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Director – Major Projects and Partnerships
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BY COURIER

June 5, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, ON
M4P 1E4

Dear Ms. Walli:

EB-2013-0421 – Hydro One Networks' S92 Supply to Essex County Transmission Reinforcement Project – Interrogatory Evidence

In response to the request (question 4) included in EnWin's technical conference questions dated May 29, 2015, please find Attachment 1 originally missing from Hydro One's Exhibit I-P2, Tab 8, Schedule 4.

An electronic copy of this response has been filed using the Board's Regulatory Electronic Submission System.

Sincerely,

ORIGINAL SIGNED BY ERIN HENDERSON ON BEHALF OF JOANNE RICHARDSON

Joanne Richardson

Attach.

cc EB-2013-0421 Phase 2 Intervenor (electronic only)

ATTACHMENT 1
LETTER DATED SEPTEMBER 10, 2014 FROM E.L.K. ENERGY INC.,
ESSEX POWERLINES INC. AND ENTEGRUS POWERLINES INC.



BY EMAIL AND COURIER

September 10, 2014

Ms. Helen Guo
Distribution Investment Planning
Asset Management
Hydro One Inc.

Re: Board File No. EB-2013-0421
Supply to Essex County Transmission Reinforcement Project ("SECTR") Cost Allocation Process

Dear Ms. Guo:

As members of the Windsor-Essex Regional Planning Region, ELK Energy ("ELK"), Essex Powerlines ("Essex") and Entegrus Powerlines ("Entegrus") are highly focused on the delivery of power to customers served by the existing Hydro One Kingsville Transmission Station, as well as the newly proposed Leamington transmission facilities described herein as the SECTR Project.

ELK, Essex and Entegrus ("the LDCs") have reviewed the above-noted leave-to-construct application filed by Hydro One Networks with the Ontario Energy Board on January 22, 2014 (and as amended on May 23, 2014). The application identifies the LDCs, as well as Hydro One Distribution, as beneficiaries of the SECTR Project "... expected to make a capital contribution towards the transmission investment." As of September 4, 2014, each of the LDCs has now received preliminary cost allocation estimates from Hydro One in this regard.

It is critically important for the LDCs to understand and validate the cost allocations to be borne by their respective customers. Accordingly, the LDCs seek at this time to obtain further information and understanding of the cost allocation process. This information and understanding includes, but is not limited to, the following:

- i. Confirmation of the total dollar amount of costs to be allocated amongst the LDCs and Hydro One Distribution;
- ii. Information supporting the allocation of total costs between transmission and distribution;
- iii. Copies of the load forecasts used to derive the allocation of transmission and distribution costs, including those used for each LDC, Hydro One Distribution and Hydro One Transmission;
- iv. Documentation justifying any adjustments to the LDC load forecasts (as well as any adjustments to the Hydro One Distribution and Hydro One Transmission load forecasts), that have been applied in deriving the allocation of distribution costs.

The LDCs propose that a joint meeting be held where this information can be shared and explained by Hydro One with the LDCs. The LDCs seek this meeting on, or prior to, September 26, 2014. Please note that additional information requests may arise when the above-requested information is reviewed by the LDCs.

Yours truly,

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