**Ref : Exhibit A, Tab 1, Page 2**

1. Please provide the forecasted monthly consumption and contracted DCQ from all Direct Purchase customers aggregated by rate class for the winter (November to March) of 2014/15.
2. Please provide the actual monthly consumptions and volumes delivered by those Direct Purchase customers by rate class for the winter of 2014/15.
3. Please provide the comparative figures for the winter of 2013/14.
4. Please provide forecasted consumption and deliveries for the system gas program for winter of both 2013/14 and 2014/15.

**Ref : Exhibit A, Tab 1, Page 6 and Table 1**

Preamble: Table 1 uses a forecasted summer cost. We would like to understand better the methodology behind that forecast.

1. Please provide the methodology used to determine the forecasted gas cost including
	1. the period for which that cost is forecasted.
	2. the date upon which that forecasted cost was taken
	3. Please provide an appropriate excerpt from the referenced publication showing the gas price forecasted for the period from the time frame when incremental purchase decisions were made.

**Ref: Exhibit A, Tab 1, Page 14**

1. Please provide the utility storage requirement for the last ten years.
	1. Please provide the specific drivers for the recent significant increase.

**Ref: Exhibit A, Tab 1, Pages 27-29**

1. Please provide the monthly data for the general service rate classes for the last two years.
	1. Please provide the working sheets that developed the increase in required storage allocated to the general service rate classes.
	2. Please provide the detailed calculation showing all assumptions for the determination of $1.095.

**Ref: Exhibit A, Tab 1, Appendix A, Schedule 2**

1. Please explain the derivation of the $17.0 million that Union refers to as Gas Supply Optimization in Rates.
	1. Given that the Board-approved amount for Gas Supply Margin is $13.4, what is Union relying upon to convert that into rate for the purposes of determining the difference between the actual margin recovered and the amount embedded in rates?

**Ref: Exhibit A, Tab 1, Appendix A, Schedule 3**

Preamble: Footnote 3 states that UFG costs are “*Based on short-term peak storage volumes in proportion to total volumes”*

1. Please show the calculation or worksheet that provides this breakout including a definition of total volume and cost of gas used.
	1. Please provide the information for the original Board-approved figure.

**Ref: Exhibit A, Tab 1, Appendix A, Schedule 4**

1. Please provide the summary of utility storage balances from Oct. 1st to Nov. 30th.