

Anila Dumont
Regulatory Counsel
Toronto Hydro-Electric System Limited
14 Carlton Street
Toronto, ON M5B 1K5

Telephone: 416.542.2831
Facsimile: 416.542.3024
regulatoryaffairs@torontohydro.com
www.torontohydro.com



June 10, 2015

via RESS and courier

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Attention: Ms. K. Walli, Board Secretary

Dear Ms. Walli:

Re: Toronto Hydro-Electric System Limited and Affiliates - Section 80 Notice of Proposal re Electricity Generation Facilities

Toronto Hydro-Electric System Limited ("THESL") hereby encloses a notice to the Ontario Energy Board (the "OEB" or the "Board") under Section 80 of the *Ontario Energy Board Act, 1998* (the "Act") for nine generation facilities set out in Schedule 'A' that are jointly owned by THESL and the City of Toronto (the "City"). Schedule 'B' contains a list of existing generation facilities that are jointly owned by THESL and City of Toronto (for which notice has already been provided).

All nine generation facilities that are the subject of this notice are small solar PV facilities with nameplate capacities ranging from 75 to 300 kW that have been developed under the Ontario Power Authority's (the "OPA") (now the Independent Electricity System Operator) Feed-in Tariff (the "FIT") program. These facilities are expected to be connected to THESL's distribution system sometime between Q3 2015 and Q3 2016. For each of these nine facilities, THESL holds a 49% interest with the remaining 51% being held by its co-owner, the City of Toronto (the "City").

THESL respectfully submits that a review of the section 80 notices for the nine small solar PV facilities is not necessary. Each of the generation facilities have been selected by way of a competitive process and have successfully been awarded a FIT contract and, in granting such a contract, the OPA (now the Independent Electricity System Operator) has conducted a thorough review of the proposed projects including their ability to connect to the distribution system.

In the event, however, that the Ontario Energy Board does proceed to review the projects pursuant to its authority under section 82(a) of the Act, THESL submits that the impact of the proposal would not adversely affect the development and maintenance of a competitive market in that the output capacity and energy production of the proposed projects represent only a small fraction of the overall annual energy supply in Ontario.

Enclosed as Schedule 'C' is a completed "Preliminary Filing Requirements for a Notice of Proposal Under Sections 80 and 81 of the *Ontario Energy Board Act, 1998*" form, which applies in respect of all nine of the generation facilities owned jointly by THESL and the City.

Yours truly,

[original signed by]

Anila Dumont

.encl.

:AD\NS\acc

cc: K. Burke, THESL
A. Klein, THESL
N. Sahni, THESL

Schedule 'A'

**THESL and City of Toronto Owned Generation Facilities for Which Notice is being
Provided**

	Owner	Project Name	Project Address	Capacity (kW)	Technology	Program	Estimated In-Service Timeline
1.	City of Toronto (51%) THESL (49%)	King Yard - Solar PV	1116 King Street W	175	Solar PV	FIT	Summer 2015
2.	City of Toronto (51%) THESL (49%)	Disco Yard - Solar PV	150 Disco Road	300	Solar PV	FIT	Fall 2015
3.	City of Toronto (51%) THESL (49%)	Amesbury Park - Solar PV	155 Culford Road	130	Solar PV	FIT	Summer 2015
4.	City of Toronto (51%) THESL (49%)	Kipling Acres Phase I - Solar PV	2233 Kipling Avenue	150	Solar PV	FIT	Fall 2015
5.	City of Toronto (51%) THESL (49%)	Kipling Acres Phase 2 - Solar PV	2233 Kipling Avenue	75	Solar PV	FIT	Summer 2016

	Owner	Project Name	Project Address	Capacity (kW)	Technology	Program	Estimated In-Service Timeline
6.	City of Toronto (51%) THESL (49%)	Etobicoke Olympium-Solar PV	590 Rathburn Road	150	Solar PV	FIT	Winter 2015
7.	City of Toronto (51%) THESL (49%)	Cummer CC - Solar PV	6000 Leslie Street	100	Solar PV	FIT	Winter 2015
8.	City of Toronto (51%) THESL (49%)	McCormick RC/Pool - Solar PV	66 Sheridan Avenue	175	Solar PV	FIT	Fall 2015
9.	City of Toronto (51%) THESL (49%)	Police Property - Solar PV	799 Islington Avenue	150	Solar PV	FIT	Winter 2015

Schedule 'B'

Existing THESL and City of Toronto Generation Facilities

Existing THESL and THESI Generation Facilities

	Owner	Project Name	Project Address	Capacity (kW)	Status	Technology	Program	Connection Date
1.	THESL (51%) City of Toronto (49%)	70 Birmingham Solar PV	70 Birmingham Street	220	Connected	Solar PV	FIT	March 5, 2013
2.	THESL (51%) City of Toronto (49%)	Roding Park Community Centre Solar PV	600 Roding Ave.	75	Connected	Solar PV	FIT	January 22, 2013
3.	THESL (51%) City of Toronto (49%)	Victoria Village Arena at Bermondsey Solar PV	190 Bermondsey Road	90	Connected	Solar PV	FIT	February 5, 2013
4.	THESL (51%) City of Toronto (49%)	Grandravine Park Community Centre Solar PV	23 Grandravine Dr.	100	Connected	Solar PV	FIT	January 25, 2013
5.	THESL (51%) City of Toronto (49%)	Agincourt Recreation Centre Arena Solar PV	31 Glen Watford Drive	50	Connected	Solar PV	FIT	February 5, 2013
6.	THESL (51%) City of Toronto (49%)	Goulding Park Community Centre Solar PV	45 Goulding Ave.	75	Connected	Solar PV	FIT	January 22, 2013
7.	THESL (51%) City of Toronto (49%)	Malvern C.R.C. Solar PV	30 Sewells Road	210	Connected	Solar PV	FIT	June 20, 2014

	Owner	Project Name	Project Address	Capacity (kW)	Status	Technology	Program	Connection Date
8.	THESL (51%) City of Toronto (49%)	McGregor Park Arena Solar PV	2231 Lawrence Ave. East	75	Connected	Solar PV	FIT	January 17, 2013
9.	THESL (51%) City of Toronto (49%)	Mimico Arena Solar PV	31 Drummond St.	50	Connected	Solar PV	FIT	January 16, 2013
10.	THESL (51%) City of Toronto (49%)	York Mills Arena Solar PV	2539 Bayview Ave.	75	Connected	Solar PV	FIT	January 17, 2013
11.	THESL (100%)	Toronto Hydro	500 Commissioners	36	Connected	Solar PV	Load Displacement	August 30, 2004
12.	THESL (100%)	Toronto Hydro	5800 Yonge St.	1000	Connected	Bio-Diesel	Emergency Power	January 7, 2006
13.	THESL (100%)	Toronto Hydro	Exhibition Place	250	Connected	Solar PV	FIT	October 22, 2011
14.	THESL (100%)	Toronto Hydro	500 Commissioners	250	Connected	Solar PV	FIT	December 7, 2011
15.	THESI (55.1%) TREC (44.9%)	Exhibition Place Wind Turbine	Exhibition Place	750	Connected	Wind	RESOP	January 4, 2003

Existing City of Toronto Generation Facilities

	Owner	Project Name	Project Address	Capacity (kW)	Status	Technology	Program	Connection Date
16.	City of Toronto	F.J. Horgan PV System	201 Copperfield Rd	86.4	Connected	Solar PV	FIT	July 11, 2012
17.	City of Toronto	9 Hanna PV System	9 Hanna Ave	50	Connected	Solar PV	FIT	December 13, 2011
18.	City of Toronto	East York Civic Centre PV System	850 Coxwell Avenue	30	Connected	Solar PV	FIT	December 30, 2011
19.	City of Toronto	City of Toronto - 105 Colborne Lodge Drive	105 Colborne Lodge Drive	3	Connected	Solar PV	microFIT	January 21, 2014
20.	City of Toronto	City of Toronto - 25 Mendelssohn Street	25 Mendelssohn Street	9.75	Connected	Solar PV	microFIT	February 10, 2014
21.	City of Toronto	City of Toronto - 2700 Eglinton Avenue West	2700 Eglinton Avenue West	10	Connected	Solar PV	microFIT	February 20, 2014
22.	City of Toronto	City of Toronto - 760 Dovercourt Road	760 Dovercourt Road	4	Connected	Solar PV	microFIT	February 10, 2014

	Owner	Project Name	Project Address	Capacity (kW)	Status	Technology	Program	Connection Date
23.	City of Toronto	City of Toronto - 7 Edithvale Drive	7 Edithvale Drive	9.75	Connected	Solar PV	microFIT	February 12, 2014
24.	City of Toronto	City of Toronto - 339 Queens Quay West	339 Queens Quay West	3.2	Connected	Solar PV	microFIT	February 15, 2011
25.	City of Toronto	City of Toronto - 462 Runnymede Road	462 Runnymede Road	1.2	Connected	Solar PV	microFIT	December 23, 2010
26.	City of Toronto (Exhibition Place)	Coliseum East Annex Solar PV Project	100 Princes' Boulevard	150	Connected	Solar PV	FIT	April 24, 2012
27.	City of Toronto (Exhibition Place)	Horse Palace PV Project	15 Nova Scotia	100	Connected	Solar PV	FIT	September 21, 2011
28.	City of Toronto (Exhibition Place)	Exhibition Place (NTC) Trigen - National Trade Ctr Subst	100 Princes' Blvd (Synch)	1600	Connected	Gas Engine	Load Displacement	August 13, 2007
29.	City of Toronto (Exhibition Place)	Exhibition Place - Horse Palace - RESOP - Solar PV	140 Princes' Blvd	100	Connected	Solar PV	RESOP	August 13, 2007

	Owner	Project Name	Project Address	Capacity (kW)	Status	Technology	Program	Connection Date
30.	City of Toronto (Exhibition Place)	Exhibition Place - Steam Turbine	100 Princes' Blvd (Steam)	275	Connected	Steam	Load Displacement	March 25, 2014
31.	City of Toronto	City of Toronto - 56 Dawes Road - microFIT Solar PV	56 Dawes Road	3.44	Connected	Solar PV	microFIT	January 30, 2013
32.	City of Toronto	City of Toronto - 56 Neilson Drive - microFIT Solar PV	56 Neilson Drive	9.75	Connected	Solar PV	microFIT	February 19, 2014
33.	City of Toronto (Toronto Parking Authority)	Toronto Parking Authority - 2 Church Street	2 Church Street	21	Connected	Solar PV	FIT	June 18, 2012
34.	City of Toronto (Toronto Water)	Humber Treatment Plant	130 The Queensway	4700	Connected	Gas Turbine	Load Displacement	March 26, 2004

Schedule 'C'

Completed Section 80 Notice Form for THESL and City of Toronto Facilities

Ontario Energy
Board

Preliminary Filing
Requirements
For a Notice of Proposal under Sections 80
and 81
Of the *Ontario Energy Board Act*,
1998

PART 1: GENERAL MINIMUM FILING REQUIREMENTS

1.1 Identification of the Parties

1.1.1 Applicant

Name of Applicant Toronto Hydro-Electric System Limited ("THESL")	File No: (Board Use Only)
Address of Head Office 14 Carlton Street Toronto, Ontario M5B 1K5	Telephone Number 416.542.2831
	Facsimile Number 416.542.3024
	E-Mail Address adumont@torontohydro.com
Name of Individual to Contact Ms. Anila Dumont Regulatory Counsel	Telephone Number 416.542.2831
	Facsimile Number 416.542.3024
	E-Mail Address adumont@torontohydro.com

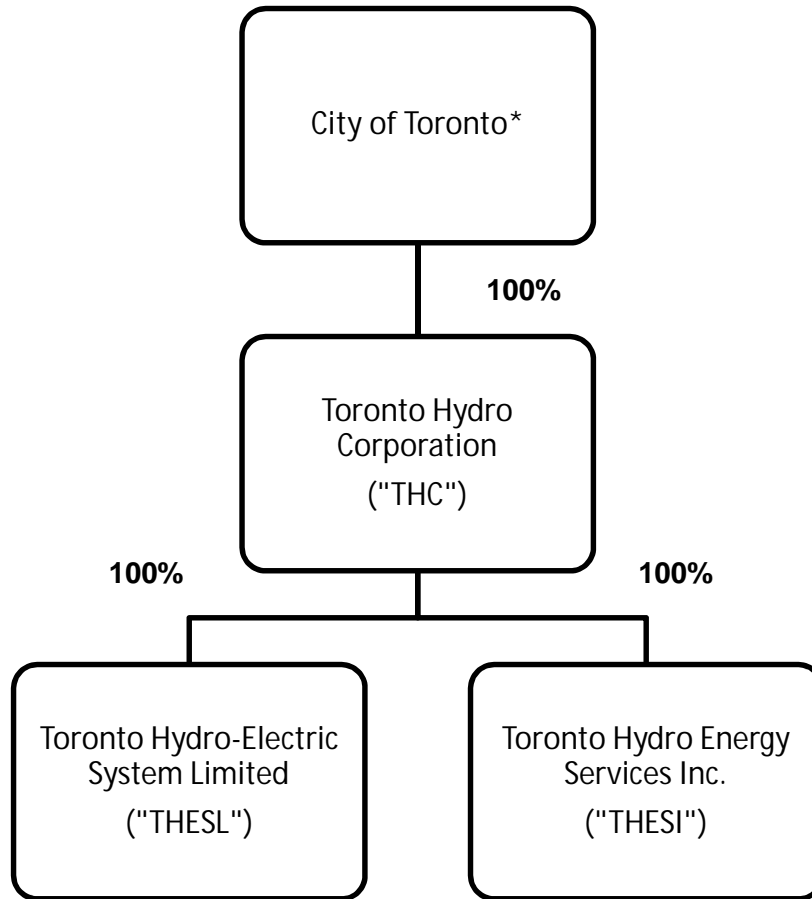
1.1.2 Other Parties to the Transaction or Project

Name of Other Party	Board Use Only
City of Toronto	
Address of Head Office	Telephone Number 416-338-720
Attention: City Manager CITY OF TORONTO City Hall 11th floor, East Tower 100 Queen Street West Toronto, Ontario M5H 2N2	Facsimile Number 416-396-5231
	E-Mail Address jlivey@toronto.ca
Name of Individual to Contact	Telephone Number 416-395-6927
Mr. Rob Maxwell Manager, Toronto Renewable Energy Office Environment and Energy Office City of Toronto	Facsimile Number 416-396-5231
	E-Mail Address rmaxwel@toronto.ca

1.2 Relationship between Parties to the Transaction or Project

1.2.1	<i>Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.</i>
	<p><u>THESL</u></p> <p>Officers:</p> <p>Anthony Haines - President and Chief Executive Officer Jean-Sebastien Couillard - Executive Vice-President and Chief Financial Officer Dino Priore - Executive Vice-President and Chief Engineering and Construction Officer Ben LaPianta - Executive Vice-President and Chief Electric Operations and Procurement Officer Robert Wong - Executive Vice-President and Chief Information and Risk Officer Chris Tyrrell - Executive Vice-President and Chief Customer Care and Conservation Officer Ave Lethbridge - Executive Vice-President and Chief Human Resources and Safety Officer Amanda Klein - Vice-President, Regulatory Affairs and General Counsel Conrad Sheppard - Corporate Secretary</p>

	<p>Directors:</p> <p>Colum Bastable Brian Chu</p> <p>Shareholder:</p> <p>Toronto Hydro Corporation</p> <p><u>City of Toronto</u></p> <p>Section 125(1) of the <i>City of Toronto Act, 2006</i> provides that the City of Toronto is continued under that Act as a body corporate composed of the inhabitants of its geographic area. The powers of the City are exercised by City Council and the Mayor of the City is the head of Council. Currently, the Mayor of Toronto is John Tory and the Deputy Mayor is Denzil Minnan-Wong. A complete list of the 44 City Council Members is available at http://app.toronto.ca/im/council/councillors.jsp. The City of Toronto is the sole shareholder of the Toronto Hydro Corporation.</p>
1.2.2	<i>Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.</i>



*A chart showing the City of Toronto's Agencies and Corporations is available at:
<http://www1.toronto.ca/City%20Of%20Toronto/City%20Managers%20Office/Agencies%20and%20Corporations/Files/pdf/Agency%20Chart.pdf>

1.3 Description of the Businesses of Each of the Parties

1.3.1	<p><i>Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licensed under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licensed under the OEB Act in Ontario ("Electricity Sector Affiliates").</i></p>
	<p><u>THESL</u></p> <p>THESL owns and operates the electricity distribution system in the City of Toronto, which delivers electricity to approximately 730,000 customers. THESL is a licensed distributor pursuant to distribution licence ED-2002-0497. THESL is a wholly-owned subsidiary of Toronto Hydro Corporation.</p> <p><u>THESI</u></p> <p>THESI holds a 55.1% interest in, and operates, a 750 kW wind turbine generator located at Exhibition Place. The remaining 44.9% interest in the wind turbine generator is owned by TREC Windpower Co-operative (No. 1) Inc. ("TREC"), with whom THESI entered into a Joint Venture Agreement in 2002. THESI also provides street lighting system maintenance and capital improvement services to the City of Toronto. THESI is a wholly-owned subsidiary of Toronto Hydro Corporation.</p> <p><u>Toronto Hydro Corporation</u></p> <p>Toronto Hydro Corporation ("THC") is a holding company. The sole shareholder of THC is the City of Toronto. THC supervises the operations of, and provides corporate and management services and strategic direction to, its wholly-owned subsidiaries, THESL and THESI.</p> <p><u>City of Toronto</u></p> <p>The City of Toronto is Canada's largest city, the fourth largest in North America, and home to a population of approximately 2.8 million people.</p> <p>The City of Toronto is a municipal corporation continued under the <i>City of Toronto Act, 2006</i> ("COTA"). The City provides municipal government services to residents and businesses within its defined borders. Its authority, powers, duties and responsibilities are legislatively defined in COTA. Subject to certain exceptions, the City has the capacity, rights, powers and privileges of a natural person for the purpose of exercising its authority under COTA or any other act.</p> <p>Toronto's municipal government has 44 elected City Councillors who, along with the Mayor, make up Toronto's City Council. Decision making is undertaken through Council unless delegated to committees that are part of City Council, as well as through various agencies, boards, commissions and corporations that are controlled by the City.</p>

1.3.2	<p><i>Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities</i></p>
	<p><u>THESL</u></p> <p>THESL is licensed under ED-2002-0497 as the distribution company which is authorized to distribute and sell electricity in the City of Toronto. In addition to the nine generation facilities jointly owned by THESL and the City which are the subject of this notice, the locations of which are listed in Schedule 'A', THESL also owns the generation facilities listed in Schedule 'B' of the accompanying cover letter.</p> <p><u>THESI</u></p> <p>THESI provides street lighting system maintenance and capital improvement services to the City of Toronto.</p> <p>THESI also holds a 55.1% ownership interest in a wind turbine located near the intersection of Alberta Circle and Yukon Place in Exhibition Place, Toronto. The locations of its generation facilities are listed in Schedule 'B' to the accompanying cover letter.</p> <p><u>City of Toronto</u></p> <p>The City of Toronto is on the northwest shore of Lake Ontario and covers 641 square kilometers, stretching 43 km from east to west and 21 km from north to south at its longest points. The locations of its existing generation facilities are listed in Schedule 'B' to the accompanying cover letter.</p>
1.3.3	<p><i>Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM), bilateral contracts, and local distribution companies.</i></p>
	<p>For the 2014 fiscal year, THESL's 250 kW rooftop solar project at the Better Living Center generated gross revenue of \$306,767, which corresponds to the gross electricity generation of 430.4 MWh.</p> <p>For the 2014 fiscal year, THESL's 250 kW rooftop solar project at the Toronto Hydro building at 500 Commissioners Street generated gross revenue of \$259,961, which corresponds to gross electricity generation of 364.6 MWh.</p> <p>For the 2014 fiscal year, the Wind Turbine Generator at Exhibition Place (co-operated in a joint venture by TH Energy and TREC Windpower Cooperative (No. 1) Incorporated) generated a gross revenue of \$85,051, which corresponds to the gross electricity generation of 740.6 MWh. The ownership of the Wind Turbine Generator is split 55.1% to TH Energy and 44.9% to TREC Windpower.</p>

	<p>For the 2014 fiscal year, the 1000 kW Bio-Diesel facility located at 5800 Yonge Street and the 36 kW facility located at 500 Commissioners Street did not generate any annual sales.</p> <p>For the 2014 fiscal year, the THESL and City of Toronto joint generation facilities (a portfolio of projects with a total capacity of 1016 kW) generated gross revenue of \$842,579, which corresponds to the gross electricity generation of 1180.6 MWh.</p>
1.3.4	<p><i>Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.</i></p>
	<p>THESL holds Electricity Distribution Licence ED-2002-0497 and currently has a 2015-2019 Custom Incentive Rate-Setting (CIR) Electricity Distribution Rate Application before the Board (EB-2014-0116).</p> <p>THESI, together with TREC, its co-owner for the Exhibition Place wind turbine, holds Electricity Generator Licence EG-2002-0440.</p>

1.4 Current Competitive Characteristics of the Market

1.4.1	<p><i>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.</i></p>
	<p>THESL's generation capacity is 0.5 MW. The total capacity of the existing 12 THESL-City owned facilities is 2.06 MW, of which THESL's proportionate share is 1.56 MW. THESL's total generation capacity is therefore 2.06 MW.</p> <p>THESI is an affiliate of THESL. THESI's generation capacity is 0.75 MW and, based on its 55.1% ownership interest, THESI's proportionate share of this capacity is 0.41 MW.</p> <p>The City of Toronto is an affiliate of THESL, but is not an Electricity Sector Affiliate. The City of Toronto's total capacity is 7.17 MW. The total capacity of the 10 co-owned facilities is 1.02 MW, of which the City's proportionate share is 0.5 MW. The City of Toronto's total generation capacity is therefore 7.67 MW.</p> <p>Based on the foregoing, the total generation capacity of THESL and its affiliates is 10.14 MW. The total generation capacity of the THESL and affiliate-owned facilities that are the subject of this notice is 1.50 MW. Therefore, the total generation capacity of THESL and its affiliates taking into account all facilities is 11.64 MW.</p>

1.4.2	<i>Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.</i>
	<p>Annual Primary Demand in Ontario for 2014 was 139.8 TWh, or 139,800,000 MWh.</p> <p>THESL's two existing rooftop solar facilities, at the Better Living Center in Exhibition Place and at 500 Commissioners Street, generated a total of 794.6 MWh in 2014, which represents approximately 0.0005684% of the Annual Primary Demand.</p> <p>THESL has a 51% ownership interest in the facilities that are the subject of this notice. Collectively, these facilities generated a total of 1,180.6 MWh in 2014. Based on its ownership interests in these facilities, THESL's proportionate share of the output of these facilities is 602.1 MWh, which represents approximately 0.00043% of the Annual Primary Demand. Where THESL's existing generation of 794.6 MWh in 2014 is combined with its 602.1 MWh of generation from the facilities that are the subject of this notice, the total is 1,396.7 MWh, which represents approximately 0.000999% of the Annual Primary Demand.</p> <p>THESI has a 55.1% ownership interest in the existing wind turbine located at Exhibition Place, which generated a total of 750.9 MWh in 2014. Based on its ownership interest in the facility, THESI's proportionate share of the facility's output is 413.75 MWh, which represents approximately 0.00030% of the Annual Primary Demand.</p> <p>The City of Toronto has a 49% ownership interest in the facilities that are the subject of this notice. Collectively, these facilities generated 1180.6 MWh in 2014. Based on its ownership interests in these facilities, the City of Toronto's proportionate share of the output of the facilities is 578.5 MWh, which represents approximately 0.00034% of the Annual Primary Demand.</p>

1.5 Description of the Proposed Transaction or Project and Impact on Competition – General

1.5.1	<i>Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.</i>
	Descriptions of the THESL and City-owned generation facilities, including their locations, are provided in Schedule 'A' to the accompanying letter.
1.5.2	<i>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</i>
	See response to 1.4.1, above.

1.5.3	<i>Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</i>
	See response to 1.4.2, above.
1.5.4	<i>Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.</i>
	The generation facilities that are the subject of this notice do not have any impact on competition. The generation capacity of each facility, whether considered individually or in aggregate, represents a very small fraction of the overall supply capacity in Ontario and the annual electricity actually supplied from these facilities represents a very small fraction of the annual energy demand in Ontario. Accordingly, these facilities do not and have not affected customer choice regarding generation, energy wholesalers or energy retailers.
1.5.5	<i>Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties of their affiliates. If open access will be affected explain how and why.</i>
	Confirmed. The generation facilities will not have any impact on open access to THESL's distribution system. THESL has applied its standard interconnection processes and requirements in respect of each of the generation facilities, whether developed by THESL or a THESL affiliate. These processes and requirements have been applied without regard to who the project proponent is and no priority access has been given to any THESL or THESL-affiliated facilities.

1.6 Other Information

1.6.1	<i>Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.</i>
	It is THESL's understanding that it is in compliance with all licence and Code requirements, and that it will continue to be in compliance.

PART II: SECTION 80 OF THE ACT-TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY

2.1 Effect on Competition

2.1.2	<i>Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.</i>
	The generation outputs for the generation facilities that are the subject of this notice are and will continue to be offered into the IAM pursuant to FIT and microFIT contracts with the IESO and supplied into THESL's distribution system. The generation output from the remaining two THESL-owned generation facilities is for emergency back-up or load displacement purposes at THESL's operations buildings.
2.1.3	<i>Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.</i>
	See Schedule 'A' to the accompanying letter.
2.1.4	<i>Provide details on whether the generation facility is expected to sign a "must run" contract with the IESO.</i>
	The generation facilities are not expected to sign "must run" contracts with the IESO.
2.1.5	<i>Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.</i>
	The generation facilities will not serve any "load pockets" and they are not likely to be "constrained on" due to transmission constraints.

2.2 System Reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

This section is not applicable.

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.

2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain.
-------	--

PART III: SECTION 81 OF THE ACT-GENERATORS ACQUIRING AN INTEREST IN OR
CONSTRUCTING A TRANSMISSION OR DISTRIBUTION SYSTEM

This section is not applicable.

3.1.1	Provide a description of the transmission or distribution system being acquired or constructed.	
3.1.2	Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed.	
3.1.3	Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.	
3.1.4	Provide details on whether the generation facilities are expected to sign a "must run" contract with the IESO.	

How to Contact the Ontario Energy Board

The Ontario Energy Board is
located at: P.O. Box 2319
2300 Yonge Street, Suite 2701
Toronto, Ontario
M4P 1E4

Telephone:	416-481-1967
Toll Free Number:	1-888-632-6273
Fax:	416-440-7656
Website:	http://www.oeb.gov.on.ca
Board Secretary's e-mail address:	boardsec@otb.gov.on.ca