

Version

**Utility Name Essex Powerlines Corporation** Service Territory Amherstburg, LaSalle, Leamington, Tecumseh Assigned EB Number EB-2014-0072 Name of Contact and Title Richard Dimmel, VP Regulatory Affairs 519-737-9811 ext 214 **Phone Number Email Address** rdimmel@essexpowerlines.ca We are applying for rates effective June-01-15 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2010 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

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Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 2,999 KW
- 4 GENERAL SERVICE 3,000 TO 4,999 KW
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Essex Powerlines Corporation TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assesments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjusment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	12.94
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
distribution Volumetric Rate		\$/kWh	0.0152
ow Voltage Service Rate		\$/kWh	0.0010
ate Rider for Deferral/Variance Account Disposition - effective until April 30, 20	15	\$/kWh	0.0099
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective unl Applicable only for Non-RPP Customers	I April 30, 2015	\$/kWh	(0.0351)
ate Rider for Application of Tax Change - effective until April 30, 2015		\$/kWh	(0.0002)
tate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Acc - effective until April 30, 2015	xunt (LRAMVA) (2014)	\$/kWh	0.0001
etail Transmission Rate - Network Service Rate		\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forcast to be less than, 50kW. Further sevicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	33.87
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2015	\$/kWh	0.0099
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0351)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035

#### MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

#### GENERAL SERVICE 50 TO 2,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	224.32
istribution Volumetric Rate	\$/kW	2.1306
ow Voltage Service Rate	\$/kW	0.3506
ate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	4.1666
ate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(14.7463)
ate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0229)
ate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.1012
etail Transmission Rate - Network Service Rate	\$/kW	2.7774
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3887
etail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214
etail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.5398

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$ /kWh
0.0013

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.2500

#### GENERAL SERVICE 3,000 TO 4,999 KW Service Classification

his classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW but less than 5,000 kW. Further	r
ervicing details are available in the distributor's Conditions of Service.	

#### ADDI ICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	1,473.70
Distribution Volumetric Rate	\$/kW	1.3666
.ow Voltage Service Rate	\$/kW	0.4094
Rate Rider for Deferral/Variance Account Disposition – effective until April 30, 2015	\$/kW	13.3248
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0219)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4214
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5398
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 applicable only for Non-RPP customers		(47.1592)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### **UNMETERED SCATTERED LOAD Service Classification**

This classification refers to an account whose monthly average peak demand is less than, or is forecaste to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths,traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	9.19
Distribution Volumetric Rate	\$/kWh	0.0286
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition - effective until April 30, 2015	\$/kWh	0.0099
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 applicable only for Non-RPP customers		(0.0351)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### **SENTINEL LIGHTING Service Classification**

his classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.	l
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#### APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	3.29
Distribution Volumetric Rate	\$/kW	9.4397
Low Voltage Service Rate	\$/kW	0.2816
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	3.6005
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  Applicable only for Non-RPP Customers	\$/kW	(12.7430)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1049)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0586

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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It should be noted that his schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	3.18
Distribution Volumetric Rate	\$/kW	8.6188
Low Voltage Service Rate	\$/kW	0.2798
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	3.2604
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(11.5390)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0955)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0518

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are	
available in the distributor's Condition of Service.	

#### ADDI ICATION

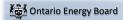
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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge		\$ 5.40



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	C	0
Total Group 1 Balance		0	0			0	0	0	0	d	0
LRAM Variance Account	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	C	) 0



Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GfL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
	4500										
RSVA - Global Adjustment	1589	0	U			0		U	. 0	U	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	U		0		0	U	. 0	U	0
Total Group 1 Balance		0	U	0	· · ·	0	0	U	0	0	, 0
LRAM Variance Account	1568					0					0
Total including Account 1568		0	O	0	0	0	0	0	0	0	0

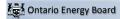


Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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							201	2					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	0							C	) (			
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580	0							C	j (			
RSVA - Retail Transmission Network Charge	1584	0							C	) (			
RSVA - Retail Transmission Connection Charge	1586	0							C	) (			
RSVA - Power (excluding Global Adjustment)	1588	0							C	) (			
RSVA - Global Adjustment	1589	0							C	) (			
Recovery of Regulatory Asset Balances	1590	0							C	) (			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							C	) (			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							C	) (			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							C	) (			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							C	) (			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							C	) (			
RSVA - Global Adjustment	1589	0	(	) (	) (	) (	) 0	) (	) (	) (	0	0	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(	) (	) (	) (	) 0	) (	) (	) (	0	0	
Total Group 1 Balance		0	(	) (	) (	) (	0	) (	) C	) (	0	0	
LRAM Variance Account	1568	0							C	) (			
Fotal including Account 1568		0	(	) (	) (	) (	) (	) (	) (	) (		0	



Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GfL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

								201	3				
Account Descriptions	Account Number		Opening Principal Amounts as of Jan- 1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
Group 1 Accounts													
LV Variance Account	1550	(	0							C	0		
Smart Metering Entity Charge Variance	1551	(	0							C	0		
RSVA - Wholesale Market Service Charge	1580	(	0							C	0		
RSVA - Retail Transmission Network Charge	1584	(	0							C	0		
RSVA - Retail Transmission Connection Charge	1586	(	0							C	0		
RSVA - Power (excluding Global Adjustment)	1588	(	0							C	0		
RSVA - Global Adjustment	1589	(	0							C	0		
Recovery of Regulatory Asset Balances	1590	(	0							C	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(	0							C	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(	0							C	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(	0							C	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	(	0							C	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(	0							c	0		
	4500												
RSVA - Global Adjustment	1589	(	0	(	)	0 0	) (	) (			) 0	0	) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment			0	(		0	)					0	
Total Group 1 Balance			0	(	J (	U U	, (		· ·		0	0	. 0
LRAM Variance Account	1568	(	0							C	0		
Total including Account 1568		(	0	(	) (	0 0	) (	) 0	C	C	0	0	0 ر

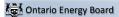


Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GfL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2014		Projected In	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal (Balances as of Dec 31-13 Adjusted for Dispositions during Dispositions 2014	-13 Adjusted for		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13
Group 1 Accounts											
LV Variance Account	1550		0			0	0			0	1,338,519
Smart Metering Entity Charge Variance	1551		0			0	0			0	46,737
RSVA - Wholesale Market Service Charge	1580		0			0	0	)		0	(4,490,491)
RSVA - Retail Transmission Network Charge	1584		0			0	0			0	187,817
RSVA - Retail Transmission Connection Charge	1586		0			0	0			0	(2,650,884)
RSVA - Power (excluding Global Adjustment)	1588		0			0	0			0	15,548,194
RSVA - Global Adjustment	1589	(1,089,506)	(1,089,506)			0	(1,089,506)			(1,089,506)	(14,209,341)
Recovery of Regulatory Asset Balances	1590		0			0	0	)		0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0			0	0	)		0	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0			0	0	)		0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0			0	0			0	1,215,169
RSVA - Global Adjustment	1589	(1,089,506)	(1,089,506)	0		0 0	(1,089,506)	0	0	(1,089,506)	(14,209,341)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0		0 0	0	0	0	0	11,195,061
Total Group 1 Balance		(1,089,506)	(1,089,506)	0		0 0	(1,089,506)	0	0	(1,089,506)	(3,014,280)
LRAM Variance Account	1568		0	0		0 0	0			0	
Total including Account 1568		(1,089,506)	(1,089,506)	0		0 0	(1,089,506)	0	0	(1,089,506)	(3,014,280)



Essex Powerlines Corporation - Amherstburg, LaSalle, Learning

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	1,338,519
Smart Metering Entity Charge Variance	1551	46,737
RSVA - Wholesale Market Service Charge	1580	(4,490,491)
RSVA - Retail Transmission Network Charge	1584	187,817
RSVA - Retail Transmission Connection Charge	1586	(2,650,884)
RSVA - Power (excluding Global Adjustment)	1588	15,548,194
RSVA - Global Adjustment	1589	(13,119,835)
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	1,215,169
RSVA - Global Adjustment	1589	(13,119,835)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		11,195,061
Total Group 1 Balance		(1,924,774)
LRAM Variance Account	1568	0
Total including Account 1568		(1,924,774)

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

#### Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 2,999 KW
GENERAL SERVICE 3,000 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microfit

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
\$/kWh	251,655,122		49,171,885	0	46.42%					46.42%		26,303
\$/kWh	65,841,765		11,417,536	0	12.32%					12.32%		1,891
\$/kW	170,033,148	445,345	163,068,096	427,102	33.59%					33.59%		
\$/kW				0	6.32%					6.32%		
\$/kWh	1,581,327		309,879	0	0.27%					0.27%		
\$/kW	323,368	903	45,825	128	0.07%					0.07%		
\$/kW	6,259,173	18,995	2,238,192	6,792	1.01%					1.01%		

Total	495,693,903	465,243	226,251,413	434,023	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0	28,194
										Balance as per Sheet 5	0	

Variance

#### Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>2</sup>

(\$1,089,506) (\$1,089,506) (0.0022) No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

		% of Total nor	% of n- Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	50.8%	21.7%	93.3%	0	0	0	0	0	0	(236,786)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.3%	5.0%	6.7%	0	0	0	0	0	0	(54,981)	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 2,999 KW	34.3%	72.1%		0	0	0	0	0	0	(785,249)	0	0	0	0	0	0	0
GENERAL SERVICE 3,000 TO 4,999 KW	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.1%		0	0	0	0	0	0	(1,492)	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%		0	0	0	0	0	0	(221)	0	0	0	0	0	0	0
STREET LIGHTING	1.3%	1.0%		0	0	0	0	0	0	(10,778)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	(1,089,506)	0	0	0	0	0	0	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)
\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

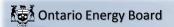
Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

11 months

Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	251,655,122		0	0.0000	(236,786)	49,171,885	(0.0053)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,841,765		0	0.0000	(54,981)	11,417,536	(0.0053)		
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	170,033,148	445,345	0	0.0000	(785,249)	427,102	(2.0057)		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW			0	0.0000	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,581,327		0	0.0000	(1,492)	309,879	(0.0053)		
SENTINEL LIGHTING	\$/kW	323,368	903	0	0.0000	(221)	128	(1.8812)		
STREET LIGHTING	\$/kW	6,259,173	18,995	0	0.0000	(10,778)	6,792	(1.7310)		
microFIT	•	•								
Total		495,693,903	465,243	0		(1,089,506)	61,333,323		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

#### **Shared Tax Savings**

Enter your 2010 Board-Approved Billing Determinents into columns B, C and D. Enter your 2010 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge	2010 Base Distribution Volumetric Rate kWh	2010 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	25,902	271,379,498		12.55	0.0148	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,852	72,012,960		20.59	0.0070	0.0000
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	222	196,386,718	467,092	300.00	0.0000	2.8494
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW				1993.42	0.0000	1.8485
UNMETERED SCATTERED LOAD	\$/kWh	151	1,605,371		8.91	0.0278	0.0000
SENTINEL LIGHTING	\$/kW	168	390,941	1,076	2.05	0.0000	5.8683
STREET LIGHTING	\$/kW	2,643	5,929,910	18,024	1.75	0.0000	4.7426
microFIT							

#### Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	A	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	25,902	271,379,498		12.55	.0148	.0000	3,900,841.20	4,016,416.57	.00	7,917,257.77	49.27%	50.73%	0.00%	70.56%
GENERAL SERVICE LESS THAN 50 KW	1,852	72,012,960		20.59	.0070	.0000	457,592.16	504,090.72	.00	961,682.88	47.58%	52.42%	0.00%	8.57%
GENERAL SERVICE 50 TO 2,999 KW	222	196,386,718	467,092	300.00	.0000	2.8494	799,200.00	.00	1,330,931.94	2,130,131.94	37.52%	0.00%	62.48%	18.98%
GENERAL SERVICE 3,000 TO 4,999 KW				1,993.42	.0000	1.8485	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
UNMETERED SCATTERED LOAD	151	1,605,371		8.91	.0278	.0000	16,144.92	44,629.31	.00	60,774.23	26.57%	73.43%	0.00%	0.54%
SENTINEL LIGHTING	168	390,941	1,076	2.05	.0000	5.8683	4,132.80	.00	6,314.29	10,447.09	39.56%	0.00%	60.44%	0.09%
STREET LIGHTING	2,643	5,929,910	18,024	1.75	.0000	4.7426	55,503.00	.00	85,480.62	140,983.62	39.37%	0.00%	60.63%	1.26%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	30,938	547,705,398	486,192				5,233,414.08	4,565,136.60	1,422,726.86	11,221,277.54				100.00%



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

#### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 41,119,713	\$	41,119,713
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 26,119,713	\$	26,119,713
Rate	0.15%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 19,429	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,248,461	\$	1,248,461
Corporate Tax Rate	31.00%		23.70%
Tax Impact	\$ 382,636	\$	295,842
Grossed-up Tax Amount	\$ 525,985	\$	387,718
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 19,429	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 525,985	\$	387,718
Total Tax Related Amounts	\$ 545,414	\$	387,718
Incremental Tax Savings		-\$	157,696
Sharing of Tax Savings (50%)		-\$	78,848

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
7.000	- <b>,</b>	.,					
RESIDENTIAL	7,917,258	70.6%	-\$55,632	271,379,498		-0.0002	
GENERAL SERVICE LESS THAN 50 KW	961,683	8.6%	-\$6,757	72,012,960		-0.0001	
GENERAL SERVICE 50 TO 2,999 KW	2,130,132	19.0%	-\$14,968	196,386,718	467,092		-0.0320
GENERAL SERVICE 3,000 TO 4,999 KW		0.0%	\$0				
UNMETERED SCATTERED LOAD	60,774	0.5%	-\$427	1,605,371		-0.0003	
SENTINEL LIGHTING	10,447	0.1%	-\$73	390,941	1,076		-0.0682
STREET LIGHTING	140,984	1.3%	-\$991	5,929,910	18,024		-0.0550
microFIT		0.0%	\$0				
Total	11.221.278	100.0%	-\$78.848	547.705.398	486.192		

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0037
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0035
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7774	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3887
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.5398
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4214	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5398
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0035
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1383	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0586
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1084	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0518

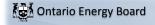
#### In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	251,655,122	-	1.0602		266,804,761	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	251,655,122	-	1.0602		266,804,760	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	65,841,765	-	1.0602		69,805,439	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	65,841,765	-	1.0602		69,805,439	-
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	46,449,716	144,884	-	0.00%	-	144,884
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	46,449,716	144,884	-	0.00%	-	144,884
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	123,583,432	300,461	-	0.00%	-	300,461
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	123,583,432	300,461	-	0.00%	-	300,461
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	-	-	0.00%	-	-
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	-	-	0.00%	-	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,581,327	-	1.0602		1,676,523	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,581,327	-	1.0602		1,676,523	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	323,368	903	-	0.00%	-	903
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	323,368	903	-	0.00%	-	903
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	6,259,173	18,995	-	0.00%	-	18,995
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	6,259,173	18,995	-	0.00%	-	18,995



Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

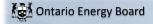
Uniform Transmission Rates	Unit	Effective	e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	I	Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Under Oak Cold Transport of the Dates	Unit	Effective	e January 1,	Effectiv	e January 1,	Effective	January 1,
Hydro One Sub-Transmission Rates	Offic		2013		2014		2015
Rate Description			Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.41
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.79
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.80
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.59
If needed , add extra host here (I)	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate	1	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
If needed , add extra host here (II)  Rate Description	Unit	2				:	
	Unit	2	2013		2014	:	2015
Rate Description		2	2013		2014	:	2015
Rate Description  Network Service Rate	kW	2	2013		2014	:	2015
Rate Description  Network Service Rate  Line Connection Service Rate	kW kW	2	2013		2014	:	2015
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW kW	\$	2013 Rate	\$	2014 Rate	\$	
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A	kW kW kW	\$	2013 Rate	\$ Effective	2014  Rate  2014	\$ Effective	e January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description	kW kW kW kW	\$ Effective	2013 Rate - - B January 1,	\$ Effectiv	e January 1, 2014	\$ Effective	Rate  - January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584	kW kW kW kW	\$ Effective	2013 Rate	\$ Effectiv	2014 Rate	\$ Effective	e January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586	kW kW kW  W  Lunit  LW  LW  LW  LW  LW  LW  LW  LW  LW  L	\$ Effective  \$ \$ \$	2013 Rate	\$ Effective \$	2014 Rate	\$ Effective	e January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550	kW kW kW  Unit  kW kW	\$ Effective  \$ \$ \$ \$ \$ \$	2013 Rate	\$ \$ \$ \$ \$	e January 1, 2014  Rate  0.1465  0.0667  0.0475	\$ Effective	e January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590	kW kW kW  Unit  kW kW kW	\$ Effective  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2013 Rate	\$  Effective  \$ \$ \$ \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ Effective	e January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW  Unit  kW kW kW kW	\$ Effective  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- January 1, 2013 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate	\$ Effective	e January 1,
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)  RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW  Unit  kW kW kW kW kW	S Effective S S S S S		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2014  Rate  0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ Effective:	Danuary 1, 2015
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW  Unit  kW kW kW kW	\$ Effective  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- January 1, 2013 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate	\$ Effective	e January 1,



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

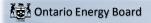
IESO		Network		Line	e Connec	tion	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	tion	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	02.407	\$3.18	\$ 264,280	83,107	\$0.70	\$ 58,175	41,445	64.62	\$ 67,555	f 425.720
	83,107							\$1.63		\$ 125,730
February	74,498	\$3.18	\$ 236,904	75,598	\$0.70	\$ 52,919	36,508	\$1.63	\$ 59,508	\$ 112,427
March	69,219	\$3.18	\$ 220,116	71,965	\$0.70	\$ 50,376	34,516	\$1.63	\$ 56,261	\$ 106,637
April	64,548	\$3.18	\$ 205,263	71,791	\$0.70	\$ 50,254	31,283	\$1.63	\$ 50,992	\$ 101,245
May	95,102	\$3.18	\$ 302,424	95,101	\$0.70	\$ 66,571	44,945	\$1.63	\$ 73,260	\$ 139,831
June	111,472	\$3.18	\$ 354,482	113,175	\$0.70	\$ 79,223	53,200	\$1.63	\$ 86,716	\$ 165,939
July	99,526	\$3.18	\$ 316,493	100,107	\$0.70	\$ 70,075	32,061	\$1.63	\$ 52,260	\$ 122,334
August	103,566	\$3.18	\$ 329,340	104,824	\$0.70	\$ 73,377	32,191	\$1.63	\$ 52,471	\$ 125,847
September	126,843	\$3.18	\$ 403,360	127,323	\$0.70	\$ 89,126	58,896	\$1.63	\$ 96,001	\$ 185,127
October	78,028	\$3.18	\$ 248,129	79,580	\$0.70	\$ 55,706	35,176	\$1.63	\$ 57,337	\$ 113,043
November	83,399	\$3.18	\$ 265,209	83,478	\$0.70	\$ 58,435	43,807	\$1.63	\$ 71,405	\$ 129,840
December	91,399	\$3.18	\$ 291,077	91,877	\$0.70	\$ 64,314	47,951	\$1.63	\$ 78,161	\$ 142,474
Total	1,080,707	3.1	8 \$ 3,437,076	1,097,926	\$ 0.70	\$ 768,548	491,979	\$ 1.63	\$ 801,926	\$ 1,570,475
Add Extra Host Here (I)		Network		Line	Connec	tion	Transforr	nation C	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- 5	3 -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
		•		-	•	·		*	<u> </u>	-



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

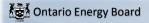
<b>Month</b> January February	Units Billed	Rate							Transformation Connection					Total Line		
		Rate	1	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	I	Amoun		
Eolomanur		\$0.00				\$0.00				\$0.00			\$			
rebruary		\$0.00				\$0.00				\$0.00			\$			
March		\$0.00				\$0.00				\$0.00			\$			
April		\$0.00				\$0.00				\$0.00			\$			
May		\$0.00				\$0.00				\$0.00			\$			
June		\$0.00				\$0.00				\$0.00			\$			
July		\$0.00				\$0.00				\$0.00			\$			
August		\$0.00				\$0.00				\$0.00			\$			
September		\$0.00				\$0.00				\$0.00			\$			
Ôctober		\$0.00				\$0.00				\$0.00			\$			
November		\$0.00				\$0.00				\$0.00			\$			
December		\$0.00				\$0.00				\$0.00			\$			
Total	- 9	-	\$	-	-	\$ -	\$	-	-	\$ -	\$		\$			
Total		Network			Line	Conne	ction		Transform	nation Co	onne	ction	To	otal Lii		
Month	Units Billed	Rate	1	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	I	Amoun		
January	83,107	\$3.18	\$	264,280	83,107	\$0.70	\$	58,175	41,445	\$1.63	\$	67,555	\$	125,7		
February	74,498	\$3.18	\$	236,904	75,598	\$0.70	\$	52,919	36,508	\$1.63	\$	59,508	\$	112,4		
March	69,219	\$3.18	\$	220,116	71,965	\$0.70	\$	50,376	34,516	\$1.63	\$	56,261	\$	106,6		
April	64,548	\$3.18	\$	205,263	71,791	\$0.70	\$	50,254	31,283	\$1.63	\$	50,992	\$	101,2		
May	95,102	\$3.18	\$	302,424	95,101	\$0.70	\$	66,571	44,945	\$1.63	\$	73,260	\$	139,8		
June	111,472	\$3.18	\$	354,482	113,175	\$0.70	\$	79,223	53,200	\$1.63	\$	86.716	\$	165,9		
July	99,526	\$3.18	\$	316,493	100,107	\$0.70	\$	70,075	32,061	\$1.63	\$	52,260	\$	122,3		
August	103,566	\$3.18	\$	329,340	104,824	\$0.70	\$	73,377	32,191	\$1.63	\$	52,471	\$	125,8		
September	126,843	\$3.18	\$	403,360	127,323	\$0.70	\$	89,126	58,896	\$1.63	\$	96,001	\$	185,		
October	78,028	\$3.18	\$	248,129	79,580	\$0.70	\$	55,706	35,176	\$1.63	\$	57,337	\$	113,0		
November	83,399	\$3.18	\$	265,209	83,478	\$0.70	\$	58,435	43,807	\$1.63	\$	71,405	\$	129,		
December	91,399	\$3.18	\$	291,077	91,877	\$0.70	\$	64,314	47,951	\$1.63	\$	78,161	\$	142,		
Total	1,080,707	\$ 3.18	\$	3,437,076	1,097,926	\$ 0.70	\$	768,548	491,979	\$ 1.63	\$	801,926	\$	1,570,4		
									Transformer Allow	ance Cred	lit /if :	annlicable)	\$			



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

IESO		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- :	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$ -
February	- 9	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	- 5	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	- 5	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	- 9	\$ 3.8200	\$ -		\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	- 9	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July			\$ -			\$ -	-		\$ -	\$ -
August			\$ -			\$ -	_		\$ -	\$ -
September			\$ -			\$ -	_		\$ -	\$ -
October			\$ -			\$ -			\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December		\$ 3.8200			\$ 0.8200		-	\$ 1.9800		\$ -
Total	- 5	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$ 3.3765	\$ 280,611	83,107	\$ 0.7167	\$ 59,563	41,445	\$ 1.6200	\$ 67,141	\$ 126,704
February	74,498				\$ 0.7167			\$ 1.6200		\$ 113,324
March	69,219				\$ 0.7167			\$ 1.6200		\$ 107,493
April	64,548				\$ 0.7167			\$ 1.6200		\$ 102,131
May	95,102				\$ 0.7167				\$ 72,810	\$ 140,969
June	111,472				\$ 0.7167			\$ 1.6200		\$ 167,297
July	99,526				\$ 0.7167			\$ 1.6200		\$ 123,686
August	103,566				\$ 0.7167				\$ 52,149	\$ 127,276
September	126,843				\$ 0.7167				\$ 95,412	\$ 186,665
October	78,028				\$ 0.7167			\$ 1.6200		\$ 114,020
November	83,399				\$ 0.7167			\$ 1.6200		\$ 130,796
December	91,399				\$ 0.7167			\$ 1.6200		\$ 143,529
Total	1,080,707	\$ 3.38	\$ 3,649,007	1,097,926	\$ 0.72	\$ 786,884	491,979	\$ 1.62	\$ 797,007	\$ 1,583,890
Add Extra Host Here (I)		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
							Omio Dinea			
January			\$ -		\$ -	\$ -	-		\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -	-	•	\$ -	\$ -
March			\$ -		\$ -	\$ -	-		\$ -	\$ -
April	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- 5	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Ôctober	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- 9	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- 5	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -



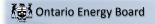
Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

I Extra Host Here (II)		Network			Lin	ie C	onnec	tion		Transfor	mation C	onne	ection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	F	Rate	A	Amount	Units Billed	Rate	1	Amount	1	Amount
January	-	\$ -	\$	-	_	\$	-	\$	-		\$ -	\$	-	\$	-
February	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
March	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
April	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
May	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
June	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
July		\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
August	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
September	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
October	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
November	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
Total	-	\$ -	\$	-		\$	-	\$	-		\$ -	\$	-	\$	
Total		Network			Lin	ie C	onnec	tion		Transfor	mation C	onne	ection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	I	Rate	A	Amount	Units Billed	Rate	1	Amount	1	Amount
January	83,107	\$3.38	\$	280,611	83,107	\$	0.72	\$	59,563	41,445	\$1.62	\$	67,141	\$	126,70
February	74,498	\$3.38	\$	251,542	75,598		0.72	\$	54,181	36,508	\$1.62	\$	59,143	\$	113,3
March	69,219	\$3.38	\$	233,718	71,965		0.72	\$	51,577	34,516	\$1.62	\$	55,916	\$	107,4
April	64,548	\$3.38	\$	217,947	71,791		0.72	\$	51,453	31,283	\$1.62	\$	50,679	\$	102,1
May	95,102	\$3.38	\$	321,111	95,101		0.72	\$	68,159	44,945	\$1.62	\$	72,810	\$	140,9
Iune	111,472	\$3.38	\$	376,386	113,175		0.72	\$	81,113	53,200	\$1.62	\$	86,184	\$	167,2
July	99,526	\$3.38	\$	336,049	100,107		0.72	\$	71,747	32,061	\$1.62	\$	51,939	\$	123,6
August	103,566	\$3.38	\$	349,690	104,824		0.72	\$	75,127	32,191	\$1.62	\$	52,149	\$	127,2
September	126,843	\$3.38	\$	428,285	127,323		0.72	\$	91,253	58,896	\$1.62	\$	95,412	\$	186,6
October	78,028	\$3.38	\$	263,461	79,580		0.72	\$	57,035	35,176	\$1.62	\$	56,986	\$	114,0
November	83,399	\$3.38	\$	281,597	83,478		0.72	\$	59,829	43,807	\$1.62	\$	70,967	\$	130,7
December	91,399	\$3.38	\$	308,609	91,877	\$	0.72	\$	65,848	47,951	\$1.62	\$	77,681	\$	143,5
Total	1,080,707	\$ 3.3	8 \$	3,649,007	1,097,926	\$	0.72	\$	786,884	491,979	\$ 1.62	2 \$	797,007	\$	1,583,8
										Transformer Allo	wanca Cr	adit (:4	annlicable)	\$	

Total including deduction for Transformer Allowance Credit

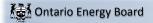
\$ 1,583,890



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	tion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-		\$ -	-		\$ -	-		\$ -	\$ -
September	-	\$ 3.8200	•	-		\$ -	-	\$ 1.9800		\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200		-	\$ 0.8200	\$ -	-		\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Line	e Connect	tion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$ 3.4100	\$ 283,395	83.107	\$ 0.7900	\$ 65,655	41,445	\$ 1.8000	\$ 74,601	\$ 140,256
February		\$ 3.4100				\$ 59,722		\$ 1.8000		\$ 125,437
March	69,219	\$ 3.4100		71,965	\$ 0.7900	\$ 56,852	34,516	\$ 1.8000	\$ 62,129	\$ 118,981
April	64,548	\$ 3.4100	\$ 220,110	71,791	\$ 0.7900	\$ 56,715	31,283	\$ 1.8000	\$ 56,310	\$ 113,025
May	95,102	\$ 3.4100	\$ 324,297	95,101	\$ 0.7900	\$ 75,130	44,945	\$ 1.8000	\$ 80,901	\$ 156,030
June	111,472	\$ 3.4100	\$ 380,120	113,175	\$ 0.7900	\$ 89,409	53,200	\$ 1.8000	\$ 95,760	\$ 185,168
July	99,526	\$ 3.4100	\$ 339,384	100,107	\$ 0.7900	\$ 79,084	32,061	\$ 1.8000	\$ 57,710	\$ 136,794
August	103,566					\$ 82,811			\$ 57,943	\$ 140,754
September		\$ 3.4100				\$ 100,586		\$ 1.8000		\$ 206,599
October		\$ 3.4100				\$ 62,868		\$ 1.8000		\$ 126,185
November		\$ 3.4100				\$ 65,948		\$ 1.8000		\$ 144,800
December	91,399	\$ 3.4100	\$ 311,671	91,877	\$ 0.7900	\$ 72,583	47,951	\$ 1.8000	\$ 86,312	\$ 158,895
Total	1,080,707	\$ 3.41	\$ 3,685,211	1,097,926	\$ 0.79	\$ 867,362	491,979	\$ 1.80	\$ 885,563	\$ 1,752,925
Add Extra Host Here (I)		Network		Line	e Connect	tion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	s -	-	<b>\$</b> -	\$ -	-	\$ -	\$ -	\$ -
February	_		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	_		\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	•	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	*	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -



Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

Add Extra Host Here (II)		Net	twork		Lin	e Co	nnec	tior	1	Transfor	nat	ion Co	nnection	Т	otal Line
Month	Units Billed	R	Rate	Amount	Units Billed	F	late		Amount	Units Billed	I	Rate	Amount		Amount
January	-	\$	-	\$ -		\$		\$	-	-	\$	-	\$ -	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$ -	-	\$	-	\$		-	\$	-	\$ -	\$	-
Total	-	\$	-	\$ -	-	\$	-	\$	-		\$	-	\$ -	\$	-
Total		Net	twork		Lin	e Co	nnec	tior	1	Transfor	nat	ion Co	nnection	Т	otal Line
Month	Units Billed	R	late	Amount	Units Billed	F	late		Amount	Units Billed	I	Rate	Amount	4	Amount
January	83,107	\$	3.41	\$ 283,395	83,107	\$	0.79	\$	65,655	41,445	\$	1.80	\$ 74,601	\$	140,256
February	74,498	\$	3.41	254,038	75,598		0.79		59,722	36,508		1.80		\$	125,437
March	69,219	\$	3.41	\$ 236,037	71,965	\$	0.79	\$	56,852	34,516	\$	1.80	\$ 62,129	\$	118,981
April	64,548	\$	3.41	\$ 220,110	71,791	\$	0.79	\$	56,715	31,283	\$	1.80	\$ 56,310	\$	113,025
May	95,102	\$	3.41	\$ 324,297	95,101	\$	0.79	\$	75,130	44,945	\$	1.80	\$ 80,901	\$	156,030
June	111,472	\$	3.41	\$ 380,120	113,175	\$	0.79	\$	89,409	53,200	\$	1.80	\$ 95,760	\$	185,168
July	99,526	\$	3.41	\$ 339,384	100,107	\$	0.79	\$	79,084	32,061	\$	1.80	\$ 57,710	\$	136,794
August	103,566	\$	3.41	\$ 353,160	104,824	\$	0.79	\$	82,811	32,191	\$	1.80	\$ 57,943	\$	140,754
September	126,843	\$	3.41	\$ 432,534	127,323	\$	0.79	\$	100,586	58,896	\$	1.80	\$ 106,013	\$	206,599
Ôctober	78,028	\$	3.41	\$ 266,075	79,580	\$	0.79	\$	62,868	35,176	\$	1.80	\$ 63,317	\$	126,185
November	83,399	\$	3.41	\$ 284,391	83,478		0.79	\$	65,948	43,807	\$	1.80	\$ 78,853	\$	144,800
December	91,399	\$	3.41	\$ 311,671	91,877	\$	0.79	\$	72,583	47,951		1.80	\$ 86,312	\$	158,895
Total	1,080,707	\$	3.41	\$ 3,685,211	1,097,926	\$	0.79	\$	867,362	491,979	\$	1.80	\$ 885,563	\$	1,752,925
										Transformer Alle	owai	nce Cre	dit (if applicable)	\$	1.752.925

#### The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	266.804.761	-	2.081.077	51.5%	1.879.887	0.0070
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	69.805.439	-	474.677	11.8%	428,787	0.0061
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7774	-	144,884	402,401	10.0%	363,498	2.5089
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214	-	300,461	1,027,997	25.4%	928,615	3.0906
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4214	-			0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,676,523	-	11,400	0.3%	10,298	0.0061
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1383	-	903	1,931	0.0%	1,744	1.9316
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1084	-	18,995	40,049	1.0%	36,177	1.9046

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	266,804,760	-	987,178	51.4%	813,454	0.0030
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	69,805,439	-	244,319	12.7%	201,324	0.0029
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3887	-	144,884	201,200	10.5%	165,793	1.1443
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	1.5398	-	300,461	462,650	24.1%	381,233	1.2688
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5398	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,676,523	-	5,868	0.3%	4,835	0.0029
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0586	-	903	956	0.0%	788	0.8723
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0518	-	18,995	19,979	1.0%	16,463	0.8667

#### The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	266,804,761	-	1,879,887	51.5%	1,898,539	0.0071
GENERAL SERVICE LESS THAN 5	0 K Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	69,805,439	-	428,787	11.8%	433,041	0.0062
GENERAL SERVICE 50 TO 2,999 kg	W Retail Transmission Rate - Network Service Rate	\$/kW	2.5089	-	144,884	363,498	10.0%	367,105	2.5338
GENERAL SERVICE 50 TO 2,999 kg	W Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0906	-	300,461	928,615	25.4%	937,828	3.1213
GENERAL SERVICE 3,000 TO 4,99	9 K Retail Transmission Rate - Network Service Rate	\$/kW	0.0000	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,676,523	-	10,298	0.3%	10,400	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9316	-	903	1,744	0.0%	1,762	1.9507
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9046	-	18,995	36,177	1.0%	36,536	1.9235

#### The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kWh	0.0030	266,804,760	-	813,454	51.4%	900,267	0.0034
GENERAL SERVICE LESS THAN 5	FRetail Transmission Rate - Line and Transformation Connection Set	vic \$/kWh	0.0029	69,805,439	-	201,324	12.7%	222,809	0.0032
GENERAL SERVICE 50 TO 2,999 K	W Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kW	1.1443	-	144,884	165,793	10.5%	183,487	1.2664
GENERAL SERVICE 50 TO 2,999 K	W Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kW	1.2688	-	300,461	381,233	24.1%	421,918	1.4042
GENERAL SERVICE 3,000 TO 4,99	9 Retail Transmission Rate - Line and Transformation Connection Set	vic \$/kW	0.0000	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kWh	0.0029	1,676,523	-	4,835	0.3%	5,351	0.0032
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kW	0.8723	-	903	788	0.0%	872	0.9654
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kW	0.8667	-	18,995	16,463	1.0%	18,220	0.9592

#### This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5338
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2664
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1213
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4042
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9507
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9654
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9235
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9592



#### Essex Powerlines Corporation - Amherstburg, LaSalle, Learnington, Tecumseh

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### **SPECIFIC SERVICE CHARGES**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate

Statement of Account
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Account History
Returned cheque (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
15.00
30.00
30.00
30.00

\$

#### Non-Payment of Account

	Late Payment – per month
	Late Payment – per annum
	Collection of account charge – no disconnection
	Collection of account charge – no disconnection – after regular hours
	Disconnect/Reconnect Charge – At Meter – During Regular Hours
	Disconnect/Reconnect Charge – At Meter – After Hours
	Disconnect/Reconnect at pole – during regular hours
	Disconnect/Reconnect at pole – after regular hours
	Install/Remove load control device – during regular hours
	Install/Remove load control device – after regular hours
	Service call – customer owned equipment
	Service call – after regular hours
	Temporary service install & remove – overhead – no transformer
	Temporary Service Install & Remove – Underground – No Transformer
	Temporary Service – Install & remove – overhead – with transformer
	Specific Charge for Access to the Power Poles - \$/pole/year

% 19.56 \$ 30.00 \$ 165.00 \$ 65.00 \$ 185.00 \$ 185.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00	%	1.50
\$ 165.00 \$ 65.00 \$ 185.00 \$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 30.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00 \$ 105.00	%	19.56
\$ 65.00 \$ 185.00 \$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 105.00 \$ 30.00 \$ 105.00 \$ 100.00	\$	30.00
\$ 185.00 \$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 1,000.00	\$	165.00
\$ 185.00 \$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 300.00 \$ 500.00 \$ 1,000.00	\$	65.00
\$ 415.00 \$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	185.00
\$ 65.00 \$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	185.00
\$ 185.00 \$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	415.00
\$ 30.00 \$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	65.00
\$ 165.00 \$ 500.00 \$ 300.00 \$ 1,000.00	\$	185.00
\$ 500.00 \$ 300.00 \$ 1,000.00	\$	30.00
\$ 300.00 \$ 1,000.00	\$	165.00
\$ 1,000.00	\$	500.00
	\$	300.00
\$ 22.35	\$	1,000.00
	\$	22.35

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	