




# Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Essex Powerlines Corporation
Service Territory	Amherstburg, LaSalle, Leamington, Tecumseh
Assigned EB Number	EB-2014-0072
Name of Contact and Title	Richard Dimmel, VP Regulatory Affairs
Phone Number	519-737-9811 ext 214
Email Address	<a href="mailto:rdimmel@essexpowerlines.ca">rdimmel@essexpowerlines.ca</a>
We are applying for rates effective	June-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014
Please indicate the last Cost of Service Re-Basing Year	2010

## Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

## Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 2,999 KW
4	GENERAL SERVICE 3,000 TO 4,999 KW
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT





## Incentive Regulation Model for 2015 Filers

**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

# Essex Powerlines Corporation

## TARIFF OF RATES AND CHARGES

## RESIDENTIAL Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartments building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible][illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Components of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## APPLICATION

It should be noted that his schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



## APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)



# Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589	(2,792,293)	(455,763)			(3,248,056)	0	468			468
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
<b>RSVA - Global Adjustment</b>	<b>1589</b>	(2,792,293)	(455,763)	0	0	(3,248,056)	0	468	0	0	468
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	0	0	0	0	0	0	0
<b>Total Group 1 Balance</b>		(2,792,293)	(455,763)	0	0	(3,248,056)	0	468	0	0	468
<b>LRAM Variance Account</b>	<b>1568</b>					0					0
<b>Total including Account 1568</b>		(2,792,293)	(455,763)	0	0	(3,248,056)	0	468	0	0	468




**Ontario Energy Board**

# Incentive Regulation Model for 2011

Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	(3,248,056)	(2,047,537)			(5,295,593)	468	39,173			39,641
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	(3,248,056)	(2,047,537)	0	0	(5,295,593)	468	39,173	0	0	39,641
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		(3,248,056)	(2,047,537)	0	0	(5,295,593)	468	39,173	0	0	39,641
LRAM Variance Account											
	1568					0					0
Total including Account 1568		(3,248,056)	(2,047,537)	0	0	(5,295,593)	468	39,173	0	0	39,641




**Ontario Energy Board**

# Incentive Regulation Model for 2012

Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	0							0	0			
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580	0							0	0			
RSVA - Retail Transmission Network Charge	1584	0							0	0			
RSVA - Retail Transmission Connection Charge	1586	0							0	0			
RSVA - Power (excluding Global Adjustment)	1588	0							0	0			
RSVA - Global Adjustment	1589	(5,295,593)	(3,436,249)	(3,248,056)					(5,483,786)	39,641	65,794	(62,091)	
Recovery of Regulatory Asset Balances	1590	0											
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							0	0			
RSVA - Global Adjustment	1589	(5,295,593)	(3,436,249)	(3,248,056)	0	0	0	0	(5,483,786)	39,641	65,794	(62,091)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		(5,295,593)	(3,436,249)	(3,248,056)	0	0	0	0	(5,483,786)	39,641	65,794	(62,091)	0
LRAM Variance Account	1568	0							0	0			
Total including Account 1568		(5,295,593)	(3,436,249)	(3,248,056)	0	0	0	0	(5,483,786)	39,641	65,794	(62,091)	0




**Ontario Energy Board**

# Incentive Regulation Model for 20

Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013											
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
<b>Group 1 Accounts</b>													
LV Variance Account	1550	0	0							0	0		
Smart Metering Entity Charge Variance	1551	0	0							0	0		
RSVA - Wholesale Market Service Charge	1580	0	0							0	0		
RSVA - Retail Transmission Network Charge	1584	0	0							0	0		
RSVA - Retail Transmission Connection Charge	1586	0	0							0	0		
RSVA - Power (excluding Global Adjustment)	1588	0	0							0	0		
RSVA - Global Adjustment	1589	167,526	(5,483,786)	(5,767,265)					6,419,261	(4,831,790)	167,526	184,331	
Recovery of Regulatory Asset Balances	1590	0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	0							0	0		
RSVA - Global Adjustment	1589	167,526	(5,483,786)	(5,767,265)	0	0	0	0	6,419,261	(4,831,790)	167,526	184,331	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance		167,526	(5,483,786)	(5,767,265)	0	0	0	0	6,419,261	(4,831,790)	167,526	184,331	0
LRAM Variance Account	1568	0	0							0	0		
Total including Account 1568		167,526	(5,483,786)	(5,767,265)	0	0	0	0	6,419,261	(4,831,790)	167,526	184,331	0




**Ontario Energy Board**

# Incentive Regulation Model for 2014

Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>1</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>1</sup>	Total Claim	As of Dec 31-13
Group 1 Accounts											
LV Variance Account	1550		0			0	0			0	1,338,519
Smart Metering Entity Charge Variance	1551		0			0	0			0	46,737
RSVA - Wholesale Market Service Charge	1580		0			0	0			0	(4,490,491)
RSVA - Retail Transmission Network Charge	1584		0			0	0			0	187,817
RSVA - Retail Transmission Connection Charge	1586		0			0	0			0	(2,650,884)
RSVA - Power (excluding Global Adjustment)	1588		0			0	0			0	15,548,194
RSVA - Global Adjustment	1589		351,857	(8,731,842)	(54,573)	3,900,052	406,430	57,331	19,110	4,382,923	(14,209,341)
Recovery of Regulatory Asset Balances	1590		0			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0			0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0			0	0			0	1,215,169
RSVA - Global Adjustment	1589	0	351,857	(8,731,842)	(54,573)	3,900,052	406,430	57,331	19,110	4,382,923	(14,209,341)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	0	11,195,061
Total Group 1 Balance		0	351,857	(8,731,842)	(54,573)	3,900,052	406,430	57,331	19,110	4,382,923	(3,014,280)
LRAM Variance Account	1568		0	0	0	0	0			0	
Total including Account 1568		0	351,857	(8,731,842)	(54,573)	3,900,052	406,430	57,331	19,110	4,382,923	(3,014,280)



 Ontario Energy Board

# Incentive Regulation Model for 20

Essex Powerlines Corporation - Amherstburg, LaSalle, Leaming

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	1,338,519
Smart Metering Entity Charge Variance	1551	46,737
RSVA - Wholesale Market Service Charge	1580	(4,490,491)
RSVA - Retail Transmission Network Charge	1584	197,817
RSVA - Retail Transmission Connection Charge	1586	(2,650,884)
RSVA - Power (excluding Global Adjustment)	1588	15,548,194
RSVA - Global Adjustment	1589	(9,729,408)
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	1,215,169
RSVA - Global Adjustment	1589	(9,729,408)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		11,195,061
Total Group 1 Balance		1,465,654
LRAM Variance Account	1568	0
Total including Account 1568		1,465,654



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL	\$/kWh	251,655,122		49,171,885	0	46.42%					46.42%		26,303
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,841,765		11,417,536	0	12.32%					12.32%		1,891
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	170,033,148	445,345	163,068,096	427,102	33.59%					33.59%		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW				0	6.32%					6.32%		
UNMETERED SCATTERED LOAD	\$/kWh	1,581,327		309,879	0	0.27%					0.27%		
SENTINEL LIGHTING	\$/kW	323,368	903	45,825	128	0.07%					0.07%		
STREET LIGHTING	\$/kW	6,259,173	18,995	2,238,192	6,792	1.01%					1.01%		
microFIT													
Total		495,693,903	465,243	226,251,413	434,023	100.00%	0.00%	0.00%	0.00%	0.00%	100.00%	0	28,194
												Balance as per Sheet 5	0
												Variance	0

Threshold Test

Total Claim (including Account 1568)	\$4,382,923
Total Claim for Threshold Test (All Group 1 Accounts)	\$4,382,923
Threshold Test (Total claim per kWh) <sup>2</sup>	0.0088







No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	50.8%	21.7%	93.3%	0	0	0	0	0	0	952,553	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.3%	5.0%	6.7%	0	0	0	0	0	0	221,180	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 2,999 KW	34.3%	72.1%		0	0	0	0	0	0	3,158,941	0	0	0	0	0	0	0
GENERAL SERVICE 3,000 TO 4,999 KW	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.1%		0	0	0	0	0	0	6,003	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%		0	0	0	0	0	0	888	0	0	0	0	0	0	0
STREET LIGHTING	1.3%	1.0%		0	0	0	0	0	0	43,358	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	4,382,923	0	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

35 months

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	251,655,122			0	0.0000	952,553	49,171,885	0.0066		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	65,841,765			0	0.0000	221,180	11,417,536	0.0066		
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	170,033,148	445,345		0	0.0000	3,158,941	427,102	2.5358		
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW				0	0.0000	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,581,327			0	0.0000	6,003	309,879	0.0066		
SENTINEL LIGHTING	\$/kW	323,368	903		0	0.0000	888	128	2.3785		
STREET LIGHTING	\$/kW	6,259,173	18,995		0	0.0000	43,358	6,792	2.1886		
microFIT											
<b>Total</b>		<b>495,693,903</b>	<b>465,243</b>		<b>0</b>		<b>4,382,923</b>	<b>61,333,323</b>		<b>0</b>	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

## Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2010 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2010 Base Monthly Service Charge	2010 Base Distribution Volumetric Rate kWh	2010 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	25,902	271,379,498		12.55	0.0148	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,852	72,012,960		20.59	0.0070	0.0000
GENERAL SERVICE 50 TO 2,999 KW	\$/kW	222	196,386,718	467,092	300.00	0.0000	2.8494
GENERAL SERVICE 3,000 TO 4,999 KW	\$/kW				1993.42	0.0000	1.8485
UNMETERED SCATTERED LOAD	\$/kWh	151	1,605,371		8.91	0.0278	0.0000
SENTINEL LIGHTING	\$/kW	168	390,941	1,076	2.05	0.0000	5.8683
STREET LIGHTING	\$/kW	2,643	5,929,910	18,024	1.75	0.0000	4.7426
microFIT							



Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base	Rate ReBal Base	Service Charge Revenue G = A * D *12	Distribution	Distribution	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution	Distribution	Total % Revenue N = J / R
					Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F		Volumetric Rate Revenue kWh H = B * E	Volumetric Rate Revenue kW I = C * F			Volumetric Rate % Revenue kWh L = H / J	Volumetric Rate % Revenue kW M = I / J	
RESIDENTIAL	25,902	271,379,498		12.55	.0148	.0000	3,900,841.20	4,016,416.57	.00	7,917,257.77	49.27%	50.73%	0.00%	70.56%
GENERAL SERVICE LESS THAN 50 KW	1,852	72,012,960		20.59	.0070	.0000	457,592.16	504,090.72	.00	961,682.88	47.58%	52.42%	0.00%	8.57%
GENERAL SERVICE 50 TO 2,999 KW	222	196,386,718	467,092	300.00	.0000	2.8494	799,200.00	.00	1,330,931.94	2,130,131.94	37.52%	0.00%	62.48%	18.98%
GENERAL SERVICE 3,000 TO 4,999 KW				1,993.42	.0000	1.8485	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
UNMETERED SCATTERED LOAD	151	1,605,371		8.91	.0278	.0000	16,144.92	44,629.31	.00	60,774.23	26.57%	73.43%	0.00%	0.54%
SENTINEL LIGHTING	168	390,941	1,076	2.05	.0000	5.8683	4,132.80	.00	6,314.29	10,447.09	39.56%	0.00%	60.44%	0.09%
STREET LIGHTING	2,643	5,929,910	18,024	1.75	.0000	4.7426	55,503.00	.00	85,480.62	140,983.62	39.37%	0.00%	60.63%	1.26%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	30,938	547,705,398	486,192				5,233,414.08	4,565,136.60	1,422,726.86	11,221,277.54				100.00%





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

## Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 41,119,713	\$ 41,119,713
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 26,119,713	\$ 26,119,713
Rate	0.15%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 19,429	\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,248,461	\$ 1,248,461
Corporate Tax Rate	31.00%	23.70%
Tax Impact	\$ 382,636	\$ 295,842
Grossed-up Tax Amount	\$ 525,985	\$ 387,718
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 19,429	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 525,985	\$ 387,718
Total Tax Related Amounts	\$ 545,414	\$ 387,718
Incremental Tax Savings		-\$ 157,696
Sharing of Tax Savings (50%)		-\$ 78,848



This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	7,917,258	70.6%	-\$55,632	271,379,498		-0.0002	
GENERAL SERVICE LESS THAN 50 KW	961,683	8.6%	-\$6,757	72,012,960		-0.0001	
GENERAL SERVICE 50 TO 2,999 KW	2,130,132	19.0%	-\$14,968	196,386,718	467,092		-0.0320
GENERAL SERVICE 3,000 TO 4,999 KW		0.0%	\$0				
UNMETERED SCATTERED LOAD	60,774	0.5%	-\$427	1,605,371		-0.0003	
SENTINEL LIGHTING	10,447	0.1%	-\$73	390,941	1,076		-0.0682
STREET LIGHTING	140,984	1.3%	-\$991	5,929,910	18,024		-0.0550
microFIT		0.0%	\$0				
Total	11,221,278	100.0%	-\$78,848	547,705,398	486,192		



No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0037
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0035
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7774	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3887
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		1.5398
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4214	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5398
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0035
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1383	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0586
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1084	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.0518



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	251,655,122	-	1.0602		266,804,761	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	251,655,122	-	1.0602		266,804,760	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	65,841,765	-	1.0602		69,805,439	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	65,841,765	-	1.0602		69,805,439	-
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	46,449,716	144,884	-	0.00%	-	144,884
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	46,449,716	144,884	-	0.00%	-	144,884
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	123,583,432	300,461	-	0.00%	-	300,461
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	123,583,432	300,461	-	0.00%	-	300,461
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	-	-	0.00%	-	-
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	-	-	0.00%	-	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,581,327	-	1.0602		1,676,523	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,581,327	-	1.0602		1,676,523	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	323,368	903	-	0.00%	-	903
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	323,368	903	-	0.00%	-	903
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	6,259,173	18,995	-	0.00%	-	18,995
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	6,259,173	18,995	-	0.00%	-	18,995



# Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.41
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.80
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.59
If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$3.18	\$ 264,280	83,107	\$0.70	\$ 58,175	41,445	\$1.63	\$ 67,555	\$ 125,730
February	74,498	\$3.18	\$ 236,904	75,598	\$0.70	\$ 52,919	36,508	\$1.63	\$ 59,508	\$ 112,427
March	69,219	\$3.18	\$ 220,116	71,965	\$0.70	\$ 50,376	34,516	\$1.63	\$ 56,261	\$ 106,637
April	64,548	\$3.18	\$ 205,263	71,791	\$0.70	\$ 50,254	31,283	\$1.63	\$ 50,992	\$ 101,245
May	95,102	\$3.18	\$ 302,424	95,101	\$0.70	\$ 66,571	44,945	\$1.63	\$ 73,260	\$ 139,831
June	111,472	\$3.18	\$ 354,482	113,175	\$0.70	\$ 79,223	53,200	\$1.63	\$ 86,716	\$ 165,939
July	99,526	\$3.18	\$ 316,493	100,107	\$0.70	\$ 70,075	32,061	\$1.63	\$ 52,260	\$ 122,334
August	103,566	\$3.18	\$ 329,340	104,824	\$0.70	\$ 73,377	32,191	\$1.63	\$ 52,471	\$ 125,847
September	126,843	\$3.18	\$ 403,360	127,323	\$0.70	\$ 89,126	58,896	\$1.63	\$ 96,001	\$ 185,127
October	78,028	\$3.18	\$ 248,129	79,580	\$0.70	\$ 55,706	35,176	\$1.63	\$ 57,337	\$ 113,043
November	83,399	\$3.18	\$ 265,209	83,478	\$0.70	\$ 58,435	43,807	\$1.63	\$ 71,405	\$ 129,840
December	91,399	\$3.18	\$ 291,077	91,877	\$0.70	\$ 64,314	47,951	\$1.63	\$ 78,161	\$ 142,474
<b>Total</b>	1,080,707	\$ 3.18	\$ 3,437,076	1,097,926	\$ 0.70	\$ 768,548	491,979	\$ 1.63	\$ 801,926	\$ 1,570,475

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$3.18	\$ 264,280	83,107	\$0.70	\$ 58,175	41,445	\$1.63	\$ 67,555	\$ 125,730
February	74,498	\$3.18	\$ 236,904	75,598	\$0.70	\$ 52,919	36,508	\$1.63	\$ 59,508	\$ 112,427
March	69,219	\$3.18	\$ 220,116	71,965	\$0.70	\$ 50,376	34,516	\$1.63	\$ 56,261	\$ 106,637
April	64,548	\$3.18	\$ 205,263	71,791	\$0.70	\$ 50,254	31,283	\$1.63	\$ 50,992	\$ 101,245
May	95,102	\$3.18	\$ 302,424	95,101	\$0.70	\$ 66,571	44,945	\$1.63	\$ 73,260	\$ 139,831
June	111,472	\$3.18	\$ 354,482	113,175	\$0.70	\$ 79,223	53,200	\$1.63	\$ 86,716	\$ 165,939
July	99,526	\$3.18	\$ 316,493	100,107	\$0.70	\$ 70,075	32,061	\$1.63	\$ 52,260	\$ 122,334
August	103,566	\$3.18	\$ 329,340	104,824	\$0.70	\$ 73,377	32,191	\$1.63	\$ 52,471	\$ 125,847
September	126,843	\$3.18	\$ 403,360	127,323	\$0.70	\$ 89,126	58,896	\$1.63	\$ 96,001	\$ 185,127
October	78,028	\$3.18	\$ 248,129	79,580	\$0.70	\$ 55,706	35,176	\$1.63	\$ 57,337	\$ 113,043
November	83,399	\$3.18	\$ 265,209	83,478	\$0.70	\$ 58,435	43,807	\$1.63	\$ 71,405	\$ 129,840
December	91,399	\$3.18	\$ 291,077	91,877	\$0.70	\$ 64,314	47,951	\$1.63	\$ 78,161	\$ 142,474
Total	1,080,707	\$ 3.18	\$ 3,437,076	1,097,926	\$ 0.70	\$ 768,548	491,979	\$ 1.63	\$ 801,926	\$ 1,570,475
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 1,570,475





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$ 3.3765	\$ 280,611	83,107	\$ 0.7167	\$ 59,563	41,445	\$ 1.6200	\$ 67,141	\$ 126,704
February	74,498	\$ 3.3765	\$ 251,542	75,598	\$ 0.7167	\$ 54,181	36,508	\$ 1.6200	\$ 59,143	\$ 113,324
March	69,219	\$ 3.3765	\$ 233,718	71,965	\$ 0.7167	\$ 51,577	34,516	\$ 1.6200	\$ 55,916	\$ 107,493
April	64,548	\$ 3.3765	\$ 217,947	71,791	\$ 0.7167	\$ 51,453	31,283	\$ 1.6200	\$ 50,679	\$ 102,131
May	95,102	\$ 3.3765	\$ 321,111	95,101	\$ 0.7167	\$ 68,159	44,945	\$ 1.6200	\$ 72,810	\$ 140,969
June	111,472	\$ 3.3765	\$ 376,386	113,175	\$ 0.7167	\$ 81,113	53,200	\$ 1.6200	\$ 86,184	\$ 167,297
July	99,526	\$ 3.3765	\$ 336,049	100,107	\$ 0.7167	\$ 71,747	32,061	\$ 1.6200	\$ 51,939	\$ 123,686
August	103,566	\$ 3.3765	\$ 349,690	104,824	\$ 0.7167	\$ 75,127	32,191	\$ 1.6200	\$ 52,149	\$ 127,276
September	126,843	\$ 3.3765	\$ 428,285	127,323	\$ 0.7167	\$ 91,253	58,896	\$ 1.6200	\$ 95,412	\$ 186,665
October	78,028	\$ 3.3765	\$ 263,461	79,580	\$ 0.7167	\$ 57,035	35,176	\$ 1.6200	\$ 56,986	\$ 114,020
November	83,399	\$ 3.3765	\$ 281,597	83,478	\$ 0.7167	\$ 59,829	43,807	\$ 1.6200	\$ 70,967	\$ 130,796
December	91,399	\$ 3.3765	\$ 308,609	91,877	\$ 0.7167	\$ 65,848	47,951	\$ 1.6200	\$ 77,681	\$ 143,529
<b>Total</b>	1,080,707	\$ 3.38	\$ 3,649,007	1,097,926	\$ 0.72	\$ 786,884	491,979	\$ 1.62	\$ 797,007	\$ 1,583,890

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,107	\$3.38	\$ 280,611	83,107	\$0.72	\$ 59,563	41,445	\$1.62	\$ 67,141	\$ 126,704
February	74,498	\$3.38	\$ 251,542	75,598	\$0.72	\$ 54,181	36,508	\$1.62	\$ 59,143	\$ 113,324
March	69,219	\$3.38	\$ 233,718	71,965	\$0.72	\$ 51,577	34,516	\$1.62	\$ 55,916	\$ 107,493
April	64,548	\$3.38	\$ 217,947	71,791	\$0.72	\$ 51,453	31,283	\$1.62	\$ 50,679	\$ 102,131
May	95,102	\$3.38	\$ 321,111	95,101	\$0.72	\$ 68,159	44,945	\$1.62	\$ 72,810	\$ 140,969
June	111,472	\$3.38	\$ 376,386	113,175	\$0.72	\$ 81,113	53,200	\$1.62	\$ 86,184	\$ 167,297
July	99,526	\$3.38	\$ 336,049	100,107	\$0.72	\$ 71,747	32,061	\$1.62	\$ 51,939	\$ 123,686
August	103,566	\$3.38	\$ 349,690	104,824	\$0.72	\$ 75,127	32,191	\$1.62	\$ 52,149	\$ 127,276
September	126,843	\$3.38	\$ 428,285	127,323	\$0.72	\$ 91,253	58,896	\$1.62	\$ 95,412	\$ 186,665
October	78,028	\$3.38	\$ 263,461	79,580	\$0.72	\$ 57,035	35,176	\$1.62	\$ 56,986	\$ 114,020
November	83,399	\$3.38	\$ 281,597	83,478	\$0.72	\$ 59,829	43,807	\$1.62	\$ 70,967	\$ 130,796
December	91,399	\$3.38	\$ 308,609	91,877	\$0.72	\$ 65,848	47,951	\$1.62	\$ 77,681	\$ 143,529
Total	1,080,707	\$ 3.38	\$ 3,649,007	1,097,926	\$ 0.72	\$ 786,884	491,979	\$ 1.62	\$ 797,007	\$ 1,583,890
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 1,583,890



# Incentive Regulation Model for 2015 Filers

**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	83,107	\$ 3.4100	\$ 283,395	83,107	\$ 0.7900	\$ 65,655	41,445	\$ 1.8000	\$ 74,601	\$ 140,256			\$ 140,256
February	74,498	\$ 3.4100	\$ 254,038	75,598	\$ 0.7900	\$ 59,722	36,508	\$ 1.8000	\$ 65,714	\$ 125,437			\$ 125,437
March	69,219	\$ 3.4100	\$ 236,037	71,965	\$ 0.7900	\$ 56,852	34,516	\$ 1.8000	\$ 62,129	\$ 118,981			\$ 118,981
April	64,548	\$ 3.4100	\$ 220,110	71,791	\$ 0.7900	\$ 56,715	31,283	\$ 1.8000	\$ 56,310	\$ 113,025			\$ 113,025
May	95,102	\$ 3.4100	\$ 324,297	95,101	\$ 0.7900	\$ 75,130	44,945	\$ 1.8000	\$ 80,901	\$ 156,030			\$ 156,030
June	111,472	\$ 3.4100	\$ 380,120	113,175	\$ 0.7900	\$ 89,409	53,200	\$ 1.8000	\$ 95,760	\$ 185,168			\$ 185,168
July	99,526	\$ 3.4100	\$ 339,384	100,107	\$ 0.7900	\$ 79,084	32,061	\$ 1.8000	\$ 57,710	\$ 136,794			\$ 136,794
August	103,566	\$ 3.4100	\$ 353,160	104,824	\$ 0.7900	\$ 82,811	32,191	\$ 1.8000	\$ 57,943	\$ 140,754			\$ 140,754
September	126,843	\$ 3.4100	\$ 432,534	127,323	\$ 0.7900	\$ 100,586	58,896	\$ 1.8000	\$ 106,013	\$ 206,599			\$ 206,599
October	78,028	\$ 3.4100	\$ 266,075	79,580	\$ 0.7900	\$ 62,868	35,176	\$ 1.8000	\$ 63,317	\$ 126,185			\$ 126,185
November	83,399	\$ 3.4100	\$ 284,391	83,478	\$ 0.7900	\$ 65,948	43,807	\$ 1.8000	\$ 78,853	\$ 144,800			\$ 144,800
December	91,399	\$ 3.4100	\$ 311,671	91,877	\$ 0.7900	\$ 72,583	47,951	\$ 1.8000	\$ 86,312	\$ 158,895			\$ 158,895
<b>Total</b>	1,080,707	\$ 3.41	\$ 3,685,211	1,097,926	\$ 0.79	\$ 867,362	491,979	\$ 1.80	\$ 885,563	\$ 1,752,925			\$ 1,752,925

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			\$ -



**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	83,107	\$ 3.41	\$ 283,395	83,107	\$ 0.79	\$ 65,655	41,445	\$ 1.80	\$ 74,601	\$ 140,256			
February	74,498	\$ 3.41	\$ 254,038	75,598	\$ 0.79	\$ 59,722	36,508	\$ 1.80	\$ 65,714	\$ 125,437			
March	69,219	\$ 3.41	\$ 236,037	71,965	\$ 0.79	\$ 56,852	34,516	\$ 1.80	\$ 62,129	\$ 118,981			
April	64,548	\$ 3.41	\$ 220,110	71,791	\$ 0.79	\$ 56,715	31,283	\$ 1.80	\$ 56,310	\$ 113,025			
May	95,102	\$ 3.41	\$ 324,297	95,101	\$ 0.79	\$ 75,130	44,945	\$ 1.80	\$ 80,901	\$ 156,030			
June	111,472	\$ 3.41	\$ 380,120	113,175	\$ 0.79	\$ 89,409	53,200	\$ 1.80	\$ 95,760	\$ 185,168			
July	99,526	\$ 3.41	\$ 339,384	100,107	\$ 0.79	\$ 79,084	32,061	\$ 1.80	\$ 57,710	\$ 136,794			
August	103,566	\$ 3.41	\$ 353,160	104,824	\$ 0.79	\$ 82,811	32,191	\$ 1.80	\$ 57,943	\$ 140,754			
September	126,843	\$ 3.41	\$ 432,534	127,323	\$ 0.79	\$ 100,586	58,896	\$ 1.80	\$ 106,013	\$ 206,599			
October	78,028	\$ 3.41	\$ 266,075	79,580	\$ 0.79	\$ 62,868	35,176	\$ 1.80	\$ 63,317	\$ 126,185			
November	83,399	\$ 3.41	\$ 284,391	83,478	\$ 0.79	\$ 65,948	43,807	\$ 1.80	\$ 78,853	\$ 144,800			
December	91,399	\$ 3.41	\$ 311,671	91,877	\$ 0.79	\$ 72,583	47,951	\$ 1.80	\$ 86,312	\$ 158,895			
Total	1,080,707	\$ 3.41	\$ 3,685,211	1,097,926	\$ 0.79	\$ 867,362	491,979	\$ 1.80	\$ 885,563	\$ 1,752,925			

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 1,752,925



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	266,804,761	-	2,081,077	51.5%	1,879,887	0.0070
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	69,805,439	-	474,677	11.8%	428,787	0.0061
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7774	-	144,884	402,401	10.0%	363,498	2.5089
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4214	-	300,461	1,027,997	25.4%	928,615	3.0906
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4214	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	1,676,523	-	11,400	0.3%	10,298	0.0061
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1383	-	903	1,931	0.0%	1,744	1.9316
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1084	-	18,995	40,049	1.0%	36,177	1.9046



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	266,804,760	-	987,178	51.4%	813,454	0.0030
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	69,805,439	-	244,319	12.7%	201,324	0.0029
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3887	-	144,884	201,200	10.5%	165,793	1.1443
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	1.5398	-	300,461	462,650	24.1%	381,233	1.2688
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5398	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	1,676,523	-	5,868	0.3%	4,835	0.0029
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0586	-	903	956	0.0%	788	0.8723
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0518	-	18,995	19,979	1.0%	16,463	0.8667



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	266,804,761	-	1,879,887	51.5%	1,898,539	0.0071
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	69,805,439	-	428,787	11.8%	433,041	0.0062
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5089	-	144,884	363,498	10.0%	367,105	2.5338
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0906	-	300,461	928,615	25.4%	937,828	3.1213
GENERAL SERVICE 3,000 TO 4,999 K	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	1,676,523	-	10,298	0.3%	10,400	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9316	-	903	1,744	0.0%	1,762	1.9507
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9046	-	18,995	36,177	1.0%	36,536	1.9235



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

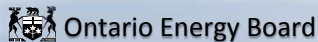
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service\$/kWh		0.0030	266,804,760	-	813,454	51.4%	900,267	0.0034
GENERAL SERVICE LESS THAN 50	Retail Transmission Rate - Line and Transformation Connection Service\$/kWh		0.0029	69,805,439	-	201,324	12.7%	222,809	0.0032
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		1.1443	-	144,884	165,793	10.5%	183,487	1.2664
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		1.2688	-	300,461	381,233	24.1%	421,918	1.4042
GENERAL SERVICE 3,000 TO 4,999	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		0.0000	-	-	-	0.0%	-	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service\$/kWh		0.0029	1,676,523	-	4,835	0.3%	5,351	0.0032
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		0.8723	-	903	788	0.0%	872	0.9654
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service\$/kW		0.8667	-	18,995	16,463	1.0%	18,220	0.9592



This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5338
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2664
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1213
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4042
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	0.0000
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.0000
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9507
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9654
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9235
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9592





**Essex Powerlines Corporation - Amherstburg, LaSalle, Leamington, Tecumseh**

UNIT	RATE
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## Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

## APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Arrears certificate

Meter dispute charge plus Measurement Canada fees (if meter found correct)



### Non-Payment of Account

Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496