

2015 RPP BILL IMPACTS compared to 2015 Stayed Rates

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	(6.07)	-19.80%	(7.04)	-5.85%
GS<50	2,000	0	(0.31)	-0.44%	(2.26)	-0.77%
GS 50 - 2,999	1,198,113	2,968	(10,910.66)	-78.64%	(13,878.29)	-8.43%
UMSL	2,000	0	(17.80)	-22.85%	(22.27)	-6.71%
Sentinel Lights	36	0.1	(0.34)	-7.74%	(0.42)	-4.29%
Street Lights	36	0.1	(0.28)	-6.79%	(0.35)	-3.66%

2015 Non-RPP BILL IMPACTS compared to 2015 Stayed Rates

Rate Class	kWh	kW	Distribution Bill Impact		Total Bill Impact	
			\$	%	\$	%
Residential	800	0	(5.19)	-16.94%	(6.14)	-5.03%
GS<50	2,000	0	2.29	3.58%	0.39	0.13%
GS 50 - 2,999	1,198,113	2,968	(9,337.33)	-93.96%	(12,100.42)	-7.40%
UMSL	2,000	0	(15.20)	-21.31%	(19.33)	-5.85%
Sentinel Lights	36	0.1	(0.29)	-6.80%	(0.37)	-3.81%
Street Lights	36	0.1	(0.24)	-5.72%	(0.30)	-3.20%

RESIDENTIAL

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94	\$ 12.94	1	\$ 12.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0152	800	\$ 12.16	\$ 0.0152	800	\$ 12.16	\$ -	0.00%
SMDR				-0.0400	1	-\$ 0.04	-\$ 0.04	
SMIRR				1.1700	1	\$ 1.17	\$ 1.17	
Volumetric Rate Riders	-0.0001	800	-\$ 0.08	-0.0002	800	-\$ 0.16	-\$ 0.08	-100.00%
Sub-Total A (excluding pass through)			\$ 25.02			\$ 26.07	\$ 1.05	4.20%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.04	\$ 0.0839	48	\$ 4.04	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	800	\$ -	-0.0089	800	-\$ 7.12	-\$ 7.12	
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.65			\$ 24.58	-\$ 6.07	-19.80%
RTSR - Network	\$ 0.0078	848	\$ 6.62	\$ 0.0071	848	\$ 6.02	-\$ 0.59	-8.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	848	\$ 3.14	\$ 0.0034	848	\$ 2.88	-\$ 0.25	-8.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.41			\$ 33.49	-\$ 6.92	-17.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	848	\$ 1.10	\$ 0.0013	848	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 118.23			\$ 111.31	-\$ 6.92	-5.85%
HST	13%		\$ 15.37	13%		\$ 14.47	-\$ 0.90	-5.85%
Total Bill (including HST)			\$ 133.60			\$ 125.78	-\$ 7.82	-5.85%
Ontario Clean Energy Benefit ¹			-\$ 13.36			-\$ 12.58	\$ 0.78	-5.85%
Total Bill on TOU (including OCEB)			\$ 120.24			\$ 113.20	-\$ 7.04	-5.85%

GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87	\$ 33.87	1	\$ 33.87	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0116	2,000	\$ 23.20	\$ 0.0116	2,000	\$ 23.20	\$ -	0.00%
SMDR	\$ -	1	\$ -	\$ 14.91	1	\$ 14.91	\$ 14.91	
SMIRR				\$ 3.78	1	\$ 3.78	\$ 3.78	
Volumetric Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0001	2,000	\$ 0.20	\$ - 0.80	-133.33%
Sub-Total A (excluding pass through)			\$ 57.67			\$ 75.56	\$ 17.89	31.02%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10	\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0091	2,000	\$ 18.20	\$ 18.20	
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entry Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.56			\$ 70.25	-\$ 0.31	-0.44%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42	\$ 0.0062	2,120	\$ 13.15	\$ - 1.27	-8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42	\$ 0.0032	2,120	\$ 6.79	\$ - 0.64	-8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 92.40			\$ 90.19	-\$ 2.22	-2.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76	\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 286.58			\$ 284.36	-\$ 2.22	-0.77%
HST	13%		\$ 37.26	13%		\$ 36.97	\$ - 0.29	-0.77%
Total Bill (including HST)			\$ 323.84			\$ 321.33	-\$ 2.51	-0.77%
Ontario Clean Energy Benefit ¹			-\$ 32.38			-\$ 32.13	\$ 0.25	-0.77%
Total Bill on TOU (including OCEB)			\$ 291.45			\$ 289.20	-\$ 2.26	-0.77%

GENERAL SERVICE 50 TO 2,999 KW

Loss Factor 1.0602

Consumption kWh 1,198,113

If Billed on a kW basis:

Demand kW 2968

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 224.32	1	\$ 224.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.1306	2,968	\$ 6,323.62	\$ 2.1306	2,968	\$ 6,323.62	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0783	2,968	\$ 232.39	\$ 0.0320	2,968	\$ 94.98	-\$ 327.37	-140.87%
Sub-Total A (excluding pass through)			\$ 6,780.34			\$ 6,452.96	-\$ 327.37	-4.83%
Line Losses on Cost of Power	\$ 0.0839	72,126	\$ 6,052.85	\$ 0.0839	72,126	\$ 6,052.85	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,968	\$ -	\$ 3.5658	2,968	\$ 10,583.29	-\$ 10,583.29	
Low Voltage Service Charge	\$ 0.3506	2,968	\$ 1,040.58	\$ 0.3506	2,968	\$ 1,040.58	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,873.76			\$ 2,963.10	-\$ 10,910.66	-78.64%
RTSR - Network	\$ 3.4214	3,147	\$ 10,766.03	\$ 3.1213	3,147	\$ 9,821.71	-\$ 944.32	-8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	3,147	\$ 4,845.25	\$ 1.4042	3,147	\$ 4,418.56	-\$ 426.69	-8.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29,485.04			\$ 17,203.37	-\$ 12,281.67	-41.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,270,239	\$ 5,589.05	\$ 0.0044	1,270,239	\$ 5,589.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,270,239	\$ 1,651.31	\$ 0.0013	1,270,239	\$ 1,651.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,198,113	\$ 8,386.79	\$ 0.0070	1,198,113	\$ 8,386.79	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	766,792	\$ 51,375.09	\$ 0.0670	766,792	\$ 51,375.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	215,660	\$ 22,428.68	\$ 0.1040	215,660	\$ 22,428.68	\$ -	0.00%
TOU - On Peak	\$ 0.1240	215,660	\$ 26,741.88	\$ 0.1240	215,660	\$ 26,741.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 145,658.09			\$ 133,376.42	-\$ 12,281.67	-8.43%
HST	13%		\$ 18,935.55	13%		\$ 17,338.93	-\$ 1,596.62	-8.43%
Total Bill (including HST)			\$ 164,593.64			\$ 150,715.35	-\$ 13,878.29	-8.43%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)			\$ 164,593.64			\$ 150,715.35	-\$ 13,878.29	-8.43%

UNMETERED SCATTERED LOAD

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	1	\$ 9.19		\$ 9.19	1	\$ 9.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$ 57.20		\$ 0.0286	2,000	\$ 57.20	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60		-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.79				\$ 65.79	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	120	\$ 10.10		\$ 0.0839	120	\$ 10.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -		-\$ 0.0089	2,000	-\$ 17.80	-\$ 17.80	
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 77.89				\$ 60.09	-\$ 17.80	-22.85%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0062	2,120	\$ 13.15	-\$ 1.27	-8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0032	2,120	\$ 6.79	-\$ 0.64	-8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 99.73				\$ 80.03	-\$ 19.71	-19.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76		\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44		\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64		\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 293.91				\$ 274.20	-\$ 19.71	-6.71%
HST	13%		\$ 38.21		13%		\$ 35.65	-\$ 2.56	-6.71%
Total Bill (including HST)			\$ 332.12				\$ 309.85	-\$ 22.27	-6.71%
<i>Ontario Clean Energy Benefit ¹</i>			<i>\$ -</i>				<i>\$ -</i>	<i>\$ -</i>	
Total Bill on TOU (including OCEB)			\$ 332.12				\$ 309.85	-\$ 22.27	-6.71%

SENTINEL LIGHTING

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$ 3.29	\$ 3.29	1	\$ 3.29	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.4397	0	\$ 0.94	\$9.4397	0	\$ 0.94	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1049	0	-\$ 0.01	-\$0.0682	0	-\$ 0.01	\$ 0.00	-34.99%
Sub-Total A (excluding pass through)			\$ 4.22			\$ 4.23	\$ 0.00	0.09%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.18	\$0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$3.4700	0	-\$ 0.35	-\$ 0.35	
Low Voltage Service Charge	\$ 0.2816	0	\$ 0.03	\$0.2816	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.43			\$ 4.09	-\$ 0.34	-7.74%
RTSR - Network	\$ 2.1383	0	\$ 0.23	\$1.9507	0	\$ 0.21	-\$ 0.02	-8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0	\$ 0.11	\$0.9654	0	\$ 0.10	-\$ 0.01	-8.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.77			\$ 4.40	-\$ 0.37	-7.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$0.0070	36	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$ 1.64	\$0.0670	24	\$ 1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$ 0.71	\$0.1040	7	\$ 0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$ 0.85	\$0.1240	7	\$ 0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8.69			\$ 8.32	-\$ 0.37	-4.29%
HST	13%		\$ 1.13	13%		\$ 1.08	-\$ 0.05	-4.29%
Total Bill (including HST)			\$ 9.82			\$ 9.40	-\$ 0.42	-4.29%
<i>Ontario Clean Energy Benefit ¹</i>			<i>\$ -</i>			<i>\$ -</i>	<i>\$ -</i>	
Total Bill on TOU (including OCEB)			\$ 9.82			\$ 9.40	-\$ 0.42	-4.29%

Rate Class: **STREET LIGHTING**

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.18	1	\$3.18	\$ 3.18	1	\$ 3.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 8.6188	0	\$0.86	\$ 8.6188	0	\$ 0.86	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0955	0	-\$0.01	-\$0.0550	0	-\$ 0.01	\$ 0.00	42.41%
Sub-Total A (excluding pass through)			\$4.03			\$ 4.04	\$ 0.00	0.10%
Line Losses on Cost of Power	\$ 0.0839	2	\$0.18	\$ 0.0839	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 2.8564	0	-\$ 0.29	-\$ 0.29	
Low Voltage Service Charge	\$ 0.2798	0	\$0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$4.24			\$ 3.96	-\$ 0.28	-6.64%
RTSR - Network	\$ 2.1084	0	\$0.22	\$ 1.9235	0	\$ 0.20	-\$ 0.02	-8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0	\$0.11	\$ 0.9592	0	\$ 0.10	-\$ 0.01	-8.80%
Sub-Total C - Delivery (including Sub-Total B)			\$4.58			\$ 4.27	-\$ 0.31	-6.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	24	\$1.64	\$ 0.0670	24	\$ 1.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	7	\$0.71	\$ 0.1040	7	\$ 0.71	\$ -	0.00%
TOU - On Peak	\$ 0.1240	7	\$0.85	\$ 0.1240	7	\$ 0.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$8.50			\$ 8.19	-\$ 0.31	-3.66%
HST	13%		\$1.10	13%		\$ 1.06	-\$ 0.04	-3.66%
Total Bill (including HST)			\$9.60			\$ 9.25	-\$ 0.35	-3.66%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)			\$9.60			\$ 9.25	-\$ 0.35	-3.66%

RESIDENTIAL NON RPP

Loss Factor 1.0602

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.94	1	\$ 12.94	\$ 12.94	1	\$ 12.94	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0152	800	\$ 12.16	\$ 0.0152	800	\$ 12.16	\$ -	0.00%
Fixed Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	0.00%
SMDR				-0.0400	1	-\$ 0.04	-\$ 0.16	
SMIRR				1.1700	1	\$ 1.17	-\$ 0.04	
Volumetric Rate Riders	-0.0001	800	-\$ 0.08	-0.0002	800	-\$ 0.16	\$ 1.17	
Sub-Total A (excluding pass through)			\$ 25.02			\$ 25.91	\$ 0.89	3.56%
Line Losses on Cost of Power	\$ 0.0839	48	\$ 4.03	\$ 0.0839	48	\$ 4.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	800	\$ -	-0.0076	800	-\$ 6.08	-\$ 6.08	
Low Voltage Service Charge	\$ 0.0010	800	\$ 0.80	\$ 0.0010	800	\$ 0.80	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.64			\$ 25.45	-\$ 5.19	-16.94%
RTSR - Network	\$ 0.0078	848	\$ 6.61	\$ 0.0071	848	\$ 6.02	-\$ 0.59	-8.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0037	848	\$ 3.14	\$ 0.0034	848	\$ 2.88	-\$ 0.25	-8.11%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.39			\$ 34.35	-\$ 6.04	-14.95%
Wholesale Market Service Charge (WMSA)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0044	848	\$ 3.73	\$ 0.0044	848	\$ 3.73	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0013	848	\$ 1.10	\$ 0.0013	848	\$ 1.10	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	800	\$ 24.00	\$ 0.0300	800	\$ 24.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	800	\$ 45.10	\$ 0.0564	800	\$ 45.10	\$ -	0.00%
			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 119.92			\$ 113.88	-\$ 6.04	-5.03%
HST	13%		\$ 15.59	13%		\$ 14.80	-\$ 0.78	-5.03%
Total Bill (including HST)			\$ 135.51			\$ 128.69	-\$ 6.82	-5.03%
Ontario Clean Energy Benefit ¹			-\$ 13.55			-\$ 12.87	\$ 0.68	-5.03%
Total Bill on TOU (including OCEB)			\$ 121.96			\$ 115.82	-\$ 6.14	-5.03%

GENERAL SERVICE LESS THAN 50 KW NON RPP

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.87	1	\$ 33.87	\$ 33.87	1	\$ 33.87	\$ -	0.00%
Distribution Volumetric Rate	\$0.0116	2,000	\$ 23.20	\$ 0.0116	2,000	\$ 23.20	\$ -	0.00%
SMDR				\$ 14.91	1	\$ 14.91	\$ 14.91	
SMIRR	\$ -	1	\$ -	\$ 3.78	1	\$ 3.78	\$ 3.78	
Volumetric Rate Riders	\$0.0003	2,000	\$ 0.60	-\$ 0.0001	2,000	-\$ 0.20	-\$ 0.80	-133.33%
Sub-Total A (excluding pass through)			\$ 57.67			\$ 75.56	\$ 17.89	31.02%
Line Losses on Cost of Power	\$0.0293	120	\$ 3.53	\$ 0.0293	120	\$ 3.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	-\$ 0.0078	2,000	-\$ 15.60	-\$ 15.60	
Low Voltage Service Charge	\$0.0010	2,000	\$ 2.00	\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge	\$0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.99			\$ 66.28	\$ 2.29	3.58%
RTSR - Network	\$0.0068	2,120	\$ 14.42	\$ 0.0062	2,120	\$ 13.15	-\$ 1.27	-8.82%
RTSR - Connection and/or Line and Transformation Connection	\$0.0035	2,120	\$ 7.42	\$ 0.0032	2,120	\$ 6.79	-\$ 0.64	-8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.83			\$ 86.22	\$ 0.38	0.44%
Wholesale Market Service Charge (WMSC)	\$0.0044	2,120	\$ 9.33	\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$0.0013	2,120	\$ 2.76	\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Cost of Power - Spot	\$0.0300	2,000	\$ 60.00	\$ 0.0300	2,000	\$ 60.00	\$ -	0.00%
Global Adjustment	\$0.0564	2,000	\$112.74	\$ 0.0564	2,000	\$112.74	\$ -	0.00%
			\$ -		-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$284.91			\$285.29	\$ 0.38	0.13%
HST	13%		\$ 37.04	13%		\$ 37.09	\$ 0.05	0.13%
Total Bill (including HST)			\$321.95			\$322.38	\$ 0.43	0.13%
Ontario Clean Energy Benefit ¹			-\$ 32.19			-\$ 32.24	-\$ 0.04	0.13%
Total Bill on TOU (including OCEB)			\$289.75			\$290.14	\$ 0.39	0.13%

GENERAL SERVICE 50 TO 2,999 KW NON RPP

Loss Factor 1.0602

Consumption kWh 1,198,113

If Billed on a kW basis:

Demand kW 2968

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 224.32	1	\$ 224.32	\$ 224.32	1	\$ 224.32	\$ -	0.00%
Distribution Volumetric Rate	\$ 2.1306	2,968	\$ 6,323.62	\$ 2.1306	2,968	\$ 6,323.62	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0783	2,968	\$ 232.39	\$ 0.0320	2,968	\$ 94.98	-\$ 327.37	140.87%
Sub-Total A (excluding pass through)			\$ 6,780.34			\$ 6,452.96	-\$ 327.37	-4.83%
Line Losses on Cost of Power	\$ 0.0293	72,126	\$ 2,116.66	\$ 0.0293	72,126	\$ 2,116.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,968	\$ -	\$ 3.0357	2,968	\$ 9,009.96	-\$ 9,009.96	
Low Voltage Service Charge	\$ 0.3506	2,968	\$ 1,040.58	\$ 0.3506	2,968	\$ 1,040.58	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,937.58			\$ 600.25	-\$ 9,337.33	-93.96%
RTSR - Network	\$ 3.4214	3,147	\$ 10,766.03	\$ 3.1213	3,147	\$ 9,821.71	-\$ 944.32	-8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5398	3,147	\$ 4,845.25	\$ 1.4042	3,147	\$ 4,418.56	-\$ 426.69	-8.81%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25,548.86			\$ 14,840.52	-\$ 10,708.33	-41.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,270,239	\$ 5,589.05	\$ 0.0044	1,270,239	\$ 5,589.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,270,239	\$ 1,651.31	\$ 0.0013	1,270,239	\$ 1,651.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,198,113	\$ 8,386.79	\$ 0.0070	1,198,113	\$ 8,386.79	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	1,198,113	\$ 35,943.39	\$ 0.0300	1,198,113	\$ 35,943.39	\$ -	0.00%
Global Adjustment	\$ 0.0564	1,198,113	\$ 67,537.63	\$ 0.0564	1,198,113	\$ 67,537.63	\$ -	0.00%
			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 144,657.28			\$ 133,948.95	-\$ 10,708.33	-7.40%
HST	13%		\$ 18,805.45	13%		\$ 17,413.36	-\$ 1,392.08	-7.40%
Total Bill (including HST)			\$ 163,462.73			\$ 151,362.31	-\$ 12,100.42	-7.40%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU (including OCEB)			\$ 163,462.73			\$ 151,362.31	-\$ 12,100.42	-7.40%

UNMETERED SCATTERED LOAD NON RPP

Loss Factor 1.0602

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.19	1	\$ 9.19		\$ 9.19	1	\$ 9.19	\$ -	0.00%
Distribution Volumetric Rate	\$ 0.0286	2,000	\$ 57.20		\$ 0.0286	2,000	\$ 57.20	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0003	2,000	-\$ 0.60		-\$ 0.0003	2,000	-\$ 0.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.79				\$ 65.79	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0293	120	\$ 3.53		\$ 0.0293	120	\$ 3.53	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -		-\$ 0.0076	2,000	-\$ 15.20	-\$ 15.20	
Low Voltage Service Charge	\$ 0.0010	2,000	\$ 2.00		\$ 0.0010	2,000	\$ 2.00	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -			1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.32				\$ 56.12	-\$ 15.20	-21.31%
RTSR - Network	\$ 0.0068	2,120	\$ 14.42		\$ 0.0062	2,120	\$ 13.15	-\$ 1.27	-8.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0035	2,120	\$ 7.42		\$ 0.0032	2,120	\$ 6.79	-\$ 0.64	-8.57%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.16				\$ 76.06	-\$ 17.11	-18.36%
Wholesale Market Service Charge (WMS)	\$ 0.0044	2,120	\$ 9.33		\$ 0.0044	2,120	\$ 9.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,120	\$ 2.76		\$ 0.0013	2,120	\$ 2.76	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00		\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	2,000	\$ 60.00		\$ 0.0300	2,000	\$ 60.00	\$ -	0.00%
Global Adjustment	\$ 0.0564	2,000	\$ 112.74		\$ 0.0564	2,000	\$ 112.74	\$ -	0.00%
			\$ -				\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 292.24				\$ 275.13	-\$ 17.11	-5.85%
HST	13%		\$ 37.99		13%		\$ 35.77	-\$ 2.22	-5.85%
Total Bill (including HST)			\$ 330.23				\$ 310.90	-\$ 19.33	-5.85%
<i>Ontario Clean Energy Benefit ¹</i>								\$ -	
Total Bill on TOU (including OCEB)			\$ 330.23				\$ 310.90	-\$ 19.33	-5.85%

SENTINEL LIGHTING NON RPP

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$3.29	\$ 3.29	1	\$3.29	\$ -	0.00%
Distribution Volumetric Rate	\$ 9.4397	0	\$0.94	\$9.4397	0	\$0.94	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1049	0	-\$0.01	-\$0.0671	0	-\$0.01	\$ 0.00	36.03%
Sub-Total A (excluding pass through)			\$4.22			\$4.23	\$ 0.00	0.09%
Line Losses on Cost of Power	\$ 0.0293	2	\$0.06	\$0.0293	2	\$0.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$2.9727	0	-\$0.30	-\$ 0.30	
Low Voltage Service Charge	\$ 0.2816	0	\$0.03	\$0.2816	0	\$0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$4.32			\$4.02	-\$ 0.29	-6.80%
RTSR - Network	\$ 2.1383	0	\$0.23	\$1.9507	0	\$0.21	-\$ 0.02	-8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0586	0	\$0.11	\$0.9654	0	\$0.10	-\$ 0.01	-8.80%
Sub-Total C - Delivery (including Sub-Total B)			\$4.65			\$4.33	-\$ 0.32	-6.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$0.17	\$0.0044	38	\$0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$0.05	\$0.0013	38	\$0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$0.25	\$0.2500	1	\$0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$0.25	\$0.0070	36	\$0.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	36	\$1.08	\$0.0300	36	\$1.08	\$ -	0.00%
Global Adjustment	\$ 0.0564	36	\$2.03	\$0.0564	36	\$2.03	\$ -	0.00%
			\$ -		-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$8.48			\$8.16	-\$ 0.32	-3.81%
HST	13%		\$1.10	13%		\$1.06	-\$ 0.04	-3.81%
Total Bill (including HST)			\$9.59			\$9.22	-\$ 0.37	-3.81%
Ontario Clean Energy Benefit ¹							\$ -	
Total Bill on TOU (including OCEB)			\$9.59			\$9.22	-\$ 0.37	-3.81%

Rate Class: STREET LIGHTING NON RPP

Loss Factor 1.0602

Consumption kWh 36

If Billed on a kW basis:

Demand kW 0.1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.18	1	\$ 3.18	\$ 3.18	1	\$ 3.18	\$ -	0.00%
Distribution Volumetric Rate	\$ 8.6188	0	\$ 0.86	\$ 8.6188	0	\$ 0.86	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0955	0	-\$ 0.01	-\$ 0.0544	0	-\$ 0.01	\$ 0.00	43.04%
Sub-Total A (excluding pass through)			\$ 4.03			\$ 4.04	\$ 0.00	0.10%
Line Losses on Cost of Power	\$ 0.0293	2	\$ 0.06	\$ 0.0293	2	\$ 0.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	-\$ 2.3988	0	-\$ 0.24	-\$ 0.24	
Low Voltage Service Charge	\$ 0.2798	0	\$ 0.03	\$ 0.2798	0	\$ 0.03	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.12			\$ 3.89	-\$ 0.24	-5.72%
RTSR - Network	\$ 2.1084	0	\$ 0.22	\$ 1.9235	0	\$ 0.20	-\$ 0.02	-8.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0518	0	\$ 0.11	\$ 0.9592	0	\$ 0.10	-\$ 0.01	-8.80%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4.46			\$ 4.19	-\$ 0.27	-5.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	38	\$ 0.17	\$ 0.0044	38	\$ 0.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	38	\$ 0.05	\$ 0.0013	38	\$ 0.05	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36	\$ 0.25	\$ 0.0070	36	\$ 0.25	\$ -	0.00%
Cost of Power - Spot	\$ 0.0300	36	\$ 1.08	\$ 0.0300	36	\$ 1.08	\$ -	0.00%
Global Adjustment	\$ 0.0564	36	\$ 2.03	\$ 0.0564	36	\$ 2.03	\$ -	0.00%
			\$ -			\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 8.29			\$ 8.02	-\$ 0.27	-3.20%
HST	13%		\$ 1.08	13%		\$ 1.04	-\$ 0.03	-3.20%
Total Bill (including HST)			\$ 9.37			\$ 9.07	-\$ 0.30	-3.20%
<i>Ontario Clean Energy Benefit ¹</i>							\$ -	
Total Bill on TOU (including OCEB)			\$ 9.37			\$ 9.07	-\$ 0.30	-3.20%