



Kirstin Walli
Board Secretary
Ontario Energy Board
27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

June 12, 2015

RE: ESSEX POWERLINES CORPORATION
2015 IRM 3 Electricity Distribution Rates Application
Board File Number EB-2014-0072\EB-2014-0301

Dear Ms. Walli;

Please find attached Essex Powerlines Corporation's (EPLC) 2015 IRM 3 Electricity Distribution Draft Rate Order for rates effective June 1, 2015.

We have submitted the following models and files:

- 1) Essex_2015 IRM_Rate_Generator_Rider 1_20150612.xlsm – this model includes the changes for Rider 1 to be recovered over 11 months.
- 2) Essex_2015 IRM_Rate_Generator_Rider 2_20150612.xlsm – this model includes the changes for Rider 2 Global Adjustment to be recovered over 11 months. Please note that the amount of \$(1,089,506) was entered in the 1589 row instead of the 1595 row in order to utilize the model to calculate the desired rate.
- 3) Essex_2015 IRM_Rate_Generator_Rider 3_20150612.xlsm – this model includes the changes for Rider 3 to be recovered over 23 months.
- 4) Essex_2015 IRM_Rate_Generator_Rider 4_20150612.xlsm – this model includes the changes for Rider 4 Global Adjustment to be recovered over 35 months. NOTE: In all of the above models, Tab 24: "Rev2Cost GDPIPI" includes the GDPII increase for distribution rates in a protected field that we could not change. The rate order below includes distribution rates with no increase.
- 5) Dec_Rate Order_Essex_20150612.xlsx – this includes all the draft rates
- 6) Essex_Bill Impacts_Compared to Stayed Rates_201506012.xlsx – this file contains the bill impacts as compared to the rates that were effective February 1, 2015. We feel that it is appropriate to compare to the stayed rates as these have been in place for several months now and provide a more meaningful comparison for customers.



- 7) Essex_Smart Meter Model_V5_11mths_20150612.xlsm – this model includes the SMDR and SMIRR revised rates to be recovered over an 11 month period.

All of the bill impacts are less than a 10% overall bill impact to customers and therefore no mitigation was required.

As outlined in the filing requirements, EPLC has included two paper copies. EPLC has also filed through the Ontario Energy Board's web portal.

We thank the Board and Board Staff for their patience and cooperation during this process.

Please feel free to contact me if you require anything further.

Sincerely,

Original signed

Richard Dimmel
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