Kirstin Walli

Board Secretary

Ontario Energy Board

27th Floor

2300 Yonge Street

Toronto, ON

M4P 1E4

June 12, 2015

RE: ESSEX POWERLINES CORPORATION

 2015 IRM 3 Electricity Distribution Rates Application

 Board File Number EB-2014-0072\EB-2014-0301

Dear Ms. Walli;

Please find attached Essex Powerlines Corporation’s (EPLC) 2015 IRM 3 Electricity Distribution Draft Rate Order for rates effective June 1, 2015.

We have submitted the following models and files:

1. Essex\_2015 IRM\_Rate\_Generator\_Rider 1\_20150612.xlsm – this model includes the changes for Rider 1 to be recovered over 11 months.
2. Essex\_2015 IRM\_Rate\_Generator\_Rider 2\_20150612.xlsm – this model includes the changes for Rider 2 Global Adjustment to be recovered over 11 months. Please note that the amount of $(1,089,506) was entered in the 1589 row instead of the 1595 row in order to utilize the model to calculate the desired rate.

1. Essex\_2015 IRM\_Rate\_Generator\_Rider 3\_20150612.xlsm – this model includes the changes for Rider 3 to be recovered over 23 months.

1. Essex\_2015 IRM\_Rate\_Generator\_Rider 4\_20150612.xlsm – this model includes the changes for Rider 4 Global Adjustment to be recovered over 35 months.

NOTE: In all of the above models, Tab 24:”Rev2Cost\_GDPIPI” includes the GDIPI increase for distribution rates in a protected field that we could not change. The rate order below includes distribution rates with no increase.

1. Dec\_Rate Order\_Essex\_20150612.xlsx – this includes all the draft rates
2. Essex\_Bill Impacts\_Compared to Stayed Rates\_201506012.xlsx – this file contains the bill impacts as compared to the rates that were effective February 1, 2015. We feel that it is appropriate to compare to the stayed rates as these have been in place for several months now and provide a more meaningful comparison for customers.
3. Essex\_Smart Meter Model\_V5\_11mths\_20150612.xlsm – this model includes the SMDR and SMIRR revised rates to be recovered over an 11 month period.

All of the bill impacts are less than a 10% overall bill impact to customers and therefore no mitigation was required.

As outlined in the filing requirements, EPLC has included two paper copies. EPLC has also filed through the Ontario Energy Board’s web portal.

We thank the Board and Board Staff for their patience and cooperation during this process.

Please feel free to contact me if you require anything further.

Sincerely,

Original signed

Richard Dimmel

VP Regulatory Affairs

Essex Powerlines Corporation

(519)737-9811 extension 214

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