

EXHIBIT 8 - RATE DESIGN

EB-2014-0080

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1 Rate Design

2 **Ex.8/Tab 1/Sch.1 - Overview of Current Rates**

3 The existing rate schedule is presented Ex.8/Tab 1/Sch.13. The current rates were approved
4 as part of the proceeding EB-2012-0131. HPDC applied for distribution rate adjustments
5 pursuant to the IRM process. Notice of HPDC's rate application was given through newspaper
6 publication in HPDC's service area, and advising how interested parties may intervene in the
7 proceeding or comment on the application. No intervention requests or comments were
8 received.

9 The Board found that HPDC's rate application was filed in compliance with Chapter 3 of the
10 Board's Filing Requirements for Transmission and Distribution Applications (the "Filing
11 Requirements"), which outlines the application filing requirements for IRM applications based on
12 the policies in the Reports. HPDC's rates were approved by the Board and rendered effective
13 May 1, 2013 and will remain in effect until new rates are approved.

14 The following matters were addressed in the decision.

- 15 • Rates were adjusted by a price escalator less a productivity factor less the stretch
16 factor. The Board established the price escalator to be 1.60%, the productivity factor
17 to be 0.72% and the stretch factor to be 0.4%, the resulting price cap index
18 adjustment was determined to be 0.48% (i.e. $1.60\% - (0.72\% + 0.4\%)$).
- 19 • Other matters addressed in the decision include; Retail Transmission Service Rates;
20 Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart
21 Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.

22 Table 8.0 below summarizes these revenue projections, showing the proportions attributable to
23 fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.1 which
24 follows the Revenues from Existing Fixed and Variable Charges shows the current customer
25 classes. HPDC is not proposing any changes to its customer class at this time. HPDC does not
26 propose any changes to its customer classes.

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Table 8.0 - Distribution Revenues at Current Rates – 2015 Volumes

Test Year

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0160	kWh	24,257,123	388,114	(\$0.45)		0	388,114
General Service < 50 kW	\$0.0067	kWh	10,891,433	72,973	(\$0.45)		0	72,973
General Service > 50 to 1499 kW	\$2.3213	kW	63,249	146,821	(\$0.45)	17,580	-7,911	138,909
Intermediate	\$1.0215	kW	60,563	61,865	(\$0.45)	61,760	-27,792	34,073
Sentinel Lighting	\$3.1198	kW	50	155	(\$0.45)		0	155
Street Lighting	\$2.2937	kW	4,451	10,209	(\$0.45)		0	10,209
Total Variable Revenue			35,276,869	680,136		79,340	-35,703	644,433

Test Year

Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$9.1900	2,273	250,673	388,114	638,787	39.24%	60.76%	56.63%
General Service < 50 kW	\$19.7600	467	110,798	72,973	183,771	60.29%	39.71%	16.29%
General Service > 50 to 1499 kW	\$54.8200	40	26,241	138,909	165,150	15.89%	84.11%	14.64%
Intermediate	\$223.0100	2	4,891	34,073	38,964	12.55%	87.45%	3.45%
Sentinel Lighting	\$7.0900	13	1,106	155	1,261	87.70%	12.30%	0.11%
Street Lighting	\$7.8800	951	89,933	10,209	100,142	89.81%	10.19%	8.88%
Total Fixed Revenue		3,746	483,643	644,433	1,128,076			

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Table 8.1 – Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 1499 kW	YES	YES	Continued	Customer	kW
Intermediate	YES	YES	Continued	Customer	kW
Sentinel Lighting	YES	YES	Continued	Connection	kW
Street Lighting	YES	YES	Continued	Connection	kW

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1 **Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation**

2 HPDC has reviewed and considered the OEB's consultation on a fixed monthly charge for
3 distribution services by which abolishing the kilowatt hour charge paid, the customer would pay
4 a fixed amount to the local utility, no matter how much electricity is used.

5 HPDC is of the opinion that setting a 100% fixed charge would not be in the best interest of its
6 customers. The utility's views are that this option would sacrifice energy efficiency and cause
7 lower consumers to subsidize customers with higher usage.

8 Moreover, utilities are currently being encouraged to run conservation programs to decrease
9 electricity use however, a fixed monthly charge would serve as a disincentive to utilities and
10 customers from implementing conservation measures.

1 **Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under**
 2 **current and proposed rates**

3 Table 8.2 below shows the proposed monthly service charge for each customer class, the
 4 resulting splits of fixed and variable charges.

5 **Table 8.2 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

Customer Class Name	Cost Allocation – Minimum Fixed Rate			Cost Allocation – Maximum Fixed Rate		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$10.57	42.08%	57.92%	\$26.84	106.81%	-6.81%
General Service < 50 kW	\$11.79	34.81%	65.19%	\$29.59	87.35%	12.65%
General Service > 50 to 4999 kW	\$19.77	7.13%	92.87%	\$47.66	17.19%	82.81%
Intermediate	\$2.98	0.09%	99.91%	\$23.86	0.73%	99.27%
Sentinel Lights	\$3.56	38.64%	61.36%	\$14.61	158.68%	-58.68%
Street Lighting	(\$0.02)	-0.21%	100.21%	\$9.76	105.75%	-5.75%
TOTAL						

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7 **Table 8.3 - Current and Proposed Split**

Customer Class Name	Current Rates and Split			Calculated Rates at Current Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$9.19	38.66%	61.34%	\$9.71	38.66%	61.34%
General Service < 50 kW	\$19.76	59.27%	40.73%	\$20.08	59.27%	40.73%
General Service > 50 to 4999 kW	\$54.82	15.39%	84.61%	\$42.65	15.39%	84.61%
Intermediate	\$223.01	12.55%	87.45%	\$412.94	12.55%	87.45%
Sentinel Lights	\$7.09	87.58%	12.42%	\$8.06	87.58%	12.42%
Street Lighting	\$7.88	77.46%	22.54%	\$7.15	77.46%	22.54%
TOTAL						

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9 Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes
 10 fell within the minimum and maximum fixed charge boundaries while others fell outside the
 11 boundaries. HPDC has adjusted the fixed charge taking into consideration various factors such
 12 as equity between the fixed and variable rate, impact on the customers as well as revenue
 13 stability.

14 HPDC proposes to maintain its Residential MSC at a marginally higher rate of \$9.50 which
 15 results in the same fixed to variable ratio of 38% to 61%. The proposed MSC falls well within the
 16 range minimum and maximum fixed charge. The total revenue collected from the largest class is
 17 \$685K.

1 For the General Service less than 50kW rate class, the split at current rates is 59% fixed to 41%
2 variable. HPDC proposed to maintain the same ratio of 59% to 41% by rounding up its MSC to
3 the \$20.00. The total revenue collected from this class is \$189K.

4 The current rates is for the General Service 50 – 4,999 kW rate class fell outside of the
5 maximum fixed charged of \$47.66, is 15% fixed to 84% variable. Since the calculated rates at
6 current levels split fell outside the maximum boundary, HPDC opted to keep the same fixed
7 rates as current rates. This decision is in compliance with the requirements which stated that “(If
8 a distributor’s current fixed charge is higher than the calculated ceiling, there is no requirement
9 to lower the fixed charge to the ceiling, nor are distributors expected to raise the fixed charge
10 further above the ceiling.)” The utility feels that the fixed charge of 20% is already low and does
11 not need to be adjusted further. The resulting fixed to variable split is 20% fixed to an 80%
12 variable split. The revenue recovered from this class is \$132K.

13 Similar to the current rates for the General Service 50 – 4,999 kW rate class, the current MSC
14 for the Intermediate fell outside of the maximum fixed charged of \$23.86. In compliance with
15 Board directives, HPDC also opted to keep the same fixed rates as current rates. The utility
16 feels that the fixed charge of 7% is already low and does not need to be adjusted further. The
17 resulting fixed to variable split is 7% fixed to a 93% variable split rather than the 2% to 98% as
18 proposed by the Cost Allocation model. The revenue recovered from this class is \$72K.

19 The fixed charge rates for the Street Lighting classes were set so as to maintain its existing
20 fixed to variable split. The resulting Monthly Service Charge (“MSC”) is a slight increase from
21 the currently approved rates and fall well within the boundaries produced by the 2015 Cost
22 Allocation model. The MSC is set at \$8.26. The revenue recovered from this class is \$105K.

23 Under current rates, the fixed charge rates for the Sentinel Lights result in a 77% fixed to 23%
24 variable revenue shares. HPDC proposes to round down the existing MSC to \$8.56 thus moving
25 to a split of 92% to 8%. The total revenue collected from the Sentinel class will be \$1,400.

26 Ex.8/Tab 2/Sch.1 at the next page shows the Current fixed/variable proportion for each rate
27 class, along with the proposed fixed/variable proportion for each rate class.

28 Ex.8/Tab 2/Sch.1 also shows the reconciliation to the Base Revenue Requirement.

1 **Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)**

2 Electricity distributors are charged for transmission costs at the wholesale level and
3 subsequently pass these charges on to their distribution customers through the RTSRs.
4 Variance accounts are used to capture timing differences and differences in the rate that a
5 distributor pays for wholesale transmission service compared to the retail rate that the distributor
6 is authorized to charge when billing its customers.

7 HPDC completed its 2015 proposed RTSR in accordance with the Guideline G-2008-0001:
8 Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any
9 subsequent updates). The RTSR model provided by the Board is being filed in conjunction with
10 this application.

11 The trend indicates that the current rates result in slight under-collection for the Network Service
12 and slight over-collection for the Connection Service.

13 HPDC therefore proposes to adjust its RTSRs to offset the inequity in its existing retail rates.

14 Table 8.4 below presents the Applicant's existing versus its proposed RTSR for the Test Year.
15 The proposed rates are reflected in the Applicant's projected power supply expense for 2015 as
16 shown in Exhibit 3. Table 8.5 at the next page shows a side by side comparison of historical,
17 existing and proposed wholesale Tables 8.4 through 8.6 show the historical transmission costs
18 and revenues and the derivation of the newly proposed rates.

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Table 8.4 - Current vs Proposed RTSR Rates

Transmission - Network

(loss adjusted)

Customer	Bridge Year 2014			Test Year 2015		
	Volume	Rate	Amount	Volume	Rate	Amount
Residential	25,681,979	0.0061	\$156,660	25,003,122	0.0064	\$160,020
General Service < 50 kW	11,531,193	0.0056	\$64,575	11,226,387	0.0059	\$66,236
General Service > 50 to 1499 kW	64,980	2.3025	\$149,617	63,262	2.4291	\$153,671
Intermediate	62,109	2.5753	\$159,948	60,575	2.7169	\$164,577
Sentinel Lighting	58	1.7453	\$101	50	1.8413	\$92
Street Lighting	11,350	1.7364	\$19,708	11,129	1.8319	\$20,387
TOTAL	37,351,668		\$550,609	36,364,525		\$564,982

Transmission - Connection

(loss adjusted)

Customer	Bridge Year 2014			Test Year 2015		
	Volume	Rate	Amount	Volume	Rate	Amount
Residential	25,681,979	0.0048	\$123,273	25,003,122	0.0050	\$125,016
General Service < 50 kW	11,531,193	0.0042	\$48,431	11,226,387	0.0044	\$49,396
General Service > 50 to 1499 kW	64,980	1.7025	\$110,629	63,262	1.7847	\$112,904
Intermediate	62,109	2.0081	\$124,720	60,575	2.1051	\$127,517
Sentinel Lighting	58	1.3314	\$77	50	1.3957	\$69
Street Lighting	11,350	1.3043	\$14,804	11,129	1.3673	\$15,217
TOTAL	37,351,668		\$421,934	36,364,525		\$430,119

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Table 8.5 - Historical, Current and Forecasted Wholesale Comparison

IESO			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2013 billed			
January	\$12,496.68	\$13,154.40	\$13,154.40
February	\$12,984.40	\$13,983.20	\$13,983.20
March	\$13,033.80	\$14,036.40	\$14,036.40
April	\$12,157.60	\$13,092.80	\$13,092.80
May	\$11,390.60	\$12,266.80	\$12,266.80
June	\$10,891.40	\$11,729.20	\$11,729.20
July	\$10,345.40	\$11,141.20	\$11,141.20
August	\$26,171.60	\$28,184.80	\$28,184.80
September	\$10,431.20	\$11,233.60	\$11,233.60
October	\$10,082.80	\$10,858.40	\$10,858.40
November	\$11,047.40	\$11,897.20	\$11,897.20
December	\$11,975.60	\$12,896.80	\$12,896.80
Total	\$153,008.48	\$164,474.80	\$164,474.80

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Hydro One			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2013 billed			
January	\$30,297.05	\$26,063.55	\$26,732.79
February	\$28,735.89	\$28,818.52	\$29,558.50
March	\$27,067.61	\$27,145.44	\$27,842.46
April	\$23,642.51	\$23,710.49	\$24,319.31
May	\$21,584.37	\$21,646.44	\$22,202.26
June	\$27,059.73	\$27,137.55	\$27,834.36
July	\$17,358.59	\$17,408.51	\$17,855.51
August	\$17,391.35	\$17,441.36	\$17,889.21
September	\$18,813.82	\$18,867.92	\$19,352.39
October	\$17,741.62	\$17,792.64	\$18,249.50
November	\$21,409.81	\$21,471.38	\$22,022.70
December	\$24,506.94	\$24,577.41	\$25,208.49
Total	\$275,609.31	\$272,081.21	\$279,067.51

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Total			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
January	\$42,793.73	\$39,217.95	\$39,887.19
February	\$41,720.29	\$42,801.72	\$43,541.70
March	\$40,101.41	\$41,181.84	\$41,878.86
April	\$35,800.11	\$36,803.29	\$37,412.11
May	\$32,974.97	\$33,913.24	\$34,469.06
June	\$37,951.13	\$38,866.75	\$39,563.56
July	\$27,703.99	\$28,549.71	\$28,996.71
August	\$43,562.95	\$45,626.16	\$46,074.01
September	\$29,245.02	\$30,101.52	\$30,585.99
October	\$27,824.42	\$28,651.04	\$29,107.90
November	\$32,457.21	\$33,368.58	\$33,919.90
December	\$36,482.54	\$37,474.21	\$38,105.29
Total	\$428,617.79	\$436,556.01	\$443,542.31

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Table 8.6 - Billed Amounts under existing and proposed RTSR rates

RTSR Network							
Rate Class	Current RTSR-Network	Billed Amount	Current Wholesale Billing	Adjusted RTSR-Network	Billed Amount	Forecast Wholesale Billing	Proposed RTSR Network
Residential	0.0061	\$158,232.38	\$168,580.73	0.0065	\$168,580.73	\$166,935.66	0.0064
General Service Less Than 50 kW	0.0056	\$65,222.78	\$69,488.33	0.0060	\$69,488.33	\$68,810.24	0.0059
General Service 50 to 1,499 kW	2.3025	\$150,029.75	\$159,841.65	2.4531	\$159,841.65	\$158,281.87	2.4291
General Service Intermediate 1,000 To 4,999 kW	2.5753	\$158,936.83	\$169,331.26	2.7437	\$169,331.26	\$167,678.86	2.7169
Sentinel Lighting	1.7453	\$125.66	\$133.88	1.8594	\$133.88	\$132.57	1.8413
Street Lighting	1.7364	\$19,600.48	\$20,882.35	1.8500	\$20,882.35	\$20,678.57	1.8319
		\$552,147.87	\$588,258.20		\$588,258.20	\$582,517.78	

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RTSR Connection							
Rate Class	Current RTSR-Connection	Billed Amount	Current Wholesale Billing	Adjusted RTSR-Connection	Billed Amount	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	0.0048	\$124,510.72	\$128,466.86	0.0050	\$128,466.86	\$130,522.75	0.0050
General Service Less Than 50 kW	0.0042	\$48,917.08	\$50,471.35	0.0043	\$50,471.35	\$51,279.05	0.0044
General Service 50 to 1,499 kW	1.7025	\$110,934.05	\$114,458.81	1.7566	\$114,458.81	\$116,290.52	1.7847
General Service Intermediate 1,000 To 4,999 kW	2.0081	\$123,931.60	\$127,869.34	2.0719	\$127,869.34	\$129,915.66	2.1051
Sentinel Lighting	1.3314	\$95.86	\$98.91	1.3737	\$98.91	\$100.49	1.3957
Street Lighting	1.3043	\$14,722.94	\$15,190.74	1.3457	\$15,190.74	\$15,433.84	1.3673
		\$423,112.25	\$436,556.01		\$436,556.01	\$443,542.31	

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1 **Ex.8/Tab 1/Sch.5 - Retail Service Charges**

2 Retail services refer to services provided by a distributor to retailers or customers related to the
 3 supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). HPDC
 4 proposes to maintain most of its current Retail Service Charges and Specific Service Charges in
 5 this application.

6 The following table shows the Retail Service Charges currently in effect and sought for approval
 7 in this proceeding.

	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
	Monthly Fixed Charge, per retailer	\$	20.00
	Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
	Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
	Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
	Service Transaction Requests (STR)		
	Request fee, per request, applied to the requesting party	\$	0.25
	Processing fee, per request, applied to the requesting party	\$	0.50
	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
	Up to twice a year	\$	no charge
8	More than twice a year, per request (plus incremental delivery costs)	\$	2.00

1 **Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;**

2 Wholesale Market Service Charges (WMS Charges) recover the cost of services required to
 3 operate the electricity system and administer the wholesale market. These charges include the
 4 costs of items such as operating reserve, certain market costs related to system congestion and
 5 imports, as well as other costs, such as losses on the IESO-controlled grid.

6 Individual electricity distributors recover the WMS Charges from their customers through the
 7 WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears
 8 on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the
 9 wholesale electricity market, including electricity distributors, to the IESO

10 These charges and customer payments are recorded in Account 1580 of the Uniform System of
 11 Accounts. Any audited balances within Account 1580 are usually considered for disposition in
 12 the distributor’s next rates application.

13 On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067)
 14 establishing that the Wholesale Market Service rate (“WMS rate”) used by rate regulated
 15 distributors to bill their customers shall be \$0.0044 per kilowatt hour effective May 1, 2013. In a
 16 Decision and Order issued on December 19, 2014, the Board established that the WMS rate
 17 used by regulated distributors to bill their customers shall continue to be 0.44 cents per kilowatt-
 18 hour, effective January 1, 2015. This unit rate shall apply to a customer’s metered energy
 19 consumption adjusted by the distributor’s Board-approved Total Loss Factor.

20 In compliance with the Decision and Order above, HPDC is proposing to maintain its existing
 21 Wholesale Market Service Charges at \$0.0044. HPDC proposes to recover \$160K through
 22 wholesale market service charge.

23 **Table 8.7 – Pass-thru revenues for Wholesale Market Service Rate**

Customer	Bridge Year 2014			Test Year 2015		
	Volume	rate (\$/kWh):	0.0052	Volume	rate (\$/kWh):	0.0052
Class Name			Amount			Amount
Residential	25,681,979	0.00440	\$113,001	24,997,909	0.00440	\$109,991
General Service < 50 kW	11,531,193	0.00440	\$50,737	11,224,046	0.00440	\$49,386
General Service > 50 to 1499 kW	64,980	0.00440	\$286	63,249	0.00440	\$278
Intermediate	62,109	0.00440	\$273	60,563	0.00440	\$266
Sentinel Lighting	58	0.00440	\$0	50	0.00440	\$0
Street Lighting	11,350	0.00440	\$50	4,451	0.00440	\$20
TOTAL	37,351,668		\$164,347	36,350,268		\$159,941

1 **Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;**

2 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide
 3 financial assistance to eligible customers located in rural or remote areas where the costs of
 4 providing electricity service to these customers greatly exceeds the costs of providing electricity
 5 to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
 6 IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by
 7 regulation to pay out the funds received from the IESO to distributors that have received
 8 approval for RRRP and to track any over or under collections.

9 In a Decision and Order issued on December 19, 2014, the Board established that the RRRP
 10 charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents
 11 per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer’s metered
 12 energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

13 In compliance with the Decision and Order above, HPDC is proposing to increase its existing
 14 RPPP from \$0.0012 to \$0.0013. HPDC proposes to recover \$47K through its RPPP charge.

15 **Table 8.8– Pass-thru revenues from RPPP**

Customer	Bridge Year 2014			Test Year 2015		
	Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
Residential	25,681,979	0.00120	\$30,818	24,997,909	0.00130	\$32,497
General Service < 50 kW	11,531,193	0.00120	\$13,837	11,224,046	0.00130	\$13,469
General Service > 50 to 1499 kW	64,980	0.00120	\$78	63,249	0.00130	\$76
Intermediate	62,109	0.00120	\$75	60,563	0.00130	\$73
Sentinel Lighting	58	0.00120	\$0	50	0.00130	\$0
Street Lighting	11,350	0.00120	\$14	4,451	0.00130	\$5
TOTAL	37,351,668		\$44,822	36,350,268		\$46,120

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1 **Ex.8/Tab 1/Sch.8 - Smart Metering Charge**

2 HPDC is proposing to maintain its existing Smart Meter Entity Charge (“SME”). The proposed
 3 rate remains at \$0.79. The table below shows the projected revenues collected from the SME.

4 **Table 8.9 – Pass-thru revenues From SME**

Customer	Bridge Year 2014			Test Year 2015		
	Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
Class Name	Volume		Amount	Volume		Amount
Residential	2,273	0.79000	\$1,796	2,273	0.79000	\$21,549
General Service < 50 kW	467	0.79000	\$369	467	0.79000	\$4,430
General Service > 50 to 1499 kW						
Intermediate						
Sentinel Lighting						
Street Lighting						
TOTAL	2,740		\$2,165	2,740		\$25,978

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1 **Ex.8/Tab 1/Sch.9 - Specific Service Charges**

2 HPDC anticipates no material changes to the following Specific Service Charge revenue and
 3 proposes to maintain the current rates at existing levels which are consistent with the OEB's
 4 Standard Rates.

5 **Table 8.10 Proposed Retail and Specific Service Charges**

6 **Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

7 **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1 **Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates (where applicable)**

2 Table 8.11 below shows the derivation of proposed retail rates for Low Voltage (“LV”) service.

3 The 2014-2015 estimates of total LV charges were calculated based on an average of the last 2
4 years and adjusted to reflect the projected load growth in 2015.

5 The projections were allocated to customer classes, according to each class’ share of projected
6 Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV
7 charges for each class were divided by the applicable 2015 volumes from the load forecast, as
8 presented in Exhibit 3.

9 Current LV revenues are recovered through a separate rate adder and therefore are not
10 embedded within the approved Distribution Volumetric rate. 2014 LV rates appear on a distinct
11 line item on the proposed schedule of rates.

12 The 2015 projected LV charges are based on an internal review of the historical charges.

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Table 8.11 Calculation of proposed Low Voltage Charges

Low Voltage Charges

Customer Class Name	Current Low Voltage Rates		2015 PROJECTED TRANSMISSION-CONNECTION REVENUE				
	Rate	per	Rate	per	Uplifted Volumes	Revenue	%
Residential	\$0.0007	kWh	\$0.0050	kWh	24,997,909	\$124,990	29.70%
General Service < 50 kW	\$0.0006	kWh	\$0.0044	kWh	11,224,046	\$49,386	11.73%
General Service > 50 to 1499 kW	\$0.2270	kW	\$1.7847	kW	63,249	\$112,881	26.82%
Intermediate	\$0.2677	kW	\$2.1051	kW	60,563	\$127,490	30.29%
Sentinel Lighting	\$0.1791	kW	\$1.3957	kW	50	\$69	0.02%
Street Lighting	\$0.1755	kW	\$1.3673	kW	4,451	\$6,086	1.45%
TOTAL	0	0		\$0	36,350,268	\$420,902	100%

Low Voltage Charges
(not loss adjusted)

Customer Class Name	2015 PROPOSED LOW VOLTAGE CHARGES & RATES				
	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	29.70%	16,610	24,257,123	\$0.0007	kWh
General Service < 50 kW	11.73%	6,563	10,891,433	\$0.0006	kWh
General Service > 50 to 1499 kW	26.82%	15,001	63,249	\$0.2372	kW
Intermediate	30.29%	16,943	60,563	\$0.2798	kW
Sentinel Lighting	0.02%	9	50	\$0.1855	kW
Street Lighting	1.45%	809	4,451	\$0.1817	kW
TOTAL	100.00%	55,936	35,276,869	0	

Customer	Class Name	Revenue USA #	Expense USA #	Bridge Year 2014			Test Year 2015		
				Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4075	4750	24,920,921	\$0.0007	\$17,445	24,257,123	\$0.0007	\$16,979.99
General Service < 50 kW	kWh	4075	4750	11,189,478	\$0.0006	\$6,714	10,891,433	\$0.0006	\$6,534.86
General Service > 50 to 1499 kW	kW	4075	4750	64,980	\$0.2270	\$14,750	63,249	\$0.2372	\$15,002.72
Intermediate	kW	4075	4750	62,109	\$0.2677	\$16,626	60,563	\$0.2798	\$16,945.40
Sentinel Lighting	kW	4075	4750	58	\$0.1791	\$10	50	\$0.1855	\$9.23
Street Lighting	kW	4075	4750	11,350	\$0.1755	\$1,992	4,451	\$0.1817	\$808.75
TOTAL		0	0	36,248,896		\$57,538	35,276,869		\$56,280.95

2

3

1 **Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors**

2 Table 8.12 at the next page presents the determination of the Applicant's loss adjustment factor.

3 HPDC proposes a Total Loss Factor ("TLF") of 1.0305, using the historical average of the last
 4 five years as presented at Table 8.12. The proposed TLF represents a decrease from HPDC's
 5 currently approved TLF of 1.0632.

6 HPDC is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor.
 7 HPDC's system loss have declined since the last cost of service application. The utility is
 8 committed to continuing its effort to maintain its losses at a minimum.

9 **Table 8.12 Calculation of proposed Loss Factor**

		Historical Years					5-Year Average
		2009	2010	2011	2012	2013	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	80,601,482	77,534,262	81,200,835	81,555,894	85,539,826	81,286,460
A(2)	"Wholesale" kWh delivered to distributor (lower value)	78,291,808	77,274,768	80,950,289	81,243,573	84,678,896	80,487,867
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	78,291,808	77,274,768	80,950,289	81,243,573	84,978,896	80,487,867
D	"Retail" kWh delivered by distributor	77,457,009	73,683,490	78,049,427	79,919,925	82,731,372	78,368,245
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-		-
F	Net "Retail" kWh delivered by distributor = D - E	77,457,009	73,683,490	78,049,427	79,919,925	82,731,372	78,368,245
G	Loss Factor in Distributor's system = C / F	1.0108	1	1	1	1	1
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0034	1.0034	1.0034	1.0034	1.0034	1.0034
Total Losses							
I	Total Loss Factor = G x H	1.0142	1.0523	1.0407	1.0200	1.0307	1.0305

10

1 **Ex.8/Tab 1/Sch.12 - Revenue Reconciliation**

- 2 Appendix 2-V is which shows detailed calculations of revenue per rate class under current rates
3 and proposed rates by customer class; and detailed reconciliation of rate class revenue and
4 other revenue to total revenue requirement.

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Appendix 2-V -Revenue Reconciliation

Rate Class	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
							kWh	kW					
Residential	2,273.06	2,273.06	2,273.06	24,257,123	-	\$9.50	\$0.02	\$0.02	\$685,344.68	\$685,344.68	\$0.00	\$685,344.68	\$0.00
General Service < 50 kW	467.27	467.27	467.27	10,891,433	-	\$20.00	\$0.01	\$0.01	\$189,951.91	\$189,951.91	\$0.00	\$189,951.91	\$0.00
General Service > 50 to 1499 kW	39.89	39.89	39.89	22,260,744	63,249	\$54.82		\$1.78	\$139,027.31	\$132,686.79	\$6,340.52	\$139,027.31	\$0.00
Intermediate	1.83	1.83	1.83	20,565,227	60,563	\$223.01		\$1.57	\$99,956.70	\$72,164.80	\$27,791.89	\$99,956.70	\$0.00
Sentinel Lighting	13.00	13.00	13.00	16,617	50	\$8.56		\$2.03	\$1,436.26	\$1,436.26	\$0.00	\$1,436.26	\$0.00
Street Lighting	951.07	951.07	951.07	430,600	4,451	\$8.26		\$2.48	\$105,291.55	\$105,291.55	\$0.00	\$105,291.55	\$0.00
			-									\$0.00	\$0.00
Total									\$ 1,221,008.41	\$ 1,186,876	\$ 34,132	\$ 1,221,008	\$ -
										Diff	34,132		

2

- 1 **Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges**
- 2 The existing rate schedule is presented at the next page.

Appendix A
To Decision and Order
Draft Tariff of Rates and Charges
Board File No: EB-2012-0131
DATED: April 4, 2013

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.19
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.76
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	2.3213
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.7626)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6279
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0122)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7025

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0131

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.01
Distribution Volumetric Rate	\$/kW	1.0215
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6605)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5438
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0050)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5753
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0131

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kW	3.1198
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6971)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0653)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3314

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kW	2.2937
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6954)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5726
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1335)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7364
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0356

- 1 **Ex.8/Tab 1/Sch.14 - Bill Impact Information;**
- 2 Bill impacts are presented at the next pages

Sub-Total C - Delivery (including Sub-Total B)										
				\$ 39.16			\$ 40.32		\$ 1.16	2.95%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1046	\$ 4.60		\$ 0.0044	1031	\$ 4.53	-\$ 0.07	-1.48%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1046	\$ 1.26		\$ 0.0012	1031	\$ 1.24	-\$ 0.02	-1.48%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	1000	\$ 0.70		\$ 0.0007	1000	\$ 0.70	\$ -	0.00%
TOU - Off Peak		\$ 0.0670	640	\$ 42.88		\$ 0.0770	640	\$ 49.28	\$ 6.40	14.93%
TOU - Mid Peak		\$ 0.1040	180	\$ 18.72		\$ 0.1140	180	\$ 20.52	\$ 1.80	9.62%
TOU - On Peak		\$ 0.1240	180	\$ 22.32		\$ 0.1400	180	\$ 25.20	\$ 2.88	12.90%
Energy - RPP - Tier 1		\$ 0.0750	FALSE	\$ -		\$ 0.0750	FALSE	\$ -	\$ -	
Energy - RPP - Tier 2		\$ 0.0880	FALSE	\$ -		\$ 0.0880	FALSE	\$ -	\$ -	
Total Bill on TOU (before Taxes)				\$ 129.89		\$ 142.04		\$ 12.15	\$ 9.35%	
HST		13%		\$ 16.89		\$ 18.47	13%	\$ 1.58	\$ 9.35%	
Total Bill (including HST)				\$ 146.77		\$ 160.50		\$ 13.73	\$ 9.35%	
Ontario Clean Energy Benefit ¹				-\$ 14.68		-\$ 16.05		-\$ 1.37	\$ 9.33%	
Total Bill on TOU (including OCEB)				\$ 132.09		\$ 144.45		\$ 12.36	\$ 9.36%	
Total Bill on RPP (before Taxes)				\$ 45.97		\$ 47.04		\$ 1.07	\$ 2.33%	
HST		13%		\$ 5.98		\$ 6.12	13%	\$ 0.14	\$ 2.33%	
Total Bill (including HST)				\$ 51.94		\$ 53.15		\$ 1.21	\$ 2.33%	
Ontario Clean Energy Benefit ¹				-\$ 5.19		-\$ 5.32		-\$ 0.13	\$ 2.50%	
Total Bill on RPP (including OCEB)				\$ 46.75		\$ 47.83		\$ 1.08	\$ 2.31%	

Loss Factor (%)

4.60%

3.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	63	\$ 0.28	\$ 0.0044	62	\$ 0.27	-\$ 0.00	-1.48%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	63	\$ 0.08	\$ 0.0012	62	\$ 0.07	-\$ 0.00	-1.48%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	60	\$ 0.04	\$ 0.0007	60	\$ 0.04	\$ -	0.00%
TOU - Off Peak		\$ 0.0670	38	\$ 2.57	\$ 0.0770	38	\$ 2.96	\$ 0.38	14.93%
TOU - Mid Peak		\$ 0.1040	11	\$ 1.12	\$ 0.1140	11	\$ 1.23	\$ 0.11	9.62%
TOU - On Peak		\$ 0.1240	11	\$ 1.34	\$ 0.1400	11	\$ 1.51	\$ 0.17	12.90%
Energy - RPP - Tier 1		\$ 0.0750	FALSE	\$ -	\$ 0.0750	FALSE	\$ -	\$ -	
Energy - RPP - Tier 2		\$ 0.0880	FALSE	\$ -	\$ 0.0880	FALSE	\$ -	\$ -	
Total Bill on TOU (before Taxes)									
HST				\$ 466.27			\$ 471.15	\$ 4.88	1.05%
	13%							\$ 0.63	1.05%
Total Bill (including HST)				\$ 526.88			\$ 532.39	\$ 5.51	1.05%
Ontario Clean Energy Benefit ¹				-\$ 52.69			-\$ 53.24	-\$ 0.55	1.04%
Total Bill on TOU (including OCEB)				\$ 474.19			\$ 479.15	\$ 4.96	1.05%
Total Bill on RPP (before Taxes)									
HST				\$ 461.23			\$ 465.45	\$ 4.21	0.91%
	13%							\$ 0.55	0.91%
Total Bill (including HST)				\$ 521.19			\$ 525.95	\$ 4.76	0.91%
Ontario Clean Energy Benefit ¹				-\$ 52.12			-\$ 52.60	-\$ 0.48	0.92%
Total Bill on RPP (including OCEB)				\$ 469.07			\$ 473.35	\$ 4.28	0.91%

Loss Factor (%)

4.60%

3.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1046	\$ 4.60	\$ 0.0044	1031	\$ 4.53	-\$ 0.07	-1.48%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1046	\$ 1.26	\$ 0.0012	1031	\$ 1.24	-\$ 0.02	-1.48%	
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	1000	\$ 0.70	\$ 0.0007	1000	\$ 0.70	\$ -	0.00%	
TOU - Off Peak	per kWh	\$ 0.0670	640	\$ 42.88	\$ 0.0770	640	\$ 49.28	\$ 6.40	14.93%	
TOU - Mid Peak	per kWh	\$ 0.1040	180	\$ 18.72	\$ 0.1140	180	\$ 20.52	\$ 1.80	9.62%	
TOU - On Peak	per kWh	\$ 0.1240	180	\$ 22.32	\$ 0.1400	180	\$ 25.20	\$ 2.88	12.90%	
Energy - RPP - Tier 1		\$ 0.0750	FALSE	\$ -	\$ 0.0750	FALSE	\$ -	\$ -		
Energy - RPP - Tier 2		\$ 0.0880	FALSE	\$ -	\$ 0.0880	FALSE	\$ -	\$ -		
Total Bill on TOU (before Taxes)										
HST		13%		\$ 6,602.51		13%		\$ 6,893.88	\$ 291.37	4.41%
Total Bill (including HST)				\$ 7,460.84				\$ 7,790.08	\$ 329.25	4.41%
Ontario Clean Energy Benefit ¹				-\$ 746.08				-\$ 779.01	-\$ 32.93	4.41%
Total Bill on TOU (including OCEB)				\$ 6,714.76				\$ 7,011.07	\$ 296.32	4.41%
Total Bill on RPP (before Taxes)										
HST		13%		\$ 6,518.59		13%		\$ 6,798.88	\$ 280.29	4.30%
Total Bill (including HST)				\$ 847.42				\$ 883.85	\$ 36.44	4.30%
Ontario Clean Energy Benefit ¹				-\$ 736.60				-\$ 768.27	-\$ 31.67	4.30%
Total Bill on RPP (including OCEB)				\$ 6,629.41				\$ 6,914.46	\$ 285.06	4.30%

Loss Factor (%)

4.60%

3.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W

Bill Impacts

Customer Class: **Sentinel**

TOU / non-TOU: **non-TOU**

Consumption: kW

May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 7.09	1	\$ 7.09	\$ 8.56	1	\$ 8.56	\$ 1.47	20.73%	
Foregone Revenue Rate Rider	Monthly		1	\$ -		1	\$ -	\$ -		
			1	\$ -	-\$ 0.7350	1	-\$ 0.74	-\$ 0.74		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
Distribution Volumetric Rate	per kW	\$ 3.1198	1	\$ 3.12	\$ 2.0289	1	\$ 2.03	-\$ 1.09	-34.97%	
Smart Meter Disposition Rider	per kW		1	\$ -		1	\$ -	\$ -		
LRAM & SSM Rate Rider	per kW		1	\$ -		1	\$ -	\$ -		
Foregone Revenue Rate Rider	per kW		1	\$ -	\$ 0.5455	1	\$ 0.55	\$ 0.55		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
			1	\$ -		1	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 10.21		\$ 10.40	\$ 0.19	1.86%		
<i>Applicable</i>	Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	per kW		1	-\$ 0.99	1	\$ -	\$ 0.99	-100.00%	
<i>Expired</i>	Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 31, 2014	per kW			-\$ 0.6971	1	\$ -	\$ -		
<i>Expired</i>	Rate Rider for Application of Tax Change - effective until April 30, 2014	per kW			-\$ 0.0653	1	\$ -	\$ -		
<i>Applicable</i>	Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)	per kW			-\$ 1.8352	1	-\$ 1.84	-\$ 1.84		
<i>N/A</i>	Rate Rider Calculation for RSA - Power - Global Adjustment	per kW			\$ 0.1056		\$ -	\$ -		
<i>Applicable</i>	Rate Rider Calculation for Accounts 1575 and 1576	per kW			-\$ 0.1503	1	-\$ 0.15	-\$ 0.15		
<i>Applicable</i>	Rate Rider Calculation for Accounts 1568	per kW			\$ 0.1423	1	\$ 0.14	\$ 0.14		
	Low Voltage Charges	per kW	\$ 0.1791	1	\$ 0.18	\$ 0.1855	1	\$ 0.19	\$ 0.01	3.57%
	Line Losses on Cost of Power		\$ 0.0880	0.046	\$ 0.00	\$ 0.0839	0.0305	\$ 0.00	-\$ 0.00	-36.77%
	Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10.19		\$ 9.53	-\$ 0.66	-6.48%		
	RTSR - Network	per kW	\$ 1.7453	1	\$ 1.83	\$ 1.8413	1	\$ 1.90	\$ 0.07	3.94%
	RTSR - Line and Transformation Connection	per kW	\$ 1.3314	1	\$ 1.39	\$ 1.3957	1	\$ 1.44	\$ 0.05	3.28%
Sub-Total C - Delivery (including Sub-Total B)				\$ 13.41		\$ 12.87	-\$ 0.54	-4.05%		
	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1	\$ 0.00	\$ 0.0044	1	\$ 0.00	-\$ 0.00	-1.48%
	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1	\$ 0.00	\$ 0.0012	1	\$ 0.00	-\$ 0.00	-1.48%
	Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
	Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	1	\$ 0.00	\$ 0.0007	1	\$ 0.00	\$ -	0.00%

TOU - Off Peak	per kWh	\$ 0.0670	1	\$ 0.04	\$ 0.0770	1	\$ 0.05	\$ 0.01	14.93%
TOU - Mid Peak	per kWh	\$ 0.1040	0	\$ 0.02	\$ 0.1140	0	\$ 0.02	\$ 0.00	9.62%
TOU - On Peak	per kWh	\$ 0.1240	0	\$ 0.02	\$ 0.1400	0	\$ 0.03	\$ 0.00	12.90%
Energy - RPP - Tier 1		\$ 0.0750	FALSE	\$ -	\$ 0.0750	FALSE	\$ -	\$ -	
Energy - RPP - Tier 2		\$ 0.0880	FALSE	\$ -	\$ 0.0880	FALSE	\$ -	\$ -	
Total Bill on TOU (before Taxes)									
				\$ 13.75			\$ 13.22	-\$ 0.53	-3.87%
HST	13%			\$ 1.79	13%		\$ 1.72	-\$ 0.07	-3.87%
Total Bill (including HST)				\$ 15.54			\$ 14.94	-\$ 0.60	-3.87%
Ontario Clean Energy Benefit ¹				-\$ 1.55			-\$ 1.49	\$ 0.06	-3.87%
Total Bill on TOU (including OCEB)				\$ 13.99			\$ 13.45	-\$ 0.54	-3.87%
Total Bill on RPP (before Taxes)									
				\$ 13.67			\$ 13.13	-\$ 0.54	-3.97%
HST	13%			\$ 1.78	13%		\$ 1.71	-\$ 0.07	-3.97%
Total Bill (including HST)				\$ 15.45			\$ 14.83	-\$ 0.61	-3.97%
Ontario Clean Energy Benefit ¹				-\$ 1.54			-\$ 1.48	\$ 0.06	-3.90%
Total Bill on RPP (including OCEB)				\$ 13.91			\$ 13.35	-\$ 0.55	-3.98%
Loss Factor (%)				4.60%			3.05%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W

Bill Impacts

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

Consumption: kW May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 7.88	1	\$ 7.88	\$ 8.26	1	\$ 8.26	\$ 0.38	4.82%
Foregone Revenue Rate Rider	Monthly		1	\$ -		1	\$ -	\$ -	
			1	\$ -	-\$ 0.1900	1	-\$ 0.19	-\$ 0.19	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.2937	1	\$ 2.29	\$ 2.4762	1	\$ 2.48	\$ 0.18	7.96%
Smart Meter Disposition Rider	per kW		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		1	\$ -		1	\$ -	\$ -	
Foregone Revenue Rate Rider	per kW		1	\$ -	-\$ 0.0913	1	-\$ 0.09	-\$ 0.09	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 10.17		\$ 10.45	\$ 0.28	2.76%	
<i>Applicable</i>	Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	per kW		-\$ 0.9151		1	\$ -	\$ 0.92	-100.00%
<i>N/A</i>	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015	per kW		\$ 0.2127		1	\$ -	\$ -	
<i>Expired</i>	Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 31, 2014	per kW		-\$ 0.6954		1	\$ -	\$ -	
<i>Expired</i>	Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014	per kW		\$ 0.5726		1	\$ -	\$ -	
<i>Expired</i>	Rate Rider for Application of Tax Change - effective until April 30, 2014	per kW		-\$ 0.1335		1	\$ -	\$ -	
<i>Applicable</i>	Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)	per kW			-\$ 0.5647	1	-\$ 0.56	-\$ 0.56	
<i>N/A</i>	Rate Rider Calculation for RSVA - Power - Global Adjustment	per kW			\$ 0.1056			\$ -	
	Rate Rider Calculation for Accounts 1575 and 1576	per kW			-\$ 0.0463	1	-\$ 0.05	-\$ 0.05	
	Rate Rider Calculation for Accounts 1568	per kW			\$ 0.1474	1	\$ 0.15	\$ 0.15	
	Low Voltage Charges	per kW		\$ 0.1755		1	\$ 0.18	\$ 0.01	3.53%
	Line Losses on Cost of Power		0.046	\$ 0.00		0.0305	\$ 0.00	-\$ 0.00	-36.77%
	Smart Meter Entity Charge		1	\$ 0.79		1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10.23		\$ 10.97	\$ 0.74	7.21%	
	RTSR - Network	per kW		\$ 1.7364		1	\$ 1.89	\$ 0.07	3.94%
	RTSR - Line and Transformation Connection	per kW		\$ 1.3043		1	\$ 1.41	\$ 0.04	3.28%

Sub-Total C - Delivery (including Sub-Total B)				\$ 13.41		\$ 14.26	\$ 0.85	6.37%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1	\$ 0.00	\$ 0.0044	1	\$ 0.00	-\$ 0.00 -1.48%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1	\$ 0.00	\$ 0.0012	1	\$ 0.00	-\$ 0.00 -1.48%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ - 0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	1	\$ 0.00	\$ 0.0007	1	\$ 0.00	\$ - 0.00%
TOU - Off Peak	per kWh	\$ 0.0670	1	\$ 0.04	\$ 0.0770	1	\$ 0.05	\$ 0.01 14.93%
TOU - Mid Peak	per kWh	\$ 0.1040	0	\$ 0.02	\$ 0.1140	0	\$ 0.02	\$ 0.00 9.62%
TOU - On Peak	per kWh	\$ 0.1240	0	\$ 0.02	\$ 0.1400	0	\$ 0.03	\$ 0.00 12.90%
Energy - RPP - Tier 1		\$ 0.0750	FALSE	\$ -	\$ 0.0750	FALSE	\$ -	\$ -
Energy - RPP - Tier 2		\$ 0.0880	FALSE	\$ -	\$ 0.0880	FALSE	\$ -	\$ -
Total Bill on TOU (before Taxes)				\$ 13.75		\$ 14.61	\$ 0.86	6.29%
HST		13%		\$ 1.79	13%	\$ 1.90	\$ 0.11	6.29%
Total Bill (including HST)				\$ 15.54		\$ 16.51	\$ 0.98	6.29%
Ontario Clean Energy Benefit ¹				-\$ 1.55		-\$ 1.65	-\$ 0.10	6.45%
Total Bill on TOU (including OCEB)				\$ 13.99		\$ 14.86	\$ 0.88	6.27%
Total Bill on RPP (before Taxes)				\$ 13.67		\$ 14.52	\$ 0.85	6.25%
HST		13%		\$ 1.78	13%	\$ 1.89	\$ 0.11	6.25%
Total Bill (including HST)				\$ 15.44		\$ 16.41	\$ 0.96	6.25%
Ontario Clean Energy Benefit ¹				-\$ 1.54		-\$ 1.64	-\$ 0.10	6.49%
Total Bill on RPP (including OCEB)				\$ 13.90		\$ 14.77	\$ 0.86	6.22%

Loss Factor (%)

4.60%

3.05%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Sub-Total C - Delivery (including Sub-Total B)				\$ 33.31			\$ 34.00	\$ 0.69	2.08%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	837	\$ 3.68		\$ 0.0044	824	\$ 3.63	-\$ 0.05 -1.48%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	837	\$ 1.00		\$ 0.0012	824	\$ 0.99	-\$ 0.01 -1.48%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25		\$ 0.2500	1	\$ 0.25	\$ - 0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0007	800	\$ 0.56		\$ 0.0007	800	\$ 0.56	\$ - 0.00%
TOU - Off Peak	per kWh	\$ 0.0670	512	\$ 34.30		\$ 0.0770	512	\$ 39.42	\$ 5.12 14.93%
TOU - Mid Peak	per kWh	\$ 0.1040	144	\$ 14.98		\$ 0.1140	144	\$ 16.42	\$ 1.44 9.62%
TOU - On Peak	per kWh	\$ 0.1240	144	\$ 17.86		\$ 0.1400	144	\$ 20.16	\$ 2.30 12.90%
Energy - RPP - Tier 1		\$ 0.0750	FALSE	\$ -		\$ 0.0750	FALSE	\$ -	\$ -
Energy - RPP - Tier 2		\$ 0.0880	FALSE	\$ -		\$ 0.0880	FALSE	\$ -	\$ -
Total Bill on TOU (before Taxes)				\$ 105.94			\$ 115.43	\$ 9.49	8.95%
HST		13%		\$ 13.77		13%	\$ 15.01	\$ 1.23	8.95%
Total Bill (including HST)				\$ 119.71			\$ 130.43	\$ 10.72	8.95%
Ontario Clean Energy Benefit ¹				-\$ 11.97			-\$ 13.04	-\$ 1.07	8.94%
Total Bill on TOU (including OCEB)				\$ 107.74			\$ 117.39	\$ 9.65	8.96%
Total Bill on RPP (before Taxes)				\$ 38.81			\$ 39.43	\$ 0.62	1.60%
HST		13%		\$ 5.04		13%	\$ 5.13	\$ 0.08	1.60%
Total Bill (including HST)				\$ 43.85			\$ 44.55	\$ 0.70	1.60%
Ontario Clean Energy Benefit ¹				-\$ 4.39			-\$ 4.46	-\$ 0.07	1.59%
Total Bill on RPP (including OCEB)				\$ 39.46			\$ 40.09	\$ 0.63	1.60%

Loss Factor (%)

4.60%

3.05%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

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Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

1 **Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues**

2 On April of 2014, HPDC contacted the Board seeking deferral of its Cost of Service application.
3 The request was made on the basis that the General Manager of the utility has recently
4 resigned from his position leaving the role vacant. The former General Manager of the utility,
5 has been retained on a short term contract basis to help the prospective new General Manager
6 transition into the role.

7 The new General Manager started in May of 2014. The utility felt that five months was not
8 sufficient time to file a complete and comprehensive Cost of Service application by end of
9 August. In its response, the Board confirmed that Hearst Power is earning well in excess of 300
10 basis points above the Board-approved ROE, no further deferral will be granted. Board's
11 expectation was that Hearst Power would make best efforts to file a 2015 cost of service
12 application no later than May 1, 2015.

13 The utility recognizes that its application is being filed 6 months late and as such expects its
14 rates to be effective in early November of 2015. Accordingly, the utility has calculated the
15 foregone revenue associated with the 6 months delay in filing this application.

16 The utility proposes to refund \$29,400 to its customer in a form of a rate rider. The calculations
17 are presented at the next page. HPDC has used the same methodology to calculate the rider as
18 was used in previous applications.

Foregone Revenue Reconciliation

Determination of Rate Rider is based on the application being 5 months late

Monthly Service Charge	New Rate (1)	Existing Rate (2)	Difference	Rate Rider
Residential	\$9.50	\$9.19	\$0.31	\$0.16
General Service < 50 kW	\$20.00	\$19.76	\$0.24	\$0.12
General Service > 50 to 4999 kW	\$54.82	\$54.82	\$0.00	\$0.00
Intermediate	\$223.01	\$223.01	\$0.00	\$0.00
Sentinel Lights	\$8.56	\$7.09	\$1.47	\$0.74
Street Lighting	\$8.26	\$7.88	\$0.38	\$0.19
Distribution Volumetric Rate *	New Rate (1)	Existing Rate (2)	Difference	Rate Rider
Residential	\$0.0176	\$0.0160	\$0.0016	\$0.0008
General Service < 50 kW	\$0.0071	\$0.0067	\$0.0004	\$0.0002
General Service > 50 to 4999 kW	\$1.7832	\$2.3213	-\$0.5381	-\$0.2690
Intermediate	\$1.5697	\$1.0215	\$0.5482	\$0.2741
Sentinel Lights	\$2.0289	\$3.1198	-\$1.0909	-\$0.5455
Street Lighting	\$2.4762	\$2.2937	\$0.1825	\$0.0913

Rate Class	Customers/Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues from proposed Foregone Rev Rate Rider	Rev at existing Rates	Rev at Proposed Rates	Difference in Rev Requirement	Rev Req to remit over 6 months
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	2,273	2,273	2,273.06	24,257,123	-	\$0.1550	\$0.0008		\$23,278.70	\$638,787.29	\$685,344.68	\$46,557.40	\$23,278.70
General Service < 50 kW	Customers	467	467	467.27	10,891,433	-	\$0.1200	\$0.0002		\$3,090.45	\$183,771.01	\$189,951.91	\$6,180.91	\$3,090.45
General Service > 50 to 1499 kW	Customers	40	40	39.89	22,260,744	63,249	\$0.0000		-\$0.27	-\$16,231.81	\$165,150.40	\$132,686.79	-\$32,463.61	-\$16,231.81
Intermediate	Customers	2	2	1.83	20,565,227	60,563	\$0.0000		\$0.27	\$16,600.50	\$38,963.81	\$72,164.80	\$33,200.99	\$16,600.50
Sentinel Lighting	Connections	13	13	13.00	16,617	50	\$0.7350		-\$0.55	\$87.53	\$1,261.19	\$1,436.26	\$175.07	\$87.53
Street Lighting	Connections	951	951	951.07	430,600	4,451	\$0.1900		\$0.09	\$2,574.65	\$100,142.25	\$105,291.55	\$5,149.31	\$2,574.65
Total										\$29,400.03	\$1,128,075.94	\$1,186,876.00	\$58,800.06	\$29,400.03

Note

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