

Hearst Power Distribution Company Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0080

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.50
Smart Meter Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2016	\$/kWh	(0.0062)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2016-Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	0.24
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	(0.16)
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kWh	(0.0008)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	3.28
Low Voltage Service Charge	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.00
Smart Meter Entity Charge	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0071
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1, 2016	\$/kWh	(0.0062)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.0000
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	0.62
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	(0.12)
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kWh	(0.0002)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	4.82
Low Voltage Service Charge	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	1.78
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1,	\$/kW	(2.16911)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2016-Applicable only for Non-RPP Customers	\$/kW	0.1194
Stranded Meter Rate Rider - effective until May 1, 2019	\$	4.68
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.00
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	(0.2690)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	7.84
Low Voltage Service Charge	\$/kW	0.2372
Retail Transmission Rate - Network Service Rate	\$/kW	2.4291
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7847

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2014-0080

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.0100
Distribution Volumetric Rate	\$/kW	1.56971
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1,	\$/kW	(2.19428)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2016 - Applicable only for Non-RPP Customers	\$/kW	0.10561
Rate Rider for Stranded Meter Rate Rider - effective until May 1, 2019	\$	78.09
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	0.0000
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	(0.27411)
Rate Rider for Smart Meter Disposition Rider - effective until May 1, 2019	\$	9.80
Low Voltage Service Charge	\$/kW	0.2798
Retail Transmission Rate - Network Service Rate	\$/kW	2.7169
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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TARIFF OF RATES AND CHARGES

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EB-2014-0080

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.56
Distribution Volumetric Rate	\$/kW	2.02887
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1,	\$/kW	(1.83519)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2016 - Applicable only for Non-RPP Customers	\$/kW	0.10561
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	(0.74)
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	0.5455
Low Voltage Service Charge	\$/kW	0.1855
Retail Transmission Rate - Network Service Rate	\$/kWh	1.8413
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.3957

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.26
Distribution Volumetric Rate	\$/kW	2.47623
Rate Rider for Disposition of Deferral/Variance Account (2013) – effective until May 1,	\$/kW	(0.56469)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until May 1, 2016 - Applicable only for Non-RPP Customers	\$/kW	0.10561
Rate Rider for Foregone Revenue Service Charge Rate Rider - effective until May 1, 2016	\$	(0.19)
Rate Rider for Foregone Revenue Volumetric Rate Rider - effective until May 1, 2016	\$/kW	(0.0913)
Low Voltage Service Charge	\$/kW	0.1817
Retail Transmission Rate - Network Service Rate	\$/kW	1.8319
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3673

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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EB-2014-0080

Primary Metering Allowance for transformer losses – applied to measured demand and energy

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	ind materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	ind materials
Temporary Service Install & Remove – Underground – No Transformer	\$	ind materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW

1.0305

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