

EXHIBIT LIST

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Attach.</u>	<u>Description</u>		
1. Administrative	A			Exhibit List		
	B			Application		
	C			Management Discussion & Executive Summary		
	D			Customer Engagement		
			1		<i>UtilityPULSE</i> Customer Survey	
			2		<i>UtilityPULSE</i> Large Customer Survey	
	E			Financial Information		
	F			Materiality Thresholds		
	G			Additional Information Requirements (including CDM and Smart Meter Status)		
			1		OPUCN Distribution System Maps & Schematic Diagrams	
			2		OPUCN Shareholder Declaration	
	H				Expert Affidavits/Form As/CVs	/u
			1		Sid Ridgley (<i>UtilityPULSE</i>)	/u
			2		Sean Ota (METSCO)	/u
			3		David Shpigler (UtiliWorks)	/u
			4		Mark Lowry (Pacific Economics Group Research LLC)	/u
		5		Nick Brkic (NBM Engineering Inc.)	/u	
		6		Chris Stepanuik (Ernst & Young Inc.)	/u	

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Attach.</u>	<u>Description</u>		
2. Rate Base	A			Written Direct: Rate Base		
		1		Appendix 2-2 Lead/Lag Study		
	B				DS Plan	
		1			OPA Letter of Comment on OPUCN REG Investments Plan	
		2			Hydro One Networks Inc. (Transmission) Regional Planning Status Update Letter (December 12, 2014)	
		3			METSCO Energy Solutions <i>Asset Condition Assessment Report & Asset Management Plan</i> (February, 2014)	
		4			UtiliWorks <i>Smart Grid Roadmap and Financial Analysis</i> (April 17, 2014)	
		5			Project Prioritization Results: 2014 - 2019	
		6			Oshawa Development Map	
		7			Capital Expenditure Details by OEB Filing Guidelines Chapter 5 Investment Category	
			A			407 Related Capital Program Details
			B			Durham Region Related Capital Program Details
		C			City of Oshawa Related Capital Program Details	
		D			Overhead Rebuild Program Capital Program Details	
		E			Underground Rebuild Capital Program Details	
		F			Distribution Station Rebuild Capital Program Details	

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Attach.</u>	<u>Description</u>
			G	System Service Capacity Driven Capital Program Details
			H	Grid Modernization Capital Program Details
			I	General Plant Capital Program Details
3. Operating Revenue				
4. Operating Costs				
5. Cost of Capital & Capital Structure				
6. Revenue Sufficiency/Deficiency				
7. Cost Allocation				
8. Rate Design				
9. Deferral & Variance Accounts				
10. Custom IR Supporting Evidence	A			PEG Benchmarking Report

<u>Exhibit</u>	<u>Tab</u>	<u>Schedule</u>	<u>Attach.</u>	<u>Description</u>
	B			NBM Engineering Capital Project Budgetary Cost Estimates 2014-2019
	C			Incentive Proposals
	D			Annual Rate Adjustment Process
	E			Annual Reporting