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June 26, 2015

VIA RESS, EMAIL and COURIER

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: Enbridge Gas Distribution Inc. (the “Company” or “Enbridge”)
Ontario Energy Board (the “Board”) File: EB-2015-0049
Multi-Year Demand Side Management Plan (2015 to 2020)
Corrected Evidence**

Enclosed please find the following exhibits:

- Exhibit A, Tab 1, Schedule 1 - Exhibit List (updated)
- Exhibit A, Tab 2, Schedule 5 - New
- Exhibit B, Tab 1, Schedule 6 - Corrected
- Exhibit B, Tab 2, Schedule 3, pages 3 to 8 - Corrected

Please see on the following page a brief table outlining the schedules affected and a synopsis of the corrections that have been made.

Schedule	Original	Revision
Exhibit A, Tab 1, Schedule 1	Exhibit List	Exhibit List has been updated to include the new Exhibit A, Tab, 2, Schedule 5 and the interrogatory submission
Exhibit A, Tab 2, Schedule 5	Additional Curricula Vitae of Company Witnesses	
Exhibit B, Tab 1, Schedule 6	Demand Side Management Participant Incentive Deferral Account (“DSMPIDA”): Through the IRR process, Enbridge discovered that its description of the DSMPIDA in its pre-filed evidence could be enhanced for clarity.	Enbridge has responded to interrogatories according to the intended purpose and functioning of the DSMPIDA.
Exhibit B, Tab 2, Schedule 3	Avoided Natural Gas Costs: During the IRR process Enbridge discovered that the avoided natural gas costs used to calculate TRC Plus and PAC were incorrect, with the result of inflating avoided costs and all dependent values.	Enbridge has corrected its avoided natural gas costs. Due to the integrated nature of this input, the number of revisions resulting from this change in Exhibit B, Tab 2, Schedule 3 are too numerous to practically recount. In the context of the TRC Plus test as a screen of cost-effectiveness, the impact of this change is not material as none of Enbridge's DSM offers have reduced in cost-effectiveness below a TRC Plus ratio of 1.
	Adaptive Thermostats: Subsequent to conducting its TRC Plus and PAC analysis for the initial filing of EB-2015-0049 the Company received more appropriate incremental costs for adaptive thermostats.	Enbridge has now incorporated the best available information into its calculation of the cost-effectiveness of adaptive thermostats. While the cost-effectiveness of this offer has reduced both in the TRC Plus and PAC tests, it remains cost-effective.

June 26, 2015
Ms. Kirsten Walli
Page 3

The submission has been filed through the Board's Regulatory Electronic Submission System ("RESS") and will be available on the Company's website under the "Other Regulatory Proceedings" tab at www.enbridgegas.com/ratecase.

If you require further information, please contact the undersigned.

Yours truly,

(Original Signed)

Bonnie Jean Adams
Regulatory Coordinator

cc: Mr. Dennis O'Leary, Aird & Berlis
EB-2015-0049 Intervenors