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June 30, 2015

**VIA RESS, EMAIL and COURIER**

Ms Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application  
Ontario Energy Board File No. EB-2012-0459 / EB-2014-0276**

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014.

The Company, as part of its 2015 Rate Application (EB-2014-0276, Exhibit D1, Tab 2, Schedule 1, page 6 of 11) committed to continue to provide monthly reporting in 2015. Also, the Company developed and filed a 2015 UDC Mitigation Strategy as part of the Supplemental Agreement in EB-2014-0276 and committed to file monthly updates to that mitigation strategy (Ex. N, Tab 1, Schedule 2, page 6, paragraph 4). Please see the attached Report for June 2015.

Please do not hesitate to contact me with any questions.

Yours Truly,

(Original Signed)

Andrew Mandyam  
Director, Regulatory Affairs and Financial Performance

Attach.

cc: EB-2014-0276 Interested Parties

June 2015 Report

	Actual January	Actual February	Actual March	Actual April	Estimate May	Estimate June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December
Demand	85.1	86.2	64.7	37.6	18.2	15.4	13.4	13.3	15.0	27.3	41.7	60.6
PJ's												478.7
Forecasted Monetary Impacts												
\$ millions												
UDCDA	-	-	-	6.6	7.9	12.0	13.7	13.7	12.8	17.3	12.2	12.2
Revenue From Unutilized Capacity Released												
- Seasonal	-	-	-	(1.2)	(1.6)	(2.2)	(2.7)	(2.7)	(2.6)	(2.7)	-	-
- Monthly	-	-	-	(0.6)	-	-	-	-	-	-	-	-
- Daily	-	-	-	(0.1)	(0.4)	(0.6)	-	-	-	-	-	-
Net Impact on Deferral Account	-	-	-	4.7	5.8	9.2	11.0	11.0	10.2	14.7	12.2	12.2
Forecasted Monthly Unutilized Capacity by Delivery Area												
PJ's -												
UDCDA	-	-	-	3.3	3.9	6.0	7.0	7.0	6.3	8.8	6.0	6.2
Unutilized Capacity Released												
- Seasonal	-	-	-	(2.2)	(3.1)	(4.5)	(5.5)	(5.5)	(5.3)	(5.5)	-	-
- Monthly	-	-	-	(0.8)	-	-	-	-	-	-	-	-
- Daily	-	-	-	(0.3)	(0.8)	(1.5)	-	-	-	-	-	-
Net Unutilized Capacity	-	-	-	-	-	-	1.5	1.5	1.0	3.4	6.0	6.2
Discretionary Requirement												
PJ's	13.6	22.2	6.8	-	0.0	0.0	-	-	0.0	-	-	3.1
Month end Storage Capacity Target												
% Fill	0.53	0.37	0.20	0.17	0.26	0.42	0.59	0.77	0.92	1.00	0.93	0.72
Bcf	60.56	42.57	22.64	19.08	29.56	47.69	68.06	88.50	106.01	113.00	106.21	82.42
Month end Storage Capacity												
% Fill	0.52	0.34	0.17	0.16	0.32							
Bcf	59.91	38.85	19.07	18.22	36.43							

2015 Summer UDC Management Plan

Item #	Column 1 April (actual)	Column 2 May (estimate)	Column 3 June (estimate)	Column 4 July (forecast)	Column 5 August (forecast)	Column 6 September (forecast)	Column 7 October (forecast)	Column 8 Total
	30	31	30	31	31	30	31	214
1.	9.8	8.5	8.3	8.5	8.5	8.6	8.8	61.0
	0.0	0.0	-	-	-	-	-	0.0
2.	9.7	8.5	8.3	8.5	8.5	8.6	8.8	61.0
3.	6.4	4.6	2.3	1.6	1.6	2.3	-	18.6
4.	3.3	3.9	6.0	7.0	7.0	6.3	8.8	42.3
5.	2.2	2.3	2.2	2.3	2.3	2.2	2.3	16.0
6.	0.8							0.8
7.	0.3							0.3
8.	-	0.8	0.8	0.8	0.8	0.8	0.8	4.9
9.	-	0.8						0.8
10.	-	-	1.5	1.6	1.6	1.5	1.6	7.7
11.	-		1.5					1.5
12.	-	-	-	0.8	0.8	0.8	0.8	3.1
13.	(0.0)	(0.0)	-	1.5	1.5	1.0	3.4	7.4
14.	-	(0)	-	48,560	48,560	33,560	108,560	
15.								

notes: - Item # 11 - The UDC Mitigation Strategy assumed a June to September release of approximately 25,000 GJ's per day. Based upon a review of its summer injection schedule the Company determined that it could release 50,000 GJ's per day for the June to October period

Item # 13 - The UDC Mitigation Strategy assumed a July to September release of approximately 25,000 GJ's per day. Based upon a review of its summer injection schedule the Company determined that it could release this amount for the July to October period