

REF: Exhibit B, Tab 2, Schedule 1, Page 1

- 1) Please provide a table showing the monthly levels in storage and the cost of gas for each month for both the actual and Board approved storage levels to support the reported difference.

REF: Exhibit B, Tab 2, Schedule 4, Page 3

Preamble: "The delay in material shipments had a direct impact resulting in lower labour and overhead costs. As well, land right costs were lower than budgeted. 2015 is the key construction and spend year when virtually all work will be completed."

- 2) Please provide updated cost forecasts and the Board approved figures for the components of Material, Labour, Land and Overhead.

REF: Exhibit B, Tab 3, Schedule 4, Page 4

- 3) Please provide an update on Lost Gas investigations associated with the Storage observation wells.

REF: Exhibit B, Tab 3, Schedule 1, Page 5

- 4) Please provide additional detail and breakdown on the components of this oil and gas adjustment.
- 5) Please confirm that these adjustments do not pertain to compensation for Natural Gas liquids related to shipments of gas between AECO and Empress.

REF: Exhibit B, Tab 4, Schedule 2, Page 2

- 6) Please provide the three factors and the performance relative to target for the Short Term Incentive Program.

REF: Exhibit C, Tab 1, Schedule 1, Page 3

- 7) For the Net Salvage Value adjustment, please provide a forecast for the 2018 values and the expected true-up.

REF: Exhibit C, Tab 1, Schedule 2, Page 6

- 8) What is EGD proposal for disposing of the balance?
- a) If there is no proposal at this time, what is EGD proposed approach to establishing this disposition methodology?
- 9) Given the experience of last year and improvements implemented for 2015, what is the company's forecast for 2015 balances for UDC (including a recognition of any forecast transport yet to be shed in 2015).

REF: Exhibit C, Tab 2, Schedule 1, Page 4

- 10) Please confirm that this approach is consistent with how the costs of the firm transport and load balancing are put into rates.

REF: Exhibit D, Tab 1, Schedule 6, Page 1

- 11) Please provide updated costs for the Asset Management Study?
- a) To what budget centre are these costs assigned?
- b) Has Enbridge not already filed a Distribution Integrity Management Program with the TSSA?
- c) In what substantive ways are the two approaches different?
- d) How will Enbridge reconcile its Asset Management plan with the submissions to the TSSA?

REF: Exhibit D, Tab 2, Schedule 1, Page 8

Preamble: Table 3 refers to an O&M Performance guarantee

- 12) Please clarify the meaning of “guarantee” as it pertains to these items.

REF: Exhibit D, Tab 2, Schedule 1, Page 10

Preamble: “In fact, volumes increased by about 13% in 2014, directly contributing to a proportional increase in costs.”

- 13) Does this sentence meant that costs went up 13% and there was zero productivity improvement?

REF: Exhibit D, Tab 2, Schedule 1, Page 11

14) What is the rate impact of the budget guarantee of \$4.7M related to bad debt when \$2.1M is achieved?

REF: Exhibit D, Tab 2, Schedule 1, Page 20

15) Are the capital reductions cited in Table 8 a result of the difference in budgeted cost versus actual cost or deferral of all or a portion of a capital project to a future period?

a) If the answer is a combination, please provide the breakdown between the two.

REF: Exhibit D, Tab 3, Schedule 1, Page 13

16) What is EGD's expected timing for Phase 2 of the Dawn Access consultation?

REF: Exhibit D, Tab 3, Schedule 1, Page 58

17) Please provide an update on New Community Expansion projects.

REF: Exhibit D, Tab 3, Schedule 1, Page 108

18) Please clarify how Vector contributes to the in-franchise delivery to EGD (i.e., how does it get to the franchise)?

REF: Exhibit D, Tab 3, Schedule 1, Page 109

19) Please provide the detailed analysis to support the need to for an additional 16 Bcf of storage.

20) Please discuss why the alternative of purchasing at Dawn on an as-needed basis to maintain storage targets throughout is not superior to additional storage from a risk management perspective?

REF: Exhibit D, Tab 3, Schedule 1, Page 109

21) Please provide Enbridge's analysis similar to Union's Incremental Transportation Contract Analysis that supports this commitment.

a) Please clarify any other factors that contribute to the decision making.

- b) Please include in the analysis the opportunity to contract for supply at Iroquois as part of the portfolio.

REF: Exhibit D, Tab 4, Schedule 1, Page 18

- 22) Please provide the expected level of reduction of FT when Kings North goes into service?
- 23) What is EGD understanding of the timing of that transition?
- 24) Given the 2015 change in methodology of UDC management and the anticipated summer of 2016 transition of Long Haul FT to SH with Kings North in service, please describe in detail, the methodologies EGD intends to use to mitigate ratepayer risk for UDC on the Long Haul transport (please ensure specificity in the company's response beyond a statement of best efforts).

REF: Exhibit D, Tab 4, Schedule 1, Page 19

- 25) Please provide a more specific description of the assumption described including rights, obligations and terms (i.e., contracting terms not the name of the counterparty).
- 26) How does EGD intend to manage that supply point during the summer periods of lower consumption?

REF: Exhibit D, Tab 4, Schedule 1, Page 20

- 27) Please provide the annualized cost of storage space/GJ for the period of 2012 to 2015 segregated by:
- a) EGD Tecumseh and other owned asset storage
 - b) Third party storage
 - c) To the extent that there are non-standard deliverability terms, please differentiate the respective storage unit costs.

REF: Exhibit D, Tab 4, Schedule 1, Page 23

- 28) Please provide the company's views on the Natural Gas Market Review recommendation of annual Gas Supply plans approved by the Board.
- 29) Please provide the company's views on the merits and challenges of a Dawn reference price.

REF: Exhibit D, Tab 4, Schedule 1, Page 24

- 30) Provide the monthly aggregated deliveries, consumptions and month-end storage balance for each of the Design Criteria listed.
- 31) Please provide the analysis that underpins the NEXUS proposal.
- a) Please ensure that an assessment of the Niagara and Iroquois deliveries are included.