



Ontario Energy Board
Commission de l'énergie de l'Ontario

DECISION AND ORDER ON COST AWARDS

EB-2013-0004

Consultation on the Development of a Standby Rates Policy for Load Displacement Generation

Before: Cathy Spoel

Presiding Member

Christine Long

Member

July 15, 2015

Background

On January 24, 2013, the Ontario Energy Board (OEB) initiated a consultation process to develop standby rates for Load Displacement Generation. The OEB noted that cost awards would be available to eligible persons under section 30 of the *Ontario Energy Board Act, 1998* in relation to their participation in the Load Displacement Generation Working Group and/or in relation to the broader consultation process, as applicable. The OEB also noted that any costs awarded would be recovered from all rate-regulated licensed electricity distributors based on their respective distribution revenues.

Eligible Participants

In its Decision and Order on Cost Eligibility dated March 4, 2013, the OEB determined that the following participants would be eligible for an award of costs in this consultation process:

- Association of Major Power Consumers in Ontario (AMPCO)
- Building Owners and Managers Association of Greater Toronto (BOMA)
- London Property Management Association (LPMA)
- Ontario Association of Physical Plant Administrators (OAPPA)
- Vulnerable Energy Consumers Coalition (VECC)

On June 11, 2015, the OEB issued a Notice of Hearing for Cost Awards (Notice). The Notice indicated that cost awards would be available for preparation, attendance and reporting on meetings of the Load Displacement Generation Working Group, to a maximum of 11 hours for each of the days that the Load Displacement Generation Working Group met. The Load Displacement Generation Working Group met on April 5, 2013, April 23, 2013, June 25, 2013, and September 26, 2013. Additionally, a sub-group of the Load Displacement Generation Working Group met on May 23, 2013. Only cost-eligible parties that attended the sub-group meeting were deemed eligible to claim the maximum of 11 hours for that meeting.

Cost claims were submitted by BOMA, OAPPA and VECC by June 18, 2015 as specified in the Notice. AMPCO's cost claim was received on June 21, 2015 and is accepted by the OEB notwithstanding the late filing. LPMA did not file a cost claim. No objections to the filed cost claims were received.

OEB FINDINGS

The OEB notes that the cost claims filed by AMPCO, BOMA, OAPPA and VECC are in accordance with the OEB's Notice. The OEB finds that each of these eligible participants is entitled to 100% of its reasonably incurred costs of participating in this consultation.

The amount payable by each licensed electricity distributor in relation to costs awarded to each eligible participant is listed in Schedule A to this Decision and Order.

IT IS ORDERED THAT:

1. The amounts to be paid by each licensed electricity distributor in relation to the costs awarded to each eligible participant are set out in Schedule A to this Decision and Order.
2. The licensed electricity distributors listed in Schedule A to this Decision and Order shall pay the costs awarded to each of the eligible participants set out in Schedule A.
3. The licensed electricity distributors listed in Schedule A to this Decision and Order shall pay the OEB's costs of, and incidental to, this consultation.
4. Payment of cost awards and of the OEB's costs referred to in paragraphs 2 and 3 shall be made to the OEB in accordance with the invoice issued to each licensed electricity distributor, and shall be due at the same time as cost assessments under section 26 of the Act are due.

DATED at Toronto, July 15, 2015

ONTARIO ENERGY BOARD

Original Signed By

Kirsten Walli
Board Secretary

Schedule A
Decision and Order on Cost Awards
Dated July xx, 2015

EB-2013-0004

**Consultation on the Development of a Standby Rates Policy for Load
Displacement Generation**

Electricity Distribution System Owner/Operator	AMPCO	BOMA	OAPPA	VECC	TOTAL
Algoma Power Inc.	\$ 74.39	\$ 28.78	\$ 55.87	\$ 81.77	\$ 240.81
Atikokan Hydro Inc.	\$ 4.78	\$ 1.85	\$ 3.59	\$ 5.26	\$ 15.48
Attawapiskat Power Corp.	\$ 3.66	\$ 1.42	\$ 2.75	\$ 4.02	\$ 11.84
Bluewater Power Distribution Corporation	\$ 71.22	\$ 27.56	\$ 53.49	\$ 78.28	\$ 230.54
Brant County Power Inc.	\$ 21.90	\$ 8.47	\$ 16.45	\$ 24.08	\$ 70.90
Brantford Power Inc.	\$ 53.31	\$ 20.63	\$ 40.04	\$ 58.60	\$ 172.57
Burlington Hydro Inc.	\$ 109.95	\$ 42.54	\$ 82.58	\$ 120.86	\$ 355.92
Cambridge and North Dumfries Hydro Inc.	\$ 93.25	\$ 36.08	\$ 70.04	\$ 102.50	\$ 301.87
Canadian Niagara Power Inc.	\$ 65.36	\$ 25.29	\$ 49.09	\$ 71.85	\$ 211.60
Centre Wellington Hydro Ltd.	\$ 12.05	\$ 4.66	\$ 9.05	\$ 13.24	\$ 39.00
Chapleau Public Utilities Corporation	\$ 3.03	\$ 1.17	\$ 2.28	\$ 3.33	\$ 9.81
Entegrus Powerlines Inc.	\$ 66.29	\$ 25.65	\$ 49.79	\$ 72.87	\$ 214.59
Collus PowerStream Corp.	\$ 21.76	\$ 8.42	\$ 16.34	\$ 23.92	\$ 70.44
Cooperative Hydro Embrun Inc.	\$ 3.00	\$ 1.16	\$ 2.25	\$ 3.30	\$ 9.71
E.L.K. Energy Inc.	\$ 12.98	\$ 5.02	\$ 9.75	\$ 14.27	\$ 42.02
Enersource Hydro Mississauga Inc.	\$ 410.54	\$ 158.85	\$ 308.35	\$ 451.28	\$ 1,329.02
Enwin Utilities Ltd.	\$ 173.28	\$ 67.05	\$ 130.14	\$ 190.47	\$ 560.94
Erie Thames Powerlines Corporation	\$ 37.28	\$ 14.42	\$ 28.00	\$ 40.97	\$ 120.67
Espanola Regional Hydro Distribution Corporation	\$ 6.90	\$ 2.67	\$ 5.18	\$ 7.58	\$ 22.33
Essex Powerlines Corporation	\$ 39.66	\$ 15.35	\$ 29.79	\$ 43.60	\$ 128.39
Festival Hydro Inc.	\$ 38.65	\$ 14.96	\$ 29.03	\$ 42.49	\$ 125.13
Fort Albany Power Corporation	\$ 2.57	\$ 0.99	\$ 1.93	\$ 2.82	\$ 8.31
Fort Frances Power Corporation	\$ 6.63	\$ 2.56	\$ 4.98	\$ 7.28	\$ 21.45
Greater Sudbury Hydro Inc.	\$ 91.77	\$ 35.51	\$ 68.92	\$ 100.87	\$ 297.06
Grimsby Power Incorporated	\$ 14.90	\$ 5.77	\$ 11.19	\$ 16.38	\$ 48.25
Guelph Hydro Electric Systems Inc.	\$ 93.07	\$ 36.01	\$ 69.90	\$ 102.30	\$ 301.27
Haldimand County Hydro Inc.	\$ 51.15	\$ 19.79	\$ 38.42	\$ 56.23	\$ 165.59
Halton Hills Hydro Inc.	\$ 32.83	\$ 12.70	\$ 24.66	\$ 36.09	\$ 106.29

Electricity Distribution System Owner/Operator	AMPCO	BOMA	OAPPA	VECC	TOTAL
Horizon Utilities Corporation	\$ 369.07	\$ 142.80	\$ 277.20	\$ 405.70	\$ 1,194.77
Hydro Hawkesbury Inc.	\$ 5.40	\$ 2.09	\$ 4.05	\$ 5.93	\$ 17.48
Hearst Power Distribution Company Limited	\$ 3.97	\$ 1.54	\$ 2.98	\$ 4.36	\$ 12.85
Hydro 2000 Inc.	\$ 1.77	\$ 0.68	\$ 1.33	\$ 1.94	\$ 5.72
Hydro One Brampton Networks Inc.	\$ 233.77	\$ 90.45	\$ 175.58	\$ 256.97	\$ 756.76
Hydro One Networks Inc.	\$ 4,461.90	\$ 1,726.42	\$ 3,351.20	\$ 4,904.65	\$ 14,444.17
Hydro One Remote Communities Incorporated	\$ 82.53	\$ 31.93	\$ 61.99	\$ 90.72	\$ 267.18
Hydro Ottawa Limited	\$ 534.98	\$ 207.00	\$ 401.80	\$ 588.06	\$ 1,731.84
Innpower Corporation	\$ 26.83	\$ 10.38	\$ 20.15	\$ 29.49	\$ 86.85
Kashechewan Power Corporation	\$ 3.47	\$ 1.34	\$ 2.60	\$ 3.81	\$ 11.22
Kenora Hydro Electric Corporation Ltd.	\$ 10.12	\$ 3.92	\$ 7.60	\$ 11.13	\$ 32.77
Kingston Hydro Corporation	\$ 45.66	\$ 17.67	\$ 34.29	\$ 50.19	\$ 147.81
Kitchener-Wilmot Hydro Inc.	\$ 139.92	\$ 54.14	\$ 105.09	\$ 153.81	\$ 452.96
Lakefront Utilities Inc.	\$ 16.05	\$ 6.21	\$ 12.05	\$ 17.64	\$ 51.95
Lakeland Power Distribution Ltd.	\$ 29.01	\$ 11.22	\$ 21.79	\$ 31.89	\$ 93.91
London Hydro Inc.	\$ 226.09	\$ 87.48	\$ 169.81	\$ 248.52	\$ 731.90
Midland Power Utility Corporation	\$ 12.66	\$ 4.90	\$ 9.51	\$ 13.91	\$ 40.98
Milton Hydro Distribution Inc.	\$ 52.92	\$ 20.47	\$ 39.74	\$ 58.17	\$ 171.30
Newmarket-Tay Power Distribution Ltd.	\$ 54.41	\$ 21.05	\$ 40.86	\$ 59.81	\$ 176.13
Niagara Peninsula Energy Inc.	\$ 98.87	\$ 38.25	\$ 74.26	\$ 108.68	\$ 320.06
Niagara-on-the-lake Hydro Inc.	\$ 18.07	\$ 6.99	\$ 13.57	\$ 19.87	\$ 58.51
Norfolk Power Distribution Inc.	\$ 41.37	\$ 16.01	\$ 31.07	\$ 45.47	\$ 133.92
North Bay Hydro Distribution Limited	\$ 41.53	\$ 16.07	\$ 31.19	\$ 45.65	\$ 134.43
Northern Ontario Wires Inc.	\$ 13.36	\$ 5.17	\$ 10.03	\$ 14.68	\$ 43.24
Oakville Hydro Electricity Distribution Inc.	\$ 123.61	\$ 47.83	\$ 92.84	\$ 135.87	\$ 400.15
Orangeville Hydro Limited	\$ 19.53	\$ 7.56	\$ 14.67	\$ 21.47	\$ 63.24
Orillia Power Distribution Corporation	\$ 28.27	\$ 10.94	\$ 21.23	\$ 31.07	\$ 91.50
Oshawa PUC Networks Inc.	\$ 66.11	\$ 25.58	\$ 49.66	\$ 72.67	\$ 214.02
Ottawa River Power Corporation	\$ 14.23	\$ 5.50	\$ 10.68	\$ 15.64	\$ 46.05
Peterborough Distribution Incorporated	\$ 55.01	\$ 21.29	\$ 41.32	\$ 60.47	\$ 178.09
Powerstream Inc.	\$ 569.92	\$ 220.52	\$ 428.05	\$ 626.48	\$ 1,844.97
PUC Distribution Inc.	\$ 67.60	\$ 26.16	\$ 50.77	\$ 74.31	\$ 218.84
Renfrew Hydro Inc.	\$ 6.52	\$ 2.52	\$ 4.90	\$ 7.17	\$ 21.12
Rideau St. Lawrence Distribution Inc.	\$ 9.29	\$ 3.59	\$ 6.98	\$ 10.21	\$ 30.07
St. Thomas Energy Inc.	\$ 24.38	\$ 9.43	\$ 18.31	\$ 26.80	\$ 78.91
Sioux Lookout Hydro Inc.	\$ 6.92	\$ 2.68	\$ 5.20	\$ 7.61	\$ 22.42
Thunder Bay Hydro Electricity Distribution Inc.	\$ 66.15	\$ 25.59	\$ 49.68	\$ 72.71	\$ 214.13

Electricity Distribution System Owner/Operator	AMPCO	BOMA	OAPPA	VECC	TOTAL
Tillsonburg Hydro Inc.	\$ 13.37	\$ 5.17	\$ 10.04	\$ 14.70	\$ 43.28
Toronto Hydro-Electric System Limited	\$ 1,916.38	\$ 741.49	\$ 1,439.33	\$ 2,106.54	\$ 6,203.75
Veridian Connections Inc.	\$ 175.07	\$ 67.74	\$ 131.49	\$ 192.44	\$ 566.74
Wasaga Distribution Inc.	\$ 12.42	\$ 4.81	\$ 9.33	\$ 13.66	\$ 40.22
Waterloo North Hydro Inc.	\$ 112.33	\$ 43.46	\$ 84.37	\$ 123.48	\$ 363.65
Welland Hydro-Electric System Corp.	\$ 31.18	\$ 12.06	\$ 23.42	\$ 34.27	\$ 100.94
Wellington North Power Inc.	\$ 8.58	\$ 3.32	\$ 6.44	\$ 9.43	\$ 27.78
West Coast Huron Energy Inc.	\$ 9.18	\$ 3.55	\$ 6.90	\$ 10.09	\$ 29.72
Westario Power Inc.	\$ 36.53	\$ 14.14	\$ 27.44	\$ 40.16	\$ 118.27
Whitby Hydro Electric Corporation	\$ 80.64	\$ 31.20	\$ 60.57	\$ 88.64	\$ 261.05
Woodstock Hydro Services Inc.	\$ 30.34	\$ 11.74	\$ 22.79	\$ 33.35	\$ 98.21

TOTAL	\$11,623.43	\$4,497.38	\$8,730.00	\$12,776.82	\$37,627.63
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