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July 30, 2015

Ms Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. ("Enbridge")
Ontario Energy Board File No. EB-2015-0122
2014 Earnings Sharing Mechanism and Other Deferral and Variance
Accounts Clearance Review
Settlement Proposal**

In accordance with the Ontario Energy Board's Procedural Order issued for the above noted proceeding, enclosed please Enbridge Gas Distribution's Settlement Proposal.

This submission was filed through the Board's RESS and will be available on the Company's website at www.enbridgegas.com/ratecase.

Please contact the undersigned if you have any questions.

Yours truly,

[original signed by]

Lorraine Chiasson
Regulatory Coordinator

cc: Mr. F. Cass, Aird & Berlis LLP
Mr. D. Stevens, Aird & Berlis LLP
All Interested Parties EB-2012-0276

SETTLEMENT PROPOSAL

2014 Earnings Sharing and Deferral and Variance Account Clearances

July 30, 2015

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PREAMBLE

This Settlement Proposal is filed with the Ontario Energy Board (the "OEB" or the "Board") in connection with the application of Enbridge Gas Distribution Inc. ("Enbridge" or the "Company"), for an order or orders approving the clearance or disposition of amounts recorded in certain Deferral or Variance Accounts.

In Procedural Order No. 1, the Board established the process to address the application, up to and including a Settlement Conference.

A Settlement Conference was scheduled for July 27, 28 and 29, 2015; however, it was completed on July 27, 2015. Chris Haussmann acted as facilitator for the Settlement Conference. This Settlement Proposal arises from the Settlement Conference.

Enbridge and the following intervenors, as well as Ontario Energy Board technical staff ("Board Staff"), participated in the Settlement Conference:

- Building Owners and Managers Association – Greater Toronto (BOMA)
- Canadian Manufacturers & Exporters (CME)
- Consumers Council of Canada (CCC)
- Energy Probe Research Foundation (Energy Probe)
- Federation of Rental-Housing Providers of Ontario (FRPO)
- Vulnerable Energy Consumers Coalition (VECC)

The Settlement Proposal deals with all of the relief sought in this proceeding. There is no Issues List, but parties have agreed that the issues to be addressed are: (i) the Deferral and Variance Accounts proposed for disposition within Appendix A to Enbridge's Application; and (ii) the appropriate unit rates and timing for implementation of the clearances of certain accounts. The first issue ("Are the Deferral and Variance Accounts and balances proposed for disposition appropriate?") is addressed with reference to each of the Deferral and Variance accounts for which clearance is requested, under items (i) to (xiv) of Issue 1.

All intervenors listed above participated in the Settlement Conference and subsequent discussions. Board Staff is not a party to the Settlement Proposal. Although it is not a party to the Settlement Proposal, once the Settlement Proposal is filed, Board Staff will file a submission commenting on two aspects of the settlement: whether the settlement represents an acceptable outcome from a public interest perspective, and whether the accompanying explanation and rationale is adequate to support the settlement.

This document is called a "Settlement Proposal" because it is a proposal by the parties to the Board to settle the issues in this proceeding. It is termed a proposal as between the parties and the Board. However, as between the parties, and subject only to the Board's approval of this Settlement Proposal, this document is intended to be a legal agreement,

creating mutual obligations, and binding and enforceable in accordance with its terms. As set forth below, this Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the Board in its entirety, then unless amended by the parties it is null and void and of no further effect. In entering into this agreement, the parties understand and agree that, pursuant to the *Ontario Energy Board Act, 1998*, the Board has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

Enbridge and all intervenors listed above have agreed to the settlement of the issues as described on the following pages. Any reference to “parties” in this Settlement Proposal is intended to refer to Enbridge and the intervenors listed above. The description of each issue assumes that all parties participated in the negotiation of the issue, unless specifically noted otherwise.

Best efforts have been made to identify all of the evidence that relates to each settled issue. The supporting evidence for each settled issue is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit B, Tab 3, Schedule 1 is referred to as B-3-1. The identification and listing of the evidence that relates to each settled issue is provided to assist the Board.

The Settlement Proposal describes the agreements reached on the issues. The Settlement Proposal provides a direct link between each settled issue and the supporting evidence in the record to date. In this regard, the parties are of the view that the evidence provided is sufficient to support the Settlement Proposal in relation to the settled issues and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the Board to make findings agreeing with the proposed resolution of the settled issues. In the event that the Board does not accept the proposed settlement of any issue, then subject to the parties’ agreement on non-severability set out in the final paragraph below, further evidence may be required on the issue for the Board to consider it fully.

None of the parties can withdraw from the Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings, whether during the term of Enbridge’s 2014 to 2018 Incentive Regulation plan, or thereafter.

Consistent with the Board’s *Practice Direction on Settlement Conferences* (p. 5), the parties agree that all positions, negotiations and discussion of any kind whatsoever that took place during the Settlement Proposal and all documents exchanged during the conference that were prepared to facilitate settlement discussions are strictly confidential and without prejudice, and inadmissible unless relevant to the resolution of any ambiguity that subsequently arises with respect to the interpretation of any provision of this Settlement Proposal.

It is fundamental to the agreement of the parties that none of the provisions of this Settlement Proposal are severable. If the Board does not, prior to the commencement of the hearing of the evidence in this proceeding, accept the provisions of the Settlement Proposal in their entirety, there is no Settlement Proposal (unless the parties agree that any portion of the Settlement Proposal that the Board does accept may continue as a valid Settlement Proposal).

OVERVIEW

Enbridge's prefiled evidence details its 2014 Earnings Sharing Mechanism calculation, and the amount recorded in the 2014 Earnings Sharing Mechanism Deferral Account. The prefiled evidence also sets out and explains the other Deferral and Variance Account balances that Enbridge seeks to have cleared, along with several Deferral and Variance Account balances to be carried forward for review and approval in a future proceeding. Further information about the account balances was provided in response to interrogatories from several of the intervenors in this proceeding.

Through the Settlement Conference process, all parties have agreed that it is appropriate for Enbridge to clear the balances from the Deferral and Variance Accounts as set out and explained within the prefiled evidence and interrogatories. To reflect the foregoing, all parties have agreed that it is appropriate that the Deferral and Variance Accounts balances set out at "Appendix A" to this Settlement Proposal be cleared in conjunction with Enbridge's October 1, 2015 QRAM proceeding.

Details of the settlement are set out in the Issues section that follows.

As required in the EB-2012-0459 Decision with Reasons and associated Rate Order, Enbridge's prefiled evidence (in the D-series of exhibits) includes reporting on productivity and gas supply planning and status updates on a number of major initiatives (GTA project, WAMS, System Integrity, Benchmarking and Asset Management). Further information about these items was provided in response to interrogatories from several of the intervenors in this proceeding. Enbridge is not seeking any specific relief in this proceeding in relation to these reporting items, and they are not addressed within the Issues portion of this Settlement Proposal. However, the parties do wish to include the following comments in this Overview section in relation to the reporting items:

- All parties agree that where Enbridge has provided information in this proceeding (in the D-series of exhibits) about plans for years after 2014, this has been done on an informational basis and the parties are not providing any tacit or explicit approval of future plans, activities or expenses.

- In specific relation to the evidence filed about Enbridge's future gas supply and transportation plans (Exhibit D-3-1 – April 1, 2014 Stakeholder Day Presentation and Exhibit D-4-1 – 2015 Gas Supply Memorandum), parties are free to take any position they choose in the future as to whether, when and how the Board should address any issues about Enbridge's future gas supply planning in the context of Enbridge's own circumstances and in the context of broader Ontario-wide circumstances.
- In specific relation to Enbridge's stated plans to consider the acquisition of incremental storage capacity in future years (see, for example, Exhibit D-3-1, at page 109, and Exhibit D-4-1, at page 24), the Company confirms that:
 - It will perform a detailed review of the need for incremental storage for future years with the support of an external consultant (see response to FRPO Interrogatory #19 - Exhibit I.D.EGDI.FRPO.19); and
 - Before acquiring any material amounts of incremental storage on a sustained basis, the Company will seek Board approval, either through a rate proceeding or a stand-alone application.

THE ISSUES

1. Are the Deferral and Variance Accounts and balances proposed for disposition on Appendix A to Enbridge's Application appropriate?

The Deferral and Variance accounts for which Enbridge seeks clearance are set out in Exhibit A, Tab 2, Schedule 1, Appendix A, from Enbridge's prefiled evidence. A copy of that document is attached as Appendix A to this Settlement Proposal.

All parties have agreed to the clearance of each of the Deferral and Variance Account balances and/or interest amounts listed in Columns 3 and 4 of Appendix A. All parties have also agreed that the balances in the other accounts listed in Appendix A (those for which clearance is not requested at this time) will be carried forward for review and approval in a future proceeding. Details of the agreements in relation to each of the accounts to be cleared are set out in the following sub-issues.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.A.EGDI.EP.1	Energy Probe Interrogatory #1
I.C.EGDI.BOMA.7	BOMA Interrogatory #7
I.C.EGDI.CCC.3	CCC Interrogatory #3
I.C.EGDI.EP.9 and 10	Energy Probe Interrogatories #9 and 10
I.C.EGDI.FRPO.7	FRPO Interrogatory #7

(i) 2014 Deferred Rebate Account (2014 DRA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 DRA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-8	2014 Deferred Rebate Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(ii) 2014 Gas Distribution Access Rule Impact D/A (2014 GDARIDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 GDARIDA, which is shown in Appendix A, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-7	2014 Gas Distribution Access Rule Impact Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.C.EGDI.CCC.5	CCC Interrogatory #5

(iii) 2014 Average Use True-Up V/A (2014 AUTUVA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 AUTUVA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance
C-1-5	2014 Actual Average Use True-Up Variance Account Explanation
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(iv) 2014 Earnings Sharing Mechanism D/A (2014 ESMDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 ESMDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

B-1-1	ESM Calculations
B-1-2	ESM Calculations and Required Rate of Return 2014 Actuals
B-1-3	2014 Utility Earnings - Contributors to Utility Earnings and Earnings Sharing Amounts
B-1-4	2014 Reconciliation of Utility Income to Audited EGDI Consolidated Income
B-2-1	Ontario Utility Rate Base – Comparison of 2014 Actuals to 2014 Board Approved
B-2-2	Property, Plant and Equipment Summary Statement – Average of Monthly Averages 2014 Actuals
B-2-3	Working Capital – 2014 Actuals
B-2-4	Comparison of Utility Capital Expenditures 2014 Actuals and 2014 Board Approved
B-3-1	Utility Operating Revenue 2014 Actuals
B-3-2	Comparison of Gas Sales and Transportation Volume by Rate Class 2014 Actuals to 2014 Board Approved
B-3-3	Comparison of Gas Sales and Transportation Revenue by Rate Class 2014 Actuals to 2014 Board Approved
B-3-4	Customer Meters, Volumes and Revenues by Rate Class 2014 Actuals
B-3-5	Other Operating Revenue
B-4-1	Operating Cost 2014 Actuals
B-4-2	Operating and Maintenance Expense by Department Year Ending December 2014
B-5-1	Required Rate of Return 2014 Actuals
B-5-2	Utility Income 2014 Actuals
B-5-3	Cost of Capital 2014 Actuals
C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
D-6-1	Enbridge Gas Distribution Inc. Consolidated Financial Statements December 31, 2014
D-6-2	Enbridge Gas Distribution Inc. Management's Discussion and Analysis – December 31, 2014
I.B.EGDI.APPrO.1	APPrO Interrogatory #1
I.B.EGDI.BOMA.1 to 5	BOMA Interrogatories #1 to 5
I.B.EGDI.CCC.1 to 2	CCC Interrogatories #1 to 2
I.B.EGDI.CME.1 to 3	CME Interrogatories #1 to 3
I.B.EGDI.EP.2 to 8	Energy Probe Interrogatories #2 to 8
I.B.EGDI.FRPO.1 to 6	FRPO Interrogatories #1 to 6
I.B.EGDI.SEC.1 to 3	SEC Interrogatories #1 to 3
I.B.EGDI.VECC.4	VECC Interrogatory #4
I.D.EGDI.BOMA.10 to 24	BOMA Interrogatories #10 to 24
I.D.EGDI.FRPO.11-15, 27	FRPO Interrogatories #11 to 15 and 27

(v) 2014 Customer Care CIS Rate Smoothing D/A (2014 CCCISRSDA)

There are no unsettled issues with respect to this account. All parties agree that the interest balance in the 2014 CCCISRSDA, which is shown in Appendix A, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance as at October 1, 2015
C-1-10	2014 Customer Care CIS Rate Smoothing Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.A.EGDI.EP.1	Energy Probe Interrogatory #1
I.C.EGDI.STAFF.4	Board Staff Interrogatory #4

(vi) 2013 Customer Care CIS Rate Smoothing D/A (2013 CCCISRSDA)

There are no unsettled issues with respect to this account. All parties agree that the interest balance in the 2013 CCCISRSDA, which is shown in Appendix A, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance as at October 1, 2015
C-1-10	2014 Customer Care CIS Rate Smoothing Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.A.EGDI.EP.1	Energy Probe Interrogatory #1
I.C.EGDI.STAFF.4	Board Staff Interrogatory #4

(vii) 2015 Transition Impact of Accounting Changes D/A (2015 TIACDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2015 TIACDA, which is shown in Appendix A, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-9	2015 Transition Impact of Accounting Changes Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(viii) 2014 Post-Retirement True-Up V/A (2014 PTUVA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 PTUVA, which is shown in Appendix A, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance as at October 1, 2015
B-3-6	Post-Retirement True-Up Variance Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(ix) 2015 Credit Final Bill D/A (2015 CFBDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2015 CFBDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance
C-1-11	Customer Final Bill Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(x) 2014 Transactional Services D/A (2014 TSDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 TSDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-3	2014 Storage & Transportation Deferral Account and 2014 Transactional Services Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(xi) 2014 Storage and Transportation D/A (2014 S&TDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 S&TDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-3	2014 Storage & Transportation Deferral Account and 2014 Transactional Services Deferral Account
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates

(xii) 2014 Unaccounted for Gas V/A (2014 UAFVA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 UAFVA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-6	Unaccounted For Variance Account explanation
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.C.EGDI.CME.7 to 8	CME Interrogatories #7 to 8
I.C.EGDI.EP.10	Energy Probe Interrogatory #10
I.C.EGDI.STAFF.3	Board Staff Interrogatory #3

(xiii) 2014 Design Day Criteria Transportation D/A (2014 DDCTDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 DDCTDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-2	2014 Design Day Criteria Transportation Cost Deferral Account & Unabsorbed Demand Charge
	Deferral Account explanation
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.C.EGDI.BOMA.6 and 8	BOMA Interrogatories #6 and 8
I.C.EGDI.CCC.4	CCC Interrogatory #4
I.C.EGDI.CME.4 to 5	CME Interrogatories #4 and 5
I.C.EGDI.FRPO.8 to 10	FRPO Interrogatories #8 to 10
I.C.EGDI.STAFF.1, 2 and 5	Board Staff Interrogatories #1 to 2 and 5
I.C.EGDI.VECC.5	VECC Interrogatory #5
I.D.EGDI.VECC.1	VECC Interrogatory #1

(xiv) 2014 Unabsorbed Demand Cost D/A (2014 UDCDA)

There are no unsettled issues with respect to this account. All parties agree that the principal balance in the 2014 UDCDA, which is shown in Appendix A, along with applicable interest, will be cleared as set out under Issue 2, below.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance at October 1, 2015
C-1-2	2014 Design Day Criteria Transportation Cost Deferral Account & Unabsorbed Demand Charge
	Deferral Account explanation
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.C.EGDI.BOMA.6 and 8	BOMA Interrogatories #6 and 8
I.C.EGDI.CCC.4	CCC Interrogatory #4
I.C.EGDI.CME.6	CME Interrogatory #6
I.C.EGDI.FRPO.8 to 10	FRPO Interrogatories #8 to 10
I.C.EGDI.STAFF.1, 2 and 5	Board Staff Interrogatories #1 to 2 and 5
I.C.EGDI.VECC.5	VECC Interrogatory #5
I.D.EGDI.VECC.1	VECC Interrogatory #1

2. What are the appropriate unit rates and timing for implementation of the clearances?

All parties agree that the principal balances in Enbridge's Deferral and Variance Accounts with applicable interest, as set out in Appendix A to this Settlement Proposal, will be cleared in conjunction with Enbridge's October 1, 2015 QRAM Application.

The unit rates associated with the clearance of the accounts set out at column 3 of Appendix A are set out within Appendix B to this Settlement Proposal, which reproduces the information that had been set out at Exhibit C, Tab 2, Schedule 2.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Deferral & Variance Accounts Requested for Clearance
C-2-1	Clearance of Deferral and Variance Account Balances
C-2-2	Derivation of Proposed Unit Rates
I.B.EGDI.BOMA.7	BOMA Interrogatory #7
I.C.EGDI.STAFF.5	Board Staff Interrogatory #5

ENBRIDGE GAS DISTRIBUTION INC.
DEFERRAL & VARIANCE ACCOUNT
ACTUAL & FORECAST BALANCES

		Col. 1	Col. 2	Col. 3	Col. 4	
Line		Actual at		Forecast for clearance at		
No.	Account Description	Account Acronym	April 30, 2015	October 1, 2015		
			Principal	Interest	Principal	Interest
			(\$000's)	(\$000's)	(\$000's)	(\$000's)
<u>Non Commodity Related Accounts</u>						
1.	Demand Side Management V/A	2014 DSMVA	352.5	1.6	-	-
2.	Deferred Rebate Account	2014 DRA	(3,167.6)	(10.7)	(3,167.6)	(25.2)
3.	Gas Distribution Access Rule Impact D/A	2014 GDARIDA	-	-	152.7	-
4.	Average Use True-Up V/A	2014 AUTUVA	(4,894.0)	(22.5)	(4,894.0)	(45.0)
5.	Earnings Sharing Mechanism Deferral Account	2014 ESMVA	(12,650.0)	(55.7)	(12,650.0)	(113.7)
6.	Customer Care CIS Rate Smoothing D/A	2014 CCCISRSA	2,927.0	34.0	-	52.0
7.	Customer Care CIS Rate Smoothing D/A	2013 CCCISRSA	4,634.9	122.1	-	150.6
8.	Transition Impact of Accounting Changes D/A	2015 TIACDA	79,844.4	-	4,435.8	-
9.	Post-Retirement True-Up V/A	2014 PTUVA	(6,220.6)	(28.6)	(5,000.0)	(45.9)
10.	Credit Final Bill D/A	2015 CFBDA	-	-	(5,517.6)	(20.4)
11.	Manufactured Gas Plant D/A	2015 MGPDA	426.4	30.0	-	-
12.	Constant Dollar Net Salvage Adjustment D/A	2015 CDNSADA	44,333.4	-	-	-
13.	Total non commodity Related Accounts		105,586.4	70.2	(26,640.7)	(47.6)
<u>Commodity Related Accounts</u>						
14.	Transactional Services D/A	2014 TSDA	(1,256.7)	(5.6)	(1,256.7)	(11.6)
15.	Storage and Transportation D/A	2014 S&TDA	(1,147.6)	(10.9)	(1,147.6)	(16.4)
16.	Unaccounted for Gas V/A	2014 UAFVA	11,917.1	53.4	11,917.1	108.5
17.	Design Day Criteria Transportation D/A	2014 DDCTDA	12,839.3	112.3	12,839.3	171.3
18.	Unabsorbed Demand Cost D/A	2014 UDCDA	13,526.2	119.0	13,526.2	181.0
19.	Total commodity related accounts		35,878.3	268.2	35,878.3	432.8
20.	Total Deferral and Variance Accounts		141,464.7	338.4	9,237.6	385.2

Notes:

- Clearance of the 2014 DSMVA will be requested through a separate application at a later date.
- DRA evidence is found at Exhibit C, Tab 1, Schedule 8.
- The forecast clearance amount associated with the 2014 GDARIDA is the result of a revenue requirement calculation found in evidence at Exhibit C, Tab 1, Schedule 7.
- AUTUVA evidence is found at Exhibit C, Tab 1, Schedule 5.
- Evidence within the B-series of exhibits provides details of Enbridge's 2014 utility results and 2014 earnings sharing calculation.
- CCCISRSA evidence is found at Exhibit C, Tab 1, Schedule 10.
- TIACDA evidence is found at Exhibit C, Tab 1, Schedule 9.
- PTUVA evidence is found at Exhibit C, Tab 1, Schedule 6.
- CFBDA evidence is found at Exhibit C, Tab 1, Schedule 11.
- Clearance of the balance that was recorded in 2014 MGPDA is not being requested at this time. As was indicated in the EB-2014-0276 proceeding, the balance in the 2014 MGPDA was transferred to the 2015 MGPDA.
- Clearance of the balance that was recorded in 2014 CDNSADA is not being requested at this time. In accordance with the scope of the account that was approved in EB-2012-0459, and as was also indicated in EB-2014-0276, the balance was transferred to the 2015 CDNSADA. The cumulative balance at the end of each year will be transferred to the following year's CDNSADA. At the end of 2018, any residual balance will be requested for clearance in a post 2018 true-up.
- TSDA and S&TDA evidence is found at Exhibit C, Tab 1, Schedule 3.
- UAFVA evidence is found at Exhibit C, Tab 1, Schedule 4.
- DDCTDA and UDCDA evidence is found at Exhibit C, Tab 1, Schedule 2.

UNIT RATE AND TYPE OF SERVICE: CLEARING IN OCTOBER 2015

		COL.1
		TOTAL
		(¢/m³)
<u>Bundled Services:</u>		
RATE 1	- SYSTEM SALES	0.0134
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0242
	- WESTERN T-SERVICE	0.0134
RATE 6	- SYSTEM SALES	0.1388
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.1496
	- WESTERN T-SERVICE	0.1388
RATE 9	- SYSTEM SALES	(0.9517)
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	(0.9409)
	- WESTERN T-SERVICE	0.0000
RATE 100	- SYSTEM SALES	0.1907
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0000
	- WESTERN T-SERVICE	0.1907
RATE 110	- SYSTEM SALES	0.0649
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0757
	- WESTERN T-SERVICE	0.0649
RATE 115	- SYSTEM SALES	0.0655
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0763
	- WESTERN T-SERVICE	0.0655
RATE 135	- SYSTEM SALES	0.0488
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0596
	- WESTERN T-SERVICE	0.0488
RATE 145	- SYSTEM SALES	0.0310
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0418
	- WESTERN T-SERVICE	0.0310
RATE 170	- SYSTEM SALES	0.0489
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.0597
	- WESTERN T-SERVICE	0.0489
RATE 200	- SYSTEM SALES	0.1616
	- BUY/SELL	0.0000
	- ONTARIO T-SERVICE	0.1724
	- WESTERN T-SERVICE	0.0000
<u>Unbundled Services:</u>		
RATE 125	- All	(1.0999)
	- Customer-specific (\$)	\$0
RATE 300	- All	(29.1595)

**Determination of Balances to be Cleared
from the 2014 Deferral and Variance Accounts**

ITEM NO.		COL. 1	COL. 2	COL. 3
		PRINCIPAL For CLEARING (\$000)	INTEREST (\$000)	TOTAL For CLEARING (\$000)
1.	TRANSACTIONAL SERVICES D/A	(1,256.7)	(11.6)	(1,268.3)
2.	UNACCOUNTED FOR GAS V/A	11,917.1	108.5	12,025.6
3.	STORAGE AND TRANSPORTATION D/A	(1,147.6)	(16.4)	(1,164.0)
4.	DEFERRED REBATE ACCOUNT	(3,167.6)	(25.2)	(3,192.8)
5.	DEMAND SIDE MANAGEMENT 2013			0.0
6.	LOST REVENUE ADJ MECHANISM 2013			0.0
7.	DEMAND SIDE MANAGEMENT INCENTIVE 2013			0.0
8.	CREDIT FINAL BILL D/A	(5,517.6)	(20.4)	(5,538.0)
9.	ONTARIO HEARING COSTS V/A	0.0	0.0	0.0
10.	GAS DISTRIBUTION ACCESS RULE D/A 2014	152.7	0.0	152.7
11.	AVERAGE USE TRUE-UP V/A	(4,894.0)	(45.0)	(4,939.0)
12.	POST-RETIREMENT TRUE-UP V/A	(5,000.0)	(45.9)	(5,045.9)
13.	2014 CUSTOMER CARE CIS RATE SMOOTHING D/A		52.0	52.0
14.	2013 CUSTOMER CARE CIS RATE SMOOTHING D/A		150.6	150.6
15.	OPEN BILL SERVICE D/A			0.0
16.	OPEN BILL ACCESS V/A			0.0
17.	UNABSORBED DEMAND COST D/A	13,526.2	181.0	13,707.2
18.	DESIGN DAY CRITERIA TRANSPORTATION D/A	12,839.3	171.3	13,010.6
19.	TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8		4,435.8
20.	EARNINGS SHARING MECHANISM	(12,650.0)	(113.7)	(12,763.7)
21.	TOTAL	9,237.6	385.2	9,622.8

Classification and Allocation of Deferral and Variance Account Balances

ITEM NO.	COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
	TOTAL (\$000)	SALES AND WBT (\$000)	TOTAL SALES (\$000)	TOTAL DELIVERIES (\$000)	SPACE (\$000)	DELIVERABILITY (\$000)	DISTRIBUTION REV REQ (DRR) (\$000)	DIRECT (\$000)	NUMBER OF CUSTOMERS (\$000)	RATE BASE (\$000)
CLASSIFICATION										
PGVA:										
1.1 COMMODITY	0.0		0.0							
1.2 SEASONAL PEAKING-LOAD BALANCING	0.0					0.0				
1.3 SEASONAL DISCRETIONARY-LOAD BALANCING	0.0				0.0					
1.4 TRANSPORTATION TOLLS	0.0	0.0								
1.5 CURTAILMENT REVENUE	0.0					0.0				
1.6 RIDER C 2009 DIRECT ALLOCATION	0.0							0.0		
1.7 INVENTORY ADJUSTMENT	0.0									
1.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1. TRANSACTIONAL SERVICES D/A	(1,268.3)	(1,027.4)			(88.0)	(152.8)				
2. UNACCOUNTED FOR GAS V/A	12,025.6			12,025.6						
3. STORAGE AND TRANSPORTATION D/A	(1,164.0)				(425.4)	(738.6)				
4. DEFERRED REBATE ACCOUNT	(3,192.8)			(3,192.8)						
5. DEMAND SIDE MANAGEMENT 2013	0.0							0.0		
6. LOST REVENUE ADJ MECHANISM 2013	0.0							0.0		
7. DEMAND SIDE MANAGEMENT INCENTIVE 2013	0.0							0.0		
8. CREDIT FINAL BILL D/A	(5,538.0)							(5,538.0)		
9. ONTARIO HEARING COSTS V/A	0.0									0.0
10. GAS DISTRIBUTION ACCESS RULE D/A 2014	152.7								152.7	
11. AVERAGE USE TRUE-UP V/A	(4,939.0)							(4,939.0)		
12. POST-RETIREMENT TRUE-UP V/A	(5,045.9)									(5,045.9)
13. 2014 CUSTOMER CARE CIS RATE SMOOTHING D/A	52.0								52.0	
14. 2013 CUSTOMER CARE CIS RATE SMOOTHING D/A	150.6								150.6	
15. OPEN BILL SERVICE D/A	0.0								0.0	
16. OPEN BILL ACCESS V/A	0.0								0.0	
17. UNABSORBED DEMAND COST D/A	13,707.2					13,707.2				
18. DESIGN DAY CRITERIA TRANSPORTATION D/A	13,010.6					13,010.6				
19. TRANSITION IMPACT OF ACCT CHANGE D/A	4,435.8						0.0			4,435.8
20. EARNINGS SHARING MECHANISM	(12,763.7)						0.0			(12,763.7)
21. TOTAL	9,622.8	(1,027.4)	0.0	8,832.8	(513.4)	25,826.3	0.0	(10,477.0)	355.3	(13,373.8)
ALLOCATION										
1.1 RATE 1	761.6	(541.4)	0.0	3,766.7	(250.5)	14,535.9	0.0	(7,811.9)	327.3	(9,264.5)
1.2 RATE 6	7,529.7	(432.3)	0.0	3,725.5	(236.0)	10,813.1	0.0	(2,665.1)	27.9	(3,703.5)
1.3 RATE 9	(5.4)	(0.1)	0.0	0.4	0.0	0.1	0.0	0.0	0.0	(5.8)
1.4 RATE 100	8.4	(0.5)	0.0	3.1	(0.1)	8.9	0.0	0.0	0.0	(3.1)
1.5 RATE 110	381.2	(18.8)	0.0	369.9	(6.9)	164.2	0.0	0.0	0.0	(127.2)
1.6 RATE 115	409.7	(2.0)	0.0	377.6	(0.0)	83.8	0.0	0.0	0.0	(49.7)
1.7 RATE 125	(109.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(109.3)
1.8 RATE 135	33.9	(3.4)	0.0	43.9	0.0	0.0	0.0	0.0	0.0	(6.5)
1.9 RATE 145	55.4	(3.8)	0.0	99.2	(3.5)	0.0	0.0	0.0	0.0	(36.5)
1.10 RATE 170	261.0	(10.5)	0.0	318.4	(8.8)	0.0	0.0	0.0	0.0	(38.1)
1.11 RATE 200	301.0	(14.8)	0.0	128.2	(7.6)	220.3	0.0	0.0	0.0	(25.2)
1.12 RATE 300	(4.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(4.5)
1.	9,622.8	(1,027.4)	0.0	8,832.8	(513.4)	25,826.3	0.0	(10,477.0)	355.3	(13,373.8)

ALLOCATION BY TYPE OF SERVICE											
		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10
		TOTAL	SALES	TOTAL	TOTAL		DELIV-	DISTRIBUTION		NUMBER OF	RATE
		AND WBT	AND WBT	SALES	DELIVERIES	SPACE	RABILITY	REV REQ	DIRECT	CUSTOMERS	BASE
		(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(\$000)	(DRR)	(\$000)	(\$000)	(\$000)
Bundled Services:											
RATE 1	- SYSTEM SALES	643.7	(516.5)	0.0	3,353.9	(223.1)	12,942.7	0.0	(6,955.7)	291.4	(8,249.0)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	87.0			251.4	(16.7)	970.3	0.0	(521.5)	21.8	(618.4)
	- WBT	31.0	(24.9)		161.4	(10.7)	622.9	0.0	(334.8)	14.0	(397.0)
RATE 6	- SYSTEM SALES	4,424.9	(343.6)	0.0	2,231.2	(141.3)	6,476.0	0.0	(1,596.1)	16.7	(2,218.0)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	1,963.0			918.5	(58.2)	2,665.9	0.0	(657.1)	6.9	(913.1)
	- WBT	1,141.9	(88.7)		575.8	(36.5)	1,671.2	0.0	(411.9)	4.3	(572.4)
RATE 9	- SYSTEM SALES	(4.7)	(0.1)	0.0	0.3	0.0	0.1	0.0	0.0	0.0	(5.1)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	(0.6)			0.0	0.0	0.0	0.0	0.0	0.0	(0.7)
	- WBT	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
RATE 100	- SYSTEM SALES	6.2	(0.4)	0.0	2.3	(0.1)	6.6	0.0	0.0	0.0	(2.3)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- WBT	2.2	(0.1)		0.8	(0.0)	2.3	0.0	0.0	0.0	(0.8)
RATE 110	- SYSTEM SALES	56.6	(9.4)	0.0	61.0	(1.1)	27.1	0.0	0.0	0.0	(21.0)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	268.0			247.8	(4.6)	110.0	0.0	0.0	0.0	(85.2)
	- WBT	56.7	(9.4)		61.1	(1.1)	27.1	0.0	0.0	0.0	(21.0)
RATE 115	- SYSTEM SALES	0.7	(0.1)	0.0	0.7	(0.0)	0.2	0.0	0.0	0.0	(0.1)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	397.8			364.8	(0.0)	81.0	0.0	0.0	0.0	(48.1)
	- WBT	11.2	(1.9)		12.0	(0.0)	2.7	0.0	0.0	0.0	(1.6)
RATE 135	- SYSTEM SALES	2.2	(0.5)	0.0	3.2	0.0	0.0	0.0	0.0	0.0	(0.5)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	18.5			21.7	0.0	0.0	0.0	0.0	0.0	(3.2)
	- WBT	13.2	(2.9)		19.0	0.0	0.0	0.0	0.0	0.0	(2.8)
RATE 145	- SYSTEM SALES	5.9	(2.1)	0.0	13.4	(0.5)	0.0	0.0	0.0	0.0	(4.9)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	44.4			74.5	(2.6)	0.0	0.0	0.0	0.0	(27.4)
	- WBT	5.0	(1.7)		11.3	(0.4)	0.0	0.0	0.0	0.0	(4.2)
RATE 170	- SYSTEM SALES	18.5	(4.1)	0.0	26.5	(0.7)	0.0	0.0	0.0	0.0	(3.2)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	213.5			250.3	(6.9)	0.0	0.0	0.0	0.0	(30.0)
	- WBT	29.0	(6.4)		41.6	(1.1)	0.0	0.0	0.0	0.0	(5.0)
RATE 200	- SYSTEM SALES	221.3	(14.8)	0.0	95.9	(5.7)	164.7	0.0	0.0	0.0	(18.8)
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	79.7			32.4	(1.9)	55.6	0.0	0.0	0.0	(6.3)
	- WBT	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0
Unbundled Services:											
RATE 125		(109.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(109.3)
RATE 300		(4.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(4.5)
		9,622.8	(1,027.4)	0.0	8,832.8	(513.4)	25,826.3	0.0	(10,477.0)	355.3	(13,373.8)

UNIT RATE AND TYPE OF SERVICE												
		COL. 1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		DISTRIBUTION										
		TOTAL	SALES AND WBT	TOTAL SALES	TOTAL DELIVERIES	SPACE	DELIVE- RABILITY	REV REQ (DRR)	DIRECT	NUMBER OF CUSTOMERS	RATE BASE	NUMBER OF CUSTOMERS
		(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(¢/m²)	(\$000/user)
Bundled Services:												
RATE 1	- SYSTEM SALES	0.0134	(0.0108)	0.0000	0.0700	(0.0047)	0.2701	0.0000	(0.1452)	0.0061	(0.1722)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0242			0.0700	(0.0047)	0.2701	0.0000	(0.1452)	0.0061	(0.1722)	0.0000
	- WESTERN T-SERVICE	0.0134	(0.0108)		0.0700	(0.0047)	0.2701	0.0000	(0.1452)	0.0061	(0.1722)	0.0000
RATE 6	- SYSTEM SALES	0.1388	(0.0108)	0.0000	0.0700	(0.0044)	0.2032	0.0000	(0.0501)	0.0005	(0.0696)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1496			0.0700	(0.0044)	0.2032	0.0000	(0.0501)	0.0005	(0.0696)	0.0000
	- WESTERN T-SERVICE	0.1388	(0.0108)		0.0700	(0.0044)	0.2032	0.0000	(0.0501)	0.0005	(0.0696)	0.0000
RATE 9	- SYSTEM SALES	(0.9517)	(0.0108)	0.0000	0.0700	0.0000	0.0104	0.0000	0.0000	0.0002	(1.0215)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	(0.9409)			0.0700	0.0000	0.0104	0.0000	0.0000	0.0002	(1.0215)	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
RATE 100	- SYSTEM SALES	0.1907	(0.0108)	0.0000	0.0700	(0.0021)	0.2032	0.0000	0.0000	0.0000	(0.0696)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.1907	(0.0108)		0.0700	(0.0021)	0.2032	0.0000	0.0000	0.0000	(0.0696)	0.0000
RATE 110	- SYSTEM SALES	0.0649	(0.0108)	0.0000	0.0700	(0.0013)	0.0311	0.0000	0.0000	0.0000	(0.0241)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0757			0.0700	(0.0013)	0.0311	0.0000	0.0000	0.0000	(0.0241)	0.0000
	- WESTERN T-SERVICE	0.0649	(0.0108)		0.0700	(0.0013)	0.0311	0.0000	0.0000	0.0000	(0.0241)	0.0000
RATE 115	- SYSTEM SALES	0.0655	(0.0108)	0.0000	0.0700	(0.0000)	0.0155	0.0000	0.0000	0.0000	(0.0092)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0763			0.0700	(0.0000)	0.0155	0.0000	0.0000	0.0000	(0.0092)	0.0000
	- WESTERN T-SERVICE	0.0655	(0.0108)		0.0700	(0.0000)	0.0155	0.0000	0.0000	0.0000	(0.0092)	0.0000
RATE 135	- SYSTEM SALES	0.0488	(0.0108)	0.0000	0.0700	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0104)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0596			0.0700	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0104)	0.0000
	- WESTERN T-SERVICE	0.0488	(0.0108)		0.0700	0.0000	0.0000	0.0000	0.0000	0.0000	(0.0104)	0.0000
RATE 145	- SYSTEM SALES	0.0310	(0.0108)	0.0000	0.0700	(0.0025)	0.0000	0.0000	0.0000	0.0000	(0.0258)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0418			0.0700	(0.0025)	0.0000	0.0000	0.0000	0.0000	(0.0258)	0.0000
	- WESTERN T-SERVICE	0.0310	(0.0108)		0.0700	(0.0025)	0.0000	0.0000	0.0000	0.0000	(0.0258)	0.0000
RATE 170	- SYSTEM SALES	0.0489	(0.0108)	0.0000	0.0700	(0.0019)	0.0000	0.0000	0.0000	0.0000	(0.0084)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0597			0.0700	(0.0019)	0.0000	0.0000	0.0000	0.0000	(0.0084)	0.0000
	- WESTERN T-SERVICE	0.0489	(0.0108)		0.0700	(0.0019)	0.0000	0.0000	0.0000	0.0000	(0.0084)	0.0000
RATE 200	- SYSTEM SALES	0.1616	(0.0108)	0.0000	0.0700	(0.0042)	0.1202	0.0000	0.0000	0.0000	(0.0137)	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1724			0.0700	(0.0042)	0.1202	0.0000	0.0000	0.0000	(0.0137)	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbundled Services:												
RATE 125	- All	(1.0999)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(1.0999)	0.0000
	- Customer-specific **											0.0000
RATE 300	- All	(29.1595)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	(29.1595)	0.0000
	- Customer-specific **											0.0000

Notes:

* Unit Rates derived based on 2014 actual volumes

[illegible]