



July 31, 2015

Delivered by RESS, Email and Courier

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

**Re: Guelph Hydro Electric Systems Inc. ("Guelph Hydro")
Board File No. EB-2015-0073**

Pursuant to Procedural Order No. 1, please find enclosed Guelph Hydro's Interrogatory Responses in regard to the above noted matter.

Following the interrogatories responses and required changes, Guelph Hydro has updated several models and submitted them in Excel version. Please refer to Attachment A to this cover letter for a list of updates to the submitted models.

Should there be any questions, please contact me at the number below.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read "Cristina Birceanu", is written over a light blue horizontal line.

Cristina Birceanu

Director of Regulatory Affairs
Guelph Hydro Electric Systems Inc.

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Guelph, ON N1G 4Y1
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**EB-2015-0073 - 2012 Guelph Hydro Electricity Systems Inc.
Electricity Distribution Rate Application - Attachment A, Update Instructions**

Models Updates			
Models	Sheet	Cells	Description
<u>Chapter 2 Filing Requirements</u>	App.2-BA_Fixed Assets Cont.	AU22, AU23, AZ22, AZ23, BN22, BN23	To correct improper allocation of costs for Rockwood distribution station (refer to IR-2-Energy Probe-15)
	App.2-BB_Service Life	J34, J35, J36, J39, J40, J41, J42, J44, J45, J48, J83, J85, J86	USoA Account number changed from "1815" to "1815/1820" to properly capture all assets following an allocation correction (refer to IR-2-Energy Probe-15)
	App.2-CE_MIFRSDepExp2015&2016	C22, C23, D23, G22, G23	To correct improper allocation of costs for Rockwood distribution station (refer to IR-2-Energy Probe-15)
	App.2-H Other_Oper_Rev	H23	To reflect Other Utility Operating Income related to control room shared services.
	App.2-L_OM&A per Cust FTE	M14 to Q14	To reflect the customer number correction
	App.2-P_Cost Allocation		To reflect the changes to Cost Allocation and the proposed revenue to cost ratios
	App.2-PA_Res_Rates_Design	New added sheet	To reflect the new design policy for residential class
	App.2-W_Bill Impacts		updated bill impact after all changes included in interrogatories responses
	Guelph_App.2-WA_Bill Impacts	New added sheet	To reflect the new design policy bill impact for residential class
	App.2-V_Rev_Reconciliation	Proposed Rates & Class Specific Revenue Requirements	Changes to revenue requirement and cost allocation
	App.2-Z_Tariff		to reflect the rate changes following the interrogatories responses, including the new rate design policy for residential class
	App.2-G SQI	F15, F16, K15, K16	2014 Reliability Stats correction
<u>Cost Allocation</u>	I3 TB Data	D468, D469	LEAP allocation
	I6.2 Customer Data	J23, J24	New Policy Street Lighting
	I8 Demand Data	C55, C56, G55, G56, C61, C62, G61, G62	Demand Data correction to reflect 4NCP
<u>Revenue Requirement Workform</u>	3.Data_Input_Sheet	Column M	To reflect all changes included in interrogatories responses
	10.Tracking_Sheet		To reflect all changes included in interrogatories responses
<u>RTRs model</u>	5.UTRs abd Sub-Transmission	I22 to I41	to reflect the 2015 UTRs and Hydro One sub-transmission rates
<u>PILs model</u>	B.Tax Rates & Exemptions	I31	to reflect the removal of small business tax exemption
	T.PILs, Tax Provision		to reflect the removal of small business tax exemption
<u>Cost of Power 2015 Bridge Year</u>	COP Forecast		
<u>Cost of Power 2016 Test Year</u>	COP Forecast		to reflect the updated RPP, Global Adjustment rates, RTSRs, and Low Voltage charges
<u>Low Voltage Forecast</u>	LV forecast	H131, H132	updated to reflect Hydro One low voltage charges effective January 1, 2015 and implemented May 1, 2015