

Newmarket-Tay Power Distribution Ltd.

July 27, 2015

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, On M4P 1E4

Attn: Kirsten Walli, Board Secretary

Re: Newmarket Tay Distribution Ltd - 2015 4th Generation Annual IR Index Method Distribution Rate Application Board File No # EB-2014-0095

Newmarket Tay Power Distribution Ltd. ("the Applicant") is submitting its 2015 annual IR Index Method Electricity Rate application, In accordance with the Ontario Energy Boards ("OEB") guidelines. This application is for an order or orders approving just and reasonable rates and other charges effective September 1, 2015.

Enclosed please find Newmarket-Tay Power Distribution Ltd.'s complete 2015 IRM Application. The Application includes:

- Manager's Summary,
- 2014 Approved Tariff Sheet; Appendix A
- 2015 IRM Rate Generator Model, Appendix B
- 2015 Tariff Sheet from the Rate Generator, Appendix C
- 2015 Bill Impacts, Appendix D

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS filing system and two (2) hard copies are enclosed.

Yours truly,

Per: Iain Clinton, CPA, CA Chief Financial Officer Newmarket-Tay Power Distribution Ltd.



NEWMARKET-TAY POWER DISTRIBUTION Ltd.

2015 Electricity Distribution Rate Application

Board File Number EB-2014-0095

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* being Schedule B to the *Energy Competition Act, 1998,* S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Newmarket-Tay Power Distribution Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective September 1, 2015.

APPLICATION

Newmarket Tay Power Distribution Ltd ("the Applicant") has filed the 2015 4th Generation Incentive Rate-Setting Application consistent with Chapter 3 of the filing requirements for Electricity Distribution Rate Applications revised by the Ontario Energy Board (the "OEB") on February 25, 2015.

This Application has been prepared in accordance with all the relevant OEB guidelines and requirements.

Upon the receipt of the Board's Letter of Direction the form of Notice of Application and Hearing, Newmarket-Tay Power Distribution Ltd. will arrange to have the notice of Application posted in the Toronto Star that has the highest circulation in the Newmarket and Tay service territory. This will be done in accordance with the schedule established by the Board.

Applicant Contact Information

Iain Clinton, CPA, CA Chief Financial Officer 905-895-2309 ext. 2258 iclinton@nmhydro.ca

Manager's Summary

Newmarket-Tay Power Distribution Ltd.'s current rates, were approved by the board dated June 06, 2014 Application EB-2013-0153.

Newmarket-Tay Power Distribution Ltd. is submitting for rates effective September 1, 2015.

2014 Approved Tariff Sheet

The Applicant has set out Appendix A, a copy of the approved 2014 Tariff Sheet dated June 06, 2014 from EB-2013-0153. The rates and charges set out in that tariff form the starting point from which the 2015 rates and charges are calculated using the Board's 2015 IRM model.

2015 IRM Rate Model

The Applicant completed the 2015 IRM model and Board-directed calculations, as set out at Appendix B.

Price Cap Adjustment –GDP-IPI/Stretch Factor

The Company is filing under the Annual IR Index Method. The annual adjustment mechanism under the Annual IR Index Method is defined as the annual price escalator less a stretch factor. As the Company has chosen the Annual IR Index Method, its stretch factor will be the highest number as determined by the OEB.

The 2015 Rate Generator Model initially included the following rate-setting parameters: Annual price escalator 1.7% Stretch factor of 0.6% Total price index adjustment of 1.1%.

The Applicant has chosen the Board's Annual IR Index established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report. Consequently, the Applicant has selected the largest Stretch Factor.

The applicant acknowledges that the Price Cap will be adjusted by the Board.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders/ Riders
- Low Voltage Service Charges;
- Retail Transmission Service Rates;

- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges; Transformation and Primary Metering Allowances and Loss Factors.

Deferral and Variance Account Rate Riders

Under Worksheet 5: '2014 Continuity Schedule' the 2015 IRM model (in Appendix B), the threshold test showed a claim per kWh of -.0004. As a result of the threshold test, Newmarket-Tay Power Distribution Ltd. is not seeking disposal of Group 1 accounts in this application.

Tax Change Rate Rider

The Applicant has the same tax change rate rider credits as was included in the Applicants 2014 IRM EB-2013-0153. The OEB guidelines under the Annual IR index method requires a 50/50 sharing of the impact of the currently known legislation tax rates as applied to the Payments in Lieu level in the Company's last OEB Cost of Service application. As noted in the Company's 2010 Cost of Service application (EB-2009-0269) the amount of Payments in Lieu in rates was \$974,930. The Company has completed the 2015 Shared Tax Savings Work form, included in the 2015 IRM under Appendix B. The Work form indicated that due to tax changes, the new Payment in Lieu amount is \$829,426. A decrease of \$145,504. Under the shared savings method \$72,752 will be refunded to the customers as a rate rider. Therefore the Applicant seeks new rate riders as calculated in the 2015 IRM Rate Generator Model. The Applicant is requesting the refunding of the \$72,752 be over a seven month period to reflect the request for new rates effective September 1, 2015. The Applicant has calculated the Tax Change Rate Riders and reproduced them in the chart below. The IRM model calculated the rate rider based upon a 12 month refund schedule. The Applicant has calculated the rate outside the model.

Rate Rider Calculation for Tax Change based on 7 months

Rate Class (Enter Rate Classes in cells below)	Units	Billed kW / kWh	Allocation of Tax Savings by Rate Class	Rate Rider for Tax Change
RESIDENTIAL	kWh	277,978,370	-\$39,811	-0.0002
GENERAL SERVICE LESS THAN 50 KW	kWh	93,701,712	-\$12,235	-0.0002
GENERAL SERVICE 50 TO 4,999 KW	kW	770,221	-\$18,142	-0.0404
UNMETERED SCATTERED LOAD	kWh	374,072	-\$133	-0.0006
SENTINEL LIGHTING	kW	866	-\$113	-0.2240
STREET LIGHTING	kW	14,578	-\$2,317	-0.2725
PIL'S TO BE REFUNDED			-\$72,752	

Retail Transmission Service Rates

The Applicant seeks changes to its Retail Transmission Service Rates as detailed in 2015 IRM model attached as Appendix B of this application.

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

Newmarket Tay Power is a partially embedded distributor for the municipality of Tay service whose host is Hydro One

The Board issued its Rate Order for Hydro One Transmission (EB-2014-0357) which adjusted the UTRs effective January 1, 2015, as shown in the following table

2015 Uniform Transmission Rates		
Network Service Rate	\$3.79 per kW	
Line Connection Rate	\$0.86 per kW	
Transformation Connection Service Rate	\$2.00 per kW	

Rural or Remote Electricity Rate Protection (RRRP)

The Board issued a Decision and Rate Order (EB-2014-0347) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2015. As per the Board Decision, the RRRP paid by all rate-regulated distributors and collected by the Independent Electricity System Operator ("IESO") stayed the same as 2014 at \$0.0013 per kWh.

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2013-0153 especially in Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2015 Tariff Sheet

The Applicant has set out Appendix C a copy of the 2015 Tariff Sheet from the 2015 IRM Rate Generator Model.

The Applicant seeks a Board Order for those rates and charges set out in the 2015 Tariff Sheet. As noted under the under the Tax Change Rate Rider the Applicant has calculated the generated rate for the Tax Change Rate Rider. The Tariff sheet included has the IRM generated rate for the Tax Change Rate Rider. We are requesting that the Ontario Energy Board staff override their model and input our requested Tax Change Rate Riders.

2015 Bill Impacts

The Applicant has set out at Appendix D a copy of the September 1, 2015 Bill Impacts.

Bill Impacts							
		Newmarket			Тау		
	\$ C	Differential	% Differential	\$ C	Differential	% Differential	
Residential	\$	4.43	3.75%	\$	5.01	4.26%	
General Service less than 50kW	\$	4.27	3.13%	\$	5.00	3.69%	
Unmetered Load	\$	5.75	4.76%	\$	5.11	4.20%	
General Service Greater than 50kW	\$	831.90	2.91%	\$	1,110.15	3.92%	
Sentinel Lights	\$	2.59	3.93%	\$	1.99	2.99%	
Street Lights	\$	2.89	4.19%	\$	2.43	3.51%	

A summary is reproduced below:

Note the Applicant calculated the bill impacts using worksheets as included in the 2015 IRM model and updated the model worksheets to reflect the Applicants calculation of the Tax Change Rate Rider.

Furthermore the bill impact schedule of the 2015 IRM was adjusted to reflect the fact that in 2014 there were two different deferral rates, one for Newmarket and one for Tay. The bill impacts are outlined n the chart above.

The Applicant has no bills that will increase by over 10% per month. The Applicant has no bill mitigation issues with this application.

Z-Factor Claims

Z factor criteria are defined as an event that incurred outside of what the Applicant's current rates are derived from and outside of managements control. The amounts incurred must be larger than the OEB defined materiality threshold and have a significant influence on the operations of the Applicant. The Applicant is not seeking any recoveries of expenses paid under a Z factor.

Off-Ramp Provisions

The Applicant has elected to file on the Annual IR index method. The Applicant has had no issues, conditions or excessive under or over earning as defined by the OEB that would require it to depart from an Annual IR index method.

Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. The Applicant has a stable capital program and is not applying for an incremental capital amount in this application.

The lost revenue adjustment mechanism ("LRAM") is a mechanism which is designed to account for actual distribution revenue losses arising from the delivery of Conversation and Demand Management programs ("CDM"). The Applicant is currently calculating the CDM LRAM amounts and will be seeking recovery when it applies for 2016 rates.

Newmarket - Tay Power Distribution Ltd.

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0153

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.00
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Tay Service Area	\$/kWh	(0.0043)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers in the former Tay Service Area	\$/kWh	(0.0244)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Newmarket Service Area	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers in the former Newmarket Service Area	\$/kWh	0.0034
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Newmarket Service Area	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Tay Service Area	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Ivial Ret Service Ivate	Ψ/ΚΥΥΠ	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

EB-2013-0153

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.86
Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0195
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Tay Service Area	\$/kWh	(0.0043)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers in the former Tay Service Area	\$/kWh	(0.0244)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Newmarket Service Area	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers in the former Newmarket Service Area	\$/kWh	0.0034
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Newmarket Service Area	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Tay Service Area	\$/kWh	(0.0005)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

EB-2013-0153

0.0013

Issued June 5, 2014

0.25

\$/kWh

\$

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	135.41
Distribution Volumetric Rate - Thermal Demand Meter	\$/kW	4.6711
Distribution Volumetric Rate - Interval Meter	\$/kW	4.8017
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Tay Service Area	\$/kW	(1.7367)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers in the former Tay Service Area	\$/kW	(10.1426)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Newmarket Service Area	\$/kW	(1.0542)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers in the former Newmarket Service Area	\$/kW	1.3548
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Newmarket Service Area	\$/kW	(0.2208)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Tay Service Area	\$/kW	(0.0885)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0257)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1359
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EB-2013-0153

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.24
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Tay Service Area	\$/kWh	(0.0043)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Newmarket Service Area	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Newmarket Service Area	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Tay Service Area	\$/kWh	(0.0009)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2013-0153

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

TARIT OF RATES AND CHARGES

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.18
Distribution Volumetric Rate	\$/kW	12.1707
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	•	
Applicable in the former Tay Service Area	\$/kW	(1.3906)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Newmarket Service Area	\$/kW	(0.9421)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Newmarket Service Area	\$/kW	(1.2718)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Tay Service Area	\$/kW	(0.2280)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1425)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2732
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6852
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Bural or Remote Electricity Rate Protection Charge (RRRR)	¢/////h	0.0012

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2013-0153

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	3.12
Distribution Volumetric Rate	\$/kW	15.5111
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Tay Service Area	\$/kW	(1.5141)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015		
Applicable in the former Newmarket Service Area	\$/kW	(0.9414)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Newmarket Service Area	\$/kW	(1.5463)
Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014		
Applicable in the former Tay Service Area	\$/kW	(0.5255)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1734)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6493
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MICROFIT SERVICE CLASSIFICATION

EB-2013-0153

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

EB-2013-0153

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/Reconnect at meter – during regular hours	\$	50.00
Disconnect/Reconnect at pole – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Instal/Remove load control device – during regular hours	\$	50.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – underground – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Issued June 5, 2014

Newmarket - Tay Power Distribution Ltd.

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

EB-2013-0153

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

.1

Utility Name	Newmarket - Tay Power Distrib	ution Ltd.
Service Territory	Newmarket and Tay	
Assigned EB Number	EB-2014-0095	
Name of Contact and Title	lain Clinton, CFO	
Phone Number	905-895-2309 ext 2300	
Email Address	iclinton@nmhydro.ca	
We are applying for rates effective	September-01-15	
Rate-Setting Method	Annual IR Index	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2014	
Please indicate the last Cost of Service Re-Basing Year	2010	
<u>Notes</u>		
Pale green cells represent input	cells.	
Pale blue cells represent drop-c	lown lists. The applicant should se	lect the appropriate item from the drop-down list
White cells contain fixed values	, automatically generated values or	formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

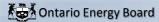
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 GENERAL SERVICE 50 TO 4,999 KW INTERVAL METERED
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	15.00
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area	\$/kWh	(0.0043)
	Ø/KVVII	(0.0043)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Tay Service Area	\$/kWh	(0.0244)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Newmarket Service Area	\$/kWh	0.0034
Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Tay Service Area	\$/kWh	(0.0005)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

S

29.86

0.79

0.0074

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.25

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 S Distribution Volumetric Rate \$/kWh 0.0195 \$/kWh (0.0001) Rate Rider for Tax Change - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate \$/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0054

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area \$/kWh (0.0043) Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Tay Service Area \$/kWh (0.0244) Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area (0.0027) \$/kWh Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Newmarket Service Area \$/kWh 0.0034 Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area \$/kWh (0.0012)Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31.2014 Applicable in the former Tay Service Area \$/kWh (0.0005)MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less tha 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered General Service greater than 500 to 5,000 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If a	applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	135.41
Distribution Volumetric Rate		\$/kW	4.6711
Rate Rider for Tax Change - effective until April 30, 2015		\$/kW	(0.0257)
Retail Transmission Rate - Network Service Rate		\$/kW	3.0129
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	2.1359

		Page
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area	\$/kW	(1.7367)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Tay Service Area	\$/kW	(10.1426)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area	\$/kW	(1.0542)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Newmarket Service Area	\$/kW	1.3548
Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area	\$/kW	(0.2208)
Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Tay Service Area	\$/kW	(0.0855)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)		0.2500
	Ŷ	0.2300

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	
MONTALT KATES AND CHARGES - beivery component <u>in applicable, crective bate most be included in rate description</u>) Service Charge	\$ 133.94

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh (0.0033)

UNMETERED SCATTERED LOAD Service Classification

his classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such onnections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on etailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the istributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments there applicable to the administration of this schedule.	eto as approved by the Board, wh	nich may be
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified h		pt as permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retaile addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesal		as applicable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not su Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	ubject to Board approval, such as	the Debt
MONTHLY RATES AND CHARGES - Delivery Component (<u>If applicable, Effective Date MUST be included in rate description</u>)		
Service Charge	\$	17.24
Distribution Volumetric Rate	\$/kWh	0.0198
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0073 0.0054
tate Rinder for Disposition of Deferral/Variance Accounts/2014) - effective until Annil 30, 2015 Annilicable in the former Tay Service Area	\$/L/Mb	(0.0043)
Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until April 30, 2015 Applicable in the former Tay Service Area	\$/kWh	(0.0043)
Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until April 30, 2015 Applicable in the former Tay Service Area Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until April 30, 2015 Applicable in the former Newamrket Service Area Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the former Tay Service Area	\$/kWh \$/kWh \$/kWh	(0.0043) (0.0027) (0.0009)

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the former Newmarket Service Area

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	3.18
ate Rider for Tax Change - effective until April 30, 2015		\$/kW	(0.1425)
etail Transmission Rate - Network Service Rate		\$/kW	2.2732
etail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.6852
istribution Volumetric Rate		\$/kW	12.1707
ate Dides for Dispecifica of DefermIN/arises Associate (2014)	And 20 2045 Applicable in the former Tay Capies Area	64344	(4.2006)
ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until	April 30,2015 Applicable in the former Lay Service Area	\$/kW	(1.3906)
ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until	April 30,2015 Applicable in the former Newmarket Service Area	\$/kW	(0.9421)
ate Rider for Disposition of Deferred PILS Variance account 1562 - effective u	ntil December 31 2014 Applicable in the former Newmarket Service Area	\$/kW	(1.2718)
are made for Disposition of Defender FILD variance account 1562 - effective u	אווו בסטטוווטט סד,בסדי איראיין איראיינער אוינעראוינער אוינע אוינע אוינע	\$/KVV	(1.2710)
ate Rider for Disposition of Deferred PILS Variance account 1562 - effective u	ntil December 31,2014 Applicable in the former Tay Service Area	\$/kW	(0.2280)

Page 8 of 66

MONTHLY RATES AND CHARGES - Regulatory Component

Retirement Charge, the Global Aujustment, the Ontario Clean Energy benefit and the BST.

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING Service Classification

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	3.12
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.1734)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2942
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6493
Distribution Volumetric Rate	\$/kW	15.5111

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area	\$/kW	(1.5141)	Page 9
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area	\$/kW	(0.9414)	
Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area	\$/kW	(1.5463)	
Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Tay Service Area	\$/kW	(0.5255)	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500	

microFIT Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	

 Service Charge
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Incentive Regulation Model for 2(

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your *G/L* for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the total point for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
_V Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment	1589

Account Descriptions	Account Number
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551			•					-		
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	C	0 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0	C) 0

						2010					
	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Total Group 1 Balance		0	0	0	0	0	0	C	0	0	0
LRAM Variance Account	1568					0					0
Total including Account 1568		0	0	0	0	0	0	0	0	0	0

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0			55,095	55,095	0			(722)	(722)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0			(1,339,485)	(1,339,485)	0			(16,690)	(16,690)
RSVA - Retail Transmission Network Charge	1584	0			819,601	819,601	0			13,392	· · ·
RSVA - Retail Transmission Connection Charge	1586	0			578,233	578,233	0			6,923	
RSVA - Power (excluding Global Adjustment)	1588	0			(782,184)	(782,184)	0			9,909	· · ·
RSVA - Global Adjustment	1589	0			1,163,148	1,163,148	0			47,214	47,214
Recovery of Regulatory Asset Balances	1590	0			(220,093)	(220,093)	0			(9,808)	(9,808)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0			1,234,341	1,234,341	0			54,019	54,019
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	c) C	1,163,148	1,163,148	0	C	0	47,214	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C) C	345,508	345,508	0	C	0	57,023	57,023

						2011								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11			
Total Group 1 Balance					0	C) 0	1,508,656	1,508,656	0	0	0	104,237	104,237
LRAM Variance Account	1568					0					0			
Total including Account 1568		0	C) 0	1,508,656	1,508,656	0	0	0	104,237	104,237			

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

							201	2				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	55,095	91,568						146,663	(722)	516	
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580	(1,339,485)	(997,420)						(2,336,905)	(16,690)	(25,823)	
RSVA - Retail Transmission Network Charge	1584	819,601	643,836						1,463,437	13,392	15,150	
RSVA - Retail Transmission Connection Charge	1586	578,233	(233,175)						345,058		7,489	
RSVA - Power (excluding Global Adjustment)	1588	(782,184)	(314,987)						(1,097,171)		650	
RSVA - Global Adjustment	1589	1,163,148	(442,279)						720,869	47,214	12,930	
Recovery of Regulatory Asset Balances	1590	(220,093)							(220,093)	(9,808)		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	1,234,341	(1,578,483)						(344,142)	54,019	(40,356)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0		
RSVA - Global Adjustment	1589	1,163,148	(442,279)	C	C		0	0	720,869	47,214	12,930	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		345,508	(2,388,661)	C	C) (0	0	(2,043,153)	57,023	(42,374)	0

						20 ²	12				
	ount nber Opening Princip Amounts as o Jan-1-12	al (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustment during Q1 2012	s Other 1 Adjustment during Q2 2012	s Other 1 Adjustmen during Q3 2012	ts Other 1 Adjustment during Q4 2012	Closing s Principal Balance as of Dec-31-12		Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Total Group 1 Balance	1,508,6	56 (2,830,940)	(0	0	0	0	0 (1,322,284) 104,237	(29,444)	0
LRAM Variance Account 1	68	0						(0 0		
Total including Account 1568	1,508,6	56 (2,830,940)		0	0	0	0	0 (1,322,284	104,237	(29,444)	0

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Account Descriptions							2013							
	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	s Other 1 Adjustments during Q2 2013	s Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13		
Group 1 Accounts														
LV Variance Account	1550		(206)	146,663	93,453						240,116	(206)		
Smart Metering Entity Charge Variance	1551		0	0							0	0		
RSVA - Wholesale Market Service Charge	1580		(42,513)	(2,336,905)	(406,115)						(2,743,020)	(42,513)		
RSVA - Retail Transmission Network Charge	1584		28,542	1,463,437	97,238						1,560,675	28,542		
RSVA - Retail Transmission Connection Charge	1586		14,412	345,058	276,199						621,257	14,412		
RSVA - Power (excluding Global Adjustment)	1588		10,559	(1,097,171)	(1,739,773)						(2,836,944)	10,559		
RSVA - Global Adjustment	1589		60,144		1,989,006						2,709,875	60,144		
Recovery of Regulatory Asset Balances	1590		(9,808)	(220,093)							(220,093)	(9,808)		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		13,663	(344,142)	(285,337)						(629,479)	13,663		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		0	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		0	0							0	0		
RSVA - Global Adjustment	1589	0	60,144	720,869	1,989,006	() () (0 0	0	2,709,875	60,144		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	14,649	(2,043,153)	(1,964,335)	() () (0 0	0	(4,007,488)	14,649		

							2013						
	ccount lumber	Adjustments during 2012 - other 1	•	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013		Opening Interest Amounts as of Jan-1-13	
Total Group 1 Balance		0	74,793	(1,322,284)	24,671	() 0	(0	0	(1,297,613)	74,793	
LRAM Variance Account	1568		0	0							0	0	
Total including Account 1568		0	74,793	(1,322,284)	24,671	() 0	(0	0	(1,297,613)	74,793	

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	1,609			1,403
Smart Metering Entity Charge Variance	1551				(
RSVA - Wholesale Market Service Charge	1580	(36,595)			(79,108
RSVA - Retail Transmission Network Charge	1584	22,973			51,515
RSVA - Retail Transmission Connection Charge	1586	21,471			35,883
RSVA - Power (excluding Global Adjustment)	1588	10,596			21,155
RSVA - Global Adjustment	1589	16,809			76,953
Recovery of Regulatory Asset Balances	1590	(4,582)			(14,390)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				C
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				C
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(5,458)			8,205
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595				Ċ
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595				C
RSVA - Global Adjustment	1589	16,809	0	C	76,953
Total Group 1 Balance excluding Account 1589 - Global Adjustment		10,014	0	C	24,663

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Total Group 1 Balance		26,823	0	0	101,616
LRAM Variance Account	1568				0
Total including Account 1568		26,823	0	0	101,616

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Please refer to the footnotes for further instructions.

			2	014		Projected Int	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Group 1 Accounts									
LV Variance Account	1550	146,663	2,848	93,453	(1,445)	1,374	458	93,840	241,519
Smart Metering Entity Charge Variance	1551			0	0	0	0	0	
RSVA - Wholesale Market Service Charge	1580	(2,336,905)	(90,377)	(406,115)	11,269	(5,970)	(1,990)	(402,806)	(2,822,127)
RSVA - Retail Transmission Network Charge	1584	1,463,437	58,249	97,238	(6,734)	1,429	476	92,410	1,612,189
RSVA - Retail Transmission Connection Charge	1586	359,470	21,385	261,787	14,498	3,848	1,283	281,416	657,140
RSVA - Power (excluding Global Adjustment)	1588	(1,097,652)	(8,901)	(1,739,292)		(25,568)	(8,523)	(1,743,326)	(28,961)
RSVA - Global Adjustment	1589	720,868	71,998	1,989,007	4,955	29,238	9,746	2,032,947	
Recovery of Regulatory Asset Balances	1590	(220,093)	(14,390)	0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0	0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(629,479)	8,205	(9,253)	(3,084)	(633,612)	(855,756)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0			0	
RSVA - Global Adjustment	1589	720,868	71,998	1,989,007	4,955	29,238	9,746	2,032,947	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,685,080)	(31,186)	(2,322,408)	55,849	(34,139)	(11,380)	(2,312,078)	(1,195,996)

		2014			Projected In	2.1.7 RRR		
Account Descriptions Account	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	2014 to December 31, 2014 on Dec	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Total Group 1 Balance	(964,212)	40,812	(333,401)	60,804	(4,901)	(1,634)	(279,132)	(1,195,996)
LRAM Variance Account 1568	0	0	0	0 0	0	0	0	
Total including Account 1568	(964,212)	40,812	(333,401)	60,804	(4,901)	(1,634)	(279,132)	(1,195,996)

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	(
Smart Metering Entity Charge Variance	1551	(
RSVA - Wholesale Market Service Charge	1580	
RSVA - Retail Transmission Network Charge	1584	(1
RSVA - Retail Transmission Connection Charge	1586	(
RSVA - Power (excluding Global Adjustment)	1588	2,786,82
RSVA - Global Adjustment	1589	(2,786,828
Recovery of Regulatory Asset Balances	1590	234,483
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(234,482
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	
RSVA - Global Adjustment	1589	(2,786,828
Total Group 1 Balance excluding Account 1589 - Global Adjustment		2,786,82

	(Principal + Interest)
	1
1568	C
	1568

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

							1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share
Rate Class Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	(2008) ¹	Share Proportion (2009) ¹	(2010) ¹	(2011) ¹	Proportion (2012) ¹

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

			% of													
		% of Total nor	- Customer									1595	1595	1595	1595	1595
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)

Contario Energy Board Incentive Regulation Model for 2015 Filers Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	276,773,219			0	0.0000	0	20,139,171	0.0000		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	92,616,326			0	0.0000	0	42,745,083	0.0000		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	284,044,357	730,718		0	0.0000	0	730,718	0.0000		
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERE	\$/kW				0	0.0000	0	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	350,574			0	0.0000	0		0.0000		
SENTINEL LIGHTING	\$/kW	296,963	830		0	0.0000	0	0	0.0000		
STREET LIGHTING	\$/kW	5,431,512	15,121		0	0.0000	0	0	0.0000		
microFIT											
Total		659,512,951	746,669		0		0	63,614,972		0	



Incentive Regulation

Newmarket - Tay Power Distrib

Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinents into colum Enter your 2010 Board-Approved Base monthly service and volur

Rate Class

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

Model for 2015 Filers

ution Ltd. - Newmarket and Tay

Ins B, C and D. netric charges into columns G, H and I.

Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)
\$/kWh	29,336	277,978,370	
\$/kWh	2,898	93,701,712	
\$/kW	402	309,550,101	770,221
\$/kW			
\$/kWh	115	374,072	
\$/kW	418	310,359	866
\$/kW	8,453	5,230,133	14,578

2010 Base Monthly Service Charge	2010 Base Distribution Volumetric Rate kWh	2010 Base Distribution Volumetric Rate kW
14.84	0.0144	0.0000
29.54	0.0193	0.0000
133.94	0.0000	4.6203
0.00	0.0000	0.0000
17.05	0.0196	0.0000
3.15	0.0000	12.0383
3.09	0.0000	15.3423

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	А	в	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	29,336	277,978,370		14.84	.0144	.0000	5,224,154.88	4,002,888.53	.00	9,227,043.41	56.62%	43.38%	0.00%	54.72%
GENERAL SERVICE LESS THAN 50 KW	2,898	93,701,712		29.54	.0193	.0000	1,027,283.04	1,808,443.04	.00	2,835,726.08	36.23%	63.77%	0.00%	16.82%
GENERAL SERVICE 50 TO 4,999 KW	402	309,550,101	770,221	133.94	.0000	4.6203	646,126.56	.00	3,558,652.09	4,204,778.65	15.37%	0.00%	84.63%	24.94%
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
UNMETERED SCATTERED LOAD	115	374,072		17.05	.0196	.0000	23,529.00	7,331.81	.00	30,860.81	76.24%	23.76%	0.00%	0.18%
SENTINEL LIGHTING	418	310,359	866	3.15	.0000	12.0383	15,800.40	.00	10,425.17	26,225.57	60.25%	0.00%	39.75%	0.16%
STREET LIGHTING	8,453	5,230,133	14,578	3.09	.0000	15.3423	313,437.24	.00	223,660.05	537,097.29	58.36%	0.00%	41.64%	3.19%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	41,622	687,144,747	785,665				7,250,331.12	5,818,663.38	3,792,737.30	16,861,731.80				100.00%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2010		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 62,007,908	\$	62,007,908
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 47,007,908	\$	47,007,908
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 2,476,791	\$	2,476,791
Corporate Tax Rate	28.25%		25.09%
Tax Impact	\$ 699,693	\$	621,350
Grossed-up Tax Amount	\$ 974,930	\$	829,427
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 974,930	\$	829,427
Total Tax Related Amounts	\$ 974,930	\$	829,427
Incremental Tax Savings		-\$	145,503
Sharing of Tax Savings (50%)		-\$	72,752

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	9,227,043	54.7%	-\$39,811	277,978,370		-0.0001	
GENERAL SERVICE LESS THAN 50 KW	2,835,726	16.8%	-\$12,235	93,701,712		-0.0001	
GENERAL SERVICE 50 TO 4,999 KW	4,204,779	24.9%	-\$18,142	309,550,101	770,221		-0.0236
GENERAL SERVICE 50 TO 4,999 KW - INTERVAL MET	ſ	0.0%	\$0				
UNMETERED SCATTERED LOAD	30,861	0.2%	-\$133	374,072		-0.0004	
SENTINEL LIGHTING	26,226	0.2%	-\$113	310,359	866		-0.1307
STREET LIGHTING	537,097	3.2%	-\$2,317	5,230,133	14,578		-0.1590
microFIT		0.0%	\$0				
Total	16,861,732	100.0%	-\$72,752	687,144,747	785,665		

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0060
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0054
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.0129	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.1359
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0054
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2732	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6852
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2942	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6493

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Incentive Regulation Model for 2015 Filers Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description
RESIDENTIAL	Retail Transmission Rate - Network Service Rate
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate
STREET LIGHTING	Retail Transmission Rate - Network Service Rate
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate

Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
\$/kWh	276,773,219	-	1.0383		287,373,633	-
\$/kWh	276,773,219	-	1.0383		287,373,633	-
\$/kWh	92,616,326	-	1.0383		96,163,531	-
\$/kWh	92,616,326	-	1.0383		96,163,531	
\$/kW	284,044,357	730,718	-	0.00%	-	730,718
\$/kW	284,044,357	730,718	-	0.00%	-	730,718
\$/kWh	350,574	-	1.0383		364,001	-
\$/kWh	350,574	-	1.0383		364,001	-
\$/kW	296,963	830	-	0.00%	-	830
\$/kW	296,963	830	-	0.00%	-	830
\$/kW	5,431,512	15,121	-	0.00%	-	15,121
Ś/kW	5.431.512	15.121		0.00%	-	15.121

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Uniform Transmission Rates	Unit		January 1, 013		e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		R	late		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.78
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.86
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	2.00
		Effective	January 1,	Effectiv	e January 1,	Effectiv	ve January 1,
Hydro One Sub-Transmission Rates	Unit		013		2014		2015
Rate Description		R	late		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit	Effective 2	January 1, 013	Effectiv	e January 1, 2014	Effectiv	re January 1, 2015
Rate Description		R	late		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 013		e January 1, 2014		re January 1, 2015
lf needed , add extra host here (II) Rate Description	Unit	2					
	Unit kW	2	013		2014		2015
Rate Description		2	013		2014		2015
Rate Description Network Service Rate	kW	2	013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	2 R \$	013	\$	2014	\$	2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	2 R \$ Effective 2	o13 Late - January 1, 013	\$ Effectiv	2014 Rate - e January 1, 2014	\$ Effectiv	2015 Rate - re January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	2 R \$ Effective 2 R	o13 tate - January 1,	\$ Effectiv	2014 Rate - ve January 1, 2014 Rate	\$ Effectiv	2015 Rate - Ve January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW Unit	2 R \$ Effective 2 R \$	o13 Late - January 1, 013	\$ Effectiv	2014 Rate - e January 1, 2014 Rate 0.1465	\$ Effectiv	2015 Rate - re January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	KW KW KW Unit KW	2 R \$ Effective 2 R \$ \$ \$	o13 Late - January 1, 013	\$ Effectiv \$ \$	2014 Rate e January 1, 2014 Rate 0.1465 0.0667	\$ Effectiv \$ \$	2015 Rate re January 1, 2015 Rate 0.1465 0.0667
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	KW KW KW Unit KW KW	2 R S Effective 2 R S S S S	o13 Late - January 1, 013	\$ Effectiv \$ \$ \$	2014 Rate - e January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effectiv \$ \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW kW kW kW kW	2 R S Effective 2 R S S S S S S S	o13 Late - January 1, 013	\$ Effectiv \$ \$ \$ \$ \$ \$ \$	2014 Rate - e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ Effectiv \$ \$ \$ \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 (2008)	KW KW KW Unit KW KW KW KW	2 R S Effective 2 R S S S S S S S	013 tate - - - - - - - - - - - - - - - -	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effectiv \$ \$ \$ \$ \$ \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270
Rate DescriptionNetwork Service RateLine Connection Service RateTransformation Connection Service RateBoth Line and Transformation Connection Service RateHydro One Sub-Transmission Rate Rider 9ARate DescriptionRSVA Transmission network - 4714 - which affects 1584RSVA Transmission connection - 4716 - which affects 1586RSVA LV - 4750 - which affects 1550RARA 1 - 2252 - which affects 1590 (2008)RARA 1 - 2252 - which affects 1590 (2009)	KW KW KW KW KW KW KW KW	2 R S Effective S S S S S S S S S S S S	013 tate - - - - - - - - - - - - - - - -	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	S Effectiv S S S S S S -S -S -S	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 (2008)	KW KW KW Unit KW KW KW KW	2 R S Effective 2 R S S S S S S S	013 tate - - - - - - - - - - - - - - - -	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effectiv \$ \$ \$ \$ \$ \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270
Rate DescriptionNetwork Service RateLine Connection Service RateTransformation Connection Service RateBoth Line and Transformation Connection Service RateHydro One Sub-Transmission Rate Rider 9ARate DescriptionRSVA Transmission network - 4714 - which affects 1584RSVA Transmission connection - 4716 - which affects 1586RSVA LV - 4750 - which affects 1550RARA 1 - 2252 - which affects 1590 (2008)RARA 1 - 2252 - which affects 1590 (2009)	KW KW KW KW KW KW KW KW	2 R F Ffective 2 R S S S S S S S S S S S S S	013 tate - - - - - - - - - - - - - - - -	S Effectiv S S S S S S S S S S S S S S S S S S S	2014 Rate e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	104,079	\$3.63	\$ 377,807	104,639	\$0.75	\$ 78,479	104,639	\$1.85	\$ 193,582	\$ 272,061
February	101,003	\$3.63	\$ 366,641	108,776	\$0.75	\$ 81,582	108,776	\$1.85	\$ 201,236	\$ 282,818
March	95,239	\$3.63	\$ 345,718	95,239	\$0.75	\$ 71,429	95,239	\$1.85	\$ 176,192	\$ 247,621
April	88,528	\$3.63	\$ 321,357	88,528	\$0.75	\$ 66,396	88,528	\$1.85	\$ 163,777	\$ 230,173
May	117,905	\$3.63	\$ 427,995	119,494	\$0.75	\$ 89,621	119,494	\$1.85	\$ 221,064	\$ 310,684
June	136,818	\$3.63	\$ 496,649	138,863	\$0.75	\$ 104,147	138,863	\$1.85	\$ 256,897	\$ 361,044
July	145,856	\$3.63	\$ 529,457	159,541	\$0.75	\$ 119,656	159,541	\$1.85	\$ 295,151	\$ 414,807
August	128,573	\$3.63	\$ 466,720	129,292	\$0.75	\$ 96,969	129,292	\$1.85	\$ 239,190	\$ 336,159
September	129,573	\$3.63	\$ 470,350	135,272	\$0.75	\$ 101,454	135,272	\$1.85	\$ 250,253	\$ 351,707
October	87,617	\$3.63	\$ 318,050	95,508	\$0.75	\$ 71,631	95,508	\$1.85	\$ 176,690	\$ 248,321
November	107,333	\$3.63	\$ 389,619	116,988	\$0.75	\$ 87,741	116,988	\$1.85	\$ 216,428	\$ 304,169
December	107,399	\$3.63	\$ 389,858	125,234	\$0.75	\$ 93,926	125,234	\$1.85	\$ 231,683	\$ 325,608
Total	1,349,923	\$ 3.63	\$ \$ 4,900,220	1,417,374	\$ 0.75	\$ 1,063,031	1,417,374	\$ 1.85	\$ 2,622,142	\$ 3,685,172
Hydro One		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,607	\$3.18	\$ 27,370	8,607	\$0.68	\$ 5,769	8,899	\$2.33	\$ 20,735	\$ 26,504
February			\$ 26,722			\$ 5,939	9,098	\$2.33		
	8,403	\$3.18		8,799	\$0.68					
March	7,471	\$3.18	\$ 23,758	7,852	\$0.68	\$ 5,300	8,119	\$2.33	\$ 18,917	\$ 24,217
April	6,672	\$3.18	\$ 21,217	7,198	\$0.68	\$ 4,699	7,198	\$1.63	\$ 11,733	\$ 16,432
May	7,350	\$3.18	\$ 23,373	7,350	\$0.70	\$ 5,039	7,350	\$1.63	\$ 11,981	\$ 17,020
June	7,996	\$3.18	\$ 25,427	8,483	\$0.61	\$ 5,145	8,483	\$1.41	\$ 11,961	\$ 17,106
July	9,300	\$3.18	\$ 29,574	8,995	\$0.70	\$ 5,938	9,300	\$1.63	\$ 15,159	\$ 21,097
August	8,228	\$3.18	\$ 26,165	8,228	\$0.68	\$ 6,071	8,228	\$1.84	\$ 15,140	\$ 21,211
September	5,748	\$3.18	\$ 18,279	6,453	\$0.70	\$ 5,759	6,453	\$1.63	\$ 10,518	\$ 16,277
October	8,097	\$3.18	\$ 25,748	8,097	\$0.56	\$ 4,517	8,097	\$1.63	\$ 13,198	\$ 17,715
November	8,399	\$3.18	\$ 26,709	9,310	\$0.70	\$ 6,517	9,310	\$1.63	\$ 15,175	\$ 21,692
December	9,980	\$3.18	\$ 31,736	10,139	\$0.70	\$ 6,939	10,139	\$1.62	\$ 16,425	\$ 23,364
Total	96,251	\$ 3.18	\$ \$ 306,078	99,511	\$ 0.68	\$ 67,632	100,674	\$ 1.81	\$ 182,140	\$ 249,772
Add Extra Host Here (I)		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		s -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		s -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Add Extra Host Here (II)		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
5										
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ \$-
November										ş - Ş -
December		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		s - s -
Total	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	112,686	\$3.60	\$ 405,177	113,246	\$0.74	\$ 84,248	113,538	\$1.89	\$ 214,317	\$ 298,565
February	109,406	\$3.60	\$ 393,362	117,575	\$0.74	\$ 87,521	117,874	\$1.89	\$ 222,434	\$ 309,955

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	1.446.174	\$ 3.6	0 \$	5,206,299	1.516.885	\$ 0.75	\$ 1,130,663	1.518.048	\$ 1.85	s	2.804.282	s	3,934,944
December	117,379	\$3.59	\$	421,595	135,373	\$0.75	\$ 100,865	135,373	\$1.83	\$	248,108	\$	348,972
November	115,732	\$3.60	\$	416,328	126,298	\$0.75	\$ 94,258	126,298	\$1.83	\$	231,603	\$	325,861
October	95,714	\$3.59	\$	343,798	103,605	\$0.73	\$ 76,148	103,605	\$1.83	\$	189,888	\$	266,036
September	135,321	\$3.61	\$	488,629	141,725	\$0.76	\$ 107,213	141,725	\$1.84	\$	260,771	\$	367,984
August	136,801	\$3.60	\$	492,885	137,520	\$0.75	\$ 103,040	137,520	\$1.85	\$	254,330	\$	357,370
July	155,156	\$3.60	\$	559,031	168,536	\$0.75	\$ 125,594	168,841	\$1.84	\$	310,310	\$	435,904
June	144,814	\$3.61	\$	522,077	147,346	\$0.74	\$ 109,292	147,346	\$1.82	\$	268,858	\$	378,150
May	125,255	\$3.60	\$	451,368	126,844	\$0.75	\$ 94,660	126,844	\$1.84	\$	233,045	\$	327,704
April	95,200	\$3.60	\$	342,574	95,726	\$0.74	\$ 71,095	95,726	\$1.83	\$	175,510	\$	246,605
March	102,710	\$3.60	\$	369,475	103,091	\$0.74	\$ 76,729	103,358	\$1.89	\$	195,109	\$	271,838

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount	IESO		Network		Line	e Connect	ion	Transform	nation Co	onnection	Total Line
Tehrany 101,003 \$ 382,004 \$ 388,811 106,776 \$ 109,776 \$	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March 99.29 § 3.8200 § 3.8201 8.8201 <th< td=""><td>January</td><td>104,079 \$</td><td>3.8200</td><td>\$ 397,582</td><td>104,639</td><td>\$ 0.8200</td><td>\$ 85,804</td><td>104,639</td><td>\$ 1.9800</td><td>\$ 207,185</td><td>\$ 292,989</td></th<>	January	104,079 \$	3.8200	\$ 397,582	104,639	\$ 0.8200	\$ 85,804	104,639	\$ 1.9800	\$ 207,185	\$ 292,989
April B8.28 \$ B.820 \$ B.820 \$ B.820 \$ B.820 \$ B.820 \$ Diracity Diracity <thdiracity< th=""> <thdiracity< th=""> <th< td=""><td></td><td></td><td>3.8200</td><td>\$ 385,831</td><td></td><td></td><td>\$ 89,196</td><td></td><td></td><td></td><td></td></th<></thdiracity<></thdiracity<>			3.8200	\$ 385,831			\$ 89,196				
May June 117,005 3 3.8200 5 400.37 119,449 5 119,449 5 119,449 5 119,449 5 119,449 5 23,869 5 33,8483 5 0.8200 5 77,770 139,843 5 0.8200 5 73,872 5 38,863 5 0.8200 5 73,772 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,723 5 382,738 5 382,726 139,723 </td <td>2</td> <td></td>	2										
May June 117,005 3 3.8200 5 400.37 119,449 5 119,449 5 119,449 5 119,449 5 119,449 5 23,869 5 33,8483 5 0.8200 5 77,770 139,843 5 0.8200 5 73,872 5 38,863 5 0.8200 5 73,772 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,723 5 382,738 5 382,726 139,723 </td <td>April</td> <td>88,528 \$</td> <td>3.8200</td> <td>\$ 338,177</td> <td>88,528</td> <td>\$ 0.8200</td> <td>\$ 72,593</td> <td>88,528</td> <td>\$ 1.9800</td> <td>\$ 175,285</td> <td>\$ 247,878</td>	April	88,528 \$	3.8200	\$ 338,177	88,528	\$ 0.8200	\$ 72,593	88,528	\$ 1.9800	\$ 175,285	\$ 247,878
June 136,818 3 3.8200 5 52,464 130,804											
Juy 146,866 \$ 3,8200 \$ 057,770 110,9241 \$ 0,8200 \$ 109,0241 \$ 1,9800 \$ 315,891 \$ 446,716 September 129,73 \$ 3,8200 \$ 440,406 115,222 \$ 0,8200 \$ 100,291 102,22 \$ 1,9800 \$ 297,896 \$ 378,742 November 107,333 \$ 3,8200 \$ 440,406 115,224 \$ 0,8200 \$ 102,891 \$ 0,8000 \$ 199,000 \$ 297,696 \$ 327,642 November 107,333 \$ 3,8200 \$ 440,072 114,884 0,8200 \$ 102,892 \$ 1,9800 \$ 291,686 \$ 327,686 \$ 327,646 \$ 327,657 \$ 0,7167 \$ 6,169 \$ 8,899 \$ 1,402,07 \$ 1,412,774 \$ 1,412,774 \$ 1,412,774 \$ 1,412,774 \$ 1,416 \$ 2,206,411 \$ 0,7167 \$ 6,169 \$ 8,899 \$ 1,6200 <th< td=""><td>5</td><td>136,818 \$</td><td>3.8200</td><td>\$ 522,645</td><td>138,863</td><td>\$ 0.8200</td><td>\$ 113,868</td><td></td><td></td><td>\$ 274,949</td><td>\$ 388,816</td></th<>	5	136,818 \$	3.8200	\$ 522,645	138,863	\$ 0.8200	\$ 113,868			\$ 274,949	\$ 388,816
August 122.673 \$ 3.8200 \$ 401,409 122.22 \$ 19000 2 2.25,38 5 352,718 September 0.7617 \$ 3.8200 \$ 344,007 110,283 \$ 110,283 110,233 110,283 110,233 110,283 110,21 1111 110,283 110,283 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21											
September 122.73 \$ 3.8200 \$ 444.69e 135.72 \$ 136.200 \$ 136.272 \$ 136.200 \$ 76.377 \$ 55.08 \$ 1002.300 \$ 76.377 \$ 55.08 \$ 1002.300 \$ 76.377 116.988 \$ 199.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 277.422 \$ 1369.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 127.247 \$ 1369.000 \$ 277.423 \$ 305.065 Total 1.349.23 \$ 3.207.05 \$ 2.007 \$ 6.107 \$ 1.147.374 \$ 1.027.47 1.147.374 \$ 1.027.47 1.017.33 \$ 3.366.657 Month <td></td> <td></td> <td>3.8200</td> <td>\$ 491.149</td> <td>129,292</td> <td>\$ 0.8200</td> <td>\$ 106.019</td> <td></td> <td></td> <td></td> <td>\$ 362.018</td>			3.8200	\$ 491.149	129,292	\$ 0.8200	\$ 106.019				\$ 362.018
October 97.617 \$ 3.8200 \$ 3.8407 95.508 \$ 0.8200 \$ 73.317 95.508 \$ 1.8000 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 1.125.24 \$ 0.8200 \$ 0.8200 \$ 1.25.24 \$ 1.8000 \$ 2.877.66 \$ 3.3765 \$ 2.877.66 1.125.24 \$ 1.8000 \$ 2.877.66 3.3765 \$ 2.806.401 \$ 3.386.97 3.3765 \$ 1.100 Conc Torision											
December 107.399 \$ 3.820 \$ 410.264 125.24 \$ 102.092 125.24 \$ 125.24			3.8200		95,508	\$ 0.8200				\$ 189,106	
December 107,399 \$ 3.8200 \$ 410,264 125,234 \$ 1.96,922 \$ 3.906,661 Total 1.349,923 \$ 3.82 \$ 5.156,706 1.417,374 \$ 0.80 \$ 247,963 \$ 3.906,867 Hydro One Network Line Connection Tansformation Connection Total Amount Units Billed Rate Amount Constraine January 6403 5 3.3765 2.22,56 7,178 5.0767 5.0869 7,108 5.1600	November	107,333 \$	3.8200	\$ 410,012	116,988	\$ 0.8200	\$ 95,930	116,988	\$ 1.9800	\$ 231,636	\$ 327,566
Hydro One Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Inits 2 b 102 5 11317 5 1202 5 11317 5 1202 5 1319 7,198 5 16200 5 13192 7,198 5 16200 5 13192 5 16200 5 13192 5 16200 5 13192 5 16200 5 13192 5 16200 5 13192 5 16200 5 131920 5 1	December	107,399 \$	3.8200	\$ 410,264	125,234	\$ 0.8200	\$ 102,692			\$ 247,963	\$ 350,655
Month Units Billed Rate Amount Units Billed S 14,739 \$ 2.0585 March 7,471 \$ 3.3765 \$ 2.528 7,169 \$ 0.7167 \$ 6.306 9,098 \$ 1.4739 \$ 2.1,045 March 7,471 \$ 3.3765 \$ 2.2087 7.169 \$ 0.7167 \$ 6.403 \$ 1.0000 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$	Total	1,349,923 \$	3.82	\$ 5,156,706	1,417,374	\$ 0.82	\$ 1,162,247	1,417,374	\$ 1.98	\$ 2,806,401	\$ 3,968,647
January 8,607 \$ 3.3765 \$ 29.062 8,607 \$ 0.7167 \$ 6,169 8,899 \$ 1.6200 \$ 1.4416 \$ 20.555 March 7,471 \$ 3.3765 \$ 28,373 8,799 \$ 0.7167 \$ 6,562 8,119 \$ 1.6200 \$ 1.4161 \$ 1.780 April 6,677 \$ 3.3765 \$ 2.2528 7,189 \$ 0.7167 \$ 5.528 7.189 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.781 \$ 1.820 \$ 1.775 \$ 1.782 \$ 1.775 \$ 1.782 \$ 1.775 \$ 1.775 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.822 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.820 \$ 1.775 <td< td=""><td>Hydro One</td><td></td><td>Network</td><td></td><td>Line</td><td>e Connect</td><td>ion</td><td>Transform</td><td>mation Co</td><td>onnection</td><td>Total Line</td></td<>	Hydro One		Network		Line	e Connect	ion	Transform	mation Co	onnection	Total Line
February 8.403 \$ 3.3765 \$ 28,237 8.799 \$ 0.7167 \$ 6.306 9.088 \$ 1.8200 \$ 1.4739 \$ 21.045 March 7.471 \$ 3.3765 \$ 25.228 7.480 \$ 0.7167 \$ 5.159 7.198 \$ 1.8200 \$ 11.661 \$ 16.820 May 7.360 \$ 3.3765 \$ 22.528 7.7167 \$ 5.159 7.198 \$ 1.8200 \$ 11.907 \$ 17.175 June 7.360 \$ 3.3765 \$ 24.817 7.300 \$ 1.8200 \$ 13.742 \$ 18.822 July 9.300 \$ 3.3765 \$ 3.4076 \$ 0.6477 \$ 5.033 \$ 1.8200 \$ 1.3206 \$ 1.3226 \$ 1.3206 \$ 1.3226 \$ 1.3206 \$ 1.3226 \$ 1.3206 \$ 1.820 \$ 1.820 \$ 1.8200 \$ 1.820	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February 8.403 \$ 3.3765 \$ 28,373 8.799 \$ 0.7167 \$ 6.306 9.098 \$ 1.8200 \$ 1.4739 \$ 21.045 March 7.471 \$ 3.3765 \$ 25.226 7.498 \$ 0.7167 \$ 5.628 8.119 \$ 1.8200 \$ 11.6161 \$ 1.6200 May 7.360 \$ 3.3765 \$ 22.528 7.498 \$ 0.7167 \$ 5.628 7.300 \$ 1.8200 \$ 11.6161 \$ 1.6200 May 7.360 \$ 3.3765 \$ 22.698 8.483 \$ 0.7167 \$ 5.628 7.300 \$ 1.3747 \$ 1.820 \$ 11.717 \$ 1.820 \$ 11.717 \$ 1.820 \$ 1.3747 \$ 2.898 8.483 \$ 0.7167 \$ 6.447 9.300 \$ 1.3747 \$ 2.898 8.07167 \$ 6.447 9.300 \$ 1.6200 \$ 1.3747 \$ 2.898 \$ 0.7167 \$ 6.447 9.300 \$ 1.6200 \$ 1.3177 \$ 1.820 \$ 1.3044 \$ 1.5079 Quotes 8.097 \$ 3.3765 \$ 2.359 9.310 \$ 0.7167 \$ 6.672 9.310 \$ 1.620 \$ 1.620 \$ 1.620 \$ 1.620 \$ 2.3699 December 9.980 <t< td=""><td>January</td><td>8 607 \$</td><td>3 3765</td><td>\$ 20.062</td><td>8 607</td><td>\$ 0.7167</td><td>\$ 6 169</td><td>8 800</td><td>\$ 1,6200</td><td>\$ 14.416</td><td>\$ 20.585</td></t<>	January	8 607 \$	3 3765	\$ 20.062	8 607	\$ 0.7167	\$ 6 169	8 800	\$ 1,6200	\$ 14.416	\$ 20.585
March 7,471 \$ 3,3765 \$ 22,528 7,188 \$ 0.7167 \$ 5,628 8,119 \$ 11,631 \$ 11,632 \$ 11,832 \$ 11,832 \$ 11,832 \$ 11,832 \$ 11,832 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,8											
April 6.672 \$ 3.3765 \$ 2.2528 7.198 \$ 0.7167 \$ 5.159 7.198 \$ 11.661 \$ 11.661 \$ 11.827 May 7.300 \$ 3.3765 \$ 2.4817 7.300 \$ 0.7167 \$ 5.268 7.360 \$ 11.807 \$ 11.807 \$ 11.822 July 9.300 \$ 3.3765 \$ 24.817 7.360 \$ 0.7167 \$ 6.00 8.433 \$ 10.00 \$ 11.342 \$ 11.822 July 9.300 \$ 3.3765 \$ 31.401 8.985 \$ 0.7167 \$ 6.447 9.300 \$ 15.066 \$ 2.1513 August 8.28 \$ 0.3765 \$ 2.7782 8.228 \$ 0.7167 \$ 6.447 9.300 \$ 10.454 \$ 11.920 \$ 10.200 \$ 10.454 \$ 11.920 \$ 10.200 \$ 11.920 \$ 10.200 \$ 11.920 \$ 10.200 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920	2										
May 7,390 \$ 3,376 \$ 24,817 7,360 \$ 5,268 7,350 \$ 1,007 \$ 1,717 June 7,996 \$ 3,3765 \$ 26,998 8,483 \$ 0,7167 \$ 6,080 8,483 \$ 1,6200 \$ 13,742 \$ 19,822 \$ 13,242 \$ 13,242 \$ 13,242 \$ 13,242 \$ 12,226 \$ 0,7167 \$ 6,447 9,300 \$ 13,229 \$ 13,229 \$ 13,229 \$ 15,066 \$ 21,513 August 8,228 \$ 0,7167 \$ 6,437 \$ 13,220 \$ 13,229 \$ 19,226 \$ 10,264 \$ 15,079 \$ 1,220 \$ 10,454 \$ 16,200 \$ 10,454 \$ 16,200 \$ 10,454 \$ 23,269 9,911 \$ 0,7167 \$ 6,672 9,310 \$ 16,420 \$ 16,425 \$ 21,205 21,640 \$ 16,425											
June 7,996 \$ 3,3765 \$ 26,998 8,483 \$ 0,7167 \$ 6,647 9,300 \$ 1,200 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,243 \$ 1,226 \$ 1,242 \$ 1,243 \$ 1,226 \$ 1,242 \$ 1,243 \$ 1,226 \$ 1,242 \$ 1,242 \$ 1,226 \$ 1,226 \$ 1,226 \$ 1,226 \$ 1,226 \$ 1,329 \$ 1,242 \$ 1,329 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326	1						*				
July 9,300 \$ 3,3765 \$ 31,401 8,995 \$ 0,447 9,300 \$ 1,606 \$ 2,153 August 8,228 \$ 3,3765 \$ 27,722 8,228 \$ 0,7167 \$ 6,463 \$ 1,6020 \$ 1,3329 \$ 1,9226 September 5,748 \$ 3,3765 \$ 27,340 8,077 \$ 0,4643 8,077 \$ 6,463 \$ 1,6079 \$ 1,0434 \$ 1,5079 1,8200 \$ 13,117 \$ 18,920 \$ 3,3765 \$ 22,389 9,910 \$ 0,7167 \$ 6,672 9,310 \$ 1,620 \$ 1,625 \$ 2,3692 \$ 2,3765 \$ 3,3765 \$ 2,338 3,24,992 99,511 \$ 0,7167 \$ 6,672 9,310 \$ 1,620 \$ 1,6302 \$ 2,3692 \$ 2,34,411 Add Extra Host Here (r) Network Manch Units Billed Rate Amount Units											
August 8.228 \$ 3.3765 \$ 27,782 8.228 \$ 0.7167 \$ 5,897 8.228 \$ 1.6200 \$ 1.3,329 \$ 1.9,266 September 5,748 \$ 3.3765 \$ 27,340 8,07167 \$ 5,897 6,453 \$ 1.6200 \$ 1.0,454 \$ \$ 1.6,707 \$ 1.6200 \$ 1.0,454 \$ \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.6,200 \$ 1.6,200 \$ 1.6,202 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,042 \$ 2.3,042 \$ 2.3,042 \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ 15,066</td> <td></td>										\$ 15,066	
October 8,097 \$ 3.3765 \$ 27,340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 1,200 \$ 13,117 \$ 18,920 November 9,390 \$ 3.3765 \$ 28,359 9,310 \$ 0.7167 \$ 6,672 9,310 \$ 1,620 \$ 13,117 \$ 18,920 Total 96,251 \$ 3.3765 \$ 32,492 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1,620 \$ 13,117 \$ 18,920 Add Extra Host Here (i) Network Line Connection Transformation Connection Total Line January - \$ - </td <td></td> <td>8,228 \$</td> <td>3.3765</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ 13,329</td> <td></td>		8,228 \$	3.3765							\$ 13,329	
October 8,097 \$ 3.3765 \$ 27,340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 1,200 \$ 13,117 \$ 18,920 November 9,390 \$ 3.3765 \$ 28,359 9,310 \$ 0.7167 \$ 6,672 9,310 \$ 1,620 \$ 13,117 \$ 18,920 Total 96,251 \$ 3.3765 \$ 32,492 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1,620 \$ 13,117 \$ 18,920 Add Extra Host Here (i) Network Line Connection Transformation Connection Total Line January - \$ - </td <td>September</td> <td>5.748 \$</td> <td>3.3765</td> <td>\$ 19.408</td> <td>6.453</td> <td>\$ 0.7167</td> <td>\$ 4.625</td> <td>6.453</td> <td>\$ 1.6200</td> <td>\$ 10.454</td> <td>\$ 15.079</td>	September	5.748 \$	3.3765	\$ 19.408	6.453	\$ 0.7167	\$ 4.625	6.453	\$ 1.6200	\$ 10.454	\$ 15.079
December 9,980 \$ 3.3765 \$ 33,867 10,139 \$ 0.7167 \$ 7,267 10,139 \$ 16,425 \$ 23,692 Total 96,251 \$ 3.38 \$ 324,992 99,511 \$ 0.72 \$ 71,320 10,139 \$ 1.62 \$ 16,425 \$ 234,411 Add Extra Host Here (r) Network Line Connection Transformation Transformation \$ 1.62 \$ 16,425 \$ 234,411 Month Units Billed Rate Amount S . \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$.											
December 9,980 \$ 3.3765 \$ 33,697 10,139 \$ 0.7167 \$ 7,267 10,139 \$ 1.622 \$ 1.6425 \$ 23,692 Total 96,251 \$ 3.38 \$ 324,992 99,511 \$ 0.72 \$ 71,320 10,1674 \$ 1.62 \$ 164,25 \$ 234,411 Add Extra Host Here (r) Network Line Connection Transformation Transformation Total Line January - \$<	November	8,399 \$	3.3765	\$ 28,359	9,310	\$ 0.7167	\$ 6,672	9,310	\$ 1.6200	\$ 15,082	\$ 21,755
Add Extra Host Here (i) Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Expension Total Line January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -<											
Month Units Billed Rate Amount Amount Amount Image: Second	Total	96,251 \$	3.38	\$ 324,992	99,511	\$ 0.72	\$ 71,320	100,674	\$ 1.62	\$ 163,092	\$ 234,411
Month Units Billed Rate Amount Amount Amount January - \$ -	Add Extra Host Here (I)		Network		Line	Connect	ion	Transfor	mation Co	onnection	Total Line
January - S - - S - - S </th <th></th> <th>Units Billed</th> <th></th> <th>Amount</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>		Units Billed		Amount							
rebruary - \$<					Childs Diffed			Cints billed			
March - \$ \$ - <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>*</td> <td></td> <td>-</td> <td></td> <td>•</td> <td></td>					-	*		-		•	
April - \$ <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>•</td> <td>-</td> <td></td> <td></td> <td></td>					-	-	•	-			
May - S				•	-	-	•	-		•	
June - \$					-	•	•	-			
July - \$		*		•	-	-	•	-	÷		
August - \$ > \$ <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>*</td> <td>+</td> <td>-</td> <td></td> <td>•</td> <td></td>					-	*	+	-		•	
September - \$					-	*	•	-			
October - \$ </td <td></td> <td>+</td> <td></td> <td></td> <td>-</td> <td>-</td> <td>•</td> <td>-</td> <td></td> <td>•</td> <td></td>		+			-	-	•	-		•	
November - \$<					-	*	+	-		•	
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -					-	-	•	-			
					-	*		-			
Total	December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$-	\$ -
	Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$-	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line	e Con	necti	ion		Transformation Connection				Т	otal Line		
Month	Units Billed		Rate	А	mount	Units Billed	Ra	te	A	mount	Units Billed	Rate	A	Amount	A	Amount
January	-	\$	-	\$	-		\$	-	\$	-	-	\$-	\$	-	\$	-
February	-	\$		\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	
March	-	\$		\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
June	-	\$		\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
Total	-	\$	-	\$		-	\$	-	\$	-		\$ -	\$	-	\$	-
Total		N	etwork			Line	e Con	necti	ion		Transform	nation C	onn	ection	Т	otal Line
Month	Units Billed		Rate	А	mount	Units Billed	Ra	te	А	mount	Units Billed	Rate	A	Amount	A	Amount
January	112,686		\$3.79	\$	426,643	113,246	\$0.8	81	\$	91,973	113,538	\$1.95	\$	221,602	\$	313,574
February	109,406		\$3.79	\$	414,204	117,575	\$0.	81	\$	95,503	117,874	\$1.95	\$	230,115	\$	325,618
March	102,710		\$3.79	\$	389,039	103,091	\$0.	81	\$	83,724	103,358	\$1.95	\$	201,726	\$	285,450
April	95,200		\$3.79	\$	360,705	95,726	\$0.	81	\$	77,752	95,726	\$1.95	\$	186,946	\$	264,698
May	125,255		\$3.79	\$	475,214	126,844	\$0.8	B1	\$	103,253	126,844	\$1.96	\$	248,505	\$	351,758
June	144,814		\$3.80	\$	549,643	147,346	\$0.8	81	\$	119,947	147,346	\$1.96	\$	288,691	\$	408,639
July	155,156		\$3.79	\$	588,571	168,536	\$0.8	B1	\$	137,270	168,841	\$1.96	\$	330,957	\$	468,228
August	136,801		\$3.79	\$	518,931	137,520	\$0.8	B1	\$	111,916	137,520	\$1.96	\$	269,328	\$	381,244
September	135,321		\$3.80	\$	514,377	141,725	\$0.8	82	\$	115,548	141,725	\$1.96	\$	278,292	\$	393,840
Öctober	95,714		\$3.78	\$	362,036	103,605	\$0.8	81	\$	84,120	103,605	\$1.95	\$	202,223	\$	286,343
November	115,732		\$3.79	\$	438,371	126,298	\$0.	81	\$	102,603	126,298	\$1.95	\$	246,718	\$	349,321
December	117,379		\$3.78	\$	443,962	135,373	\$0.8	81	\$	109,959	135,373	\$1.95	\$	264,389	\$	374,347
Total	1,446,174	\$	3.79	\$	5,481,697	1,516,885	\$	0.81	\$	1,233,566	1,518,048	\$ 1.96	\$	2,969,492	\$	4,203,059

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Menth Units Billed Rate Anount Units Billed Rate Anount Luits Billed Rate Anount Anount Jammary 104.07 5 392.09 5 0.8000 5 </th <th>IESO</th> <th></th> <th>Network</th> <th></th> <th>Lin</th> <th>e Connecti</th> <th>on</th> <th>Transfor</th> <th>mation Co</th> <th>nnection</th> <th>Total Line</th>	IESO		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
February 1010.00 \$ 37.000 \$ 30.000 90.200 \$ 20.200 \$ 217.52 \$ 31.000 \$ 32.000 \$ 30.600 \$ 80.200 \$ 10.276 \$ 2.000 \$ 27.22 \$ 43.007 \$ 227.34 April 85.528 \$ 3.7800 \$ 44.600 \$ 50.560 \$ 76.14 104.776 \$ 2.000 \$ 177.66 \$ 227.34 \$ 344.73 June 138.88 \$ 3.7800 \$ 64.000 \$ 117.216 118.484 \$ 2.000 \$ 277.22 \$ 2.8886 \$ 494.287 August 128.73 \$ 3.7800 \$ 46.000 \$ 112.225 \$ 0.600 \$ 111.191 123.225 \$ 2.000 \$ 228.846 \$ 986.78 August 128.73 \$ 3.7800 \$ 46.000 112.225 \$ 0.600 \$ 113.191 123.225 \$ 2.000 \$ 228.846 \$ 986.78 October 87.673 \$ 3.7800 \$ 440.000 112.224 \$ 0.600 \$ 10.7701 112.524 \$ 2.0000 \$ 220.468 \$ 986.78 October 87.673 \$ 3.7800 \$ 440.000 112.234 \$ 0.600 \$ 10.7701 112.524 \$ 2.0005 \$ 260.468 \$ 260.650	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Inchruny 100.03 \$ 37000 \$ 3000 301.01 108.778 \$ 0.000 \$ 217.328 \$ 31.000 \$ 32.000 \$ 30.000 95.200 \$ 109.778 \$ 2.000 \$ 277.28 \$ 227.384 April 85.528 \$ 3.7800 \$ 33.4868 85.528 \$ 0.8000 \$ 78.141 108.578 \$ 2.000 \$ 177.66 \$ 2.2038 \$ 2.3888 \$ 2.3888 \$ 2.3888 \$ 2.3888 \$ 3.947.53 June 136.818 \$ 3.7800 \$ 51.717 118.853 \$ 0.8000 \$ 113.241 112.222 \$ 2.0000 \$ 2.772.28 \$ 397.402 \$ 465.267 August 12.873 \$ 3.7800 \$ 480.066 112.222 \$ 0.8000 \$ 111.191 12.322 \$ 2.0000 \$ 2.772.84 \$ 398.678 Outber 17.678 \$ 2.700 \$ 3.7800 \$ 31.176 16.6234 110.534 112.224 \$ 2.0000 \$ 2.772.84 \$ 398.678 Outber 17.678 \$ 2.000 \$ 3.780 \$ 405.066 \$ 121.224 \$ 0.800 \$ 2.000 \$ 2.0042 \$ 3.86.783 Outber 17.678 \$ 2.000 \$ 3.780 \$ 3.780	January	104,079	\$ 3.7800	\$ 393,419	104,639	\$ 0.8600	\$ 89,990	104,639	\$ 2.0000	\$ 209,278	\$ 299,268
March 99:29 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 1119404 \$ 2000 \$ 2000 \$ 2000 \$ 22000 \$ 22000 \$ 22000 \$ 22000 \$ 22000 \$ 22000 \$ 2391002 \$ 37000 \$ 446,281 \$ 37000 \$ 446,281 \$ 37000 \$ 446,287 \$ 370114 \$ 38000 \$ 111911 112222 \$ 20000 \$ 2203,28 \$ 39807 \$ 39878 \$ 39878 Chober 7277.33 \$ 37000 \$ 440,786 \$ 100,272 \$ 08000 \$ 101,111 1139272 \$ 20000 \$ 220487 \$ 280,88 \$ 23000 \$ 220,48 \$ 39807 \$ 33765 \$ 230,48 \$ 39807 \$ 33765 \$ 37700 \$ 440,710 114988 \$ 20000 \$ 111191 1139275 \$ 20000 \$ 220,48 \$ 39807 \$ 33765 \$ 230,48 \$ 33600 \$ 200,48 \$ 20000 \$ 200,48 \$ 20000 \$ 200,48											
April 88.26 5 7800 5 34.686 85.28 0.8000 5 77.18 8.2000 5 77.266 5 23.100 June 133.616 5 37000 5 17.172 138.863 5 102.765 1138.863 5.0000 5 273.865 5 331.902 5 331.902 5 331.902 5 465.297 1 38.863 5.0000 5 171.205 139.802 5 331.902 5 465.297 1 38.863 5.0000 5 111.31 112.222 5 2.0000 5 111.91 1 38.8775 5 465.085 5 100.010 115.334 112.222 5 2.0000 5 12.01.91 5 3.236.91 3.236.91 3.200.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 </td <td></td>											
May 117.260 5 57800 5 119.444 5 0.8000 5 119.422 119.448 5 20000 5 228.888 5 3 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
June 138,618 8 3.700 \$ 517,72 138,628 3.2000 \$ 177,26 \$ 377,72 \$ 379,74 379,777,74 379,777,74 379,777,74 379,777,74 379,777,777 379,7											
	3										
August T23,273 \$ 3,780 \$ 4,480,00 \$ 112,222 \$ 0,800 \$ 111,331 T12,222 \$ 2,200 \$ 2,258,44 \$ 0,896,77 November 17,677 \$ 3,780 \$ 4,407,79 \$ 152,72 \$ 0,800 \$ 111,331 T12,222 \$ 2,000 \$ 2,258,44 \$ 0,896,77 November 107,33 \$ 3,780 \$ 440,549 146,588 \$ 0,800 \$ 107,701 T12,524 \$ 220,00 \$ 2,284,74 \$ 3,34,586 December 107,39 \$ 3,780 \$ 440,549 1471,374 \$ 0,860 \$ 107,701 T12,524 \$ 2,284,74 \$ 3,4606 Hydro One Netwer Encompton Units Billed Rate Amount											
September 128.57 § 3.700 § 489.766 135.272 § 2.000 § 270.54 § 388.78 November 107.333 § 3.700 § 405.769 0.6600 § 107.01 116.988 § 2.000 § 2.70.54 § 334.82 November 107.333 § 3.700 § 405.799 116.988 § 2.000 § 2.00.48 § 3.334.85 Iotal 1.349.823 § 3.705 § 1.02.709 1.417.374 § 0.86 § 1.128.944 1.417.374 § 2.000 § 2.20.48 § 3.354.85 Hydro One Iotal 1.417.374 § 0.86 § 1.128.944 Interstember Total Line Month Units Billed Rate Amount Units Billed Rate Amount <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
October 97.617 \$ 3.7800 \$ 3.31,12 95.508 \$ 2.0000 \$ 2.0000 \$ 2.0000 \$ 2.3376 \$ 3.34,568 December 107.398 \$ 3.7800 \$ 405.998 116,888 \$ 0.0600 \$ 100,701 115,888 \$ 0.0600 \$ 100,701 125,234 \$ 2.0000 \$ 2.50,488 \$ 3.34,568 I otal 1,349,922 \$ 3.78 \$ 5.102,707 1.417,374 \$ 0.860 \$ 101,701 125,234 \$ 2.000 \$ 2.84,740 \$ 3.345,68 Hydro One Network Line Connection Tansformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Virits Billed Rate Notits 10,007 S 10											
December 107.399 \$ 3.780 \$ 495,683 125.234 \$ 0.660 \$ 107.701 125.234 \$ 2.000 \$ 250,483 \$ 3.780 \$ 3.780 \$ 5.102.700 1.417.374 \$ 0.860 \$ 1.218.342 1.417.374 \$ 2.000 \$ 2.834.748 \$ 4.055.690 Hydro One Network Line Connection Transformation </td <td></td>											
Iotal 1.349.823 \$ 3.78 \$ 5.102.00 1.417.374 \$ 0.86 \$ 1.218.842 1.417.374 \$ 0.00 \$ 2.834.748 \$ 4.005.800 Hydro One Network Line Connection Transformation Connection Foldal Line Month Units Billed Rate Amount Units Billed Rate State	November	107,333	\$ 3.7800	\$ 405,719	116,988	\$ 0.8600	\$ 100,610	116,988	\$ 2.0000	\$ 233,976	\$ 334,586
Hydro One Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Amount Amount Amount January 8.607 \$ 0.7167 \$ 6.306 9.098 \$ 1.6200 \$ 1.4416 \$ 20,562 March 7.471 \$ 3.3765 \$ 22,902 8.607 \$ 0.7167 \$ 6.306 9.098 \$ 1.6200 \$ 1.4416 \$ 20,562 March 7.471 \$ 3.3765 \$ 22,527 7.4852 \$ 0.7167 \$ 5.528 8,119 \$ 1.6200 \$ 1.1611 \$ 1.6202 \$ 1.162 May 7.330 \$ 3.3765 \$ 22,527 7.4852 \$ 0.7167 \$ 5.628 8,119 \$ 1.6200 \$ 1.1612 \$ 1.6202 \$ 1.1907 \$ 1.7175 Julu 9.300 \$ 3.3765 \$ 2.7363 \$ 1.6200 \$ 1.1922 \$ 1.6220 \$ 1.622	December	107,399	\$ 3.7800	\$ 405,968	125,234	\$ 0.8600	\$ 107,701	125,234	\$ 2.0000	\$ 250,468	\$ 358,169
Month Units Billed Rate Amount Amount Jaruary 8.607 \$ 0.7167 \$ 6.169 8.899 \$ 1.6200 \$ 1.4416 \$ 20.885 March 7.471 \$ 3.3765 \$ 22.528 7.168 \$ 0.167 \$ 6.828 8.119 \$ 1.6200 \$ 11.861 \$ 16.820 May 7.350 \$ 3.3765 \$ 2.2528 7.168 \$ 0.167 \$ 5.208 7.180 \$ 11.801 \$ 16.820 \$ 11.8200 \$ 11.811 \$ 16.820 \$ 11.820 \$ 11.820 \$ 11.8200 \$ 11.8200 \$ 11.820 \$ 11.820 \$ 11.820 \$	Total	1,349,923	\$ 3.78	\$ 5,102,709	1,417,374	\$ 0.86	\$ 1,218,942	1,417,374	\$ 2.00	\$ 2,834,748	\$ 4,053,690
January 8.607 \$ 3.3765 \$ 20.062 6.07 \$ 0.7167 \$ 6.169 8.809 \$ 1.6200 \$ 14.416 \$ 20.867 March 7.471 \$ 3.3765 \$ 22.226 7.852 0.7167 \$ 6.606 9.098 \$ 1.6200 \$ 14.739 \$ 21.045 April 6.672 \$ 3.3765 \$ 22.526 7.189 \$ 0.7167 \$ 5.568 7.300 \$ 1.800 \$ 11.861 \$ 18.200 \$ 14.739 \$ 21.045 May 7.300 \$ 3.3765 \$ 22.526 7.189 \$ 0.7167 \$ 5.568 7.300 \$ 1.6200 \$ 11.907 \$ 17.175 June 7.300 \$ 3.3765 \$ 24.817 7.350 \$ 0.7167 \$ 5.648 7.350 \$ 1.6200 \$ 11.907 \$ 17.175 June 7.300 \$ 3.3765 \$ 27.782 6.228 \$ 0.7167 \$ 6.847 9.300 \$ 1.6200 \$ 1.5206 \$ 13.172 \$ 19.228 July 9.300 \$ 3.3765 \$ 27.340 6.037 \$ 0.7167 \$ 5.803 8.097 \$ 1.6200 \$ 13.117 \$ 18.220 \$ 10.454 \$ 15.208 \$ 13.117 \$ 18.22	Hydro One		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
Pebruary 8.403 \$ 3.3765 \$ 2.8373 8.798 \$ 0.7167 \$ 5.628 9.088 \$ 1.6200 \$ 1.4739 \$ 2.1045 March 7.471 \$ 3.3765 \$ 2.526 7.852 \$ 0.7167 \$ 5.628 8.119 \$ 1.6200 \$ 1.1681 \$ 1.6200 April 6.672 \$ 3.3765 \$ 2.526 7.189 \$ 0.7167 \$ 5.628 8.119 \$ 1.6200 \$ 1.1681 \$ 1.6200 May 7.350 \$ 3.3765 \$ 2.4417 7.350 \$ 0.7167 \$ 6.6206 8.4433 \$ 1.6200 \$ 1.1641 \$ 1.6220 June 7.305 \$ 3.3765 \$ 2.4417 7.350 \$ 0.7167 \$ 6.447 9.300 \$ 1.5066 \$ 2.1513 August 8.2375 \$ 2.7782 8.228 \$ 0.7167 \$ 6.447 9.300 \$ 1.6200 \$ 1.342 \$ 1.922 \$ 1.344 \$ 1.922 \$ 1.3620 \$ 1.342 \$ 1.922 \$ 1.342 \$ 1.922 \$ 1.922 \$ 1.922 \$ 1.922 \$ 1.922 \$ 1.6425 \$ 2.3692 October 8.097 \$ 0.7167 \$ 6.672 \$ 6.672 \$ 0.7167 \$ 7	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March 7,471 \$ 3,3765 \$ 2,226 7,862 \$ 0,7167 \$ 5,628 8,119 \$ 1,820 \$ 1,1161 \$ 1,620 April 6,672 \$ 3,3765 \$ 2,258 7,138 \$ 0,7167 \$ 5,528 7,138 \$ 1,820 \$ 11,161 \$ 1,620 May 7,390 \$ 3,3765 \$ 2,24817 7,350 \$ 5,528 7,800 \$ 1,820 \$ 1,175 June 7,986 \$ 3,3765 \$ 2,4817 7,350 \$ 0,7167 \$ 6,680 8,483 \$ 1,820 \$ 1,3742 \$ 19,825 June 7,986 \$ 3,3765 \$ 2,7782 8,228 \$ 0,7167 \$ 6,680 8,483 \$ 1,820 \$ 13,329 \$ 19,226 September 5,748 \$ 3,3765 \$ 2,7782 8,228 \$ 0,7167 \$ 5,897 8,228 \$ 1,620 \$ 1,1161 \$ 1,620 \$ 1,1641 \$ 1,620 \$ 1,1161 \$ 1,620 \$ 1,1161 \$ 1,1620 \$ 1,1193 \$ 2,153 \$ 1,200 \$ 1,1161 \$ 1,226 \$ 1,200 \$ 1,1041 \$ 1,620 \$ 1,1041 \$ 1,620 \$ 1,1041 \$ 1,620 \$ 1,1041 \$ 1,620 \$ 1	January	8,607	\$ 3.3765	\$ 29,062	8,607	\$ 0.7167	\$ 6,169	8,899	\$ 1.6200	\$ 14,416	\$ 20,585
April 6.672 \$ 3.3765 \$ 2.2,528 7,198 \$ 5,159 7,198 \$ 1.661 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.680 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.680 \$ 1.680 \$ 1.680 \$ 1.765 \$ 1.767 \$ 5.268 7.360 \$ 1.620 \$ 1.680 \$ 1.775 \$ 5.159 7.360 \$ 1.620 \$ 1.997 \$ \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.930 \$ 1.620 \$ 1.630 \$ 1.932 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$	February	8,403	\$ 3.3765	\$ 28,373	8,799	\$ 0.7167	\$ 6,306	9,098	\$ 1.6200	\$ 14,739	\$ 21,045
May 7,350 \$ 3,3765 \$ 24,817 7,350 \$ 0,767 \$ 5,268 7,350 \$ 1,100 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 <th1,1927< th=""> 1,1927 <t< td=""><td>March</td><td>7,471</td><td>\$ 3.3765</td><td>\$ 25,226</td><td>7,852</td><td>\$ 0.7167</td><td>\$ 5,628</td><td>8,119</td><td>\$ 1.6200</td><td>\$ 13,153</td><td>\$ 18,780</td></t<></th1,1927<>	March	7,471	\$ 3.3765	\$ 25,226	7,852	\$ 0.7167	\$ 5,628	8,119	\$ 1.6200	\$ 13,153	\$ 18,780
May 7,350 \$ 3,3765 \$ 24,817 7,350 \$ 0,767 \$ 5,268 7,350 \$ 1,100 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 <th1,1927< th=""> 1,1927 <t< td=""><td>April</td><td>6,672</td><td>\$ 3.3765</td><td>\$ 22,528</td><td>7,198</td><td>\$ 0.7167</td><td>\$ 5,159</td><td>7,198</td><td>\$ 1.6200</td><td>\$ 11,661</td><td>\$ 16,820</td></t<></th1,1927<>	April	6,672	\$ 3.3765	\$ 22,528	7,198	\$ 0.7167	\$ 5,159	7,198	\$ 1.6200	\$ 11,661	\$ 16,820
June 7,996 \$ 3,3765 \$ 26,998 8,483 \$ 0,7167 \$ 6,040 8,483 \$ 1,200 \$ 1,3742 \$ 19,822 July 9,300 \$ 3,3765 \$ 3,4764 \$ 3,3765 \$ 27,782 8,228 \$ 0,7167 \$ 6,447 9,300 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,217 \$ 168,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 16,425 \$ 2,3692 9,910 \$ 0,7167 \$ 6,672 9,101 \$ 1,620 \$ 16,425 \$ 2,3692 2,3692 9,911 \$ 0,7167 \$ 7,667								7,350			
August 8,228 \$ 3,3765 \$ 27,782 8,228 \$ 0,7167 \$ 5,897 8,228 \$ 1,620 \$ 1,329 \$ 1,5,079 September 5,748 \$ 3,3765 \$ 19,408 6,453 \$ 0,7167 \$ 4,625 6,453 \$ 1,6200 \$ 10,454 \$ 15,079 October 8,0397 \$ 3,3765 \$ 27,340 8,097 \$ 0.7167 \$ 6,672 9,310 \$ 1,6200 \$ 15,082 \$ 21,755 December 9,980 \$ 3,3765 \$ 33,697 10,139 \$ 0.7167 \$ 6,672 9,310 \$ 1,620 \$ 16,425 \$ 23,692 Total 96,251 \$ 3,38 3,224,992 99,511 \$ 0.72 \$ 7,1320 100,674 \$ 1,62 \$ 16,425 \$ 2,3692 Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line January - \$ - <td< td=""><td>June</td><td>7,996</td><td>\$ 3.3765</td><td>\$ 26,998</td><td>8,483</td><td>\$ 0.7167</td><td>\$ 6,080</td><td>8,483</td><td>\$ 1.6200</td><td>\$ 13,742</td><td>\$ 19,822</td></td<>	June	7,996	\$ 3.3765	\$ 26,998	8,483	\$ 0.7167	\$ 6,080	8,483	\$ 1.6200	\$ 13,742	\$ 19,822
September 5,748 \$ 3.3765 \$ 19.408 6.453 \$ 0.7167 \$ 4.625 6.453 \$ 1.6200 \$ 10,454 \$ 15,079 October 8,097 \$ 3.3765 \$ 2.7340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 13,117 \$ 118,920 November 9,980 \$ 3.3765 \$ 2.8399 9,310 \$ 1.6200 \$ 13,117 \$ 2.23,692 Total 96,251 \$ 3.3765 \$ 3.24,992 99,511 \$ 0.72 \$ 7,1320 100.674 \$ 1.620 \$ 16425 \$ 2.23,4912 Add Extra Host Here (I) Network Line Connector Transformation Connection Total Line January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	July	9,300	\$ 3.3765	\$ 31,401	8,995	\$ 0.7167	\$ 6,447	9,300	\$ 1.6200	\$ 15,066	\$ 21,513
October November 8,097 \$ 3.3765 \$ 27,340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 1,6200 \$ 1,3117 \$ 18,920 December 9,980 \$ 3.3765 \$ 28,359 9,010 \$ 0.7167 \$ 7,267 10,139 \$ 16,220 \$ 15,082 \$ 23,692 23,692 Total 96,251 \$ 3.3765 \$ 324,992 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1,6200 \$ 16,425 \$ 23,692 23,692 Add Extra Host Here (I) Network Line Connection Transformation Connection Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount S . \$ 	August	8,228	\$ 3.3765	\$ 27,782	8,228	\$ 0.7167	\$ 5,897	8,228	\$ 1.6200	\$ 13,329	\$ 19,226
November 8,399 \$ 3.3765 \$ 28,359 9,310 \$ 0.7167 \$ 6,672 9,310 \$ 1.6200 \$ 15,082 \$ 23,082 Total 96,251 \$ 3.3765 \$ 324,992 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1.6200 \$ 16,425 \$ 23,082 23,082 Add Extra Host Here (t) Wetwork Line Connection Transformation \$ 1.620 \$ 16,425 \$ 23,411 Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Mount January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 16,425 \$ 23,4411 Match Not S - \$	September	5,748	\$ 3.3765	\$ 19,408	6,453	\$ 0.7167	\$ 4,625	6,453	\$ 1.6200	\$ 10,454	\$ 15,079
December 9,900 \$ 3,376 \$ 3,369 10,139 \$ 0,716 \$ 7,267 10,139 \$ 1,620 \$ 16,425 \$ 23,692 Total 96,251 \$ 3,38 \$ 324,992 99,511 \$ 0,72 \$ 7,1320 10,139 \$ 1,620 \$ 16,425 \$ 23,4411 Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount S : -	October	8,097	\$ 3.3765	\$ 27,340	8,097	\$ 0.7167	\$ 5,803	8,097	\$ 1.6200	\$ 13,117	\$ 18,920
Total 96,251 \$ 3.38 \$ 324,992 99,511 \$ 0.72 \$ 71,320 100,674 \$ 1.62 <t< td=""><td>November</td><td>8,399</td><td>\$ 3.3765</td><td>\$ 28,359</td><td>9,310</td><td>\$ 0.7167</td><td>\$ 6,672</td><td>9,310</td><td>\$ 1.6200</td><td>\$ 15,082</td><td>\$ 21,755</td></t<>	November	8,399	\$ 3.3765	\$ 28,359	9,310	\$ 0.7167	\$ 6,672	9,310	\$ 1.6200	\$ 15,082	\$ 21,755
Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Instant Transformation Connection Total Line January - \$ <td< td=""><td>December</td><td>9,980</td><td>\$ 3.3765</td><td>\$ 33,697</td><td>10,139</td><td>\$ 0.7167</td><td>\$ 7,267</td><td>10,139</td><td>\$ 1.6200</td><td>\$ 16,425</td><td>\$ 23,692</td></td<>	December	9,980	\$ 3.3765	\$ 33,697	10,139	\$ 0.7167	\$ 7,267	10,139	\$ 1.6200	\$ 16,425	\$ 23,692
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January - \$	Total	96,251	\$ 3.38	\$ 324,992	99,511	\$ 0.72	\$ 71,320	100,674	\$ 1.62	\$ 163,092	\$ 234,411
January - \$ </th <th>Add Extra Host Here (I)</th> <th></th> <th>Network</th> <th></th> <th>Lin</th> <th>e Connecti</th> <th>on</th> <th>Transfor</th> <th>mation Co</th> <th>nnection</th> <th>Total Line</th>	Add Extra Host Here (I)		Network		Lin	e Connecti	on	Transfor	mation Co	nnection	Total Line
February - \$ - 5<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February - \$ - 5<	Ianuary	-	s -	\$ -	-	s -	\$ -	-	s -	\$ -	s -
March - \$ \$ <td>, , , , , , , , , , , , , , , , , , ,</td> <td>-</td> <td>s -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>- S -</td> <td></td> <td>\$ -</td> <td>\$ -</td> <td>•</td>	, , , , , , , , , , , , , , , , , , ,	-	s -	\$ -	-	\$ -	- S -		\$ -	\$ -	•
April - \$ \$ <td>5</td> <td>-</td> <td></td> <td>s -</td> <td>-</td> <td>s -</td> <td>S -</td> <td></td> <td>s -</td> <td>s -</td> <td>\$ -</td>	5	-		s -	-	s -	S -		s -	s -	\$ -
May - \$ > \$		-	s -		-				s -		
June - \$		-			-	•	•	-		•	
July - \$,	-		•	-		•	-		•	
August - \$ > \$ <td>-</td> <td>-</td> <td></td> <td>•</td> <td>-</td> <td></td> <td>•</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td></td>	-	-		•	-		•	-	\$ -	\$ -	
September - \$ > >		-			-	+		-	•	•	
October - \$ > \$ > \$ > \$ > \$ > \$ > \$ \$ > \$ > \$ > \$ > \$ > </td <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>\$ -</td> <td>\$-</td> <td></td>		-			-			-	\$ -	\$-	
November - \$<		-			-			-	\$ -	\$-	
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-		\$-	-	\$ -	\$-	-		\$-	
Total	December										
	Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Net	twork		Lin	e C	onnec	tion		Transform	nat	ion Co	onnect	ion	Т	otal Line
Month	Units Billed	R	late	Amount	Units Billed	I	late		Amount	Units Billed	F	Rate	An	nount	I	Mount
January	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$		\$ -	-	\$	-	\$	-	-	\$		\$	-	\$	-
Total		Net	twork		Lin	e C	onnec	tion	I	Transform	nat	ion Co	onnect	ion	Т	otal Line
Month	Units Billed	R	late	Amount	Units Billed	I	late		Amount	Units Billed	F	Rate	An	nount	I	mount
January	112,686	\$	3.75	\$ 422,480	113,246	\$	0.85	\$	96,158	113,538	\$	1.97	\$	223,694	\$	319,853
February	109,406	\$	3.75	\$ 410,164	117,575	\$	0.85	\$	99,854	117,874	\$	1.97	\$	232,291	\$	332,144
March	102,710	\$	3.75	\$ 385,229	103,091	\$	0.85	\$	87,533	103,358	\$	1.97	\$	203,631	\$	291,164
April	95,200	\$	3.75	\$ 357,164	95,726	\$	0.85	\$	81,293	95,726		1.97	\$	188,717	\$	270,010
May	125,255	\$	3.76	\$ 470,498	126,844	\$	0.85	\$	108,033	126,844	\$	1.98	\$	250,895	\$	358,928
June	144,814	\$	3.76	\$ 544,171	147,346	\$	0.85	\$	125,502	147,346	\$	1.98	\$	291,468	\$	416,970
July	155,156	\$	3.76	\$ 582,737	168,536	\$	0.85	\$	143,652	168,841	\$	1.98	\$	334,148	\$	477,800
August	136,801	\$	3.76	\$ 513,788	137,520	\$	0.85	\$	117,088	137,520	\$	1.98	\$	271,913	\$	389,001
September	135,321	\$	3.76	\$ 509,194	141,725	\$	0.85	\$	120,959	141,725	\$	1.98	\$	280,998	\$	401,957
Ôctober	95,714	\$	3.75	\$ 358,532	103,605	\$	0.85	\$	87,940	103,605	\$	1.97	\$	204,133	\$	292,073
November	115,732	\$	3.75	\$ 434,078	126,298	\$	0.85	\$	107,282	126,298	\$	1.97	\$	249,058	\$	356,340
December	117,379	\$	3.75	\$ 439,666	135,373	\$	0.85	\$	114,968	135,373	\$	1.97	\$	266,893	\$	381,861
Total	1,446,174	٠	3.75	\$ 5,427,700	1,516,885	•	0.85	•	1,290,261	1,518,048		1.97	^	2,997,840	\$	4,288,101

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	287,373,633		2,356,464	44.4%	2,433,169	0.0085
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	96,163,531	-	711,610	13.4%	734,774	0.0076
Retail Transmission Rate - Network Service Rate	\$/kW	3.0129	-	730,718	2,201,580	41.5%	2,273,243	3.1110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	364,001	-	2,657	0.1%	2,744	0.0075
Retail Transmission Rate - Network Service Rate	\$/kW	2.2732		830	1,887	0.0%	1,948	2.3472
Retail Transmission Rate - Network Service Rate	\$/kW	2.2942	-	15,121	34,691	0.7%	35,820	2.3689
	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Network Service Rate \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh	Rate Description Unit Network Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073	Rate Description Unit Network Billed kWh Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 287,373,633 Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 96,163,531 Retail Transmission Rate - Network Service Rate \$/kWh 3.0129 - Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 364,001 Retail Transmission Rate - Network Service Rate \$/kWh 2.2732 -	Rate Description Unit Network Billed kWh Billed kW Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 287,373,633 - Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 96,163,531 - Retail Transmission Rate - Network Service Rate \$/kWh 3.0129 - 730,718 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 364,001 - Retail Transmission Rate - Network Service Rate \$/kWh 2.2732 - 830	Rate Description Unit Network Billed kWh Billed kW Amount Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 287,373,633 - 2,356,464 Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 96,163,531 - 711,610 Retail Transmission Rate - Network Service Rate \$/kWh 3.0129 - 730,718 2,201,580 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 364,001 - 2,657 Retail Transmission Rate - Network Service Rate \$/kW 2,2732 - 830 1,887	Rate DescriptionUnitNetworkBilled kWhBilled kWAmountAmount %Retail Transmission Rate - Network Service Rate\$/kWh0.0082287,373,633-2,356,46444.4%Retail Transmission Rate - Network Service Rate\$/kWh0.007496,163,531-711,61013.4%Retail Transmission Rate - Network Service Rate\$/kWh3.0129-730,7182,201,58041.5%Retail Transmission Rate - Network Service Rate\$/kWh0.0073364,001-2,6570.1%Retail Transmission Rate - Network Service Rate\$/kWh2.2732-8301,8870.0%	Rate DescriptionUnitCurrent R1SK- NetworkLoss Adjusted Billed kWhLoss Adjusted Billed kWBilled AmountBilled AmountBilled AmountBilled AmountWholesale BillingRetail Transmission Rate - Network Service Rate\$/kWh0.0082287,373,633-2,356,46444.4%2,433,169Retail Transmission Rate - Network Service Rate\$/kWh0.007496,163,531-711,61013.4%734,774Retail Transmission Rate - Network Service Rate\$/kWh3.0129-730,7182,201,58041.5%2,273,243Retail Transmission Rate - Network Service Rate\$/kWh0.0073364,001-2,6570.1%2,774Retail Transmission Rate - Network Service Rate\$/kW2,2732-8301,8870.0%1,948

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	287,373,633		1,724,242	45.0%	1,890,922	0.0066
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	96,163,531	-	519,283	13.5%	569,482	0.0059
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1359	-	730,718	1,560,741	40.7%	1,711,615	2.3424
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	364,001	-	1,966	0.1%	2,156	0.0059
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6852	-	830	1,399	0.0%	1,534	1.8481
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6493	-	15,121	24,939	0.7%	27,350	1.8087

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0085	287,373,633		2,433,169	44.4%	2,409,201	0.0084
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	96,163,531	-	734,774	13.4%	727,536	0.0076
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.1110	-	730,718	2,273,243	41.5%	2,250,851	3.0803
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	364,001	-	2,744	0.1%	2,717	0.0075
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3472	-	830	1,948	0.0%	1,929	2.3241
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3689		15,121	35,820	0.7%	35,467	2.3455

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
	Retail Transmission Rate - Line and Transformation Connection S 50 K Retail Transmission Rate - Line and Transformation Connection S KW Retail Transmission Rate - Line and Transformation Connection S Retail Transmission Rate - Line and Transformation Connection S	ervice \$/kWh ervice \$/kW	0.0066 0.0059 2.3424 0.0059	287,373,633 96,163,531 - 364,001	- - 730,718 -	1,890,922 569,482 1,711,615 2,156	45.0% 13.5% 40.7% 0.1%	1,929,182 581,004 1,746,247 2,199	0.0067 0.0060 2.3898 0.0060
SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection So Retail Transmission Rate - Line and Transformation Connection So		1.8481 1.8087	-	830 15,121	1,534 27,350	0.0% 0.7%	1,565 27,903	1.8855 1.8453

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.0803
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3898
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3241
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8855
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3455
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8453



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Fa	ctor Group	V			
Productivity Factor	0.00%	Associated Stretch	n Factor Value	0.60%			
Price Cap Index	1.10%						
					Price Cap Index to		Proposed
		MFC Adjustment	Current Volumetric	DVR Adjustment from	be Applied to MFC		Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

UNIT

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ΔΙΙ	OWANCES	
ALL	UWANCES	

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	
Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit reference Letter	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Special meter reads	\$ 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$ 26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	23.00
Disconnect/Reconnect at meter – during regular hours	\$	50.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	50.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – underground – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW

Incentive Regulation Model for 2015 Filers

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Rate Rider for Tax Change	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	30.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Tax Change	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	136.90
Distribution Volumetric Rate	\$/kW	4.7225
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0236)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0803
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3898
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh \$/kWh	0.0044 0.0013

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED SERVICE CLAS

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	135.41
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	17.43
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Tax Change	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh \$/kWh	0.0044 0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kW	12.3046
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.1307)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8855
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh \$/kWh	0.0044 0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

STREET LIGHTING SERVICE CLASSIFICATION

as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kW	15.6817
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.1590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8453
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh \$/kWh	0.0044 0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter		15.00
Account History	\$ \$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	23.00
Disconnect/Reconnect at meter – during regular hours	\$	50.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	50.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – underground – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW 1.0383

1.0279

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	UNMETERED SCATTERED LOAD
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Loss Factor		1.0383
Consumption	kWh	800
<u>If Billed on a kW basis:</u> Demand	kW	

			rent Board-Ap	prov		E		Propose	ed		1 [Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			t Ohanna	% Change
Monthly Service Charge	\$	(\$) 17.24	1	\$	(\$) 17.24	-	(\$) \$ 17.43	1	\$	(\$)		\$	\$ Change 0.19	% change 1.10%
Distribution Volumetric Rate	\$	0.0198	800	\$	15.84		\$ 0.0200	800	\$	16.00		э \$	0.19	1.01%
Fixed Rate Riders	\$	0.0190	1	\$	13.04		\$ 0.0200 \$ -	1	پ \$	10.00		φ \$	0.10	1.0176
Volumetric Rate Riders	φ	-0.0004	800	φ -\$	0.32		-0.0006	800	-\$	0.48		-\$	0.16	50.00%
Sub-Total A (excluding pass through)		-0.0004	800		32.76	-	-0.0006	800		32.95		 \$	0.18	0.58%
Line Losses on Cost of Power	\$	0.0839	31	φ \$	2.57		\$ 0.0839	31	φ \$	2.57		9 \$	0.19	0.00%
Total Deferral/Variance Account	φ		÷.	•	-		• •••••		-	2.57		Ŧ	-	
Rate Riders		-0.0076	800	-\$	6.08		0.0000	800	\$	-		\$	6.08	-100.00%
Low Voltage Service Charge			800	\$	-			800	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				· ·	00.05					05 50		Ŧ	0.07	04 400/
(includes Sub-Total A)				\$	29.25				\$	35.52		\$	6.27	21.43%
RTSR - Network	\$	0.0073	831	\$	6.06		\$ 0.0075	831	\$	6.23		\$	0.17	2.74%
RTSR - Connection and/or Line and	\$	0.0054	831	\$	4.49		\$ 0.0060	831	\$	4.98		\$	0.50	11.11%
Transformation Connection	φ	0.0054	031	φ	4.49		\$ 0.0060	031	φ	4.90		φ	0.50	11.1170
Sub-Total C - Delivery				\$	39.80				\$	46.73		\$	6.93	17.42%
(including Sub-Total B)				Ŷ	00.00				Ŷ	40.10		Ψ	0.00	11.4270
Wholesale Market Service Charge (WMSC)	\$	0.0044	831	\$	3.65	1	\$ 0.0044	831	\$	3.65		\$	-	0.00%
Rural and Remote Rate	· ·													
Protection (RRRP)	\$	0.0013	831	\$	1.08	1	\$ 0.0013	831	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.1240	144	\$	17.86		\$	_	0.00%
	Ψ	0.1240	144	Ψ	17.00		φ 0.12 4 0	144	Ψ	17.00		Ψ	-	0.0070
Total Bill on TOU (before Taxes)				\$	117.52				\$	124.46		\$	6.93	5.90%
HST		13%		\$	15.28		13%		\$	16.18		\$	0.90	5.90%
Total Bill (including HST)				\$	132.80				\$	140.63		\$	7.84	5.90%
Ontario Clean Energy Benefit ¹				-\$	13.28				-\$	14.06		-\$	0.78	5.87%
Total Bill on TOU (including OCEB)				\$	119.52				\$	126.57		\$	7.06	5.90%

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.17		
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79		
Distribution Volumetric Rate	\$/kWh	0.0148		
Rate Rider for Tax Change	\$/kWh	(0.0001)		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0067		
MONTHLY RATES AND CHARGES - Regulatory Component				

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	30.19
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0197
Rate Rider for Tax Change	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge Distribution Volumetric Rate Rate Rider for Tax Change (2015) - effective until April 29, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	136.90 4.7225 (0.0236) 3.0803 2.3898
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED SERVICE CLAS

APPLICATION

Service Charge	\$	135.41
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	17.43
Distribution Volumetric Rate	\$/kWh	0.0200
Rate Rider for Tax Change	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

SENTINEL LIGHTING SERVICE CLASSIFICATION

connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	3.21
Distribution Volumetric Rate	\$/kW	12.3046
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.1307)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8855
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

STREET LIGHTING SERVICE CLASSIFICATION

as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	3.15
Distribution Volumetric Rate	\$/kW	15.6817
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.1590)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8453
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh \$/kWh	0.0044 0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.85)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	26.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	23.00
Disconnect/Reconnect at meter – during regular hours	\$	50.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	50.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – underground – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0383
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0279

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	RESIDENTIAL	
Loss Factor		1.0383
LOSS Factor		1.0363
Consumption	kWh	800
If Billed on a kW basis: Demand	kW	

	Current Board-Approved						Propose	ed] [
		Rate	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	(\$) 15.00	1	\$	(ຈ) 15.00	\$		1	\$	(\$)		\$	\$ Change 0.17	% change 1.13%
Distribution Volumetric Rate	э \$	0.0146	800	э \$	11.68	9 \$		800	э \$	11.84		э \$	0.17	1.13%
Fixed Rate Riders	э \$	0.0140	800	ф \$	11.00	\$		1	э \$	11.04		э \$	0.10	1.37 %
	Ф	-0.0002	800	э -\$	0.16	Ф	-0.0002		ъ -\$	- 0.16		э \$	-	0.00%
Volumetric Rate Riders		-0.0002	800			_	-0.0002	800					-	
Sub-Total A (excluding pass through)	•	0.0000		\$	26.52				\$	26.85		\$	0.33	1.24%
	\$	0.0839	31	\$	2.57	\$	0.0839	31	\$	2.57		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0041	800	-\$	3.28		0.0000	800	\$	-		\$	3.28	-100.00%
Low Voltage Service Charge			800	\$				800	\$			\$		
Smart Meter Entity Charge	\$	0.7900	000	э \$	0.79	\$	0.7900	800	э \$	- 0.79		э \$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Þ	0.7900	I	·		Þ	0.7900		·				-	
(includes Sub-Total A)				\$	26.60				\$	30.21		\$	3.61	13.57%
RTSR - Network	\$	0.0082	831	\$	6.81	\$	0.0084	831	\$	6.98		\$	0.17	2.44%
RTSR - Connection and/or Line and				÷								·		
Transformation Connection	\$	0.0060	831	\$	4.98	\$	0.0067	831	\$	5.57		\$	0.58	11.67%
Sub-Total C - Delivery				\$	38.40				\$	42.75		\$	4.36	11.35%
(including Sub-Total B)				*	00.10				*			•		
Wholesale Market Service	\$	0.0044	831	\$	3.65	\$	0.0044	831	\$	3.65		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	-													
Protection (RRRP)	\$	0.0013	831	\$	1.08	\$	0.0013	831	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.2000	800	\$	5.60	\$		800	\$	5.60		\$	_	0.00%
TOU - Off Peak	φ \$	0.0670	512	\$	34.30	\$		512	\$	34.30		э \$	-	0.00%
TOU - Mid Peak	φ \$	0.1040	144	φ \$	14.98	\$		144	φ \$	14.98		э \$	-	0.00%
TOU - On Peak	φ \$	0.1040	144	φ \$	17.86	\$		144	ф \$	14.98		э \$	-	0.00%
TOU - On Peak	¢	0.1240	144	¢	17.80	¢	0.1240	144	¢	17.80		¢	-	0.00%
Total Bill on TOU (before Taxes)				\$	116.12				\$	120.47		\$	4.36	3.75%
HST		13%		\$	15.10		13%		\$	15.66		\$	0.57	3.75%
Total Bill (including HST)				\$	131.21				\$	136.14	1	\$	4.92	3.75%
Ontario Clean Energy Benefit ¹				-\$	13.12				-\$	13.61		-\$	0.49	3.73%
Total Bill on TOU (including OCEB)				\$	118.09				\$	122.53		\$	4.43	3.75%
· · ·														

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	RESIDENTIAL	
Loss Factor		1.0383
LOSS Factor		1.0363
Consumption	kWh	800
If Billed on a kW basis: Demand	kW	

	Current Board-Approved					L			Propose	ed]				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	(ə) 15.00	1	\$	(ຈ) 15.00			5.17	1	\$	(\$)		\$	\$ Change 0.17	% change 1.13%
Distribution Volumetric Rate	э \$	0.0146	800	э \$	11.68		•)148	800	э \$	11.84		э \$	0.17	1.37%
Fixed Rate Riders	э \$	0.0140	800	э \$	11.00		\$ 0.0 \$	/140	000	э \$	11.04		э \$	0.10	1.37 %
	Ф	- 0000	1	-	-			-	1		-			-	0.009/
Volumetric Rate Riders		-0.0002	800	-\$	0.16	_	-0.0	0002	800	-\$	0.16		\$	-	0.00%
Sub-Total A (excluding pass through)	•	0.0000		\$	26.52	_				\$	26.85		\$	0.33	1.24%
Line Losses on Cost of Power	\$	0.0839	31	\$	2.57		\$ 0.0	0839	31	\$	2.57		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0048	800	-\$	3.84		0.0	0000	800	\$	-		\$	3.84	-100.00%
Rate Riders Low Voltage Service Charge			800	\$					800	\$			\$		
5	\$	0.7900	800		- 0.79		\$ 0.7	7900	800	э \$	- 0.79		э \$	-	0.009/
Smart Meter Entity Charge Sub-Total B - Distribution	ф	0.7900	I	\$	0.79	_	\$ 0.7	900	1	Þ	0.79		·	-	0.00%
(includes Sub-Total A)				\$	26.04					\$	30.21		\$	4.17	16.01%
RTSR - Network	\$	0.0082	831	\$	6.81		\$ 0.0	0084	831	\$	6.98		\$	0.17	2.44%
RTSR - Connection and/or Line and															
Transformation Connection	\$	0.0060	831	\$	4.98		\$ 0.0	0067	831	\$	5.57		\$	0.58	11.67%
Sub-Total C - Delivery				\$	37.84					\$	42.75		\$	4.92	13.00%
(including Sub-Total B) Wholesale Market Service						-									
Charge (WMSC)	\$	0.0044	831	\$	3.65		\$ 0.0	0044	831	\$	3.65		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	831	\$	1.08		\$ 0.0	0013	831	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2	2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60			0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.0	0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		• • •	040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		•	240	144	\$	17.86		\$	-	0.00%
	Ψ	011210		Ψ	11.00		φ 0.1	210		Ψ	11.00		Ŷ		010070
Total Bill on TOU (before Taxes)				\$	115.56					\$	120.47		\$	4.92	4.26%
HST		13%		\$	15.02			13%		\$	15.66		\$	0.64	4.26%
Total Bill (including HST)				\$	130.58					\$	136.14		\$	5.56	4.26%
Ontario Clean Energy Benefit ¹				-\$	13.06					-\$	13.61		-\$	0.55	4.21%
Total Bill on TOU (including OCEB)				\$	117.52					\$	122.53		\$	5.01	4.26%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

 Rate Class
 GENERAL SERVICE LESS THAN 50 KW

 Loss Factor
 1.0383

 Consumption
 kWh
 800

 If Billed on a kW basis: Demand
 kW

		Current Board-Approved				E		Propos	ed]				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	(*) 29.86	1	\$	(*) 29.86	-	() \$ 30.19	1	\$	(\$) 30.19		\$	\$ Change 0.33	% change 1.11%
Distribution Volumetric Rate	э \$	29.86	800	э \$	29.60		\$ 0.0197	800	э \$	15.76		э \$	0.33	1.03%
Fixed Rate Riders	ъ \$	0.0195	800	ъ \$	15.60		\$ 0.0197 \$ -	800		15.76		э \$	0.16	1.03%
Volumetric Rate Riders	Ф	-0.0001	1	э -\$	0.08		φ --0.0002		\$ -\$	- 0.16		э -\$	-	100.000/
		-0.0001	800	-⊅ \$		_	-0.0002	800			-		0.08	100.00%
Sub-Total A (excluding pass through) Line Losses on Cost of Power	¢	0.0000	04	Ŧ	45.38	_	¢ 0.0000	04	\$	45.79		\$	0.41	0.90%
	\$	0.0839	31	\$	2.57		\$ 0.0839	31	\$	2.57		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0039	800	-\$	3.12		0.0000	800	\$	-		\$	3.12	-100.00%
Low Voltage Service Charge			800	\$				800	\$			\$	-	
5	\$	0.7900	800	э \$	- 0.79		\$ 0.7900	800	э \$	- 0.79		э \$	-	0.00%
Smart Meter Entity Charge	Þ	0.7900		·		-	\$ 0.7900	I				<u> </u>	-	
(includes Sub-Total A)				\$	45.62				\$	49.15		\$	3.53	7.74%
RTSR - Network	\$	0.0074	831	\$	6.15		\$ 0.0076	831	\$	6.31		\$	0.17	2.70%
RTSR - Connection and/or Line and	¢	0.0054	004	~	4.40		¢ 0.0000	004	¢	4.00			0.50	44.440/
Transformation Connection	\$	0.0054	831	\$	4.49		\$ 0.0060	831	\$	4.98		\$	0.50	11.11%
Sub-Total C - Delivery				\$	56.25				\$	60.45		\$	4.19	7.46%
(including Sub-Total B) Wholesale Market Service						H						_		
Charge (WMSC)	\$	0.0044	831	\$	3.65		\$ 0.0044	831	\$	3.65		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	831	\$	1.08		\$ 0.0013	831	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.1240	144	\$	17.86		\$	-	0.00%
	Ŧ			Ŧ			• •••=••		Ť					
Total Bill on TOU (before Taxes)				\$	133.97				\$	138.17		\$	4.19	3.13%
HST		13%		\$	17.42		13%	5	\$	17.96	1	\$	0.55	3.13%
Total Bill (including HST)				\$	151.39				\$	156.13		\$	4.74	3.13%
Ontario Clean Energy Benefit ¹				-\$	15.14				-\$	15.61		-\$	0.47	3.10%
Total Bill on TOU (including OCEB)				\$	136.25				\$	140.52		\$	4.27	3.13%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

 Rate Class
 GENERAL SERVICE LESS THAN 50 KW

 Loss Factor
 1.0383

 Consumption
 kWh
 800

 If Billed on a kW basis: Demand
 kW

		Current Board-Approved			E		Propos	ed	1					
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	(ə) 29.86	1	\$	(ə) 29.86	-	(ə) \$ 30.19	1	\$	30.19		\$	\$ Change 0.33	% change 1.11%
Distribution Volumetric Rate	э \$	29.60	800	э \$	29.60		\$ 0.0197	800	э \$	15.76		э \$	0.33	1.03%
Fixed Rate Riders	э \$	0.0195	800	ъ \$	15.60		\$ 0.0197 \$ -	800		15.76		э \$	0.16	1.03%
Volumetric Rate Riders	Ф	-0.0001	1	э -\$	0.08		• -0.0002		\$ -\$	- 0.16		э -\$	-	100.000/
		-0.0001	800	- 5 \$		_	-0.0002	800					0.08	100.00%
Sub-Total A (excluding pass through)	¢	0.0000	04	Ŧ	45.38	_	¢ 0.0000	04	\$	45.79		\$	0.41	0.90%
	\$	0.0839	31	\$	2.57		\$ 0.0839	31	\$	2.57		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0048	800	-\$	3.84		0.0000	800	\$	-		\$	3.84	-100.00%
Low Voltage Service Charge			800	\$				800	\$			\$	-	
5	\$	0.7900	800	э \$	0.79		\$ 0.7900	800	э \$	- 0.79		э \$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	¢	0.7900		·		_	\$ 0.7900	1					-	
(includes Sub-Total A)				\$	44.90				\$	49.15		\$	4.25	9.47%
RTSR - Network	\$	0.0074	831	\$	6.15		\$ 0.0076	831	\$	6.31		\$	0.17	2.70%
RTSR - Connection and/or Line and	•	0.0054		•			• • • • • • •		•			_	0.50	
Transformation Connection	\$	0.0054	831	\$	4.49		\$ 0.0060	831	\$	4.98		\$	0.50	11.11%
Sub-Total C - Delivery				\$	55.53				\$	60.45		\$	4.91	8.85%
(including Sub-Total B) Wholesale Market Service						_						-		
Charge (WMSC)	\$	0.0044	831	\$	3.65		\$ 0.0044	831	\$	3.65		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	831	\$	1.08		\$ 0.0013	831	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.1240	144	\$	17.86		\$	-	0.00%
	Ŧ			÷			• • • • • • • • •							
Total Bill on TOU (before Taxes)				\$	133.25				\$	138.17		\$	4.91	3.69%
HST		13%		\$	17.32		13%		\$	17.96		\$	0.64	3.69%
Total Bill (including HST)				\$	150.58				\$	156.13		\$	5.55	3.69%
Ontario Clean Energy Benefit ¹				-\$	15.06				-\$	15.61		-\$	0.55	3.65%
Total Bill on TOU (including OCEB)				\$	135.52				\$	140.52		\$	5.00	3.69%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW
Loss Factor		1.0383
Consumption	kWh	237,250
If Billed on a kW basis:		
Demand	kW	500

			rent Board-Ap	prov			Proposed							Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	(ə) 135.41	1	\$	(ຈ) 135.41	-		() 136.90	1	\$	(\$) 136.90		\$	\$ Change 1,49	% change 1.10%
Distribution Volumetric Rate	\$	4.6711	500	ф \$	2,335.55			4.7225	500	φ \$	2,361.25		\$	25.70	1.10%
Fixed Rate Riders	\$	4.0711	300	φ Φ	2,333.33		\$	4.7225	500	\$ \$	2,301.23		φ \$	25.70	1.10%
Volumetric Rate Riders	φ	-0.0257	500	ф -\$	- 12.85		-	-0.0404	500	ф -\$	- 20.20		ф -\$	- 7.35	57.20%
Sub-Total A (excluding pass through)		-0.0257	500	 \$	2,458.11	_	-	-0.0404	500	-5	2,477.95			19.84	0.81%
Line Losses on Cost of Power	\$	0.0839	9,087	э \$	762.55	-	\$	0.0839	9,087	э \$	762.55		ə \$	- 19.04	0.00%
Total Deferral/Variance Account	φ										702.55		•		
Rate Riders		-1.2750	500	-\$	637.50			0.0000	500	\$	-		\$	637.50	-100.00%
Low Voltage Service Charge			500	\$	-				500	\$	-		\$	-	
Smart Meter Entity Charge			1	Ŝ	-				1	\$	-		Ŝ	-	
Sub-Total B - Distribution				•	2 592 46					*	2 240 50		è	657.34	25.45%
(includes Sub-Total A)				\$	2,583.16					\$	3,240.50		\$	657.34	23.43%
RTSR - Network	\$	3.0129	500	\$	1,506.45		\$	3.0803	500	\$	1,540.15		\$	33.70	2.24%
RTSR - Connection and/or Line and	\$	2.1359	500	\$	1,067.95		\$	2.3898	500	\$	1,194.90		\$	126.95	11.89%
Transformation Connection	÷	2.1559	500	ę	1,007.95		φ	2.3090	500	ę	1,194.90		φ	120.95	11.09 /6
Sub-Total C - Delivery				\$	5,157.56					\$	5,975.55		\$	817.99	15.86%
(including Sub-Total B)				•	.,	_				•	-,	-	•		
Wholesale Market Service Charge (WMSC)	\$	0.0044	246,337	\$	1,083.88		\$	0.0044	246,337	\$	1,083.88		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	246,337	\$	320.24		\$	0.0013	246,337	\$	320.24		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	237,250	\$	1.660.75		\$	0.0070	237.250	\$	1.660.75		\$	-	0.00%
TOU - Off Peak	\$	0.0670	151,840	\$	10,173.28			0.0670	151,840	\$	10,173,28		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	42,705	\$	4,441.32			0.1040	42,705	\$	4,441.32		\$	-	0.00%
TOU - On Peak	\$	0.1240	42,705	\$	5,295.42		\$	0.1240	42,705	\$	5,295.42		\$	-	0.00%
				*						*				017.00	0.044
Total Bill on TOU (before Taxes)				\$	28,132.70					\$	28,950.69		\$	817.99	2.91%
HST		13%		\$	3,657.25			13%		\$	3,763.59		\$	106.34	2.91%
Total Bill (including HST)				\$	31,789.95					\$	32,714.28		\$	924.33	2.91%
Ontario Clean Energy Benefit ¹				-\$	3,179.00	_				-\$	3,271.43		-\$	92.43	2.91%
Total Bill on TOU (including OCEB)				\$	28,610.95					\$	29,442.85		\$	831.90	2.91%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW
Loss Factor		1.0383
Consumption	kWh	237,250
If Billed on a kW basis:		
Demand	kW	500

			rent Board-Ap	prov				Propos	ed		Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	(ə) 135.41	1	\$	(*)	-	(ə) \$ 136.90	1	\$	(*)		\$	\$ Change 1.49	% change 1.10%
Distribution Volumetric Rate	э \$	4.6711	500	э \$	2.335.55		\$ 1.30.90 \$ 4.7225		э \$	2.361.25		э \$	25.70	1.10%
Fixed Rate Riders	э \$	4.0711	500	¢	2,335.55		ֆ 4.7∠∠c \$-	500	э \$	2,301.25		ъ \$	25.70	1.10%
	Ф	-	500	÷	- 12.85		÷	500	-	-		-	-	57.000/
Volumetric Rate Riders		-0.0257	500	-\$			-0.0404	500	-\$	20.20		-\$	7.35	57.20%
Sub-Total A (excluding pass through)	¢	0.0000	0.007	\$	2,458.11		¢ 0.0000	0.007	\$	2,477.95		\$	19.84	0.81%
Line Losses on Cost of Power	\$	0.0839	9,087	\$	762.55		\$ 0.0839	9,087	\$	762.55		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.8222	500	-\$	911.10		0.0000	500	\$	-		\$	911.10	-100.00%
Low Voltage Service Charge			500	\$				500	\$			\$		
Smart Meter Entity Charge			500	¢ ¢	-			500	э \$	-		э \$	-	
Sub-Total B - Distribution			I	φ	-	-		-		-			-	
(includes Sub-Total A)				\$	2,309.56				\$	3,240.50		\$	930.94	40.31%
RTSR - Network	\$	3.0129	500	\$	1,506.45		\$ 3.0803	500	\$	1,540.15		\$	33.70	2.24%
RTSR - Connection and/or Line and	\$	2.1359	500	\$	1,067.95		\$ 2.3898	500	\$	1,194.90		\$	126.95	11.89%
Transformation Connection	Ф	2.1359	500	ф	1,067.95		a 2.3690	500	Ф	1,194.90		Ф	120.95	11.89%
Sub-Total C - Delivery				\$	4,883.96				\$	5,975.55		\$	1,091.59	22.35%
(including Sub-Total B)				*	.,	_			•	0,010.00		•	1,001.00	
Wholesale Market Service	\$	0.0044	246,337	\$	1,083.88	:	\$ 0.0044	246,337	\$	1,083.88		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	246,337	\$	320.24		\$ 0.0013	246,337	\$	320.24		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.2000	237.250	\$	1.660.75		\$ 0.2000 \$ 0.0070		\$	1.660.75		\$	_	0.00%
TOU - Off Peak	\$	0.0670	151.840	\$	10,173.28		\$ 0.0670 \$ 0.0670		\$	10.173.28		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	42,705	\$	4,441.32		\$ 0.1040		\$	4.441.32		\$	_	0.00%
TOU - On Peak	\$	0.1240	42,705	\$	5.295.42		\$ 0.1040 \$ 0.1240	,	\$	5.295.42		\$		0.00%
100 - Oli Feak	φ	0.1240	42,705	φ	3,293.42		φ 0.1240	42,703	φ	5,295.42		φ	-	0.00 %
Total Bill on TOU (before Taxes)				\$	27,859.10				\$	28,950.69		\$	1,091.59	3.92%
HST		13%		\$	3,621.68		139	6	\$	3,763.59		\$	141.91	3.92%
Total Bill (including HST)				\$	31,480.79				\$	32,714.28	1	\$	1,233.50	3.92%
Ontario Clean Energy Benefit ¹				-\$	3,148.08			1	-\$	3,271.43	1	-\$	123.35	3.92%
Total Bill on TOU (including OCEB)				\$	28,332.71				\$	29,442.85		\$	1,110.15	3.92%
										•				

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		1.0383
Consumption	kWh	800
If Billed on a kW basis:		
Demand	kW	

			rent Board-Ap	prov				Propose	ed] [Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			t Channe	0/ Oh
Monthly Service Charge	\$	(\$) 17.24	1	\$	(\$) 17.24	\$	(\$) 17.43	1	\$	(\$)		\$	\$ Change 0.19	% Change 1.10%
Distribution Volumetric Rate		0.0198	800	э \$	17.24	ь 8		800		17.43		э \$	0.19	1.01%
Fixed Rate Riders	\$	0.0198	800	ъ S	15.84	э \$		800	\$ \$	16.00		Դ Տ	0.16	1.01%
	\$	-	1	Ψ	-	\$		1	-	-		-	-	50.000/
Volumetric Rate Riders		-0.0004	800	-\$	0.32		-0.0006	800	-\$	0.48		-\$	0.16	50.00%
Sub-Total A (excluding pass through)				\$	32.76	_			\$	32.95		\$	0.19	0.58%
Line Losses on Cost of Power	\$	0.0839	31	\$	2.57	\$	0.0839	31	\$	2.57		\$	-	0.00%
Total Deferral/Variance Account		-0.0060	800	-\$	4.80		0.0000	800	\$	-		\$	4.80	-100.00%
Rate Riders Low Voltage Service Charge			800	\$				800	¢			\$		
5			800		-			800	\$	-			-	
Smart Meter Entity Charge Sub-Total B - Distribution			1	\$	-			1	\$	-		\$	-	
(includes Sub-Total A)				\$	30.53				\$	35.52		\$	4.99	16.34%
RTSR - Network	\$	0.0073	831	\$	6.06	\$	0.0075	831	\$	6.23		\$	0.17	2.74%
RTSR - Connection and/or Line and	÷			÷										
Transformation Connection	\$	0.0054	831	\$	4.49	\$	0.0060	831	\$	4.98		\$	0.50	11.11%
Sub-Total C - Delivery				\$	41.08				\$	46.73		\$	5.65	13.76%
(including Sub-Total B)				Ŷ	41.00	_			Ψ	40.10		Ŷ	0.00	10.1070
Wholesale Market Service	\$	0.0044	831	\$	3.65	\$	0.0044	831	\$	3.65		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	·			•					·			·		
Protection (RRRP)	\$	0.0013	831	\$	1.08	\$	0.0013	831	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2000	800	\$	5.60	\$		800	\$	5.60		\$		0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$		512	\$	34.30		\$		0.00%
TOU - Mid Peak	э \$	0.1040	144	φ \$	14.98	\$		144	φ \$	14.98		э \$	-	0.00%
TOU - On Peak	э \$	0.1040	144	ф \$	17.86	\$		144	φ \$	14.98		э \$	-	0.00%
100 - Oli Peak	φ	0.1240	144	φ	17.00	ą	0.1240	144	φ	17.00		φ	-	0.00%
Total Bill on TOU (before Taxes)				\$	118.80				\$	124.46		\$	5.65	4.76%
HST		13%		\$	15.44		13%		\$	16.18		\$	0.74	4.76%
Total Bill (including HST)				\$	134.25				\$	140.63		\$	6.39	4.76%
Ontario Clean Energy Benefit ¹				-\$	13.42				-\$	14.06		-\$	0.64	4.77%
Total Bill on TOU (including OCEB)				\$	120.83				\$	126.57		\$	5.75	4.76%
· · ·														

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		4 0000
Loss Factor		1.0383
Consumption	kWh	800
If Billed on a kW basis: Demand	kW	
Demana	ĸu	

			rent Board-Ap	prov				Propose	ed		Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	17.24	1	\$	17.24	\$		1	\$	17.43	\$	0.19	1.10%
Distribution Volumetric Rate	\$	0.0198	800	\$	15.84	\$	0.0200	800	\$	16.00	\$	0.16	1.01%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		-0.0004	800	-\$	0.32		-0.0006	800	-\$	0.48	-\$	0.16	50.00%
Sub-Total A (excluding pass through)				\$	32.76				\$	32.95	\$	0.19	0.58%
Line Losses on Cost of Power	\$	0.0839	31	\$	2.57	\$	0.0839	31	\$	2.57	\$	-	0.00%
Total Deferral/Variance Account		-0.0052	800	-\$	4.16		0.0000	800	\$	_	\$	4.16	-100.00%
Rate Riders		-0.0052			4.10		0.0000		•	-		4.10	-100.00%
Low Voltage Service Charge			800	\$	-			800	\$	-	\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	31.17				\$	35.52	\$	4.35	13.96%
(includes Sub-Total A) RTSR - Network	¢	0.0070	004	, ¢	0.00	¢	0.0075	004	·	0.00	•	0.47	0.740/
RTSR - Network RTSR - Connection and/or Line and	\$	0.0073	831	\$	6.06	\$	0.0075	831	\$	6.23	\$	0.17	2.74%
Transformation Connection	\$	0.0054	831	\$	4.49	\$	0.0060	831	\$	4.98	\$	0.50	11.11%
						_							
Sub-Total C - Delivery (including Sub-Total B)				\$	41.72				\$	46.73	\$	5.01	12.02%
Wholesale Market Service	•	0.0044		^	0.05		0.0044		^	0.05	•		0.000/
Charge (WMSC)	\$	0.0044	831	\$	3.65	\$	0.0044	831	\$	3.65	\$	-	0.00%
Rural and Remote Rate	\$	0.0013	831	\$	1.08	\$	0.0013	831	\$	1.08	\$		0.00%
Protection (RRRP)			051	· ·				051	φ			-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$		800	\$	5.60	\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$		512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$		144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	119.44	1			\$	124.46	\$	5.01	4.20%
HST		13%		ф Ф	15.53		13%		ф Ф	16.18	\$ \$	0.65	4.20%
Total Bill (including HST)		13%		ф \$	134.97		1370		э \$	140.63	э \$	5.67	4.20%
				φ	134.97				Φ	140.63	э -\$	0.56	4.20% 4.15%
Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB)				-⊅ \$	121.47				- 5 \$	126.57	- 5 \$	5.11	4.15%
	_		_	¢	121.47			_	ð	120.57	¢	5. 11	4.20%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	SENTINEL LIG	HTING
Loss Factor		1.0383
Consumption	kWh	475
If Billed on a kW basis:		
Demand	kW	1

			rent Board-Ap					Propose	ed		11	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	3.18	1	\$	3.18	\$		1	\$	3.21		\$	0.03	0.94%
Distribution Volumetric Rate	\$	12.1707	1	\$	12.17	ŝ	-	1	\$	12.30		\$	0.13	1.10%
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-		ŝ	-	
Volumetric Rate Riders	Ŷ	-0.1425	1	-\$	0.14	Ť	-0.2240	1	-\$	0.22		-\$	0.08	57.19%
Sub-Total A (excluding pass through)		0.1120	· · ·	\$	15.21		0.22.10	· · ·	\$	15.29		\$	0.08	0.54%
Line Losses on Cost of Power	\$	0.0839	18	\$	1.53	\$	0.0839	18	\$	1.53		\$	-	0.00%
Total Deferral/Variance Account		-1.6186	1	-\$	1.62		0.0000	4	¢			\$	1.62	-100.00%
Rate Riders		-1.0100	1	-Þ	1.62		0.0000	1	Ф	-		ф	1.02	-100.00%
Low Voltage Service Charge			1	\$	-			1	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	15.12				\$	16.82		\$	1.70	11.25%
(includes Sub-Total A)				•					•					
RTSR - Network	\$	2.2732	1	\$	2.27	\$	2.3241	1	\$	2.32		\$	0.05	2.24%
RTSR - Connection and/or Line and	\$	1.6852	1	\$	1.69	\$	1.8855	1	\$	1.89		\$	0.20	11.89%
Transformation Connection	Ψ	1.0052		Ψ	1.03	Ψ	1.0055		Ψ	1.05		Ψ	0.20	11.0370
Sub-Total C - Delivery				\$	19.07				\$	21.03		\$	1.95	10.23%
(including Sub-Total B)				•		_			•			•		
Wholesale Market Service Charge (WMSC)	\$	0.0044	493	\$	2.17	\$	0.0044	493	\$	2.17		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	493	\$	0.64	\$	0.0013	493	\$	0.64		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	475	\$	3.33	\$		475	ŝ	3.33		\$	-	0.00%
TOU - Off Peak	\$	0.0670	304	\$	20.37	ŝ		304	\$	20.37		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	86	\$	8.89	\$		86	\$	8.89		\$	-	0.00%
TOU - On Peak	\$	0.1240	86	\$	10.60	\$		86	\$	10.60		\$	-	0.00%
	Ψ	0.1240	00	Ψ		Ψ	0.1240	00	φ	10.00		Ψ		
Total Bill on TOU (before Taxes)				\$	65.32				\$	67.28		\$	1.95	2.99%
HST		13%		\$	8.49		13%		\$	8.75		\$	0.25	2.99%
Total Bill (including HST)				\$	73.81				\$	76.02		\$	2.21	2.99%
Ontario Clean Energy Benefit ¹				-\$	7.38				-\$	7.60		-\$	0.22	2.98%
Total Bill on TOU (including OCEB)				\$	66.43				\$	68.42		\$	1.99	2.99%

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	SENTINEL LIG	HTING
Loss Factor		1.0383
Consumption	kWh	475
If Billed on a kW basis:		
Demand	kW	1

		Current Board-Approved						Propos	ed		E	Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
Manthly Can ing Obarra	¢	(\$)	1	¢	(\$)		(\$)	4	¢	(\$)	_	\$ Change	% Change	
Monthly Service Charge	\$	3.18	1	\$	3.18	9		1	\$	3.21		\$ 0.03	0.94%	
Distribution Volumetric Rate	\$	12.1707	1	\$	12.17	9		1	\$	12.30		\$ 0.13	1.10%	
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-		\$ -		
Volumetric Rate Riders		-0.1425	1	-\$	0.14		-0.2240	1	-\$	0.22		-\$ 0.08	57.19%	
Sub-Total A (excluding pass through)				\$	15.21				\$	15.29		\$ 0.08	0.54%	
Line Losses on Cost of Power	\$	0.0839	18	\$	1.53	9	6 0.0839	18	\$	1.53		\$-	0.00%	
Total Deferral/Variance Account		-2.2139	1	-\$	2.21		0.0000	1	\$			\$ 2.21	-100.00%	
Rate Riders		2.2100			2.21		0.0000		Ŷ				100.0070	
Low Voltage Service Charge			1	\$	-			1	\$	-		\$ -		
Smart Meter Entity Charge			1	\$	-			1	\$	-	_	\$-		
Sub-Total B - Distribution				\$	14.52				\$	16.82		\$ 2.30	15.81%	
(includes Sub-Total A)				•					•			•		
RTSR - Network	\$	2.2732	1	\$	2.27	9	2.3241	1	\$	2.32		\$ 0.05	2.24%	
RTSR - Connection and/or Line and	\$	1.6852	1	\$	1.69	9	6 1.8855	1	\$	1.89		\$ 0.20	11.89%	
Transformation Connection	+		-	•				-	•			• ••••		
Sub-Total C - Delivery				\$	18.48				\$	21.03		\$ 2.55	13.79%	
(including Sub-Total B)						_					_			
Wholesale Market Service Charge (WMSC)	\$	0.0044	493	\$	2.17	9	6 0.0044	493	\$	2.17		\$ -	0.00%	
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	493	\$	0.64	9	6 0.0013	493	\$	0.64		\$-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	1	\$	0.25		\$ -	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	475	\$	3.33	9		475	\$	3.33		\$-	0.00%	
TOU - Off Peak	\$	0.0670	304	\$	20.37	9		304	\$	20.37		\$-	0.00%	
TOU - Mid Peak	\$	0.1040	86	\$	8.89	9		86	\$	8.89		\$- \$-	0.00%	
TOU - On Peak	ф \$	0.1040	86	φ \$	10.60	9		86	\$	10.60		\$- \$-	0.00%	
100 - Oli Peak	φ	0.1240	00	φ	10.60	4	0.1240	00	φ	10.60		ф -	0.00%	
Total Bill on TOU (before Taxes)				\$	64.73				\$	67.28		\$ 2.55	3.94%	
HST		13%		\$	8.41		13%		\$	8.75		\$ 0.33	3.94%	
Total Bill (including HST)				\$	73.14				\$	76.02		\$ 2.88	3.94%	
Ontario Clean Energy Benefit ¹				-\$	7.31				-\$	7.60		-\$ 0.29	3.97%	
Total Bill on TOU (including OCEB)				\$	65.83				\$	68.42		\$ 2.59	3.93%	
······································				Ť	20100				Ť	00.12			0.0070	

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Rate Class	STREET LIGHT	ΓING
Loss Factor		1.0383
Consumption	kWh	475
<u>If Billed on a kW basis:</u> Demand	kW	
Demand	KW	1

			rent Board-Ap					Propose	ed		11	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	3.12	1	\$	3.12	\$		1	\$	3.15		\$	0.03	0.96%
Distribution Volumetric Rate	\$	15.5111	1	\$	15.51	\$		1	\$	15.68		\$	0.03	1.10%
Fixed Rate Riders	\$	-	1	φ \$	10.01	\$		1	\$	10.00		\$	0.17	1.1070
Volumetric Rate Riders	Ψ	-0.1734	1	-\$	0.17	Ψ	-0.2725	1	-\$	0.27		-\$	0.10	57.15%
Sub-Total A (excluding pass through)		-0.1754	1	\$	18.46		-0.2725		\$	18.56		\$	0.10	0.55%
Line Losses on Cost of Power	\$	0.0839	18	\$	1.53	\$	0.0839	18	\$	1.53		\$	-	0.00%
Total Deferral/Variance Account		0.0000		¢	0.04		0.0000		•			•	0.04	400.000/
Rate Riders		-2.0396	1	-\$	2.04		0.0000	1	Ъ	-		\$	2.04	-100.00%
Low Voltage Service Charge			1	\$	-			1	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	17.94				\$	20.09		\$	2.14	11.93%
(includes Sub-Total A)				•					•					
RTSR - Network	\$	2.2942	1	\$	2.29	\$	2.3455	1	\$	2.35		\$	0.05	2.24%
RTSR - Connection and/or Line and	\$	1.6493	1	\$	1.65	\$	1.8453	1	\$	1.85		\$	0.20	11.88%
Transformation Connection	Ψ	1.0400		Ψ	1.00	Ψ	1.0400		Ψ	1.00		Ŷ	0.20	11.0070
Sub-Total C - Delivery				\$	21.89				\$	24.28		\$	2.39	10.91%
(including Sub-Total B)				•		_			•	-		•		
Wholesale Market Service Charge (WMSC)	\$	0.0044	493	\$	2.17	\$	0.0044	493	\$	2.17		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	493	\$	0.64	\$	0.0013	493	\$	0.64		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	475	\$	3.33	\$		475	\$	3.33		\$	-	0.00%
TOU - Off Peak	\$	0.0670	304	\$	20.37	\$		304	\$	20.37		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	86	\$	8.89	\$		86	\$	8.89		\$	-	0.00%
TOU - On Peak	\$	0.1240	86	\$	10.60	\$		86	\$	10.60		\$	-	0.00%
	,			•										
Total Bill on TOU (before Taxes)				\$	68.14				\$	70.52		\$	2.39	3.51%
HST		13%		\$	8.86		13%		\$	9.17		\$	0.31	3.51%
Total Bill (including HST)				\$	76.99				\$	79.69		\$	2.70	3.51%
Ontario Clean Energy Benefit ¹				-\$	7.70				-\$	7.97		-\$	0.27	3.51%
Total Bill on TOU (including OCEB)				\$	69.29				\$	71.72		\$	2.43	3.51%
		-												

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

STREET LIGH	TING
	1.0383
kWh	475
kW	1
	kWh

	Current Board-Approved					Proposed) [Impact		
	Rate		Volume		Charge		Rate	Volume		Charge				
Monthly Service Charge	\$	(\$) 3.12	1	\$	(\$) 3.12	\$	(\$) 3.15	1	\$	(\$) 3.15	-	\$ Change \$ 0	.03	% Change 0.96%
Distribution Volumetric Rate	э \$	3.12 15.5111		э \$	15.51	э \$		1		15.68		•	.03	1.10%
Fixed Rate Riders		15.5111	1		15.51	э \$		1	\$	10.08		•	. 17	1.10%
	\$	-	1	\$	-	\$		1	\$	-		\$		57 450/
Volumetric Rate Riders		-0.1734	1	-\$	0.17	_	-0.2725	1	-\$	0.27	_		10	57.15%
Sub-Total A (excluding pass through)	•	0.0000		\$	18.46		0.0000	10	\$	18.56			10	0.55%
Line Losses on Cost of Power	\$	0.0839	18	\$	1.53	\$	0.0839	18	\$	1.53		\$		0.00%
Total Deferral/Variance Account		-2.4877	1	-\$	2.49		0.0000	1	\$	-		\$ 2	49	-100.00%
Rate Riders Low Voltage Service Charge			4	\$				4	¢			¢		
5			1	э \$	-			1	\$ \$	-		\$. \$.		
Smart Meter Entity Charge Sub-Total B - Distribution			I	Ð	-	_		1	Ф	-	_	<u></u> .		
(includes Sub-Total A)				\$	17.50				\$	20.09		\$ 2	59	14.80%
RTSR - Network	\$	2.2942	1	\$	2.29	\$	2.3455	1	\$	2.35		\$ 0	.05	2.24%
RTSR - Connection and/or Line and		-	•	•				•	•			•		
Transformation Connection	\$	1.6493	1	\$	1.65	\$	1.8453	1	\$	1.85		\$ 0	20	11.88%
Sub-Total C - Delivery				\$	21,44				\$	24.28		\$ 2	.84	13.23%
(including Sub-Total B)				Ŷ	21.44				Ψ	24.20		Ψ 2	.07	15.2570
Wholesale Market Service	\$	0.0044	493	\$	2.17	\$	0.0044	493	\$	2.17		\$.		0.00%
Charge (WMSC)	*			*		Ť			-			•		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	493	\$	0.64	\$	0.0013	493	\$	0.64		\$		0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	э \$	0.2300	475	э \$	3.33	э \$		475	э \$	3.33		\$		0.00%
TOU - Off Peak	э \$	0.0070	304	э \$	20.37	э \$		304	э \$	20.37		\$		0.00%
TOU - Mid Peak	э \$	0.0070	304 86	э \$	8.89	э \$		304 86	э \$	8.89		\$		0.00%
	э \$		86									•		
TOU - On Peak	\$	0.1240	86	\$	10.60	\$	0.1240	86	\$	10.60		\$		0.00%
Total Bill on TOU (before Taxes)				\$	67.69				\$	70.52		\$ 2	.84	4.19%
HST		13%		\$	8.80		13%		\$	9.17			37	4.19%
Total Bill (including HST)				\$	76.49				\$	79.69			21	4.19%
Ontario Clean Energy Benefit ¹				-\$	7.65				-\$	7.97			32	4.18%
Total Bill on TOU (including OCEB)				\$	68.84				\$	71.72		\$ 2	89	4.19%