

Newmarket-Tay Power Distribution Ltd.

July 27, 2015

Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, On M4P 1E4

Attn: Kirsten Walli, Board Secretary

Re: Newmarket Tay Distribution Ltd - 2015 4th Generation Annual IR Index Method Distribution Rate Application Board File No # EB-2014-0095

Newmarket Tay Power Distribution Ltd. ("the Applicant") is submitting its 2015 annual IR Index Method Electricity Rate application, In accordance with the Ontario Energy Boards ("OEB") guidelines. This application is for an order or orders approving just and reasonable rates and other charges effective September 1, 2015.

Enclosed please find Newmarket-Tay Power Distribution Ltd.'s complete 2015 IRM Application. The Application includes:

- Manager's Summary,
- 2014 Approved Tariff Sheet; Appendix A
- 2015 IRM Rate Generator Model, Appendix B
- 2015 Tariff Sheet from the Rate Generator, Appendix C
- 2015 Bill Impacts, Appendix D

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS filing system and two (2) hard copies are enclosed.

Yours truly,

Per: Iain Clinton, CPA, CA Chief Financial Officer Newmarket-Tay Power Distribution Ltd.



NEWMARKET-TAY POWER DISTRIBUTION Ltd.

2015 Electricity Distribution Rate Application

Board File Number EB-2014-0095

IN THE MATTER OF the *Ontario Energy Board Act, 1998,* being Schedule B to the *Energy Competition Act, 1998,* S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Newmarket-Tay Power Distribution Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective September 1, 2015.

APPLICATION

Newmarket Tay Power Distribution Ltd ("the Applicant") has filed the 2015 4th Generation Incentive Rate-Setting Application consistent with Chapter 3 of the filing requirements for Electricity Distribution Rate Applications revised by the Ontario Energy Board (the "OEB") on February 25, 2015.

This Application has been prepared in accordance with all the relevant OEB guidelines and requirements.

Upon the receipt of the Board's Letter of Direction the form of Notice of Application and Hearing, Newmarket-Tay Power Distribution Ltd. will arrange to have the notice of Application posted in the Toronto Star that has the highest circulation in the Newmarket and Tay service territory. This will be done in accordance with the schedule established by the Board.

Applicant Contact Information

Iain Clinton, CPA, CA Chief Financial Officer 905-895-2309 ext. 2258 iclinton@nmhydro.ca

Manager's Summary

Newmarket-Tay Power Distribution Ltd.'s current rates, were approved by the board dated June 06, 2014 Application EB-2013-0153.

Newmarket-Tay Power Distribution Ltd. is submitting for rates effective September 1, 2015.

2014 Approved Tariff Sheet

The Applicant has set out Appendix A, a copy of the approved 2014 Tariff Sheet dated June 06, 2014 from EB-2013-0153. The rates and charges set out in that tariff form the starting point from which the 2015 rates and charges are calculated using the Board's 2015 IRM model.

2015 IRM Rate Model

The Applicant completed the 2015 IRM model and Board-directed calculations, as set out at Appendix B.

Price Cap Adjustment –GDP-IPI/Stretch Factor

The Company is filing under the Annual IR Index Method. The annual adjustment mechanism under the Annual IR Index Method is defined as the annual price escalator less a stretch factor. As the Company has chosen the Annual IR Index Method, its stretch factor will be the highest number as determined by the OEB.

The 2015 Rate Generator Model initially included the following rate-setting parameters: Annual price escalator 1.7% Stretch factor of 0.6% Total price index adjustment of 1.1%.

The Applicant has chosen the Board's Annual IR Index established by the Board in its October 18, 2012 Renewed Regulatory Framework for Electricity Report. Consequently, the Applicant has selected the largest Stretch Factor.

The applicant acknowledges that the Price Cap will be adjusted by the Board.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders/ Riders
- Low Voltage Service Charges;
- Retail Transmission Service Rates;

- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges; Transformation and Primary Metering Allowances and Loss Factors.

Deferral and Variance Account Rate Riders

Under Worksheet 5: '2014 Continuity Schedule' the 2015 IRM model (in Appendix B), the threshold test showed a claim per kWh of -.0004. As a result of the threshold test, Newmarket-Tay Power Distribution Ltd. is not seeking disposal of Group 1 accounts in this application.

Tax Change Rate Rider

The Applicant has the same tax change rate rider credits as was included in the Applicants 2014 IRM EB-2013-0153. The OEB guidelines under the Annual IR index method requires a 50/50 sharing of the impact of the currently known legislation tax rates as applied to the Payments in Lieu level in the Company's last OEB Cost of Service application. As noted in the Company's 2010 Cost of Service application (EB-2009-0269) the amount of Payments in Lieu in rates was \$974,930. The Company has completed the 2015 Shared Tax Savings Work form, included in the 2015 IRM under Appendix B. The Work form indicated that due to tax changes, the new Payment in Lieu amount is \$829,426. A decrease of \$145,504. Under the shared savings method \$72,752 will be refunded to the customers as a rate rider. Therefore the Applicant seeks new rate riders as calculated in the 2015 IRM Rate Generator Model. The Applicant is requesting the refunding of the \$72,752 be over a seven month period to reflect the request for new rates effective September 1, 2015. The Applicant has calculated the Tax Change Rate Riders and reproduced them in the chart below. The IRM model calculated the rate rider based upon a 12 month refund schedule. The Applicant has calculated the rate outside the model.

Rate Rider Calculation for Tax Change based on 7 months

| Rate Class (Enter Rate Classes in cells below) | Units | Billed kW / kWh | Allocation of Tax Savings by Rate Class | Rate Rider for Tax Change |
|---|-------|--------------------|---|------------------------------|
| RESIDENTIAL | kWh | 277,978,370 | -\$39,811 | -0.0002 |
| GENERAL SERVICE LESS THAN 50 KW | kWh | 93,701,712 | -\$12,235 | -0.0002 |
| GENERAL SERVICE 50 TO 4,999 KW | kW | 770,221 | -\$18,142 | -0.0404 |
| UNMETERED SCATTERED LOAD | kWh | 374,072 | -\$133 | -0.0006 |
| SENTINEL LIGHTING | kW | 866 | -\$113 | -0.2240 |
| STREET LIGHTING | kW | 14,578 | -\$2,317 | -0.2725 |
| PIL'S TO BE REFUNDED | | | -\$72,752 | |

Retail Transmission Service Rates

The Applicant seeks changes to its Retail Transmission Service Rates as detailed in 2015 IRM model attached as Appendix B of this application.

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

Newmarket Tay Power is a partially embedded distributor for the municipality of Tay service whose host is Hydro One

The Board issued its Rate Order for Hydro One Transmission (EB-2014-0357) which adjusted the UTRs effective January 1, 2015, as shown in the following table

| 2015 Uniform Transmission Rates | | |
|--|---------------|--|
| Network Service Rate | \$3.79 per kW | |
| Line Connection Rate | \$0.86 per kW | |
| Transformation Connection Service Rate | \$2.00 per kW | |

Rural or Remote Electricity Rate Protection (RRRP)

The Board issued a Decision and Rate Order (EB-2014-0347) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2015. As per the Board Decision, the RRRP paid by all rate-regulated distributors and collected by the Independent Electricity System Operator ("IESO") stayed the same as 2014 at \$0.0013 per kWh.

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2013-0153 especially in Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2015 Tariff Sheet

The Applicant has set out Appendix C a copy of the 2015 Tariff Sheet from the 2015 IRM Rate Generator Model.

The Applicant seeks a Board Order for those rates and charges set out in the 2015 Tariff Sheet. As noted under the under the Tax Change Rate Rider the Applicant has calculated the generated rate for the Tax Change Rate Rider. The Tariff sheet included has the IRM generated rate for the Tax Change Rate Rider. We are requesting that the Ontario Energy Board staff override their model and input our requested Tax Change Rate Riders.

2015 Bill Impacts

The Applicant has set out at Appendix D a copy of the September 1, 2015 Bill Impacts.

| Bill Impacts | | | | | | | |
|-----------------------------------|------|--------------|----------------|------|--------------|----------------|--|
| | | Newmarket | | | Тау | | |
| | \$ C | Differential | % Differential | \$ C | Differential | % Differential | |
| Residential | \$ | 4.43 | 3.75% | \$ | 5.01 | 4.26% | |
| General Service less than 50kW | \$ | 4.27 | 3.13% | \$ | 5.00 | 3.69% | |
| Unmetered Load | \$ | 5.75 | 4.76% | \$ | 5.11 | 4.20% | |
| General Service Greater than 50kW | \$ | 831.90 | 2.91% | \$ | 1,110.15 | 3.92% | |
| Sentinel Lights | \$ | 2.59 | 3.93% | \$ | 1.99 | 2.99% | |
| Street Lights | \$ | 2.89 | 4.19% | \$ | 2.43 | 3.51% | |

A summary is reproduced below:

Note the Applicant calculated the bill impacts using worksheets as included in the 2015 IRM model and updated the model worksheets to reflect the Applicants calculation of the Tax Change Rate Rider.

Furthermore the bill impact schedule of the 2015 IRM was adjusted to reflect the fact that in 2014 there were two different deferral rates, one for Newmarket and one for Tay. The bill impacts are outlined n the chart above.

The Applicant has no bills that will increase by over 10% per month. The Applicant has no bill mitigation issues with this application.

Z-Factor Claims

Z factor criteria are defined as an event that incurred outside of what the Applicant's current rates are derived from and outside of managements control. The amounts incurred must be larger than the OEB defined materiality threshold and have a significant influence on the operations of the Applicant. The Applicant is not seeking any recoveries of expenses paid under a Z factor.

Off-Ramp Provisions

The Applicant has elected to file on the Annual IR index method. The Applicant has had no issues, conditions or excessive under or over earning as defined by the OEB that would require it to depart from an Annual IR index method.

Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. The Applicant has a stable capital program and is not applying for an incremental capital amount in this application.

The lost revenue adjustment mechanism ("LRAM") is a mechanism which is designed to account for actual distribution revenue losses arising from the delivery of Conversation and Demand Management programs ("CDM"). The Applicant is currently calculating the CDM LRAM amounts and will be seeking recovery when it applies for 2016 rates.

Newmarket - Tay Power Distribution Ltd.

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0153

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 15.00 |
|---|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0146 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Tay Service Area | \$/kWh | (0.0043) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers in the former Tay Service Area | \$/kWh | (0.0244) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Newmarket Service Area | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers in the former Newmarket Service Area | \$/kWh | 0.0034 |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Newmarket Service Area | \$/kWh | (0.0014) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Tay Service Area | \$/kWh | (0.0005) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0082 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |

| Wholesale Ivial Ret Service Ivate | Ψ/ΚΥΥΠ | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| | | |

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

EB-2013-0153

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 29.86 |
|---|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until April 30, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0195 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Tay Service Area | \$/kWh | (0.0043) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers in the former Tay Service Area | \$/kWh | (0.0244) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Newmarket Service Area | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers in the former Newmarket Service Area | \$/kWh | 0.0034 |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Newmarket Service Area | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Tay Service Area | \$/kWh | (0.0005) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 |
| Retail Transmission Rate - Line Connection Service Rate | \$/kWh | 0.0054 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| | | |

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

EB-2013-0153

0.0013

Issued June 5, 2014

0.25

\$/kWh

\$

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 135.41 |
|---|--------|-----------|
| Distribution Volumetric Rate - Thermal Demand Meter | \$/kW | 4.6711 |
| Distribution Volumetric Rate - Interval Meter | \$/kW | 4.8017 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Tay Service Area | \$/kW | (1.7367) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers in the former Tay Service Area | \$/kW | (10.1426) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Newmarket Service Area | \$/kW | (1.0542) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers in the former Newmarket Service Area | \$/kW | 1.3548 |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Newmarket Service Area | \$/kW | (0.2208) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Tay Service Area | \$/kW | (0.0885) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.0257) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0129 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1359 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

EB-2013-0153

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 17.24 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kWh | 0.0198 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Tay Service Area | \$/kWh | (0.0043) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Newmarket Service Area | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Newmarket Service Area | \$/kWh | (0.0033) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Tay Service Area | \$/kWh | (0.0009) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

EB-2013-0153

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

TARIT OF RATES AND CHARGES

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge | \$ | 3.18 |
|---|---------|----------|
| Distribution Volumetric Rate | \$/kW | 12.1707 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | • | |
| Applicable in the former Tay Service Area | \$/kW | (1.3906) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Newmarket Service Area | \$/kW | (0.9421) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Newmarket Service Area | \$/kW | (1.2718) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Tay Service Area | \$/kW | (0.2280) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.1425) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2732 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6852 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Bural or Remote Electricity Rate Protection Charge (RRRR) | ¢/////h | 0.0012 |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

EB-2013-0153

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge | \$ | 3.12 |
|---|--------|----------|
| Distribution Volumetric Rate | \$/kW | 15.5111 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Tay Service Area | \$/kW | (1.5141) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | | |
| Applicable in the former Newmarket Service Area | \$/kW | (0.9414) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Newmarket Service Area | \$/kW | (1.5463) |
| Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 | | |
| Applicable in the former Tay Service Area | \$/kW | (0.5255) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015 | \$/kW | (0.1734) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2942 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6493 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |

0.25

\$

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MICROFIT SERVICE CLASSIFICATION

EB-2013-0153

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

EB-2013-0153

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.85) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Customer Administration | | |
|---|----|----------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit reference Letter | \$ | 15.00 |
| Credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ | 26.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 23.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 50.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | \$ | 415.00 |
| Instal/Remove load control device – during regular hours | \$ | 50.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 500.00 |
| Temporary Service Install & Remove – Underground – No Transformer | \$ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

Issued June 5, 2014

Newmarket - Tay Power Distribution Ltd.

Effective and Implementation Date June 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0383 |
|--|--------|
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0279 |

EB-2013-0153

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

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| Utility Name | Newmarket - Tay Power Distrib | ution Ltd. |
|---|-------------------------------------|---|
| Service Territory | Newmarket and Tay | |
| Assigned EB Number | EB-2014-0095 | |
| Name of Contact and Title | lain Clinton, CFO | |
| Phone Number | 905-895-2309 ext 2300 | |
| Email Address | iclinton@nmhydro.ca | |
| We are applying for rates effective | September-01-15 | |
| Rate-Setting Method | Annual IR Index | |
| Please indicate in which Rate Year the Group 1 accounts were last cleared ¹ | 2014 | |
| Please indicate the last Cost of Service Re-Basing Year | 2010 | |
| <u>Notes</u> | | |
| Pale green cells represent input | cells. | |
| Pale blue cells represent drop-c | lown lists. The applicant should se | lect the appropriate item from the drop-down list |
| White cells contain fixed values | , automatically generated values or | formulae. |

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

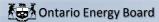
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 GENERAL SERVICE 50 TO 4,999 KW INTERVAL METERED
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 microFIT



Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (if applicable, Effective Date MUST be included in rate description) | | |
|---|---------|----------|
| Service Charge | \$ | 15.00 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0146 |
| Rate Rider for Tax Change - effective until April 30, 2015 | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0082 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
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| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area | \$/kWh | (0.0043) |
| | Ø/KVVII | (0.0043) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Tay Service Area | \$/kWh | (0.0244) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Newmarket Service Area | \$/kWh | 0.0034 |
| Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area | \$/kWh | (0.0014) |
| Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Tay Service Area | \$/kWh | (0.0005) |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

S

29.86

0.79

0.0074

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.25

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 S Distribution Volumetric Rate \$/kWh 0.0195 \$/kWh (0.0001) Rate Rider for Tax Change - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate \$/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0054

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area \$/kWh (0.0043) Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Tay Service Area \$/kWh (0.0244) Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area (0.0027) \$/kWh Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Newmarket Service Area \$/kWh 0.0034 Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area \$/kWh (0.0012)Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31.2014 Applicable in the former Tay Service Area \$/kWh (0.0005)MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal or greater than, 50 kW but less tha 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered General Service greater than 500 to 5,000 kW interval metered.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If a | applicable, Effective Date MUST be included in rate description) | | |
|--|--|-------|----------|
| Service Charge | | \$ | 135.41 |
| Distribution Volumetric Rate | | \$/kW | 4.6711 |
| Rate Rider for Tax Change - effective until April 30, 2015 | | \$/kW | (0.0257) |
| Retail Transmission Rate - Network Service Rate | | \$/kW | 3.0129 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | | \$/kW | 2.1359 |
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| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area | \$/kW | (1.7367) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Tay Service Area | \$/kW | (10.1426) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area | \$/kW | (1.0542) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30,2015 Applicable only for Non-RPP Customers in the former Newmarket Service Area | \$/kW | 1.3548 |
| Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area | \$/kW | (0.2208) |
| | | |
| Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Tay Service Area | \$/kW | (0.0855) |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | |
| Standard Supply Service - Administrative Charge (if applicable) | | 0.2500 |
| | Ŷ | 0.2300 |

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED Service Classification

APPLICATION

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) | |
|--|--------------|
| MONTALT KATES AND CHARGES - beivery component <u>in applicable, crective bate most be included in rate description</u>) Service Charge | \$ 133.94 |
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MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh (0.0033)

UNMETERED SCATTERED LOAD Service Classification

| his classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such onnections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on etailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the istributor's Conditions of Service. | | |
|--|-----------------------------------|----------------------------------|
| APPLICATION | | |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments there applicable to the administration of this schedule. | eto as approved by the Board, wh | nich may be |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified h | | pt as permitted by |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retaile addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesal | | as applicable. In |
| It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not su Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. | ubject to Board approval, such as | the Debt |
| | | |
| MONTHLY RATES AND CHARGES - Delivery Component (<u>If applicable, Effective Date MUST be included in rate description</u>) | | |
| Service Charge | \$ | 17.24 |
| Distribution Volumetric Rate | \$/kWh | 0.0198 |
| Rate Rider for Tax Change - effective until April 30, 2015 | \$/kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh \$/kWh | 0.0073 0.0054 |
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| tate Rinder for Disposition of Deferral/Variance Accounts/2014) - effective until Annil 30, 2015 Annilicable in the former Tay Service Area | \$/L/Mb | (0.0043) |
| Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until April 30, 2015 Applicable in the former Tay Service Area | \$/kWh | (0.0043) |
| Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until April 30, 2015 Applicable in the former Tay Service Area Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until April 30, 2015 Applicable in the former Newamrket Service Area Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the former Tay Service Area | \$/kWh \$/kWh \$/kWh | (0.0043) (0.0027) (0.0009) |

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Disposition of Deferred PILS Variance Account 1562 - effective until December 31, 2014 Applicable in the former Newmarket Service Area

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 |

SENTINEL LIGHTING Service Classification

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt

| MONTHLY RATES AND CHARGES - Delivery Component | (If applicable, Effective Date MUST be included in rate description) | | |
|--|---|--------|----------|
| Service Charge | | \$ | 3.18 |
| ate Rider for Tax Change - effective until April 30, 2015 | | \$/kW | (0.1425) |
| etail Transmission Rate - Network Service Rate | | \$/kW | 2.2732 |
| etail Transmission Rate - Line and Transformation Connection Service Rate | | \$/kW | 1.6852 |
| istribution Volumetric Rate | | \$/kW | 12.1707 |
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| ate Dides for Dispecifica of DefermIN/arises Associate (2014) | And 20 2045 Applicable in the former Tay Capies Area | 64344 | (4.2006) |
| ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until | April 30,2015 Applicable in the former Lay Service Area | \$/kW | (1.3906) |
| ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until | April 30,2015 Applicable in the former Newmarket Service Area | \$/kW | (0.9421) |
| ate Rider for Disposition of Deferred PILS Variance account 1562 - effective u | ntil December 31 2014 Applicable in the former Newmarket Service Area | \$/kW | (1.2718) |
| are made for Disposition of Defender FILD variance account 1562 - effective u | אווו בסטטוווטט סד,בסדי איראיין איראיינער אוינעראוינער אוינע אוינע אוינע | \$/KVV | (1.2710) |
| ate Rider for Disposition of Deferred PILS Variance account 1562 - effective u | ntil December 31,2014 Applicable in the former Tay Service Area | \$/kW | (0.2280) |

Page 8 of 66

MONTHLY RATES AND CHARGES - Regulatory Component

Retirement Charge, the Global Aujustment, the Ontario Clean Energy benefit and the BST.

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING Service Classification

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) | | |
|---|-------|----------|
| Service Charge | \$ | 3.12 |
| Rate Rider for Tax Change - effective until April 30, 2015 | \$/kW | (0.1734) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2942 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6493 |
| Distribution Volumetric Rate | \$/kW | 15.5111 |
| | | |

| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Tay Service Area | \$/kW | (1.5141) | Page 9 |
|--|--------|----------|--------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30,2015 Applicable in the former Newmarket Service Area | \$/kW | (0.9414) | |
| Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Newmarket Service Area | \$/kW | (1.5463) | |
| Rate Rider for Disposition of Deferred PILS Variance account 1562 - effective until December 31,2014 Applicable in the former Tay Service Area | \$/kW | (0.5255) | |
| | | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 | |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 | |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.2500 | |

microFIT Service Classification

APPLICATION

| MONTHLY RATES AND CHARGES - Delivery Component | (If applicable, Effective Date MUST be included in rate description) | |
|--|--|--|

 Service Charge
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Incentive Regulation Model for 2(

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your *G/L* for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the total point for both principal and interest.

| Account Descriptions | Account Number |
|--|-------------------|
| Group 1 Accounts | |
| _V Variance Account | 1550 |
| Smart Metering Entity Charge Variance | 1551 |
| RSVA - Wholesale Market Service Charge | 1580 |
| RSVA - Retail Transmission Network Charge | 1584 |
| RSVA - Retail Transmission Connection Charge | 1586 |
| RSVA - Power (excluding Global Adjustment) | 1588 |
| RSVA - Global Adjustment | 1589 |
| Recovery of Regulatory Asset Balances | 1590 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 |
| RSVA - Global Adjustment | 1589 |

| Account Descriptions | Account Number |
|------------------------------|-------------------|
| Total Group 1 Balance | |
| LRAM Variance Account | 1568 |
| Total including Account 1568 | |

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

| | | | | | | 2010 | | | | | |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-10 | Transactions Debit / (Credit) during 2010 excluding interest and adjustments ² | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ¹ | Closing Principal Balance as of Dec-31-10 | Opening Interest Amounts as of Jan-1-10 | Interest Jan-1 to Dec-31-10 | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ² | Closing Interest Amounts as of Dec-31-10 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | 0 | | | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | | | • | | | | | - | | |
| RSVA - Wholesale Market Service Charge | 1580 | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | | | 0 | | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment | 1589 | | | | | 0 | | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | | | | 0 | | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | C | 0 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | C |) 0 |

| | | | | | | 2010 | | | | | |
|------------------------------|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| | Account Number | Opening Principal Amounts as of Jan-1-10 | Transactions Debit / (Credit) during 2010 excluding interest and adjustments ² | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ¹ | Closing Principal Balance as of Dec-31-10 | Opening Interest Amounts as of Jan-1-10 | Interest Jan-1 to Dec-31-10 | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ² | Closing Interest Amounts as of Dec-31-10 |
| Total Group 1 Balance | | 0 | 0 | 0 | 0 | 0 | 0 | C | 0 | 0 | 0 |
| LRAM Variance Account | 1568 | | | | | 0 | | | | | 0 |
| Total including Account 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

| | | | | | | 2011 | | | | | |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments ² | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ¹ | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ² | Closing Interest Amounts as of Dec-31-11 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | 55,095 | 55,095 | 0 | | | (722) | (722) |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | | | (1,339,485) | (1,339,485) | 0 | | | (16,690) | (16,690) |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | 819,601 | 819,601 | 0 | | | 13,392 | · · · |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | 578,233 | 578,233 | 0 | | | 6,923 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | | | (782,184) | (782,184) | 0 | | | 9,909 | · · · |
| RSVA - Global Adjustment | 1589 | 0 | | | 1,163,148 | 1,163,148 | 0 | | | 47,214 | 47,214 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | (220,093) | (220,093) | 0 | | | (9,808) | (9,808) |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | 0 | | | 1,234,341 | 1,234,341 | 0 | | | 54,019 | 54,019 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Global Adjustment | 1589 | 0 | c |) C | 1,163,148 | 1,163,148 | 0 | C | 0 | 47,214 | |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | C |) C | 345,508 | 345,508 | 0 | C | 0 | 57,023 | 57,023 |

| | | | | | | 2011 | | | | | | | | |
|------------------------------|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|---|---------|---------|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments ² | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ¹ | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ² | Closing Interest Amounts as of Dec-31-11 | | | |
| Total Group 1 Balance | | | | | 0 | C |) 0 | 1,508,656 | 1,508,656 | 0 | 0 | 0 | 104,237 | 104,237 |
| LRAM Variance Account | 1568 | | | | | 0 | | | | | 0 | | | |
| Total including Account 1568 | | 0 | C |) 0 | 1,508,656 | 1,508,656 | 0 | 0 | 0 | 104,237 | 104,237 | | | |

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

| | | | | | | | 201 | 2 | | | | |
|--|-------------------|--|--|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|--|--|--------------------------------|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments ² | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 |
| Group 1 Accounts | | | | | | | | | | | | |
| LV Variance Account | 1550 | 55,095 | 91,568 | | | | | | 146,663 | (722) | 516 | |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (1,339,485) | (997,420) | | | | | | (2,336,905) | (16,690) | (25,823) | |
| RSVA - Retail Transmission Network Charge | 1584 | 819,601 | 643,836 | | | | | | 1,463,437 | 13,392 | 15,150 | |
| RSVA - Retail Transmission Connection Charge | 1586 | 578,233 | (233,175) | | | | | | 345,058 | | 7,489 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (782,184) | (314,987) | | | | | | (1,097,171) | | 650 | |
| RSVA - Global Adjustment | 1589 | 1,163,148 | (442,279) | | | | | | 720,869 | 47,214 | 12,930 | |
| Recovery of Regulatory Asset Balances | 1590 | (220,093) | | | | | | | (220,093) | (9,808) | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | 0 | | | | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | 0 | | | | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | 1,234,341 | (1,578,483) | | | | | | (344,142) | 54,019 | (40,356) | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | 0 | | | | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | 0 | | | | | | | 0 | 0 | | |
| RSVA - Global Adjustment | 1589 | 1,163,148 | (442,279) | C | C | | 0 | 0 | 720,869 | 47,214 | 12,930 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 345,508 | (2,388,661) | C | C |) (| 0 | 0 | (2,043,153) | 57,023 | (42,374) | 0 |

| | | | | | | 20 ² | 12 | | | | |
|------------------------------|---|--|--|--------------------------------------|--|---------------------------------------|---|--|-----------|--------------------------------|--|
| | ount nber Opening Princip Amounts as o Jan-1-12 | al (Credit) during 2012 excluding interest and adjustments ² | Board-Approved Disposition during 2012 | Other 1 Adjustment during Q1 2012 | s Other 1 Adjustment during Q2 2012 | s Other 1 Adjustmen during Q3 2012 | ts Other 1 Adjustment during Q4 2012 | Closing s Principal Balance as of Dec-31-12 | | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 |
| Total Group 1 Balance | 1,508,6 | 56 (2,830,940) | (| 0 | 0 | 0 | 0 | 0 (1,322,284 |) 104,237 | (29,444) | 0 |
| LRAM Variance Account 1 | 68 | 0 | | | | | | (| 0 0 | | |
| Total including Account 1568 | 1,508,6 | 56 (2,830,940) | | 0 | 0 | 0 | 0 | 0 (1,322,284 | 104,237 | (29,444) | 0 |

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

| Account Descriptions | | | | | | | 2013 | | | | | | | |
|--|-------------------|---|--|--|--|--|---------------------------------------|---|---|---------------------------------------|--|--|--|--|
| | Account Number | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / (Credit) during 2013 excluding interest and adjustments ² | Board-Approved Disposition during 2013 | Other 1 Adjustments during Q1 2013 | s Other 1 Adjustments during Q2 2013 | s Other 1 Adjustments during Q3 2013 | Other 1 Adjustments during Q4 2013 | Closing Principal Balance as of Dec-31-13 | Opening Interest Amounts as of Jan-1-13 | | |
| Group 1 Accounts | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | | (206) | 146,663 | 93,453 | | | | | | 240,116 | (206) | | |
| Smart Metering Entity Charge Variance | 1551 | | 0 | 0 | | | | | | | 0 | 0 | | |
| RSVA - Wholesale Market Service Charge | 1580 | | (42,513) | (2,336,905) | (406,115) | | | | | | (2,743,020) | (42,513) | | |
| RSVA - Retail Transmission Network Charge | 1584 | | 28,542 | 1,463,437 | 97,238 | | | | | | 1,560,675 | 28,542 | | |
| RSVA - Retail Transmission Connection Charge | 1586 | | 14,412 | 345,058 | 276,199 | | | | | | 621,257 | 14,412 | | |
| RSVA - Power (excluding Global Adjustment) | 1588 | | 10,559 | (1,097,171) | (1,739,773) | | | | | | (2,836,944) | 10,559 | | |
| RSVA - Global Adjustment | 1589 | | 60,144 | | 1,989,006 | | | | | | 2,709,875 | 60,144 | | |
| Recovery of Regulatory Asset Balances | 1590 | | (9,808) | (220,093) | | | | | | | (220,093) | (9,808) | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | 0 | 0 | | | | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | 0 | 0 | | | | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | 13,663 | (344,142) | (285,337) | | | | | | (629,479) | 13,663 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | 0 | 0 | | | | | | | 0 | 0 | | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | 0 | 0 | | | | | | | 0 | 0 | | |
| RSVA - Global Adjustment | 1589 | 0 | 60,144 | 720,869 | 1,989,006 | (|) (|) (| 0 0 | 0 | 2,709,875 | 60,144 | | |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 0 | 14,649 | (2,043,153) | (1,964,335) | (|) (|) (| 0 0 | 0 | (4,007,488) | 14,649 | | |

| | | | | | | | 2013 | | | | | | |
|------------------------------|------------------|---|--------|--|--|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|-------------|--|--|
| | ccount lumber | Adjustments during 2012 - other 1 | • | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / (Credit) during 2013 excluding interest and adjustments ² | Board-Approved Disposition during 2013 | Other 1 Adjustments during Q1 2013 | Other 1 Adjustments during Q2 2013 | Other 1 Adjustments during Q3 2013 | Other 1 Adjustments during Q4 2013 | | Opening Interest Amounts as of Jan-1-13 | |
| Total Group 1 Balance | | 0 | 74,793 | (1,322,284) | 24,671 | (|) 0 | (| 0 | 0 | (1,297,613) | 74,793 | |
| LRAM Variance Account | 1568 | | 0 | 0 | | | | | | | 0 | 0 | |
| Total including Account 1568 | | 0 | 74,793 | (1,322,284) | 24,671 | (|) 0 | (| 0 | 0 | (1,297,613) | 74,793 | |

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other 1 | Closing Interest Amounts as of Dec-31-13 |
|--|-------------------|--------------------------------|--|---|--|
| Group 1 Accounts | | | | | |
| LV Variance Account | 1550 | 1,609 | | | 1,403 |
| Smart Metering Entity Charge Variance | 1551 | | | | (|
| RSVA - Wholesale Market Service Charge | 1580 | (36,595) | | | (79,108 |
| RSVA - Retail Transmission Network Charge | 1584 | 22,973 | | | 51,515 |
| RSVA - Retail Transmission Connection Charge | 1586 | 21,471 | | | 35,883 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 10,596 | | | 21,155 |
| RSVA - Global Adjustment | 1589 | 16,809 | | | 76,953 |
| Recovery of Regulatory Asset Balances | 1590 | (4,582) | | | (14,390) |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | | C |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | | C |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | (5,458) | | | 8,205 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | | Ċ |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | | | C |
| RSVA - Global Adjustment | 1589 | 16,809 | 0 | C | 76,953 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 10,014 | 0 | C | 24,663 |

| Account Descriptions | Account Number | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other 1 | Closing Interest Amounts as of Dec-31-13 |
|------------------------------|-------------------|--------------------------------|--|---|--|
| Total Group 1 Balance | | 26,823 | 0 | 0 | 101,616 |
| LRAM Variance Account | 1568 | | | | 0 |
| Total including Account 1568 | | 26,823 | 0 | 0 | 101,616 |

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Please refer to the footnotes for further instructions.

| | | | 2 | 014 | | Projected Int | 3 Balances | 2.1.7 RRR | |
|--|-------------------|---|--|---|---|---|---|-------------|-----------------|
| Account Descriptions | Account Number | Principal Disposition during 2014 - instructed by Board | Interest Disposition during 2014 - instructed by Board | Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³ | Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³ | Total Claim | As of Dec 31-13 |
| Group 1 Accounts | | | | | | | | | |
| LV Variance Account | 1550 | 146,663 | 2,848 | 93,453 | (1,445) | 1,374 | 458 | 93,840 | 241,519 |
| Smart Metering Entity Charge Variance | 1551 | | | 0 | 0 | 0 | 0 | 0 | |
| RSVA - Wholesale Market Service Charge | 1580 | (2,336,905) | (90,377) | (406,115) | 11,269 | (5,970) | (1,990) | (402,806) | (2,822,127) |
| RSVA - Retail Transmission Network Charge | 1584 | 1,463,437 | 58,249 | 97,238 | (6,734) | 1,429 | 476 | 92,410 | 1,612,189 |
| RSVA - Retail Transmission Connection Charge | 1586 | 359,470 | 21,385 | 261,787 | 14,498 | 3,848 | 1,283 | 281,416 | 657,140 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (1,097,652) | (8,901) | (1,739,292) | | (25,568) | (8,523) | (1,743,326) | (28,961) |
| RSVA - Global Adjustment | 1589 | 720,868 | 71,998 | 1,989,007 | 4,955 | 29,238 | 9,746 | 2,032,947 | |
| Recovery of Regulatory Asset Balances | 1590 | (220,093) | (14,390) | 0 | 0 | 0 | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | 0 | 0 | 0 | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | 0 | 0 | 0 | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | | (629,479) | 8,205 | (9,253) | (3,084) | (633,612) | (855,756) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | 0 | 0 | | | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | | 0 | 0 | | | 0 | |
| RSVA - Global Adjustment | 1589 | 720,868 | 71,998 | 1,989,007 | 4,955 | 29,238 | 9,746 | 2,032,947 | 0 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (1,685,080) | (31,186) | (2,322,408) | 55,849 | (34,139) | (11,380) | (2,312,078) | (1,195,996) |

| | | 2014 | | | Projected In | 2.1.7 RRR | | |
|------------------------------|---|--|---|---|----------------------------------|---|-------------|-----------------|
| Account Descriptions Account | Principal Disposition during 2014 - instructed by Board | Interest Disposition during 2014 - instructed by Board | Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | 2014 to December 31, 2014 on Dec | Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³ | Total Claim | As of Dec 31-13 |
| Total Group 1 Balance | (964,212) | 40,812 | (333,401) | 60,804 | (4,901) | (1,634) | (279,132) | (1,195,996) |
| LRAM Variance Account 1568 | 0 | 0 | 0 | 0 0 | 0 | 0 | 0 | |
| Total including Account 1568 | (964,212) | 40,812 | (333,401) | 60,804 | (4,901) | (1,634) | (279,132) | (1,195,996) |

Incentive Regulation Model for 20

Newmarket - Tay Power Distribution Ltd. - Newmarket a

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Variance RRR vs. 2013 Balance (Principal + Interest) |
|--|-------------------|--|
| Group 1 Accounts | | |
| LV Variance Account | 1550 | (|
| Smart Metering Entity Charge Variance | 1551 | (|
| RSVA - Wholesale Market Service Charge | 1580 | |
| RSVA - Retail Transmission Network Charge | 1584 | (1 |
| RSVA - Retail Transmission Connection Charge | 1586 | (|
| RSVA - Power (excluding Global Adjustment) | 1588 | 2,786,82 |
| RSVA - Global Adjustment | 1589 | (2,786,828 |
| Recovery of Regulatory Asset Balances | 1590 | 234,483 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | (|
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | (|
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | (234,482 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | |
| RSVA - Global Adjustment | 1589 | (2,786,828 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | 2,786,82 |

| | (Principal + Interest) |
|------|------------------------|
| | 1 |
| 1568 | C |
| | 1568 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| | | | | | | | 1595 Recovery | 1595 Recovery | 1595 Recovery | 1595 Recovery Share |
|-----------------|-------------|------------|----------------------|----------------------|----------------------|---------------------|---|---------------------|---------------------|--------------------------------|
| Rate Class Unit | Metered kWh | Metered kW | Non-RPP Customers | Non-RPP Customers | Share Proportion* | (2008) ¹ | Share Proportion (2009) ¹ | (2010) ¹ | (2011) ¹ | Proportion (2012) ¹ |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| | | | % of | | | | | | | | | | | | | |
|------------|----------------|----------------|------------|------|------|------|------|------|------|------|------|--------|--------|--------|--------|--------|
| | | % of Total nor | - Customer | | | | | | | | | 1595 | 1595 | 1595 | 1595 | 1595 |
| Rate Class | % of Total kWh | RPP kWh | Numbers ** | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1589 | 1590 | (2008) | (2009) | (2010) | (2011) | (2012) |

Contario Energy Board Incentive Regulation Model for 2015 Filers Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

| 1 |
|---|

| Rate Class | Unit | Billed kWh | Billed kW kVA | or | Balance of Accounts Allocated by kWh/kW (RPP) or Distribution | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1589 | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider | Allocation of Account 1568 | Account 1568 Rate Rider |
|--|--------|-------------|------------------|----|---|--|---|--|------------------------------------|----------------------------------|----------------------------|
| RESIDENTIAL | \$/kWh | 276,773,219 | | | 0 | 0.0000 | 0 | 20,139,171 | 0.0000 | | |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 92,616,326 | | | 0 | 0.0000 | 0 | 42,745,083 | 0.0000 | | |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 284,044,357 | 730,718 | | 0 | 0.0000 | 0 | 730,718 | 0.0000 | | |
| GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERE | \$/kW | | | | 0 | 0.0000 | 0 | 0 | 0.0000 | | |
| UNMETERED SCATTERED LOAD | \$/kWh | 350,574 | | | 0 | 0.0000 | 0 | | 0.0000 | | |
| SENTINEL LIGHTING | \$/kW | 296,963 | 830 | | 0 | 0.0000 | 0 | 0 | 0.0000 | | |
| STREET LIGHTING | \$/kW | 5,431,512 | 15,121 | | 0 | 0.0000 | 0 | 0 | 0.0000 | | |
| microFIT | | | | | | | | | | | |
| Total | | 659,512,951 | 746,669 | | 0 | | 0 | 63,614,972 | | 0 | |



Incentive Regulation

Newmarket - Tay Power Distrib

Shared Tax Savings

Enter your 2010 Board-Approved Billing Determinents into colum Enter your 2010 Board-Approved Base monthly service and volur

Rate Class

RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

Model for 2015 Filers

ution Ltd. - Newmarket and Tay

Ins B, C and D. netric charges into columns G, H and I.

| Units | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW (if applicable) |
|--------|--|---------------------|---------------------------------------|
| \$/kWh | 29,336 | 277,978,370 | |
| \$/kWh | 2,898 | 93,701,712 | |
| \$/kW | 402 | 309,550,101 | 770,221 |
| \$/kW | | | |
| \$/kWh | 115 | 374,072 | |
| \$/kW | 418 | 310,359 | 866 |
| \$/kW | 8,453 | 5,230,133 | 14,578 |
| | | | |

| 2010 Base Monthly Service Charge | 2010 Base Distribution Volumetric Rate kWh | 2010 Base Distribution Volumetric Rate kW |
|--|---|--|
| 14.84 | 0.0144 | 0.0000 |
| 29.54 | 0.0193 | 0.0000 |
| 133.94 | 0.0000 | 4.6203 |
| 0.00 | 0.0000 | 0.0000 |
| 17.05 | 0.0196 | 0.0000 |
| 3.15 | 0.0000 | 12.0383 |
| 3.09 | 0.0000 | 15.3423 |
| | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Calculation of Rebased Revenue Requirement. No input required.

| | Re-based Billed | | | | Rate ReBal Base Distribution | Rate ReBal Base Distribution | | Distribution Volumetric Rate | Distribution Volumetric Rate | Revenue | | Distribution Volumetric Rate % | Distribution Volumetric Rate % | |
|---|-----------------|------------------------|-----------------|-----------------|---------------------------------|---------------------------------|----------------|---------------------------------|---------------------------------|------------------|------------------|-----------------------------------|-----------------------------------|-----------------|
| | Customers or | Re-based Billed | Re-based Billed | Rate ReBal Base | Volumetric Rate | Volumetric Rate | Service Charge | Revenue | Revenue | Requirement from | Service Charge % | Revenue | Revenue | |
| Rate Class | Connections | kWh | kW | Service Charge | kWh | kW | Revenue | kWh | kW | Rates | Revenue | kWh | kW | Total % Revenue |
| | А | в | с | D | E | F | G = A * D *12 | H = B * E | I = C * F | J = G + H + I | K = G / J | L = H / J | M = I / J | N = J / R |
| RESIDENTIAL | 29,336 | 277,978,370 | | 14.84 | .0144 | .0000 | 5,224,154.88 | 4,002,888.53 | .00 | 9,227,043.41 | 56.62% | 43.38% | 0.00% | 54.72% |
| GENERAL SERVICE LESS THAN 50 KW | 2,898 | 93,701,712 | | 29.54 | .0193 | .0000 | 1,027,283.04 | 1,808,443.04 | .00 | 2,835,726.08 | 36.23% | 63.77% | 0.00% | 16.82% |
| GENERAL SERVICE 50 TO 4,999 KW | 402 | 309,550,101 | 770,221 | 133.94 | .0000 | 4.6203 | 646,126.56 | .00 | 3,558,652.09 | 4,204,778.65 | 15.37% | 0.00% | 84.63% | 24.94% |
| GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED | | | | .00 | .0000 | .0000 | .00 | .00 | .00 | .00 | 0.00% | 0.00% | 0.00% | 0.00% |
| UNMETERED SCATTERED LOAD | 115 | 374,072 | | 17.05 | .0196 | .0000 | 23,529.00 | 7,331.81 | .00 | 30,860.81 | 76.24% | 23.76% | 0.00% | 0.18% |
| SENTINEL LIGHTING | 418 | 310,359 | 866 | 3.15 | .0000 | 12.0383 | 15,800.40 | .00 | 10,425.17 | 26,225.57 | 60.25% | 0.00% | 39.75% | 0.16% |
| STREET LIGHTING | 8,453 | 5,230,133 | 14,578 | 3.09 | .0000 | 15.3423 | 313,437.24 | .00 | 223,660.05 | 537,097.29 | 58.36% | 0.00% | 41.64% | 3.19% |
| microFIT | | | | | | | .00 | .00 | .00 | .00 | 0.00% | 0.00% | 0.00% | 0.00% |
| Total | 41,622 | 687,144,747 | 785,665 | | | | 7,250,331.12 | 5,818,663.38 | 3,792,737.30 | 16,861,731.80 | | | | 100.00% |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

Summary - Sharing of Tax Change Forecast Amounts

| For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) | 0 | | |
|---|------------------|-----|------------|
| 1. Tax Related Amounts Forecast from Capital Tax Rate Changes | 2010 | | 2015 |
| Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base) | \$ 62,007,908 | \$ | 62,007,908 |
| Deduction from taxable capital up to \$15,000,000 | \$ 15,000,000 | \$ | 15,000,000 |
| Net Taxable Capital | \$ 47,007,908 | \$ | 47,007,908 |
| Rate | 0.00% | | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ - | \$ | - |
| 2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income | \$ 2,476,791 | \$ | 2,476,791 |
| Corporate Tax Rate | 28.25% | | 25.09% |
| Tax Impact | \$ 699,693 | \$ | 621,350 |
| Grossed-up Tax Amount | \$ 974,930 | \$ | 829,427 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ - | \$ | - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 974,930 | \$ | 829,427 |
| Total Tax Related Amounts | \$ 974,930 | \$ | 829,427 |
| Incremental Tax Savings | | -\$ | 145,503 |
| Sharing of Tax Savings (50%) | | -\$ | 72,752 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

| Rate Class | Total Revenue \$ by Rate Class | Total Revenue % by Rate Class | Allocation of Tax Savings by Rate Class | Billed kWh | Billed kW | Distribution Volumetric Rate kWh Rate Rider | Distribution Volumetric Rate kW Rate Rider |
|---|-----------------------------------|----------------------------------|---|-------------|--------------|---|--|
| RESIDENTIAL | 9,227,043 | 54.7% | -\$39,811 | 277,978,370 | | -0.0001 | |
| GENERAL SERVICE LESS THAN 50 KW | 2,835,726 | 16.8% | -\$12,235 | 93,701,712 | | -0.0001 | |
| GENERAL SERVICE 50 TO 4,999 KW | 4,204,779 | 24.9% | -\$18,142 | 309,550,101 | 770,221 | | -0.0236 |
| GENERAL SERVICE 50 TO 4,999 KW - INTERVAL MET | ſ | 0.0% | \$0 | | | | |
| UNMETERED SCATTERED LOAD | 30,861 | 0.2% | -\$133 | 374,072 | | -0.0004 | |
| SENTINEL LIGHTING | 26,226 | 0.2% | -\$113 | 310,359 | 866 | | -0.1307 |
| STREET LIGHTING | 537,097 | 3.2% | -\$2,317 | 5,230,133 | 14,578 | | -0.1590 |
| microFIT | | 0.0% | \$0 | | | | |
| Total | 16,861,732 | 100.0% | -\$72,752 | 687,144,747 | 785,665 | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

| Rate Class | Rate Description | Unit | RTSR-Network | RTSR-Connection |
|---------------------------------|--|--------|--------------|-----------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0082 | |
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | | 0.0060 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 | |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | | 0.0054 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.0129 | |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 2.1359 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | | 0.0054 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2732 | |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 1.6852 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.2942 | |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | | 1.6493 |
| | | | | |

N:\Accounting\IRM 2015\Submission\2015_IRM_Rate_Generator.xlsm

Incentive Regulation Model for 2015 Filers Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Rate Description |
|---------------------------------|--|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate |
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate |

| Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|--------|-------------------------------------|------------------------------------|---------------------------|-------------|-----------------------------|-----------|
| \$/kWh | 276,773,219 | - | 1.0383 | | 287,373,633 | - |
| \$/kWh | 276,773,219 | - | 1.0383 | | 287,373,633 | - |
| \$/kWh | 92,616,326 | - | 1.0383 | | 96,163,531 | - |
| \$/kWh | 92,616,326 | - | 1.0383 | | 96,163,531 | |
| \$/kW | 284,044,357 | 730,718 | - | 0.00% | - | 730,718 |
| \$/kW | 284,044,357 | 730,718 | - | 0.00% | - | 730,718 |
| \$/kWh | 350,574 | - | 1.0383 | | 364,001 | - |
| \$/kWh | 350,574 | - | 1.0383 | | 364,001 | - |
| \$/kW | 296,963 | 830 | - | 0.00% | - | 830 |
| \$/kW | 296,963 | 830 | - | 0.00% | - | 830 |
| \$/kW | 5,431,512 | 15,121 | - | 0.00% | - | 15,121 |
| Ś/kW | 5.431.512 | 15.121 | | 0.00% | - | 15.121 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Uniform Transmission Rates | Unit | | January 1, 013 | | e January 1, 2014 | Effectiv | ve January 1, 2015 |
|---|--|--|---|--|--|--|--|
| Rate Description | | R | late | | Rate | | Rate |
| Network Service Rate | kW | \$ | 3.63 | \$ | 3.82 | \$ | 3.78 |
| Line Connection Service Rate | kW | \$ | 0.75 | \$ | 0.82 | \$ | 0.86 |
| Transformation Connection Service Rate | kW | \$ | 1.85 | \$ | 1.98 | \$ | 2.00 |
| | | Effective | January 1, | Effectiv | e January 1, | Effectiv | ve January 1, |
| Hydro One Sub-Transmission Rates | Unit | | 013 | | 2014 | | 2015 |
| Rate Description | | R | late | | Rate | | Rate |
| Network Service Rate | kW | \$ | 3.18 | \$ | 3.23 | \$ | 3.23 |
| Line Connection Service Rate | kW | \$ | 0.70 | \$ | 0.65 | \$ | 0.65 |
| Transformation Connection Service Rate | kW | \$ | 1.63 | \$ | 1.62 | \$ | 1.62 |
| Both Line and Transformation Connection Service Rate | kW | \$ | 2.33 | \$ | 2.27 | \$ | 2.27 |
| If needed , add extra host here (I) | Unit | Effective 2 | January 1, 013 | Effectiv | e January 1, 2014 | Effectiv | re January 1, 2015 |
| Rate Description | | R | late | | Rate | | Rate |
| Network Service Rate | kW | | | | | | |
| Line Connection Service Rate | kW | | | | | | |
| Transformation Connection Service Rate | kW | | | | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ | - | \$ | - | \$ | - |
| | | | | | | | |
| If needed , add extra host here (II) | Unit | | January 1, 013 | | e January 1, 2014 | | re January 1, 2015 |
| lf needed , add extra host here (II) Rate Description | Unit | 2 | | | | | |
| | Unit kW | 2 | 013 | | 2014 | | 2015 |
| Rate Description | | 2 | 013 | | 2014 | | 2015 |
| Rate Description Network Service Rate | kW | 2 | 013 | | 2014 | | 2015 |
| Rate Description Network Service Rate Line Connection Service Rate | kW kW | 2 | 013 | | 2014 | | 2015 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW kW | 2 R \$ | 013 | \$ | 2014 | \$ | 2015 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate | kW kW kW | 2 R \$ Effective 2 | o13 Late - January 1, 013 | \$ Effectiv | 2014 Rate - e January 1, 2014 | \$ Effectiv | 2015 Rate - re January 1, 2015 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description | kW kW kW kW | 2 R \$ Effective 2 R | o13 tate - January 1, | \$ Effectiv | 2014 Rate - ve January 1, 2014 Rate | \$ Effectiv | 2015 Rate - Ve January 1, 2015 Rate |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 | kW kW kW Unit | 2 R \$ Effective 2 R \$ | o13 Late - January 1, 013 | \$ Effectiv | 2014 Rate - e January 1, 2014 Rate 0.1465 | \$ Effectiv | 2015 Rate - re January 1, 2015 Rate 0.1465 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 | KW KW KW Unit KW | 2 R \$ Effective 2 R \$ \$ \$ | o13 Late - January 1, 013 | \$ Effectiv \$ \$ | 2014 Rate e January 1, 2014 Rate 0.1465 0.0667 | \$ Effectiv \$ \$ | 2015 Rate re January 1, 2015 Rate 0.1465 0.0667 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 | KW KW KW Unit KW KW | 2 R S Effective 2 R S S S S | o13 Late - January 1, 013 | \$ Effectiv \$ \$ \$ | 2014 Rate - e January 1, 2014 Rate 0.1465 0.0667 0.0475 | \$ Effectiv \$ \$ \$ | 2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 | kW kW kW kW kW kW kW | 2 R S Effective 2 R S S S S S S S | o13 Late - January 1, 013 | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ | 2014 Rate - e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 | \$ Effectiv \$ \$ \$ \$ \$ | 2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 (2008) | KW KW KW Unit KW KW KW KW | 2 R S Effective 2 R S S S S S S S | 013 tate - - - - - - - - - - - - - - - - | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ | 2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 |
| Rate DescriptionNetwork Service RateLine Connection Service RateTransformation Connection Service RateBoth Line and Transformation Connection Service RateHydro One Sub-Transmission Rate Rider 9ARate DescriptionRSVA Transmission network - 4714 - which affects 1584RSVA Transmission connection - 4716 - which affects 1586RSVA LV - 4750 - which affects 1550RARA 1 - 2252 - which affects 1590 (2008)RARA 1 - 2252 - which affects 1590 (2009) | KW KW KW KW KW KW KW KW | 2 R S Effective S S S S S S S S S S S S | 013 tate - - - - - - - - - - - - - - - - | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2014 Rate e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006 | S Effectiv S S S S S S -S -S -S | 2015 Rate |
| Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 (2008) | KW KW KW Unit KW KW KW KW | 2 R S Effective 2 R S S S S S S S | 013 tate - - - - - - - - - - - - - - - - | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ | 2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 |
| Rate DescriptionNetwork Service RateLine Connection Service RateTransformation Connection Service RateBoth Line and Transformation Connection Service RateHydro One Sub-Transmission Rate Rider 9ARate DescriptionRSVA Transmission network - 4714 - which affects 1584RSVA Transmission connection - 4716 - which affects 1586RSVA LV - 4750 - which affects 1550RARA 1 - 2252 - which affects 1590 (2008)RARA 1 - 2252 - which affects 1590 (2009) | KW KW KW KW KW KW KW KW | 2 R F Ffective 2 R S S S S S S S S S S S S S | 013 tate - - - - - - - - - - - - - - - - | S Effectiv S S S S S S S S S S S S S S S S S S S | 2014 Rate e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006 | \$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2015 Rate |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | | Network | | Line | e Connec | tion | Transform | nation C | onnection | Total Line |
|--------------------------|--------------|------------------|-----------------|--------------|------------------|--------------|--------------|------------------|--------------|--------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 104,079 | \$3.63 | \$ 377,807 | 104,639 | \$0.75 | \$ 78,479 | 104,639 | \$1.85 | \$ 193,582 | \$ 272,061 |
| February | 101,003 | \$3.63 | \$ 366,641 | 108,776 | \$0.75 | \$ 81,582 | 108,776 | \$1.85 | \$ 201,236 | \$ 282,818 |
| | | | | | | | | | | |
| March | 95,239 | \$3.63 | \$ 345,718 | 95,239 | \$0.75 | \$ 71,429 | 95,239 | \$1.85 | \$ 176,192 | \$ 247,621 |
| April | 88,528 | \$3.63 | \$ 321,357 | 88,528 | \$0.75 | \$ 66,396 | 88,528 | \$1.85 | \$ 163,777 | \$ 230,173 |
| May | 117,905 | \$3.63 | \$ 427,995 | 119,494 | \$0.75 | \$ 89,621 | 119,494 | \$1.85 | \$ 221,064 | \$ 310,684 |
| June | 136,818 | \$3.63 | \$ 496,649 | 138,863 | \$0.75 | \$ 104,147 | 138,863 | \$1.85 | \$ 256,897 | \$ 361,044 |
| July | 145,856 | \$3.63 | \$ 529,457 | 159,541 | \$0.75 | \$ 119,656 | 159,541 | \$1.85 | \$ 295,151 | \$ 414,807 |
| August | 128,573 | \$3.63 | \$ 466,720 | 129,292 | \$0.75 | \$ 96,969 | 129,292 | \$1.85 | \$ 239,190 | \$ 336,159 |
| September | 129,573 | \$3.63 | \$ 470,350 | 135,272 | \$0.75 | \$ 101,454 | 135,272 | \$1.85 | \$ 250,253 | \$ 351,707 |
| | | | | | | | | | | |
| October | 87,617 | \$3.63 | \$ 318,050 | 95,508 | \$0.75 | \$ 71,631 | 95,508 | \$1.85 | \$ 176,690 | \$ 248,321 |
| November | 107,333 | \$3.63 | \$ 389,619 | 116,988 | \$0.75 | \$ 87,741 | 116,988 | \$1.85 | \$ 216,428 | \$ 304,169 |
| December | 107,399 | \$3.63 | \$ 389,858 | 125,234 | \$0.75 | \$ 93,926 | 125,234 | \$1.85 | \$ 231,683 | \$ 325,608 |
| Total | 1,349,923 | \$ 3.63 | \$ \$ 4,900,220 | 1,417,374 | \$ 0.75 | \$ 1,063,031 | 1,417,374 | \$ 1.85 | \$ 2,622,142 | \$ 3,685,172 |
| Hydro One | | Network | | Line | e Connec | tion | Transform | nation C | onnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 8,607 | \$3.18 | \$ 27,370 | 8,607 | \$0.68 | \$ 5,769 | 8,899 | \$2.33 | \$ 20,735 | \$ 26,504 |
| February | | | \$ 26,722 | | | \$ 5,939 | 9,098 | \$2.33 | | |
| | 8,403 | \$3.18 | | 8,799 | \$0.68 | | | | | |
| March | 7,471 | \$3.18 | \$ 23,758 | 7,852 | \$0.68 | \$ 5,300 | 8,119 | \$2.33 | \$ 18,917 | \$ 24,217 |
| April | 6,672 | \$3.18 | \$ 21,217 | 7,198 | \$0.68 | \$ 4,699 | 7,198 | \$1.63 | \$ 11,733 | \$ 16,432 |
| May | 7,350 | \$3.18 | \$ 23,373 | 7,350 | \$0.70 | \$ 5,039 | 7,350 | \$1.63 | \$ 11,981 | \$ 17,020 |
| June | 7,996 | \$3.18 | \$ 25,427 | 8,483 | \$0.61 | \$ 5,145 | 8,483 | \$1.41 | \$ 11,961 | \$ 17,106 |
| July | 9,300 | \$3.18 | \$ 29,574 | 8,995 | \$0.70 | \$ 5,938 | 9,300 | \$1.63 | \$ 15,159 | \$ 21,097 |
| August | 8,228 | \$3.18 | \$ 26,165 | 8,228 | \$0.68 | \$ 6,071 | 8,228 | \$1.84 | \$ 15,140 | \$ 21,211 |
| | | | | | | | | | | |
| September | 5,748 | \$3.18 | \$ 18,279 | 6,453 | \$0.70 | \$ 5,759 | 6,453 | \$1.63 | \$ 10,518 | \$ 16,277 |
| October | 8,097 | \$3.18 | \$ 25,748 | 8,097 | \$0.56 | \$ 4,517 | 8,097 | \$1.63 | \$ 13,198 | \$ 17,715 |
| November | 8,399 | \$3.18 | \$ 26,709 | 9,310 | \$0.70 | \$ 6,517 | 9,310 | \$1.63 | \$ 15,175 | \$ 21,692 |
| December | 9,980 | \$3.18 | \$ 31,736 | 10,139 | \$0.70 | \$ 6,939 | 10,139 | \$1.62 | \$ 16,425 | \$ 23,364 |
| Total | 96,251 | \$ 3.18 | \$ \$ 306,078 | 99,511 | \$ 0.68 | \$ 67,632 | 100,674 | \$ 1.81 | \$ 182,140 | \$ 249,772 |
| Add Extra Host Here (I) | | Network | | Line | e Connec | tion | Transform | nation C | onnection | Total Line |
| (if needed) | | | | | | | | | | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | s - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| | | | | | | | | | | |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | s - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| | | | | | | | | | | |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| Total | - | \$- | \$- | - | \$- | \$- | - | \$- | \$- | \$- |
| Add Extra Host Here (II) | | Network | | Line | e Connec | tion | Transform | nation C | onnection | Total Line |
| (if needed) | | | | | | | | | | |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| 5 | | | | | | | | | | |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$- |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ \$- |
| November | | | | | | | | | | ş - Ş - |
| December | | \$0.00 \$0.00 | | | \$0.00 \$0.00 | | | \$0.00 \$0.00 | | s - s - |
| | | | | | | | | | | |
| Total | - | \$- | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | | Network | | Line | e Connec | tion | Transform | nation C | onnection | Total Line |
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 112,686 | \$3.60 | \$ 405,177 | 113,246 | \$0.74 | \$ 84,248 | 113,538 | \$1.89 | \$ 214,317 | \$ 298,565 |
| February | 109,406 | \$3.60 | \$ 393,362 | 117,575 | \$0.74 | \$ 87,521 | 117,874 | \$1.89 | \$ 222,434 | \$ 309,955 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Total | 1.446.174 | \$ 3.6 | 0 \$ | 5,206,299 | 1.516.885 | \$ 0.75 | \$ 1,130,663 | 1.518.048 | \$ 1.85 | s | 2.804.282 | s | 3,934,944 |
|-----------|-----------|--------|------|-----------|-----------|---------|-----------------|-----------|---------|----|-----------|----|-----------|
| December | 117,379 | \$3.59 | \$ | 421,595 | 135,373 | \$0.75 | \$ 100,865 | 135,373 | \$1.83 | \$ | 248,108 | \$ | 348,972 |
| November | 115,732 | \$3.60 | \$ | 416,328 | 126,298 | \$0.75 | \$ 94,258 | 126,298 | \$1.83 | \$ | 231,603 | \$ | 325,861 |
| October | 95,714 | \$3.59 | \$ | 343,798 | 103,605 | \$0.73 | \$ 76,148 | 103,605 | \$1.83 | \$ | 189,888 | \$ | 266,036 |
| September | 135,321 | \$3.61 | \$ | 488,629 | 141,725 | \$0.76 | \$ 107,213 | 141,725 | \$1.84 | \$ | 260,771 | \$ | 367,984 |
| August | 136,801 | \$3.60 | \$ | 492,885 | 137,520 | \$0.75 | \$ 103,040 | 137,520 | \$1.85 | \$ | 254,330 | \$ | 357,370 |
| July | 155,156 | \$3.60 | \$ | 559,031 | 168,536 | \$0.75 | \$ 125,594 | 168,841 | \$1.84 | \$ | 310,310 | \$ | 435,904 |
| June | 144,814 | \$3.61 | \$ | 522,077 | 147,346 | \$0.74 | \$ 109,292 | 147,346 | \$1.82 | \$ | 268,858 | \$ | 378,150 |
| May | 125,255 | \$3.60 | \$ | 451,368 | 126,844 | \$0.75 | \$ 94,660 | 126,844 | \$1.84 | \$ | 233,045 | \$ | 327,704 |
| April | 95,200 | \$3.60 | \$ | 342,574 | 95,726 | \$0.74 | \$ 71,095 | 95,726 | \$1.83 | \$ | 175,510 | \$ | 246,605 |
| March | 102,710 | \$3.60 | \$ | 369,475 | 103,091 | \$0.74 | \$ 76,729 | 103,358 | \$1.89 | \$ | 195,109 | \$ | 271,838 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount | IESO | | Network | | Line | e Connect | ion | Transform | nation Co | onnection | Total Line |
|---|-------------------------|--------------|---------|--------------|---------------|-----------|--------------|--------------|-----------|--------------|--------------|
| Tehrany 101,003 \$ 382,004 \$ 388,811 106,776 \$ 109,776 \$ | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| March 99.29 § 3.8200 § 3.8201 8.8201 <th< td=""><td>January</td><td>104,079 \$</td><td>3.8200</td><td>\$ 397,582</td><td>104,639</td><td>\$ 0.8200</td><td>\$ 85,804</td><td>104,639</td><td>\$ 1.9800</td><td>\$ 207,185</td><td>\$ 292,989</td></th<> | January | 104,079 \$ | 3.8200 | \$ 397,582 | 104,639 | \$ 0.8200 | \$ 85,804 | 104,639 | \$ 1.9800 | \$ 207,185 | \$ 292,989 |
| April B8.28 \$ B.820 \$ B.820 \$ B.820 \$ B.820 \$ B.820 \$ Diracity Diracity <thdiracity< th=""> <thdiracity< th=""> <th< td=""><td></td><td></td><td>3.8200</td><td>\$ 385,831</td><td></td><td></td><td>\$ 89,196</td><td></td><td></td><td></td><td></td></th<></thdiracity<></thdiracity<> | | | 3.8200 | \$ 385,831 | | | \$ 89,196 | | | | |
| May June 117,005 3 3.8200 5 400.37 119,449 5 119,449 5 119,449 5 119,449 5 119,449 5 23,869 5 33,8483 5 0.8200 5 77,770 139,843 5 0.8200 5 73,872 5 38,863 5 0.8200 5 73,772 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,723 5 382,738 5 382,726 139,723 </td <td>2</td> <td></td> | 2 | | | | | | | | | | |
| May June 117,005 3 3.8200 5 400.37 119,449 5 119,449 5 119,449 5 119,449 5 119,449 5 23,869 5 33,8483 5 0.8200 5 77,770 139,843 5 0.8200 5 73,872 5 38,863 5 0.8200 5 73,772 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,623 139,723 5 382,738 5 382,726 139,723 </td <td>April</td> <td>88,528 \$</td> <td>3.8200</td> <td>\$ 338,177</td> <td>88,528</td> <td>\$ 0.8200</td> <td>\$ 72,593</td> <td>88,528</td> <td>\$ 1.9800</td> <td>\$ 175,285</td> <td>\$ 247,878</td> | April | 88,528 \$ | 3.8200 | \$ 338,177 | 88,528 | \$ 0.8200 | \$ 72,593 | 88,528 | \$ 1.9800 | \$ 175,285 | \$ 247,878 |
| June 136,818 3 3.8200 5 52,464 130,804 | | | | | | | | | | | |
| Juy 146,866 \$ 3,8200 \$ 057,770 110,9241 \$ 0,8200 \$ 109,0241 \$ 1,9800 \$ 315,891 \$ 446,716 September 129,73 \$ 3,8200 \$ 440,406 115,222 \$ 0,8200 \$ 100,291 102,22 \$ 1,9800 \$ 297,896 \$ 378,742 November 107,333 \$ 3,8200 \$ 440,406 115,224 \$ 0,8200 \$ 102,891 \$ 0,8000 \$ 199,000 \$ 297,696 \$ 327,642 November 107,333 \$ 3,8200 \$ 440,072 114,884 0,8200 \$ 102,892 \$ 1,9800 \$ 291,686 \$ 327,686 \$ 327,646 \$ 327,657 \$ 0,7167 \$ 6,169 \$ 8,899 \$ 1,402,07 \$ 1,412,774 \$ 1,412,774 \$ 1,412,774 \$ 1,412,774 \$ 1,416 \$ 2,206,411 \$ 0,7167 \$ 6,169 \$ 8,899 \$ 1,6200 <th< td=""><td>5</td><td>136,818 \$</td><td>3.8200</td><td>\$ 522,645</td><td>138,863</td><td>\$ 0.8200</td><td>\$ 113,868</td><td></td><td></td><td>\$ 274,949</td><td>\$ 388,816</td></th<> | 5 | 136,818 \$ | 3.8200 | \$ 522,645 | 138,863 | \$ 0.8200 | \$ 113,868 | | | \$ 274,949 | \$ 388,816 |
| August 122.673 \$ 3.8200 \$ 401,409 122.22 \$ 19000 2 2.25,38 5 352,718 September 0.7617 \$ 3.8200 \$ 344,007 110,283 \$ 110,283 110,233 110,283 110,233 110,283 110,21 1111 110,283 110,283 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 110,21 | | | | | | | | | | | |
| September 122.73 \$ 3.8200 \$ 444.69e 135.72 \$ 136.200 \$ 136.272 \$ 136.200 \$ 76.377 \$ 55.08 \$ 1002.300 \$ 76.377 \$ 55.08 \$ 1002.300 \$ 76.377 116.988 \$ 199.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 277.422 \$ 1369.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 277.422 \$ 305.065 277.422 \$ 1369.000 \$ 127.247 \$ 1369.000 \$ 277.423 \$ 305.065 Total 1.349.23 \$ 3.207.05 \$ 2.007 \$ 6.107 \$ 1.147.374 \$ 1.027.47 1.147.374 \$ 1.027.47 1.017.33 \$ 3.366.657 Month <td></td> <td></td> <td>3.8200</td> <td>\$ 491.149</td> <td>129,292</td> <td>\$ 0.8200</td> <td>\$ 106.019</td> <td></td> <td></td> <td></td> <td>\$ 362.018</td> | | | 3.8200 | \$ 491.149 | 129,292 | \$ 0.8200 | \$ 106.019 | | | | \$ 362.018 |
| October 97.617 \$ 3.8200 \$ 3.8407 95.508 \$ 0.8200 \$ 73.317 95.508 \$ 1.8000 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 \$ 2.877.66 1.125.24 \$ 0.8200 \$ 0.8200 \$ 1.25.24 \$ 1.8000 \$ 2.877.66 \$ 3.3765 \$ 2.877.66 1.125.24 \$ 1.8000 \$ 2.877.66 3.3765 \$ 2.806.401 \$ 3.386.97 3.3765 \$ 1.100 Conc Torision | | | | | | | | | | | |
| December 107.399 \$ 3.820 \$ 410.264 125.24 \$ 102.092 125.24 \$ 125.24 | | | 3.8200 | | 95,508 | \$ 0.8200 | | | | \$ 189,106 | |
| December 107,399 \$ 3.8200 \$ 410,264 125,234 \$ 1.96,922 \$ 3.906,661 Total 1.349,923 \$ 3.82 \$ 5.156,706 1.417,374 \$ 0.80 \$ 247,963 \$ 3.906,867 Hydro One Network Line Connection Tansformation Connection Total Amount Units Billed Rate Amount Constraine January 6403 5 3.3765 2.22,56 7,178 5.0767 5.0869 7,108 5.1600 | November | 107,333 \$ | 3.8200 | \$ 410,012 | 116,988 | \$ 0.8200 | \$ 95,930 | 116,988 | \$ 1.9800 | \$ 231,636 | \$ 327,566 |
| Hydro One Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Inits 2 b 102 5 11317 5 1202 5 11317 5 1202 5 1319 7,198 5 16200 5 13192 7,198 5 16200 5 13192 5 16200 5 13192 5 16200 5 13192 5 16200 5 13192 5 16200 5 13192 5 16200 5 131920 5 1 | December | 107,399 \$ | 3.8200 | \$ 410,264 | 125,234 | \$ 0.8200 | \$ 102,692 | | | \$ 247,963 | \$ 350,655 |
| Month Units Billed Rate Amount Units Billed S 14,739 \$ 2.0585 March 7,471 \$ 3.3765 \$ 2.528 7,169 \$ 0.7167 \$ 6.306 9,098 \$ 1.4739 \$ 2.1,045 March 7,471 \$ 3.3765 \$ 2.2087 7.169 \$ 0.7167 \$ 6.403 \$ 1.0000 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ 1.1,620 \$ | Total | 1,349,923 \$ | 3.82 | \$ 5,156,706 | 1,417,374 | \$ 0.82 | \$ 1,162,247 | 1,417,374 | \$ 1.98 | \$ 2,806,401 | \$ 3,968,647 |
| January 8,607 \$ 3.3765 \$ 29.062 8,607 \$ 0.7167 \$ 6,169 8,899 \$ 1.6200 \$ 1.4416 \$ 20.555 March 7,471 \$ 3.3765 \$ 28,373 8,799 \$ 0.7167 \$ 6,562 8,119 \$ 1.6200 \$ 1.4161 \$ 1.780 April 6,677 \$ 3.3765 \$ 2.2528 7,189 \$ 0.7167 \$ 5.528 7.189 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.780 \$ 1.781 \$ 1.820 \$ 1.775 \$ 1.782 \$ 1.775 \$ 1.782 \$ 1.775 \$ 1.775 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.822 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.820 \$ 1.775 \$ 1.820 \$ 1.775 <td< td=""><td>Hydro One</td><td></td><td>Network</td><td></td><td>Line</td><td>e Connect</td><td>ion</td><td>Transform</td><td>mation Co</td><td>onnection</td><td>Total Line</td></td<> | Hydro One | | Network | | Line | e Connect | ion | Transform | mation Co | onnection | Total Line |
| February 8.403 \$ 3.3765 \$ 28,237 8.799 \$ 0.7167 \$ 6.306 9.088 \$ 1.8200 \$ 1.4739 \$ 21.045 March 7.471 \$ 3.3765 \$ 25.228 7.480 \$ 0.7167 \$ 5.159 7.198 \$ 1.8200 \$ 11.661 \$ 16.820 May 7.360 \$ 3.3765 \$ 22.528 7.7167 \$ 5.159 7.198 \$ 1.8200 \$ 11.907 \$ 17.175 June 7.360 \$ 3.3765 \$ 24.817 7.300 \$ 1.8200 \$ 13.742 \$ 18.822 July 9.300 \$ 3.3765 \$ 3.4076 \$ 0.6477 \$ 5.033 \$ 1.8200 \$ 1.3206 \$ 1.3226 \$ 1.3206 \$ 1.3226 \$ 1.3206 \$ 1.3226 \$ 1.3206 \$ 1.820 \$ 1.820 \$ 1.8200 \$ 1.820 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| February 8.403 \$ 3.3765 \$ 28,373 8.799 \$ 0.7167 \$ 6.306 9.098 \$ 1.8200 \$ 1.4739 \$ 21.045 March 7.471 \$ 3.3765 \$ 25.226 7.498 \$ 0.7167 \$ 5.628 8.119 \$ 1.8200 \$ 11.6161 \$ 1.6200 May 7.360 \$ 3.3765 \$ 22.528 7.498 \$ 0.7167 \$ 5.628 7.300 \$ 1.8200 \$ 11.6161 \$ 1.6200 May 7.360 \$ 3.3765 \$ 22.698 8.483 \$ 0.7167 \$ 5.628 7.300 \$ 1.3747 \$ 1.820 \$ 11.717 \$ 1.820 \$ 11.717 \$ 1.820 \$ 1.3747 \$ 2.898 8.483 \$ 0.7167 \$ 6.447 9.300 \$ 1.3747 \$ 2.898 8.07167 \$ 6.447 9.300 \$ 1.6200 \$ 1.3747 \$ 2.898 \$ 0.7167 \$ 6.447 9.300 \$ 1.6200 \$ 1.3177 \$ 1.820 \$ 1.3044 \$ 1.5079 Quotes 8.097 \$ 3.3765 \$ 2.359 9.310 \$ 0.7167 \$ 6.672 9.310 \$ 1.620 \$ 1.620 \$ 1.620 \$ 1.620 \$ 2.3699 December 9.980 <t< td=""><td>January</td><td>8 607 \$</td><td>3 3765</td><td>\$ 20.062</td><td>8 607</td><td>\$ 0.7167</td><td>\$ 6 169</td><td>8 800</td><td>\$ 1,6200</td><td>\$ 14.416</td><td>\$ 20.585</td></t<> | January | 8 607 \$ | 3 3765 | \$ 20.062 | 8 607 | \$ 0.7167 | \$ 6 169 | 8 800 | \$ 1,6200 | \$ 14.416 | \$ 20.585 |
| March 7,471 \$ 3,3765 \$ 22,528 7,188 \$ 0.7167 \$ 5,628 8,119 \$ 11,631 \$ 11,632 \$ 11,832 \$ 11,832 \$ 11,832 \$ 11,832 \$ 11,832 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,833 \$ 11,8 | | | | | | | | | | | |
| April 6.672 \$ 3.3765 \$ 2.2528 7.198 \$ 0.7167 \$ 5.159 7.198 \$ 11.661 \$ 11.661 \$ 11.827 May 7.300 \$ 3.3765 \$ 2.4817 7.300 \$ 0.7167 \$ 5.268 7.360 \$ 11.807 \$ 11.807 \$ 11.822 July 9.300 \$ 3.3765 \$ 24.817 7.360 \$ 0.7167 \$ 6.00 8.433 \$ 10.00 \$ 11.342 \$ 11.822 July 9.300 \$ 3.3765 \$ 31.401 8.985 \$ 0.7167 \$ 6.447 9.300 \$ 15.066 \$ 2.1513 August 8.28 \$ 0.3765 \$ 2.7782 8.228 \$ 0.7167 \$ 6.447 9.300 \$ 10.454 \$ 11.920 \$ 10.200 \$ 10.454 \$ 11.920 \$ 10.200 \$ 11.920 \$ 10.200 \$ 11.920 \$ 10.200 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 11.920 \$ 10.820 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 \$ 10.920 | 2 | | | | | | | | | | |
| May 7,390 \$ 3,376 \$ 24,817 7,360 \$ 5,268 7,350 \$ 1,007 \$ 1,717 June 7,996 \$ 3,3765 \$ 26,998 8,483 \$ 0,7167 \$ 6,080 8,483 \$ 1,6200 \$ 13,742 \$ 19,822 \$ 13,242 \$ 13,242 \$ 13,242 \$ 13,242 \$ 12,226 \$ 0,7167 \$ 6,447 9,300 \$ 13,229 \$ 13,229 \$ 13,229 \$ 15,066 \$ 21,513 August 8,228 \$ 0,7167 \$ 6,437 \$ 13,220 \$ 13,229 \$ 19,226 \$ 10,264 \$ 15,079 \$ 1,220 \$ 10,454 \$ 16,200 \$ 10,454 \$ 16,200 \$ 10,454 \$ 23,269 9,911 \$ 0,7167 \$ 6,672 9,310 \$ 16,420 \$ 16,425 \$ 21,205 21,640 \$ 16,425 | | | | | | | | | | | |
| June 7,996 \$ 3,3765 \$ 26,998 8,483 \$ 0,7167 \$ 6,647 9,300 \$ 1,200 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,242 \$ 1,243 \$ 1,226 \$ 1,242 \$ 1,243 \$ 1,226 \$ 1,242 \$ 1,243 \$ 1,226 \$ 1,242 \$ 1,242 \$ 1,226 \$ 1,226 \$ 1,226 \$ 1,226 \$ 1,226 \$ 1,329 \$ 1,242 \$ 1,329 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 \$ 1,326 | 1 | | | | | | * | | | | |
| July 9,300 \$ 3,3765 \$ 31,401 8,995 \$ 0,447 9,300 \$ 1,606 \$ 2,153 August 8,228 \$ 3,3765 \$ 27,722 8,228 \$ 0,7167 \$ 6,463 \$ 1,6020 \$ 1,3329 \$ 1,9226 September 5,748 \$ 3,3765 \$ 27,340 8,077 \$ 0,4643 8,077 \$ 6,463 \$ 1,6079 \$ 1,0434 \$ 1,5079 1,8200 \$ 13,117 \$ 18,920 \$ 3,3765 \$ 22,389 9,910 \$ 0,7167 \$ 6,672 9,310 \$ 1,620 \$ 1,625 \$ 2,3692 \$ 2,3765 \$ 3,3765 \$ 2,338 3,24,992 99,511 \$ 0,7167 \$ 6,672 9,310 \$ 1,620 \$ 1,6302 \$ 2,3692 \$ 2,34,411 Add Extra Host Here (r) Network Manch Units Billed Rate Amount Units | | | | | | | | | | | |
| August 8.228 \$ 3.3765 \$ 27,782 8.228 \$ 0.7167 \$ 5,897 8.228 \$ 1.6200 \$ 1.3,329 \$ 1.9,266 September 5,748 \$ 3.3765 \$ 27,340 8,07167 \$ 5,897 6,453 \$ 1.6200 \$ 1.0,454 \$ \$ 1.6,707 \$ 1.6200 \$ 1.0,454 \$ \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.1,17 \$ 1.6,200 \$ 1.6,200 \$ 1.6,200 \$ 1.6,202 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,082 \$ 2.3,042 \$ 2.3,042 \$ 2.3,042 \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ 15,066</td> <td></td> | | | | | | | | | | \$ 15,066 | |
| October 8,097 \$ 3.3765 \$ 27,340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 1,200 \$ 13,117 \$ 18,920 November 9,390 \$ 3.3765 \$ 28,359 9,310 \$ 0.7167 \$ 6,672 9,310 \$ 1,620 \$ 13,117 \$ 18,920 Total 96,251 \$ 3.3765 \$ 32,492 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1,620 \$ 13,117 \$ 18,920 Add Extra Host Here (i) Network Line Connection Transformation Connection Total Line January - \$ - </td <td></td> <td>8,228 \$</td> <td>3.3765</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ 13,329</td> <td></td> | | 8,228 \$ | 3.3765 | | | | | | | \$ 13,329 | |
| October 8,097 \$ 3.3765 \$ 27,340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 1,200 \$ 13,117 \$ 18,920 November 9,390 \$ 3.3765 \$ 28,359 9,310 \$ 0.7167 \$ 6,672 9,310 \$ 1,620 \$ 13,117 \$ 18,920 Total 96,251 \$ 3.3765 \$ 32,492 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1,620 \$ 13,117 \$ 18,920 Add Extra Host Here (i) Network Line Connection Transformation Connection Total Line January - \$ - </td <td>September</td> <td>5.748 \$</td> <td>3.3765</td> <td>\$ 19.408</td> <td>6.453</td> <td>\$ 0.7167</td> <td>\$ 4.625</td> <td>6.453</td> <td>\$ 1.6200</td> <td>\$ 10.454</td> <td>\$ 15.079</td> | September | 5.748 \$ | 3.3765 | \$ 19.408 | 6.453 | \$ 0.7167 | \$ 4.625 | 6.453 | \$ 1.6200 | \$ 10.454 | \$ 15.079 |
| December 9,980 \$ 3.3765 \$ 33,867 10,139 \$ 0.7167 \$ 7,267 10,139 \$ 16,425 \$ 23,692 Total 96,251 \$ 3.38 \$ 324,992 99,511 \$ 0.72 \$ 71,320 10,139 \$ 1.62 \$ 16,425 \$ 234,411 Add Extra Host Here (r) Network Line Connection Transformation Transformation \$ 1.62 \$ 16,425 \$ 234,411 Month Units Billed Rate Amount S . \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. | | | | | | | | | | | |
| December 9,980 \$ 3.3765 \$ 33,697 10,139 \$ 0.7167 \$ 7,267 10,139 \$ 1.622 \$ 1.6425 \$ 23,692 Total 96,251 \$ 3.38 \$ 324,992 99,511 \$ 0.72 \$ 71,320 10,1674 \$ 1.62 \$ 164,25 \$ 234,411 Add Extra Host Here (r) Network Line Connection Transformation Transformation Total Line January - \$< | November | 8,399 \$ | 3.3765 | \$ 28,359 | 9,310 | \$ 0.7167 | \$ 6,672 | 9,310 | \$ 1.6200 | \$ 15,082 | \$ 21,755 |
| Add Extra Host Here (i) Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Expension Total Line January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -< | | | | | | | | | | | |
| Month Units Billed Rate Amount Amount Amount Image: Second | Total | 96,251 \$ | 3.38 | \$ 324,992 | 99,511 | \$ 0.72 | \$ 71,320 | 100,674 | \$ 1.62 | \$ 163,092 | \$ 234,411 |
| Month Units Billed Rate Amount Amount Amount January - \$ - | Add Extra Host Here (I) | | Network | | Line | Connect | ion | Transfor | mation Co | onnection | Total Line |
| January - S - - S - - S </th <th></th> <th>Units Billed</th> <th></th> <th>Amount</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> | | Units Billed | | Amount | | | | | | | |
| rebruary - \$< | | | | | Childs Diffed | | | Cints billed | | | |
| March - \$ \$ - <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>*</td> <td></td> <td>-</td> <td></td> <td>•</td> <td></td> | | | | | - | * | | - | | • | |
| April - \$ <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td> <td>•</td> <td>-</td> <td></td> <td></td> <td></td> | | | | | - | - | • | - | | | |
| May - S | | | | • | - | - | • | - | | • | |
| June - \$ | | | | | - | • | • | - | | | |
| July - \$ | | * | | • | - | - | • | - | ÷ | | |
| August - \$ > \$ <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>*</td> <td>+</td> <td>-</td> <td></td> <td>•</td> <td></td> | | | | | - | * | + | - | | • | |
| September - \$ | | | | | - | * | • | - | | | |
| October - \$ </td <td></td> <td>+</td> <td></td> <td></td> <td>-</td> <td>-</td> <td>•</td> <td>-</td> <td></td> <td>•</td> <td></td> | | + | | | - | - | • | - | | • | |
| November - \$< | | | | | - | * | + | - | | • | |
| December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | | | | - | - | • | - | | | |
| | | | | | - | * | | - | | | |
| Total | December | - \$ | - | \$ - | - | \$ - | \$ - | - | \$ - | \$- | \$ - |
| | Total | - \$ | - | \$ - | - | \$ - | \$ - | - | \$- | \$ - | \$ - |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | Network | | | Line | e Con | necti | ion | | Transformation Connection | | | | Т | otal Line | | |
|--------------------------|--------------|----|--------|------|-----------|--------------|-------|-------|---------------------------|-----------|--------------|----------|-----|-----------|----|-----------|
| Month | Units Billed | | Rate | А | mount | Units Billed | Ra | te | A | mount | Units Billed | Rate | A | Amount | A | Amount |
| January | - | \$ | - | \$ | - | | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| February | - | \$ | | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | |
| March | - | \$ | | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | |
| April | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| May | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| June | - | \$ | | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | |
| July | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| August | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| September | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$ - | \$ | - | \$ | - |
| October | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| November | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| December | - | \$ | - | \$ | - | - | \$ | - | \$ | - | - | \$- | \$ | - | \$ | - |
| Total | - | \$ | - | \$ | | - | \$ | - | \$ | - | | \$ - | \$ | - | \$ | - |
| Total | | N | etwork | | | Line | e Con | necti | ion | | Transform | nation C | onn | ection | Т | otal Line |
| Month | Units Billed | | Rate | А | mount | Units Billed | Ra | te | А | mount | Units Billed | Rate | A | Amount | A | Amount |
| January | 112,686 | | \$3.79 | \$ | 426,643 | 113,246 | \$0.8 | 81 | \$ | 91,973 | 113,538 | \$1.95 | \$ | 221,602 | \$ | 313,574 |
| February | 109,406 | | \$3.79 | \$ | 414,204 | 117,575 | \$0. | 81 | \$ | 95,503 | 117,874 | \$1.95 | \$ | 230,115 | \$ | 325,618 |
| March | 102,710 | | \$3.79 | \$ | 389,039 | 103,091 | \$0. | 81 | \$ | 83,724 | 103,358 | \$1.95 | \$ | 201,726 | \$ | 285,450 |
| April | 95,200 | | \$3.79 | \$ | 360,705 | 95,726 | \$0. | 81 | \$ | 77,752 | 95,726 | \$1.95 | \$ | 186,946 | \$ | 264,698 |
| May | 125,255 | | \$3.79 | \$ | 475,214 | 126,844 | \$0.8 | B1 | \$ | 103,253 | 126,844 | \$1.96 | \$ | 248,505 | \$ | 351,758 |
| June | 144,814 | | \$3.80 | \$ | 549,643 | 147,346 | \$0.8 | 81 | \$ | 119,947 | 147,346 | \$1.96 | \$ | 288,691 | \$ | 408,639 |
| July | 155,156 | | \$3.79 | \$ | 588,571 | 168,536 | \$0.8 | B1 | \$ | 137,270 | 168,841 | \$1.96 | \$ | 330,957 | \$ | 468,228 |
| August | 136,801 | | \$3.79 | \$ | 518,931 | 137,520 | \$0.8 | B1 | \$ | 111,916 | 137,520 | \$1.96 | \$ | 269,328 | \$ | 381,244 |
| September | 135,321 | | \$3.80 | \$ | 514,377 | 141,725 | \$0.8 | 82 | \$ | 115,548 | 141,725 | \$1.96 | \$ | 278,292 | \$ | 393,840 |
| Öctober | 95,714 | | \$3.78 | \$ | 362,036 | 103,605 | \$0.8 | 81 | \$ | 84,120 | 103,605 | \$1.95 | \$ | 202,223 | \$ | 286,343 |
| November | 115,732 | | \$3.79 | \$ | 438,371 | 126,298 | \$0. | 81 | \$ | 102,603 | 126,298 | \$1.95 | \$ | 246,718 | \$ | 349,321 |
| December | 117,379 | | \$3.78 | \$ | 443,962 | 135,373 | \$0.8 | 81 | \$ | 109,959 | 135,373 | \$1.95 | \$ | 264,389 | \$ | 374,347 |
| Total | 1,446,174 | \$ | 3.79 | \$ | 5,481,697 | 1,516,885 | \$ | 0.81 | \$ | 1,233,566 | 1,518,048 | \$ 1.96 | \$ | 2,969,492 | \$ | 4,203,059 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Menth Units Billed Rate Anount Units Billed Rate Anount Luits Billed Rate Anount Anount Jammary 104.07 5 392.09 5 0.8000 5 </th <th>IESO</th> <th></th> <th>Network</th> <th></th> <th>Lin</th> <th>e Connecti</th> <th>on</th> <th>Transfor</th> <th>mation Co</th> <th>nnection</th> <th>Total Line</th> | IESO | | Network | | Lin | e Connecti | on | Transfor | mation Co | nnection | Total Line |
|--|---------------------------------------|--------------|-----------|--------------|--------------|------------|--------------|--------------|-----------|--------------|--------------|
| February 1010.00 \$ 37.000 \$ 30.000 90.200 \$ 20.200 \$ 217.52 \$ 31.000 \$ 32.000 \$ 30.600 \$ 80.200 \$ 10.276 \$ 2.000 \$ 27.22 \$ 43.007 \$ 227.34 April 85.528 \$ 3.7800 \$ 44.600 \$ 50.560 \$ 76.14 104.776 \$ 2.000 \$ 177.66 \$ 227.34 \$ 344.73 June 138.88 \$ 3.7800 \$ 64.000 \$ 117.216 118.484 \$ 2.000 \$ 277.22 \$ 2.8886 \$ 494.287 August 128.73 \$ 3.7800 \$ 46.000 \$ 112.225 \$ 0.600 \$ 111.191 123.225 \$ 2.000 \$ 228.846 \$ 986.78 August 128.73 \$ 3.7800 \$ 46.000 112.225 \$ 0.600 \$ 113.191 123.225 \$ 2.000 \$ 228.846 \$ 986.78 October 87.673 \$ 3.7800 \$ 440.000 112.224 \$ 0.600 \$ 10.7701 112.524 \$ 2.0000 \$ 220.468 \$ 986.78 October 87.673 \$ 3.7800 \$ 440.000 112.234 \$ 0.600 \$ 10.7701 112.524 \$ 2.0005 \$ 260.468 \$ 260.650 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| Inchruny 100.03 \$ 37000 \$ 3000 301.01 108.778 \$ 0.000 \$ 217.328 \$ 31.000 \$ 32.000 \$ 30.000 95.200 \$ 109.778 \$ 2.000 \$ 277.28 \$ 227.384 April 85.528 \$ 3.7800 \$ 33.4868 85.528 \$ 0.8000 \$ 78.141 108.578 \$ 2.000 \$ 177.66 \$ 2.2038 \$ 2.3888 \$ 2.3888 \$ 2.3888 \$ 2.3888 \$ 3.947.53 June 136.818 \$ 3.7800 \$ 51.717 118.853 \$ 0.8000 \$ 113.241 112.222 \$ 2.0000 \$ 2.772.28 \$ 397.402 \$ 465.267 August 12.873 \$ 3.7800 \$ 480.066 112.222 \$ 0.8000 \$ 111.191 12.322 \$ 2.0000 \$ 2.772.84 \$ 398.678 Outber 17.678 \$ 2.700 \$ 3.7800 \$ 31.176 16.6234 110.534 112.224 \$ 2.0000 \$ 2.772.84 \$ 398.678 Outber 17.678 \$ 2.000 \$ 3.780 \$ 405.066 \$ 121.224 \$ 0.800 \$ 2.000 \$ 2.0042 \$ 3.86.783 Outber 17.678 \$ 2.000 \$ 3.780 \$ 3.780 | January | 104,079 | \$ 3.7800 | \$ 393,419 | 104,639 | \$ 0.8600 | \$ 89,990 | 104,639 | \$ 2.0000 | \$ 209,278 | \$ 299,268 |
| March 99:29 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 37000 \$ 1119404 \$ 2000 \$ 2000 \$ 2000 \$ 22000 \$ 22000 \$ 22000 \$ 22000 \$ 22000 \$ 22000 \$ 2391002 \$ 37000 \$ 446,281 \$ 37000 \$ 446,281 \$ 37000 \$ 446,287 \$ 370114 \$ 38000 \$ 111911 112222 \$ 20000 \$ 2203,28 \$ 39807 \$ 39878 \$ 39878 Chober 7277.33 \$ 37000 \$ 440,786 \$ 100,272 \$ 08000 \$ 101,111 1139272 \$ 20000 \$ 220487 \$ 280,88 \$ 23000 \$ 220,48 \$ 39807 \$ 33765 \$ 230,48 \$ 39807 \$ 33765 \$ 37700 \$ 440,710 114988 \$ 20000 \$ 111191 1139275 \$ 20000 \$ 220,48 \$ 39807 \$ 33765 \$ 230,48 \$ 33600 \$ 200,48 \$ 20000 \$ 200,48 \$ 20000 \$ 200,48 | | | | | | | | | | | |
| April 88.26 5 7800 5 34.686 85.28 0.8000 5 77.18 8.2000 5 77.266 5 23.100 June 133.616 5 37000 5 17.172 138.863 5 102.765 1138.863 5.0000 5 273.865 5 331.902 5 331.902 5 331.902 5 465.297 1 38.863 5.0000 5 171.205 139.802 5 331.902 5 465.297 1 38.863 5.0000 5 111.31 112.222 5 2.0000 5 111.91 1 38.8775 5 465.085 5 100.010 115.334 112.222 5 2.0000 5 12.01.91 5 3.236.91 3.236.91 3.200.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 11.236.91 </td <td></td> | | | | | | | | | | | |
| May 117.260 5 57800 5 119.444 5 0.8000 5 119.422 119.448 5 20000 5 228.888 5 3 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | | | | | | |
| June 138,618 8 3.700 \$ 517,72 138,628 3.2000 \$ 177,26 \$ 377,72 \$ 379,74 379,777,74 379,777,74 379,777,74 379,777,74 379,777,777 379,7 | | | | | | | | | | | |
| | 3 | | | | | | | | | | |
| August T23,273 \$ 3,780 \$ 4,480,00 \$ 112,222 \$ 0,800 \$ 111,331 T12,222 \$ 2,200 \$ 2,258,44 \$ 0,896,77 November 17,677 \$ 3,780 \$ 4,407,79 \$ 152,72 \$ 0,800 \$ 111,331 T12,222 \$ 2,000 \$ 2,258,44 \$ 0,896,77 November 107,33 \$ 3,780 \$ 440,549 146,588 \$ 0,800 \$ 107,701 T12,524 \$ 220,00 \$ 2,284,74 \$ 3,34,586 December 107,39 \$ 3,780 \$ 440,549 1471,374 \$ 0,860 \$ 107,701 T12,524 \$ 2,284,74 \$ 3,4606 Hydro One Netwer Encompton Units Billed Rate Amount | | | | | | | | | | | |
| September 128.57 § 3.700 § 489.766 135.272 § 2.000 § 270.54 § 388.78 November 107.333 § 3.700 § 405.769 0.6600 § 107.01 116.988 § 2.000 § 2.70.54 § 334.82 November 107.333 § 3.700 § 405.799 116.988 § 2.000 § 2.00.48 § 3.334.85 Iotal 1.349.823 § 3.705 § 1.02.709 1.417.374 § 0.86 § 1.128.944 1.417.374 § 2.000 § 2.20.48 § 3.354.85 Hydro One Iotal 1.417.374 § 0.86 § 1.128.944 Interstember Total Line Month Units Billed Rate Amount Units Billed Rate Amount <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<> | | | | | | | | | | | |
| October 97.617 \$ 3.7800 \$ 3.31,12 95.508 \$ 2.0000 \$ 2.0000 \$ 2.0000 \$ 2.3376 \$ 3.34,568 December 107.398 \$ 3.7800 \$ 405.998 116,888 \$ 0.0600 \$ 100,701 115,888 \$ 0.0600 \$ 100,701 125,234 \$ 2.0000 \$ 2.50,488 \$ 3.34,568 I otal 1,349,922 \$ 3.78 \$ 5.102,707 1.417,374 \$ 0.860 \$ 101,701 125,234 \$ 2.000 \$ 2.84,740 \$ 3.345,68 Hydro One Network Line Connection Tansformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Virits Billed Rate Notits 10,007 S 10 | | | | | | | | | | | |
| December 107.399 \$ 3.780 \$ 495,683 125.234 \$ 0.660 \$ 107.701 125.234 \$ 2.000 \$ 250,483 \$ 3.780 \$ 3.780 \$ 5.102.700 1.417.374 \$ 0.860 \$ 1.218.342 1.417.374 \$ 2.000 \$ 2.834.748 \$ 4.055.690 Hydro One Network Line Connection Transformation </td <td></td> | | | | | | | | | | | |
| Iotal 1.349.823 \$ 3.78 \$ 5.102.00 1.417.374 \$ 0.86 \$ 1.218.842 1.417.374 \$ 0.00 \$ 2.834.748 \$ 4.005.800 Hydro One Network Line Connection Transformation Connection Foldal Line Month Units Billed Rate Amount Units Billed Rate State | November | 107,333 | \$ 3.7800 | \$ 405,719 | 116,988 | \$ 0.8600 | \$ 100,610 | 116,988 | \$ 2.0000 | \$ 233,976 | \$ 334,586 |
| Hydro One Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Amount Amount Amount January 8.607 \$ 0.7167 \$ 6.306 9.098 \$ 1.6200 \$ 1.4416 \$ 20,562 March 7.471 \$ 3.3765 \$ 22,902 8.607 \$ 0.7167 \$ 6.306 9.098 \$ 1.6200 \$ 1.4416 \$ 20,562 March 7.471 \$ 3.3765 \$ 22,527 7.4852 \$ 0.7167 \$ 5.528 8,119 \$ 1.6200 \$ 1.1611 \$ 1.6202 \$ 1.162 May 7.330 \$ 3.3765 \$ 22,527 7.4852 \$ 0.7167 \$ 5.628 8,119 \$ 1.6200 \$ 1.1612 \$ 1.6202 \$ 1.1907 \$ 1.7175 Julu 9.300 \$ 3.3765 \$ 2.7363 \$ 1.6200 \$ 1.1922 \$ 1.6220 \$ 1.622 | December | 107,399 | \$ 3.7800 | \$ 405,968 | 125,234 | \$ 0.8600 | \$ 107,701 | 125,234 | \$ 2.0000 | \$ 250,468 | \$ 358,169 |
| Month Units Billed Rate Amount Amount Jaruary 8.607 \$ 0.7167 \$ 6.169 8.899 \$ 1.6200 \$ 1.4416 \$ 20.885 March 7.471 \$ 3.3765 \$ 22.528 7.168 \$ 0.167 \$ 6.828 8.119 \$ 1.6200 \$ 11.861 \$ 16.820 May 7.350 \$ 3.3765 \$ 2.2528 7.168 \$ 0.167 \$ 5.208 7.180 \$ 11.801 \$ 16.820 \$ 11.8200 \$ 11.811 \$ 16.820 \$ 11.820 \$ 11.820 \$ 11.8200 \$ 11.8200 \$ 11.820 \$ 11.820 \$ 11.820 \$ | Total | 1,349,923 | \$ 3.78 | \$ 5,102,709 | 1,417,374 | \$ 0.86 | \$ 1,218,942 | 1,417,374 | \$ 2.00 | \$ 2,834,748 | \$ 4,053,690 |
| January 8.607 \$ 3.3765 \$ 20.062 6.07 \$ 0.7167 \$ 6.169 8.809 \$ 1.6200 \$ 14.416 \$ 20.867 March 7.471 \$ 3.3765 \$ 22.226 7.852 0.7167 \$ 6.606 9.098 \$ 1.6200 \$ 14.739 \$ 21.045 April 6.672 \$ 3.3765 \$ 22.526 7.189 \$ 0.7167 \$ 5.568 7.300 \$ 1.800 \$ 11.861 \$ 18.200 \$ 14.739 \$ 21.045 May 7.300 \$ 3.3765 \$ 22.526 7.189 \$ 0.7167 \$ 5.568 7.300 \$ 1.6200 \$ 11.907 \$ 17.175 June 7.300 \$ 3.3765 \$ 24.817 7.350 \$ 0.7167 \$ 5.648 7.350 \$ 1.6200 \$ 11.907 \$ 17.175 June 7.300 \$ 3.3765 \$ 27.782 6.228 \$ 0.7167 \$ 6.847 9.300 \$ 1.6200 \$ 1.5206 \$ 13.172 \$ 19.228 July 9.300 \$ 3.3765 \$ 27.340 6.037 \$ 0.7167 \$ 5.803 8.097 \$ 1.6200 \$ 13.117 \$ 18.220 \$ 10.454 \$ 15.208 \$ 13.117 \$ 18.22 | Hydro One | | Network | | Lin | e Connecti | on | Transfor | mation Co | nnection | Total Line |
| Pebruary 8.403 \$ 3.3765 \$ 2.8373 8.798 \$ 0.7167 \$ 5.628 9.088 \$ 1.6200 \$ 1.4739 \$ 2.1045 March 7.471 \$ 3.3765 \$ 2.526 7.852 \$ 0.7167 \$ 5.628 8.119 \$ 1.6200 \$ 1.1681 \$ 1.6200 April 6.672 \$ 3.3765 \$ 2.526 7.189 \$ 0.7167 \$ 5.628 8.119 \$ 1.6200 \$ 1.1681 \$ 1.6200 May 7.350 \$ 3.3765 \$ 2.4417 7.350 \$ 0.7167 \$ 6.6206 8.4433 \$ 1.6200 \$ 1.1641 \$ 1.6220 June 7.305 \$ 3.3765 \$ 2.4417 7.350 \$ 0.7167 \$ 6.447 9.300 \$ 1.5066 \$ 2.1513 August 8.2375 \$ 2.7782 8.228 \$ 0.7167 \$ 6.447 9.300 \$ 1.6200 \$ 1.342 \$ 1.922 \$ 1.344 \$ 1.922 \$ 1.3620 \$ 1.342 \$ 1.922 \$ 1.342 \$ 1.922 \$ 1.922 \$ 1.922 \$ 1.922 \$ 1.922 \$ 1.6425 \$ 2.3692 October 8.097 \$ 0.7167 \$ 6.672 \$ 6.672 \$ 0.7167 \$ 7 | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| March 7,471 \$ 3,3765 \$ 2,226 7,862 \$ 0,7167 \$ 5,628 8,119 \$ 1,820 \$ 1,1161 \$ 1,620 April 6,672 \$ 3,3765 \$ 2,258 7,138 \$ 0,7167 \$ 5,528 7,138 \$ 1,820 \$ 11,161 \$ 1,620 May 7,390 \$ 3,3765 \$ 2,24817 7,350 \$ 5,528 7,800 \$ 1,820 \$ 1,175 June 7,986 \$ 3,3765 \$ 2,4817 7,350 \$ 0,7167 \$ 6,680 8,483 \$ 1,820 \$ 1,3742 \$ 19,825 June 7,986 \$ 3,3765 \$ 2,7782 8,228 \$ 0,7167 \$ 6,680 8,483 \$ 1,820 \$ 13,329 \$ 19,226 September 5,748 \$ 3,3765 \$ 2,7782 8,228 \$ 0,7167 \$ 5,897 8,228 \$ 1,620 \$ 1,1161 \$ 1,620 \$ 1,1641 \$ 1,620 \$ 1,1161 \$ 1,620 \$ 1,1161 \$ 1,1620 \$ 1,1193 \$ 2,153 \$ 1,200 \$ 1,1161 \$ 1,226 \$ 1,200 \$ 1,1041 \$ 1,620 \$ 1,1041 \$ 1,620 \$ 1,1041 \$ 1,620 \$ 1,1041 \$ 1,620 \$ 1 | January | 8,607 | \$ 3.3765 | \$ 29,062 | 8,607 | \$ 0.7167 | \$ 6,169 | 8,899 | \$ 1.6200 | \$ 14,416 | \$ 20,585 |
| April 6.672 \$ 3.3765 \$ 2.2,528 7,198 \$ 5,159 7,198 \$ 1.661 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.680 \$ 1.680 \$ 1.681 \$ 1.680 \$ 1.680 \$ 1.680 \$ 1.680 \$ 1.765 \$ 1.767 \$ 5.268 7.360 \$ 1.620 \$ 1.680 \$ 1.775 \$ 5.159 7.360 \$ 1.620 \$ 1.997 \$ \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.932 \$ 1.930 \$ 1.620 \$ 1.630 \$ 1.932 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ 1.620 \$ 1.630 \$ | February | 8,403 | \$ 3.3765 | \$ 28,373 | 8,799 | \$ 0.7167 | \$ 6,306 | 9,098 | \$ 1.6200 | \$ 14,739 | \$ 21,045 |
| May 7,350 \$ 3,3765 \$ 24,817 7,350 \$ 0,767 \$ 5,268 7,350 \$ 1,100 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 <th1,1927< th=""> 1,1927 <t< td=""><td>March</td><td>7,471</td><td>\$ 3.3765</td><td>\$ 25,226</td><td>7,852</td><td>\$ 0.7167</td><td>\$ 5,628</td><td>8,119</td><td>\$ 1.6200</td><td>\$ 13,153</td><td>\$ 18,780</td></t<></th1,1927<> | March | 7,471 | \$ 3.3765 | \$ 25,226 | 7,852 | \$ 0.7167 | \$ 5,628 | 8,119 | \$ 1.6200 | \$ 13,153 | \$ 18,780 |
| May 7,350 \$ 3,3765 \$ 24,817 7,350 \$ 0,767 \$ 5,268 7,350 \$ 1,100 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1907 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1920 \$ 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 1,1927 <th1,1927< th=""> 1,1927 <t< td=""><td>April</td><td>6,672</td><td>\$ 3.3765</td><td>\$ 22,528</td><td>7,198</td><td>\$ 0.7167</td><td>\$ 5,159</td><td>7,198</td><td>\$ 1.6200</td><td>\$ 11,661</td><td>\$ 16,820</td></t<></th1,1927<> | April | 6,672 | \$ 3.3765 | \$ 22,528 | 7,198 | \$ 0.7167 | \$ 5,159 | 7,198 | \$ 1.6200 | \$ 11,661 | \$ 16,820 |
| June 7,996 \$ 3,3765 \$ 26,998 8,483 \$ 0,7167 \$ 6,040 8,483 \$ 1,200 \$ 1,3742 \$ 19,822 July 9,300 \$ 3,3765 \$ 3,4764 \$ 3,3765 \$ 27,782 8,228 \$ 0,7167 \$ 6,447 9,300 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,229 \$ 13,217 \$ 168,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 13,117 \$ 18,920 \$ 16,425 \$ 2,3692 9,910 \$ 0,7167 \$ 6,672 9,101 \$ 1,620 \$ 16,425 \$ 2,3692 2,3692 9,911 \$ 0,7167 \$ 7,667 | | | | | | | | 7,350 | | | |
| August 8,228 \$ 3,3765 \$ 27,782 8,228 \$ 0,7167 \$ 5,897 8,228 \$ 1,620 \$ 1,329 \$ 1,5,079 September 5,748 \$ 3,3765 \$ 19,408 6,453 \$ 0,7167 \$ 4,625 6,453 \$ 1,6200 \$ 10,454 \$ 15,079 October 8,0397 \$ 3,3765 \$ 27,340 8,097 \$ 0.7167 \$ 6,672 9,310 \$ 1,6200 \$ 15,082 \$ 21,755 December 9,980 \$ 3,3765 \$ 33,697 10,139 \$ 0.7167 \$ 6,672 9,310 \$ 1,620 \$ 16,425 \$ 23,692 Total 96,251 \$ 3,38 3,224,992 99,511 \$ 0.72 \$ 7,1320 100,674 \$ 1,62 \$ 16,425 \$ 2,3692 Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line January - \$ - <td< td=""><td>June</td><td>7,996</td><td>\$ 3.3765</td><td>\$ 26,998</td><td>8,483</td><td>\$ 0.7167</td><td>\$ 6,080</td><td>8,483</td><td>\$ 1.6200</td><td>\$ 13,742</td><td>\$ 19,822</td></td<> | June | 7,996 | \$ 3.3765 | \$ 26,998 | 8,483 | \$ 0.7167 | \$ 6,080 | 8,483 | \$ 1.6200 | \$ 13,742 | \$ 19,822 |
| September 5,748 \$ 3.3765 \$ 19.408 6.453 \$ 0.7167 \$ 4.625 6.453 \$ 1.6200 \$ 10,454 \$ 15,079 October 8,097 \$ 3.3765 \$ 2.7340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 13,117 \$ 118,920 November 9,980 \$ 3.3765 \$ 2.8399 9,310 \$ 1.6200 \$ 13,117 \$ 2.23,692 Total 96,251 \$ 3.3765 \$ 3.24,992 99,511 \$ 0.72 \$ 7,1320 100.674 \$ 1.620 \$ 16425 \$ 2.23,4912 Add Extra Host Here (I) Network Line Connector Transformation Connection Total Line January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ | July | 9,300 | \$ 3.3765 | \$ 31,401 | 8,995 | \$ 0.7167 | \$ 6,447 | 9,300 | \$ 1.6200 | \$ 15,066 | \$ 21,513 |
| October November 8,097 \$ 3.3765 \$ 27,340 8,097 \$ 0.7167 \$ 5,803 8,097 \$ 1,6200 \$ 1,3117 \$ 18,920 December 9,980 \$ 3.3765 \$ 28,359 9,010 \$ 0.7167 \$ 7,267 10,139 \$ 16,220 \$ 15,082 \$ 23,692 23,692 Total 96,251 \$ 3.3765 \$ 324,992 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1,6200 \$ 16,425 \$ 23,692 23,692 Add Extra Host Here (I) Network Line Connection Transformation Connection Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount S . \$ | August | 8,228 | \$ 3.3765 | \$ 27,782 | 8,228 | \$ 0.7167 | \$ 5,897 | 8,228 | \$ 1.6200 | \$ 13,329 | \$ 19,226 |
| November 8,399 \$ 3.3765 \$ 28,359 9,310 \$ 0.7167 \$ 6,672 9,310 \$ 1.6200 \$ 15,082 \$ 23,082 Total 96,251 \$ 3.3765 \$ 324,992 99,511 \$ 0.7167 \$ 7,267 10,139 \$ 1.6200 \$ 16,425 \$ 23,082 23,082 Add Extra Host Here (t) Wetwork Line Connection Transformation \$ 1.620 \$ 16,425 \$ 23,411 Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Mount January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 16,425 \$ 23,4411 Match Not S - \$ | September | 5,748 | \$ 3.3765 | \$ 19,408 | 6,453 | \$ 0.7167 | \$ 4,625 | 6,453 | \$ 1.6200 | \$ 10,454 | \$ 15,079 |
| December 9,900 \$ 3,376 \$ 3,369 10,139 \$ 0,716 \$ 7,267 10,139 \$ 1,620 \$ 16,425 \$ 23,692 Total 96,251 \$ 3,38 \$ 324,992 99,511 \$ 0,72 \$ 7,1320 10,139 \$ 1,620 \$ 16,425 \$ 23,4411 Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount S : - | October | 8,097 | \$ 3.3765 | \$ 27,340 | 8,097 | \$ 0.7167 | \$ 5,803 | 8,097 | \$ 1.6200 | \$ 13,117 | \$ 18,920 |
| Total 96,251 \$ 3.38 \$ 324,992 99,511 \$ 0.72 \$ 71,320 100,674 \$ 1.62 <t< td=""><td>November</td><td>8,399</td><td>\$ 3.3765</td><td>\$ 28,359</td><td>9,310</td><td>\$ 0.7167</td><td>\$ 6,672</td><td>9,310</td><td>\$ 1.6200</td><td>\$ 15,082</td><td>\$ 21,755</td></t<> | November | 8,399 | \$ 3.3765 | \$ 28,359 | 9,310 | \$ 0.7167 | \$ 6,672 | 9,310 | \$ 1.6200 | \$ 15,082 | \$ 21,755 |
| Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Instant Transformation Connection Total Line January - \$ <td< td=""><td>December</td><td>9,980</td><td>\$ 3.3765</td><td>\$ 33,697</td><td>10,139</td><td>\$ 0.7167</td><td>\$ 7,267</td><td>10,139</td><td>\$ 1.6200</td><td>\$ 16,425</td><td>\$ 23,692</td></td<> | December | 9,980 | \$ 3.3765 | \$ 33,697 | 10,139 | \$ 0.7167 | \$ 7,267 | 10,139 | \$ 1.6200 | \$ 16,425 | \$ 23,692 |
| Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January - \$ | Total | 96,251 | \$ 3.38 | \$ 324,992 | 99,511 | \$ 0.72 | \$ 71,320 | 100,674 | \$ 1.62 | \$ 163,092 | \$ 234,411 |
| January - \$ </th <th>Add Extra Host Here (I)</th> <th></th> <th>Network</th> <th></th> <th>Lin</th> <th>e Connecti</th> <th>on</th> <th>Transfor</th> <th>mation Co</th> <th>nnection</th> <th>Total Line</th> | Add Extra Host Here (I) | | Network | | Lin | e Connecti | on | Transfor | mation Co | nnection | Total Line |
| February - \$ - 5< | Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| February - \$ - 5< | Ianuary | - | s - | \$ - | - | s - | \$ - | - | s - | \$ - | s - |
| March - \$ \$ <td>, , , , , , , , , , , , , , , , , , ,</td> <td>-</td> <td>s -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>- S -</td> <td></td> <td>\$ -</td> <td>\$ -</td> <td>•</td> | , , , , , , , , , , , , , , , , , , , | - | s - | \$ - | - | \$ - | - S - | | \$ - | \$ - | • |
| April - \$ \$ <td>5</td> <td>-</td> <td></td> <td>s -</td> <td>-</td> <td>s -</td> <td>S -</td> <td></td> <td>s -</td> <td>s -</td> <td>\$ -</td> | 5 | - | | s - | - | s - | S - | | s - | s - | \$ - |
| May - \$ > \$ | | - | s - | | - | | | | s - | | |
| June - \$ | | - | | | - | • | • | - | | • | |
| July - \$ | , | - | | • | - | | • | - | | • | |
| August - \$ > \$ <td>-</td> <td>-</td> <td></td> <td>•</td> <td>-</td> <td></td> <td>•</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td></td> | - | - | | • | - | | • | - | \$ - | \$ - | |
| September - \$ > > | | - | | | - | + | | - | • | • | |
| October - \$ > \$ > \$ > \$ > \$ > \$ > \$ \$ > \$ > \$ > \$ > \$ > </td <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>\$ -</td> <td>\$-</td> <td></td> | | - | | | - | | | - | \$ - | \$- | |
| November - \$< | | - | | | - | | | - | \$ - | \$- | |
| December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - | | - | | \$- | - | \$ - | \$- | - | | \$- | |
| Total | December | | | | | | | | | | |
| | Total | - | \$- | \$ - | - | \$- | \$ - | - | \$- | \$ - | \$ - |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | | Net | twork | | Lin | e C | onnec | tion | | Transform | nat | ion Co | onnect | ion | Т | otal Line |
|--------------------------|--------------|-----|-------|--------------|--------------|-----|-------|------|-----------|--------------|-----|--------|----------|-----------|----|-----------|
| Month | Units Billed | R | late | Amount | Units Billed | I | late | | Amount | Units Billed | F | Rate | An | nount | I | Mount |
| January | - | \$ | - | \$- | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| February | - | \$ | - | \$- | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| March | - | \$ | - | \$- | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| April | - | \$ | - | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| May | - | \$ | - | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| June | - | \$ | - | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| July | - | \$ | - | \$- | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| August | - | \$ | - | \$- | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| September | - | \$ | - | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| October | - | \$ | - | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| November | - | \$ | - | \$ - | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| December | - | \$ | - | \$- | - | \$ | - | \$ | - | - | \$ | - | \$ | - | \$ | - |
| Total | - | \$ | | \$ - | - | \$ | - | \$ | - | - | \$ | | \$ | - | \$ | - |
| Total | | Net | twork | | Lin | e C | onnec | tion | I | Transform | nat | ion Co | onnect | ion | Т | otal Line |
| Month | Units Billed | R | late | Amount | Units Billed | I | late | | Amount | Units Billed | F | Rate | An | nount | I | mount |
| January | 112,686 | \$ | 3.75 | \$ 422,480 | 113,246 | \$ | 0.85 | \$ | 96,158 | 113,538 | \$ | 1.97 | \$ | 223,694 | \$ | 319,853 |
| February | 109,406 | \$ | 3.75 | \$ 410,164 | 117,575 | \$ | 0.85 | \$ | 99,854 | 117,874 | \$ | 1.97 | \$ | 232,291 | \$ | 332,144 |
| March | 102,710 | \$ | 3.75 | \$ 385,229 | 103,091 | \$ | 0.85 | \$ | 87,533 | 103,358 | \$ | 1.97 | \$ | 203,631 | \$ | 291,164 |
| April | 95,200 | \$ | 3.75 | \$ 357,164 | 95,726 | \$ | 0.85 | \$ | 81,293 | 95,726 | | 1.97 | \$ | 188,717 | \$ | 270,010 |
| May | 125,255 | \$ | 3.76 | \$ 470,498 | 126,844 | \$ | 0.85 | \$ | 108,033 | 126,844 | \$ | 1.98 | \$ | 250,895 | \$ | 358,928 |
| June | 144,814 | \$ | 3.76 | \$ 544,171 | 147,346 | \$ | 0.85 | \$ | 125,502 | 147,346 | \$ | 1.98 | \$ | 291,468 | \$ | 416,970 |
| July | 155,156 | \$ | 3.76 | \$ 582,737 | 168,536 | \$ | 0.85 | \$ | 143,652 | 168,841 | \$ | 1.98 | \$ | 334,148 | \$ | 477,800 |
| August | 136,801 | \$ | 3.76 | \$ 513,788 | 137,520 | \$ | 0.85 | \$ | 117,088 | 137,520 | \$ | 1.98 | \$ | 271,913 | \$ | 389,001 |
| September | 135,321 | \$ | 3.76 | \$ 509,194 | 141,725 | \$ | 0.85 | \$ | 120,959 | 141,725 | \$ | 1.98 | \$ | 280,998 | \$ | 401,957 |
| Ôctober | 95,714 | \$ | 3.75 | \$ 358,532 | 103,605 | \$ | 0.85 | \$ | 87,940 | 103,605 | \$ | 1.97 | \$ | 204,133 | \$ | 292,073 |
| November | 115,732 | \$ | 3.75 | \$ 434,078 | 126,298 | \$ | 0.85 | \$ | 107,282 | 126,298 | \$ | 1.97 | \$ | 249,058 | \$ | 356,340 |
| December | 117,379 | \$ | 3.75 | \$ 439,666 | 135,373 | \$ | 0.85 | \$ | 114,968 | 135,373 | \$ | 1.97 | \$ | 266,893 | \$ | 381,861 |
| Total | 1,446,174 | ٠ | 3.75 | \$ 5,427,700 | 1,516,885 | • | 0.85 | • | 1,290,261 | 1,518,048 | | 1.97 | ^ | 2,997,840 | \$ | 4,288,101 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|---|--|---|---|---|---|---|--|---|
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0082 | 287,373,633 | | 2,356,464 | 44.4% | 2,433,169 | 0.0085 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0074 | 96,163,531 | - | 711,610 | 13.4% | 734,774 | 0.0076 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0129 | - | 730,718 | 2,201,580 | 41.5% | 2,273,243 | 3.1110 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 364,001 | - | 2,657 | 0.1% | 2,744 | 0.0075 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2732 | | 830 | 1,887 | 0.0% | 1,948 | 2.3472 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2942 | - | 15,121 | 34,691 | 0.7% | 35,820 | 2.3689 |
| | Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate | Retail Transmission Rate - Network Service Rate \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh | Rate Description Unit Network Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 | Rate Description Unit Network Billed kWh Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 287,373,633 Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 96,163,531 Retail Transmission Rate - Network Service Rate \$/kWh 3.0129 - Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 364,001 Retail Transmission Rate - Network Service Rate \$/kWh 2.2732 - | Rate Description Unit Network Billed kWh Billed kW Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 287,373,633 - Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 96,163,531 - Retail Transmission Rate - Network Service Rate \$/kWh 3.0129 - 730,718 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 364,001 - Retail Transmission Rate - Network Service Rate \$/kWh 2.2732 - 830 | Rate Description Unit Network Billed kWh Billed kW Amount Retail Transmission Rate - Network Service Rate \$/kWh 0.0082 287,373,633 - 2,356,464 Retail Transmission Rate - Network Service Rate \$/kWh 0.0074 96,163,531 - 711,610 Retail Transmission Rate - Network Service Rate \$/kWh 3.0129 - 730,718 2,201,580 Retail Transmission Rate - Network Service Rate \$/kWh 0.0073 364,001 - 2,657 Retail Transmission Rate - Network Service Rate \$/kW 2,2732 - 830 1,887 | Rate DescriptionUnitNetworkBilled kWhBilled kWAmountAmount %Retail Transmission Rate - Network Service Rate\$/kWh0.0082287,373,633-2,356,46444.4%Retail Transmission Rate - Network Service Rate\$/kWh0.007496,163,531-711,61013.4%Retail Transmission Rate - Network Service Rate\$/kWh3.0129-730,7182,201,58041.5%Retail Transmission Rate - Network Service Rate\$/kWh0.0073364,001-2,6570.1%Retail Transmission Rate - Network Service Rate\$/kWh2.2732-8301,8870.0% | Rate DescriptionUnitCurrent R1SK- NetworkLoss Adjusted Billed kWhLoss Adjusted Billed kWBilled AmountBilled AmountBilled AmountBilled AmountWholesale BillingRetail Transmission Rate - Network Service Rate\$/kWh0.0082287,373,633-2,356,46444.4%2,433,169Retail Transmission Rate - Network Service Rate\$/kWh0.007496,163,531-711,61013.4%734,774Retail Transmission Rate - Network Service Rate\$/kWh3.0129-730,7182,201,58041.5%2,273,243Retail Transmission Rate - Network Service Rate\$/kWh0.0073364,001-2,6570.1%2,774Retail Transmission Rate - Network Service Rate\$/kW2,2732-8301,8870.0%1,948 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|---------------------------------|--|--------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 | 287,373,633 | | 1,724,242 | 45.0% | 1,890,922 | 0.0066 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 96,163,531 | - | 519,283 | 13.5% | 569,482 | 0.0059 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.1359 | - | 730,718 | 1,560,741 | 40.7% | 1,711,615 | 2.3424 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054 | 364,001 | - | 1,966 | 0.1% | 2,156 | 0.0059 |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6852 | - | 830 | 1,399 | 0.0% | 1,534 | 1.8481 |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6493 | - | 15,121 | 24,939 | 0.7% | 27,350 | 1.8087 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR-Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|--------------------------------|---|--------|--------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|-----------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0085 | 287,373,633 | | 2,433,169 | 44.4% | 2,409,201 | 0.0084 |
| GENERAL SERVICE LESS THAN 50 K | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076 | 96,163,531 | - | 734,774 | 13.4% | 727,536 | 0.0076 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.1110 | - | 730,718 | 2,273,243 | 41.5% | 2,250,851 | 3.0803 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 | 364,001 | - | 2,744 | 0.1% | 2,717 | 0.0075 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3472 | - | 830 | 1,948 | 0.0% | 1,929 | 2.3241 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3689 | | 15,121 | 35,820 | 0.7% | 35,467 | 2.3455 |
| | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|--------------------------------------|--|-------------------------------|--------------------------------------|---|----------------------------|--|---------------------------------|--|--------------------------------------|
| | Retail Transmission Rate - Line and Transformation Connection S 50 K Retail Transmission Rate - Line and Transformation Connection S KW Retail Transmission Rate - Line and Transformation Connection S Retail Transmission Rate - Line and Transformation Connection S | ervice \$/kWh ervice \$/kW | 0.0066 0.0059 2.3424 0.0059 | 287,373,633 96,163,531 - 364,001 | - - 730,718 - | 1,890,922 569,482 1,711,615 2,156 | 45.0% 13.5% 40.7% 0.1% | 1,929,182 581,004 1,746,247 2,199 | 0.0067 0.0060 2.3898 0.0060 |
| SENTINEL LIGHTING STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection So Retail Transmission Rate - Line and Transformation Connection So | | 1.8481 1.8087 | - | 830 15,121 | 1,534 27,350 | 0.0% 0.7% | 1,565 27,903 | 1.8855 1.8453 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

This sheet lists proposed RTSRs for all classes. No input required.

| Rate Class | Rate Description | Unit | Proposed Retail Transmission Rate |
|---------------------------------|--|--------|--------------------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0084 |
| RESIDENTIAL | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0067 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 3.0803 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3898 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3241 |
| SENTINEL LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8855 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3455 |
| STREET LIGHTING | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8453 |



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

| Price Escalator | 1.70% | Choose Stretch Fa | ctor Group | V | | | |
|---------------------|-------------|--------------------|---------------------------|---------------------|--------------------|--------------|------------|
| Productivity Factor | 0.00% | Associated Stretch | n Factor Value | 0.60% | | | |
| Price Cap Index | 1.10% | | | | | | |
| | | | | | | | |
| | | | | | Price Cap Index to | | Proposed |
| | | MFC Adjustment | Current Volumetric | DVR Adjustment from | be Applied to MFC | | Volumetric |
| Rate Class | Current MFC | from R/C Model | Charge | R/C Model | and DVR | Proposed MFC | Charge |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

UNIT

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

| ΔΙΙ | OWANCES | |
|-----|---------|--|
| ALL | UWANCES | |

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.85) |
|---|-------|--------|
| | | |
| | | |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | 1.00 |
| | | |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Customer Administration | |
|---|-------------|
| Arrears certificate | \$ 15.00 |
| Statement of Account | \$ 15.00 |
| Duplicate Invoices for previous billing | \$ 15.00 |
| Request for other billing information | \$ 15.00 |
| Easement Letter | \$ 15.00 |
| Account History | \$ 15.00 |
| Credit reference Letter | \$ 15.00 |
| Credit check (plus credit agency costs) | \$ 15.00 |
| Returned cheque (plus bank charges) | \$ 15.00 |
| Legal letter charge | \$ 15.00 |
| Special meter reads | \$ 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ 26.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ 30.00 |
| | |

| Non-Payment of Account | | |
|---|----|----------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 23.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 50.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 50.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 300.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| | | |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW |
|--|
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW |
| |
| |
| |

Incentive Regulation Model for 2015 Filers

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This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 15.17 |
|--|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0148 |
| Rate Rider for Tax Change | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0084 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0067 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 30.19 |
|--|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0197 |
| Rate Rider for Tax Change | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 136.90 |
|---|------------------|------------------|
| Distribution Volumetric Rate | \$/kW | 4.7225 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.0236) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 3.0803 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.3898 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate | \$/kWh | 0.0044 |
| | \$/kWh \$/kWh | 0.0044 0.0013 |

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date September 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED SERVICE CLAS

APPLICATION

| MONTHLY RATES AND CHARGES - Delivery Component | | |
|---|------------------------|--------------------------|
| Service Charge | \$ | 135.41 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0013 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 17.43 |
|--|------------------|------------------|
| Distribution Volumetric Rate | \$/kWh | 0.0200 |
| Rate Rider for Tax Change | \$/kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate | \$/kWh | 0.0044 |
| | \$/kWh \$/kWh | 0.0044 0.0013 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 3.21 |
|--|------------------|------------------|
| Distribution Volumetric Rate | \$/kW | 12.3046 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.1307) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3241 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8855 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate | \$/kWh | 0.0044 |
| | \$/kWh \$/kWh | 0.0044 0.0013 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

STREET LIGHTING SERVICE CLASSIFICATION

as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 3.15 |
|---|------------------|------------------|
| Distribution Volumetric Rate | \$/kW | 15.6817 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.1590) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3455 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8453 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate | \$/kWh | 0.0044 |
| | \$/kWh \$/kWh | 0.0044 0.0013 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.85) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | 1.00 |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Customer Administration | | |
|---|----------|----------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | | 15.00 |
| Account History | \$ \$ | 15.00 |
| Credit reference Letter | \$ | 15.00 |
| Credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ | 26.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 23.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 50.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 50.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 300.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| | | |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW 1.0383

1.0279

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | UNMETERED SCATTERED LOAD |
|------------|--------------------------|
|------------|--------------------------|

| Loss Factor | | 1.0383 |
|---|-----|--------|
| Consumption | kWh | 800 |
| <u>If Billed on a kW basis:</u> Demand | kW | |

| | | | rent Board-Ap | prov | | E | | Propose | ed | | 1 [| | Impact | |
|---|-----|---------------|---------------|----------|---------------|---|-----------------------|---------|---------|--------|-----|----------------|-------------------|-------------------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | t Ohanna | % Change |
| Monthly Service Charge | \$ | (\$) 17.24 | 1 | \$ | (\$) 17.24 | - | (\$) \$ 17.43 | 1 | \$ | (\$) | | \$ | \$ Change 0.19 | % change 1.10% |
| Distribution Volumetric Rate | \$ | 0.0198 | 800 | \$ | 15.84 | | \$ 0.0200 | 800 | \$ | 16.00 | | э \$ | 0.19 | 1.01% |
| Fixed Rate Riders | \$ | 0.0190 | 1 | \$ | 13.04 | | \$ 0.0200 \$ - | 1 | پ \$ | 10.00 | | φ \$ | 0.10 | 1.0176 |
| Volumetric Rate Riders | φ | -0.0004 | 800 | φ -\$ | 0.32 | | -0.0006 | 800 | -\$ | 0.48 | | -\$ | 0.16 | 50.00% |
| Sub-Total A (excluding pass through) | | -0.0004 | 800 | | 32.76 | - | -0.0006 | 800 | | 32.95 | | \$ | 0.18 | 0.58% |
| Line Losses on Cost of Power | \$ | 0.0839 | 31 | φ \$ | 2.57 | | \$ 0.0839 | 31 | φ \$ | 2.57 | | 9 \$ | 0.19 | 0.00% |
| Total Deferral/Variance Account | φ | | ÷. | • | - | | • ••••• | | - | 2.57 | | Ŧ | - | |
| Rate Riders | | -0.0076 | 800 | -\$ | 6.08 | | 0.0000 | 800 | \$ | - | | \$ | 6.08 | -100.00% |
| Low Voltage Service Charge | | | 800 | \$ | - | | | 800 | \$ | - | | \$ | - | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Sub-Total B - Distribution | | | | · · | 00.05 | | | | | 05 50 | | Ŧ | 0.07 | 04 400/ |
| (includes Sub-Total A) | | | | \$ | 29.25 | | | | \$ | 35.52 | | \$ | 6.27 | 21.43% |
| RTSR - Network | \$ | 0.0073 | 831 | \$ | 6.06 | | \$ 0.0075 | 831 | \$ | 6.23 | | \$ | 0.17 | 2.74% |
| RTSR - Connection and/or Line and | \$ | 0.0054 | 831 | \$ | 4.49 | | \$ 0.0060 | 831 | \$ | 4.98 | | \$ | 0.50 | 11.11% |
| Transformation Connection | φ | 0.0054 | 031 | φ | 4.49 | | \$ 0.0060 | 031 | φ | 4.90 | | φ | 0.50 | 11.1170 |
| Sub-Total C - Delivery | | | | \$ | 39.80 | | | | \$ | 46.73 | | \$ | 6.93 | 17.42% |
| (including Sub-Total B) | | | | Ŷ | 00.00 | | | | Ŷ | 40.10 | | Ψ | 0.00 | 11.4270 |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0044 | 831 | \$ | 3.65 | 1 | \$ 0.0044 | 831 | \$ | 3.65 | | \$ | - | 0.00% |
| Rural and Remote Rate | · · | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 831 | \$ | 1.08 | 1 | \$ 0.0013 | 831 | \$ | 1.08 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ 0.0070 | 800 | \$ | 5.60 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | | \$ 0.0670 | 512 | \$ | 34.30 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 144 | \$ | 14.98 | | \$ 0.1040 | 144 | \$ | 14.98 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 144 | \$ | 17.86 | | \$ 0.1240 | 144 | \$ | 17.86 | | \$ | _ | 0.00% |
| | Ψ | 0.1240 | 144 | Ψ | 17.00 | | φ 0.12 4 0 | 144 | Ψ | 17.00 | | Ψ | - | 0.0070 |
| Total Bill on TOU (before Taxes) | | | | \$ | 117.52 | | | | \$ | 124.46 | | \$ | 6.93 | 5.90% |
| HST | | 13% | | \$ | 15.28 | | 13% | | \$ | 16.18 | | \$ | 0.90 | 5.90% |
| Total Bill (including HST) | | | | \$ | 132.80 | | | | \$ | 140.63 | | \$ | 7.84 | 5.90% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 13.28 | | | | -\$ | 14.06 | | -\$ | 0.78 | 5.87% |
| Total Bill on TOU (including OCEB) | | | | \$ | 119.52 | | | | \$ | 126.57 | | \$ | 7.06 | 5.90% |
| | | | | | | | | | | | | | | |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 15.17 | | |
|--|--------|----------|--|--|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 | | |
| Distribution Volumetric Rate | \$/kWh | 0.0148 | | |
| Rate Rider for Tax Change | \$/kWh | (0.0001) | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0084 | | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0067 | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 30.19 |
|--|--------|----------|
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0197 |
| Rate Rider for Tax Change | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |

| Wholesale Market Service Rate | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge Distribution Volumetric Rate Rate Rider for Tax Change (2015) - effective until April 29, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate | \$ \$/kW \$/kW \$/kW | 136.90 4.7225 (0.0236) 3.0803 2.3898 |
|--|-------------------------------|--|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh \$/kWh | 0.0044 0.0013 |

| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
|---|--------|--------|
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Newmarket - Tay Power Distribution Ltd. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

GENERAL SERVICE 50 TO 4,999 KW - INTERVAL METERED SERVICE CLAS

APPLICATION

| Service Charge | \$ | 135.41 |
|---|------------------------|--------------------------|
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) | \$/kWh \$/kWh \$ | 0.0044 0.0013 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 17.43 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kWh | 0.0200 |
| Rate Rider for Tax Change | \$/kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0075 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0060 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

SENTINEL LIGHTING SERVICE CLASSIFICATION

connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 3.21 |
|--|--------|----------|
| Distribution Volumetric Rate | \$/kW | 12.3046 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.1307) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3241 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8855 |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

STREET LIGHTING SERVICE CLASSIFICATION

as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge | \$ | 3.15 |
|--|------------------|------------------|
| Distribution Volumetric Rate | \$/kW | 15.6817 |
| Rate Rider for Tax Change (2015) - effective until April 29, 2016 | \$/kW | (0.1590) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3455 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.8453 |
| | | |
| MONTHLY RATES AND CHARGES - Regulatory Component | | |
| MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate | \$/kWh | 0.0044 |
| | \$/kWh \$/kWh | 0.0044 0.0013 |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.85) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | 1.00 |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| Arrears certificate | \$ | 15.00 |
|---|----|----------|
| Statement of Account | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit reference Letter | \$ | 15.00 |
| Credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential) | \$ | 26.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 23.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 50.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 50.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Temporary Service – Install & remove – underground – no transformer | \$ | 500.00 |
| Temporary Service – Install & remove – overhead – no transformer | \$ | 300.00 |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| | | |

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0095

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail | | |
| Settlement Code directly to retailers and customers, if not delivered electronically through the | | |
| Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0383 |
|--|--------|
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0279 |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | RESIDENTIAL | |
|------------------------------------|-------------|--------|
| Loss Factor | | 1.0383 |
| LOSS Factor | | 1.0363 |
| Consumption | kWh | 800 |
| If Billed on a kW basis: Demand | kW | |
| | | |

| | Current Board-Approved | | | | | | Propose | ed |] [| | | | | |
|--|------------------------|---------------|--------|----------|---------------------------|---------|--------------|--------|----------|----------------|---|---------|-------------------|-------------------|
| | | Rate | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | (\$) 15.00 | 1 | \$ | (ຈ) 15.00 | \$ | | 1 | \$ | (\$) | | \$ | \$ Change 0.17 | % change 1.13% |
| Distribution Volumetric Rate | э \$ | 0.0146 | 800 | э \$ | 11.68 | 9 \$ | | 800 | э \$ | 11.84 | | э \$ | 0.17 | 1.13% |
| Fixed Rate Riders | э \$ | 0.0140 | 800 | ф \$ | 11.00 | \$ | | 1 | э \$ | 11.04 | | э \$ | 0.10 | 1.37 % |
| | Ф | -0.0002 | 800 | э -\$ | 0.16 | Ф | -0.0002 | | ъ -\$ | - 0.16 | | э \$ | - | 0.00% |
| Volumetric Rate Riders | | -0.0002 | 800 | | | _ | -0.0002 | 800 | | | | | - | |
| Sub-Total A (excluding pass through) | • | 0.0000 | | \$ | 26.52 | | | | \$ | 26.85 | | \$ | 0.33 | 1.24% |
| | \$ | 0.0839 | 31 | \$ | 2.57 | \$ | 0.0839 | 31 | \$ | 2.57 | | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate Riders | | -0.0041 | 800 | -\$ | 3.28 | | 0.0000 | 800 | \$ | - | | \$ | 3.28 | -100.00% |
| Low Voltage Service Charge | | | 800 | \$ | | | | 800 | \$ | | | \$ | | |
| Smart Meter Entity Charge | \$ | 0.7900 | 000 | э \$ | 0.79 | \$ | 0.7900 | 800 | э \$ | - 0.79 | | э \$ | - | 0.00% |
| Smart Meter Entity Charge Sub-Total B - Distribution | Þ | 0.7900 | I | · | | Þ | 0.7900 | | · | | | | - | |
| (includes Sub-Total A) | | | | \$ | 26.60 | | | | \$ | 30.21 | | \$ | 3.61 | 13.57% |
| RTSR - Network | \$ | 0.0082 | 831 | \$ | 6.81 | \$ | 0.0084 | 831 | \$ | 6.98 | | \$ | 0.17 | 2.44% |
| RTSR - Connection and/or Line and | | | | ÷ | | | | | | | | · | | |
| Transformation Connection | \$ | 0.0060 | 831 | \$ | 4.98 | \$ | 0.0067 | 831 | \$ | 5.57 | | \$ | 0.58 | 11.67% |
| Sub-Total C - Delivery | | | | \$ | 38.40 | | | | \$ | 42.75 | | \$ | 4.36 | 11.35% |
| (including Sub-Total B) | | | | * | 00.10 | | | | * | | | • | | |
| Wholesale Market Service | \$ | 0.0044 | 831 | \$ | 3.65 | \$ | 0.0044 | 831 | \$ | 3.65 | | \$ | - | 0.00% |
| Charge (WMSC) Rural and Remote Rate | - | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 831 | \$ | 1.08 | \$ | 0.0013 | 831 | \$ | 1.08 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | _ | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.2000 | 800 | \$ | 5.60 | \$ | | 800 | \$ | 5.60 | | \$ | _ | 0.00% |
| TOU - Off Peak | φ \$ | 0.0670 | 512 | \$ | 34.30 | \$ | | 512 | \$ | 34.30 | | э \$ | - | 0.00% |
| TOU - Mid Peak | φ \$ | 0.1040 | 144 | φ \$ | 14.98 | \$ | | 144 | φ \$ | 14.98 | | э \$ | - | 0.00% |
| TOU - On Peak | φ \$ | 0.1040 | 144 | φ \$ | 17.86 | \$ | | 144 | ф \$ | 14.98 | | э \$ | - | 0.00% |
| TOU - On Peak | ¢ | 0.1240 | 144 | ¢ | 17.80 | ¢ | 0.1240 | 144 | ¢ | 17.80 | | ¢ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ | 116.12 | | | | \$ | 120.47 | | \$ | 4.36 | 3.75% |
| HST | | 13% | | \$ | 15.10 | | 13% | | \$ | 15.66 | | \$ | 0.57 | 3.75% |
| Total Bill (including HST) | | | | \$ | 131.21 | | | | \$ | 136.14 | 1 | \$ | 4.92 | 3.75% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 13.12 | | | | -\$ | 13.61 | | -\$ | 0.49 | 3.73% |
| Total Bill on TOU (including OCEB) | | | | \$ | 118.09 | | | | \$ | 122.53 | | \$ | 4.43 | 3.75% |
| · · · | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | RESIDENTIAL | |
|------------------------------------|-------------|--------|
| Loss Factor | | 1.0383 |
| LOSS Factor | | 1.0363 |
| Consumption | kWh | 800 |
| If Billed on a kW basis: Demand | kW | |
| | | |

| | Current Board-Approved | | | | | L | | | Propose | ed |] | | | | |
|--|------------------------|---------------------------|--------|---------|---------------------------|---|--------------|------|---------|---------|----------------|--|---------|-------------------|-------------------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | (ə) 15.00 | 1 | \$ | (ຈ) 15.00 | | | 5.17 | 1 | \$ | (\$) | | \$ | \$ Change 0.17 | % change 1.13% |
| Distribution Volumetric Rate | э \$ | 0.0146 | 800 | э \$ | 11.68 | | • |)148 | 800 | э \$ | 11.84 | | э \$ | 0.17 | 1.37% |
| Fixed Rate Riders | э \$ | 0.0140 | 800 | э \$ | 11.00 | | \$ 0.0 \$ | /140 | 000 | э \$ | 11.04 | | э \$ | 0.10 | 1.37 % |
| | Ф | - 0000 | 1 | - | - | | | - | 1 | | - | | | - | 0.009/ |
| Volumetric Rate Riders | | -0.0002 | 800 | -\$ | 0.16 | _ | -0.0 | 0002 | 800 | -\$ | 0.16 | | \$ | - | 0.00% |
| Sub-Total A (excluding pass through) | • | 0.0000 | | \$ | 26.52 | _ | | | | \$ | 26.85 | | \$ | 0.33 | 1.24% |
| Line Losses on Cost of Power | \$ | 0.0839 | 31 | \$ | 2.57 | | \$ 0.0 | 0839 | 31 | \$ | 2.57 | | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate Riders | | -0.0048 | 800 | -\$ | 3.84 | | 0.0 | 0000 | 800 | \$ | - | | \$ | 3.84 | -100.00% |
| Rate Riders Low Voltage Service Charge | | | 800 | \$ | | | | | 800 | \$ | | | \$ | | |
| 5 | \$ | 0.7900 | 800 | | - 0.79 | | \$ 0.7 | 7900 | 800 | э \$ | - 0.79 | | э \$ | - | 0.009/ |
| Smart Meter Entity Charge Sub-Total B - Distribution | ф | 0.7900 | I | \$ | 0.79 | _ | \$ 0.7 | 900 | 1 | Þ | 0.79 | | · | - | 0.00% |
| (includes Sub-Total A) | | | | \$ | 26.04 | | | | | \$ | 30.21 | | \$ | 4.17 | 16.01% |
| RTSR - Network | \$ | 0.0082 | 831 | \$ | 6.81 | | \$ 0.0 | 0084 | 831 | \$ | 6.98 | | \$ | 0.17 | 2.44% |
| RTSR - Connection and/or Line and | | | | | | | | | | | | | | | |
| Transformation Connection | \$ | 0.0060 | 831 | \$ | 4.98 | | \$ 0.0 | 0067 | 831 | \$ | 5.57 | | \$ | 0.58 | 11.67% |
| Sub-Total C - Delivery | | | | \$ | 37.84 | | | | | \$ | 42.75 | | \$ | 4.92 | 13.00% |
| (including Sub-Total B) Wholesale Market Service | | | | | | - | | | | | | | | | |
| Charge (WMSC) | \$ | 0.0044 | 831 | \$ | 3.65 | | \$ 0.0 | 0044 | 831 | \$ | 3.65 | | \$ | - | 0.00% |
| Rural and Remote Rate | | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 831 | \$ | 1.08 | | \$ 0.0 | 0013 | 831 | \$ | 1.08 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2 | 2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 800 | \$ | 5.60 | | | 0070 | 800 | \$ | 5.60 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | | \$ 0.0 | 0670 | 512 | \$ | 34.30 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 144 | \$ | 14.98 | | • • • | 040 | 144 | \$ | 14.98 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 144 | \$ | 17.86 | | • | 240 | 144 | \$ | 17.86 | | \$ | - | 0.00% |
| | Ψ | 011210 | | Ψ | 11.00 | | φ 0.1 | 210 | | Ψ | 11.00 | | Ŷ | | 010070 |
| Total Bill on TOU (before Taxes) | | | | \$ | 115.56 | | | | | \$ | 120.47 | | \$ | 4.92 | 4.26% |
| HST | | 13% | | \$ | 15.02 | | | 13% | | \$ | 15.66 | | \$ | 0.64 | 4.26% |
| Total Bill (including HST) | | | | \$ | 130.58 | | | | | \$ | 136.14 | | \$ | 5.56 | 4.26% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 13.06 | | | | | -\$ | 13.61 | | -\$ | 0.55 | 4.21% |
| Total Bill on TOU (including OCEB) | | | | \$ | 117.52 | | | | | \$ | 122.53 | | \$ | 5.01 | 4.26% |
| | | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

 Rate Class
 GENERAL SERVICE LESS THAN 50 KW

 Loss Factor
 1.0383

 Consumption
 kWh
 800

 If Billed on a kW basis: Demand
 kW

| | | Current Board-Approved | | | | E | | Propos | ed |] | | | | |
|---|---------|--------------------------|--------|----------|----------------|---|---------------------------------------|--------|-----------|----------------|---|----------|-------------------|-------------------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | (*) 29.86 | 1 | \$ | (*) 29.86 | - | () \$ 30.19 | 1 | \$ | (\$) 30.19 | | \$ | \$ Change 0.33 | % change 1.11% |
| Distribution Volumetric Rate | э \$ | 29.86 | 800 | э \$ | 29.60 | | \$ 0.0197 | 800 | э \$ | 15.76 | | э \$ | 0.33 | 1.03% |
| Fixed Rate Riders | ъ \$ | 0.0195 | 800 | ъ \$ | 15.60 | | \$ 0.0197 \$ - | 800 | | 15.76 | | э \$ | 0.16 | 1.03% |
| Volumetric Rate Riders | Ф | -0.0001 | 1 | э -\$ | 0.08 | | φ --0.0002 | | \$ -\$ | - 0.16 | | э -\$ | - | 100.000/ |
| | | -0.0001 | 800 | -⊅ \$ | | _ | -0.0002 | 800 | | | - | | 0.08 | 100.00% |
| Sub-Total A (excluding pass through) Line Losses on Cost of Power | ¢ | 0.0000 | 04 | Ŧ | 45.38 | _ | ¢ 0.0000 | 04 | \$ | 45.79 | | \$ | 0.41 | 0.90% |
| | \$ | 0.0839 | 31 | \$ | 2.57 | | \$ 0.0839 | 31 | \$ | 2.57 | | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate Riders | | -0.0039 | 800 | -\$ | 3.12 | | 0.0000 | 800 | \$ | - | | \$ | 3.12 | -100.00% |
| Low Voltage Service Charge | | | 800 | \$ | | | | 800 | \$ | | | \$ | - | |
| 5 | \$ | 0.7900 | 800 | э \$ | - 0.79 | | \$ 0.7900 | 800 | э \$ | - 0.79 | | э \$ | - | 0.00% |
| Smart Meter Entity Charge | Þ | 0.7900 | | · | | - | \$ 0.7900 | I | | | | <u> </u> | - | |
| (includes Sub-Total A) | | | | \$ | 45.62 | | | | \$ | 49.15 | | \$ | 3.53 | 7.74% |
| RTSR - Network | \$ | 0.0074 | 831 | \$ | 6.15 | | \$ 0.0076 | 831 | \$ | 6.31 | | \$ | 0.17 | 2.70% |
| RTSR - Connection and/or Line and | ¢ | 0.0054 | 004 | ~ | 4.40 | | ¢ 0.0000 | 004 | ¢ | 4.00 | | | 0.50 | 44.440/ |
| Transformation Connection | \$ | 0.0054 | 831 | \$ | 4.49 | | \$ 0.0060 | 831 | \$ | 4.98 | | \$ | 0.50 | 11.11% |
| Sub-Total C - Delivery | | | | \$ | 56.25 | | | | \$ | 60.45 | | \$ | 4.19 | 7.46% |
| (including Sub-Total B) Wholesale Market Service | | | | | | H | | | | | | _ | | |
| Charge (WMSC) | \$ | 0.0044 | 831 | \$ | 3.65 | | \$ 0.0044 | 831 | \$ | 3.65 | | \$ | - | 0.00% |
| Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 831 | \$ | 1.08 | | \$ 0.0013 | 831 | \$ | 1.08 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ 0.0070 | 800 | \$ | 5.60 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | | \$ 0.0670 | 512 | \$ | 34.30 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 144 | \$ | 14.98 | | \$ 0.1040 | 144 | \$ | 14.98 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 144 | \$ | 17.86 | | \$ 0.1240 | 144 | \$ | 17.86 | | \$ | - | 0.00% |
| | Ŧ | | | Ŧ | | | • •••=•• | | Ť | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 133.97 | | | | \$ | 138.17 | | \$ | 4.19 | 3.13% |
| HST | | 13% | | \$ | 17.42 | | 13% | 5 | \$ | 17.96 | 1 | \$ | 0.55 | 3.13% |
| Total Bill (including HST) | | | | \$ | 151.39 | | | | \$ | 156.13 | | \$ | 4.74 | 3.13% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 15.14 | | | | -\$ | 15.61 | | -\$ | 0.47 | 3.10% |
| Total Bill on TOU (including OCEB) | | | | \$ | 136.25 | | | | \$ | 140.52 | | \$ | 4.27 | 3.13% |
| | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

 Rate Class
 GENERAL SERVICE LESS THAN 50 KW

 Loss Factor
 1.0383

 Consumption
 kWh
 800

 If Billed on a kW basis: Demand
 kW

| | | Current Board-Approved | | | E | | Propos | ed | 1 | | | | | |
|--|---------|---------------------------|--------|----------------------|---------------------------|---|-------------------|--------|-----------|----------------|--|----------|-------------------|-------------------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | (ə) 29.86 | 1 | \$ | (ə) 29.86 | - | (ə) \$ 30.19 | 1 | \$ | 30.19 | | \$ | \$ Change 0.33 | % change 1.11% |
| Distribution Volumetric Rate | э \$ | 29.60 | 800 | э \$ | 29.60 | | \$ 0.0197 | 800 | э \$ | 15.76 | | э \$ | 0.33 | 1.03% |
| Fixed Rate Riders | э \$ | 0.0195 | 800 | ъ \$ | 15.60 | | \$ 0.0197 \$ - | 800 | | 15.76 | | э \$ | 0.16 | 1.03% |
| Volumetric Rate Riders | Ф | -0.0001 | 1 | э -\$ | 0.08 | | • -0.0002 | | \$ -\$ | - 0.16 | | э -\$ | - | 100.000/ |
| | | -0.0001 | 800 | - 5 \$ | | _ | -0.0002 | 800 | | | | | 0.08 | 100.00% |
| Sub-Total A (excluding pass through) | ¢ | 0.0000 | 04 | Ŧ | 45.38 | _ | ¢ 0.0000 | 04 | \$ | 45.79 | | \$ | 0.41 | 0.90% |
| | \$ | 0.0839 | 31 | \$ | 2.57 | | \$ 0.0839 | 31 | \$ | 2.57 | | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate Riders | | -0.0048 | 800 | -\$ | 3.84 | | 0.0000 | 800 | \$ | - | | \$ | 3.84 | -100.00% |
| Low Voltage Service Charge | | | 800 | \$ | | | | 800 | \$ | | | \$ | - | |
| 5 | \$ | 0.7900 | 800 | э \$ | 0.79 | | \$ 0.7900 | 800 | э \$ | - 0.79 | | э \$ | - | 0.00% |
| Smart Meter Entity Charge Sub-Total B - Distribution | ¢ | 0.7900 | | · | | _ | \$ 0.7900 | 1 | | | | | - | |
| (includes Sub-Total A) | | | | \$ | 44.90 | | | | \$ | 49.15 | | \$ | 4.25 | 9.47% |
| RTSR - Network | \$ | 0.0074 | 831 | \$ | 6.15 | | \$ 0.0076 | 831 | \$ | 6.31 | | \$ | 0.17 | 2.70% |
| RTSR - Connection and/or Line and | • | 0.0054 | | • | | | • • • • • • • | | • | | | _ | 0.50 | |
| Transformation Connection | \$ | 0.0054 | 831 | \$ | 4.49 | | \$ 0.0060 | 831 | \$ | 4.98 | | \$ | 0.50 | 11.11% |
| Sub-Total C - Delivery | | | | \$ | 55.53 | | | | \$ | 60.45 | | \$ | 4.91 | 8.85% |
| (including Sub-Total B) Wholesale Market Service | | | | | | _ | | | | | | - | | |
| Charge (WMSC) | \$ | 0.0044 | 831 | \$ | 3.65 | | \$ 0.0044 | 831 | \$ | 3.65 | | \$ | - | 0.00% |
| Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 831 | \$ | 1.08 | | \$ 0.0013 | 831 | \$ | 1.08 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 800 | \$ | 5.60 | | \$ 0.0070 | 800 | \$ | 5.60 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | | \$ 0.0670 | 512 | \$ | 34.30 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 144 | \$ | 14.98 | | \$ 0.1040 | 144 | \$ | 14.98 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 144 | \$ | 17.86 | | \$ 0.1240 | 144 | \$ | 17.86 | | \$ | - | 0.00% |
| | Ŧ | | | ÷ | | | • • • • • • • • • | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 133.25 | | | | \$ | 138.17 | | \$ | 4.91 | 3.69% |
| HST | | 13% | | \$ | 17.32 | | 13% | | \$ | 17.96 | | \$ | 0.64 | 3.69% |
| Total Bill (including HST) | | | | \$ | 150.58 | | | | \$ | 156.13 | | \$ | 5.55 | 3.69% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 15.06 | | | | -\$ | 15.61 | | -\$ | 0.55 | 3.65% |
| Total Bill on TOU (including OCEB) | | | | \$ | 135.52 | | | | \$ | 140.52 | | \$ | 5.00 | 3.69% |
| | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | GENERAL SE | RVICE 50 TO 4,999 KW |
|--------------------------|------------|----------------------|
| Loss Factor | | 1.0383 |
| Consumption | kWh | 237,250 |
| If Billed on a kW basis: | | |
| Demand | kW | 500 |

| | | | rent Board-Ap | prov | | | Proposed | | | | | | | Impact | |
|---|----|---------------------------|---------------|----------|----------------------------|---|----------|--------------------------|---------|----------|----------------|---|----------------|-------------------|-------------------|
| | | Rate (\$) | Volume | | Charge (\$) | | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | (ə) 135.41 | 1 | \$ | (ຈ) 135.41 | - | | () 136.90 | 1 | \$ | (\$) 136.90 | | \$ | \$ Change 1,49 | % change 1.10% |
| Distribution Volumetric Rate | \$ | 4.6711 | 500 | ф \$ | 2,335.55 | | | 4.7225 | 500 | φ \$ | 2,361.25 | | \$ | 25.70 | 1.10% |
| Fixed Rate Riders | \$ | 4.0711 | 300 | φ Φ | 2,333.33 | | \$ | 4.7225 | 500 | \$ \$ | 2,301.23 | | φ \$ | 25.70 | 1.10% |
| Volumetric Rate Riders | φ | -0.0257 | 500 | ф -\$ | - 12.85 | | - | -0.0404 | 500 | ф -\$ | - 20.20 | | ф -\$ | - 7.35 | 57.20% |
| Sub-Total A (excluding pass through) | | -0.0257 | 500 | \$ | 2,458.11 | _ | - | -0.0404 | 500 | -5 | 2,477.95 | | | 19.84 | 0.81% |
| Line Losses on Cost of Power | \$ | 0.0839 | 9,087 | э \$ | 762.55 | - | \$ | 0.0839 | 9,087 | э \$ | 762.55 | | ə \$ | - 19.04 | 0.00% |
| Total Deferral/Variance Account | φ | | | | | | | | | | 702.55 | | • | | |
| Rate Riders | | -1.2750 | 500 | -\$ | 637.50 | | | 0.0000 | 500 | \$ | - | | \$ | 637.50 | -100.00% |
| Low Voltage Service Charge | | | 500 | \$ | - | | | | 500 | \$ | - | | \$ | - | |
| Smart Meter Entity Charge | | | 1 | Ŝ | - | | | | 1 | \$ | - | | Ŝ | - | |
| Sub-Total B - Distribution | | | | • | 2 592 46 | | | | | * | 2 240 50 | | è | 657.34 | 25.45% |
| (includes Sub-Total A) | | | | \$ | 2,583.16 | | | | | \$ | 3,240.50 | | \$ | 657.34 | 23.43% |
| RTSR - Network | \$ | 3.0129 | 500 | \$ | 1,506.45 | | \$ | 3.0803 | 500 | \$ | 1,540.15 | | \$ | 33.70 | 2.24% |
| RTSR - Connection and/or Line and | \$ | 2.1359 | 500 | \$ | 1,067.95 | | \$ | 2.3898 | 500 | \$ | 1,194.90 | | \$ | 126.95 | 11.89% |
| Transformation Connection | ÷ | 2.1559 | 500 | ę | 1,007.95 | | φ | 2.3090 | 500 | ę | 1,194.90 | | φ | 120.95 | 11.09 /6 |
| Sub-Total C - Delivery | | | | \$ | 5,157.56 | | | | | \$ | 5,975.55 | | \$ | 817.99 | 15.86% |
| (including Sub-Total B) | | | | • | ., | _ | | | | • | -, | - | • | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0044 | 246,337 | \$ | 1,083.88 | | \$ | 0.0044 | 246,337 | \$ | 1,083.88 | | \$ | - | 0.00% |
| Rural and Remote Rate | | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 246,337 | \$ | 320.24 | | \$ | 0.0013 | 246,337 | \$ | 320.24 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 237,250 | \$ | 1.660.75 | | \$ | 0.0070 | 237.250 | \$ | 1.660.75 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 151,840 | \$ | 10,173.28 | | | 0.0670 | 151,840 | \$ | 10,173,28 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 42,705 | \$ | 4,441.32 | | | 0.1040 | 42,705 | \$ | 4,441.32 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 42,705 | \$ | 5,295.42 | | \$ | 0.1240 | 42,705 | \$ | 5,295.42 | | \$ | - | 0.00% |
| | | | | * | | | | | | * | | | | 017.00 | 0.044 |
| Total Bill on TOU (before Taxes) | | | | \$ | 28,132.70 | | | | | \$ | 28,950.69 | | \$ | 817.99 | 2.91% |
| HST | | 13% | | \$ | 3,657.25 | | | 13% | | \$ | 3,763.59 | | \$ | 106.34 | 2.91% |
| Total Bill (including HST) | | | | \$ | 31,789.95 | | | | | \$ | 32,714.28 | | \$ | 924.33 | 2.91% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 3,179.00 | _ | | | | -\$ | 3,271.43 | | -\$ | 92.43 | 2.91% |
| Total Bill on TOU (including OCEB) | | | | \$ | 28,610.95 | | | | | \$ | 29,442.85 | | \$ | 831.90 | 2.91% |
| | | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | GENERAL SE | RVICE 50 TO 4,999 KW |
|--------------------------|------------|----------------------|
| Loss Factor | | 1.0383 |
| Consumption | kWh | 237,250 |
| If Billed on a kW basis: | | |
| Demand | kW | 500 |

| | | | rent Board-Ap | prov | | | | Propos | ed | | Impact | | | |
|--|---------|---------------------------|---------------|---------|----------------|---|-------------------------|---------|---------|----------------|--------|---------|-------------------|-------------------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | (ə) 135.41 | 1 | \$ | (*) | - | (ə) \$ 136.90 | 1 | \$ | (*) | | \$ | \$ Change 1.49 | % change 1.10% |
| Distribution Volumetric Rate | э \$ | 4.6711 | 500 | э \$ | 2.335.55 | | \$ 1.30.90 \$ 4.7225 | | э \$ | 2.361.25 | | э \$ | 25.70 | 1.10% |
| Fixed Rate Riders | э \$ | 4.0711 | 500 | ¢ | 2,335.55 | | ֆ 4.7∠∠c \$- | 500 | э \$ | 2,301.25 | | ъ \$ | 25.70 | 1.10% |
| | Ф | - | 500 | ÷ | - 12.85 | | ÷ | 500 | - | - | | - | - | 57.000/ |
| Volumetric Rate Riders | | -0.0257 | 500 | -\$ | | | -0.0404 | 500 | -\$ | 20.20 | | -\$ | 7.35 | 57.20% |
| Sub-Total A (excluding pass through) | ¢ | 0.0000 | 0.007 | \$ | 2,458.11 | | ¢ 0.0000 | 0.007 | \$ | 2,477.95 | | \$ | 19.84 | 0.81% |
| Line Losses on Cost of Power | \$ | 0.0839 | 9,087 | \$ | 762.55 | | \$ 0.0839 | 9,087 | \$ | 762.55 | | \$ | - | 0.00% |
| Total Deferral/Variance Account Rate Riders | | -1.8222 | 500 | -\$ | 911.10 | | 0.0000 | 500 | \$ | - | | \$ | 911.10 | -100.00% |
| Low Voltage Service Charge | | | 500 | \$ | | | | 500 | \$ | | | \$ | | |
| Smart Meter Entity Charge | | | 500 | ¢ ¢ | - | | | 500 | э \$ | - | | э \$ | - | |
| Sub-Total B - Distribution | | | I | φ | - | - | | - | | - | | | - | |
| (includes Sub-Total A) | | | | \$ | 2,309.56 | | | | \$ | 3,240.50 | | \$ | 930.94 | 40.31% |
| RTSR - Network | \$ | 3.0129 | 500 | \$ | 1,506.45 | | \$ 3.0803 | 500 | \$ | 1,540.15 | | \$ | 33.70 | 2.24% |
| RTSR - Connection and/or Line and | \$ | 2.1359 | 500 | \$ | 1,067.95 | | \$ 2.3898 | 500 | \$ | 1,194.90 | | \$ | 126.95 | 11.89% |
| Transformation Connection | Ф | 2.1359 | 500 | ф | 1,067.95 | | a 2.3690 | 500 | Ф | 1,194.90 | | Ф | 120.95 | 11.89% |
| Sub-Total C - Delivery | | | | \$ | 4,883.96 | | | | \$ | 5,975.55 | | \$ | 1,091.59 | 22.35% |
| (including Sub-Total B) | | | | * | ., | _ | | | • | 0,010.00 | | • | 1,001.00 | |
| Wholesale Market Service | \$ | 0.0044 | 246,337 | \$ | 1,083.88 | : | \$ 0.0044 | 246,337 | \$ | 1,083.88 | | \$ | - | 0.00% |
| Charge (WMSC) Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 246,337 | \$ | 320.24 | | \$ 0.0013 | 246,337 | \$ | 320.24 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.2000 | 237.250 | \$ | 1.660.75 | | \$ 0.2000 \$ 0.0070 | | \$ | 1.660.75 | | \$ | _ | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 151.840 | \$ | 10,173.28 | | \$ 0.0670 \$ 0.0670 | | \$ | 10.173.28 | | \$ | _ | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 42,705 | \$ | 4,441.32 | | \$ 0.1040 | | \$ | 4.441.32 | | \$ | _ | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 42,705 | \$ | 5.295.42 | | \$ 0.1040 \$ 0.1240 | , | \$ | 5.295.42 | | \$ | | 0.00% |
| 100 - Oli Feak | φ | 0.1240 | 42,705 | φ | 3,293.42 | | φ 0.1240 | 42,703 | φ | 5,295.42 | | φ | - | 0.00 % |
| Total Bill on TOU (before Taxes) | | | | \$ | 27,859.10 | | | | \$ | 28,950.69 | | \$ | 1,091.59 | 3.92% |
| HST | | 13% | | \$ | 3,621.68 | | 139 | 6 | \$ | 3,763.59 | | \$ | 141.91 | 3.92% |
| Total Bill (including HST) | | | | \$ | 31,480.79 | | | | \$ | 32,714.28 | 1 | \$ | 1,233.50 | 3.92% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 3,148.08 | | | 1 | -\$ | 3,271.43 | 1 | -\$ | 123.35 | 3.92% |
| Total Bill on TOU (including OCEB) | | | | \$ | 28,332.71 | | | | \$ | 29,442.85 | | \$ | 1,110.15 | 3.92% |
| | | | | | | | | | | • | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | UNMETERED | SCATTERED LOAD |
|--------------------------|-----------|----------------|
| Loss Factor | | 1.0383 |
| Consumption | kWh | 800 |
| If Billed on a kW basis: | | |
| Demand | kW | |

| | | | rent Board-Ap | prov | | | | Propose | ed | |] [| Impact | | |
|--|---------|---------------|---------------|---------|---------------|---------|---------------|---------|----------|--------|-----|---------|-------------------|-------------------|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | t Channe | 0/ Oh |
| Monthly Service Charge | \$ | (\$) 17.24 | 1 | \$ | (\$) 17.24 | \$ | (\$) 17.43 | 1 | \$ | (\$) | | \$ | \$ Change 0.19 | % Change 1.10% |
| Distribution Volumetric Rate | | 0.0198 | 800 | э \$ | 17.24 | ь 8 | | 800 | | 17.43 | | э \$ | 0.19 | 1.01% |
| Fixed Rate Riders | \$ | 0.0198 | 800 | ъ S | 15.84 | э \$ | | 800 | \$ \$ | 16.00 | | Դ Տ | 0.16 | 1.01% |
| | \$ | - | 1 | Ψ | - | \$ | | 1 | - | - | | - | - | 50.000/ |
| Volumetric Rate Riders | | -0.0004 | 800 | -\$ | 0.32 | | -0.0006 | 800 | -\$ | 0.48 | | -\$ | 0.16 | 50.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 32.76 | _ | | | \$ | 32.95 | | \$ | 0.19 | 0.58% |
| Line Losses on Cost of Power | \$ | 0.0839 | 31 | \$ | 2.57 | \$ | 0.0839 | 31 | \$ | 2.57 | | \$ | - | 0.00% |
| Total Deferral/Variance Account | | -0.0060 | 800 | -\$ | 4.80 | | 0.0000 | 800 | \$ | - | | \$ | 4.80 | -100.00% |
| Rate Riders Low Voltage Service Charge | | | 800 | \$ | | | | 800 | ¢ | | | \$ | | |
| 5 | | | 800 | | - | | | 800 | \$ | - | | | - | |
| Smart Meter Entity Charge Sub-Total B - Distribution | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| (includes Sub-Total A) | | | | \$ | 30.53 | | | | \$ | 35.52 | | \$ | 4.99 | 16.34% |
| RTSR - Network | \$ | 0.0073 | 831 | \$ | 6.06 | \$ | 0.0075 | 831 | \$ | 6.23 | | \$ | 0.17 | 2.74% |
| RTSR - Connection and/or Line and | ÷ | | | ÷ | | | | | | | | | | |
| Transformation Connection | \$ | 0.0054 | 831 | \$ | 4.49 | \$ | 0.0060 | 831 | \$ | 4.98 | | \$ | 0.50 | 11.11% |
| Sub-Total C - Delivery | | | | \$ | 41.08 | | | | \$ | 46.73 | | \$ | 5.65 | 13.76% |
| (including Sub-Total B) | | | | Ŷ | 41.00 | _ | | | Ψ | 40.10 | | Ŷ | 0.00 | 10.1070 |
| Wholesale Market Service | \$ | 0.0044 | 831 | \$ | 3.65 | \$ | 0.0044 | 831 | \$ | 3.65 | | \$ | - | 0.00% |
| Charge (WMSC) Rural and Remote Rate | · | | | • | | | | | · | | | · | | |
| Protection (RRRP) | \$ | 0.0013 | 831 | \$ | 1.08 | \$ | 0.0013 | 831 | \$ | 1.08 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.2000 | 800 | \$ | 5.60 | \$ | | 800 | \$ | 5.60 | | \$ | | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | \$ | | 512 | \$ | 34.30 | | \$ | | 0.00% |
| TOU - Mid Peak | э \$ | 0.1040 | 144 | φ \$ | 14.98 | \$ | | 144 | φ \$ | 14.98 | | э \$ | - | 0.00% |
| TOU - On Peak | э \$ | 0.1040 | 144 | ф \$ | 17.86 | \$ | | 144 | φ \$ | 14.98 | | э \$ | - | 0.00% |
| 100 - Oli Peak | φ | 0.1240 | 144 | φ | 17.00 | ą | 0.1240 | 144 | φ | 17.00 | | φ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ | 118.80 | | | | \$ | 124.46 | | \$ | 5.65 | 4.76% |
| HST | | 13% | | \$ | 15.44 | | 13% | | \$ | 16.18 | | \$ | 0.74 | 4.76% |
| Total Bill (including HST) | | | | \$ | 134.25 | | | | \$ | 140.63 | | \$ | 6.39 | 4.76% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 13.42 | | | | -\$ | 14.06 | | -\$ | 0.64 | 4.77% |
| Total Bill on TOU (including OCEB) | | | | \$ | 120.83 | | | | \$ | 126.57 | | \$ | 5.75 | 4.76% |
| · · · | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | UNMETERED | SCATTERED LOAD |
|------------------------------------|-----------|----------------|
| Loss Factor | | 4 0000 |
| Loss Factor | | 1.0383 |
| Consumption | kWh | 800 |
| If Billed on a kW basis: Demand | kW | |
| Demana | ĸu | |

| | | | rent Board-Ap | prov | | | | Propose | ed | | Impact | | |
|---|----|--------------|---------------|----------|----------------|----|--------------|---------|------------------|----------------|------------------|--------------|----------------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | \$ Change | % Change |
| Monthly Service Charge | \$ | 17.24 | 1 | \$ | 17.24 | \$ | | 1 | \$ | 17.43 | \$ | 0.19 | 1.10% |
| Distribution Volumetric Rate | \$ | 0.0198 | 800 | \$ | 15.84 | \$ | 0.0200 | 800 | \$ | 16.00 | \$ | 0.16 | 1.01% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | - | 1 | \$ | - | \$ | - | |
| Volumetric Rate Riders | | -0.0004 | 800 | -\$ | 0.32 | | -0.0006 | 800 | -\$ | 0.48 | -\$ | 0.16 | 50.00% |
| Sub-Total A (excluding pass through) | | | | \$ | 32.76 | | | | \$ | 32.95 | \$ | 0.19 | 0.58% |
| Line Losses on Cost of Power | \$ | 0.0839 | 31 | \$ | 2.57 | \$ | 0.0839 | 31 | \$ | 2.57 | \$ | - | 0.00% |
| Total Deferral/Variance Account | | -0.0052 | 800 | -\$ | 4.16 | | 0.0000 | 800 | \$ | _ | \$ | 4.16 | -100.00% |
| Rate Riders | | -0.0052 | | | 4.10 | | 0.0000 | | • | - | | 4.10 | -100.00% |
| Low Voltage Service Charge | | | 800 | \$ | - | | | 800 | \$ | - | \$ | - | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | \$ | - | |
| Sub-Total B - Distribution | | | | \$ | 31.17 | | | | \$ | 35.52 | \$ | 4.35 | 13.96% |
| (includes Sub-Total A) RTSR - Network | ¢ | 0.0070 | 004 | , ¢ | 0.00 | ¢ | 0.0075 | 004 | · | 0.00 | • | 0.47 | 0.740/ |
| RTSR - Network RTSR - Connection and/or Line and | \$ | 0.0073 | 831 | \$ | 6.06 | \$ | 0.0075 | 831 | \$ | 6.23 | \$ | 0.17 | 2.74% |
| Transformation Connection | \$ | 0.0054 | 831 | \$ | 4.49 | \$ | 0.0060 | 831 | \$ | 4.98 | \$ | 0.50 | 11.11% |
| | | | | | | _ | | | | | | | |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ | 41.72 | | | | \$ | 46.73 | \$ | 5.01 | 12.02% |
| Wholesale Market Service | • | 0.0044 | | ^ | 0.05 | | 0.0044 | | ^ | 0.05 | • | | 0.000/ |
| Charge (WMSC) | \$ | 0.0044 | 831 | \$ | 3.65 | \$ | 0.0044 | 831 | \$ | 3.65 | \$ | - | 0.00% |
| Rural and Remote Rate | \$ | 0.0013 | 831 | \$ | 1.08 | \$ | 0.0013 | 831 | \$ | 1.08 | \$ | | 0.00% |
| Protection (RRRP) | | | 051 | · · | | | | 051 | φ | | | - | |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | | 1 | \$ | 0.25 | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 800 | \$ | 5.60 | \$ | | 800 | \$ | 5.60 | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 512 | \$ | 34.30 | \$ | | 512 | \$ | 34.30 | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 144 | \$ | 14.98 | \$ | | 144 | \$ | 14.98 | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 144 | \$ | 17.86 | \$ | 0.1240 | 144 | \$ | 17.86 | \$ | - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ | 119.44 | 1 | | | \$ | 124.46 | \$ | 5.01 | 4.20% |
| HST | | 13% | | ф Ф | 15.53 | | 13% | | ф Ф | 16.18 | \$ \$ | 0.65 | 4.20% |
| Total Bill (including HST) | | 13% | | ф \$ | 134.97 | | 1370 | | э \$ | 140.63 | э \$ | 5.67 | 4.20% |
| | | | | φ | 134.97 | | | | Φ | 140.63 | э -\$ | 0.56 | 4.20% 4.15% |
| Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) | | | | -⊅ \$ | 121.47 | | | | - 5 \$ | 126.57 | - 5 \$ | 5.11 | 4.15% |
| | _ | | _ | ¢ | 121.47 | | | _ | ð | 120.57 | ¢ | 5. 11 | 4.20% |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | SENTINEL LIG | HTING |
|--------------------------|--------------|--------|
| Loss Factor | | 1.0383 |
| Consumption | kWh | 475 |
| If Billed on a kW basis: | | |
| Demand | kW | 1 |

| | | | rent Board-Ap | | | | | Propose | ed | | 11 | Impact | | |
|---|----|--------------|---------------|-----|----------------|----|--------------|---------|-----|----------------|----|--------|-----------|----------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | 3.18 | 1 | \$ | 3.18 | \$ | | 1 | \$ | 3.21 | | \$ | 0.03 | 0.94% |
| Distribution Volumetric Rate | \$ | 12.1707 | 1 | \$ | 12.17 | ŝ | - | 1 | \$ | 12.30 | | \$ | 0.13 | 1.10% |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | | 1 | \$ | - | | ŝ | - | |
| Volumetric Rate Riders | Ŷ | -0.1425 | 1 | -\$ | 0.14 | Ť | -0.2240 | 1 | -\$ | 0.22 | | -\$ | 0.08 | 57.19% |
| Sub-Total A (excluding pass through) | | 0.1120 | · · · | \$ | 15.21 | | 0.22.10 | · · · | \$ | 15.29 | | \$ | 0.08 | 0.54% |
| Line Losses on Cost of Power | \$ | 0.0839 | 18 | \$ | 1.53 | \$ | 0.0839 | 18 | \$ | 1.53 | | \$ | - | 0.00% |
| Total Deferral/Variance Account | | -1.6186 | 1 | -\$ | 1.62 | | 0.0000 | 4 | ¢ | | | \$ | 1.62 | -100.00% |
| Rate Riders | | -1.0100 | 1 | -Þ | 1.62 | | 0.0000 | 1 | Ф | - | | ф | 1.02 | -100.00% |
| Low Voltage Service Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Sub-Total B - Distribution | | | | \$ | 15.12 | | | | \$ | 16.82 | | \$ | 1.70 | 11.25% |
| (includes Sub-Total A) | | | | • | | | | | • | | | | | |
| RTSR - Network | \$ | 2.2732 | 1 | \$ | 2.27 | \$ | 2.3241 | 1 | \$ | 2.32 | | \$ | 0.05 | 2.24% |
| RTSR - Connection and/or Line and | \$ | 1.6852 | 1 | \$ | 1.69 | \$ | 1.8855 | 1 | \$ | 1.89 | | \$ | 0.20 | 11.89% |
| Transformation Connection | Ψ | 1.0052 | | Ψ | 1.03 | Ψ | 1.0055 | | Ψ | 1.05 | | Ψ | 0.20 | 11.0370 |
| Sub-Total C - Delivery | | | | \$ | 19.07 | | | | \$ | 21.03 | | \$ | 1.95 | 10.23% |
| (including Sub-Total B) | | | | • | | _ | | | • | | | • | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0044 | 493 | \$ | 2.17 | \$ | 0.0044 | 493 | \$ | 2.17 | | \$ | - | 0.00% |
| Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 493 | \$ | 0.64 | \$ | 0.0013 | 493 | \$ | 0.64 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 475 | \$ | 3.33 | \$ | | 475 | ŝ | 3.33 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 304 | \$ | 20.37 | ŝ | | 304 | \$ | 20.37 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 86 | \$ | 8.89 | \$ | | 86 | \$ | 8.89 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 86 | \$ | 10.60 | \$ | | 86 | \$ | 10.60 | | \$ | - | 0.00% |
| | Ψ | 0.1240 | 00 | Ψ | | Ψ | 0.1240 | 00 | φ | 10.00 | | Ψ | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 65.32 | | | | \$ | 67.28 | | \$ | 1.95 | 2.99% |
| HST | | 13% | | \$ | 8.49 | | 13% | | \$ | 8.75 | | \$ | 0.25 | 2.99% |
| Total Bill (including HST) | | | | \$ | 73.81 | | | | \$ | 76.02 | | \$ | 2.21 | 2.99% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 7.38 | | | | -\$ | 7.60 | | -\$ | 0.22 | 2.98% |
| Total Bill on TOU (including OCEB) | | | | \$ | 66.43 | | | | \$ | 68.42 | | \$ | 1.99 | 2.99% |
| | | | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | SENTINEL LIG | HTING |
|--------------------------|--------------|--------|
| Loss Factor | | 1.0383 |
| Consumption | kWh | 475 |
| If Billed on a kW basis: | | |
| Demand | kW | 1 |

| | | Current Board-Approved | | | | | | Propos | ed | | E | Impact | | |
|---|---------|------------------------|--------|---------|--------|----|----------|--------|-----|--------|---|------------|----------|--|
| | | Rate | Volume | | Charge | | Rate | Volume | | Charge | | | | |
| Manthly Can ing Obarra | ¢ | (\$) | 1 | ¢ | (\$) | | (\$) | 4 | ¢ | (\$) | _ | \$ Change | % Change | |
| Monthly Service Charge | \$ | 3.18 | 1 | \$ | 3.18 | 9 | | 1 | \$ | 3.21 | | \$ 0.03 | 0.94% | |
| Distribution Volumetric Rate | \$ | 12.1707 | 1 | \$ | 12.17 | 9 | | 1 | \$ | 12.30 | | \$ 0.13 | 1.10% | |
| Fixed Rate Riders | \$ | - | 1 | \$ | - | \$ | | 1 | \$ | - | | \$ - | | |
| Volumetric Rate Riders | | -0.1425 | 1 | -\$ | 0.14 | | -0.2240 | 1 | -\$ | 0.22 | | -\$ 0.08 | 57.19% | |
| Sub-Total A (excluding pass through) | | | | \$ | 15.21 | | | | \$ | 15.29 | | \$ 0.08 | 0.54% | |
| Line Losses on Cost of Power | \$ | 0.0839 | 18 | \$ | 1.53 | 9 | 6 0.0839 | 18 | \$ | 1.53 | | \$- | 0.00% | |
| Total Deferral/Variance Account | | -2.2139 | 1 | -\$ | 2.21 | | 0.0000 | 1 | \$ | | | \$ 2.21 | -100.00% | |
| Rate Riders | | 2.2100 | | | 2.21 | | 0.0000 | | Ŷ | | | | 100.0070 | |
| Low Voltage Service Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ - | | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | _ | \$- | | |
| Sub-Total B - Distribution | | | | \$ | 14.52 | | | | \$ | 16.82 | | \$ 2.30 | 15.81% | |
| (includes Sub-Total A) | | | | • | | | | | • | | | • | | |
| RTSR - Network | \$ | 2.2732 | 1 | \$ | 2.27 | 9 | 2.3241 | 1 | \$ | 2.32 | | \$ 0.05 | 2.24% | |
| RTSR - Connection and/or Line and | \$ | 1.6852 | 1 | \$ | 1.69 | 9 | 6 1.8855 | 1 | \$ | 1.89 | | \$ 0.20 | 11.89% | |
| Transformation Connection | + | | - | • | | | | - | • | | | • •••• | | |
| Sub-Total C - Delivery | | | | \$ | 18.48 | | | | \$ | 21.03 | | \$ 2.55 | 13.79% | |
| (including Sub-Total B) | | | | | | _ | | | | | _ | | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0044 | 493 | \$ | 2.17 | 9 | 6 0.0044 | 493 | \$ | 2.17 | | \$ - | 0.00% | |
| Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 493 | \$ | 0.64 | 9 | 6 0.0013 | 493 | \$ | 0.64 | | \$- | 0.00% | |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | 9 | 0.2500 | 1 | \$ | 0.25 | | \$ - | 0.00% | |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 475 | \$ | 3.33 | 9 | | 475 | \$ | 3.33 | | \$- | 0.00% | |
| TOU - Off Peak | \$ | 0.0670 | 304 | \$ | 20.37 | 9 | | 304 | \$ | 20.37 | | \$- | 0.00% | |
| TOU - Mid Peak | \$ | 0.1040 | 86 | \$ | 8.89 | 9 | | 86 | \$ | 8.89 | | \$- \$- | 0.00% | |
| TOU - On Peak | ф \$ | 0.1040 | 86 | φ \$ | 10.60 | 9 | | 86 | \$ | 10.60 | | \$- \$- | 0.00% | |
| 100 - Oli Peak | φ | 0.1240 | 00 | φ | 10.60 | 4 | 0.1240 | 00 | φ | 10.60 | | ф - | 0.00% | |
| Total Bill on TOU (before Taxes) | | | | \$ | 64.73 | | | | \$ | 67.28 | | \$ 2.55 | 3.94% | |
| HST | | 13% | | \$ | 8.41 | | 13% | | \$ | 8.75 | | \$ 0.33 | 3.94% | |
| Total Bill (including HST) | | | | \$ | 73.14 | | | | \$ | 76.02 | | \$ 2.88 | 3.94% | |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 7.31 | | | | -\$ | 7.60 | | -\$ 0.29 | 3.97% | |
| Total Bill on TOU (including OCEB) | | | | \$ | 65.83 | | | | \$ | 68.42 | | \$ 2.59 | 3.93% | |
| ······································ | | | | Ť | 20100 | | | | Ť | 00.12 | | | 0.0070 | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| Rate Class | STREET LIGHT | ΓING |
|---|--------------|--------|
| Loss Factor | | 1.0383 |
| Consumption | kWh | 475 |
| <u>If Billed on a kW basis:</u> Demand | kW | |
| Demand | KW | 1 |

| | | | rent Board-Ap | | | | | Propose | ed | | 11 | Impact | | |
|---|----|--------------|---------------|---------|----------------|----|--------------|---------|-----|----------------|----|--------|-----------|----------|
| | | Rate (\$) | Volume | | Charge (\$) | | Rate (\$) | Volume | | Charge (\$) | | | \$ Change | % Change |
| Monthly Service Charge | \$ | 3.12 | 1 | \$ | 3.12 | \$ | | 1 | \$ | 3.15 | | \$ | 0.03 | 0.96% |
| Distribution Volumetric Rate | \$ | 15.5111 | 1 | \$ | 15.51 | \$ | | 1 | \$ | 15.68 | | \$ | 0.03 | 1.10% |
| Fixed Rate Riders | \$ | - | 1 | φ \$ | 10.01 | \$ | | 1 | \$ | 10.00 | | \$ | 0.17 | 1.1070 |
| Volumetric Rate Riders | Ψ | -0.1734 | 1 | -\$ | 0.17 | Ψ | -0.2725 | 1 | -\$ | 0.27 | | -\$ | 0.10 | 57.15% |
| Sub-Total A (excluding pass through) | | -0.1754 | 1 | \$ | 18.46 | | -0.2725 | | \$ | 18.56 | | \$ | 0.10 | 0.55% |
| Line Losses on Cost of Power | \$ | 0.0839 | 18 | \$ | 1.53 | \$ | 0.0839 | 18 | \$ | 1.53 | | \$ | - | 0.00% |
| Total Deferral/Variance Account | | 0.0000 | | ¢ | 0.04 | | 0.0000 | | • | | | • | 0.04 | 400.000/ |
| Rate Riders | | -2.0396 | 1 | -\$ | 2.04 | | 0.0000 | 1 | Ъ | - | | \$ | 2.04 | -100.00% |
| Low Voltage Service Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Smart Meter Entity Charge | | | 1 | \$ | - | | | 1 | \$ | - | | \$ | - | |
| Sub-Total B - Distribution | | | | \$ | 17.94 | | | | \$ | 20.09 | | \$ | 2.14 | 11.93% |
| (includes Sub-Total A) | | | | • | | | | | • | | | | | |
| RTSR - Network | \$ | 2.2942 | 1 | \$ | 2.29 | \$ | 2.3455 | 1 | \$ | 2.35 | | \$ | 0.05 | 2.24% |
| RTSR - Connection and/or Line and | \$ | 1.6493 | 1 | \$ | 1.65 | \$ | 1.8453 | 1 | \$ | 1.85 | | \$ | 0.20 | 11.88% |
| Transformation Connection | Ψ | 1.0400 | | Ψ | 1.00 | Ψ | 1.0400 | | Ψ | 1.00 | | Ŷ | 0.20 | 11.0070 |
| Sub-Total C - Delivery | | | | \$ | 21.89 | | | | \$ | 24.28 | | \$ | 2.39 | 10.91% |
| (including Sub-Total B) | | | | • | | _ | | | • | - | | • | | |
| Wholesale Market Service Charge (WMSC) | \$ | 0.0044 | 493 | \$ | 2.17 | \$ | 0.0044 | 493 | \$ | 2.17 | | \$ | - | 0.00% |
| Rural and Remote Rate | | | | | | | | | | | | | | |
| Protection (RRRP) | \$ | 0.0013 | 493 | \$ | 0.64 | \$ | 0.0013 | 493 | \$ | 0.64 | | \$ | - | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | - | 0.00% |
| Debt Retirement Charge (DRC) | \$ | 0.0070 | 475 | \$ | 3.33 | \$ | | 475 | \$ | 3.33 | | \$ | - | 0.00% |
| TOU - Off Peak | \$ | 0.0670 | 304 | \$ | 20.37 | \$ | | 304 | \$ | 20.37 | | \$ | - | 0.00% |
| TOU - Mid Peak | \$ | 0.1040 | 86 | \$ | 8.89 | \$ | | 86 | \$ | 8.89 | | \$ | - | 0.00% |
| TOU - On Peak | \$ | 0.1240 | 86 | \$ | 10.60 | \$ | | 86 | \$ | 10.60 | | \$ | - | 0.00% |
| | , | | | • | | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ | 68.14 | | | | \$ | 70.52 | | \$ | 2.39 | 3.51% |
| HST | | 13% | | \$ | 8.86 | | 13% | | \$ | 9.17 | | \$ | 0.31 | 3.51% |
| Total Bill (including HST) | | | | \$ | 76.99 | | | | \$ | 79.69 | | \$ | 2.70 | 3.51% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 7.70 | | | | -\$ | 7.97 | | -\$ | 0.27 | 3.51% |
| Total Bill on TOU (including OCEB) | | | | \$ | 69.29 | | | | \$ | 71.72 | | \$ | 2.43 | 3.51% |
| | | - | | | | | | | | | | | | |

Incentive Regulation Model for 2015 Filers

Newmarket - Tay Power Distribution Ltd. - Newmarket and Tay

| STREET LIGH | TING |
|-------------|--------|
| | 1.0383 |
| kWh | 475 |
| kW | 1 |
| | kWh |

| | Current Board-Approved | | | | | Proposed | | | | |) [| Impact | | |
|--|------------------------|----------------------|-----------|---------|--------------|----------|--------------|-----------|----------|--------------|-----|-------------------|------|-------------------|
| | Rate | | Volume | | Charge | | Rate | Volume | | Charge | | | | |
| Monthly Service Charge | \$ | (\$) 3.12 | 1 | \$ | (\$) 3.12 | \$ | (\$) 3.15 | 1 | \$ | (\$) 3.15 | - | \$ Change \$ 0 | .03 | % Change 0.96% |
| Distribution Volumetric Rate | э \$ | 3.12 15.5111 | | э \$ | 15.51 | э \$ | | 1 | | 15.68 | | • | .03 | 1.10% |
| Fixed Rate Riders | | 15.5111 | 1 | | 15.51 | э \$ | | 1 | \$ | 10.08 | | • | . 17 | 1.10% |
| | \$ | - | 1 | \$ | - | \$ | | 1 | \$ | - | | \$ | | 57 450/ |
| Volumetric Rate Riders | | -0.1734 | 1 | -\$ | 0.17 | _ | -0.2725 | 1 | -\$ | 0.27 | _ | | 10 | 57.15% |
| Sub-Total A (excluding pass through) | • | 0.0000 | | \$ | 18.46 | | 0.0000 | 10 | \$ | 18.56 | | | 10 | 0.55% |
| Line Losses on Cost of Power | \$ | 0.0839 | 18 | \$ | 1.53 | \$ | 0.0839 | 18 | \$ | 1.53 | | \$ | | 0.00% |
| Total Deferral/Variance Account | | -2.4877 | 1 | -\$ | 2.49 | | 0.0000 | 1 | \$ | - | | \$ 2 | 49 | -100.00% |
| Rate Riders Low Voltage Service Charge | | | 4 | \$ | | | | 4 | ¢ | | | ¢ | | |
| 5 | | | 1 | э \$ | - | | | 1 | \$ \$ | - | | \$. \$. | | |
| Smart Meter Entity Charge Sub-Total B - Distribution | | | I | Ð | - | _ | | 1 | Ф | - | _ | <u></u> . | | |
| (includes Sub-Total A) | | | | \$ | 17.50 | | | | \$ | 20.09 | | \$ 2 | 59 | 14.80% |
| RTSR - Network | \$ | 2.2942 | 1 | \$ | 2.29 | \$ | 2.3455 | 1 | \$ | 2.35 | | \$ 0 | .05 | 2.24% |
| RTSR - Connection and/or Line and | | - | • | • | | | | • | • | | | • | | |
| Transformation Connection | \$ | 1.6493 | 1 | \$ | 1.65 | \$ | 1.8453 | 1 | \$ | 1.85 | | \$ 0 | 20 | 11.88% |
| Sub-Total C - Delivery | | | | \$ | 21,44 | | | | \$ | 24.28 | | \$ 2 | .84 | 13.23% |
| (including Sub-Total B) | | | | Ŷ | 21.44 | | | | Ψ | 24.20 | | Ψ 2 | .07 | 15.2570 |
| Wholesale Market Service | \$ | 0.0044 | 493 | \$ | 2.17 | \$ | 0.0044 | 493 | \$ | 2.17 | | \$. | | 0.00% |
| Charge (WMSC) | * | | | * | | Ť | | | - | | | • | | |
| Rural and Remote Rate Protection (RRRP) | \$ | 0.0013 | 493 | \$ | 0.64 | \$ | 0.0013 | 493 | \$ | 0.64 | | \$ | | 0.00% |
| Standard Supply Service Charge | \$ | 0.2500 | 1 | \$ | 0.25 | \$ | 0.2500 | 1 | \$ | 0.25 | | \$ | | 0.00% |
| Debt Retirement Charge (DRC) | э \$ | 0.2300 | 475 | э \$ | 3.33 | э \$ | | 475 | э \$ | 3.33 | | \$ | | 0.00% |
| TOU - Off Peak | э \$ | 0.0070 | 304 | э \$ | 20.37 | э \$ | | 304 | э \$ | 20.37 | | \$ | | 0.00% |
| TOU - Mid Peak | э \$ | 0.0070 | 304 86 | э \$ | 8.89 | э \$ | | 304 86 | э \$ | 8.89 | | \$ | | 0.00% |
| | э \$ | | 86 | | | | | | | | | • | | |
| TOU - On Peak | \$ | 0.1240 | 86 | \$ | 10.60 | \$ | 0.1240 | 86 | \$ | 10.60 | | \$ | | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ | 67.69 | | | | \$ | 70.52 | | \$ 2 | .84 | 4.19% |
| HST | | 13% | | \$ | 8.80 | | 13% | | \$ | 9.17 | | | 37 | 4.19% |
| Total Bill (including HST) | | | | \$ | 76.49 | | | | \$ | 79.69 | | | 21 | 4.19% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ | 7.65 | | | | -\$ | 7.97 | | | 32 | 4.18% |
| Total Bill on TOU (including OCEB) | | | | \$ | 68.84 | | | | \$ | 71.72 | | \$ 2 | 89 | 4.19% |
| | | | | | | | | | | | | | | |