

HYDRO HAWKESBURY INC.

2015 IRM APPLICATION

EB-2015-0077

Submitted on: August 17, 2015

Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7



August 17, 2015
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary
Regarding: EB-2012-0082 2015 IRM Rate Application

Dear Ms. Walli,

Hydro Hawkesbury Inc. is pleased to submit to the Ontario Energy Board its 2015 IRM Distribution Rate Application, in compliance with the OEB letter dated July 26, 2015.

Please find accompanying this letter, a PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink, appearing to read "Michel Poulin", with a long horizontal flourish extending to the right.

Michel Poulin

General Manager
Hydro Hawkesbury Inc.
850 Tupper St.
Hawkesbury, ON
K6A 3S7
Tel: 613-632-6689

TABLE OF CONTENT

1. INTRODUCTION.....	4
2. DISTRIBUTOR'S PROFILE.....	6
3. PUBLICATION NOTICE.....	6
4. PRICE CAP ADJUSTMENT (Ch3 3.2.1).....	8
5. REVENUE TO COST RATIO ADJUSTMENTS (Ch3 3.2.2)	9
6. RATE DESIGN FOR RESIDENTIAL ELECTRICITY (Ch3 3.2.3).....	9
7. RTSR ADJUSTMENTS (Ch3 3.2.4).....	10
8. DEFERRAL AND VARIANCE ACCOUNTS (Ch3 3.2.5).....	11
9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS.....	12
10. DISPOSITION OF LRAM (Ch3 3.2.6).....	12
11. TAX CHANGE (Ch3 3.2.7)	12
12. ICM / Z-FACTOR (Ch3 3.2.8).....	13
13. CURRENT TARIFF SHEETS.....	13
14. PROPOSED TARIFF SHEETS.....	13
15. BILL IMPACTS	13
2014 RRWF.....	14

MANAGER'S SUMMARY

1. INTRODUCTION

Hydro Hawkesbury Inc. hereby applies to the Ontario Energy Board (the "Board") for approval of its 2016 Distribution Rate Adjustments effective January 1, 2016. Hydro Hawkesbury applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Hydro Hawkesbury has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications dated July 16, 2015 along with the Key References listed at section 3.1.1 of the Chapter 3 Incentive Rate-Setting Applications

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2016, Hydro Hawkesbury requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates. If the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, Hydro Hawkesbury requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

Hydro Hawkesbury requests that this application be disposed of by way of a written hearing. Hydro Hawkesbury confirms that the billing determinants used in the model are from most recent reported RRR filings. The utility reviewed both the existing "Tariff Sheets" and billing determinants in the pre-populated worksheets and confirms that they were accurate. Hydro Hawkesbury would also like to take the opportunity to commend the OEB for its efforts in simplifying the IRM process. The utility found the application process to be less cumbersome and time-consuming than the previous years.

1 The utility attests that the utility, its shareholder and all its customer classes will be
2 affected by the outcome of the herein application.

3 In the preparation of this application, Hydro Hawkesbury used the 2016 IRM Rate
4 Generator issued on July 30, 2015. The rate and other adjustments being applied for and
5 as calculated through the use of the above models include a Price Cap Incentive Rate-
6 Setting ("Price Cap IR") option to adjust its 2016 rates. (The Price Cap IR methodology
7 provides for a mechanistic and formulaic adjustment to distribution rates and charges in
8 the period between Cost of Service applications). The model also adjusts Retail
9 Transmission Service Rates in accordance with Board Guideline G-2008-0001 -
10 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

11 Hydro Hawkesbury also applies for the following matter;

- 12 • Request to dispose of the distributor's Group 1 audited account balances as of
13 December 31, 2014.
- 14 • Continuance of Rate Riders and Adders for which the sunset date has not yet
15 been reached.
- 16 • Continuance of the Specific Services charges and Loss Factors.
- 17 • Continuance of the MicroFit monthly charge.
- 18 • Continuance of the Smart Meter Entity charge.
- 19 • In compliance of the OEB's new rate design policy for residential customers,
20 Hydro Hawkesbury requests approval of a revised Minimum Fixed Charge of
21 \$9.55 up from previously Board Approved \$7.17 and Volumetric Charge of
22 \$0.0075 down from previously Board Approved \$0.0098.

23

1 2. DISTRIBUTOR'S PROFILE
2

3 Hydro Hawkesbury is licensed by the Ontario Energy Board to distribute electricity to the
4 inhabitants of the Town of Hawkesbury. Hydro Hawkesbury is incorporated under the
5 Business Corporation Act on October 25th 2000. The sole Shareholder of Hydro
6 Hawkesbury is the Town of Hawkesbury. The population of the Municipality of
7 Hawkesbury is approximately 10,500. The distribution service area within the Town of
8 Hawkesbury is bounded by the township of Champlain, East Hawkesbury, and the
9 province of Quebec. The total service area covered by Hydro Hawkesbury is
10 approximately 8.6 SQ.KM of urban area.

11 Hydro Hawkesbury's customers totals approximately 5,500 and is comprised of over 85%
12 residential customers while 12% are small business or industrial based. The balance of
13 the utility's customer base is comprised of Sentinel Lighting, Street Lights and Unmetered
14 Scattered Load

15 Hydro Hawkesbury relies on approximately 66 km of circuits deliver approximately 185M
16 kWh of energy and 300,000 kW of power to approximately 5,500 customers. The circuits
17 can be broken down into roughly 57 km of overhead lines and 9 km of underground
18 conductor. The distribution system is comprised of 43 km of 3-phases circuits and 23 km
19 of single phase circuits.

20 Hydro Hawkesbury's last Cost of Service application was for rates effective January 1,
21 2014.

22 3. PUBLICATION NOTICE
23

24 Hydro Hawkesbury Inc. is proposing that its notice related to this Application appears in
25 the following publications;

26 Le Carillon, 1100 Aberdeen, Hawkesbury, ON
27 And/or
28 Le Régional, 124 Main St. East, Hawkesbury, ON

1 The primary contact for the herein application is;

2

3 Michel Poulin

4 General Manager

5 Hydro Hawkesbury Inc.

6 850 Tupper St.

7 Hawkesbury, ON

8 K6A 3S7

9 Tel: 613-632-6689

10

11 The alternate contact for the application is;

12

13 Manuela Ris-Schofield

14 Tandem Energy Services Inc.

15 Tel: 519-856-0080

16 Mobile: 416-562-9295

1 7. RTSR ADJUSTMENTS (Ch3 3.2.4)

2

3 Hydro Hawkesbury is applying for an adjustment of its Retail Transmission Service Rates
 4 based on a comparison of historical transmission costs adjusted for new UTR levels and
 5 revenues generated from existing RTSRs. This approach is expected to minimize
 6 variances in the USoA Accounts 1584 and 1586.

7 Hydro Hawkesbury used the RTSR Adjustment Worksheets embedded in the IRM Model,
 8 to determine the proposed adjustments to the current Retail Transmission Service Rates
 9 approved in 2015 IRM application (file number EB-2014-0089).

10 The Loss Factor applied to the metered kWh is the actual Board-approved 2014 Loss
 11 Factor.

12 The proposed adjustments of the Retail Transmission Service Rates are shown in the
 13 table below and the detailed calculations can be found in the 2016 IRM Model filed in
 14 conjunction with this application.

15

Table 3 – Proposed RTSR

Retail Transmission Rate - Network Service Rate			
Rate Description	Unit	Current RTSR- Network	Proposed RTSR- Network
Residential	\$/kWh	0.0072	0.0071
GS<50 kW	\$/kWh	0.0066	0.0065
GS>50 kW	\$/kWh	2.6839	2.6481
USL	\$/kW	0.0066	0.0065
Sentinel	\$/kWh	2.0249	1.9979
Street Lighting	\$/kW	2.0243	1.9973

16

Retail Transmission Rate - Line and Transformation Connection Service Rate			
Rate Description	Unit	Current RTSR- Connection	Proposed RTSR- Connection
Residential	\$/kWh	0.0031	0.0034
GS<50 kW	\$/kWh	0.0027	0.0030
GS>50 kW	\$/kWh	1.1251	1.2331
USL	\$/kW	0.0027	0.0030
Sentinel	\$/kWh	1.7759	1.9464
Street Lighting	\$/kW	0.8697	0.9532

17

1 9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS
2

3 Hydro Hawkesbury is applying to continue the current Specific Service Charges, and Loss
4 Factors as approved by the Board (EB-2013-0139).

5 10. DISPOSITION OF LRAM (Ch3 3.2.6)
6

7 In accordance with the Board's Guidelines for Electricity Distributor Conservation and
8 Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum,
9 distributors must apply for disposition of the balance in the LRAMVA at the time of their
10 Cost of Service rate applications. Distributors may apply for the disposition of the balance
11 in the LRAMVA on IR rate applications if the balance is deemed significant by the
12 applicant. All requests for disposition of the LRAMVA must be made together with carrying
13 charges, after the completion of the annual independent third party review.

14 Hydro Hawkesbury disposed of its balances in its 2014 Cost of Service (EB-2013-0139).
15 Hydro Hawkesbury has yet to receive its final evaluation report from the OPA of its 2014
16 CDM therefore Hydro Hawkesbury is not applying to dispose of its balances in this
17 application.

18 Hydro Hawkesbury expects to again review the 1568 LRAMVA account for possible
19 disposition in its next IRM application for 2017 rates.

20 11. TAX CHANGE (Ch3 3.2.7)
21

22 Hydro Hawkesbury has not been subject to any tax changes tax changes from the tax
23 rates embedded in its OEB 2014 Board Approved base rate. Therefore, this section of
24 the application is non-applicable to the utility and as such, the utility has not completed
25 worksheets 8 of the IRM model.

1 2014 RRWF

2

3 The Revenue Requirement Work Form from Hydro Hawkesbury's 2014 Cost of Service
4 Application (EB-2013-0139) is presented at Appendix 4.

5

6

~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2014 RRWF

Appendix 1: Current Tariff Sheet

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0071
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.15
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0071
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.91
Distribution Volumetric Rate	\$/kW	2.0049
Low Voltage Service Rate	\$/kW	0.2419
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.4885)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	2.7066
Retail Transmission Rate - Network Service Rate	\$/kW	2.6839
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1251

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.49
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0071
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	3.2262
Low Voltage Service Rate	\$/kW	0.3818
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	2.5437
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers	\$/kW	2.4564
Retail Transmission Rate - Network Service Rate	\$/kW	2.0249
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7759

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$/kW	0.54
Distribution Volumetric Rate	\$/kW	5.8424
Low Voltage Service Rate	\$/kW	0.1870
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.6034)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers	\$/kW	2.9718
Retail Transmission Rate - Network Service Rate	\$/kW	2.0243
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8697

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Disconnect/Reconnect at pole – during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00

Other

Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro Hawkesbury Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0075
Low Voltage Service Rate	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0061
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	100.49
Distribution Volumetric Rate	\$/kWh	2.0370
Low Voltage Service Rate	\$/kWh	0.2419
Retail Transmission Rate - Network Service Rate	\$/kWh	2.6481
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.2331

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.59
Distribution Volumetric Rate	\$/kWh	0.0039
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.66
Distribution Volumetric Rate	\$/kW	3.2778
Low Voltage Service Rate	\$/kW	0.3818
Retail Transmission Rate - Network Service Rate	\$/kW	1.9979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9464

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$/kW	0.55
Distribution Volumetric Rate	\$/kW	5.9359
Low Voltage Service Rate	\$/kW	0.1870
Retail Transmission Rate - Network Service Rate	\$/kW	1.9973
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9532

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
----------------	----	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$	(1.00)

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	165.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole - after regular hours	\$	300.00
Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	165.00

Other

Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro Hawkesbury Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0436

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.054	1.054	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.054	1.054	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.054	1.054		240	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.054	1.054		4,600	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.054	1.054		1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.054	1.054	0		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.56	3.7%	-\$ 0.58	-2.9%	-\$ 0.42	-1.5%	\$ 6.88	5.6%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.43	1.6%	-\$ 2.27	-6.0%	-\$ 1.90	-3.3%	\$ 14.60	5.0%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 9.28	1.6%	-\$ 339.76	-29.0%	-\$ 322.42	-15.5%	-\$ 364.34	-15.5%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.38	1.6%	-\$ 59.42	-68.7%	-\$ 58.61	-45.3%	-\$ 66.23	-45.2%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.09	1.6%	-\$ 7.51	-58.5%	-\$ 7.32	-41.2%	-\$ 8.27	-40.6%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.03	1.6%	-\$ 0.51	-20.8%	-\$ 0.50	-15.7%	-\$ 0.57	-14.6%
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.17	1	\$ 7.17	\$ 9.55	1	\$ 9.55	\$ 2.38	33.20%
Distribution Volumetric Rate	\$ 0.0098	800	\$ 7.84	\$ 0.0075	800	\$ 6.01	\$ 1.83	-23.28%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 15.01			\$ 15.57	\$ 0.56	3.70%
Line Losses on Cost of Power	\$ 0.1021	43	\$ 4.41	\$ 0.1021	43	\$ 4.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	800	-\$ 0.80	-\$ 0.0024	800	-\$ 1.93	-\$ 1.13	141.33%
Low Voltage Service Charge	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19.97			\$ 19.40	-\$ 0.58	-2.88%
RTSR - Network	\$ 0.0072	843	\$ 6.08	\$ 0.0071	843	\$ 5.99	-\$ 0.09	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0031	843	\$ 2.62	\$ 0.0034	843	\$ 2.86	\$ 0.25	9.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.67			\$ 28.25	-\$ 0.42	-1.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	843	\$ 3.71	\$ 0.0044	843	\$ 3.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	843	\$ 1.10	\$ 0.0013	843	\$ 1.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	843	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 121.04			\$ 115.02	-\$ 6.02	-4.97%
HST	13%		\$ 15.73	13%		\$ 14.95	\$ 0.78	-4.97%
Total Bill (including HST)			\$ 136.77			\$ 129.97	-\$ 6.80	-4.97%
Ontario Clean Energy Benefit ¹			-\$ 13.68					
Total Bill on TOU			\$ 123.09			\$ 129.97	\$ 6.88	5.59%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.15	1	\$ 15.15	\$ 15.39	1	\$ 15.39	\$ 0.24	1.60%
Distribution Volumetric Rate	\$ 0.0060	2000	\$ 12.00	\$ 0.0061	2000	\$ 12.19	\$ 0.19	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.15			\$ 27.58	\$ 0.43	1.60%
Line Losses on Cost of Power	\$ 0.1021	108	\$ 11.03	\$ 0.1021	108	\$ 11.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0011	2,000	-\$ 2.20	-\$ 0.0024	2,000	-\$ 4.90	-\$ 2.70	122.72%
Low Voltage Service Charge	\$ 0.0006	2,000	\$ 1.20	\$ 0.0006	2,000	\$ 1.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.97			\$ 35.71	-\$ 2.27	-5.97%
RTSR - Network	\$ 0.0066	2,108	\$ 13.89	\$ 0.0065	2,108	\$ 13.73	-\$ 0.17	-1.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	2,108	\$ 5.70	\$ 0.0030	2,108	\$ 6.24	\$ 0.54	9.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.57			\$ 55.67	-\$ 1.90	-3.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,108	\$ 9.28	\$ 0.0044	2,108	\$ 9.28	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,108	\$ 2.74	\$ 0.0013	2,108	\$ 2.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program (OESP)				\$ -	2,108	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 288.11			\$ 272.22	-\$ 15.90	-5.52%
HST	13%		\$ 37.45	13%		\$ 35.39	-\$ 2.07	-5.52%
Total Bill (including HST)			\$ 325.57			\$ 307.60	-\$ 17.96	-5.52%
Ontario Clean Energy Benefit ¹			-\$ 32.56					
Total Bill on TOU			\$ 293.01			\$ 307.60	\$ 14.60	4.98%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	240	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 98.91	1	\$ 98.91	\$ 100.49	1	\$ 100.49	\$ 1.58	1.60%
Distribution Volumetric Rate	\$ 2.0049	240	\$ 481.18	\$ 2.0370	240	\$ 488.87	\$ 7.70	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	240	\$ -	\$ -	240	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 580.09			\$ 589.37	\$ 9.28	1.60%
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2181	240	\$ 532.34	\$ 0.7638	240	\$ 183.30	\$ 349.04	-65.57%
Low Voltage Service Charge	\$ 0.2419	240	\$ 58.06	\$ 0.2419	240	\$ 58.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,170.49			\$ 830.73	\$ 339.76	-29.03%
RTSR - Network	\$ 2.6839	240	\$ 644.13	\$ 2.6481	240	\$ 635.54	\$ 8.59	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1251	240	\$ 270.03	\$ 1.2331	240	\$ 295.95	\$ 25.92	9.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,084.64			\$ 1,762.22	\$ 322.42	-15.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ -	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 2,084.89			\$ 1,762.47	\$ 322.42	-15.46%
HST	13%		\$ 271.04	13%		\$ 229.12	\$ 41.91	-15.46%
Total Bill (including HST)			\$ 2,355.93			\$ 1,991.59	\$ 364.34	-15.46%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 2,355.93			\$ 1,991.59	\$ 364.34	-15.46%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	4,600	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.49	1	\$ 6.49	\$ 6.59	1	\$ 6.59	\$ 0.10	1.60%
Distribution Volumetric Rate	\$ 0.0038	4600	\$ 17.48	\$ 0.0039	4600	\$ 17.76	\$ 0.28	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	4600	\$ -	\$ -	4600	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.97			\$ 24.35	\$ 0.38	1.60%
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.0130	4,600	\$ 59.80	\$ -	4,600	\$ -	\$ 59.80	-100.00%
Low Voltage Service Charge	\$ 0.0006	4,600	\$ 2.76	\$ 0.0006	4,600	\$ 2.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.53			\$ 27.11	\$ 59.42	-68.67%
RTSR - Network	\$ 0.0066	4,600	\$ 30.32	\$ 0.0065	4,600	\$ 29.95	\$ 0.36	-1.19%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0027	4,600	\$ 12.44	\$ 0.0030	4,600	\$ 13.61	\$ 1.17	9.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 129.29			\$ 70.68	\$ 58.61	-45.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	-
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ -	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)				\$ -	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 129.54			\$ 70.93	\$ 58.61	-45.24%
HST	13%		\$ 16.84	13%		\$ 9.22	\$ 7.62	-45.24%
Total Bill (including HST)			\$ 146.38			\$ 80.15	\$ 66.23	-45.24%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 146.38			\$ 80.15	\$ 66.23	-45.24%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	-	kWh
Demand	1	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.63	1	\$ 1.63	\$ 1.66	1	\$ 1.66	\$ 0.03	1.60%
Distribution Volumetric Rate	\$ 3.2262	1.3	\$ 4.19	\$ 3.2778	1.3	\$ 4.26	\$ 0.07	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	1.3	\$ -	\$ -	1.3	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 5.82			\$ 5.92	\$ 0.09	1.60%
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 5.0001	1	\$ 6.50	\$ 0.8456	1	\$ 1.10	\$ 7.60	-116.91%
Low Voltage Service Charge	\$ 0.3818	1	\$ 0.50	\$ 0.3818	1	\$ 0.50	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.82			\$ 5.31	\$ 7.51	-58.55%
RTSR - Network	\$ 2.0249	1	\$ 2.63	\$ 1.9979	1	\$ 2.60	\$ 0.04	-1.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7759	1	\$ 2.31	\$ 1.9464	1	\$ 2.53	\$ 0.22	9.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17.76			\$ 10.44	\$ 7.32	-41.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	-
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	-
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ -	-	\$ -	\$ -	-
Ontario Electricity Support Program (OESP)				\$ -	-	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 18.01			\$ 10.69	\$ 7.32	-40.64%
HST	13%		\$ 2.34	13%		\$ 1.39	\$ 0.95	-40.64%
Total Bill (including HST)			\$ 20.35			\$ 12.08	\$ 8.27	-40.64%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 20.35			\$ 12.08	\$ 8.27	-40.64%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	0	kWh
Demand	-	kW
Current Loss Factor	1.0540	
Proposed/Approved Loss Factor	1.0540	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.54	1	\$ 0.54	\$ 0.55	1	\$ 0.55	\$ 0.01	1.60%
Distribution Volumetric Rate	\$ 5.8424	0.23	\$ 1.34	\$ 5.9359	0.23	\$ 1.37	\$ 0.02	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.23	\$ -	\$ -	0.23	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.88			\$ 1.91	\$ 0.03	1.60%
Line Losses on Cost of Power	\$ 0.0954	0	\$ 0.00	\$ 0.0906	0	\$ 0.00	\$ 0.00	-5.03%
Total Deferral/Variance Account Rate Riders	\$ 2.3684	0	\$ 0.54	\$ 0.0065	0	\$ 0.00	\$ 0.54	-99.73%
Low Voltage Service Charge	\$ 0.1870	0	\$ 0.04	\$ 0.1870	0	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.47			\$ 1.96	\$ 0.51	-20.75%
RTSR - Network	\$ 2.0243	0	\$ 0.49	\$ 1.9973	0	\$ 0.48	\$ 0.01	-1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.8697	0	\$ 0.21	\$ 0.9532	0	\$ 0.23	\$ 0.02	9.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.17			\$ 2.67	\$ 0.50	-15.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	0	\$ 0.00	\$ 0.0044	0	\$ 0.00	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	0	\$ 0.00	\$ 0.0013	0	\$ 0.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	0	\$ 0.00					
Ontario Electricity Support Program (OESP)				\$ -	0	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	0	\$ 0.02	\$ 0.0906	0	\$ 0.02	\$ 0.00	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 3.45			\$ 2.95	\$ 0.50	-14.56%
HST	13%		\$ 0.45	13%		\$ 0.38	\$ 0.07	-14.56%
Total Bill (including HST)			\$ 3.90			\$ 3.33	\$ 0.57	-14.56%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3.90			\$ 3.33	\$ 0.57	-14.56%

Appendix 4 - 2014 RRWF



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Interrogatory Responses	(6)	Adjustments	Per Board Decision
1	Rate Base						
	Gross Fixed Assets (average)	\$7,102,782		(\$29,873)	\$ 7,072,909	(\$724,396)	\$6,348,513
	Accumulated Depreciation (average)	(\$2,255,831)	(5)	\$208	(\$2,255,623)	\$1,393	(\$2,254,230)
	Allowance for Working Capital:						
	Controllable Expenses	\$1,126,665		\$ -	\$ 1,126,665		\$1,126,665
	Cost of Power	\$15,927,063		\$502,191	\$ 16,429,254	\$74,221	\$16,503,475
	Working Capital Rate (%)	13.00%	(9)		13.00%	(9)	13.00% (9)
2	Utility Income						
	Operating Revenues:						
	Distribution Revenue at Current Rates	\$1,363,660			\$1,347,014	\$7,355	\$1,354,369
	Distribution Revenue at Proposed Rates	\$1,329,732		\$297,948	\$1,627,680	(\$32,242)	\$1,595,438
	Other Revenue:						
	Specific Service Charges	\$70,000		\$0	\$70,000	\$0	\$70,000
	Late Payment Charges	\$30,000		\$0	\$30,000	\$0	\$30,000
	Other Distribution Revenue	\$32,139		\$0	\$32,139	\$0	\$32,139
	Other Income and Deductions	\$25,000		\$0	\$25,000	(\$17,000)	\$8,000
	Total Revenue Offsets	\$157,139	(7)	\$0	\$157,139	(\$17,000)	\$140,139
	Operating Expenses:						
	OM+A Expenses	\$1,126,665		\$ -	\$ 1,126,665		\$1,126,665
	Depreciation/Amortization	\$222,854	(10)	(\$637)	\$ 222,217	(\$16,098)	\$206,119
	Property taxes						
	Other expenses						
3	Taxes/PILs						
	Taxable Income:						
	Adjustments required to arrive at taxable income		(3)		(\$154,714)		(\$170,812)
	Utility Income Taxes and Rates:						
	Income taxes (not grossed up)	\$15,447			\$15,547		\$14,702
	Income taxes (grossed up)	\$18,280			\$18,399		\$17,399
	Federal tax (%)	11.00%			11.00%		11.00%
	Provincial tax (%)	4.50%			4.50%		4.50%
	Income Tax Credits						
4	Capitalization/Cost of Capital						
	Capital Structure:						
	Long-term debt Capitalization Ratio (%)	56.0%			56.0%		56.0%
	Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)	4.0% (8)
	Common Equity Capitalization Ratio (%)	40.0%			40.0%		40.0%
	Preferred Shares Capitalization Ratio (%)						
		100.0%			100.0%		100.0%
	Cost of Capital						
	Long-term debt Cost Rate (%)	4.12%			3.94%		3.94%
	Short-term debt Cost Rate (%)	2.07%			2.07%		2.11%
	Common Equity Cost Rate (%)	8.98%			8.98%		9.36%
	Preferred Shares Cost Rate (%)						
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)		(11)			(11)	(11)

Notes:

- General** Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
 - (2) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
 - (3) Net of addbacks and deductions to arrive at taxable income.
 - (4) Average of Gross Fixed Assets at beginning and end of the Test Year
 - (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 - (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
 - (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 - (8) 4.0% unless an Applicant has proposed or been approved for another amount.
 - (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
 - (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
 - (11) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Revenue Requirement Workform

Rate Base and Working Capital

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average) (3)	\$7,102,782	(\$29,873)	\$7,072,909	(\$724,396)	\$6,348,513
2	Accumulated Depreciation (average) (3)	(\$2,255,831)	\$208	(\$2,255,623)	\$1,393	(\$2,254,230)
3	Net Fixed Assets (average) (3)	\$4,846,951	(\$29,665)	\$4,817,286	(\$723,003)	\$4,094,283
4	Allowance for Working Capital (1)	\$2,216,985	\$65,285	\$2,282,270	\$9,649	\$2,291,918
5	Total Rate Base	\$7,063,936	\$35,620	\$7,099,556	(\$713,354)	\$6,386,201

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses	\$1,126,665	\$ -	\$1,126,665	\$ -	\$1,126,665
7	Cost of Power	\$15,927,063	\$502,191	\$16,429,254	\$74,221	\$16,503,475
8	Working Capital Base	\$17,053,728	\$502,191	\$17,555,919	\$74,221	\$17,630,140
9	Working Capital Rate % (2)	13.00%	0.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance	\$2,216,985	\$65,285	\$2,282,270	\$9,649	\$2,291,918

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. **Default rate for 2013 cost of service applications is 13%.**
 (3) Average of opening and closing balances for the year.



Revenue Requirement Workform

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$1,329,732	\$297,948	\$1,627,680	(\$32,242)	\$1,595,438
2	Other Revenue (1)	\$157,139	\$ -	\$157,139	(\$17,000)	\$140,139
3	Total Operating Revenues	\$1,486,871	\$297,948	\$1,784,819	(\$49,242)	\$1,735,577
Operating Expenses:						
4	OM+A Expenses	\$1,126,665	\$ -	\$1,126,665	\$ -	\$1,126,665
5	Depreciation/Amortization	\$222,854	(\$637)	\$222,217	(\$16,098)	\$206,119
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$1,349,519	(\$637)	\$1,348,882	(\$16,098)	\$1,332,784
10	Deemed Interest Expense	\$168,828	(\$6,305)	\$162,523	(\$16,228)	\$146,295
11	Total Expenses (lines 9 to 10)	\$1,518,347	(\$6,942)	\$1,511,405	(\$32,326)	\$1,479,079
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility income before income taxes	(\$31,476)	\$304,890	\$273,414	(\$16,916)	\$256,498
14	Income taxes (grossed-up)	\$18,280	\$118	\$18,399	(\$1,000)	\$17,399
15	Utility net income	(\$49,756)	\$304,771	\$255,015	(\$15,916)	\$239,099

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$70,000	\$ -	\$70,000	\$ -	\$70,000
	Late Payment Charges	\$30,000	\$ -	\$30,000	\$ -	\$30,000
	Other Distribution Revenue	\$32,139	\$ -	\$32,139	\$ -	\$32,139
	Other Income and Deductions	\$25,000	\$ -	\$25,000	(\$17,000)	\$8,000
	Total Revenue Offsets	\$157,139	\$ -	\$157,139	(\$17,000)	\$140,139



Revenue Requirement Workform

Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$253,737	\$255,016	\$239,099
2	Adjustments required to arrive at taxable utility income	\$ -	(\$154,714)	(\$170,812)
3	Taxable income	<u>\$253,737</u>	<u>\$100,302</u>	<u>\$68,287</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$15,447	\$15,547	\$14,702
6	Total taxes	<u>\$15,447</u>	<u>\$15,547</u>	<u>\$14,702</u>
7	Gross-up of Income Taxes	\$2,833	\$2,852	\$2,697
8	Grossed-up Income Taxes	<u>\$18,280</u>	<u>\$18,399</u>	<u>\$17,399</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$18,280</u>	<u>\$18,399</u>	<u>\$17,399</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	11.00%	11.00%
12	Provincial tax (%)	4.50%	4.50%	4.50%
13	Total tax rate (%)	<u>15.50%</u>	<u>15.50%</u>	<u>15.50%</u>

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$3,955,804	4.12%	\$162,979
2	Short-term Debt	4.00%	\$282,557	2.07%	\$5,849
3	Total Debt	60.00%	\$4,238,361	3.98%	\$168,828
	Equity				
4	Common Equity	40.00%	\$2,825,574	8.98%	\$253,737
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,825,574	8.98%	\$253,737
7	Total	100.00%	\$7,063,936	5.98%	\$422,565
Interrogatory Responses					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$3,975,751	3.94%	\$156,645
2	Short-term Debt	4.00%	\$283,982	2.07%	\$5,878
3	Total Debt	60.00%	\$4,259,733	3.82%	\$162,523
	Equity				
4	Common Equity	40.00%	\$2,839,822	8.98%	\$255,016
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$2,839,822	8.98%	\$255,016
7	Total	100.00%	\$7,099,556	5.88%	\$417,539
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$3,576,273	3.94%	\$140,905
9	Short-term Debt	4.00%	\$255,448	2.11%	\$5,390
10	Total Debt	60.00%	\$3,831,721	3.82%	\$146,295
	Equity				
11	Common Equity	40.00%	\$2,554,480	9.36%	\$239,099
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$2,554,480	9.36%	\$239,099
14	Total	100.00%	\$6,386,201	6.03%	\$385,394

Notes

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Interrogatory Responses		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$297,828		\$280,667		\$236,196
2	Distribution Revenue	\$1,363,660	\$1,031,905	\$1,347,014	\$1,347,013	\$1,354,369	\$1,359,242
3	Other Operating Revenue	\$157,139	\$157,139	\$157,139	\$157,139	\$140,139	\$140,139
	Offsets - net						
4	Total Revenue	<u>\$1,520,799</u>	<u>\$1,486,871</u>	<u>\$1,504,153</u>	<u>\$1,784,819</u>	<u>\$1,494,508</u>	<u>\$1,735,577</u>
5	Operating Expenses	\$1,349,519	\$1,349,519	\$1,348,882	\$1,348,882	\$1,332,784	\$1,332,784
6	Deemed Interest Expense	\$168,828	\$168,828	\$162,523	\$162,523	\$146,295	\$146,295
7	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ - (2)	\$ -	\$ - (2)	\$ -	\$ - (2)	\$ -
8	Total Cost and Expenses	<u>\$1,518,347</u>	<u>\$1,518,347</u>	<u>\$1,511,405</u>	<u>\$1,511,405</u>	<u>\$1,479,079</u>	<u>\$1,479,079</u>
9	Utility Income Before Income Taxes	\$2,452	(\$31,476)	(\$7,252)	\$273,414	\$15,429	\$256,498
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	(\$154,714)	(\$154,714)	(\$170,812)	(\$170,812)
11	Taxable Income	\$2,452	(\$31,476)	(\$161,966)	\$118,700	(\$155,383)	\$85,686
12	Income Tax Rate	15.50%	15.50%	15.50%	15.50%	15.50%	15.50%
13	Income Tax on Taxable Income	\$380	(\$4,879)	(\$25,105)	\$18,398	(\$24,084)	\$13,281
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	<u>\$2,072</u>	<u>(\$49,756)</u>	<u>\$17,853</u>	<u>\$255,015</u>	<u>\$39,514</u>	<u>\$239,099</u>
16	Utility Rate Base	\$7,063,936	\$7,063,936	\$7,099,556	\$7,099,556	\$6,386,201	\$6,386,201
17	Deemed Equity Portion of Rate Base	\$2,825,574	\$2,825,574	\$2,839,822	\$2,839,822	\$2,554,480	\$2,554,480
18	Income/(Equity Portion of Rate Base)	0.07%	-1.76%	0.63%	8.98%	1.55%	9.36%
19	Target Return - Equity on Rate Base	8.98%	8.98%	8.98%	8.98%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	-8.91%	-10.74%	-8.35%	0.00%	-7.81%	0.00%
21	Indicated Rate of Return	2.42%	1.69%	2.54%	5.88%	2.91%	6.03%
22	Requested Rate of Return on Rate Base	5.98%	5.98%	5.88%	5.88%	6.03%	6.03%
23	Deficiency/Sufficiency in Rate of Return	-3.56%	-4.30%	-3.34%	0.00%	-3.13%	0.00%
24	Target Return on Equity	\$253,737	\$253,737	\$255,016	\$255,016	\$239,099	\$239,099
25	Revenue Deficiency/(Sufficiency)	\$251,664	(\$303,493)	\$237,163	(\$1)	\$199,586	(\$0)
26	Gross Revenue Deficiency/(Sufficiency)	<u>\$297,828 (1)</u>		<u>\$280,667 (1)</u>		<u>\$236,196 (1)</u>	

Notes:

(1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

(2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement Workform

Revenue Requirement

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
1	OM&A Expenses	\$1,126,665	\$1,126,665	\$1,126,665
2	Amortization/Depreciation	\$222,854	\$222,217	\$206,119
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$18,280	\$18,399	\$17,399
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$168,828	\$162,523	\$146,295
	Return on Deemed Equity	\$253,737	\$255,016	\$239,099
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -	\$ -	\$ -
8	Service Revenue Requirement (before Revenues)	<u>\$1,790,364</u>	<u>\$1,784,820</u>	<u>\$1,735,577</u>
9	Revenue Offsets	\$157,139	\$157,139	\$140,139
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$1,633,225</u>	<u>\$1,627,681</u>	<u>\$1,595,438</u>
11	Distribution revenue	\$1,329,732	\$1,627,680	\$1,595,438
12	Other revenue	\$157,139	\$157,139	\$140,139
13	Total revenue	<u>\$1,486,871</u>	<u>\$1,784,819</u>	<u>\$1,735,577</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>(\$303,493)</u>	<u>(\$1)</u>	<u>(\$0)</u>

Notes

(1) Line 11 - Line 8