



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

August 14, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: CANADIAN NIAGARA POWER INC., FORT ERIE, PORT COLBORNE & EASTERN ONTARIO
POWER
2016 4TH GENERATION INCENTIVE RATE-SETTING APPLICATION
EB-2015-0058**

Please find accompanying this letter, two copies of the 2016 IRM4 Electricity Distribution Rate Application for Canadian Niagara Power Inc.; Fort Erie, Port Colborne and Eastern Ontario Power.

Electronic copies of the Application and accompanying electronic files have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed by:

Douglas R. Bradbury
Director, Regulatory Affairs

Enclosures

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian
Niagara Power Inc. for an Order or Orders pursuant to
Section 78 of the *Ontario Energy Board Act, 1998*
approving or fixing just and reasonable rates and other
service charges for the distribution of electricity.

Application

1. The applicant is Canadian Niagara Power Inc. (“CNPI” or the “Applicant”), a wholly-owned subsidiary of FortisOntario Inc. (“FortisOntario”). The Applicant, an Ontario corporation with its head office in Fort Erie, Ontario, carries on the business of owning and operating electricity distribution facilities within Ontario; Electricity Distribution Licence # ED-2002-0572. The Applicant carries on its distribution business in the following three service territories: Fort Erie, Port Colborne and Gananoque.
2. CNPI hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective January 1, 2016.
3. Effective January 1, 2013 in the matter of EB-2012-0112 CNPI’s last cost of service review, the Board approved electricity distribution rates for CNPI’s electricity distribution customers.

4. In its Decision, EB-2012-0112, dated November 8, 2012, the Board approved a harmonized revenue requirement and an electricity distribution rate harmonization plan for CNPI's three service territories. This Application will present the fourth and final year of an approved multi-year plan to phase-in rate harmonization. The evidence presented in this Application is compliant with the Proposed Settlement Agreement appended to the Board's Decision in the matter of EB-2012-0112, dated November 8, 2012.

5. The Ontario Energy Board issued file number EB-2015-0058 to CNPI for the 2016 4th Generation Incentive Rate-Setting ("2016 4th IR") application. CNPI is seeking approval for electricity distribution rates using an IRM Rate Generator model adapted to accommodate the approved multi-year plan to phase-in rate harmonization.

6. In this Application, CNPI is applying to the Board to change the amount it charges for the delivery of electricity as follows:

Fort Erie Service Territory

 - A Residential customer consuming 800 kWh per month will have a reduction of \$0.29 or 0.2%
 - A small general service customer consuming 2000 kWh will have a reduction of \$1.68 or 0.5%

Gananoque Service Territory

 - A Residential customer consuming 800 kWh per month will have a reduction of \$2.73 or 1.7%
 - A small general service customer consuming 2000 kWh will have a reduction of \$6.20 or 1.7%

Port Colborne Service Territory

 - A Residential customer consuming 800 kWh per month will have a reduction of \$1.71 or 1.1%
 - A small general service customer consuming 2000 kWh will have a reduction of \$2.52 or 0.7%

7. The persons affected by this Application are the ratepayers of CNPI's Fort Erie, Port Colborne and Gananoque service territories. It is impractical to set out their names and addresses because they are too numerous.

8. The Notice of Application related to Fort Erie customers will be published in the Fort Erie Times, a local newspaper with a circulation of approximately 12,000. The Fort Erie Times is a free publication however it has the greatest readership in Fort Erie and is used by local government to publish public notices. CNPI submits that the Fort Erie Times will reach more of its customers in Fort Erie than any other available print media.

The Notice of Application related to Port Colborne customers will be published in the Leader, a local newspaper with a circulation of approximately 12,000. The Leader is a free publication however it has the greatest readership in Port Colborne. CNPI submits that the Leader will reach more of its customers in Port Colborne than any other available print media.

The Notice of Application related to Gananoque customers will be published in the Gananoque Reporter, a local newspaper with a circulation of approximately 3,500. The Gananoque Reporter is a free publication however it has the greatest readership in Gananoque. CNPI submits that the Gananoque Reporter will reach more of its customers in Gananoque than any other available print media.

9. As signatory to this Application, I, R. Scott Hawkes, Vice President, Corporate Services and General Counsel do certify that the evidence filed in this Application is accurate, consistent and complete to the best of my knowledge.

All of Which is Respectfully Submitted

CNPI's contact information for this Application is as follows:

The Applicant:

Mr. Douglas R. Bradbury P. Eng.
Director Regulatory Affairs
Canadian Niagara Power Inc.

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The Applicant's counsel:

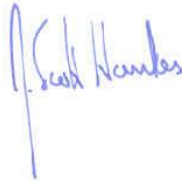
Mr. R. Scott Hawkes
Vice President, Corporate Services and General Counsel
Canadian Niagara Power Inc.

Mailing Address: 1130 Bertie Street
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Fort Erie, Ontario L2A 5Y2
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DATED at Fort Erie, Ontario this 14th day of August, 2015.

CANADIAN NIAGARA POWER INC.

By its counsel,



R. Scott Hawkes

MANAGER'S SUMMARY

PREAMBLE

CNPI's current electricity distribution rates, effective January 1, 2015, were determined in a 2013 forward test-year cost of service review; EB-2012-0112. In its Decision in the matter of EB-2012-0112 dated November 8, 2012, the Board accepted the proposed Settlement Agreement in its entirety and further, accepted its cost and rate consequences as reasonable.

The proposed Settlement Agreement, appended to the Board's Decision as Appendix A, determined the harmonized revenue requirement for CNPI's three service territories; Fort Erie, Port Colborne and Gananoque (Eastern Ontario Power ("EOP")). It established targeted revenue to cost ratios for the 2013 test-year rate design as well as subsequent rate designs¹ for 2014 to 2016, inclusive. Further, the proposed settlement Agreement set out a plan to adjust the fixed/variable ratios for electricity distribution rates in Fort Erie/EOP and Port Colborne to achieve rate harmonization in 2016.

To this end, the proposed Settlement Agreement stipulated equivalent electricity distribution rates for each rate year through to 2016. These equivalent electricity distribution rates² will constitute the "Going in" rates for the price cap indexing in the 2014, 2015 and 2016 electricity distribution rates.

CNPI has opted to prepare this basic rate generator to apply the price cap index to the 2014 "Going in" rates. To accommodate the predetermined adjustments to the revenue to cost ratios and the fixed/variable ratios, CNPI will provide evidence in this Application which will supplement the Board's 2015 IRM Rate Generator model. In addition, to accommodate these same predetermined adjustments, CNPI will incorporate the first iteration of revenue decoupling into its rate design.

¹ Board Decision, EB-2012-0112 dated November 8, 2012, Appendix A – Settlement Agreement, Article 7 page 33 of 95.

² Board Decision, EB-2012-0112 dated November 8, 2012, Appendix A – Settlement Agreement, Article 8 page 39 of 95.

CNPI has complied with Chapter 3, Incentive Rate Setting Applications, of the Board's Filing Requirements for Distribution Rate Applications – 2015 Edition for 2016 Rate Applications, dated July 16, 2015, in preparing this Application.

ELEMENTS OF THE APPLICATION

In this 2016 4th Generation Incentive Rate-setting Application, CNPI has included discussion of:

- The annual price cap index and 2016 rate design,
- Residential Distribution Rate Revenue Decoupling,
- Tax changes,
- Deferral and Variance Account disposition,
- Retail Transmission Service Rate adjustment, and
- LRAM variance account.

CNPI is not including a Z-factor claim or an incremental capital investment recovery request.

PRICE CAP ADJUSTMENT

Due to the unique nature of applying a price cap adjustment to CNPI electricity distribution rates during this incentive phase of the regulatory cycle this explanation has been separated into separate discussion points in order to effectively articulate the process. The application of a price cap adjustment to electricity distribution rates has been summarized by first explaining the rate design methodology which arose from CNPI's 2013 cost of service review. This explanation of rate design is followed by a discussion of the revenue to cost ratio adjustments and fixed to variable rate adjustments which have been embedded in the aforementioned rate design. Finally, there is a discussion of the application of the 2016 price cap adjustment to the 2016 'Going in' electricity distribution rates.

The 2016 Rate Design

Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications defines "Going in" rates as those rates determined in a single test-year cost

of service review³. However, for CNPI the “Going in” rates will be the 2013 test-year equivalent electricity distribution rates pre-determined for 2016 rate setting. These equivalent electricity distribution rates are the rates designed during the 2013 cost of service review to recover the 2013 base revenue requirement post the agreed adjustments to specific revenue to cost ratio adjustments and specific adjustment to select fixed to variable ratios. These specific adjustments are those agreed to by the parties to the proposed Settlement Agreement accepted by the Board in its Decision in the matter of EB-2012-0112.

The 2013 Board approved electricity distribution rates and the pre-determined equivalent electricity distribution rates for the 2014, 2015 and the 2016 rate years are shown in the following table.

Table of Equivalent Electricity Distribution Rates
Designed to Recover the Board Approved 2013 Base Revenue Requirement

| Customer Class | Target MSC | Existing | | 2013 | | 2014 | | 2015 | | 2016 | |
|-----------------------------|------------|----------|--------|--------|--------|--------|--------|---------|--------|---------|--------|
| | | VSC | MSC | VSC | MSC | VSC | MSC | VSC | MSC | VSC | MSC |
| Residential - FE/EOP | 19.24 | 0.0152 | 18.17 | 0.0199 | 18.44 | 0.0199 | 18.71 | 0.0197 | 18.97 | 0.0194 | 19.24 |
| Residential - PC | | 0.0220 | 15.57 | 0.0245 | 16.49 | 0.0225 | 17.41 | 0.0208 | 18.32 | 0.0194 | 19.24 |
| GS Less Than 50 kW - FE/EOP | 27.15 | 0.0226 | 20.98 | 0.0248 | 22.52 | 0.0237 | 24.06 | 0.0229 | 25.60 | 0.0221 | 27.15 |
| GS Less Than 50 kW - PC | | 0.0145 | 30.89 | 0.0193 | 29.95 | 0.0206 | 29.02 | 0.0215 | 28.08 | 0.0221 | 27.15 |
| GS 50 to 4,999 kW - FE/EOP | 145.84 | 7.2561 | 133.68 | 7.3988 | 137.73 | 6.8369 | 141.79 | 6.4250 | 145.84 | 6.4250 | 145.84 |
| GS 50 to 4,999 kW - PC | | 2.7712 | 557.90 | 4.4495 | 420.55 | 5.5285 | 283.19 | 6.4250 | 145.84 | 6.4250 | 145.84 |
| USL - FE/EOP | 31.66 | 0.0413 | 70.07 | 0.0400 | 60.47 | 0.0320 | 50.86 | 0.0244 | 41.26 | 0.0172 | 31.66 |
| USL - PC | | 0.0263 | 51.63 | 0.0283 | 46.64 | 0.0252 | 41.64 | 0.0215 | 36.65 | 0.0172 | 31.66 |
| Sentinel Lighting - FE/EOP | 4.89 | 4.2722 | 3.79 | 5.0089 | 5.00 | 4.9490 | 5.02 | 4.8396 | 5.05 | 5.6684 | 4.89 |
| Sentinel Lighting - PC | | 7.0224 | 4.30 | 5.0089 | 5.00 | 4.9490 | 5.02 | 4.8396 | 5.05 | 5.6684 | 4.89 |
| Street Lighting - FE/EOP | 4.76 | 9.6594 | 4.95 | 9.8094 | 5.53 | 9.9947 | 5.28 | 10.2467 | 4.93 | 10.3709 | 4.76 |
| Street Lighting - PC | | 8.7698 | 3.07 | 9.8094 | 3.61 | 9.9947 | 3.99 | 10.2467 | 4.50 | 10.3709 | 4.76 |

This is the same table contained in CNPI’s Draft Rate Order filed on November 27, 2012 and is consistent with the Board’s Rate Order in EB-2012-0112 dated December 20, 2012.

The columns of the table which have been high-lighted for emphasis depicts the Monthly Service Charges and Volumetric Service Charges for each customer rate class for each

³ OEB Filing Requirements for Electricity Distribution Rate Applications, Chapter 3, Table 1: Rate-Setting Overview - Elements of the Three Methods, page 2

service territory. These are CNPI's 2016 "Going in" electricity distribution rates for the 2016 4th Generation Incentive Rate-setting.

Revenue to Cost Ratio Adjustments

In Articles 7.3 and 7.4 of the proposed Settlement Agreement accepted by the Board in its Decision in the matter of EB-2012-0112, the parties agreed to pre-determined revenue to cost ratios for the rate years of 2013 to 2016 inclusive. The parties agreed that the Revenue to Cost Ratios for each rate year, 2013 to 2016 inclusive, are those set out in the following series of tables. The highlighted cells in the "Target Revenue to Cost Ratio" column is intended to draw attention to the customer classes whose revenue to cost ratios will continue to change throughout this incentive regulation period. The USL customer class is targeted to decrease to 120% by 2016. The adjusted distribution revenue resulting from the decreased revenue to cost ratio for the USL customer class will be allocated to those customer classes with the lowest revenue to cost ratios; the Residential and Sentinel Lighting classes.

| 2013 Target Revenue to Cost Ratios | | | | | | |
|---|--|---------------------|---|--|------------------------------|-------------------------------|
| Customer Class | Allocation of Revenue Requirement including Net Income | Misc. Revenue | Allocation of Distribution Revenue Requirement including Net Income | Distribution Revenue at Status Quo Rates | Target Revenue to Cost Ratio | Adjusted Distribution Revenue |
| Residential | 11,876,815 | 887,427 | 10,989,389 | 9,927,778 | 91.09% | 9,931,421 |
| GS Less Than 50 kW | 2,376,032 | 171,803 | 2,204,229 | 2,426,082 | 109.34% | 2,426,082 |
| GS 50 to 4,999 kW | 4,090,319 | 297,618 | 3,792,702 | 4,608,377 | 119.94% | 4,608,377 |
| USL | 36,954 | 3,257 | 33,697 | 93,264 | 225.89% | 80,218 |
| Sentinel Lighting | 82,426 | 5,731 | 76,695 | 59,948 | 91.09% | 69,351 |
| Street Lighting | 503,635 | 37,349 | 466,286 | 447,549 | 96.28% | 447,549 |
| Total | \$ 18,966,182 | \$ 1,403,184 | \$17,562,998 | \$ 17,562,998 | | \$ 17,562,998 |

| 2014 Target Revenue to Cost Ratios | | | | | | |
|------------------------------------|--|---------------|---|--|------------------------------|-------------------------------|
| Customer Class | Allocation of Revenue Requirement including Net Income | Misc. Revenue | Allocation of Distribution Revenue Requirement including Net Income | Distribution Revenue at Status Quo Rates | Target Revenue to Cost Ratio | Adjusted Distribution Revenue |
| Residential | 11,876,815 | 887,427 | 10,989,389 | 9,927,778 | 91.20% | 9,944,371 |
| GS Less Than 50 kW | 2,376,032 | 171,803 | 2,204,229 | 2,426,082 | 109.34% | 2,426,082 |
| GS 50 to 4,999 kW | 4,090,319 | 297,618 | 3,792,702 | 4,608,377 | 119.94% | 4,608,377 |
| USL | 36,954 | 3,257 | 33,697 | 93,264 | 190.60% | 67,177 |
| Sentinel Lighting | 82,426 | 5,731 | 76,695 | 59,948 | 91.20% | 69,442 |
| Street Lighting | 503,635 | 37,349 | 466,286 | 447,549 | 96.28% | 447,549 |
| Total | \$ 18,966,182 | \$ 1,403,184 | \$17,562,998 | \$ 17,562,998 | | \$ 17,562,998 |

| 2015 Target Revenue to Cost Ratios | | | | | | |
|------------------------------------|--|---------------|---|--|------------------------------|-------------------------------|
| Customer Class | Allocation of Revenue Requirement including Net Income | Misc. Revenue | Allocation of Distribution Revenue Requirement including Net Income | Distribution Revenue at Status Quo Rates | Target Revenue to Cost Ratio | Adjusted Distribution Revenue |
| Residential | 11,876,815 | 887,427 | 10,989,389 | 9,927,778 | 91.31% | 9,957,325 |
| GS Less Than 50 kW | 2,376,032 | 171,803 | 2,204,229 | 2,426,082 | 109.34% | 2,426,082 |
| GS 50 to 4,999 kW | 4,090,319 | 297,618 | 3,792,702 | 4,608,377 | 119.94% | 4,608,377 |
| USL | 36,954 | 3,257 | 33,697 | 93,264 | 155.30% | 54,133 |
| Sentinel Lighting | 82,426 | 5,731 | 76,695 | 59,948 | 91.31% | 69,532 |
| Street Lighting | 503,635 | 37,349 | 466,286 | 447,549 | 96.28% | 447,549 |
| Total | \$ 18,966,182 | \$ 1,403,184 | \$17,562,998 | \$ 17,562,998 | | \$ 17,562,998 |

| 2016 Target Revenue to Cost Ratios | | | | | | |
|------------------------------------|--|---------------|---|--|------------------------------|-------------------------------|
| Customer Class | Allocation of Revenue Requirement including Net Income | Misc. Revenue | Allocation of Distribution Revenue Requirement including Net Income | Distribution Revenue at Status Quo Rates | Target Revenue to Cost Ratio | Adjusted Distribution Revenue |
| Residential | 11,876,815 | 887,427 | 10,989,389 | 9,927,778 | 91.42% | 9,970,279 |
| GS Less Than 50 kW | 2,376,032 | 171,803 | 2,204,229 | 2,426,082 | 109.34% | 2,426,082 |
| GS 50 to 4,999 kW | 4,090,319 | 297,618 | 3,792,702 | 4,608,377 | 119.94% | 4,608,377 |
| USL | 36,954 | 3,257 | 33,697 | 93,264 | 120.00% | 41,088 |
| Sentinel Lighting | 82,426 | 5,731 | 76,695 | 59,948 | 91.42% | 69,623 |
| Street Lighting | 503,635 | 37,349 | 466,286 | 447,549 | 96.28% | 447,549 |
| Total | \$ 18,966,182 | \$ 1,403,184 | \$17,562,998 | \$ 17,562,998 | | \$ 17,562,998 |

These are the same tables contained in CNPI's Draft Rate Order filed on November 27, 2012 and are consistent with the Board's Rate Order in EB-2012-0112 dated December 20, 2012.

These targeted revenue to cost ratios had previously been incorporated into the rate design provided in the proposed Settlement Agreement and are integrated into the 2016 "Going in" rates described earlier in the 2016 Rate Design discussion.

On the basis of the foregoing discussion, revenue to cost ratio adjustments have already been incorporated into CNPI 2016 "Going in" rates and therefore CNPI will not be utilizing the Board's Revenue to Cost Ratio worksheets.

Fixed to Variable Ratio Adjustments

In Article 8, Rate Design, the proposed Settlement Agreement accepted by the Board in its Decision in the matter of EB-2012-0112, the parties agreed that beginning with the 2013 rate design, CNPI shall adjust the fixed to variable splits of each customer class to achieve fully harmonized electricity distribution rates by the 2016 rate year. The rates set out earlier in the 2016 Rate Design discussion meet this requirement.

On the basis of the foregoing discussion fixed to variable ratio adjustments has already been incorporated into CNPI's 2016 "Going in" rates and therefore CNPI will not be providing any further evidence as to these fixed to variable ratio adjustments.

Price Cap Adjustment

In the preceding three discussion points; The 2016 Rate Design, Revenue to Cost Ratio Adjustments and Fixed to Variable Ratio Adjustments, CNPI has provided evidence related to the Board's Decision in the matter of EB 2012-0112, CNPI's 2013 cost of service review, and its ongoing influence on electricity distribution rates during this incentive phase of the regulatory cycle. All adjustments to the revenue to cost ratios and the fixed to variable ratios have been incorporated into the development of the 2016 rate year "Going in" rates. In this Application, the price cap adjustment is applied to these

“Going in” rates not the electricity distribution rates stipulated in CNPI’s 2013 Tariff of Rates and Charges dated December 20, 2012.

CNPI is submitting a price cap adjustment of 1.15%. This is based on the current default metrics; an inflation factor of 1.6%, a productivity factor of 0.0%, and a stretch factor of 0.45%. CNPI acknowledges that the Board may update CNPI’s 2016 IR Application with the final parameters to be established by the Board.

In the following table, CNPI has applied default price cap adjustment of 1.15% to its 2016 “Going in” Rates. The table accompanies this Application in live Excel format, file name “2016_CNPI_RateGenerator_20150616.xlsx”.

**CNPI 2016 4th Generation Incentive Regulation
 Electricity Distribution Rate Generator
 EB-2015-0058**

| Price Cap Metric | Status | Value |
|---------------------|------------|-------|
| Inflation Factor | Estimated | 1.60% |
| Productivity Factor | Estimated | 0.00% |
| Stretch Factor | Assigned | 0.45% |
| Price Index | Calculated | 1.15% |

CNPI - Fort Erie & Gananoque Service Territories

| Customer Class | 2013 Board Approved EB-2012-0112 | | 2013 Board Accepted EB-2012-0112 | | 2014 Price Index | 2015 Price Index | 2016 Price Index | 2016 Proposed Rates EB-2015-0058 | | |
|--------------------------------|-------------------------------------|--------------------|-------------------------------------|--------------------|---------------------|---------------------|---------------------|-------------------------------------|--------------------|-----|
| | Effective January 1, | | 2016 "Going in" Rates | | Approved | Approved | Estimated | Effective January 1, 2016 | | |
| | Service Charge | Volumetric Rate | Service Charge | Volumetric Rate | | | | Service Charge | Volumetric Rate | UOM |
| Residential | \$ 18.44 | 0.0199 | \$ 19.24 | 0.0194 | 1.25% | 1.15% | 1.15% | \$ 19.93 | 0.0201 | kWh |
| General Service < 50 kW | \$ 22.52 | 0.0248 | \$ 27.15 | 0.0221 | 1.25% | 1.15% | 1.15% | \$ 28.13 | 0.0229 | kWh |
| General Service 50 to 4,999 kW | \$ 137.73 | 7.3988 | \$ 145.84 | 6.4250 | 1.25% | 1.15% | 1.15% | \$ 151.08 | 6.6558 | kW |
| Unmetered Scattered Load | \$ 60.47 | 0.0400 | \$ 31.66 | 0.0172 | 1.25% | 1.15% | 1.15% | \$ 32.80 | 0.0178 | kWh |
| Sentinel Lighting | \$ 5.00 | 5.0089 | \$ 4.89 | 5.6684 | 1.25% | 1.15% | 1.15% | \$ 5.07 | 5.8720 | kW |
| Street Lighting | \$ 5.53 | 9.8094 | \$ 4.76 | 10.3709 | 1.25% | 1.15% | 1.15% | \$ 4.93 | 10.7434 | kW |
| microFIT Generator | \$ 5.40 | - | \$ 5.40 | - | n/a | n/a | n/a | \$ 5.40 | - | |

CNPI - Port Colborne Service Territory

| | | | | | | | | | | |
|--------------------------------|-----------|--------|-----------|---------|-------|-------|-------|-----------|---------|-----|
| Residential | \$ 16.49 | 0.0245 | \$ 19.24 | 0.0194 | 1.25% | 1.15% | 1.15% | \$ 19.93 | 0.0201 | kWh |
| General Service < 50 kW | \$ 29.95 | 0.0193 | \$ 27.15 | 0.0221 | 1.25% | 1.15% | 1.15% | \$ 28.13 | 0.0229 | kWh |
| General Service 50 to 4,999 kW | \$ 420.55 | 4.4495 | \$ 145.84 | 6.4250 | 1.25% | 1.15% | 1.15% | \$ 151.08 | 6.6558 | kW |
| Unmetered Scattered Load | \$ 46.64 | 0.0283 | \$ 31.66 | 0.0172 | 1.25% | 1.15% | 1.15% | \$ 32.80 | 0.0178 | kWh |
| Standby Power | \$ - | 1.1676 | \$ - | 1.1676 | n/a | n/a | n/a | \$ - | 1.1676 | kW |
| Sentinel Lighting | \$ 5.00 | 5.0089 | \$ 4.89 | 5.6684 | 1.25% | 1.15% | 1.15% | \$ 5.07 | 5.8720 | kW |
| Street Lighting | \$ 3.61 | 9.8094 | \$ 4.76 | 10.3709 | 1.25% | 1.15% | 1.15% | \$ 4.93 | 10.7434 | kW |
| microFIT Generator | \$ 5.40 | - | \$ 5.40 | - | n/a | n/a | n/a | \$ 5.40 | - | |

The table is based on the default rate setting parameters and calculated price cap index of 1.15%, CNPI acknowledges that the Board may update these parameters. The 2013 Board approved rates effective January 1, 2013 are those rates contained in CNPI’s Tariff of Rates and Charges effective January 1, 2013; EB-2012-0112. A copy of CNPI’s

2013 Board approved Tariff of Rates and Charges accompanies this Application as Schedule "A".

The second grouping of rates referenced as the 2013 Board Accepted EB-2012-0112 are equivalent to the 2013 Board approved rates in as much as these rates will recover the Board approved 2013 base revenue requirement, however the rates were adjusted on the basis of the accepted revenue to cost and fixed to variable adjustments previously discussed in this Application. These are the 2016 "Going in" rates and are the same rates as were provided in CNPI's Draft Rate Order, in the matter of EB-2012-0112, filed on November 27, 2012.

The final grouping of rates, 2016 Proposed Rates, EB-2015-0058, are CNPI's proposed electricity distribution rates effective January 1, 2016.

The following table is a reconciliation of the revenue derived from the 2016 proposed electricity rates and the 2013 Board approved customer and load forecast.

2016 Revenue Reconciliation

Fort Erie / EOP

| Rate Class | Customers/ Connections | Test Year Consumption | | | Proposed Rates | | | Revenues at Proposed Rates |
|--------------------|---------------------------|-----------------------|--------------------|----------------|------------------------------|------------|------------|-------------------------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | |
| | | | | | | kWh | kW | |
| Residential | Customers | 17,537 | 144,126,043 | | \$ 19.93 | \$ 0.0201 | | \$ 7,091,082.38 |
| GS Less Than 50 kW | Customers | 1,633 | 48,895,781 | | \$ 28.13 | \$ 0.0229 | | \$ 1,670,948.86 |
| GS 50 to 4,999 kW | Customers | 149 | 135,605,948 | 379,702 | \$ 151.08 | | \$ 6.6558 | \$ 2,797,351.61 |
| USL | Customers | 25 | 946,114 | | \$ 32.80 | \$ 0.0178 | | \$ 26,680.83 |
| Sentinel Lighting | Connections | 920 | 747,706 | 2,294 | \$ 5.07 | | \$ 5.8720 | \$ 69,443.17 |
| Street Lighting | Connections | 3,696 | 2,687,821 | 7,670 | \$ 4.93 | | \$ 10.7434 | \$ 301,057.24 |
| Total | | 23,960 | 333,009,413 | 389,666 | | | | \$ 11,956,564.10 |

Port Colborne

| Rate Class | Customers/ Connections | Test Year Consumption | | | Proposed Rates | | | Revenues at Proposed Rates |
|--------------------|---------------------------|-----------------------|--------------------|----------------|------------------------------|------------|------------|-------------------------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | |
| | | | | | | kWh | kW | |
| Residential | Customers | 8,152 | 64,161,933 | | \$ 19.93 | \$ 0.0201 | | \$ 3,239,287.17 |
| GS Less Than 50 kW | Customers | 888 | 23,558,821 | | \$ 28.13 | \$ 0.0229 | | \$ 839,250.28 |
| GS 50 to 4,999 kW | Customers | 79 | 88,694,743 | 311,664 | \$ 151.08 | | \$ 6.6558 | \$ 2,217,597.09 |
| USL | Customers | 14 | 581,815 | | \$ 32.80 | \$ 0.0178 | | \$ 15,866.71 |
| Sentinel Lighting | Connections | 41 | 13,331 | 40 | \$ 5.07 | | \$ 5.8720 | \$ 2,729.32 |
| Street Lighting | Connections | 2,000 | 1,787,582 | 4,119 | \$ 4.93 | | \$ 10.7434 | \$ 162,572.06 |
| Total | | 11,174 | 178,798,225 | 315,823 | | | | \$ 6,477,302.64 |

CNPI

| Rate Class | Customers/ Connections | Test Year Consumption | | | Proposed Rates | | | Revenues at Proposed Rates | Service Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|--------------------|---------------------------|-----------------------|--------------------|----------------|------------------------------|------------|----|-------------------------------|-----------------------------------|------------------------------------|----------------------|-------------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | | | | | |
| | | | | | | kWh | kW | | | | | |
| Residential | Customers | 25,689 | 208,287,976 | | | | | 10,330,370 | 9,944,371 | | \$ 9,944,371 | \$ 385,998 |
| GS Less Than 50 kW | Customers | 2,521 | 72,454,602 | | | | | 2,510,199 | 2,426,082 | | \$ 2,426,082 | \$ 84,117 |
| GS 50 to 4,999 kW | Customers | 228 | 224,300,691 | 691,366 | | | | 5,014,949 | 4,608,377 | \$ 232,634 | \$ 4,841,011 | \$ 173,938 |
| USL | Customers | 39 | 1,527,929 | | | | | 42,548 | 67,177 | | \$ 67,177 | -\$ 24,630 |
| Sentinel Lighting | Connections | 961 | 761,037 | 2,334 | | | | 72,172 | 69,442 | | \$ 69,442 | \$ 2,731 |
| Street Lighting | Connections | 5,696 | 4,475,403 | 11,789 | | | | 463,629 | 447,549 | | \$ 447,549 | \$ 16,080 |
| Total | | 35,134 | 511,807,638 | 705,489 | | | | \$ 18,433,867 | \$ 17,562,998 | \$ 232,634 | \$ 17,795,632 | \$ 638,235 |

Accumulated Price Cap Margin on 2013 RR \$ 631,745
 Difference is due to Rounding \$ 6,490

The table also accompanies this Application in live Excel format, file name "CNPI_2016_RateGenerator_20150616.xlsx".

The "Difference" shown in the far right hand column is \$631,475; this represents the accumulated increase in distribution revenue resulting from the application of the price cap index to the "Going in" Rates. This value reconciles with the "Difference" shown in the bottom right hand column above. The difference, \$6490, is attributable to the compound effects of rounding in 2014, 2015 and 2016 in the determination of the "Going in" Rates and the application of the price cap index.

The final table, shown below for completeness, is the 2013 reconciliation which was filed with the Draft Rate Order in the matter of EB-2012-0112. This table also accompanies this Application in live Excel format, file name "CNPI_2016_RateGenerator_20150616.xlsx". The table demonstrates that the calculated revenue from rates for the 2013 rate year (including the transformer credit) was \$17,795,632.

2013 Revenue Reconciliation

Fort Erie / EOP

| Rate Class | Customers/ Connections | Test Year Consumption | | | Proposed Rates | | | Revenues at Proposed Rates |
|--------------------|---------------------------|-----------------------|--------------------|----------------|------------------------------|------------|-------------------------|-------------------------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | |
| | | | | | | kWh | kW | |
| Residential | Customers | 17,537 | 144,126,043 | | \$ 18.71 | \$ 0.0199 | \$ 6,799,412.19 | |
| GS Less Than 50 kW | Customers | 1,633 | 48,895,781 | | \$ 24.06 | \$ 0.0237 | \$ 1,631,924.14 | |
| GS 50 to 4,999 kW | Customers | 149 | 135,605,948 | 379,702 | \$ 141.79 | \$ 6.8369 | \$ 2,849,514.58 | |
| USL | Customers | 25 | 946,114 | | \$ 50.86 | \$ 0.0320 | \$ 45,547.48 | |
| Sentinel Lighting | Connections | 920 | 747,706 | 2,294 | \$ 5.02 | \$ 4.9490 | \$ 66,773.71 | |
| Street Lighting | Connections | 3,696 | 2,687,821 | 7,670 | \$ 5.28 | \$ 9.9947 | \$ 310,640.99 | |
| Total | | 23,960 | 333,009,413 | 389,666 | | | \$ 11,703,813.09 | |

Port Colborne

| Rate Class | Customers/ Connections | Test Year Consumption | | | Proposed Rates | | | Revenues at Proposed Rates |
|--------------------|---------------------------|-----------------------|--------------------|----------------|------------------------------|------------|------------------------|-------------------------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | |
| | | | | | | kWh | kW | |
| Residential | Customers | 8,152 | 64,161,933 | | \$ 17.41 | \$ 0.0225 | \$ 3,144,958.98 | |
| GS Less Than 50 kW | Customers | 888 | 23,558,821 | | \$ 29.02 | \$ 0.0206 | \$ 794,157.86 | |
| GS 50 to 4,999 kW | Customers | 79 | 88,694,743 | 311,664 | \$ 283.19 | \$ 5.5285 | \$ 1,991,496.22 | |
| USL | Customers | 14 | 581,815 | | \$ 41.64 | \$ 0.0252 | \$ 21,629.84 | |
| Sentinel Lighting | Connections | 41 | 13,331 | 40 | \$ 5.02 | \$ 4.9490 | \$ 2,667.80 | |
| Street Lighting | Connections | 2,000 | 1,787,582 | 4,119 | \$ 3.99 | \$ 9.9947 | \$ 136,908.01 | |
| Total | | 11,174 | 178,798,225 | 315,823 | | | \$ 6,091,818.71 | |

CNPI

| Rate Class | Customers/ Connections | Test Year Consumption | | | Proposed Rates | | | Revenues at Proposed Rates | Service Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|--------------------|---------------------------|-----------------------|--------------------|----------------|------------------------------|------------|----------------------|-------------------------------|-----------------------------------|------------------------------------|-------------|------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | | | | | |
| | | | | | | kWh | kW | | | | | |
| Residential | Customers | 25,689 | 208,287,976 | | | | 9,944,371 | 9,944,371 | | \$ 9,944,371 | \$ - | |
| GS Less Than 50 kW | Customers | 2,521 | 72,454,602 | | | | 2,426,082 | 2,426,082 | | \$ 2,426,082 | \$ - | |
| GS 50 to 4,999 kW | Customers | 228 | 224,300,691 | 691,366 | | | 4,841,011 | 4,608,377 | \$ 232,634 | \$ 4,841,011 | \$ - | |
| USL | Customers | 39 | 1,527,929 | | | | 67,177 | 67,177 | | \$ 67,177 | \$ - | |
| Sentinel Lighting | Connections | 961 | 761,037 | 2,334 | | | 69,442 | 69,442 | | \$ 69,442 | \$ - | |
| Street Lighting | Connections | 5,696 | 4,475,403 | 11,789 | | | 447,549 | 447,549 | | \$ 447,549 | \$ - | |
| Total | | 35,134 | 511,807,638 | 705,489 | | | \$ 17,795,632 | \$ 17,562,998 | \$ 232,634 | \$ 17,795,632 | \$ - | |

DECOUPLING

On April 2, 2015, the Board issued the Board Policy, "A New Residential Rate Design for Residential Electricity Customers"; EB-2012-0410. Under this policy, electricity distributors are to structure residential rates so that all the costs for distribution service are collected through a fixed monthly charge. The policy anticipates that this will be

implemented over a period of four years. Starting in 2016, distributors will begin to shift rate design for residential customers toward fully fixed rates. The new rate design is revenue neutral across the overall residential class, but the impact to individual customers will vary with consumption. Distributors are expected to implement the change in equal increments over the four-year period. In the event that the monthly service charge would have to rise more than \$4 per year in order to effect this change, distributors may apply to extend the transition period as a mitigation measure. The OEB has established that, when assessing the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, a distributor shall evaluate the bill impact for a residential customer at the distributor's 10th consumption percentile. If the impact for these customers is 10% or greater, a distributor can apply to mitigate the impact for the whole residential class. The distributor will have the ability to propose the approach to mitigation, including, but not limited to, the option to extend the transition to fixed rates over a longer period.

Board staff has included a Rate Design Transition module within the Incentive Regulation Model for 2016 Filers. However, because of the ongoing rate harmonization in this Application, CNPI has opted to include Revenue Decoupling in its 2016 Rate Generator, "CNPI_2016_RateGenerator_20150616.xlsx". CNPI has employed the methodology used by Board staff in its Design Transition module contained within the Incentive Regulation Model for 2016 Filers.

The Rate Design Generator accompanies this Application in live Excel format, file name "CNPI_2016_RateGenerator_20150616.xlsx".

The following is an excerpt from the 2016 CNPI Rate Generator and depicts the determination of the first incremental phase of revenue decoupling for the Residential customer class.

Application for Electricity Distribution Rates
2016 4th Generation Incentive Rate-Setting
Canadian Niagara Power Inc.
EB-2015-0058
Page 12 of 22
Filed: August 14, 2015

Revenue Decoupling for the Residential Rate Class - 1st Increment
EB-2015-0058

| Rate Class | Customers/ Connections | | Test Year Consumption | | Proposed Rates | | | Proposed Revenues | | | Existing Split | |
|--------------------|------------------------|------------------|-----------------------|----------------|------------------------|------------|------------|-------------------|-------------------|-------------------|----------------|--------------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | Fixed | Variable | Total | Fixed | Variable |
| | | | | | | kWh | kW | \$ | \$ | \$ | | |
| Residential | Customers | 25,689 | 208,287,976 | | \$ 19.93 | \$ 0.0201 | | 6,143,781 | 4,186,588 | 10,330,370 | 59.5% | 40.5% |
| GS Less Than 50 kW | Customers | 2,521 | 72,454,602 | | \$ 28.13 | \$ 0.0229 | | 850,989 | 1,659,210 | 2,510,199 | 33.9% | 66.1% |
| GS 50 to 4,999 kW | Customers | 228 | 224,300,691 | 691,366 | \$ 151.08 | | \$ 6.6558 | 413,355 | 4,601,594 | 5,014,949 | 8.2% | 91.8% |
| USL | Customers | 39 | 1,527,929 | | \$ 32.80 | \$ 0.0178 | | 15,350 | 27,197 | 42,548 | 36.1% | 63.9% |
| Sentinel Lighting | Connections | 961 | 761,037 | 2,334 | \$ 5.07 | | \$ 5.8720 | 58,467 | 13,705 | 72,172 | 81.0% | 19.0% |
| Street Lighting | Connections | 5,696 | 4,475,403 | 11,789 | \$ 4.93 | | \$ 10.7434 | 336,975 | 126,654 | 463,629 | 72.7% | 27.3% |
| Total | | 35,134 | 511,807,638 | 705,489 | | | | 7,818,918 | 10,614,949 | 18,433,867 | 42.4% | 57.6% |

Residential Decoupling

| | |
|--|----------|
| Current Monthly Service Charge (post IRM adjustment) | \$ 19.93 |
| Monthly Service Charge to Achieve 100% Recovery | \$ 33.51 |
| Four Year Annual Increment Required | \$ 3.40 |
| Cap Applied to the Annual Increment | \$ 4.00 |
| First Incremental Monthly Service Charge | \$ 23.33 |

Decoupled Residential Rates

| Rate Class | Customers/ Connections | | Test Year Consumption | | Proposed Rates | | | Proposed Revenues | | | Existing Split | |
|-------------|------------------------|------------------|-----------------------|----|------------------------|------------|----|-------------------|-----------|------------|----------------|----------|
| | | Average for 2013 | kWh | kW | Monthly Service Charge | Volumetric | | Fixed | Variable | Total | Fixed | Variable |
| | | | | | | kWh | kW | \$ | \$ | \$ | | |
| Residential | Customers | 25,689 | 208,287,976 | | \$ 23.33 | \$ 0.0151 | | 7,191,892 | 3,138,477 | 10,330,370 | 69.6% | 30.4% |

The customer and load data used here is the Board approved customer and load forecast in CNPI's last cost of service proceeding; EB-2012-0112. The monthly service charge of \$19.93 and volumetric charge of \$0.0201 arise from the application of the final year of CNPI's distribution rate harmonization and the 2016 IRM price cap. As shown above, the four year annual incremental required to attain 100% fixed charge recovery is \$3.40; an amount within the Board's policy guideline of \$4.00 per annum.

CNPI has determined, based on 2014 data, that 10% of its residential customers consume 210 Kwh or less on a monthly basis. To determine this level of consumption at the tenth percentile, CNPI used a full data set of all customers with a complete twelve month billing cycle for the period of January 1 to December 31, 2014. This data set was exported from CNPI's billing system to Excel format and sorted on the basis of the total consumption for the year in descending order. Using Excel's percentile function, the twelve month consumption at the tenth percentile was 2518.75 Kwh per year or 210 Kwh per month. CNPI believes that this value is skewed lower by the presence of seasonal use dwellings in its service territory along the shores of Lake Erie and the St. Lawrence River.

Information related to total bill impacts for a residential customer consuming 210 Kwh per month are provided in the Bill Impacts discussion provided in this Application.

TAX CHANGES

Under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes as applied to the tax level reflected in the Board approved base rates for a distributor applies⁴.

In CNPI's most recent cost of service electricity distribution rate application, EB-2012-0112, the Board approved recovery of \$612,615⁵ for federal and provincial income taxes in the rate requirement. The corporate tax rate used in this determination was 26.5%.

There is no known legislated tax changes that will apply to the tax level reflected in the Board approved base rates determined in CNPI's most recent cost of service review. Therefore, CNPI is not applying for a tax change rate rider in this Application.

CNPI's 2013 combined income tax rate of 26.5% does not reflect the Ontario Small Business Deduction ("OSBD"). CNPI is a wholly-owned subsidiary of FortisOntario which is a wholly-owned by Fortis Inc. Fortis Inc.'s shares are listed on the Toronto Stock Exchange and traded under the symbol FTS and thus, Fortis Inc. is considered a public corporation under the Income Tax Act. CNPI is considered a corporation controlled by a public corporation under the Income Tax Act. CNPI is not considered a Canadian-controlled private corporation (CCPC) because it is owned indirectly by a public corporation. To be eligible for the OSBD a corporation must be a CCPC. CNPI does not qualify for the OSBD.

DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

Accompanying this Application, CNPI has filed three partially completed 2016 IRM Rate Generator models to provide the 2016 Continuity Schedule for each of the Fort Erie, Gananoque and Port Colborne service territories. Three live Excel workbooks accompany this Application. The filenames of these Models are:

⁴ Chapter 3, 4th Generation Incentive Rate-setting and Annual Incentive Rate-setting Index, July 17, 2013, Section 3.2.4 Tax Changes

⁵ CNPI Revenue Requirement Workform per the Board's Decision dated December 12, 2012

- 2016_IRM_RateGen_Model_DVA_CNPI_FE_20150807.xslm
- 2016_IRM_RateGen_Model_DVA_CNPI_PC_20150807.xslm
- 2016_IRM_RateGen_Model_DVA_CNPI_EOP_20150807.xslm

The following table details the reconciliation of these continuity schedules with CNPI RRR filings for the 2014 rate year.

| Tie-out of 2.1.7 RRR Filing Balance per Individual IRM Rate Generator Models to Consolidated RRR Filing and Explanation of Variances | | | | | | | |
|--|----------------|--|------------------|----------------|---------------|------------------|----------------|
| Canadian Niagara Power Inc | | | | | | | |
| EB-2015-0058 | | | | | | | |
| Balances as at December 31, 2014 | | | | | | | |
| Group 1 Accounts | Account Number | Per Individual IRM Rate Generator Models | | | | Per 2.1.7 Filing | Difference |
| | | Closing Principal and Interest Balances | | | | | |
| | | Fort Erie | Port Colborne | Gananoque | Total | | |
| LV Variance Account | 1550 | (102,488) | (45,952) | 132,537 | (15,903) | (15,903) | - |
| Smart Metering Entity Charge Variance | 1551 | (5,052) | (2,035) | (829) | (7,916) | (7,916) | - |
| RSVA - Wholesale Market Service Charge | 1580 | (506,149) | (428,847) | (371,010) | (1,306,006) | (1,306,006) | - |
| RSVA - Retail Transmission Network Charge | 1584 | 720,290 | 152,513 | (58,040) | 814,763 | 814,763 | - |
| RSVA - Retail Transmission Connection Charge | 1586 | 486,477 | 45,109 | (35,685) | 495,901 | 495,901 | - |
| RSVA - Power (excluding Global Adjustment) | 1588 | (542,201) | (443,279) | 46,693 | (938,787) | (1,495,564) | 556,777 A |
| RSVA - Global Adjustment | 1589 | 367,362 | (46,755) | 637,129 | 957,736 | 952,433 | 5,303 B |
| Disposition and Recovery/Refund of Regulatory Balances (2008) | 1595 | - | - | - | - | - | - |
| Disposition and Recovery/Refund of Regulatory Balances (2009) | 1595 | - | - | 6,692 | 6,692 | 6,692 | - |
| Disposition and Recovery/Refund of Regulatory Balances (2010) | 1595 | - | - | - | - | 16,503 | (16,503) C |
| Disposition and Recovery/Refund of Regulatory Balances (2011) | 1595 | 53,432 | (34,453) | (2,475) | 16,504 | - | 16,504 C |
| Disposition and Recovery/Refund of Regulatory Balances (2012) | 1595 | (69,005) | 48,414 | 1,905 | (18,686) | (18,686) | - |
| Disposition and Recovery/Refund of Regulatory Balances (2013) | 1595 | 17,153 | 58,906 | 498 | 76,557 | 334,229 | (257,672) A, D |
| | | 419,819 | (696,379) | 357,415 | 80,855 | (223,554) | 304,409 |

Notes:

A Difference relates to fixed priced adjustment and MicroFIT true-ups that were performed in August 2015 for the 2014 year and recorded in the continuity schedule in 'Other 1 Adjustments during Q4 2014.' Difference of (1) due to rounding.

| | Fort Erie | Port Colborne | Gananoque | Total |
|-------------------------------------|-----------|---------------|------------------------|------------------------------|
| 2014 Fixed price adjustment true-up | 285,984 | 181,647 | 88,338 | 555,969 |
| 2014 MicroFIT true-up | 807 | - | - | 807 |
| | 286,791 | 181,647 | 88,338 | 556,776 |
| | | | Per above | 556,777 |
| | | | Unexplained difference | (1) OK - rounding difference |

B Difference relates to global adjustment true-ups that were performed in August 2015 for the 2014 year and recorded in the continuity schedule in 'Other 1 Adjustments during Q4 2014.' Also, given a material residual GA balance within 1595 (2013) being requested for disposition in the Fort Erie service territory, that amount has been moved out of 1595 (2013) and into 1589 to ensure appropriate allocation of residual balance to non-RPP customers.

| | Fort Erie | Port Colborne | Gananoque | Total |
|---|-----------|---------------|------------------------|----------------------------|
| 2014 Fixed price adjustment true-up | (50,138) | (40,683) | (13,679) | (104,500) |
| Reclass of material residual 1595 (2013) GA balance | 109,804 | - | - | 109,804 |
| | 59,666 | (40,683) | (13,679) | 5,304 |
| | | | Per above | 5,303 |
| | | | Unexplained difference | 1 OK - rounding difference |

C Balances erroneously reported as (2010) in 2.1.1 filings, but appropriately included as (2011) in DVA schedules within this Application as the balances were originally approved for recovery within EB-2010-0069, EB-2010-0070 and EB-2010-0071 for rates effective May 1, 2011. Difference of 1 due to rounding.

D Difference relates to the reclass of the outstanding GA balance within this account up to 1589 to ensure appropriate allocation to non-RPP customers (see B above). Also included in this variance is the outstanding balance from the PILS rate rider being recovered from customers in the Port Colborne service territory. The balance is being reported on the 2.1.7 RRR filings but has not been requested for disposition within this proceeding as the collection period has not yet expired (rate rider is effective until December 31, 2016). Difference of (1) due to rounding.

| | Fort Erie | Port Colborne | Gananoque | Total |
|---|-----------|---------------|------------------------|------------------------------|
| Reclass of material residual 1595 (2013) GA balance | (109,804) | - | - | (109,804) |
| PILS Balance not requested for disposition in this proceeding | - | (147,869) | - | (147,869) |
| | (109,804) | (147,869) | - | (257,673) |
| | | | Per above | (257,672) |
| | | | Unexplained difference | (1) OK - rounding difference |

The class specific rate riders as generated by the three Rate Generators have been reproduced below:

Application for Electricity Distribution Rates
2016 4th Generation Incentive Rate-Setting
Canadian Niagara Power Inc.
EB-2015-0058
Page 15 of 22
Filed: August 14, 2015

Fort Erie

Default Rate Rider Recovery Period (in months) 12
Proposed Rate Rider Recovery Period (in months) 24 Rate Rider Recovery to be used below

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1589 | Allocation of Balance in Account 1589 to Non-Class A Customers | Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable) | Global Adjustment Rate Rider |
|-------------|------|-------------------|-------------------|--|---------------------------------------|---|--------------------------------------|---------------------------------------|--|--|------------------------------|
| Residential | kWh | 111,371,333 | 0 | 111,371,333 | 0 | (147,263) | (0.0007) | 64,735 | 64,735 | 7,602,793 | 0.0043 |
| GS < 50 kW | kWh | 32,703,664 | 0 | 32,703,664 | 0 | (44,543) | (0.0007) | 44,513 | 44,513 | 5,227,812 | 0.0043 |
| GS > 50 kW | kW | 102,618,770 | 279,552 | 102,618,770 | 279,552 | (136,395) | (0.2440) | 779,213 | 779,213 | 242,502 | 1.6066 |
| USL | kWh | 783,108 | 0 | 783,108 | 0 | (1,057) | (0.0007) | 19 | 19 | 2,247 | 0.0043 |
| Sentinel | kW | 649,772 | 1,980 | 649,772 | 1,980 | (854) | (0.2157) | 0 | 0 | 0 | 0.0000 |
| Street | kW | 2,170,391 | 6,662 | 2,170,391 | 6,662 | (2,890) | (0.2169) | 18,068 | 18,068 | 6,459 | 1.3987 |

Port Colborne

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1589 | Allocation of Balance in Account 1589 to Non-Class A Customers | Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable) | Global Adjustment Rate Rider |
|-------------|------|-------------------|-------------------|--|---------------------------------------|---|--------------------------------------|---------------------------------------|--|--|------------------------------|
| Residential | kWh | 62,544,703 | 0 | 62,544,703 | 0 | (158,403) | (0.0013) | 17,032 | 17,032 | 4,395,746 | 0.0019 |
| GS < 50 kW | kWh | 24,123,513 | 0 | 24,123,513 | 0 | (60,976) | (0.0013) | 17,396 | 17,396 | 4,489,837 | 0.0019 |
| GS > 50 kW | kW | 113,386,236 | 352,778 | 113,386,236 | 352,778 | (286,025) | (0.4054) | 409,335 | 409,335 | 328,820 | 0.6224 |
| USL | kWh | 561,391 | 0 | 561,391 | 0 | (1,410) | (0.0013) | 15 | 15 | 3,971 | 0.0019 |
| Sentinel | kW | 13,840 | 43 | 13,840 | 43 | (33) | (0.3854) | 0 | 0 | 0 | 0.0000 |
| Street | kW | 1,617,772 | 4,953 | 1,617,772 | 4,953 | (4,028) | (0.4066) | 6,201 | 6,201 | 4,872 | 0.6364 |

Gananoque

| Rate Class | Unit | Total Metered kWh | Metered kW or kVA | Total Metered kWh less WMP consumption | Total Metered kW less WMP consumption | Allocation of Group 1 Account Balances to All Classes | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1589 | Allocation of Balance in Account 1589 to Non-Class A Customers | Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable) | Global Adjustment Rate Rider |
|-------------|------|-------------------|-------------------|--|---------------------------------------|---|--------------------------------------|---------------------------------------|--|--|------------------------------|
| Residential | kWh | 28,579,742 | 0 | 28,579,742 | 0 | (154,894) | (0.0027) | 37,592 | 37,592 | 1,783,981 | 0.0105 |
| GS < 50 kW | kWh | 12,307,839 | 0 | 12,307,839 | 0 | (66,728) | (0.0027) | 28,852 | 28,852 | 1,369,228 | 0.0105 |
| GS > 50 kW | kW | 16,518,390 | 44,989 | 16,518,390 | 44,989 | (89,532) | (0.9950) | 302,363 | 302,363 | 39,229 | 3.8538 |
| USL | kWh | 158,504 | 0 | 158,504 | 0 | (859) | (0.0027) | 0 | 0 | 0 | 0.0000 |
| Sentinel | kW | 33,674 | 102 | 33,674 | 102 | (180) | (0.8848) | 0 | 0 | 0 | 0.0000 |
| Street | kW | 548,610 | 1,670 | 548,610 | 1,670 | (2,974) | (0.8905) | 10,979 | 10,979 | 1,586 | 3.4611 |

CNPI is requesting a twenty four month disposition period for the Deferral/Variance Account Disposition and the Global Adjustment Disposition. The twenty four month disposition period has been necessitated by the total bill impact to the General Service greater than 50 kW resulting from a twelve month disposition of the Global Adjustment amount.

The following is a description of the settlement process with the IESO and the host distributor; Hydro One.

Billing of Class A and B Customers

Customers (both Class A and B) are billed on a one month billing lag (i.e. January consumption would be billed to customers in February). Class B non-RPP customers are billed using the 1st estimate for Global Adjustment, as published by the IESO. Class A customers are billed using their peak demand factor (PDF) multiplied the actual total monthly Global Adjustment published by the IESO. Since the IESO bills based on the same methodology, the amount billed to Class A customers is equal to the

amount charged by the IESO for Class A Global Adjustment (charge type 147). A monthly check is done to ensure that the amount billed to Class A customers equals the amount billed by the IESO for Class A Global Adjustment. Since this is the case, there is no variance created for Global Adjustment for Class A customers within OEB account 1589.

CNPI served 1 Class A customer in 2014 in the Port Colborne service territory. As of July 1, 2015, CNPI is serving 2 Class A customers (1 in each of Fort Erie and Port Colborne service territories) with a combined peak demand factor of 0.00029577. Given that these 2 Class A customers were not part of Class A during 2014, the residual OEB account 1589 balance being requested for disposition within this Application should be applied in the form of a rate rider to these accounts as well.

RPP Tiered & TOU Customers and the IESO Settlement Process (Hydro One as Host Distributor for the Eastern Ontario Power Service Territory):

Given the one month billing lag discussed above, consumption data and IESO settlements submitted to the IESO (or host distributor) are also filed with a 1 month lag. For example, the February IESO settlement submission (due by fourth business day in March) would be based on January consumption values and inputs. Consumption values for RPP tiered and TOU customers are obtained from the accounting system by running detailed reports that pull relevant information from actual customer billings during the period. Specific consumption value dates are entered before the report is run to ensure the appropriate consumption values are included in the output of the report. The consumption values are input in an excel spreadsheet for use in the settlements computation (see below). In addition, inputs for the weighted average energy price (obtained from an independent 3rd party database and includes embedded generation prices), the final Global Adjustment rate (published by OEB), RPP tiered electricity prices and TOU electricity prices (published by the OEB) are also entered into the aforementioned spreadsheet. All of these inputs are also based on a 1 month lag so that consumption values are consistent with all inputs.

Using these inputs and consumption values for RPP and TOU customers, the following two sets of computations are completed:

1. The difference between the weighted average energy price and the RPP tiered and TOU pricing is multiplied by the applicable RPP and TOU consumption values (referred to as the Fixed Price Adjustment variance). This variance is treated as a payable back to the IESO and is recorded in OEB account 1588. The accounting entry consists of a debit to OEB account 1588 and a credit payable to the IESO.
2. The final Global Adjustment rate is multiplied by the RPP and TOU consumption values to determine the amount receivable from the IESO (referred to as the Global Adjustment variance). This credit is recorded in OEB account 1589. The accounting entry consists of a debit receivable from the IESO and a credit to OEB account 1589.

The net of the above two calculations, along with the consumption values and number of customers is reported in the applicable tiers/buckets on the Former 1598 IESO settlements submission form. Submissions are done on a monthly basis.

True-ups are completed on an annual basis in conjunction with the preparation of IRM and/or cost of service proceedings. All consumption values are re-run out of the accounting system and all inputs are re-entered to ensure no typographical errors were made or to account for any changes in externally provided inputs (weighted average energy price, final Global Adjustment rate). Any differences that arise as a result of the true-ups are typically due to billing corrections (i.e. consumption value changes) that have occurred after the original IESO settlement submissions were submitted. The true-up amounts are reported as Other Adjustments on the DVA continuity schedules for IRM and/or cost of service proceedings in the year in which it relates to.

Based on the above process in place, any residual balance that remains in OEB account 1589 at the end of the reporting period would not be attributed to RPP (tiered and TOU) customers; rather the residual balances should be allocated to non-RPP Class B customers.

Final Variance Settlement Amount:

In addition to the Fixed Price Adjustment and the Global Adjustment variances, the final RPP variance settlement amount is also filed on the Former 1598 IESO settlements form

submission. Detailed reports are run out of the accounting system that compile final customer billings in which final RPP variance settlement amounts have been assessed for those RPP customers that have left / opted out of RPP pricing.

ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES (“RTSR”)

CNPI has proposed Retail Transmission Service Rates (“RTSR”) compliant with the Board’s Guideline G-2008-0001, Revision 4.0, and dated June 28, 2012. A partially completed Rate Generator producing the proposed 2016 RTSR, filename 2016_RTSR MODEL_V4_0_FINAL_CNPI_20150717.xlsm accompanies this Application.

The proposed RTSR effective January 1, 2016 are shown below.

| Service Classification | Board Approved | 2016 Proposed | UOM |
|---|----------------|---------------|---------|
| <u>Residential</u> | | | |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 0.0072 | per kWh |
| Retail Transmission Rate - Line and Connection Service Rate | 0.0057 | 0.0058 | per kWh |
| <u>General Service Less Than 50 kW</u> | | | |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 0.0061 | per kWh |
| Retail Transmission Rate - Line and Connection Service Rate | 0.0049 | 0.0050 | per kWh |
| <u>General Service 50 to 4,999 kW</u> | | | |
| Retail Transmission Rate - Network Service Rate | 2.6443 | 2.5966 | per kW |
| Retail Transmission Rate - Line and Connection Service Rate | 2.0315 | 2.0803 | per kW |
| <u>Sentinel Lighting</u> | | | |
| Retail Transmission Rate - Network Service Rate | 2.2527 | 2.2129 | per kW |
| Retail Transmission Rate - Line and Connection Service Rate | 1.6579 | 1.6977 | per kW |
| <u>Street Lighting</u> | | | |
| Retail Transmission Rate - Network Service Rate | 1.9565 | 1.9219 | per kW |
| Retail Transmission Rate - Line and Connection Service Rate | 1.5501 | 1.5873 | per kW |
| <u>Unmetered Scattered Load</u> | | | |
| Retail Transmission Rate - Network Service Rate | 0.0065 | 0.0064 | per kWh |
| Retail Transmission Rate - Line and Connection Service Rate | 0.0050 | 0.0051 | per kWh |

LRAMVA DISPOSITION

CNPI is not proposing to dispose of its LRAMVA in this Application.

CURRENT TARIFF SHEETS

Print copies of the approved Tariff Sheets for CNPI – Fort Erie, Port Colborne and Gananoque, EB-2012-0112, are provided in Schedule “B”.

TARIFF SHEETS GENERATED BY THE 2015 IRM4 RATE GENERATOR

A print copy of the Proposed Tariff Sheets for CNPI is provided in Schedule “C”. Accompanying this Application is a live Excel model of the Proposed Tariff Sheets filename Proposed_2016_Tariff_Sheets_20150813.xlsx.

BILL IMPACTS

A summary of bill impacts for Fort Erie, Port Colborne and Gananoque are as follows:

Selected Delivery Charge and Bill Impacts Per Application
Fort Erie 2016

| Customer Classification and Billing Type | Energy kWh | Demand kW | Monthly Delivery Charge | | | |
|--|------------|-----------|-------------------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 52.65 | \$ 52.39 | -\$ 0.26 | -0.5% |
| Residential Non-RPP | 800 | | \$ 50.65 | \$ 53.27 | \$ 2.62 | 5.2% |
| GS<50 kW RPP | 2,000 | | \$ 111.29 | \$ 109.80 | -\$ 1.49 | -1.3% |
| GS<50 kW Non-RPP | 2,000 | | \$ 106.29 | \$ 113.40 | \$ 7.11 | 6.7% |
| GS>50 kW | 68,620 | 200 | \$ 2,683.40 | \$ 2,964.38 | \$ 280.98 | 10.5% |
| USL | 800 | | \$ 75.19 | \$ 62.85 | -\$ 12.34 | -16.4% |
| Sentinel Lighting | 60 | 0.20 | \$ 7.22 | \$ 7.26 | \$ 0.04 | 0.6% |
| Street Lighting | 172,000 | 490 | \$ 25,761.89 | \$ 26,032.40 | \$ 270.51 | 1.1% |
| Customer Classification and Billing Type | Energy kWh | Demand kW | Total Bill | | | |
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 157.55 | \$ 157.25 | -\$ 0.29 | -0.2% |
| Residential Non-RPP | 800 | | \$ 155.29 | \$ 158.25 | \$ 2.96 | 1.9% |
| GS<50 kW RPP | 2,000 | | \$ 370.45 | \$ 368.77 | -\$ 1.68 | -0.5% |
| GS<50 kW Non-RPP | 2,000 | | \$ 364.80 | \$ 372.84 | \$ 8.03 | 2.2% |
| GS>50 kW | 68,620 | 200 | \$ 11,418.46 | \$ 11,735.97 | \$ 317.51 | 2.8% |
| USL | 800 | | \$ 183.01 | \$ 169.07 | -\$ 13.94 | -7.6% |
| Sentinel Lighting | 60 | 0.20 | \$ 13.28 | \$ 13.33 | \$ 0.05 | 0.3% |
| Street Lighting | 172,000 | 490 | \$ 50,131.05 | \$ 50,436.73 | \$ 305.68 | 0.6% |

CNPI has determined that the twelve month consumption at the tenth percentile was 2518.75 Kwh per year or 210 Kwh per month. The total bill impact for a RPP residential customer residing in the Fort Erie service territory and consuming 210 kWh is 5.4%.

Selected Delivery Charge and Bill Impacts Per Application
Gananoque 2016

| Customer Classification and Billing Type | Energy kWh | Demand kW | Monthly Delivery Charge | | | |
|--|------------|-----------|-------------------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 52.25 | \$ 49.83 | -\$ 2.42 | -4.6% |
| Residential Non-RPP | 800 | | \$ 58.25 | \$ 64.23 | \$ 5.98 | 10.3% |
| GS<50 kW RPP | 2,000 | | \$ 110.29 | \$ 104.80 | -\$ 5.49 | -5.0% |
| GS<50 kW Non-RPP | 2,000 | | \$ 125.29 | \$ 140.80 | \$ 15.51 | 12.4% |
| GS>50 kW | 68,620 | 200 | \$ 3,356.44 | \$ 3,936.66 | \$ 580.22 | 17.3% |
| USL | 800 | | \$ 76.79 | \$ 59.41 | -\$ 17.38 | -22.6% |
| Sentinel Lighting | 60 | 0.20 | \$ 7.33 | \$ 7.24 | -\$ 0.09 | -1.3% |
| Street Lighting | 46,000 | 129 | \$ 6,942.09 | \$ 7,198.19 | \$ 256.10 | 3.7% |
| Customer Classification and Billing Type | Energy kWh | Demand kW | Total Bill | | | |
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 157.09 | 154.36 | -\$ 2.73 | -1.7% |
| Residential Non-RPP | 800 | | \$ 163.87 | \$ 170.63 | \$ 6.76 | 4.1% |
| GS<50 kW RPP | 2,000 | | \$ 369.32 | \$ 363.12 | -\$ 6.20 | -1.7% |
| GS<50 kW Non-RPP | 2,000 | | \$ 386.27 | \$ 403.80 | \$ 17.53 | 4.5% |
| GS>50 kW | 68,620 | 200 | \$ 12,178.99 | \$ 12,834.64 | \$ 655.65 | 5.4% |
| USL | 800 | | \$ 184.82 | \$ 165.18 | -\$ 19.64 | -10.6% |
| Sentinel Lighting | 60 | 0.20 | \$ 13.41 | \$ 13.30 | -\$ 0.11 | -0.8% |
| Street Lighting | 46,000 | 129 | \$ 13,466.42 | \$ 13,755.82 | \$ 289.40 | 2.1% |

CNPI has determined that the twelve month consumption at the tenth percentile was 2518.75 Kwh per year or 210 Kwh per month. The total bill impact for a RPP residential customer residing in the Gananoque service territory and consuming 210 kWh is 4.3%.

**Selected Delivery Charge and Bill Impacts Per Application
Port Colborne 2016**

| Customer Classification and Billing Type | Energy kWh | Demand kW | Monthly Delivery Charge | | | |
|--|------------|-----------|-------------------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 52.22 | \$ 50.71 | -\$ 1.51 | -2.9% |
| Residential Non-RPP | 800 | | \$ 50.38 | \$ 50.39 | \$ 0.01 | 0.0% |
| GS<50 kW RPP | 2,000 | | \$ 109.03 | \$ 106.80 | -\$ 2.23 | -2.0% |
| GS<50 kW Non-RPP | 2,000 | | \$ 104.43 | \$ 106.00 | \$ 1.57 | 1.5% |
| GS>50 kW | 68,620 | 200 | \$ 2,677.44 | \$ 2,729.30 | \$ 51.86 | 1.9% |
| USL | 800 | | \$ 67.32 | \$ 59.81 | -\$ 7.51 | -11.2% |
| Sentinel Lighting | 60 | 0.20 | \$ 7.42 | \$ 7.43 | \$ 0.01 | 0.1% |
| Street Lighting | 155,000 | 445 | \$ 16,156.51 | \$ 17,010.87 | \$ 854.36 | 5.3% |
| Customer Classification and Billing Type | Energy kWh | Demand kW | Total Bill | | | |
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 157.06 | \$ 155.35 | -\$ 1.71 | -1.1% |
| Residential Non-RPP | 800 | | \$ 154.98 | \$ 154.99 | \$ 0.01 | 0.0% |
| GS<50 kW RPP | 2,000 | | \$ 367.90 | \$ 365.38 | -\$ 2.52 | -0.7% |
| GS<50 kW Non-RPP | 2,000 | | \$ 362.70 | \$ 364.47 | \$ 1.77 | 0.5% |
| GS>50 kW | 68,620 | 200 | \$ 11,411.72 | \$ 11,470.32 | \$ 58.60 | 0.5% |
| USL | 800 | | \$ 174.12 | \$ 165.63 | -\$ 8.49 | -4.9% |
| Sentinel Lighting | 60 | 0.20 | \$ 13.51 | \$ 13.52 | \$ 0.01 | 0.1% |
| Street Lighting | 155,000 | 445 | \$ 30,759.09 | \$ 31,724.51 | \$ 965.42 | 3.1% |

CNPI has determined that the twelve month consumption at the tenth percentile was 2518.75 Kwh per year or 210 Kwh per month. The total bill impact for a RPP residential customer residing in the Port Colborne service territory and consuming 210 kWh is 5.8%.

The bill impacts generated by the 2016 Bill Impact Model are provided in Schedule “D”.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- 2016 IRM4 Rate Generator Model for CNPI – Fort Erie
- 2016 IRM4 Rate Generator Model for CNPI – Port Colborne
- 2016 IRM4 Rate Generator Model for CNPI – Gananoque
- 2016 IRM4 Rate Generator Model RTSR – CNPI
- 2016 CNPI Bill Impact Model
- 2016 CNPI Rate Generator Model
- Proposed 2016 Tariff of Rates and Charges

Schedule “A”

2013 Board Approved Tariff of Rates and Charges

EB-2012-0112

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Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.44 |
| Distribution Volumetric Rate | \$/kWh | 0.0199 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kWh | (0.0007) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | 0.0005 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0009) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0017 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0005) |
| Rate Rider for Stranded Meters – effective until December 31, 2014 | \$ | 1.50 |
| Rate Rider for Smart Meter Disposition – effective until December 31, 2014 | \$ | 0.45 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0053 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 22.52 |
| Distribution Volumetric Rate | \$/kWh | 0.0248 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kWh | (0.0007) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | 0.0002 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0009) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0017 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0004) |
| Rate Rider for Stranded Meters – effective until December 31, 2014 | \$ | 3.04 |
| Rate Rider for Smart Meter Disposition – effective until December 31, 2014 | \$ | 1.96 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0057 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 137.73 |
| Distribution Volumetric Rate | \$/kW | 7.3988 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kW | (0.2478) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | 0.1182 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers | \$/kW | (0.3209) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers | \$/kW | 0.6281 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.0941) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4072 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9064 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0112

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 60.47 |
| Distribution Volumetric Rate | \$/kWh | 0.0400 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kWh | (0.0007) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | 0.0003 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0017 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0011) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 5.00 |
| Distribution Volumetric Rate | \$/kW | 5.0089 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kW | (0.2204) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | 0.1493 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.5606 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.2651) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0514 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5559 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 5.53 |
| Distribution Volumetric Rate | \$/kW | 9.8094 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kW | (0.2204) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | 0.1365 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers | \$/kW | (0.2853) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers | \$/kW | 0.6132 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.4273) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7817 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4547 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.44 |
| Distribution Volumetric Rate | \$/kWh | 0.0199 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | (0.0009) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0021 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0005) |
| Rate Rider for Stranded Meters – effective until December 31, 2014 | \$ | 1.50 |
| Rate Rider for Smart Meter Disposition – effective until December 31, 2014 | \$ | 1.04 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0053 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 22.52 |
| Distribution Volumetric Rate | \$/kWh | 0.0248 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | (0.0009) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0021 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0004) |
| Rate Rider for Stranded Meters – effective until December 31, 2014 | \$ | 3.04 |
| Rate Rider for Smart Meter Disposition – effective until December 31, 2014 | \$ | 3.38 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0057 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 137.73 |
| Distribution Volumetric Rate | \$/kW | 7.3988 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Recalculated Deferral/Variance Account Disposition (2010) – effective until April 30, 2013 | \$/kW | 1.3007 |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | (0.3137) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.7727 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.0941) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4072 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9064 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0112

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a Customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 60.47 |
| Distribution Volumetric Rate | \$/kWh | 0.0400 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | (0.0009) |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0011) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to dusk to dawn lighting to residential and general service customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.00 |
| Distribution Volumetric Rate | \$/kW | 5.0089 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | (0.4014) |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.2651) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0514 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5559 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.53 |
| Distribution Volumetric Rate | \$/kW | 9.8094 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | (0.2909) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kW | 0.7068 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.4273) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7817 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4547 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Port Colborne Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 16.49 |
| Distribution Volumetric Rate | \$/kWh | 0.0245 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kWh | (0.0029) |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2014 | \$/kWh | 0.0010 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0069 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0007) |
| Rate Rider for Stranded Meters – effective until December 31, 2014 | \$ | 1.72 |
| Rate Rider for Smart Meter Disposition – effective until December 31, 2014 | \$ | 0.84 |
| Rate Rider for PIL's Account Disposition – effective until December 31, 2016 | \$ | 0.0007 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0053 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Port Colborne Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 29.95 |
| Distribution Volumetric Rate | \$/kWh | 0.0193 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kWh | (0.0029) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | 0.0011 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0069 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0004) |
| Rate Rider for Stranded Meters – effective until December 31, 2014 | \$ | 3.89 |
| Rate Rider for Smart Meter Disposition – effective until December 31, 2014 | \$ | 3.57 |
| Rate Rider for PIL's Account Disposition – effective until December 31, 2016 | \$ | 0.0005 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0057 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0046 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Port Colborne Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 420.55 |
| Distribution Volumetric Rate | \$/kW | 4.4495 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kW | (0.7746) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | 0.3241 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers | \$/kW | 1.8258 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers | \$/kW | 0.4062 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0630) |
| Rate Rider for PIL's Account Disposition – effective until December 31, 2016 | \$ | 0.0811 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.4072 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.9064 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0112

Port Colborne Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 46.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0283 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kWh | (0.0029) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kWh | 0.0011 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0013 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kWh | (0.0007) |
| Rate Rider for PIL's Account Disposition – effective until December 31, 2016 | \$ | 0.0006 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0047 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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 approved schedules of Rates, Charges and Loss Factors**

EB-2012-0112

Port Colborne Service Area

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0112

Port Colborne Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.00 |
| Distribution Volumetric Rate | \$/kW | 5.0089 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kW | (0.9864) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | 0.3685 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.8578) |
| Rate Rider for PIL's Account Disposition – effective until December 31, 2016 | \$ | 0.9420 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0514 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5559 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0112

Port Colborne Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.61 |
| Distribution Volumetric Rate | \$/kW | 9.8094 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013 | \$/kW | (0.9719) |
| Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2014 | \$/kW | 0.4664 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013 Applicable only for Non-RPP Customers | \$/kW | 2.2907 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers | \$/kW | 0.5841 |
| Rate Rider for Tax Change – effective until April 30, 2013 | \$/kW | (0.3334) |
| Rate Rider for PIL's Account Disposition – effective until December 31, 2016 | \$ | 0.4369 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7817 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.4547 |

MONTHLY RATES AND CHARGES – Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0112

Port Colborne Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0112

Canadian Niagara Power Inc. (All Service Areas)

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

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| | | |
|---|----|--------|
| Customer Administration | | |
| Arrears Certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income tax letter | \$ | 15.00 |
| Notification Charge | \$ | 15.00 |
| Account history | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Charge to certify cheques | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection – during regular hours | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect Charges at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect Charges at meter - after regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/reconnect at pole –after regular hours | \$ | 415.00 |
| Install/remove load control device – during regular hours | \$ | 65.00 |

Canadian Niagara Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

| | |
|---|--------------|
| | EB-2012-0112 |
| Install/remove load control device – after regular hours | \$ 185.00 |
| Service call – customer-owned equipment | \$ 30.00 |
| Service call – after regular hours | \$ 165.00 |
| Temporary service install & remove – overhead – no transformer | \$ 500.00 |
| Temporary service install & remove – underground – no transformer | \$ 300.00 |
| Temporary service install & remove – overhead – with transformer | \$ 1,000.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ 22.35 |

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | |
|--|-----------------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ 100.00 |
| Monthly Fixed Charge, per retailer | \$ 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. (0.30) |
| Service Transaction Requests (STR) | |
| Request fee, per request, applied to the requesting party | \$ 0.25 |
| Processing fee, per request, applied to the requesting party | \$ 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | |
| Up to twice a year | \$ no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0542 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0437 |

Schedule “B”

Current Tariff Sheets

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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 19.43 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 26.22 |
| Rate Rider for Smart Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0235 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0061

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|-----------------|
| Service Charge | \$ | 149.36 |
| Distribution Volumetric Rate | \$/kW | 6.5801 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2602 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.8619) |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kW | 0.0441 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6433 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0315 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0061

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 42.26 |
| Distribution Volumetric Rate | \$/kWh | 0.0250 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.17 |
| Distribution Volumetric Rate | \$/kW | 4.9564 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.1459 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.4758) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.05 |
| Distribution Volumetric Rate | \$/kW | 10.4941 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2456 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7670) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9565 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5501 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 19.43 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0075 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 26.22 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0235 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0075 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge | \$ | 149.36 |
| Distribution Volumetric Rate | \$/kW | 6.5801 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.0758 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.6877 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kW | 0.0441 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6433 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0315 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge (per customer) | \$ | 42.26 |
| Distribution Volumetric Rate | \$/kWh | 0.0250 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|--------|
| Service Charge (per connection) | \$ | 5.17 |
| Distribution Volumetric Rate | \$/kW | 4.9564 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2209 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 5.05 |
| Distribution Volumetric Rate | \$/kW | 10.4941 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.0756 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.4810 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9565 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5501 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Port Colborne Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.76 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0213 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Port Colborne Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 28.76 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0220 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0062 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0049 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0061

Port Colborne Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 149.36 |
| Distribution Volumetric Rate | \$/kW | 6.5801 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.0384) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.6742) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.0811 |
| Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) – effective until December 31, 2015 | \$/kW | 0.0441 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.6433 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0315 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0061

Port Colborne Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 37.43 |
| Distribution Volumetric Rate | \$/kWh | 0.0220 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0006 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0061

Port Colborne Service Area

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0061

Port Colborne Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 5.17 |
| Distribution Volumetric Rate | \$/kW | 4.9564 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.2560) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.9420 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2527 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6579 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0061

Port Colborne Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.61 |
| Distribution Volumetric Rate | \$/kW | 10.4941 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.0490) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7799) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.4369 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9565 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5501 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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EB-2014-0061

Port Colborne Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
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EB-2014-0061

All Service Areas

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

| | | |
|---|----|-------|
| Arrears certificate (credit reference) | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheques | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection - during regular business hours | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect Charges - at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect Charges - at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charges at Pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |

Canadian Niagara Power Inc.
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EB-2014-0061

All Service Areas

SPECIFIC SERVICE CHARGES (continued)

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Service Call - customer owned equipment | \$ | 30.00 |
| Service Call - after regular hours | \$ | 165.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer <5,000kW | 1.0542 |
| Total Loss Factor – Primary Metered Customer <5,000kW | 1.0437 |

Schedule “C”

Proposed Tariff Sheets

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Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Fort Erie Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 23.33 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0151 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Deferral/Variance Account Disposition (2016) – effective until December 31, 2017 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0043 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0058

Fort Erie Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 28.13 |
| Rate Rider for Smart Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0229 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0043 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
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EB-2015-0058

Fort Erie Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 151.08 |
| Distribution Volumetric Rate | \$/kW | 6.6558 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2602 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.8619) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.2440) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | 1.6066 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5966 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0803 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0058

Fort Erie Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 32.80 |
| Distribution Volumetric Rate | \$/kWh | 0.0178 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0008 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kWh | 0.0043 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
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EB-2015-0058

Fort Erie Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.07 |
| Distribution Volumetric Rate | \$/kW | 5.8720 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.1459 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.4758) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.2157) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2129 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6977 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0058

Fort Erie Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.93 |
| Distribution Volumetric Rate | \$/kW | 10.7434 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2456 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7670) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.2169) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | 1.3987 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9219 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5873 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Fort Erie Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 23.33 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0151 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0075 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0105 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 28.13 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0229 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0075 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0105 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0058

Eastern Ontario Power Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 151.08 |
| Distribution Volumetric Rate | \$/kW | 6.6558 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.0758 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.6877 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.9950) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 3.8538 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5966 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0803 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0058

Eastern Ontario Power Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 32.80 |
| Distribution Volumetric Rate | \$/kWh | 0.0178 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | 0.0003 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0027) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 5.07 |
| Distribution Volumetric Rate | \$/kW | 5.8720 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.2209 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.8848) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2129 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6977 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.93 |
| Distribution Volumetric Rate | \$/kW | 10.7434 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | 0.0756 |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.4810 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.8905) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | 3.4611 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9219 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5873 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Eastern Ontario Power Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

RESIDENTIAL SERVICE CLASSIFICATION

The Residential Class (Regular) refers to a service taking electricity normally at 750 volts or less where the electricity is used for domestic and household purposes in a single family unit. A single family unit being a permanent structure located on a single parcel of land and approved by a civic authority as a dwelling and occupied for that purpose by a single customer. Residential rates are also applied to apartment buildings with 6 units or less that are bulk metered. Apartment buildings with more than 6 units that are bulk metered are deemed to be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.33 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0151 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0007) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0013) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0007 |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0019 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0058 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) less than 50 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. An apartment building with more than 6 units that is bulk metered and has an average peak demand less than 50 kW is deemed to be General Service less than 50 kW. The common area of a separately metered apartment building having a demand less than 50 kW is also deemed to be General Service less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 28.13 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0229 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0005 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0013) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 | | |
| Applicable only for Non-RPP Customers | \$/kWh | 0.0019 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0061 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0050 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to single commercial or industrial customer and whose average peak demand is (or is forecasted to be) equal to or greater than 50 kW but less than 5000 kW. Single commercial or industrial customers are interpreted as a structure or structures on a single parcel of land occupied by one customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 151.08 |
| Distribution Volumetric Rate | \$/kW | 6.6558 |
| Low Voltage Service Rate | \$/kW | 0.0735 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.0384) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.6742) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.0811 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.4054) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | 0.6224 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.5966 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 2.0803 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electrical service to a customer that is deemed to have a constant load over a billing period, normally with minimum electrical consumption and the consumption is unmetered. Energy consumption is based on connected wattage and calculated hours of use. Examples of unmetered scattered load are cable television amplifiers, billboards, area lighting. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 32.80 |
| Distribution Volumetric Rate | \$/kWh | 0.0178 |
| Low Voltage Service Rate | \$/kWh | 0.0002 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kWh | (0.0013) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | 0.0019 |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kWh | 0.0006 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0064 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

STANDBY POWER SERVICE CLASSIFICATION

The Standby subclass charge is applied to a customer with load displacement facilities behind its meter but is dependent on Canadian Niagara Power Inc. to supply a minimum amount of electricity in the event the customer's own facilities are out of service. The minimum amount of supply that Canadian Niagara Power Inc. must supply is a contracted amount agreed upon between the customer and Canadian Niagara Power Inc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)

\$/kW 1.1676

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services required to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 5.07 |
| Distribution Volumetric Rate | \$/kW | 5.8720 |
| Low Voltage Service Rate | \$/kW | 0.0542 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.2560) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.3854) |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.9420 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.2129 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6977 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the supply of electrical service for roadway lighting. Energy consumption is based on connected wattage and calculated hours of use. Customers are usually a Municipality, Region or the Ministry of Transportation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 4.93 |
| Distribution Volumetric Rate | \$/kW | 10.7434 |
| Low Voltage Service Rate | \$/kW | 0.0507 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2016 | \$/kW | (0.0490) |
| Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7799) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until December 31, 2017 | \$/kW | (0.4066) |
| Rate Rider for Disposition of Global Adjustment Account (2016) – effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | 0.6364 |
| Rate Rider for Disposition of Deferred PIL's Variance Account 1562 – effective until December 31, 2016 | \$/kW | 0.4369 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9219 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5873 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

Port Colborne Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

All Service Areas

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate (credit reference) | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Notification charge | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheques | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge – no disconnection - during regular business hours | \$ | 30.00 |
| Collection of account charge - no disconnection - after regular hours | \$ | 165.00 |
| Disconnect/Reconnect Charges - at meter - during regular hours | \$ | 65.00 |
| Disconnect/Reconnect Charges - at meter - after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charges at Pole - during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device - after regular hours | \$ | 185.00 |

Canadian Niagara Power Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016

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EB-2015-0058

All Service Areas

SPECIFIC SERVICE CHARGES (continued)

Other

| | | |
|---|----|----------|
| Special meter reads | \$ | 30.00 |
| Service Call - customer owned equipment | \$ | 30.00 |
| Service Call - after regular hours | \$ | 165.00 |
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - underground - no transformer | \$ | 300.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer <5,000kW | 1.0542 |
| Total Loss Factor – Primary Metered Customer <5,000kW | 1.0437 |

Schedule “D”

Bill Impacts

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CANADIAN NIAGARA POWER INC.

A FORTIS ONTARIO
Company

**Canadian Niagara Power Inc.
2015 4th Generation Incentive Rate-Setting
Application**

2015 Distribution Bill Impact Module

EB-2015-0058

July 21, 2015

CNPI - Fort Erie Existing and Proposed Rates

CNPI - Fort Erie

| | Metric | Approved Rates EB-2014-0061 | Proposed Rates EB-2015-0058 |
|--|--------|--------------------------------|--------------------------------|
| Monthly Rates and Charges | | | |
| Residential | | | |
| Monthly Service Charge | \$ | 19.43 | 23.33 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 | 0.0151 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0008 | 0.0008 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) | (0.0025) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0007) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kWh | | 0.0043 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | 0.0001 | - |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 0.0058 |
| General Service Less Than 50kW | | | |
| Monthly Service Charge | \$ | 26.22 | 28.13 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0235 | 0.0229 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0008 | 0.0008 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) | (0.0025) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0007) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kWh | | 0.0043 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | 0.0004 | - |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 | 0.0050 |
| General Service 50kW to 4,999kW | | | |
| Monthly Service Charge | \$ | 149.36 | 151.08 |
| Distribution Volumetric Rate | \$/kW | 6.5801 | 6.6558 |
| Low Voltage Service Rate | \$/kW | 0.0735 | 0.0735 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | 0.2602 | 0.2602 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.8619) | (0.8619) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.2440) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | | 1.6066 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | 0.0441 | - |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6433 | 2.5966 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0315 | 2.0803 |
| Unmetered Scattered Load | | | |
| Monthly Service Charge (per customer) | \$ | 42.26 | 32.80 |
| Distribution Volumetric Rate | \$/kWh | 0.0250 | 0.0178 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0008 | 0.0008 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kWh | (0.0025) | (0.0025) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0007) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kWh | | 0.0043 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 | 0.0051 |
| Sentinel Lighting | | | |
| Monthly Service Charge (per connection) | \$ | 5.17 | 5.07 |
| Distribution Volumetric Rate | \$/kW | 4.9564 | 5.8720 |
| Low Voltage Service Rate | \$/kW | 0.0542 | 0.0542 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2016 | \$/kW | 0.1459 | 0.1459 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.4758) | (0.4758) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.2157) |

| | | | |
|--|-------|----------|----------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | | - |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2527 | 2.2129 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6579 | 1.6977 |
| Street Lighting | | | |
| Monthly Service Charge (per connection) | \$ | 5.05 | 4.93 |
| Distribution Volumetric Rate | \$/kW | 10.4941 | 10.7434 |
| Low Voltage Service Rate | \$/kW | 0.0507 | 0.0507 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | 0.2456 | 0.2456 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | (0.7670) | (0.7670) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.2169) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | | 1.3987 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9565 | 1.9219 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5501 | 1.5873 |

CNPI - Gananoque Existing and Proposed Rates

CNPI - Eastern Ontario Power

Residential

| | | | |
|---|--------|--------|----------|
| Monthly Service Charge | \$ | 19.43 | 23.33 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0202 | 0.0151 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0003 | 0.0003 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0075 | 0.0075 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0027) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | 0.0105 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | 0.0001 | - |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 0.0058 |

General Service Less Than 50kW

| | | | |
|---|--------|--------|----------|
| Monthly Service Charge | \$ | 26.22 | 28.13 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0235 | 0.0229 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0003 | 0.0003 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0075 | 0.0075 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0027) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | 0.0105 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | 0.0004 | - |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 | 0.0050 |

General Service 50kW to 4,999kW

| | | | |
|---|-------|--------|----------|
| Monthly Service Charge | \$ | 149.36 | 151.08 |
| Distribution Volumetric Rate | \$/kW | 6.5801 | 6.6558 |
| Low Voltage Service Rate | \$/kW | 0.0735 | 0.0735 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | 0.0758 | 0.0758 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kW | 2.6877 | 2.6877 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.9950) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | 3.8538 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | 0.0441 | - |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6433 | 2.5966 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0315 | 2.0803 |

Unmetered Scattered Load

| | | | |
|---|--------|--------|----------|
| Monthly Service Charge (per customer) | \$ | 42.26 | 32.80 |
| Distribution Volumetric Rate | \$/kWh | 0.0250 | 0.0178 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | 0.0003 | 0.0003 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | | - |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0027) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | - |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 | 0.0051 |

Sentinel Lighting

| | | | |
|---|-------|--------|----------|
| Monthly Service Charge (per connection) | \$ | 5.17 | 5.07 |
| Distribution Volumetric Rate | \$/kW | 4.9564 | 5.8720 |
| Low Voltage Service Rate | \$/kW | 0.0542 | 0.0542 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | 0.2209 | 0.2209 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kW | | - |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.8848) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | - |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2527 | 2.2129 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6579 | 1.6977 |

Street Lighting

| | | | |
|--|-------|---------|----------|
| Monthly Service Charge (per connection) | \$ | 5.05 | 4.93 |
| Distribution Volumetric Rate | \$/kW | 10.4941 | 10.7434 |
| Low Voltage Service Rate | \$/kW | 0.0507 | 0.0507 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | 0.0756 | 0.0756 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | \$/kW | 2.4810 | 2.4810 |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.8905) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | \$/kW | | 3.4611 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9565 | 1.9219 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5501 | 1.5873 |

CNPI - Port Colborne Existing and Proposed Rates

CNPI - Port Colborne

Residential

| | | | |
|---|--------|----------|----------|
| Monthly Service Charge | \$ | 18.76 | 23.33 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0213 | 0.0151 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | (0.0007) | (0.0007) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | (0.0023) | (0.0023) |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0013) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | 0.0019 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | \$/kWh | 0.0007 | 0.0007 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | 0.0001 | - |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0057 | 0.0058 |

General Service Less Than 50kW

| | | | |
|---|--------|----------|----------|
| Monthly Service Charge | \$ | 28.76 | 28.13 |
| Rate Rider for Smart Meter Entity Charge - effective until October 31, 2018 | \$ | 0.79 | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0220 | 0.0229 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | (0.0006) | (0.0006) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kWh | (0.0023) | (0.0023) |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0013) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | 0.0019 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | \$/kWh | 0.0005 | 0.0005 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | 0.0004 | - |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 | 0.0061 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0049 | 0.0050 |

General Service 50kW to 4,999kW

| | | | |
|---|-------|----------|----------|
| Monthly Service Charge | \$ | 149.36 | 151.08 |
| Distribution Volumetric Rate | \$/kW | 6.5801 | 6.6558 |
| Low Voltage Service Rate | \$/kW | 0.0735 | 0.0735 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | (0.0384) | (0.0384) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kW | (0.6742) | (0.6742) |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.4054) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | 0.6224 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | \$/kW | 0.0811 | 0.0811 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | 0.0441 | - |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6433 | 2.5966 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 2.0315 | 2.0803 |

Unmetered Scattered Load

| | | | |
|---|--------|----------|----------|
| Monthly Service Charge (per customer) | \$ | 37.43 | 32.80 |
| Distribution Volumetric Rate | \$/kWh | 0.0220 | 0.0178 |
| Low Voltage Service Rate | \$/kWh | 0.0002 | 0.0002 |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2016 | \$/kWh | (0.0008) | (0.0008) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2016 | \$/kWh | (0.0023) | (0.0023) |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | (0.0013) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | \$/kWh | | 0.0019 |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | \$/kWh | 0.0006 | 0.0006 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kWh | | |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0050 | 0.0051 |

Sentinel Lighting

| | | | |
|---|-------|----------|----------|
| Monthly Service Charge (per connection) | \$ | 5.17 | 5.07 |
| Distribution Volumetric Rate | \$/kW | 4.9564 | 5.8720 |
| Low Voltage Service Rate | \$/kW | 0.0542 | 0.0542 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | (0.2560) | (0.2560) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | \$/kW | | - |
| Applicable only for Non-RPP Customers | | | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.3854) |

| | | | |
|---|--------|----------|----------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | | | |
| Applicable only for Non-RPP Customers | \$/kW | | - |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | \$/kW | 0.9420 | 0.9420 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.2527 | 2.2129 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.6579 | 1.6977 |
| Street Lighting | | | |
| Monthly Service Charge (per connection) | \$ | 4.61 | 4.93 |
| Distribution Volumetric Rate | \$/kW | 10.4941 | 10.7434 |
| Low Voltage Service Rate | \$/kW | 0.0507 | 0.0507 |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | \$/kW | (0.0490) | (0.0490) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 | | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.7799) | (0.7799) |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | \$/kW | | (0.4066) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 | | | |
| Applicable only for Non-RPP Customers | \$/kW | | 0.6364 |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | \$/kW | 0.4369 | 0.4369 |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | \$/kW | | |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9565 | 1.9219 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5501 | 1.5873 |
| micro FIT Generator | | | |
| Service Charge | \$ | 5.40 | 5.40 |
| Common Tariffs | | | |
| Wholesale Market Service Rate | \$/kWh | 0.0044 | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | 0.25 |
| Smart Meter Entity Charge | \$ | 0.79 | 0.79 |
| Debt Retirement Charge | | | |
| Fort Erie | \$ | - | - |
| Gananoque | \$ | - | - |
| Port Colborne | \$ | - | - |
| Allowances | | | |
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.6000) | (0.6000) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.0000) | (1.0000) |
| Loss Factor | | | |
| Total Loss Factor - Secondary Metered Customer <5,000 kW | | 1.0542 | 1.0542 |
| Total Loss Factor - Primary Metered Customer <5,000 kW | | 1.0437 | 1.0437 |
| TOU - Off Peak | \$/kWh | 0.0800 | 0.0800 |
| TOU - Mid Peak | \$/kWh | 0.1220 | 0.1220 |
| TOU - On Peak | \$/kWh | 0.1610 | 0.1610 |
| Energy Price | \$/kWh | 0.1021 | 0.1021 |
| HST | % | 13% | 13% |
| OCEB | % | 0% | 0% |

2016 Bill Impact

CNPI - Fort Erie Residential

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 19.43 | 1 | 19.43 | 23.33 | 1 | 23.33 | 3.90 | 20.1% |
| Distribution Volumetric Rate | 0.0202 | 800 | 16.16 | 0.0151 | 800 | 12.08 | (4.08) | -25.2% |
| Sub-Total A (excluding pass through) | | | 35.59 | | | 35.41 | (0.18) | -0.5% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0008 | 800 | 0.64 | 0.0008 | 800 | 0.64 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0025) | | - | (0.0025) | | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | | 800 | - | - | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | | - | | | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0001 | 800 | 0.08 | - | 800 | - | (0.08) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 41.69 | | | 41.43 | (0.26) | -0.6% |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 843 | 6.16 | 0.0072 | 843 | 6.07 | (0.08) | -1.4% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0057 | 843 | 4.81 | 0.0058 | 843 | 4.89 | 0.08 | 1.8% |
| Sub-Total C (includes Sub-Total B) | | | 52.65 | | | 52.39 | (0.26) | -0.5% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 139.42 | | | 139.16 | (0.26) | -0.2% |
| HST | 13% | | 18.12 | 13% | | 18.09 | (0.03) | -0.2% |
| Total Bill including HST | | | 157.55 | | | 157.25 | (0.29) | -0.2% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 157.55 | | | 157.25 | (0.29) | -0.2% |

2016 Bill Impact

CNPI - Fort Erie Residential

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|---------------|--------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 19.43 | 1 | 19.43 | 23.33 | 1 | 23.33 | 3.90 | 20.1% |
| Distribution Volumetric Rate | 0.0202 | 800 | 16.16 | 0.0151 | 800 | 12.08 | (4.08) | -25.2% |
| Sub-Total A (excluding pass through) | | | 35.59 | | | 35.41 | (0.18) | -0.5% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0008 | 800 | 0.64 | 0.0008 | 800 | 0.64 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0025) | 800 | (2.00) | (0.0025) | 800 | (2.00) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0007) | 800 | (0.56) | (0.56) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 800 | - | 0.0043 | 800 | 3.44 | 3.44 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0001 | 800 | 0.08 | - | 800 | - | (0.08) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 39.69 | | | 42.31 | 2.62 | 6.6% |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 843 | 6.16 | 0.0072 | 843 | 6.07 | (0.08) | -1.4% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0057 | 843 | 4.81 | 0.0058 | 843 | 4.89 | 0.08 | 1.8% |
| Sub-Total C (includes Sub-Total B) | | | 50.65 | | | 53.27 | 2.62 | 5.2% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 137.42 | | | 140.04 | 2.62 | 1.9% |
| HST | 13% | | 17.86 | 13% | | 18.21 | 0.34 | 1.9% |
| Total Bill including HST | | | 155.29 | | | 158.25 | 2.96 | 1.9% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 155.29 | | | 158.25 | 2.96 | 1.9% |

2016 Bill Impact

CNPI - Fort Erie General Service Less Than 50kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 2,000 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|---------------|--------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 26.22 | 1 | 26.22 | 28.13 | 1 | 28.13 | 1.91 | 7.3% |
| Distribution Volumetric Rate | 0.0235 | 2,000 | 47.00 | 0.0229 | 2,000 | 45.80 | (1.20) | -2.6% |
| Sub-Total A (excluding pass through) | | | 73.22 | | | 73.93 | 0.71 | 1.0% |
| Line Losses on Cost of Power | 0.1021 | 108 | 11.07 | 0.1021 | 108 | 11.07 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0008 | 2,000 | 1.60 | 0.0008 | 2,000 | 1.60 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0025) | | - | (0.0025) | - | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 2,000 | - | (0.0007) | 2,000 | (1.40) | (1.40) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | | - | 0.0043 | - | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0004 | 2,000 | 0.80 | - | 2,000 | - | (0.80) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 2,000 | 0.40 | 0.0002 | 2,000 | 0.40 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 87.88 | | | 86.39 | (1.49) | -1.7% |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 2,108 | 13.07 | 0.0061 | 2,108 | 12.86 | (0.21) | -1.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0049 | 2,108 | 10.33 | 0.0050 | 2,108 | 10.54 | 0.21 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 111.29 | | | 109.80 | (1.49) | -1.3% |
| Wholesale Market Service Rate | 0.0044 | 2,108 | 9.28 | 0.0044 | 2,108 | 9.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 2,108 | 2.74 | 0.0013 | 2,108 | 2.74 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 2,000 | - | - | 2,000 | - | - | |
| TOU - Off Peak | 0.0800 | 1,280 | 102.40 | 0.0800 | 1,280 | 102.40 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 360 | 43.92 | 0.1220 | 360 | 43.92 | - | 0.0% |
| TOU - On Peak | 0.1610 | 360 | 57.96 | 0.1610 | 360 | 57.96 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 327.83 | | | 326.34 | (1.49) | -0.5% |
| HST | 13% | | 42.62 | 13% | | 42.42 | (0.19) | -0.5% |
| Total Bill including HST | | | 370.45 | | | 368.77 | (1.68) | -0.5% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 370.45 | | | 368.77 | (1.68) | -0.5% |

2016 Bill Impact

CNPI - Fort Erie General Service Less Than 50kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 2,000 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|-------------|-------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 26.22 | 1 | 26.22 | 28.13 | 1 | 28.13 | 1.91 | 7.3% |
| Distribution Volumetric Rate | 0.0235 | 2,000 | 47.00 | 0.0229 | 2,000 | 45.80 | (1.20) | -2.6% |
| Sub-Total A (excluding pass through) | | | 73.22 | | | 73.93 | 0.71 | 1.0% |
| Line Losses on Cost of Power | 0.1021 | 108 | 11.07 | 0.1021 | 108 | 11.07 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0008 | 2,000 | 1.60 | 0.0008 | 2,000 | 1.60 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0025) | 2,000 | (5.00) | (0.0025) | 2,000 | (5.00) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 2,000 | - | (0.0007) | 2,000 | (1.40) | (1.40) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 2,000 | - | 0.0043 | 2,000 | 8.60 | 8.60 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0004 | 2,000 | 0.80 | - | 2,000 | - | (0.80) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 2,000 | 0.40 | 0.0002 | 2,000 | 0.40 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 82.88 | | | 89.99 | 7.11 | 8.6% |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 2,108 | 13.07 | 0.0061 | 2,108 | 12.86 | (0.21) | -1.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0049 | 2,108 | 10.33 | 0.0050 | 2,108 | 10.54 | 0.21 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 106.29 | | | 113.40 | 7.11 | 6.7% |
| Wholesale Market Service Rate | 0.0044 | 2,108 | 9.28 | 0.0044 | 2,108 | 9.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 2,108 | 2.74 | 0.0013 | 2,108 | 2.74 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 2,000 | - | - | 2,000 | - | - | |
| TOU - Off Peak | 0.0800 | 1,280 | 102.40 | 0.0800 | 1,280 | 102.40 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 360 | 43.92 | 0.1220 | 360 | 43.92 | - | 0.0% |
| TOU - On Peak | 0.1610 | 360 | 57.96 | 0.1610 | 360 | 57.96 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 322.83 | | | 329.94 | 7.11 | 2.2% |
| HST | 13% | | 41.97 | 13% | | 42.89 | 0.92 | 2.2% |
| Total Bill including HST | | | 364.80 | | | 372.84 | 8.03 | 2.2% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 364.80 | | | 372.84 | 8.03 | 2.2% |

2016 Bill Impact

**CNPI - Fort Erie
General Service 50kW to 4,999kW**

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 68,620 |
| Demand - kW - Input Required | 200 |
| Load Factor - % - Calculated | 47% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|-----------|----------|-----------------|-----------|---------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 149.36 | 1 | 149.36 | 151.08 | 1 | 151.08 | 1.72 | 1.2% |
| Distribution Volumetric Rate | 6.5801 | 200 | 1,316.02 | 6.6558 | 200 | 1,331.16 | 15.14 | 1.2% |
| Sub-Total A (excluding pass through) | | | 1,465.38 | | | 1,482.24 | 16.86 | 1.2% |
| Line Losses on Cost of Power | 0.1021 | 3,719 | 379.88 | 0.1021 | 3,719 | 379.88 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.2602 | 200 | 52.04 | 0.2602 | 200 | 52.04 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.8619) | 200 | (172.38) | (0.8619) | 200 | (172.38) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 200 | - | (0.2440) | 200 | (48.80) | (48.80) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 200 | - | 1.6066 | 200 | 321.32 | 321.32 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0441 | 200 | 8.82 | - | 200 | - | (8.82) | -100.0% |
| Low Voltage Service Rate | 0.0735 | 200 | 14.70 | 0.0735 | 200 | 14.70 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 1,748.44 | | | 2,029.00 | 280.56 | 16.0% |
| Retail Transmission Rate - Network Service Rate | 2.6433 | 200 | 528.66 | 2.5966 | 200 | 519.32 | (9.34) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 2.0315 | 200 | 406.30 | 2.0803 | 200 | 416.06 | 9.76 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 2,683.40 | | | 2,964.38 | 280.98 | 10.5% |
| Wholesale Market Service Rate | 0.0044 | 72,339 | 318.29 | 0.0044 | 72,339 | 318.29 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 72,339 | 94.04 | 0.0013 | 72,339 | 94.04 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 68,620 | - | - | 68,620 | - | - | |
| Energy Price | 0.1021 | 68,620 | 7,008.85 | 0.1021 | 68,620 | 7,008.85 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 10,104.83 | | | 10,385.81 | 280.98 | 2.8% |
| HST | 13% | | 1,313.63 | 13% | | 1,350.16 | 36.53 | 2.8% |
| Total Bill including HST | | | 11,418.46 | | | 11,735.97 | 317.51 | 2.8% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 11,418.46 | | | 11,735.97 | 317.51 | 2.8% |

2016 Bill Impact

CNPI - Fort Erie Unmetered Scattered Load

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|---------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 42.26 | 1 | 42.26 | 32.80 | 1 | 32.80 | (9.46) | -22.4% |
| Distribution Volumetric Rate | 0.0250 | 800 | 20.00 | 0.0178 | 800 | 14.24 | (5.76) | -28.8% |
| Sub-Total A (excluding pass through) | | | 62.26 | | | 47.04 | (15.22) | -24.4% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0008 | 800 | 0.64 | 0.0008 | 800 | 0.64 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0025) | 800 | (2.00) | (0.0025) | 800 | (2.00) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0007) | 800 | (0.56) | (0.56) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 800 | - | 0.0043 | 800 | 3.44 | 3.44 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 800 | - | - | 800 | - | - | |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 65.49 | | | 53.15 | (12.34) | -18.8% |
| Retail Transmission Rate - Network Service Rate | 0.0065 | 843 | 5.48 | 0.0064 | 843 | 5.40 | (0.08) | -1.5% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0050 | 843 | 4.22 | 0.0051 | 843 | 4.30 | 0.08 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 75.19 | | | 62.85 | (12.34) | -16.4% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| Energy Price | 0.1021 | 800 | 81.71 | 0.1021 | 800 | 81.71 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 161.96 | | | 149.62 | (12.34) | -7.6% |
| HST | 13% | | 21.05 | 13% | | 19.45 | (1.60) | -7.6% |
| Total Bill including HST | | | 183.01 | | | 169.07 | (13.94) | -7.6% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 183.01 | | | 169.07 | (13.94) | -7.6% |

2016 Bill Impact

CNPI - Fort Erie Sentinel Lighting

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 60 |
| Demand - kW - Input Required | 0.2 |
| Load Factor - % - Calculated | 41% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 5.17 | 1 | 5.17 | 5.07 | 1 | 5.07 | (0.10) | -1.9% |
| Distribution Volumetric Rate | 4.9564 | 0 | 0.99 | 5.8720 | 0 | 1.17 | 0.18 | 18.5% |
| Sub-Total A (excluding pass through) | | | 6.16 | | | 6.24 | 0.08 | 1.3% |
| Line Losses on Cost of Power | 0.1021 | 3 | 0.33 | 0.1021 | 3 | 0.33 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2016 | 0.1459 | 0.2 | 0.03 | 0.1459 | 0.2 | 0.03 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.4758) | 0.2 | (0.10) | (0.4758) | 0.2 | (0.10) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 0.2 | - | (0.2157) | 0.2 | (0.04) | (0.04) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 0.2 | - | - | 0.2 | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 0.2 | - | - | 0.2 | - | - | |
| Low Voltage Service Rate | 0.0542 | 0.2 | 0.01 | 0.0542 | 0.2 | 0.01 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 6.44 | | | 6.48 | 0.04 | 0.6% |
| Retail Transmission Rate - Network Service Rate | 2.2527 | 0.2 | 0.45 | 2.2129 | 0.2 | 0.44 | (0.01) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 1.6579 | 0.2 | 0.33 | 1.6977 | 0.2 | 0.34 | 0.01 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 7.22 | | | 7.26 | 0.04 | 0.6% |
| Wholesale Market Service Rate | 0.0044 | 63 | 0.28 | 0.0044 | 63 | 0.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 63 | 0.08 | 0.0013 | 63 | 0.08 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 60 | - | - | 60 | - | - | |
| Energy Price | 0.1021 | 38 | 3.92 | 0.1021 | 38 | 3.92 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 11.75 | | | 11.79 | 0.04 | 0.3% |
| HST | 13% | | 1.53 | 13% | | 1.53 | 0.01 | 0.3% |
| Total Bill including HST | | | 13.28 | | | 13.33 | 0.05 | 0.3% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 13.28 | | | 13.33 | 0.05 | 0.3% |

2016 Bill Impact

CNPI - Fort Erie Street Lighting

| | |
|--|---------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 3,600 |
| Consumption - kWh - Input Required | 172,000 |
| Demand - kW - Input Required | 490.0 |
| Load Factor - % - Calculated | 48% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|-----------|----------|-----------------|-----------|----------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 5.05 | 3,600 | 18,180.00 | 4.93 | 3,600 | 17,748.00 | (432.00) | -2.4% |
| Distribution Volumetric Rate | 10.4941 | 490 | 5,142.11 | 10.7434 | 490 | 5,264.27 | 122.16 | 2.4% |
| Sub-Total A (excluding pass through) | | | 23,322.11 | | | 23,012.27 | (309.84) | -1.3% |
| Line Losses on Cost of Power | 0.1021 | 9,322 | 952.19 | 0.1021 | 9,322 | 952.19 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.2456 | 490 | 120.34 | 0.2456 | 490 | 120.34 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.7670) | 490 | (375.83) | (0.7670) | 490 | (375.83) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 490 | - | (0.2169) | 490 | (106.28) | (106.28) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 490 | - | 1.3987 | 490 | 685.36 | 685.36 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 490 | - | - | 490 | - | - | |
| Low Voltage Service Rate | 0.0507 | 490 | 24.84 | 0.0507 | 490 | 24.84 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 24,043.66 | | | 24,312.89 | 269.24 | 1.1% |
| Retail Transmission Rate - Network Service Rate | 1.9565 | 490 | 958.69 | 1.9219 | 490 | 941.73 | (16.95) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 1.5501 | 490 | 759.55 | 1.5873 | 490 | 777.78 | 18.23 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 25,761.89 | | | 26,032.40 | 270.51 | 1.1% |
| Wholesale Market Service Rate | 0.0044 | 181,322 | 797.82 | 0.0044 | 181,322 | 797.82 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 181,322 | 235.72 | 0.0013 | 181,322 | 235.72 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 172,000 | - | - | 172,000 | - | - | |
| Energy Price | 0.1021 | 172,000 | 17,568.08 | 0.1021 | 172,000 | 17,568.08 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 44,363.76 | | | 44,634.27 | 270.51 | 0.6% |
| HST | 13% | | 5,767.29 | 13% | | 5,802.46 | 35.17 | 0.6% |
| Total Bill including HST | | | 50,131.05 | | | 50,436.73 | 305.68 | 0.6% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 50,131.05 | | | 50,436.73 | 305.68 | 0.6% |

2016 Bill Impact

CNPI - Eastern Ontario Power Residential

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 19.43 | 1 | 19.43 | 23.33 | 1 | 23.33 | 3.90 | 20.1% |
| Distribution Volumetric Rate | 0.0202 | 800 | 16.16 | 0.0151 | 800 | 12.08 | (4.08) | -25.2% |
| Sub-Total A (excluding pass through) | | | 35.59 | | | 35.41 | (0.18) | -0.5% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0003 | 800 | 0.24 | 0.0003 | 800 | 0.24 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | 0.0075 | | - | 0.0075 | - | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0027) | 800 | (2.16) | (2.16) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | | - | 0.0105 | - | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0001 | 800 | 0.08 | - | 800 | - | (0.08) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 41.29 | | | 38.87 | (2.42) | -5.9% |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 843 | 6.16 | 0.0072 | 843 | 6.07 | (0.08) | -1.4% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0057 | 843 | 4.81 | 0.0058 | 843 | 4.89 | 0.08 | 1.8% |
| Sub-Total C (includes Sub-Total B) | | | 52.25 | | | 49.83 | (2.42) | -4.6% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 139.02 | | | 136.60 | (2.42) | -1.7% |
| HST | 13% | | 18.07 | 13% | | 17.76 | (0.31) | -1.7% |
| Total Bill including HST | | | 157.09 | | | 154.36 | (2.73) | -1.7% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 157.09 | | | 154.36 | (2.73) | -1.7% |

2016 Bill Impact

CNPI - Eastern Ontario Power Residential

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 19.43 | 1 | 19.43 | 23.33 | 1 | 23.33 | 3.90 | 20.1% |
| Distribution Volumetric Rate | 0.0202 | 800 | 16.16 | 0.0151 | 800 | 12.08 | (4.08) | -25.2% |
| Sub-Total A (excluding pass through) | | | 35.59 | | | 35.41 | (0.18) | -0.5% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0003 | 800 | 0.24 | 0.0003 | 800 | 0.24 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | 0.0075 | 800 | 6.00 | 0.0075 | 800 | 6.00 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0027) | 800 | (2.16) | (2.16) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 800 | - | 0.0105 | 800 | 8.40 | 8.40 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0001 | 800 | 0.08 | - | 800 | - | (0.08) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 47.29 | | | 53.27 | 5.98 | 12.6% |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 843 | 6.16 | 0.0072 | 843 | 6.07 | (0.08) | -1.4% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0057 | 843 | 4.81 | 0.0058 | 843 | 4.89 | 0.08 | 1.8% |
| Sub-Total C (includes Sub-Total B) | | | 58.25 | | | 64.23 | 5.98 | 10.3% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 145.02 | | | 151.00 | 5.98 | 4.1% |
| HST | 13% | | 18.85 | 13% | | 19.63 | 0.78 | 4.1% |
| Total Bill including HST | | | 163.87 | | | 170.63 | 6.76 | 4.1% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 163.87 | | | 170.63 | 6.76 | 4.1% |

2016 Bill Impact

CNPI - Eastern Ontario Power General Service Less Than 50kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 2,000 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|---------------|--------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 26.22 | 1 | 26.22 | 28.13 | 1 | 28.13 | 1.91 | 7.3% |
| Distribution Volumetric Rate | 0.0235 | 2,000 | 47.00 | 0.0229 | 2,000 | 45.80 | (1.20) | -2.6% |
| Sub-Total A (excluding pass through) | | | 73.22 | | | 73.93 | 0.71 | 1.0% |
| Line Losses on Cost of Power | 0.1021 | 108 | 11.07 | 0.1021 | 108 | 11.07 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0003 | 2,000 | 0.60 | 0.0003 | 2,000 | 0.60 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | 0.0075 | | - | 0.0075 | - | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 2,000 | - | (0.0027) | 2,000 | (5.40) | (5.40) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | | - | 0.0105 | - | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0004 | 2,000 | 0.80 | - | 2,000 | - | (0.80) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 2,000 | 0.40 | 0.0002 | 2,000 | 0.40 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 86.88 | | | 81.39 | (5.49) | -6.3% |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 2,108 | 13.07 | 0.0061 | 2,108 | 12.86 | (0.21) | -1.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0049 | 2,108 | 10.33 | 0.0050 | 2,108 | 10.54 | 0.21 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 110.29 | | | 104.80 | (5.49) | -5.0% |
| Wholesale Market Service Rate | 0.0044 | 2,108 | 9.28 | 0.0044 | 2,108 | 9.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 2,108 | 2.74 | 0.0013 | 2,108 | 2.74 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 2,000 | - | - | 2,000 | - | - | |
| TOU - Off Peak | 0.0800 | 1,280 | 102.40 | 0.0800 | 1,280 | 102.40 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 360 | 43.92 | 0.1220 | 360 | 43.92 | - | 0.0% |
| TOU - On Peak | 0.1610 | 360 | 57.96 | 0.1610 | 360 | 57.96 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 326.83 | | | 321.34 | (5.49) | -1.7% |
| HST | 13% | | 42.49 | 13% | | 41.77 | (0.71) | -1.7% |
| Total Bill including HST | | | 369.32 | | | 363.12 | (6.20) | -1.7% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 369.32 | | | 363.12 | (6.20) | -1.7% |

2016 Bill Impact

CNPI - Eastern Ontario Power General Service Less Than 50kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 2,000 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|--------------|--------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 26.22 | 1 | 26.22 | 28.13 | 1 | 28.13 | 1.91 | 7.3% |
| Distribution Volumetric Rate | 0.0235 | 2,000 | 47.00 | 0.0229 | 2,000 | 45.80 | (1.20) | -2.6% |
| Sub-Total A (excluding pass through) | | | 73.22 | | | 73.93 | 0.71 | 1.0% |
| Line Losses on Cost of Power | 0.1021 | 108 | 11.07 | 0.1021 | 108 | 11.07 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0003 | 2,000 | 0.60 | 0.0003 | 2,000 | 0.60 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | 0.0075 | 2,000 | 15.00 | 0.0075 | 2,000 | 15.00 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 2,000 | - | (0.0027) | 2,000 | (5.40) | (5.40) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 2,000 | - | 0.0105 | 2,000 | 21.00 | 21.00 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0004 | 2,000 | 0.80 | - | 2,000 | - | (0.80) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 2,000 | 0.40 | 0.0002 | 2,000 | 0.40 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 101.88 | | | 117.39 | 15.51 | 15.2% |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 2,108 | 13.07 | 0.0061 | 2,108 | 12.86 | (0.21) | -1.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0049 | 2,108 | 10.33 | 0.0050 | 2,108 | 10.54 | 0.21 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 125.29 | | | 140.80 | 15.51 | 12.4% |
| Wholesale Market Service Rate | 0.0044 | 2,108 | 9.28 | 0.0044 | 2,108 | 9.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 2,108 | 2.74 | 0.0013 | 2,108 | 2.74 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 2,000 | - | - | 2,000 | - | - | |
| TOU - Off Peak | 0.0800 | 1,280 | 102.40 | 0.0800 | 1,280 | 102.40 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 360 | 43.92 | 0.1220 | 360 | 43.92 | - | 0.0% |
| TOU - On Peak | 0.1610 | 360 | 57.96 | 0.1610 | 360 | 57.96 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 341.83 | | | 357.34 | 15.51 | 4.5% |
| HST | 13% | | 44.44 | 13% | | 46.45 | 2.02 | 4.5% |
| Total Bill including HST | | | 386.27 | | | 403.80 | 17.53 | 4.5% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 386.27 | | | 403.80 | 17.53 | 4.5% |

2016 Bill Impact

CNPI - Eastern Ontario Power General Service 50kW to 4,999kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 68,620 |
| Demand - kW - Input Required | 200 |
| Load Factor - % - Calculated | 47% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|------------------|----------|-----------------|------------------|---------------|--------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 149.36 | 1 | 149.36 | 151.08 | 1 | 151.08 | 1.72 | 1.2% |
| Distribution Volumetric Rate | 6.5801 | 200 | 1,316.02 | 6.6558 | 200 | 1,331.16 | 15.14 | 1.2% |
| Sub-Total A (excluding pass through) | | | 1,465.38 | | | 1,482.24 | 16.86 | 1.2% |
| Line Losses on Cost of Power | 0.1021 | 3,719 | 379.88 | 0.1021 | 3,719 | 379.88 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0758 | 200 | 15.16 | 0.0758 | 200 | 15.16 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | 2.6877 | 200 | 537.54 | 2.6877 | 200 | 537.54 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 200 | - | (0.9950) | 200 | (199.00) | (199.00) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 200 | - | 3.8538 | 200 | 770.76 | 770.76 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0441 | 200 | 8.82 | - | 200 | - | (8.82) | -100.0% |
| Low Voltage Service Rate | 0.0735 | 200 | 14.70 | 0.0735 | 200 | 14.70 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 2,421.48 | | | 3,001.28 | 579.80 | 23.9% |
| Retail Transmission Rate - Network Service Rate | 2.6433 | 200 | 528.66 | 2.5966 | 200 | 519.32 | (9.34) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 2.0315 | 200 | 406.30 | 2.0803 | 200 | 416.06 | 9.76 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 3,356.44 | | | 3,936.66 | 580.22 | 17.3% |
| Wholesale Market Service Rate | 0.0044 | 72,339 | 318.29 | 0.0044 | 72,339 | 318.29 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 72,339 | 94.04 | 0.0013 | 72,339 | 94.04 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 68,620 | - | - | 68,620 | - | - | |
| Energy Price | 0.1021 | 68,620 | 7,008.85 | 0.1021 | 68,620 | 7,008.85 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 10,777.87 | | | 11,358.09 | 580.22 | 5.4% |
| HST | 13% | | 1,401.12 | 13% | | 1,476.55 | 75.43 | 5.4% |
| Total Bill including HST | | | 12,178.99 | | | 12,834.64 | 655.65 | 5.4% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 12,178.99 | | | 12,834.64 | 655.65 | 5.4% |

2016 Bill Impact

CNPI - Eastern Ontario Power Unmetered Scattered Load

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|---------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 42.26 | 1 | 42.26 | 32.80 | 1 | 32.80 | (9.46) | -22.4% |
| Distribution Volumetric Rate | 0.0250 | 800 | 20.00 | 0.0178 | 800 | 14.24 | (5.76) | -28.8% |
| Sub-Total A (excluding pass through) | | | 62.26 | | | 47.04 | (15.22) | -24.4% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0003 | 800 | 0.24 | 0.0003 | 800 | 0.24 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | - | 800 | - | - | 800 | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0027) | 800 | (2.16) | (2.16) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 800 | - | - | 800 | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 800 | - | - | 800 | - | - | |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 67.09 | | | 49.71 | (17.38) | -25.9% |
| Retail Transmission Rate - Network Service Rate | 0.0065 | 843 | 5.48 | 0.0064 | 843 | 5.40 | (0.08) | -1.5% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0050 | 843 | 4.22 | 0.0051 | 843 | 4.30 | 0.08 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 76.79 | | | 59.41 | (17.38) | -22.6% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| Energy Price | 0.1021 | 800 | 81.71 | 0.1021 | 800 | 81.71 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 163.56 | | | 146.18 | (17.38) | -10.6% |
| HST | 13% | | 21.26 | 13% | | 19.00 | (2.26) | -10.6% |
| Total Bill including HST | | | 184.82 | | | 165.18 | (19.64) | -10.6% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 184.82 | | | 165.18 | (19.64) | -10.6% |

2016 Bill Impact

CNPI - Eastern Ontario Power Sentinel Lighting

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 60 |
| Demand - kW - Input Required | 0.2 |
| Load Factor - % - Calculated | 41% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 5.17 | 1 | 5.17 | 5.07 | 1 | 5.07 | (0.10) | -1.9% |
| Distribution Volumetric Rate | 4.9564 | 0.2 | 0.99 | 5.8720 | 0.2 | 1.17 | 0.18 | 18.5% |
| Sub-Total A (excluding pass through) | | | 6.16 | | | 6.24 | 0.08 | 1.3% |
| Line Losses on Cost of Power | 0.1021 | 3 | 0.33 | 0.1021 | 3 | 0.33 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.2209 | 0.2 | 0.04 | 0.2209 | 0.2 | 0.04 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | - | 0.2 | - | - | 0.2 | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 0.2 | - | (0.8848) | 0.2 | (0.18) | (0.18) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 0.2 | - | - | 0.2 | - | - | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 0.2 | - | - | 0.2 | - | - | |
| Low Voltage Service Rate | 0.0542 | 0.2 | 0.01 | 0.0542 | 0.2 | 0.01 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 6.55 | | | 6.45 | (0.09) | -1.4% |
| Retail Transmission Rate - Network Service Rate | 2.2527 | 0.2 | 0.45 | 2.2129 | 0.2 | 0.44 | (0.01) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 1.6579 | 0.2 | 0.33 | 1.6977 | 0.2 | 0.34 | 0.01 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 7.33 | | | 7.24 | (0.09) | -1.3% |
| Wholesale Market Service Rate | 0.0044 | 63 | 0.28 | 0.0044 | 63 | 0.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 63 | 0.08 | 0.0013 | 63 | 0.08 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 60 | - | - | 60 | - | - | |
| Energy Price | 0.1021 | 38 | 3.92 | 0.1021 | 38 | 3.92 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 11.86 | | | 11.77 | (0.09) | -0.8% |
| HST | 13% | | 1.54 | 13% | | 1.53 | (0.01) | -0.8% |
| Total Bill including HST | | | 13.41 | | | 13.30 | (0.11) | -0.8% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 13.41 | | | 13.30 | (0.11) | -0.8% |

2016 Bill Impact

CNPI - Eastern Ontario Power Street Lighting

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 900 |
| Consumption - kWh - Input Required | 46,000 |
| Demand - kW - Input Required | 129.0 |
| Load Factor - % - Calculated | 49% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|-----------|----------|-----------------|-----------|----------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 5.05 | 900 | 4,545.00 | 4.93 | 900 | 4,437.00 | (108.00) | -2.4% |
| Distribution Volumetric Rate | 10.4941 | 129 | 1,353.74 | 10.7434 | 129 | 1,385.90 | 32.16 | 2.4% |
| Sub-Total A (excluding pass through) | | | 5,898.74 | | | 5,822.90 | (75.84) | -1.3% |
| Line Losses on Cost of Power | 0.1021 | 2,493 | 254.66 | 0.1021 | 2,493 | 254.66 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | 0.0756 | 129 | 9.75 | 0.0756 | 129 | 9.75 | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | 2.4810 | 129 | 320.05 | 2.4810 | 129 | 320.05 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 129 | - | (0.8905) | 129 | (114.87) | (114.87) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 129 | - | 3.4611 | 129 | 446.48 | 446.48 | |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 129 | - | - | 129 | - | - | |
| Low Voltage Service Rate | 0.0507 | 129 | 6.54 | 0.0507 | 129 | 6.54 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 6,489.74 | | | 6,745.50 | 255.77 | 3.9% |
| Retail Transmission Rate - Network Service Rate | 1.9565 | 129 | 252.39 | 1.9219 | 129 | 247.93 | (4.46) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 1.5501 | 129 | 199.96 | 1.5873 | 129 | 204.76 | 4.80 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 6,942.09 | | | 7,198.19 | 256.10 | 3.7% |
| Wholesale Market Service Rate | 0.0044 | 48,493 | 213.37 | 0.0044 | 48,493 | 213.37 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 48,493 | 63.04 | 0.0013 | 48,493 | 63.04 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 46,000 | - | - | 46,000 | - | - | |
| Energy Price | 0.1021 | 46,000 | 4,698.44 | 0.1021 | 46,000 | 4,698.44 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 11,917.19 | | | 12,173.29 | 256.10 | 2.1% |
| HST | 13% | | 1,549.23 | 13% | | 1,582.53 | 33.29 | 2.1% |
| Total Bill including HST | | | 13,466.42 | | | 13,755.82 | 289.40 | 2.1% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 13,466.42 | | | 13,755.82 | 289.40 | 2.1% |

2016 Bill Impact

CNPI - Port Colborne Residential

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 18.76 | 1 | 18.76 | 23.33 | 1 | 23.33 | 4.57 | 24.4% |
| Distribution Volumetric Rate | 0.0213 | 800 | 17.04 | 0.0151 | 800 | 12.08 | (4.96) | -29.1% |
| Sub-Total A (excluding pass through) | | | 35.80 | | | 35.41 | (0.39) | -1.1% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.0007) | 800 | (0.56) | (0.0007) | 800 | (0.56) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0023) | | - | (0.0023) | - | - | - | - |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0013) | 800 | (1.04) | (1.04) | - |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | | - | 0.0019 | - | - | - | - |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.0007 | 800 | 0.56 | 0.0007 | 800 | 0.56 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0001 | 800 | 0.08 | - | 800 | - | (0.08) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 41.26 | | | 39.75 | (1.51) | -3.7% |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 843 | 6.16 | 0.0072 | 843 | 6.07 | (0.08) | -1.4% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0057 | 843 | 4.81 | 0.0058 | 843 | 4.89 | 0.08 | 1.8% |
| Sub-Total C (includes Sub-Total B) | | | 52.22 | | | 50.71 | (1.51) | -2.9% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | - |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 138.99 | | | 137.48 | (1.51) | -1.1% |
| HST | 13% | | 18.07 | 13% | | 17.87 | (0.20) | -1.1% |
| Total Bill including HST | | | 157.06 | | | 155.35 | (1.71) | -1.1% |
| OCEB | 0% | | - | 0% | | - | - | - |
| Total Bill on TOU (including OCEB) | | | 157.06 | | | 155.35 | (1.71) | -1.1% |

2016 Bill Impact

CNPI - Port Colborne Residential

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 18.76 | 1 | 18.76 | 23.33 | 1 | 23.33 | 4.57 | 24.4% |
| Distribution Volumetric Rate | 0.0213 | 800 | 17.04 | 0.0151 | 800 | 12.08 | (4.96) | -29.1% |
| Sub-Total A (excluding pass through) | | | 35.80 | | | 35.41 | (0.39) | -1.1% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.0007) | 800 | (0.56) | (0.0007) | 800 | (0.56) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0023) | 800 | (1.84) | (0.0023) | 800 | (1.84) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0013) | 800 | (1.04) | (1.04) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 800 | - | 0.0019 | 800 | 1.52 | 1.52 | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.0007 | 800 | 0.56 | 0.0007 | 800 | 0.56 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0001 | 800 | 0.08 | - | 800 | - | (0.08) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 39.42 | | | 39.43 | 0.01 | 0.0% |
| Retail Transmission Rate - Network Service Rate | 0.0073 | 843 | 6.16 | 0.0072 | 843 | 6.07 | (0.08) | -1.4% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0057 | 843 | 4.81 | 0.0058 | 843 | 4.89 | 0.08 | 1.8% |
| Sub-Total C (includes Sub-Total B) | | | 50.38 | | | 50.39 | 0.01 | 0.0% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 137.15 | | | 137.16 | 0.01 | 0.0% |
| HST | 13% | | 17.83 | 13% | | 17.83 | 0.00 | 0.0% |
| Total Bill including HST | | | 154.98 | | | 154.99 | 0.01 | 0.0% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 154.98 | | | 154.99 | 0.01 | 0.0% |

2016 Bill Impact

CNPI - Port Colborne General Service Less Than 50kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 2,000 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|---------------|--------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 28.76 | 1 | 28.76 | 28.13 | 1 | 28.13 | (0.63) | -2.2% |
| Distribution Volumetric Rate | 0.0220 | 2,000 | 44.00 | 0.0229 | 2,000 | 45.80 | 1.80 | 4.1% |
| Sub-Total A (excluding pass through) | | | 72.76 | | | 73.93 | 1.17 | 1.6% |
| Line Losses on Cost of Power | 0.1021 | 108 | 11.07 | 0.1021 | 108 | 11.07 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.0006) | 2,000 | (1.20) | (0.0006) | 2,000 | (1.20) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0023) | | - | (0.0023) | - | - | - | - |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 2,000 | - | (0.0013) | 2,000 | (2.60) | (2.60) | - |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | | - | 0.0019 | - | - | - | - |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.0005 | 2,000 | 1.00 | 0.0005 | 2,000 | 1.00 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0004 | 2,000 | 0.80 | - | 2,000 | - | (0.80) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 2,000 | 0.40 | 0.0002 | 2,000 | 0.40 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 85.62 | | | 83.39 | (2.23) | -2.6% |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 2,108 | 13.07 | 0.0061 | 2,108 | 12.86 | (0.21) | -1.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0049 | 2,108 | 10.33 | 0.0050 | 2,108 | 10.54 | 0.21 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 109.03 | | | 106.80 | (2.23) | -2.0% |
| Wholesale Market Service Rate | 0.0044 | 2,108 | 9.28 | 0.0044 | 2,108 | 9.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 2,108 | 2.74 | 0.0013 | 2,108 | 2.74 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 2,000 | - | - | 2,000 | - | - | - |
| TOU - Off Peak | 0.0800 | 1,280 | 102.40 | 0.0800 | 1,280 | 102.40 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 360 | 43.92 | 0.1220 | 360 | 43.92 | - | 0.0% |
| TOU - On Peak | 0.1610 | 360 | 57.96 | 0.1610 | 360 | 57.96 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 325.57 | | | 323.34 | (2.23) | -0.7% |
| HST | 13% | | 42.32 | 13% | | 42.03 | (0.29) | -0.7% |
| Total Bill including HST | | | 367.90 | | | 365.38 | (2.52) | -0.7% |
| OCEB | 0% | | - | 0% | | - | - | - |
| Total Bill on TOU (including OCEB) | | | 367.90 | | | 365.38 | (2.52) | -0.7% |

2016 Bill Impact

CNPI - Port Colborne General Service Less Than 50kW

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 2,000 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|---------------|----------|-----------------|---------------|-------------|-------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 28.76 | 1 | 28.76 | 28.13 | 1 | 28.13 | (0.63) | -2.2% |
| Distribution Volumetric Rate | 0.0220 | 2,000 | 44.00 | 0.0229 | 2,000 | 45.80 | 1.80 | 4.1% |
| Sub-Total A (excluding pass through) | | | 72.76 | | | 73.93 | 1.17 | 1.6% |
| Line Losses on Cost of Power | 0.1021 | 108 | 11.07 | 0.1021 | 108 | 11.07 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.0006) | 2,000 | (1.20) | (0.0006) | 2,000 | (1.20) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0023) | 2,000 | (4.60) | (0.0023) | 2,000 | (4.60) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 2,000 | - | (0.0013) | 2,000 | (2.60) | (2.60) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 2,000 | - | 0.0019 | 2,000 | 3.80 | 3.80 | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.0005 | 2,000 | 1.00 | 0.0005 | 2,000 | 1.00 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0004 | 2,000 | 0.80 | - | 2,000 | - | (0.80) | -100.0% |
| Low Voltage Service Rate | 0.0002 | 2,000 | 0.40 | 0.0002 | 2,000 | 0.40 | - | 0.0% |
| Smart Meter Entity Charge | 0.79 | 1 | 0.79 | 0.79 | 1 | 0.79 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 81.02 | | | 82.59 | 1.57 | 1.9% |
| Retail Transmission Rate - Network Service Rate | 0.0062 | 2,108 | 13.07 | 0.0061 | 2,108 | 12.86 | (0.21) | -1.6% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0049 | 2,108 | 10.33 | 0.0050 | 2,108 | 10.54 | 0.21 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 104.43 | | | 106.00 | 1.57 | 1.5% |
| Wholesale Market Service Rate | 0.0044 | 2,108 | 9.28 | 0.0044 | 2,108 | 9.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 2,108 | 2.74 | 0.0013 | 2,108 | 2.74 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 2,000 | - | - | 2,000 | - | - | |
| TOU - Off Peak | 0.0800 | 1,280 | 102.40 | 0.0800 | 1,280 | 102.40 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 360 | 43.92 | 0.1220 | 360 | 43.92 | - | 0.0% |
| TOU - On Peak | 0.1610 | 360 | 57.96 | 0.1610 | 360 | 57.96 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 320.97 | | | 322.54 | 1.57 | 0.5% |
| HST | 13% | | 41.73 | 13% | | 41.93 | 0.20 | 0.5% |
| Total Bill including HST | | | 362.70 | | | 364.47 | 1.77 | 0.5% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 362.70 | | | 364.47 | 1.77 | 0.5% |

2016 Bill Impact

**CNPI - Port Colborne
General Service 50kW to 4,999kW**

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 68,620 |
| Demand - kW - Input Required | 200 |
| Load Factor - % - Calculated | 47% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|-----------|----------|-----------------|-----------|---------|---------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 149.36 | 1 | 149.36 | 151.08 | 1 | 151.08 | 1.72 | 1.2% |
| Distribution Volumetric Rate | 6.5801 | 200 | 1,316.02 | 6.6558 | 200 | 1,331.16 | 15.14 | 1.2% |
| Sub-Total A (excluding pass through) | | | 1,465.38 | | | 1,482.24 | 16.86 | 1.2% |
| Line Losses on Cost of Power | 0.1021 | 3,719 | 379.88 | 0.1021 | 3,719 | 379.88 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.0384) | 200 | (7.68) | (0.0384) | 200 | (7.68) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.6742) | 200 | (134.84) | (0.6742) | 200 | (134.84) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 200 | - | (0.4054) | 200 | (81.08) | (81.08) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 200 | - | 0.6224 | 200 | 124.48 | 124.48 | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.0811 | 200 | 16.22 | 0.0811 | 200 | 16.22 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | 0.0441 | 200 | 8.82 | - | 200 | - | (8.82) | -100.0% |
| Low Voltage Service Rate | 0.0735 | 200 | 14.70 | 0.0735 | 200 | 14.70 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 1,742.48 | | | 1,793.92 | 51.44 | 3.0% |
| Retail Transmission Rate - Network Service Rate | 2.6433 | 200 | 528.66 | 2.5966 | 200 | 519.32 | (9.34) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 2.0315 | 200 | 406.30 | 2.0803 | 200 | 416.06 | 9.76 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 2,677.44 | | | 2,729.30 | 51.86 | 1.9% |
| Wholesale Market Service Rate | 0.0044 | 72,339 | 318.29 | 0.0044 | 72,339 | 318.29 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 72,339 | 94.04 | 0.0013 | 72,339 | 94.04 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 68,620 | - | - | 68,620 | - | - | |
| Energy Price | 0.1021 | 68,620 | 7,008.85 | 0.1021 | 68,620 | 7,008.85 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 10,098.87 | | | 10,150.73 | 51.86 | 0.5% |
| HST | 13% | | 1,312.85 | 13% | | 1,319.59 | 6.74 | 0.5% |
| Total Bill including HST | | | 11,411.72 | | | 11,470.32 | 58.60 | 0.5% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 11,411.72 | | | 11,470.32 | 58.60 | 0.5% |

2016 Bill Impact

CNPI - Port Colborne Unmetered Scattered Load

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 800 |
| Demand - kW - Input Required | - |
| Load Factor - % - Calculated | n/a |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 37.43 | 1 | 37.43 | 32.80 | 1 | 32.80 | (4.63) | -12.4% |
| Distribution Volumetric Rate | 0.0220 | 800 | 17.60 | 0.0178 | 800 | 14.24 | (3.36) | -19.1% |
| Sub-Total A (excluding pass through) | | | 55.03 | | | 47.04 | (7.99) | -14.5% |
| Line Losses on Cost of Power | 0.1021 | 43 | 4.43 | 0.1021 | 43 | 4.43 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2016 | (0.0008) | 800 | (0.64) | (0.0008) | 800 | (0.64) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.0023) | 800 | (1.84) | (0.0023) | 800 | (1.84) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 800 | - | (0.0013) | 800 | (1.04) | (1.04) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 800 | - | 0.0019 | 800 | 1.52 | 1.52 | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.0006 | 800 | 0.48 | 0.0006 | 800 | 0.48 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 800 | - | - | 800 | - | - | |
| Low Voltage Service Rate | 0.0002 | 800 | 0.16 | 0.0002 | 800 | 0.16 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 57.62 | | | 50.11 | (7.51) | -13.0% |
| Retail Transmission Rate - Network Service Rate | 0.0065 | 843 | 5.48 | 0.0064 | 843 | 5.40 | (0.08) | -1.5% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 0.0050 | 843 | 4.22 | 0.0051 | 843 | 4.30 | 0.08 | 2.0% |
| Sub-Total C (includes Sub-Total B) | | | 67.32 | | | 59.81 | (7.51) | -11.2% |
| Wholesale Market Service Rate | 0.0044 | 843 | 3.71 | 0.0044 | 843 | 3.71 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 843 | 1.10 | 0.0013 | 843 | 1.10 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 800 | - | - | 800 | - | - | |
| TOU - Off Peak | 0.0800 | 512 | 40.96 | 0.0800 | 512 | 40.96 | - | 0.0% |
| TOU - Mid Peak | 0.1220 | 144 | 17.57 | 0.1220 | 144 | 17.57 | - | 0.0% |
| TOU - On Peak | 0.1610 | 144 | 23.18 | 0.1610 | 144 | 23.18 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 154.09 | | | 146.58 | (7.51) | -4.9% |
| HST | 13% | | 20.03 | 13% | | 19.05 | (0.98) | -4.9% |
| Total Bill including HST | | | 174.12 | | | 165.63 | (8.49) | -4.9% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 174.12 | | | 165.63 | (8.49) | -4.9% |

2016 Bill Impact

CNPI - Port Colborne Sentinel Lighting

| | |
|--|--------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 1 |
| Consumption - kWh - Input Required | 60 |
| Demand - kW - Input Required | 0.2 |
| Load Factor - % - Calculated | 41% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|--------|----------|-----------------|--------|--------|--------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 5.17 | 1 | 5.17 | 5.07 | 1 | 5.07 | (0.10) | -1.9% |
| Distribution Volumetric Rate | 4.9564 | 0.2 | 0.99 | 5.8720 | 0.2 | 1.17 | 0.18 | 18.5% |
| Sub-Total A (excluding pass through) | | | 6.16 | | | 6.24 | 0.08 | 1.3% |
| Line Losses on Cost of Power | 0.1021 | 3 | 0.33 | 0.1021 | 3 | 0.33 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.2560) | 0.2 | (0.05) | (0.2560) | 0.2 | (0.05) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | - | 0.2 | - | - | 0.2 | - | - | |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 0.2 | - | (0.3854) | 0.2 | (0.08) | (0.08) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 0.2 | - | - | 0.2 | - | - | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.9420 | 0.2 | 0.19 | 0.9420 | 0.2 | 0.19 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 0.2 | - | - | 0.2 | - | - | |
| Low Voltage Service Rate | 0.0542 | 0.2 | 0.01 | 0.0542 | 0.2 | 0.01 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 6.64 | | | 6.65 | 0.01 | 0.1% |
| Retail Transmission Rate - Network Service Rate | 2.2527 | 0.2 | 0.45 | 2.2129 | 0.2 | 0.44 | (0.01) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 1.6579 | 0.2 | 0.33 | 1.6977 | 0.2 | 0.34 | 0.01 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 7.42 | | | 7.43 | 0.01 | 0.1% |
| Wholesale Market Service Rate | 0.0044 | 63 | 0.28 | 0.0044 | 63 | 0.28 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 63 | 0.08 | 0.0013 | 63 | 0.08 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 60 | - | - | 60 | - | - | |
| Energy Price | 0.1021 | 38 | 3.92 | 0.1021 | 38 | 3.92 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 11.96 | | | 11.96 | 0.01 | 0.1% |
| HST | 13% | | 1.55 | 13% | | 1.56 | 0.00 | 0.1% |
| Total Bill including HST | | | 13.51 | | | 13.52 | 0.01 | 0.1% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 13.51 | | | 13.52 | 0.01 | 0.1% |

2016 Bill Impact

CNPI - Port Colborne Street Lighting

| | |
|--|---------|
| Total Loss factor | 1.0542 |
| Number of Customers/Connections - Input Required | 2,000 |
| Consumption - kWh - Input Required | 155,000 |
| Demand - kW - Input Required | 445.0 |
| Load Factor - % - Calculated | 48% |

| Billing Component | Current Board Approved | | | Proposed | | | Impact | |
|--|------------------------|-----------------|------------------|----------|-----------------|------------------|---------------|-------------|
| | Rate | Volume / Demand | Charge | Rate | Volume / Demand | Charge | Change | Change |
| | \$ | | \$ | \$ | | \$ | \$ | % |
| Monthly Service Charge | 4.61 | 2,000 | 9,220.00 | 4.93 | 2,000 | 9,860.00 | 640.00 | 6.9% |
| Distribution Volumetric Rate | 10.4941 | 445 | 4,669.87 | 10.7434 | 445 | 4,780.81 | 110.94 | 2.4% |
| Sub-Total A (excluding pass through) | | | 13,889.87 | | | 14,640.81 | 750.94 | 5.4% |
| Line Losses on Cost of Power | 0.1021 | 8,401 | 858.08 | 0.1021 | 8,401 | 858.08 | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2015) - effective until December 31, 2016 | (0.0490) | 445 | (21.81) | (0.0490) | 445 | (21.81) | - | 0.0% |
| Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until December 31, 2016 Applicable only for Non-RPP Customers | (0.7799) | 445 | (347.06) | (0.7799) | 445 | (347.06) | - | 0.0% |
| Rate Rider for Deferral/Variance Account Disposition (2016) - effective until December 31, 2017 | - | 445 | - | (0.4066) | 445 | (180.94) | (180.94) | |
| Rate Rider for Global Adjustment Sub-Account Disposition (2016) - effective until December 31, 2017 Applicable only for Non-RPP Customers | - | 445 | - | 0.6364 | 445 | 283.20 | 283.20 | |
| Rate Rider for the Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2016 | 0.4369 | 445 | 194.42 | 0.4369 | 445 | 194.42 | - | 0.0% |
| Rate Rider for Loss Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 | - | 445 | - | - | 445 | - | - | |
| Low Voltage Service Rate | 0.0507 | 445 | 22.56 | 0.0507 | 445 | 22.56 | - | 0.0% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | 14,596.07 | | | 15,449.27 | 853.20 | 5.8% |
| Retail Transmission Rate - Network Service Rate | 1.9565 | 445 | 870.64 | 1.9219 | 445 | 855.25 | (15.40) | -1.8% |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | 1.5501 | 445 | 689.79 | 1.5873 | 445 | 706.35 | 16.55 | 2.4% |
| Sub-Total C (includes Sub-Total B) | | | 16,156.51 | | | 17,010.87 | 854.36 | 5.3% |
| Wholesale Market Service Rate | 0.0044 | 163,401 | 718.96 | 0.0044 | 163,401 | 718.96 | - | 0.0% |
| Rural Rate Protection Charge | 0.0013 | 163,401 | 212.42 | 0.0013 | 163,401 | 212.42 | - | 0.0% |
| Standard Supply Service - Administrative Charge (if applicable) | 0.25 | 1 | 0.25 | 0.25 | 1 | 0.25 | - | 0.0% |
| Debt Retirement Charge | - | 155,000 | - | - | 155,000 | - | - | |
| Energy Price | 0.1021 | 99,200 | 10,132.29 | 0.1021 | 99,200 | 10,132.29 | - | 0.0% |
| Total Bill on TOU (before taxes) | | | 27,220.43 | | | 28,074.79 | 854.36 | 3.1% |
| HST | 13% | | 3,538.66 | 13% | | 3,649.72 | 111.07 | 3.1% |
| Total Bill including HST | | | 30,759.09 | | | 31,724.51 | 965.42 | 3.1% |
| OCEB | 0% | | - | 0% | | - | - | |
| Total Bill on TOU (including OCEB) | | | 30,759.09 | | | 31,724.51 | 965.42 | 3.1% |

2015 Bill Impacts

Selected Delivery Charge and Bill Impacts Per Application Fort Erie 2016

| Customer Classification and Billing Type | Energy kWh | Demand kW | Monthly Delivery Charge | | | |
|--|------------|-----------|-------------------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 52.65 | \$ 52.39 | -\$ 0.26 | -0.5% |
| Residential Non-RPP | 800 | | \$ 50.65 | \$ 53.27 | \$ 2.62 | 5.2% |
| GS<50 kW RPP | 2,000 | | \$ 111.29 | \$ 109.80 | -\$ 1.49 | -1.3% |
| GS<50 kW Non-RPP | 2,000 | | \$ 106.29 | \$ 113.40 | \$ 7.11 | 6.7% |
| GS>50 kW | 68,620 | 200 | \$ 2,683.40 | \$ 2,964.38 | \$ 280.98 | 10.5% |
| USL | 800 | | \$ 75.19 | \$ 62.85 | -\$ 12.34 | -16.4% |
| Sentinel Lighting | 60 | 0.20 | \$ 7.22 | \$ 7.26 | \$ 0.04 | 0.6% |
| Street Lighting | 172,000 | 490 | \$ 25,761.89 | \$ 26,032.40 | \$ 270.51 | 1.1% |

| Customer Classification and Billing Type | Energy kWh | Demand kW | Total Bill | | | |
|--|------------|-----------|--------------|-----------------|-----------|-------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 157.55 | \$ 157.25 | -\$ 0.29 | -0.2% |
| Residential Non-RPP | 800 | | \$ 155.29 | \$ 158.25 | \$ 2.96 | 1.9% |
| GS<50 kW RPP | 2,000 | | \$ 370.45 | \$ 368.77 | -\$ 1.68 | -0.5% |
| GS<50 kW Non-RPP | 2,000 | | \$ 364.80 | \$ 372.84 | \$ 8.03 | 2.2% |
| GS>50 kW | 68,620 | 200 | \$ 11,418.46 | \$ 11,735.97 | \$ 317.51 | 2.8% |
| USL | 800 | | \$ 183.01 | \$ 169.07 | -\$ 13.94 | -7.6% |
| Sentinel Lighting | 60 | 0.20 | \$ 13.28 | \$ 13.33 | \$ 0.05 | 0.3% |
| Street Lighting | 172,000 | 490 | \$ 50,131.05 | \$ 50,436.73 | \$ 305.68 | 0.6% |

2015 Bill Impacts

Selected Delivery Charge and Bill Impacts Per Application Gananoque 2016

| Customer Classification and Billing Type | Energy kWh | Demand kW | Monthly Delivery Charge | | | |
|---|---------------|--------------|-------------------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 52.25 | \$ 49.83 | -\$ 2.42 | -4.6% |
| Residential Non-RPP | 800 | | \$ 58.25 | \$ 64.23 | \$ 5.98 | 10.3% |
| GS<50 kW RPP | 2,000 | | \$ 110.29 | \$ 104.80 | -\$ 5.49 | -5.0% |
| GS<50 kW Non-RPP | 2,000 | | \$ 125.29 | \$ 140.80 | \$ 15.51 | 12.4% |
| GS>50 kW | 68,620 | 200 | \$ 3,356.44 | \$ 3,936.66 | \$ 580.22 | 17.3% |
| USL | 800 | | \$ 76.79 | \$ 59.41 | -\$ 17.38 | -22.6% |
| Sentinel Lighting | 60 | 0.20 | \$ 7.33 | \$ 7.24 | -\$ 0.09 | -1.3% |
| Street Lighting | 46,000 | 129 | \$ 6,942.09 | \$ 7,198.19 | \$ 256.10 | 3.7% |

| Customer Classification and Billing Type | Energy kWh | Demand kW | Total Bill | | | |
|---|---------------|--------------|--------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 157.09 | 154.36 | -\$ 2.73 | -1.7% |
| Residential Non-RPP | 800 | | \$ 163.87 | \$ 170.63 | \$ 6.76 | 4.1% |
| GS<50 kW RPP | 2,000 | | \$ 369.32 | \$ 363.12 | -\$ 6.20 | -1.7% |
| GS<50 kW Non-RPP | 2,000 | | \$ 386.27 | \$ 403.80 | \$ 17.53 | 4.5% |
| GS>50 kW | 68,620 | 200 | \$ 12,178.99 | \$ 12,834.64 | \$ 655.65 | 5.4% |
| USL | 800 | | \$ 184.82 | \$ 165.18 | -\$ 19.64 | -10.6% |
| Sentinel Lighting | 60 | 0.20 | \$ 13.41 | \$ 13.30 | -\$ 0.11 | -0.8% |
| Street Lighting | 46,000 | 129 | \$ 13,466.42 | \$ 13,755.82 | \$ 289.40 | 2.1% |

2015 Bill Impacts

Selected Delivery Charge and Bill Impacts Per Application Port Colborne 2016

| Customer Classification and Billing Type | Energy kWh | Demand kW | Monthly Delivery Charge | | | |
|--|------------|-----------|-------------------------|-----------------|-----------|--------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 52.22 | \$ 50.71 | -\$ 1.51 | -2.9% |
| Residential Non-RPP | 800 | | \$ 50.38 | \$ 50.39 | \$ 0.01 | 0.0% |
| GS<50 kW RPP | 2,000 | | \$ 109.03 | \$ 106.80 | -\$ 2.23 | -2.0% |
| GS<50 kW Non-RPP | 2,000 | | \$ 104.43 | \$ 106.00 | \$ 1.57 | 1.5% |
| GS>50 kW | 68,620 | 200 | \$ 2,677.44 | \$ 2,729.30 | \$ 51.86 | 1.9% |
| USL | 800 | | \$ 67.32 | \$ 59.81 | -\$ 7.51 | -11.2% |
| Sentinel Lighting | 60 | 0.20 | \$ 7.42 | \$ 7.43 | \$ 0.01 | 0.1% |
| Street Lighting | 155,000 | 445 | \$ 16,156.51 | \$ 17,010.87 | \$ 854.36 | 5.3% |

| Customer Classification and Billing Type | Energy kWh | Demand kW | Total Bill | | | |
|--|------------|-----------|--------------|-----------------|-----------|-------|
| | | | Current | Per Application | Change | |
| | | | | | \$ | % |
| Residential RPP | 800 | | \$ 157.06 | \$ 155.35 | -\$ 1.71 | -1.1% |
| Residential Non-RPP | 800 | | \$ 154.98 | \$ 154.99 | \$ 0.01 | 0.0% |
| GS<50 kW RPP | 2,000 | | \$ 367.90 | \$ 365.38 | -\$ 2.52 | -0.7% |
| GS<50 kW Non-RPP | 2,000 | | \$ 362.70 | \$ 364.47 | \$ 1.77 | 0.5% |
| GS>50 kW | 68,620 | 200 | \$ 11,411.72 | \$ 11,470.32 | \$ 58.60 | 0.5% |
| USL | 800 | | \$ 174.12 | \$ 165.63 | -\$ 8.49 | -4.9% |
| Sentinel Lighting | 60 | 0.20 | \$ 13.51 | \$ 13.52 | \$ 0.01 | 0.1% |
| Street Lighting | 155,000 | 445 | \$ 30,759.09 | \$ 31,724.51 | \$ 965.42 | 3.1% |