

August 17, 2015

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: EB-2015-0010 – Union Gas Limited – 2014 Disposition of Deferral Account Balances and 2014 Earnings Sharing Amount – Draft Rate Order**

Attached is a draft Rate Order and supporting working papers for rates effective October 1, 2015, which reflects the August 13, 2015 Decision and Order (“Decision”) of the Ontario Energy Board (“Board”). Appendix C includes the revised balances to reflect interest to September 30, 2015.

Appendix E includes the accounting order for the Unaccounted for Gas (“UFG”) Price Variance account (No. 179-141) that Union applied for approval of, and was agreed to in the Settlement Agreement.

If you have any questions concerning this application and evidence please contact me at 519-436-5476.

Yours truly,

*[Original Signed by]*

Chris Ripley  
Manager, Regulatory Applications

c.c.: Crawford Smith (Tory’s)  
EB-2015-0010 Intervenors

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15, Sched. B;

**AND IN THE MATTER OF** an Application by Union  
Gas Limited for an Order or Orders clearing certain non-  
commodity related deferral accounts;

**AND IN THE MATTER OF** an Application by Union  
Gas Limited for an Order approving a deferral account to  
capture variances between balances approved for  
disposition and amounts actually refunded/recovered.

**BEFORE:**

Ken Quesnelle  
Presiding Member

Ellen Fry  
Member

**DRAFT DECISION AND ORDER**  
**(for rates effective October 1, 2015)**

Union Gas Limited (“Union”) filed an application dated April 15, 2015 to address the disposition of 2014 year-end deferral account balances and 2014 earnings sharing amount. Corrected evidence was filed July 14, 2015. The Board assigned docket number EB-2015-0010 to the application.

Union also proposed that the resulting impacts from the disposition be implemented on October 1, 2015 to align with other rate changes expected to result from the Quarterly Rate Adjustment Mechanism (“QRAM”).

On May 27, 2015, the Board issued Procedural Order No. 1 which directed a Settlement Conference take place on July 8, 9 and 10, 2015. The Settlement Conference was conducted on July 8, 2015 and a Settlement Agreement was filed with the Board on July 27, 2015. With the exception of one unsettled issue, all issues in the Agreement were settled by the parties. The unsettled issue was that Union filed gas supply and transportation evidence in EB-2015-0010,

however, the parties were not able to agree on how, or even whether, the Board should deal with the evidence in the proceeding.

The Board issued a Settlement Agreement Decision on August 13, 2015. In its Decision, the Board directed Union to file a Draft Rate Order reflecting the Board's findings in the Decision. The Board also directed Union to include a draft accounting order related to the Unaccounted for Gas Price Variance account as noted in the Settlement Agreement. It is attached at Appendix E.

This Rate Order represents the implementation in rates of the amounts that were decided by the Board in its Decision.

**THE BOARD THEREFORE ORDERS THAT:**

1. The rate changes set out in Appendix "A" and the rate schedules set out in Appendix "B" are approved effective October 1, 2015. Union shall implement these rates on the first billing cycle on or after October 1, 2015.
2. The deferral account balances totalling \$9.181 million receivable from ratepayers as set out in Appendix "C", including interest up to September 30, 2015, are approved for disposition.
3. The earnings sharing amount totalling \$7.492 million payable to ratepayers as set out in Appendix "C", including interest up to September 30, 2015, is approved for disposition.
4. The disposition of the net balances of the total deferral and earnings sharing amounts will be done prospectively over six months starting October 1, 2015 for residential and general service customer rate classes. For in-franchise contract and ex-franchise rate classes, a one-time adjustment will be made on October 2015 bills as set out in Appendix "D".

5. In accordance with the Board-approved Settlement Agreement, Union shall establish the Unaccounted for Gas Price Variance deferral account (No. 179-141) effective January 1, 2015 as set out in Appendix “E”.

DATED at Toronto \_\_\_\_\_, 2015.

ONTARIO ENERGY BOARD

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Kirsten Walli  
Board Secretary

**EB-2015-0010**  
**Index of Appendices**

Appendix A	Summary of Changes to Sales Rates
Appendix B	General Service Rate Schedules
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Appendix D	Unit Rates for Prospective Recovery/(Refund) & One-Time Adjustment, and Storage and Transportation Service (Ex-Franchise) Amounts for Disposition
Appendix E	Unaccounted for Gas Price Variance Account (No. 179-141) Accounting Order

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 01A - Small Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
1	Monthly Charge - All Zones	\$21.00		\$21.00
	Monthly Delivery Charge - All Zones			
2	First 100 m <sup>3</sup>	9.0317		9.0317
3	Next 200 m <sup>3</sup>	8.8036		8.8036
4	Next 200 m <sup>3</sup>	8.4459		8.4459
5	Next 500 m <sup>3</sup>	8.1176		8.1176
6	Over 1,000 m <sup>3</sup>	7.8465		7.8465
7	Delivery - Price Adjustment (All Volumes)	(0.0488) (1)	(0.2304)	(0.2792) (2)
	Gas Transportation Service			
8	Fort Frances	5.8930		5.8930
9	Western Zone	5.0785		5.0785
10	Northern Zone	6.6160		6.6160
11	Eastern Zone	7.8378		7.8378
12	Transportation - Price Adjustment (All Zones)	0.9526 (3)	0.0301	0.9827 (4)
	Storage Service			
13	Fort Frances	3.5677		3.5677
14	Western Zone	3.2422		3.2422
15	Northern Zone	3.8566		3.8566
16	Eastern Zone	4.3449		4.3449
17	Storage - Price Adjustment (All Zones)	-		-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	12.1544		12.1544
19	Western Zone	12.2371		12.2371
20	Northern Zone	12.3648		12.3648
21	Eastern Zone	12.4663		12.4663
22	Commodity and Fuel - Price Adjustment (All Zones)	(1.1574) (5)		(1.1574) (6)

Notes:

- (1) Includes a temporary credit of (0.0488) cents/m<sup>3</sup> expiring December 31, 2015.
- (2) Includes a temporary credit of (0.0488) cents/m<sup>3</sup> expiring December 31, 2015, and a temporary credit of (0.2304) cents/m<sup>3</sup> expiring March 31, 2016.
- (3) Includes Prospective Recovery of 0.1836, 0.3088, 0.4886, and (0.0284) cents/m<sup>3</sup>.
- (4) Includes Prospective Recovery of 0.1836, 0.3088, 0.4886, and (0.0284) cents/m<sup>3</sup> and a temporary charge of 0.0301 cents/m<sup>3</sup> expiring March 31, 2016.
- (5) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.
- (6) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 10 - Large Volume General Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m <sup>3</sup>	7.1396		7.1396
3	Next 9,000 m <sup>3</sup>	5.8247		5.8247
4	Next 20,000 m <sup>3</sup>	5.1039		5.1039
5	Next 70,000 m <sup>3</sup>	4.6211		4.6211
6	Over 100,000 m <sup>3</sup>	2.7920		2.7920
7	Delivery - Price Adjustment (All Volumes)	0.3189 (1)	(0.3351)	(0.0162) (2)
	Gas Transportation Service			
8	Fort Frances	5.2068		5.2068
9	Western Zone	4.3923		4.3923
10	Northern Zone	5.9298		5.9298
11	Eastern Zone	7.1516		7.1516
12	Transportation - Price Adjustment (All Zones)	0.9637 (3)	(0.0094)	0.9543 (4)
	Storage Service			
13	Fort Frances	2.3465		2.3465
14	Western Zone	2.0210		2.0210
15	Northern Zone	2.6354		2.6354
16	Eastern Zone	3.1237		3.1237
17	Storage - Price Adjustment (All Zones)	-		-
	Commodity Cost of Gas and Fuel			
18	Fort Frances	12.1544		12.1544
19	Western Zone	12.2371		12.2371
20	Northern Zone	12.3648		12.3648
21	Eastern Zone	12.4663		12.4663
22	Commodity and Fuel - Price Adjustment (All Zones)	(1.1574) (5)		(1.1574) (6)

Notes:

- (1) Includes a temporary charge of 0.3189 cents/m<sup>3</sup> expiring December 31, 2015.
- (2) Includes a temporary charge of 0.3189 cents/m<sup>3</sup> expiring December 31, 2015 and a temporary credit of (0.3351) cents/m<sup>3</sup> expiring March 31, 2016.
- (3) Includes Prospective Recovery of 0.1929, 0.3017, 0.4820, and (0.0129) cents/m<sup>3</sup>.
- (4) Includes Prospective Recovery of 0.1929, 0.3017, 0.4820, and (0.0129) cents/m<sup>3</sup>, and a temporary credit of (0.0094) expiring March 31, 2016.
- (5) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.
- (6) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 20 - Medium Volume Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
1	Monthly Charge	\$972.44		\$972.44
	Delivery Demand Charge			
2	First 70,000 m <sup>3</sup>	27.8909		27.8909
3	All over 70,000 m <sup>3</sup>	16.4012		16.4012
	Delivery Commodity Charge			
4	First 852,000 m <sup>3</sup>	0.5384		0.5384
5	All over 852,000 m <sup>3</sup>	0.3923		0.3923
	Monthly Gas Supply Demand Charge			
6	Fort Frances	55.2506		55.2506
7	Western Zone	34.4385		34.4385
8	Northern Zone	73.7112		73.7112
9	Eastern Zone	104.9124		104.9124
10	Gas Supply Demand - Price Adjustment (All Zones)	-		-
	Commodity Transportation 1			
11	Fort Frances	4.4627		4.4627
12	Western Zone	4.0067		4.0067
13	Northern Zone	4.8675		4.8675
14	Eastern Zone	5.5515		5.5515
15	Transportation 1 - Price Adjustment (All Zones)	1.3008 (1)		1.3008 (2)
	Commodity Transportation 2			
16	Fort Frances	-		-
17	Western Zone	-		-
18	Northern Zone	-		-
19	Eastern Zone	-		-
	Commodity Cost of Gas and Fuel			
20	Fort Frances	11.9496		11.9496
21	Western Zone	12.0309		12.0309
22	Northern Zone	12.1564		12.1564
23	Eastern Zone	12.2561		12.2561
24	Commodity and Fuel - Price Adjustment (All Zones)	(1.1574) (3)		(1.1574) (4)
	Bundled Storage Service (\$/GJ)			
25	Monthly Demand Charge	12.215		12.215
26	Commodity Charge	0.158		0.158
27	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Includes Prospective Recovery of 0.2452, 0.3504, 0.5794, and 0.1258 cents/m<sup>3</sup>.
- (2) Includes Prospective Recovery of 0.2452, 0.3504, 0.5794, and 0.1258 cents/m<sup>3</sup>.
- (3) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.
- (4) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates  
Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
1	Monthly Charge	\$1,464.29		\$1,464.29
2	Delivery Demand Charge All Zones	15.3958		15.3958
3	Delivery Commodity Charge All Zones	0.2190		0.2190
4	Monthly Gas Supply Demand Charge Fort Frances	105.2367		105.2367
5	Western Zone	80.9559		80.9559
6	Northern Zone	126.7740		126.7740
7	Eastern Zone	163.1755		163.1755
8	Gas Supply Demand - Price Adjustment (All Zones)	-		-
9	Commodity Transportation 1 Fort Frances	7.2320		7.2320
10	Western Zone	6.8900		6.8900
11	Northern Zone	7.5356		7.5356
12	Eastern Zone	8.0486		8.0486
13	Transportation 1 - Price Adjustment (All Zones)	-		-
14	Commodity Transportation 2 Fort Frances	-		-
15	Western Zone	-		-
16	Northern Zone	-		-
17	Eastern Zone	-		-
18	Commodity Cost of Gas and Fuel Fort Frances	11.9496		11.9496
19	Western Zone	12.0309		12.0309
20	Northern Zone	12.1564		12.1564
21	Eastern Zone	12.2561		12.2561
22	Commodity and Fuel - Price Adjustment (All Zones)	(1.1574) (1)		(1.1574) (2)
23	Bundled Storage Service (\$/GJ) Monthly Demand Charge	12.215		12.215
24	Commodity Charge	0.158		0.158
25	Storage Demand - Price Adjustment	-		-

Notes:

- (1) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.  
(2) Includes Prospective Recovery of 0.7299, (0.2247), (1.0528), and (0.6098) cents/m<sup>3</sup>.

UNION GAS LIMITED  
Union North  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
1	<u>Rate 25 - Large Volume Interruptible Service</u> Monthly Charge	\$352.32		\$352.32
2	Delivery Charge - All Zones * Maximum	4.7191		4.7191
3	Gas Supply Charges - All Zones Minimum	1.4848		1.4848
4	Maximum	675.9484		675.9484

\* see Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Utility Sales</u>			
1	Commodity and Fuel	12.4560		12.4560
2	Commodity and Fuel - Price Adjustment	(1.2884) (1)	0.0935	(1.1949) (2)
3	Transportation	3.7895		3.7895
4	Total Gas Supply Commodity Charge	<u>14.9571</u>	<u>0.0935</u>	<u>15.0506</u>
	<u>M4 Firm Commercial/Industrial</u>			
5	Minimum annual gas supply commodity charge	4.4646		4.4646
	<u>M4 / M5A Interruptible Commercial/Industrial</u>			
6	Minimum annual gas supply commodity charge	4.4646		4.4646
	<u>Storage and Transportation Supplemental Services - Rate T1, Rate T2 &amp; Rate T3</u>	<u>\$/GJ</u>		<u>\$/GJ</u>
	Monthly demand charges: (\$/GJ)			
7	Firm gas supply service	59.785		59.785
8	Firm backstop gas	1.737		1.737
	Commodity charges:			
9	Gas supply	3.181		3.181
10	Backstop gas	4.633		4.633
11	Reasonable Efforts Backstop Gas	5.418		5.418
12	Supplemental Inventory	Note (3)		Note (3)
13	Supplemental Gas Sales Service (cents/m <sup>3</sup> )	19.2634		19.2634
14	Failure to Deliver	2.545		2.545
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Includes Prospective Recovery of 0.5179, (0.2596), (1.0860) and (0.4607) cents/m<sup>3</sup>.
- (2) Includes Prospective Recovery of 0.5179, (0.2596), (1.0860), and (0.4607) cents/m<sup>3</sup>, and a temporary charge of 0.0935 cents/m<sup>3</sup> expiring March 31, 2016.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Rate M1 - Small Volume General Service Rate</u>			
1	Monthly Charge	\$21.00		\$21.00
2	First 100 m <sup>3</sup>	3.8992		3.8992
3	Next 150 m <sup>3</sup>	3.7021		3.7021
4	All over 250 m <sup>3</sup>	3.1930		3.1930
5	Delivery - Price Adjustment (All Volumes)	0.2968 (1)	0.0629	0.3597 (2)
6	Storage Service	0.7416		0.7416
7	Storage - Price Adjustment	-		-
	<u>Rate M2 - Large Volume General Service Rate</u>			
8	Monthly Charge	\$70.00		\$70.00
9	First 1,000 m <sup>3</sup>	3.6128		3.6128
10	Next 6,000 m <sup>3</sup>	3.5459		3.5459
11	Next 13,000 m <sup>3</sup>	3.3567		3.3567
12	All over 20,000 m <sup>3</sup>	3.1167		3.1167
13	Delivery - Price Adjustment (All Volumes)	0.3859 (3)	(0.0946)	0.2913 (4)
14	Storage Service	0.6428		0.6428
15	Storage - Price Adjustment	-		-

Notes:

- (1) Includes a temporary charge of 0.2968 cents/m<sup>3</sup> expiring December 31, 2015.
- (2) Includes a temporary charge of 0.2968 cents/m<sup>3</sup> expiring December 31, 2015, and a temporary charge of 0.0629 expiring March 31, 2016.
- (3) Includes a temporary charge of 0.3859 cents/m<sup>3</sup> expiring December 31, 2015.
- (4) Includes a temporary charge of 0.3859 cents/m<sup>3</sup> expiring December 31, 2015, and a temporary credit of (0.0946) cents/m<sup>3</sup> expiring March 31, 2016.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Rate M4 - Firm comm/ind contract rate</u>			
	Monthly demand charge:			
1	First 8,450 m <sup>3</sup>	47.8404		47.8404
2	Next 19,700 m <sup>3</sup>	21.4504		21.4504
3	All over 28,150 m <sup>3</sup>	18.0214		18.0214
	Monthly delivery commodity charge:			
4	First block	1.0357		1.0357
5	All remaining use	0.4470		0.4470
6	Delivery - Price Adjustment (All Volumes)	-		-
7	Minimum annual firm delivery commodity charge	1.2274		1.2274
	<u>Interruptible contracts *</u>			
8	Monthly Charge	\$681.21		\$681.21
	Daily delivery commodity charge:			
9	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	2.6542		2.6542
10	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.5243		2.5243
11	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.4560		2.4560
12	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.4081		2.4081
13	Delivery - Price Adjustment (All Volumes)	-		-
14	Minimum annual interruptible delivery commodity charge	2.8459		2.8459
	<u>Rate M5A - interruptible comm/ind contract</u>			
	<u>Firm contracts *</u>			
15	Monthly demand charge	28.5955		28.5955
16	Monthly delivery commodity charge	2.0183		2.0183
17	Delivery - Price Adjustment (All Volumes)	-		-
	<u>Interruptible contracts *</u>			
18	Monthly Charge	\$681.21		\$681.21
	Daily delivery commodity charge:			
19	2,400 m <sup>3</sup> to 17,000 m <sup>3</sup>	2.6542		2.6542
20	17,000 m <sup>3</sup> to 30,000 m <sup>3</sup>	2.5243		2.5243
21	30,000 m <sup>3</sup> to 50,000 m <sup>3</sup>	2.4560		2.4560
22	50,000 m <sup>3</sup> to 60,000 m <sup>3</sup>	2.4081		2.4081
23	Delivery - Price Adjustment (All Volumes)	-		-
24	Minimum annual interruptible delivery commodity charge	2.8459		2.8459

Notes:

\* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Sales Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Rate M7 - Special large volume contract</u>			
	<u>Firm</u>			
1	Monthly demand charge	26.3233		26.3233
2	Monthly delivery commodity charge	0.3414		0.3414
3	Delivery - Price Adjustment	-		-
	<u>Interruptible *</u>			
4	Monthly delivery commodity charge: Maximum	4.2958		4.2958
5	Delivery - Price Adjustment	-		-
	<u>Seasonal *</u>			
6	Monthly delivery commodity charge: Maximum	4.0517		4.0517
7	Delivery - Price Adjustment	-		-
	<u>Rate M9 - Large wholesale service</u>			
8	Monthly demand charge	16.2405		16.2405
9	Monthly delivery commodity charge	0.2023		0.2023
10	Delivery - Price Adjustment	-		-
	<u>Rate M10 - Small wholesale service</u>			
11	Monthly delivery commodity charge	5.4191		5.4191

Notes:

\* Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T1 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.603		1.603
3	Customer provides deliverability inventory	1.208		1.208
4	Firm incremental injection	1.208		1.208
5	Interruptible withdrawal	1.208		1.208
	Commodity charges:			
6	Withdrawal	0.029		0.029
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.029		0.029
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.400%		0.400%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 28,150 m <sup>3</sup>	32.7527		32.7527
12	Monthly demand charge next 112,720 m <sup>3</sup>	22.6284		22.6284
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.1336		0.1336
14	Customer provides compressor fuel - All volumes	0.0739		0.0739
	Interruptible commodity charges: *			
15	Maximum - Union provides compressor fuel	4.2958		4.2958
16	Maximum - customer provides compressor fuel	4.2361		4.2361
17	Transportation fuel ratio - customer provides fuel	0.301%		0.301%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
18	Injection / Withdrawals	0.105		0.105
19	Customer provides compressor fuel	0.061		0.061
20	Transportation commodity charge (cents/m <sup>3</sup> )	1.2104		1.2104
21	Customer provides compressor fuel	1.1507		1.1507
22	<u>Monthly Charge</u>	\$1,935.18		\$1,935.18

\* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Contract Carriage Service</u>			
	<u>Rate T2 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.603		1.603
3	Customer provides deliverability inventory	1.208		1.208
4	Firm incremental injection	1.208		1.208
5	Interruptible withdrawal	1.208		1.208
	Commodity charges:			
6	Withdrawal	0.029		0.029
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.029		0.029
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.400%		0.400%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge first 140,870 m <sup>3</sup>	20.9163		20.9163
12	Monthly demand charge all over 140,870 m <sup>3</sup>	11.0637		11.0637
	Firm commodity charges:			
13	Union provides compressor fuel - All volumes	0.0634		0.0634
14	Customer provides compressor fuel - All volumes	0.0080		0.0080
	Interruptible commodity charges: *			
15	Maximum - Union provides compressor fuel	4.2958		4.2958
16	Maximum - customer provides compressor fuel	4.2404		4.2404
17	Transportation fuel ratio - customer provides fuel	0.279%		0.279%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
18	Injection / Withdrawals	0.105		0.105
19	Customer provides compressor fuel	0.061		0.061
20	Transportation commodity charge (cents/m <sup>3</sup> )	0.7511		0.7511
21	Customer provides compressor fuel	0.6957		0.6957
22	<u>Monthly Charge</u>	\$5,943.28		\$5,943.28

\* Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED  
Union South  
Summary of Changes to Contract Carriage Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>Rate T3 - Storage and Transportation</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
1	Firm space	0.011		0.011
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.603		1.603
3	Customer provides deliverability inventory	1.208		1.208
4	Firm incremental injection	1.208		1.208
5	Interruptible withdrawal	1.208		1.208
	Commodity charges:			
6	Withdrawal	0.029		0.029
7	Customer provides compressor fuel	0.008		0.008
8	Injection	0.029		0.029
9	Customer provides compressor fuel	0.008		0.008
10	Storage fuel ratio - customer provides fuel	0.400%		0.400%
	<u>Transportation (cents / m<sup>3</sup>)</u>			
11	Monthly demand charge	10.4499		10.4499
12	Union provides compressor fuel - All volumes	0.0852		0.0852
13	Customer provides compressor fuel - All volumes	0.0108		0.0108
14	Transportation fuel ratio- Cust. provides fuel	0.375%		0.375%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges			
15	Injection / Withdrawals	0.105		0.105
16	Customer provides compressor fuel	0.061		0.061
17	Transportation commodity charge (cents/m <sup>3</sup> )			
18	Customer provides compressor fuel	0.4287 0.3544		0.4287 0.3544
	<u>Monthly Charge</u>			
19	City of Kitchener	\$20,369.55		\$20,369.55
20	Natural Resource Gas	\$3,126.93		\$3,126.93
21	Six Nations	\$1,042.31		\$1,042.31

UNION GAS LIMITED  
Union South  
Summary of Changes to Unbundled Rates

Line No.	Particulars (cents/m <sup>3</sup> )	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>U2 Unbundled Service</u>			
	<u>Storage (\$ / GJ)</u>			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.024		0.024
	Standard Peaking Service (SPS)			
2	Combined Firm Space & Deliverability	0.116		0.116
3	Incremental firm injection right	1.052		1.052
4	Incremental firm withdrawal right	1.052		1.052
	Commodity charges:			
5	Injection customer provides compressor fuel	0.026		0.026
6	Withdrawal customer provides compressor fuel	0.026		0.026
7	Storage fuel ratio - Customer provides fuel	0.400%		0.400%
	<u>Authorized overrun services</u>			
	<u>Storage (\$ / GJ)</u>			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.061		0.061
9	Withdrawal customer provides compressor fuel	0.061		0.061

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>M12 Transportation Service</u>			
	<u>Firm transportation</u>			
	Monthly demand charges:			
1	Dawn to Kirkwall	2.193		2.193
2	Dawn to Oakville/Parkway	2.604		2.604
3	Kirkwall to Parkway	0.411		0.411
4	F24-T	0.069		0.069
	<u>M12-X Firm Transportation</u>			
5	Between Dawn, Kirkwall and Parkway	3.244		3.244
	Commodity charges:			
6	Easterly	Note (1)		Note (1)
7	Westerly	Note (1)		Note (1)
8	Parkway (TCPL) to Parkway (Cons)	Note (1)		Note (1)
	<u>Limited Firm/Interruptible</u>			
	Monthly demand charges:			
9	Maximum	6.250		6.250
10	Commodity charges : Others	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation commodity charges:			
	Easterly:			
11	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
12	Dawn to Oakville/Parkway - Union supplied fuel	Note (1)		Note (1)
13	Dawn to Kirkwall - Shipper supplied fuel	0.072 (1)		0.072 (1)
14	Dawn to Oakville/Parkway - Shipper supplied fuel	0.086 (1)		0.086 (1)
15	Kirkwall to Parkway - Union supplied fuel	Note (1)		Note (1)
16	Kirkwall to Parkway - Shipper supplied fuel	0.014		0.014
17	Westerly - Union supplied fuel	Note (1)		Note (1)
18	Westerly - Shipper supplied fuel	0.086 (1)		0.086 (1)
	<u>M12-X Firm Transportation</u>			
19	Between Dawn, Kirkwall and Parkway - Union supplied fuel	Note (1)		Note (1)
20	Between Dawn, Kirkwall and Parkway - Shipper supplied fuel	0.107 (1)		0.107 (1)
	<u>M13 Transportation of Locally Produced Gas</u>			
21	Monthly fixed charge per customer station	\$938.96		\$938.96
22	Transmission commodity charge to Dawn	0.034		0.034
23	Commodity charge - Union supplies fuel	0.008		0.008
24	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
25	Authorized Overrun - Union supplies fuel	0.077		0.077
26	Authorized Overrun - Shipper supplies fuel	0.069 (2)		0.069 (2)

Notes:

- (1) Monthly fuel rates and ratios per Schedule "C".  
(2) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
	<u>M16 Storage Transportation Service</u>			
1	Monthly fixed charge per customer station	\$1,493.78		\$1,493.78
	Monthly demand charges:			
2	East of Dawn	0.759		0.759
3	West of Dawn	1.064		1.064
4	Transmission commodity charge to Dawn	0.034		0.034
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.008		0.008
6	West of Dawn - Union supplied fuel	0.008		0.008
7	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
8	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	Transportation Fuel Charges to Pools:			
9	East of Dawn - Union supplied fuel	0.010		0.010
10	West of Dawn - Union supplied fuel	0.023		0.023
11	East of Dawn - Shipper supplied fuel	Note (1)		Note (1)
12	West of Dawn - Shipper supplied fuel	Note (1)		Note (1)
	<u>Authorized Overrun</u>			
	Transportation Fuel Charges to Dawn:			
13	East of Dawn - Union supplied fuel	0.067		0.067
14	West of Dawn - Union supplied fuel	0.077		0.077
15	East of Dawn - Shipper supplied fuel	0.059 (1)		0.059 (1)
16	West of Dawn - Shipper supplied fuel	0.069 (1)		0.069 (1)
	Transportation Fuel Charges to Pools:			
17	East of Dawn - Union supplied fuel	0.035		0.035
18	West of Dawn - Union supplied fuel	0.058		0.058
19	East of Dawn - Shipper supplied fuel	0.025 (1)		0.025 (1)
20	West of Dawn - Shipper supplied fuel	0.035 (1)		0.035 (1)
	<u>C1 - Cross Franchise Transportation Service</u>			
	<u>Transportation service</u>			
	Monthly demand charges:			
21	St. Clair / Bluewater & Dawn	1.064		1.064
22	Ojibway & Dawn	1.064		1.064
23	Parkway to Dawn	0.640		0.640
24	Parkway to Kirkwall	0.640		0.640
25	Kirkwall to Dawn	1.128		1.128
26	Dawn to Kirkwall	2.193		2.193
27	Dawn to Parkway	2.604		2.604
28	Kirkwall to Parkway	0.411		0.411
29	Dawn to Dawn-Vector	0.029		0.029
30	Dawn to Dawn-TCPL	0.136		0.136
	Short-term:			
31	Maximum	75.00		75.00
	Commodity charges:			
32	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.013		0.013
33	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.010		0.010
34	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.015		0.015
35	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.023		0.023
36	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.008		0.008
37	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.015		0.015
38	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.008		0.008
39	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.008		0.008
40	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.038		0.038
41	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.016		0.016
42	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.052		0.052
43	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.029		0.029
44	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.022		0.022
45	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.021		0.021

Notes:

(1) Plus customer supplied fuel per rate schedule.

UNION GAS LIMITED  
Summary of Changes to Storage and Transportation Rates

Line No.	Particulars (\$/GJ)	EB-2015-0187 Approved July 1, 2015 Rate (a)	Rate Change (b)	EB-2015-0010 Approved October 1, 2015 Rate (c)
<u>C1 - Cross Franchise Transportation Service</u>				
<u>Transportation service cont'd</u>				
1	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
2	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
3	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
4	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
5	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
6	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
7	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
8	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
9	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
10	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (1)		Note (1)
11	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
12	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
13	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
14	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (1)		Note (1)
15	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
16	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
17	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (1)		Note (1)
18	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	Note (1)		Note (1)
Interruptible commodity charges:				
19	Maximum	75.00		75.00
20	Dawn(Tecumseh), Dawn(Facilities or TCPL), Dawn (Vector) and Dawn (TSLE)	Note (1)		Note (1)
<u>Authorized Overrun</u>				
Firm transportation commodity charges:				
21	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.048		0.048
22	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.045		0.045
23	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.050		0.050
24	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.058		0.058
25	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.125		0.125
26	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.132		0.132
27	Kirkwall to Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.045		0.045
28	Kirkwall to Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.045		0.045
29	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.142		0.142
30	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.120		0.120
31	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.169		0.169
32	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.146		0.146
33	Kirkwall to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.066		0.066
34	Kirkwall to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.066		0.066
35	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.035 (1)		0.035 (1)
36	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.035 (1)		0.035 (1)
37	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.035 (1)		0.035 (1)
38	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.035 (1)		0.035 (1)
39	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.086 (1)		0.086 (1)
40	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.086 (1)		0.086 (1)
41	Kirkwall to Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.037 (1)		0.037 (1)
42	Kirkwall to Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.037 (1)		0.037 (1)
43	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.072 (1)		0.072 (1)
44	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.072 (1)		0.072 (1)
45	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.086 (1)		0.086 (1)
46	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.086 (1)		0.086 (1)
47	Kirkwall to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.014 (1)		0.014 (1)
48	Kirkwall to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.014 (1)		0.014 (1)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.001 (1)		0.001 (1)
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.001 (1)		0.001 (1)
51	Dawn to Dawn-TCPL - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.004 (1)		0.004 (1)
52	Dawn to Dawn-TCPL - Shipper supplied fuel (Apr. 1 - Oct . 31)	0.004 (1)		0.004 (1)
Short Term Firm transportation commodity charges:				
53	Maximum	75.00		75.00

Notes:

(1) Plus customer supplied fuel per rate schedule.



RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone Rate Schedule No.	<u>Fort Frances</u> 201	<u>Western</u> 101	<u>Northern</u> 301	<u>Eastern</u> 601
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$21.00	\$21.00	\$21.00	\$21.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 100 m <sup>3</sup> per month @	9.0317	9.0317	9.0317	9.0317
Next 200 m <sup>3</sup> per month @	8.8036	8.8036	8.8036	8.8036
Next 200 m <sup>3</sup> per month @	8.4459	8.4459	8.4459	8.4459
Next 500 m <sup>3</sup> per month @	8.1176	8.1176	8.1176	8.1176
Over 1,000 m <sup>3</sup> per month @	7.8465	7.8465	7.8465	7.8465
Delivery-Price Adjustment (All Volumes)	(0.2792) (1)	(0.2792) (1)	(0.2792) (1)	(0.2792) (1)

Notes:

(1) Includes a temporary credit of (0.0488) cents/m<sup>3</sup> expiring December 31, 2015, and a temporary credit of (0.2304) cents/m<sup>3</sup> expiring March 31, 2016.



**uniongas**

Effective  
2015-10-01  
**Rate 01A**  
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ADDITIONAL CHARGES FOR SALES SERVICE

**GAS SUPPLY CHARGES**

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes.  
If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

October 1, 2015  
O.E.B. Order # EB-2015-0010

Chatham, Ontario

Supersedes EB-2015-0187 Rate Schedule effective July 1, 2015.



RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

**ELIGIBILITY**

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m<sup>3</sup> per year.

**SERVICES AVAILABLE**

The following services are available under this rate schedule:

(a) **Sales Service**

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) **Transportation Service**

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) **Bundled Transportation Service**

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

**MONTHLY RATES AND CHARGES**

Zone	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Rate Schedule No.	210	110	310	610
<u>APPLICABLE TO ALL SERVICES</u>				
<u>MONTHLY CHARGE</u>	\$70.00	\$70.00	\$70.00	\$70.00
<u>DELIVERY CHARGE</u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>	<u>¢ per m<sup>3</sup></u>
First 1,000 m <sup>3</sup> per month @	7.1396	7.1396	7.1396	7.1396
Next 9,000 m <sup>3</sup> per month @	5.8247	5.8247	5.8247	5.8247
Next 20,000 m <sup>3</sup> per month @	5.1039	5.1039	5.1039	5.1039
Next 70,000 m <sup>3</sup> per month @	4.6211	4.6211	4.6211	4.6211
Over 100,000 m <sup>3</sup> per month @	2.7920	2.7920	2.7920	2.7920
Delivery-Price Adjustment (All Volumes)	(0.0162) (1)	(0.0162) (1)	(0.0162) (1)	(0.0162) (1)

Notes:

(1) Includes a temporary charge of 0.3189 cents/m<sup>3</sup> expiring December 31, 2015 and a temporary credit of (0.3351) cents/m<sup>3</sup> expiring March 31, 2016.

ADDITIONAL CHARGES FOR SALES SERVICE**GAS SUPPLY CHARGES****Gas Supply Charge (if applicable)**

The gas supply charge is comprised of charges for transportation and for commodity and fuel.  
The applicable rates are provided in Schedule "A".

**MONTHLY BILL**

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes.  
If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

**MINIMUM MONTHLY BILL**

The Minimum Monthly Bill shall be the Monthly Charge.

**DELAYED PAYMENT**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**SERVICE AGREEMENT**

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m<sup>3</sup> per day must enter into a Service Agreement with Union.

**TERMS AND CONDITIONS OF SERVICE**

1. Service shall be for a minimum term of one year.
2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
3. Customers must enter into a Service Agreement with Union prior to the commencement of service.
4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

October 1, 2015  
O.E.B. Order # EB-2015-0010

Chatham, Ontario

Supersedes EB-2015-0187 Rate Schedule effective July 1, 2015.



# uniongas

Effective  
2015-10-01  
Schedule "A"  
Page 1 of 2

Union Gas Limited  
Union North  
Gas Supply Charges

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales

Rate 01A (cents / m<sup>3</sup>)

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
Storage	3.5677	3.2422	3.8566	4.3449
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	12.1544	12.2371	12.3648	12.4663
Commodity and Fuel - Price Adjustment	(1.1574)	(1.1574)	(1.1574)	(1.1574)
Transportation	5.8930	5.0785	6.6160	7.8378
Transportation - Price Adjustment	0.9827	0.9827	0.9827	0.9827
Total Gas Supply Charge	<u>21.4404</u>	<u>20.3831</u>	<u>22.6627</u>	<u>24.4743</u>

Rate 10 (cents / m<sup>3</sup>)

Storage	2.3465	2.0210	2.6354	3.1237
Storage - Price Adjustment	-	-	-	-
Commodity and Fuel (1)	12.1544	12.2371	12.3648	12.4663
Commodity and Fuel - Price Adjustment	(1.1574)	(1.1574)	(1.1574)	(1.1574)
Transportation	5.2068	4.3923	5.9298	7.1516
Transportation - Price Adjustment	0.9543	0.9543	0.9543	0.9543
Total Gas Supply Charge	<u>19.5046</u>	<u>18.4473</u>	<u>20.7269</u>	<u>22.5385</u>

Notes:

(1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1917 cents/m<sup>3</sup>.



# uniongas

Effective  
2015-10-01  
Schedule "A"  
Page 2 of 2

Union Gas Limited  
Union North  
Gas Supply Charges

Utility Sales

	<u>Fort Frances</u>	<u>Western</u>	<u>Northern</u>	<u>Eastern</u>
<u>Rate 20 (cents / m<sup>3</sup>)</u>				
Commodity and Fuel (1)	11.9496	12.0309	12.1564	12.2561
Commodity and Fuel - Price Adjustment	(1.1574)	(1.1574)	(1.1574)	(1.1574)
Commodity Transportation - Charge 1	4.4627	4.0067	4.8675	5.5515
Transportation 1 - Price Adjustment	1.3008	1.3008	1.3008	1.3008
Commodity Transportation - Charge 2	-	-	-	-
Monthly Gas Supply Demand	55.2506	34.4385	73.7112	104.9124
Gas Supply Demand - Price Adjustment	-	-	-	-
Commissioning and Decommissioning Rate	7.2030	5.4698	8.7407	11.3395

Rate 100 (cents / m<sup>3</sup>)

Commodity and Fuel (1)	11.9496	12.0309	12.1564	12.2561
Commodity and Fuel - Price Adjustment	(1.1574)	(1.1574)	(1.1574)	(1.1574)
Commodity Transportation - Charge 1	7.2320	6.8900	7.5356	8.0486
Commodity Transportation - Charge 2	-	-	-	-
Monthly Gas Supply Demand	105.2367	80.9559	126.7740	163.1755
Commissioning and Decommissioning Rate	8.0421	6.7551	9.1837	11.1132

Rate 25 (cents / m<sup>3</sup>)

Gas Supply Charge:	Interruptible Service			
	Minimum	1.4848	1.4848	1.4848
	Maximum	675.9484	675.9484	675.9484

Notes:

(1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1917 cents/m<sup>3</sup>.

Effective: October 1, 2015  
O.E.B. Order # EB-2015-0010

Chatham, Ontario

Supersedes EB-2015-0187 Rate Schedule effective July 1, 2015.

SMALL VOLUME GENERAL SERVICE RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is equal to or less than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$21.00
b)	Delivery Charge		
	First	100 m <sup>3</sup>	3.8992 ¢ per m <sup>3</sup>
	Next	150 m <sup>3</sup>	3.7021 ¢ per m <sup>3</sup>
	All Over	250 m <sup>3</sup>	3.1930 ¢ per m <sup>3</sup>
	Delivery – Price Adjustment (All Volumes)		0.3597 ¢ per m <sup>3</sup> (1)
c)	Storage Charge (if applicable)		0.7416 ¢ per m <sup>3</sup>
	Storage - Price Adjustment (All Volumes)		0.0000 ¢ per m <sup>3</sup>
	Applicable to all bundled customers (sales and bundled transportation service).		
d)	Gas Supply Charge (if applicable)		
	The gas supply charge is comprised of charges for transportation and for commodity and fuel.		
	The applicable rates are provided in Schedule "A".		

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary charge of 0.2968 cents/m<sup>3</sup> expiring December 31, 2015, and a temporary charge of 0.0629 expiring March 31, 2016.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.6408 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

October 1, 2015  
O.E.B. Order # EB-2015-0010

Chatham, Ontario

Supersedes EB-2015-0187 Rate Schedule effective July 1, 2015.

LARGE VOLUME GENERAL SERVICE RATE**(A) Availability**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability**

To general service customers whose total consumption is greater than 50,000 m<sup>3</sup> per year.

**(C) Rates**

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge		\$70.00	
b)	Delivery Charge			
	First	1 000 m <sup>3</sup>	3.6128 ¢ per m <sup>3</sup>	
	Next	6 000 m <sup>3</sup>	3.5459 ¢ per m <sup>3</sup>	
	Next	13 000 m <sup>3</sup>	3.3567 ¢ per m <sup>3</sup>	
	All Over	20 000 m <sup>3</sup>	3.1167 ¢ per m <sup>3</sup>	
	Delivery – Price Adjustment (All Volumes)		0.2913 ¢ per m <sup>3</sup>	(1)
c)	Storage Charge (if applicable)		0.6428 ¢ per m <sup>3</sup>	
	Storage - Price Adjustment (All Volumes)		0.0000 ¢ per m <sup>3</sup>	
	Applicable to all bundled customers (sales and bundled transportation service).			
d)	Gas Supply Charge (if applicable)			
	The gas supply charge is comprised of charges for transportation and for commodity and fuel.			
	The applicable rates are provided in Schedule "A".			

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes:

- (1) Includes a temporary charge of 0.3859 cents/m<sup>3</sup> expiring December 31, 2015, and a temporary credit of (0.0946) cents/m<sup>3</sup> expiring March 31, 2016.

**(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters**

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

**(E) Delayed Payment**

The monthly late payment charge equal to 1.5% per month or 18% per annum (for an approximate effective rate of 19.56% per annum) multiplied by the total of all unpaid charges will be added to the bill if full payment is not received by the late payment effective date, which is 20 days after the bill has been issued.

**(F) Direct Purchase**

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

**(G) Overrun Charge**

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.2556 ¢ per m<sup>3</sup> for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m<sup>3</sup>, plus 7¢ per m<sup>3</sup>.

**(H) Bundled Direct Purchase Delivery**

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

**(I) Company Policy Relating to Terms of Service**

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	<u>Assumed Atmospheric Pressure kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883

Effective

October 1, 2015  
O.E.B. Order # EB-2015-0010

Chatham, Ontario

Supersedes EB-2015-0187 Rate Schedule effective July 1, 2015.

**uniongas**Effective  
2015-10-01  
Schedule "A"**Gas Supply Charges****(A) Availability:**

Available to customers in Union's Southern Delivery Zone.

**(B) Applicability:**

To all sales customers served under Rate M1, Rate M2, Rate M4, Rate M5A, Rate M7, Rate M9, Rate M10 and storage and transportation customers taking supplemental services under Rate T1, Rate T2 and Rate T3.

**(C) Rates:**cents / m<sup>3</sup>Utility Sales

Commodity and Fuel	12.4560 (1)
Commodity and Fuel - Price Adjustment	(1.1949)
Transportation	3.7895
<b>Total Gas Supply Commodity Charge</b>	<b>15.0506</b>

Minimum Annual Gas Supply Commodity Charge

Rate M4 Firm and Rate M5A Interruptible Contract	4.4646
--	--------

Storage and Transportation Supplemental Services - Rate T1, Rate T2 & Rate T3\$/GJ

Monthly demand charges:	
Firm gas supply service	59.785
Firm backstop gas	1.737
Commodity charges:	
Gas supply	3.181
Backstop gas	4.633
Reasonable Efforts Backstop Gas	5.418
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m <sup>3</sup> )	19.2634
Failure to Deliver: Applied to quantities not delivered to Union in the event the customer's supply fails	2.545
Discretionary Gas Supply Service (DGSS)	Note (3)

Notes:

- (1) The Commodity and Fuel rate includes a gas supply administration charge of 0.1917 cents/ m<sup>3</sup>.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: October 1, 2015  
O.E.B. Order # EB-2015-0010

Chatham, Ontario

Supersedes EB-2015-0187 Rate Schedule effective July 1, 2015.

UNION GAS LIMITED  
Deferral Account Balances  
Year Ending December 31, 2014

			<u>Filed</u>
Line	Account		Balance <sup>1</sup>
No.	Number    Account Name		(\$000's)
<u>Gas Supply Accounts:</u>			
1	179-107    Spot Gas Variance Account		(1,279)
2	179-108    Unabsorbed Demand Costs (UDC) Variance Account		(5,680)
3	179-128    Gas Supply Review Consultant Costs		-
4	179-131    Upstream Transportation Optimization		<u>9,973</u>
5	Total Gas Supply Accounts (Lines 2 through 4)		3,014 <sup>2</sup>
<u>Storage Accounts:</u>			
6	179-70    Short-Term Storage and Other Balancing Services		<u>3,295</u>
<u>Other:</u>			
7	179-103    Unbundled Services Unauthorized Storage Overrun		-
8	179-112    Gas Distribution Access Rule (GDAR) Costs		750
9	179-117    Carbon Dioxide Offset Credits		-
10	179-118    Average Use Per Customer		-
11	179-120    IFRS Conversion Cost		244
12	179-123    Conservation Demand Management		(255)
13	179-129    Preparation of Audited Utility Financial Statements		-
14	179-133    Normalized Average Consumption		(2,095)
15	179-134    Tax Variance		-
16	179-135    Unaccounted for Gas Volume Variance		-
17	179-136    Parkway West Project Costs		(479)
18	179-138    Parkway Obligation Rate Variance		4,707
19	179-139    Energy East Pipeline Consultation Costs		<u>-</u>
20	Total Other Accounts (Lines 7 through 19)		<u>2,872</u>
21	<b>Total Deferral Account Balances (Lines 5 + 6 + 20)</b>		<b><u>9,181</u></b>
22	<b>Earnings Sharing</b>		<b><u>(7,492)</u></b>

Notes:

<sup>1</sup> Account balances include interest to September 30, 2015.

<sup>2</sup> With the exception of UDC (No. 179-108), Gas Supply Review Consultant Costs (No. 179-128), Upstream Transportation Optimization (No. 179-131), and a portion of the Spot Gas Variance Account (No. 179-107), all gas supply-related deferral account balances are disposed of through the QRAM process.

UNION GAS LIMITED  
General Service Unit Rates for Prospective Recovery/(Refund) - Delivery  
2014 Deferral Account Disposition

Line No.	Particulars	Rate Class	2014 Deferral Balances (\$000's) (a)	2014 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a+b)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (e) = (c/d)*100
1	Small Volume General Service	01	(403)	(1,340)	(1,743)	756,529	(0.2304)
2	Large Volume General Service	10	(614)	(206)	(820)	244,726	(0.3351)
3	Small Volume General Service	M1	4,377	(2,926)	1,451	2,308,240	0.0629
4	Large Volume General Service	M2	(393)	(443)	(836)	884,479	(0.0946)

Notes:

(1) Forecast volume for the period October 1, 2015 to March 31, 2016.

UNION GAS LIMITED  
General Service Unit Rates for Prospective Recovery/(Refund) - Gas Supply Transportation  
2014 Deferral Account Disposition

Line No.	Particulars	Rate Class	2014 Deferral Balances (\$000's) (a)	2014 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a+b)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (e) = (c/d)*100
1	Small Volume General Service	01	227	-	227	756,529	0.0301
2	Large Volume General Service	10	(23)	-	(23)	243,229	(0.0094)

Notes:

(1) Forecast volume for the period October 1, 2015 to March 31, 2016.

UNION GAS LIMITED  
Unit Rates for Prospective Recovery/(Refund) - Gas Supply Commodity  
2014 Deferral Account Disposition

Line No.	Particulars	Rate Class	2014 Deferral Balances (\$000's) (a)	2014 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a+b)	Forecast Volume (10 <sup>3</sup> m <sup>3</sup> ) (1) (d)	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (e) = (c/d)*100
1	Small Volume General Service	M1	2,067	-	2,067	2,030,085	0.0935
2	Large Volume General Service	M2	297	-	297	495,823	0.0935
3	Firm Com/Ind Contract	M4	14	-	14	19,586	0.0935
4	Interruptible Com/Ind Contract	M5	18	-	18	7,869	0.0935
5	Special Large Volume Contract	M7	(8)	-	(8)	-	0.0935
6	Small Wholesale	M10	(0)	-	(0)	232	0.0935

Notes:

(1) Forecast sales service volumes for the period October 1, 2015 to March 31, 2016.

UNION GAS LIMITED  
Contract Unit Rates for One-Time Adjustment - Delivery  
2014 Deferral Account Disposition

Line No.	Particulars	Rate Class	2014 Deferral Balances (\$000's) (a)	2014 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a+b)	2014 Actual Volume (10 <sup>3</sup> m <sup>3</sup> ) (d)	Unit Rate (cents/m <sup>3</sup> ) (e) = (c/d)*100
	<u>Union North</u>						
1	Medium Volume Firm Service (1)	20	(4)	(28)	(32)	102,812	(0.0307)
2	Medium Volume Firm Service (2)	20T	(15)	(118)	(133)	433,295	(0.0307)
3	Large Volume High Load Factor (2)	100T	(23)	(113)	(136)	1,711,253	(0.0079)
4	Large Volume Interruptible	25	(3)	(40)	(43)	184,868	(0.0232)
	<u>Union South</u>						
5	Firm Com/Ind Contract	M4	303	(110)	193	484,166	0.0398
6	Interruptible Com/Ind Contract	M5	(9)	(93)	(102)	258,788	(0.0395)
7	Special Large Volume Contract	M7	126	(38)	88	392,825	0.0223
8	Large Wholesale	M9	48	(7)	41	67,404	0.0602
9	Small Wholesale	M10	1	(0)	1	312	0.3514
10	Contract Carriage Service	T1	194	(76)	118	469,906	0.0250
11	Contract Carriage Service	T2	1,394	(338)	1,057	4,303,222	0.0246
12	Contract Carriage- Wholesale	T3	325	(45)	280	288,979	0.0969

Notes:

- (1) Sales and Bundled-T customers only.  
(2) T-service customers only.

UNION GAS LIMITED  
Contract Unit Rates for One-Time Adjustment - Gas Supply Transportation and Bundled Storage  
2014 Deferral Account Disposition

Line No.	Particulars	Rate Class	Billing Units	2014 Deferral Balances (\$000's) (a)	2014 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (\$000's) (c) = (a+b)	2014 Actual Volume/ Demand (d)	Unit Volumetric/ Demand Rate (e) = (c/d)*100
	<u>Gas Supply Transportation (cents/m<sup>3</sup>)</u>							
1	Medium Volume Firm Service	20	10 <sup>3</sup> m <sup>3</sup> /d	(20)	-	(20)	5,552	(0.3560)
2	Large Volume Interruptible	25	10 <sup>3</sup> m <sup>3</sup>	119	-	119	95,625	0.1245
	<u>Storage (\$/GJ)</u>							
3	Bundled-T Storage Service	20T/100T	GJ/d	37	-	37	156,814	0.2357

UNION GAS LIMITED  
Storage and Transportation Service Amounts for Disposition  
2014 Deferral Account Disposition

Line No.	Particulars (\$000's) (1)	Rate Class	2014 Deferral Balances (\$000's) (a)	2014 Earnings Sharing Mechanism (\$000's) (b)	Deferral Balance for Disposition (c)
1	Storage and Transportation	M12	664	(1,555)	(891)
2	Local Production	M13	(0)	(1)	(1)
3	Short-Term Cross Franchise	C1	161	(11)	150
4	Storage Transportation Service	M16	3	(2)	1

Notes:

- (1) Exfranchise M12, M13, M16 and C1 customer specific amounts determined using approved deferral account allocation methodologies.

**UNION GAS LIMITED**

**Accounting Entries for  
Unaccounted for Gas (UFG) Price Variance Account  
Deferral Account No. 179-141**

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit	-	Account No. 179-141 Other Deferred Charges - UFG Price Variance Account
Credit	-	Account No. 179-106/105 Other Deferred Charges – South/North Purchase Gas Variance Accounts

To record as a debit (credit) in Deferral Account No. 179-141, the variance between the actual price of Union's purchases and the applicable Board-approved reference price, applied to Union's actual experienced UFG volumes.

Debit	-	Account No. 179-141 Other Deferred Charges - UFG Price Variance Account
Credit	-	Account No. 323 Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-141, interest on the balance in Deferral Account No. 179-141. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**EB-2015-0010**  
**Working Paper Index**

Schedule 1	Allocation of 2014 Deferral Account Balances and Earnings Sharing Amounts to Rate Classes
Schedule 2	General Service Bill Impacts

UNION GAS LIMITED  
Allocation of 2014 Deferral Account Balances

		Union North						Union South																	
Line No.	Particulars	Acct No.	Rate 01 (\$000's)	Rate 10 (\$000's)	Rate 20 (\$000's)	Rate 100 (\$000's)	Rate 25 (\$000's)	M1 (\$000's)	M2 (\$000's)	M4 (\$000's)	M5A (\$000's)	M7 (\$000's)	M9 (\$000's)	M10 (\$000's)	T1 (\$000's)	T2 (\$000's)	T3 (\$000's)	Bundled DP (\$000's)	M12 (\$000's)	M13 (\$000's)	Excess Utility (\$000's)	C1 (\$000's)	M16 (\$000's)	Total (1) (\$000's)	
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)	(v)	(w)	
<u>Gas Supply Related Deferrals:</u>																									
1	Spot Gas Variance Account	179-107	-	-	-	-	-	(1,313)	(265)	(11)	(3)	(8)	-	(0)	-	-	-	-	-	-	-	-	-	(1,601)	
2	Spot Gas Variance Account - Load Balancing for Union South DP	179-107	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	322	-	-	-	-	-	322	
3	Unabsorbed Demand Cost (UDC) Variance Account	179-108	(3,781)	(1,401)	(497)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,680)	
4	Gas Supply Review Consultant Costs	179-128	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	Upstream Transportation Optimization	179-131	4,009	1,379	478	-	119	3,380	563	25	21	-	-	0	-	-	-	-	-	-	-	-	-	9,973	
6	Total Gas Supply Related Deferrals		227	(23)	(20)	-	119	2,067	297	14	18	(8)	-	(0)	-	-	-	322	-	-	-	-	-	3,014	
<u>Storage Related Deferrals:</u>																									
7	Short-Term Storage and Other Balancing Services	179-70	494	129	35	2	-	1,117	375	121	2	44	14	0	103	760	98	-	-	-	-	-	-	3,295	
<u>Delivery Related Deferrals:</u>																									
8	Unbundled Services Unauthorized Storage Overrun	179-103	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9	Gas Distribution Access Rule (GDAR) Costs	179-112	174	-	-	-	-	576	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	750	
10	Carbon Dioxide Offset Credits	179-117	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11	Average Use Per Customer	179-118	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12	IFRS Conversion Costs	179-120	49	4	4	3	1	124	12	4	5	1	0	0	3	9	1	-	23	0	-	0	0	244	
13	Conservation Demand Management	179-123	(30)	(10)	(8)	(14)	-	(84)	(31)	(13)	(22)	(7)	-	-	(15)	(21)	-	-	-	-	-	-	-	(255)	
14	Preparation of Audited Utility Financial Statements	179-129	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15	Normalized Average Consumption (NAC)	179-133	(966)	(720)	-	-	-	963	(1,372)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,095)	
16	Tax Variance	179-134	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
17	Unaccounted for Gas Volume Variance	179-135	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18	Parkway West Project Costs	179-136	(127)	(18)	(15)	(12)	(4)	(293)	(42)	(11)	(11)	(3)	(0)	(0)	(8)	(32)	(3)	-	105	(0)	(4)	(1)	(0)	(479)	
19	Parkway Obligation Rate Variance	179-138	3	1	0	0	-	1,974	665	201	17	91	34	1	110	678	229	-	536	-	-	162	4	4,707	
20	Energy East Pipeline Consultation Costs	179-139	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21	Total Delivery-Related Deferrals		(897)	(743)	(18)	(23)	(3)	3,260	(769)	182	(11)	82	34	1	91	634	227	-	664	(0)	(4)	161	3	2,872	
22	Total 2014 Storage and Delivery Disposition (Line 7 + Line 21)		(403)	(614)	16	(21)	(3)	4,377	(393)	303	(9)	126	48	1	194	1,394	325	-	664	(0)	(4)	161	3	6,167	
23	Total 2014 Deferral Account Disposition (Line 6 + Line 22)		(176)	(636)	(4)	(21)	116	6,444	(96)	317	9	118	48	1	194	1,394	325	322	664	(0)	(4)	161	3	9,181	
24	2014 Earnings Sharing (2)		(1,340)	(206)	(146)	(113)	(40)	(2,926)	(443)	(110)	(93)	(38)	(7)	(0)	(76)	(338)	(45)		(1,555)	(1)	-	(11)	(2)	(7,492)	
25	Grand Total (Line 23 + Line 24)		(1,515)	(843)	(150)	(134)	76	3,518	(539)	207	(84)	79.45	41	1	118	1,057	280	322	(891)	(1)	(4)	150	1	1,689	

Notes:  
(1) EB-2015-0010, Rate Order, Exhibit A, Tab 1, Appendix A, Schedule 1.  
(2) EB-2015-0010, Rate Order, Exhibit A, Tab 2, Appendix B, Schedule 1.

UNION GAS LIMITED  
Allocation of 2014 Earnings Sharing Amounts to Rate Classes

Line No.	Particulars	Rate Class	C2013 Return on Equity Allocation (1) (\$000's) (a)	2014 Earnings Sharing (2) (\$000's) (b)
<u>Union North</u>				
1	Small Volume General Firm Service	01	48,294	(1,340)
2	Large Volume General Firm Service	10	7,443	(206)
3	Medium Volume Firm Service	20	5,272	(146)
4	Large Volume High Load Factor Firm Service	100	4,062	(113)
5	Large Volume Interruptible Service	25	1,443	(40)
6	Total Northern & Eastern Operations Area		<u>66,514</u>	<u>(1,845)</u>
<u>Union South</u>				
7	Small Volume General Service Rate	M1	105,486	(2,926)
8	Large Volume General Service Rate	M2	15,971	(443)
9	Firm Industrial and Commercial Contract Rate	M4	3,973	(110)
10	Interruptible Industrial & Commercial Contract Rate	M5A	3,369	(93)
11	Special Large Volume Industrial & Commercial Contract Rate	M7	1,384	(38)
12	Large Wholesale Service Rate	M9	262	(7)
13	Small Wholesale Service Rate	M10	10	(0)
14	S & T Rates for Contract Carriage Customers	T1	2,755	(76)
15	S & T Rates for Contract Carriage Customers	T2	12,178	(338)
16	S & T Rates for Contract Carriage Customers	T3	1,609	(45)
<u>Storage and Transportation</u>				
17	Cross Franchise Transportation Rates	C1	404	(11)
18	Storage & Transportation Rates	M12	56,060	(1,555)
19	Transportation of Locally Produced Gas	M13	38	(1)
20	Storage & Transportation Services - Transportation Charges	M16	69	(2)
21	Total Southern Operations Area		<u>203,568</u>	<u>(5,647)</u>
22	Total		<u>270,082</u>	<u>(7,492)</u>

Notes:

- (1) Allocated costs as per EB-2011-0210, Updated for Board Decision.  
(2) EB-2015-0010, Rate Order, Exhibit A, Tab 2, Appendix B, Schedule 1, line 35, column (d).

**UNION GAS LIMITED**  
General Service Bill Impacts

Line No.	Particulars	Rate Component	Unit Rate for Prospective Recovery/(Refund) (cents/m <sup>3</sup> ) (1) (a)	Volume (m <sup>3</sup> ) (2) (b)	Bill Impact (\$) (c) = (a x b) / 100
1	<u>Rate 01</u>	Delivery	(0.2304)	1,733	(3.99)
2		Commodity	-	1,733	-
3		Transportation	0.0301	1,733	0.52
4			<u>(0.2003)</u>		<u>(3.47)</u>
5	Sales Service				(3.47)
6	Direct Purchase Bundled T				(3.47)
7	<u>Rate 10</u>	Delivery	(0.3351)	66,961	(224.38)
8		Commodity	-	66,961	-
9		Transportation	(0.0094)	66,961	(6.29)
10			<u>(0.3445)</u>		<u>(230.68)</u>
11	Sales Service				(230.68)
12	Direct Purchase Bundled T				(230.68)
13	<u>Rate M1</u>	Delivery	0.0629	1,679	1.06
14		Commodity	0.0935	1,679	1.57
15			<u>0.1564</u>		<u>2.63</u>
16	Sales Service				2.63
17	Direct Purchase				1.06
18	<u>Rate M2</u>	Delivery	(0.0946)	55,772	(52.76)
19		Commodity	0.0935	55,772	52.15
20			<u>(0.0011)</u>		<u>(0.61)</u>
21	Sales Service				(0.61)
22	Direct Purchase				(52.76)

Notes:

(1) EB-2015-0010, Rate Order, Exhibit A, Tab 3, Schedule 2, pages 1-3, column (e).

(2) Average consumption, per customer, for the period October 1, 2015 to March 31, 2016.