

St. Thomas *energy* inc.

We're Your Local Power Distributor

a division of **Ascent**

August 10, 2015
Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E5

**RE: OEB file EB-2015-0102
St. Thomas Energy Inc. 2016 IRM
Electricity Distribution Rate Application**

Please find accompanying this letter, two copies of St. Thomas Energy Inc.'s Application for Electricity and Distribution Rates and Charges effective January 1, 2016.

St. Thomas Energy's application will be filed through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the following completed IRM4 models:

2016 IRM Rate Generator Model.

Please contact me if you require any additional information.

Yours truly,



Robert Kent, CGA
Vice President, Finance and Regulatory Affairs
Telephone (519) 631-5550 x 5258
Fax (519) 631-5193
e-mail rkent@sttenergy.com



135 Edward Street, St. Thomas, ON N5P 4A8 Tel: 519-631-5550 Fax: 519-631-4771
Mailing Address: P.O. Box 460, Stn. Main, St. Thomas, ON N5P 3V2

honesty
attitude
respect
teamwork

Legal Application

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act,
1988, S.O. 1988, C 15 (Sched. B), as amended;

AND IN THE MATTER OF an application by
St. Thomas Energy Inc. for an Order or
Orders pursuant to the Ontario Energy Board Act, 1988
For 2016 electricity distribution rates and related matters.

1. St. Thomas Energy Inc. ("STEI") distributes electricity to most residents of the City of St. Thomas as of December 31, 1999, pursuant to a distribution license (ED-2002-0523) issued by the Ontario Energy Board ("Board") and charges Board-authorized rates for the distribution service it provides.
2. Pursuant to section 78 of the Ontario Energy Board Act, 1988, STEI seeks an Order or Orders of the Board establishing rates and specific service charges effective January 1, 2016.
3. STEI's rate application utilizes the Board's 2016 IRM Rate Generator Model.
4. STEI applies for Board approval for the following matters:
 - 2016 distribution rates based on 2015 rates adjusted by the price cap adjustment;
 - Revenue-to-cost ratio adjustment model, no adjustment required for this application;
 - A recovery amount of \$10,086 in shared tax savings to be returned to STEI;
 - The disposition of certain deferral and variance account principal balances as at December 31, 2014 along with carrying charges as at December 31, 2014.

- An adjustment to Retail Transmission Service Rates in accordance with Board Guidelines G-2008-0001 Electricity Distribution Retail Transmission Service Rates revised on July 17, 2013.

5. In the event that the Board is unable to provide a Decision an Order in this Application for implementation of rates effective January 1, 2016, STEI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Charges as interim until the implementation date of the approved 2015 distribution rates.
6. In the event that the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, STEI requests permission to recover the incremental revenue from the effective date to the implementation date.
7. All of STEI's rate classes are being affected by the 2016 Rate Application, as the annual mechanism adjustment has been applied uniformly across customer rate classes as well as changes attributed to tax changes and the disposition of deferral and variance accounts. In addition to these adjustments, the residential class is being impacted by the OEB's new rate design policy for residential customers.

STEI has determined that for this application the following monthly bill impacts as calculated by the Board's 2016 IRM Rate Generator.

Summary of Monthly Impacts

	Total Bill Impact \$'s	Total Bill Impact %
Residential - 800 kWh	12.57	9.67
Residential - 316 kWh	8.07	13.29
General Service < 50 kW – 2,000 kWh	14.58	5.44

The total bill impacts provided in the table above include the removal of the Debit Retirement Charge ("DRC") and Ontario Clean Energy Benefit ("OCEB") credit. In keeping with the Cost of Service Guidelines, 2.1.12, bill impact information, commodity rates and regulatory charges should be held constant.

The following chart provides the Residential bill impacts excluding DRC and OCEB changes.

Excluding DRC & OCEB	Total Bill Impact \$'s	Total Bill Impact %
Residential - 800 kWh	4.01	3.09%
Residential - 316 kWh	3.44	5.66%

The revised bill impact analysis was derived from the following tables

Bill Summary	Residential 800 kWh		Bill Summary	Residential 800 kWh	
	2015*	2016	Normalized	2015*	2016
Total Bill	127.81	126.16	Total Bill	127.81	126.16
HST	16.62	16.40	Add DRC	-	5.60
Sub total	144.43	142.56	HST	16.62	17.13
OCEB	(14.44)	-	Sub total	144.43	148.89
Total Bill	129.99	142.56	OCEB	(14.44)	(14.89)
Change \$		12.57	Total Bill	129.99	134.00
Change %		9.67%	Change \$		4.01
* DRC = \$5.60			Change %		3.09%

Bill Summary	Residential 316 kWh		Bill Summary	Residential 316 kWh	
	2015*	2016	Normalized	2015*	2016
Total Bill	59.71	60.88	Total Bill	59.71	60.88
HST	7.76	7.91	Add DRC	-	2.21
Sub total	67.47	68.79	HST	7.76	8.20
OCEB	(6.75)	-	Sub total	67.47	71.29
Total Bill	60.72	68.79	OCEB	(6.75)	(7.13)
Change \$		8.07	Total Bill	60.72	64.16
Change %		13.29%	Change \$		3.44
* DRC = \$2.21			Change %		5.66%

8. STEI confirms the accuracy of the billing determinants for the pre-populated 2016 IRM Rate Generator model.

9. A pdf copy of STEI's 2015 current tariff sheet is attached to this Manager's summary as appendix A.

Statement of Publication

STEI intends to publish the Notice of Application in the St. Thomas Times-Journal, the local paid community newspaper with a 21,415 extended circulation. Additionally this application will be posted on STEI's website at www.sttenergy.com.

Applicant Contact Information

Following is the name and address of the Primary Contact for this Application

Robert Kent	Telephone	(519) 631-5550 Ext. 5258
Vice President	Fax	(519) 631-5193
Finance and Regulatory Affairs	Email	rkent@sttenergy.com

Address	135 Edward Street
	St. Thomas, ON
	N5P 4A8

Manager's Summary

STEI is applying for distribution rates pursuant to a Fourth Generation Incentive Rate-setting ("4th Generation") application to set distribution rates and other charges to be effective January 1, 2016.

STEI has completed the 2016 IRM Rate Generator model provided by the Board. This Application has been prepared in accordance with the Board Staff's instructions.

This Manager's Summary will address the following topics:

- Annual Adjustment Mechanism;
- Revenue to Cost Ratio Adjustment;
- Rate Design for Residential Electricity Customers;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- LRAM Variance Accounts;
- Tax Changes;
- Z Factor Claims;
- Incremental Capital Module;
- Schedule of Proposed Rates and Charges;
- Customer Impacts; and
- Conclusion.

Annual Adjustment Mechanism

Under the IRM4 plan, STEI's electricity distribution rates for 2016 have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. For the purposes of preparing the 2016 rate application, the Board expects STEI to use a proxy for the price cap adjustment. The price cap index is 1.30%. The price cap index is based upon the following default values:

Price Cap Index	
Price Escalator (GDP-IPI)	1.60%
Less Productivity Factor	0.00%
Less Stretch Factor (Group III)	0.30%
Price Cap Index	1.30%

STEI understands the final price cap Index will be based upon actual GDP-IPI data published by the Board, the productivity factor will remain fixed and the stretch factor may be adjusted when the Board has completed the distributor bench marking exercise.

STEI confirms the price cap index has been applied to distribution rates (fixed and variable) uniformly across customer classes and that the index adjustment has not been applied to the following components of distribution rates:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- MicroFIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Metering Entity Charges.

Revenue to Cost Ratio Adjustment

No further revenue to cost ratio adjustments required.

OEB issued EB-2012-0383 Issuance of New Cost Allocation Policy for Street Light Rate Class. Per the Policy, the revenue to cost ratio for the street lighting class is moving from a range of 70%-120% to 80%-120%

STEI's revenue to cost ratios have been adjusted and approved by the Board Decision EB-2014-0113 in response to STEI's 2015 Cost of Service Rate Application.

As provided in the following table, that street lighting class falls within the required range.

Class	Proposed Revenue-to-Cost Ratios			Policy Range
	2015	2016	2017	
	%	%	%	
Residential	103.60			85 - 115
GS < 50 kW	98.43			80 - 120
GS > 50 kW (or 50 kW < GS < xxx kW, if applicable)	88.89			80 - 120
GS > xxx kW, if applicable				80 - 120
Large User, if applicable				85 - 115
Street Lighting	96.20			70 - 120
Sentinel Lighting	119.99			80 - 120
Unmetered Scattered Load (USL)				80 - 120
Other class, if applicable				0
				0
Embedded distributor class				

Rate design for Residential Electricity Customers

The OEB released Board Policy, EB-2014-0210, A New Distribution Rate Design for Residential Electricity Customers. The report required that electricity distributors transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016.

STEI is proposing residential rate changes consistent with the new policy. STEI has followed the approach set out in sheet 15 of the 2016 IRM Rate Generator model as provided below.

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹
Current Residential Fixed Rate (inclusive of R/C adj.)	14.21	2,578,262	56.0%	11.0%	2.79	67.0%	17.00
Current Residential Variable Rate (inclusive of R/C adj.)	0.0168	2,026,146	44.0%			33.0%	0.0126
		4,604,408					

Tab 15, Rate Design Transition, increases the monthly fixed charge by \$2.79 and decreases the variable charge by \$0.0042 per kWh (before applying the 2016 price cap index). The fixed/variable revenue split changes from 56%/44% to 67%/33%. The \$2.79 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 on the OEB Chapter 3 Incentive Rate-Setting Applications issued July 16, 2015 and therefore an extension of the four year transitioning period is not required.

As required, STEI has evaluated the total bill impact for a residential customer with consumption at the 10th percentile of 316 kWh per month. The 316 kWh per month was determined by the following residential customer query:

1. 2014 billed usage;
2. Usage data based on general ledger transactions for the 2014 fiscal year;
3. Disconnect flag was set to "no";
4. Excluded accounts with inactive dates;
5. Zero usage eliminated;
6. Eliminated accounts without 12 months of consumption data.

The data query returned 13,048 customers and 10th percentile consumption, using excel percentile formula function, of 315.71 kWh per month.

STEI is not proposing a rate mitigation plan. The rate increase, excluding DRC and OCEB, for residential rpp customer consuming:

- 800 kwh per month is 3.09% or \$4.01
- 316 kwh per month is 5.66% or \$3.44

STEI submits that it is appropriate to exclude the DRC and OCEB impacts and doing so is consistent with COS guidelines, 2.11.12, Bill Impact Information, provided below.

"The distributor must provide the impact of changes resulting from the as-filed application on representative samples of end-users, i.e., volume, percentage rate change and revenue. The distributor must include the base distribution rates, any applicable rate adders or rate riders, and RTSRs. Commodity rates and regulatory charges should be held constant."

Electricity Distribution Retail Transmission Service Rates ("RTSR")

STEI is applying for an adjustment to the RTSR rates based upon the results of the 2016 IRM Rate Generator and per OEB's Guideline G-2008-001: Electricity Distribution Retail Transmission Service Rates (RTSR), Revision 4.0, issued June 28, 2012.

The rate model reflects the most recent uniform transmission rates ("UTRs) approved by OEB-2014-0357 issued on January 8, 2015. STEI acknowledges that OEB staff will adjust STEI's 2016 RTSR section when the 2016 UTRs have been determined.

The proposed rates are based upon 2014 RRR filing, loss adjusted consumption.

RTSR – Network

RETAIL TRANSMISSION SERVICE RATE-NETWORK				
Rate Class	Volume Metric	Current Rates	Proposed Adjustment	2016 Proposed Rates
Residential	kwh	0.0075	(0.0001)	0.0074
General Service < 50 kW	kwh	0.0074	(0.0001)	0.0073
General Service > 50 kW	kw	2.9686	(0.0220)	2.9466
Sentinel Lighting	kw	1.8660	(0.0138)	1.8522
Street Lighting	kw	2.2892	(0.0170)	2.2722

RTSR – Connection

RETAIL TRANSMISSION SERVICE RATE-NETWORK				
Rate Class	Volume Metric	Current Rates	Proposed Adjustment	2016 Proposed Rates
Residential	kwh	0.0058	0.0000	0.0058
General Service < 50 kW	kwh	0.0054	0.0000	0.0054
General Service > 50 kW	kw	2.2050	0.0026	2.2076
Sentinel Lighting	kw	1.3851	0.0016	1.3867
Street Lighting	kw	1.7001	0.0020	1.7021

Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board’s Filing Requirement for Electricity Distribution Rate Applications, Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the “EDDVAR Report”) provides that under the Price Cap IR , the distributors’ Group 1 audited balances be reviewed and disposed if the present disposition threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file the group one 1 balances as of December 31, 2014 to determine if the threshold has been exceeded.

STEI is requesting the disposition of a recoverable amount of \$476,512 over a one year period based upon Tab 3: 2016 Continuity Schedule of the 2016 IRM Rate Generator. The total recovery of \$476,512 results in a net deferral rate of \$0.0017 per kWh which is greater than the threshold amount of \$0.0010 per kWh.

The threshold verification per Sheet 4 of the IRM Rate Generator Model is provided below.

Threshold Test

Total Claim (including Account 1568)	\$476,512
Total Claim for Threshold Test (All Group 1 Accounts)	\$476,512
Threshold Test (Total claim per kWh) ²	\$0.0017

The \$476 thousand disposition is composed of the Group 1 accounts refund of \$1.03 million and the recovery of global adjustment of \$1.50 million.

The disposition (refund) of the Group 1 accounts will assist in mitigating residential rate increases, particularly to the 316 kWh per month, 10th percentile residential customer.

GROUP 1 DEFERRAL / VARIANCE ACCOUNT DISPOSITION

Rate Class	Account Number	Principal Balance (a)	Interest Balance (b)	Total Claim (C) c=a+b
Smart Metering Entity Charge Variance	1551	(3,943)	66	(3,877)
RSVA - Wholesale Market Service Charge	1580	(29,368)	(5,161)	(34,529)
RSVA - Retail Transmission Network Charge	1584	52,812	2,393	55,205
RSVA - Retail Transmission Connection Charge	1586	31,325	564	31,889
RSVA - Power (excluding Global Adjustment)	1588	(951,341)	(39,360)	(990,701)
RSVA - Global Adjustment	1589	1,457,688	44,601	1,502,289
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595_(2010)	(57,379)	(7,763)	(65,142)
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595_(2011)		302	302
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595_(2012)	421	571	992
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595_(2014)	(17,919)	(1,997)	(19,916)
Total Disposition		482,296	(5,784)	476,512
Total excluding Global Adjustment		(975,392)	(50,385)	(1,025,777)
Global Adjustment		1,457,688	44,601	1,502,289
TOTAL		482,296	(5,784)	476,512
kwh's		274,747,500		
Net disposition rate, \$476,512		0.0017		
Refund excluding, global adjustment, (\$1,025,777)		(0.0037)		
Recovery of global adjustment, \$1,502,289		0.0055		

Based upon the results of Tab 6: Calculation of Def-Var RR of the 2016 IRM Rate Generator, STEI is proposing rate riders for the Deferral and Variance Accounts and Global Adjustment as provided in the following table.

Group 1 DEFERRAL / VARIANCE ACCOUNT DISPOSITION					
Rate Class	Volume metric	Deferral/Variance Accounts		Global Adjustment - non RPP Customers	
		\$/kWh	\$/kW	\$/kWh	\$/kW
Residential	kwh	(0.0037)		0.0112	
General Service < 50 kW	kwh	(0.0037)		0.0112	
General Service > 50 kW	kw		(1.4886)		4.6535
Sentinel Lighting	kw		(1.3099)		-
Street Lighting	kw		(1.2992)		4.0637

Global Adjustment

STEI is proposing a global adjustment rate rider as provided in the Disposition of Group 1 Deferral and Variance Account balances.

STEI's settlement process with the IESO is as follows:

STEI purchases energy from two sources, the IESO and retail embedded generators, at the spot market price (Hourly Ontario Energy Price ("HOEP")). This energy is then sold to the retail customers using RPP, weighted-average and spot market prices. When billing customers directly for Global Adjustment, STEI uses the first estimate for all rate classes.

STEI sells a portion of the electricity purchased to the low-volume and designated customers on the Regulated Price Plan "RPP" at fixed TOU and two-tiered prices. These prices are a blend of HOEP and Global Adjustment values. To ensure STEI remains whole, it submits to the IESO the difference between electricity purchased at spot plus Global Adjustment and electricity sold at the TOU and tiered prices. At this time the 2nd estimate of the Global Adjustment is available and is used in the calculations. The financial differences can be both payments to and from the IESO. The dollars and kWhs associated with the difference between spot and fixed are submitted to the IESO through the Settlement Submission portal.

STEI was audited in 2011 by the Ministry of Finance regarding the RPP filing process.

In addition to the RPP variance filings, STEI also uses the Settlement Submission portal to recover the difference between the retail generator contracts paid by STEI and the HOEP price.

1 STEI is in the process of developing a detailed reconciliation process that will be used to check
2 the RPP variance filings when more accurate data is available. At this time STEI has drafted a
3 Functional Specification that we are using to work with a third party IT company to develop the
4 new system. The approach is to use the hourly data in the Operational Data Storage (“ODS”)
5 system for all customers. This would capture the data very accurately by hour for the calendar
6 month, removing the inaccuracies associated with billing cycles. Using hourly data the revenue
7 for STEI will be determined by applying the RPP rates for the appropriate hours/tiers, and the
8 cost to the utility would be calculated using HOEP and Final Global Adjustment for the month.
9 Using data for all customers and retail generators will allow STEI to check this data against the
10 billing quantities used by the IESO. STEI has been keeping the IESO RPP self-certification group,
11 and in particular Nicholas Ingman – Internal Auditor, informed about this project since May
12 2015.

13
14 STEI’s Process for Calculating Financial Differences for RPP Customers between Hourly Ontario
15 Energy Price, Global Adjustment and Regulated Price Plan Rates is provided as appendix B to
16 this Manager’s summary.

17 18 **LRAM Variance Account**

19
20 The Board established account 1568 as the LRAMVA to capture the variance between Board-
21 approved CDM forecasts and the actual results at the customer rate class level.

22
23 In accordance with the Board’s Guidelines for Electricity Distributor Conservation and Demand
24 Management, EB-2012-0003, distributors must apply for disposition of the LRAMVA balance at
25 the time of their Cost of Service rate applications. Distributors may also apply for the
26 disposition of the balance in the LRAMVA on an annual basis, as part of the Incentive Regulation
27 Mechanism rate applications. All requests for disposition must be made together with carrying
28 charges, after the completion of the annual independent third party evaluation.

29
30 STEI is not requesting disposal of the LRAM variance account at this time.

31
32 STEI anticipates filing a LRAM Variance disposition in the next IRM application.

33
34

Tax Changes

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. As part of STEI's 2016 Electricity Rate Application, STEI has completed sheets 7-8 of the 2016 IRM Rate Generator model. The model generated a 2016 tax recovery of \$10,086.

Based upon the 50/50 sharing policy, 2016 rates have been increased by \$10,086. This amount will be collected from customers via a volumetric rate rider effective until January 31, 2016.

Tax Changes			
Rate Class	Volume		
	Metric	kWh Rate Rider	kW Rate Rider
Residential	kwh	0.0400	
General Service < 50 kW	kwh	0.0000	
General Service > 50 kW	kw		0.0057
Sentinel Lighting	kw		0.0336
Street Lighting	kw		0.0346

Z Factor Claims

STEI is not requesting recovery of costs associated with unforeseen events.

Incremental Capital Module

STEI is not submitting an Incremental Capital Request.

Schedule of Proposed Rates and Charges

STEI has completed the 2016 IRM Rate Generator Model in accordance with Board staff instructions.

1 STEI proposes the following Tariff of Rates and Charges effective January 1, 2016.

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St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0102

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0112
Rate Rider for Application of Tax Change (2015) - effective until Dec 31, 2016	\$/kWh	0.0400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0112
Rate Rider for Application of Tax Change (2015) - effective until Dec 31, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.25
Distribution Volumetric Rate	\$/kW	3.5066
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.4886)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	4.6535
Rate Rider for Application of Tax Change (2015) - effective until Dec 31, 2016	\$/kW	0.0057
Retail Transmission Rate - Network Service Rate	\$/kW	2.9466
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$/kW	5.7345
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.3099)
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0336
Retail Transmission Rate - Network Service Rate	\$/kW	1.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3867

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.63
Distribution Volumetric Rate	\$/kW	0.0354
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.2992)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	4.0637
Rate Rider for Application of Tax Change (2015) - effective until Dec 31, 2016	\$/kW	0.0346
Retail Transmission Rate - Network Service Rate	\$/kW	2.2722
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

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Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at customer's request - at meter during regular hours	\$	65.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289

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Customer Impacts

The total bill impact on a Residential RPP customer with a monthly electricity consumption of 316 kWh's is an increase of \$8.07 or 13.29% per month after HST. The total bill impact includes the removal of the Debt retirement Charge and the Ontario Clean Energy Benefit.

The total bill impact on a Residential RPP customer with a monthly electricity consumption of 800 kWh's is an increase of \$12.57 or 9.67% per month after HST. The total bill impact includes the removal of the Debt retirement Charge and the Ontario Clean Energy Benefit.

The total bill impact on a General Service < 50 kW RPP customer with a monthly electricity consumption of 2,000 kWh's is a decrease of \$14.58 or 5.44% per month after HST and the Ontario Clean Energy Benefit are applied.

Following is a summary of rate impacts by rate class at varying electricity consumption levels.

Bill Impacts

Customer Class		kWh	kW	\$ Increase	% Increase
Residential	RPP	316	-	8.07	13.29%
Residential	Non-RPP Retailer	316	-	2.98	4.39%
Residential	RPP	800	-	12.57	9.67%
Residential	Non-RPP Retailer	800	-	(0.32)	-0.21%
GS < 50 kW	RPP	2,000	50	14.58	5.44%
GS > 50 kW	Non-RPP Other	43,800	100	(471.34)	-6.89%
Sentinel Lighting	RPP	730	1	(3.86)	-3.49%
Street Lighting	Non-RPP Other	730	1	(9.00)	-8.69%

Non-RPP customer impacts include reductions in the cost of power attributed to the Average IESO Wholesale Market Price.

Conclusion

The annual mechanism adjustment has been applied uniformly across customer rate classes as well as recovery attributed to tax changes and the disposition of deferral and variance accounts.

In addition to these adjustments, the residential class is being impacted by the OEB's new rate design policy for residential customers and the removal of the DRC and OCEB. The DRC and OCEB changes equate to an approximate 8% increase to the Residential 316 kWh and 800 kWh RPP customers.

Disposition (refund) of the Group 1 accounts (\$1.03 million) assists in mitigating residential rate increases, particularly to the 316 kWh per month, 10th percentile residential customer.

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	800	\$ 13.44	\$ 0.0128	800	\$ 10.21	\$ 3.23	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.65			\$ 27.43	\$ 0.22	-0.79%
Line Losses on Cost of Power	\$ 0.1021	31	\$ 3.21	\$ 0.1021	31	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0090	800	\$ 7.20	\$ 0.0037	800	\$ 2.99	\$ 4.21	-58.45%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.45			\$ 28.44	\$ 3.99	16.32%
RTSR - Network	\$ 0.0075	831	\$ 6.24	\$ 0.0074	831	\$ 6.19	\$ 0.05	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	831	\$ 4.82	\$ 0.0058	831	\$ 4.83	\$ 0.01	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.51			\$ 39.46	\$ 3.95	11.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	831	\$ 3.66	\$ 0.0044	831	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	831	\$ 1.08	\$ 0.0013	831	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	831	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.81			\$ 126.16	\$ 1.65	-1.29%
HST	13%		\$ 16.62	13%		\$ 16.40	\$ 0.21	-1.29%
Total Bill (including HST)			\$ 144.43			\$ 142.56	\$ 1.87	-1.29%
Ontario Clean Energy Benefit ¹			\$ 14.44					
Total Bill on TOU			\$ 129.99			\$ 142.56	\$ 12.57	9.67%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	50	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.20	1	\$ 23.20	\$ 23.50	1	\$ 23.50	\$ 0.30	1.30%
Distribution Volumetric Rate	\$ 0.0158	50	\$ 0.79	\$ 0.0160	50	\$ 0.80	\$ 0.01	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.99			\$ 24.30	\$ 0.31	1.30%
Line Losses on Cost of Power	\$ 0.1021	79	\$ 8.03	\$ 0.1021	79	\$ 8.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0089	50	\$ 0.45	\$ 0.0037	50	\$ 0.19	\$ 0.26	-58.39%
Low Voltage Service Charge		50	\$ -		50	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.36			\$ 32.93	\$ 0.57	1.77%
RTSR - Network	\$ 0.0074	50	\$ 0.37	\$ 0.0073	50	\$ 0.37	\$ 0.00	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	50	\$ 0.27	\$ 0.0054	50	\$ 0.27	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.00			\$ 33.57	\$ 0.57	1.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,079	\$ 9.15	\$ 0.0044	2,079	\$ 9.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,079	\$ 2.70	\$ 0.0013	2,079	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program (OESP)				\$ -	2,079	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 263.38			\$ 249.95	\$ 13.43	-5.10%
HST	13%		\$ 34.24	13%		\$ 32.49	\$ 1.75	-5.10%
Total Bill (including HST)			\$ 297.62			\$ 282.44	\$ 15.18	-5.10%
Ontario Clean Energy Benefit ¹			-\$ 29.76					
Total Bill on TOU			\$ 267.86			\$ 282.44	\$ 14.58	5.44%

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Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	43,800 kWh
Demand	100 kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 72.31	1	\$ 72.31	\$ 73.25	1	\$ 73.25	\$ 0.94	1.30%
Distribution Volumetric Rate	\$ 3.4616	100	\$ 346.16	\$ 3.5066	100	\$ 350.66	\$ 4.50	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.47			\$ 423.91	\$ 5.44	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1201	100	\$ 212.01	\$ 3.1650	100	\$ 316.50	\$ 104.49	49.28%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 630.48			\$ 740.41	\$ 109.93	17.44%
RTSR - Network	\$ 2.9686	100	\$ 296.86	\$ 2.9466	100	\$ 294.66	\$ 2.20	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2050	100	\$ 220.50	\$ 2.2076	100	\$ 220.76	\$ 0.26	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,147.84			\$ 1,255.83	\$ 107.99	9.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	45,521	\$ 200.29	\$ 0.0044	45,521	\$ 200.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	45,521	\$ 59.18	\$ 0.0013	45,521	\$ 59.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	43,800	\$ 306.60					
Ontario Electricity Support Program (OESP)				\$ -	45,521	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	45,521	\$ 4,342.74	\$ 0.0906	45,521	\$ 4,124.23	\$ 218.50	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 6,056.90			\$ 5,639.78	\$ 417.12	-6.89%
HST	13%		\$ 787.40	13%		\$ 733.17	\$ 54.23	-6.89%
Total Bill (including HST)			\$ 6,844.29			\$ 6,372.95	\$ 471.34	-6.89%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 6,844.29			\$ 6,372.95	\$ 471.34	-6.89%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	730	kWh
Demand	1	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.68	1	\$ 4.68	\$ 4.74	1	\$ 4.74	\$ 0.06	1.30%
Distribution Volumetric Rate	\$ 5.6609	1	\$ 5.66	\$ 5.7345	1	\$ 5.73	\$ 0.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10.34			\$ 10.48	\$ 0.13	1.30%
Line Losses on Cost of Power	\$ 0.1021	29	\$ 2.93	\$ 0.1021	29	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 2.8778	1	\$ 2.88	\$ 1.3099	1	\$ 1.31	\$ 1.57	-54.48%
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.39			\$ 12.10	\$ 1.70	16.38%
RTSR - Network	\$ 1.8660	1	\$ 1.87	\$ 1.8521	1	\$ 1.85	\$ 0.01	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	1	\$ 1.39	\$ 1.3867	1	\$ 1.39	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.64			\$ 15.33	\$ 1.69	12.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	759	\$ 3.34	\$ 0.0044	759	\$ 3.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	759	\$ 0.99	\$ 0.0013	759	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11					
Ontario Electricity Support Program (OESP)				\$ -	759	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	467	\$ 37.38	\$ 0.0800	467	\$ 37.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	131	\$ 16.03	\$ 0.1220	131	\$ 16.03	\$ -	0.00%
TOU - On Peak	\$ 0.1610	131	\$ 21.16	\$ 0.1610	131	\$ 21.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 97.89			\$ 94.47	\$ 3.42	-3.49%
HST	13%		\$ 12.73	13%		\$ 12.28	\$ 0.44	-3.49%
Total Bill (including HST)			\$ 110.62			\$ 106.75	\$ 3.86	-3.49%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 110.62			\$ 106.75	\$ 3.86	-3.49%

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	730 kWh
Demand	1 kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.58	1	\$ 3.58	\$ 3.63	1	\$ 3.63	\$ 0.05	1.30%
Distribution Volumetric Rate	\$ 0.0349	1	\$ 0.03	\$ 0.0354	1	\$ 0.04	\$ 0.00	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.61			\$ 3.66	\$ 0.05	1.30%
Line Losses on Cost of Power	\$ 0.0954	29	\$ 2.74	\$ 0.0906	29	\$ 2.60	\$ 0.14	-5.03%
Total Deferral/Variance Account Rate Riders	\$ 2.0100	1	\$ 2.01	\$ 2.7645	1	\$ 2.76	\$ 0.75	37.54%
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36			\$ 9.03	\$ 0.66	7.94%
RTSR - Network	\$ 2.2892	1	\$ 2.29	\$ 2.2722	1	\$ 2.27	\$ 0.02	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7001	1	\$ 1.70	\$ 1.7021	1	\$ 1.70	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.35			\$ 13.00	\$ 0.65	5.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	759	\$ 3.34	\$ 0.0044	759	\$ 3.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	759	\$ 0.99	\$ 0.0013	759	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11					
Ontario Electricity Support Program (OESP)				\$ -	759	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	730	\$ 69.64	\$ 0.0906	730	\$ 66.14	\$ 3.50	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 91.68			\$ 83.71	\$ 7.97	-8.69%
HST	13%		\$ 11.92	13%		\$ 10.88	\$ 1.04	-8.69%
Total Bill (including HST)			\$ 103.60			\$ 94.60	\$ 9.00	-8.69%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 103.60			\$ 94.60	\$ 9.00	-8.69%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	316 kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	316	\$ 5.31	\$ 0.0128	316	\$ 4.03	\$ -1.28	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	316	\$ -	\$ -	316	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 19.52			\$ 21.25	\$ 1.74	8.89%
Line Losses on Cost of Power	\$ 0.1021	12	\$ 1.27	\$ 0.1021	12	\$ 1.27	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0090	316	\$ 2.84	\$ 0.0037	316	\$ 1.18	\$ 1.66	-58.45%
Low Voltage Service Charge		316	\$ -		316	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.73			\$ 22.13	\$ 3.40	18.14%
RTSR - Network	\$ 0.0075	328	\$ 2.46	\$ 0.0074	328	\$ 2.44	\$ 0.02	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	328	\$ 1.90	\$ 0.0058	328	\$ 1.91	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.10			\$ 26.48	\$ 3.38	14.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	328	\$ 1.45	\$ 0.0044	328	\$ 1.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	328	\$ 0.43	\$ 0.0013	328	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	316	\$ 2.21					
Ontario Electricity Support Program (OESP)				\$ -	328	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	202	\$ 16.18	\$ 0.0800	202	\$ 16.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	57	\$ 6.94	\$ 0.1220	57	\$ 6.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	57	\$ 9.16	\$ 0.1610	57	\$ 9.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.71			\$ 60.88	\$ 1.17	1.96%
HST	13%		\$ 7.76	13%		\$ 7.91	\$ 0.15	1.96%
Total Bill (including HST)			\$ 67.47			\$ 68.80	\$ 1.32	1.96%
Ontario Clean Energy Benefit ¹			-\$ 6.75					
Total Bill on TOU			\$ 60.72			\$ 68.80	\$ 8.07	13.29%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	800	\$ 13.44	\$ 0.0128	800	\$ 10.21	\$ 3.23	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 27.65			\$ 27.43	\$ 0.22	-0.79%
Line Losses on Cost of Power	\$ 0.0954	31	\$ 3.00	\$ 0.0860	31	\$ 2.70	\$ 0.30	-9.85%
Total Deferral/Variance Account Rate Riders	\$ 0.0202	800	\$ 16.16	\$ 0.0187	800	\$ 15.00	\$ 1.16	-7.20%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.60			\$ 45.92	\$ 1.68	-3.52%
RTSR - Network	\$ 0.0075	831	\$ 6.24	\$ 0.0074	831	\$ 6.19	\$ 0.05	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	831	\$ 4.82	\$ 0.0058	831	\$ 4.83	\$ 0.01	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.66			\$ 56.94	\$ 1.72	-2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	831	\$ 3.66	\$ 0.0044	831	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	831	\$ 1.08	\$ 0.0013	831	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	831	\$ -	\$ -	-
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0860	800	\$ 68.80	\$ 7.52	-9.85%
Total Bill on Non-RPP Avg. Price			\$ 145.57			\$ 130.73	\$ 14.84	-10.19%
HST	13%		\$ 18.92	13%		\$ 16.99	\$ 1.93	-10.19%
Total Bill (including HST)			\$ 164.49			\$ 147.72	\$ 16.77	-10.19%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 16.45</i>					
Total Bill on Non-RPP Avg. Price			\$ 148.04			\$ 147.72	\$ 0.32	-0.21%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	316 kWh
Demand	- kW
Current Loss Factor	1.0393
Proposed/Approved Loss Factor	1.0393
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	316	\$ 5.31	\$ 0.0128	316	\$ 4.03	-\$ 1.28	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	316	\$ -	\$ -	316	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.52			\$ 21.25	\$ 1.74	8.89%
Line Losses on Cost of Power	\$ 0.0954	12	\$ 1.18	\$ 0.0860	12	\$ 1.07	-\$ 0.12	-9.85%
Total Deferral/Variance Account Rate Riders	\$ 0.0202	316	\$ 6.38	\$ 0.0187	316	\$ 5.92	-\$ 0.46	-7.20%
Low Voltage Service Charge		316	\$ -		316	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.88			\$ 29.04	\$ 1.16	4.16%
RTSR - Network	\$ 0.0075	328	\$ 2.46	\$ 0.0074	328	\$ 2.44	-\$ 0.02	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	328	\$ 1.90	\$ 0.0058	328	\$ 1.91	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.24			\$ 33.39	\$ 1.14	3.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	328	\$ 1.45	\$ 0.0044	328	\$ 1.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	328	\$ 0.43	\$ 0.0013	328	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	316	\$ 2.21					
Ontario Electricity Support Program (OESP)				\$ -	328	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	316	\$ 30.15	\$ 0.0860	316	\$ 27.18	-\$ 2.97	-9.85%
Total Bill on Non-RPP Avg. Price			\$ 66.73			\$ 62.69	-\$ 4.04	-6.05%
HST	13%		\$ 8.67	13%		\$ 8.15	-\$ 0.53	-6.05%
Total Bill (including HST)			\$ 75.40			\$ 70.84	-\$ 4.56	-6.05%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 7.54					
Total Bill on Non-RPP Avg. Price			\$ 67.86			\$ 70.84	\$ 2.98	4.39%

APPENDIX A

**TO RATE ORDER
EB-2014-0113**

St. Thomas Energy Inc.

DATED: December 18, 2014

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.21
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0064)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0026)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
– effective until December 31, 2015	\$/kWh	0.00005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	23.20
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0063)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0026)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
– effective until December 31, 2015	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	72.31
Distribution Volumetric Rate	\$/kW	3.4616
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.5333
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.9985
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(2.3802)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(1.0315)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)		
– effective until December 31, 2015	\$/kW	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9686
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2050

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.68
Distribution Volumetric Rate	\$/kW	5.6609
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(2.5325)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(0.3453)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8660
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3851

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.58
Distribution Volumetric Rate	\$/kW	0.0349
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	3.4271
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015 Applicable only for Non-RPP Customers	\$/kW	1.8416
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(2.3082)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(0.9505)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2892
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7001

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.00
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St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Disconnect/Reconnect Charge at customer's request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0113

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0289

Appendix B

**Process for Calculating Financial Differences for RPP Customers between Hourly Ontario
Energy Price, Global Adjustment and Regulated Price Plan Rates**

**IESO Form 1598 Process – For Each Calendar Month submitted
on the 4th Business Day of Following Month**
(Regulated Price Plan Information)

Background Information

St Thomas Energy (“STEI”) purchases electricity from the IESO and from our embedded generators at the spot market price (Hourly Ontario Energy Price). We sell a portion of this electricity to our low-volume and designated customers on the Regulated Price Plan (“RPP”) at fixed TOU and two-tiered prices. To ensure STEI remains whole, we submit to the IESO the difference between electricity purchased at spot plus Global Adjustment, then sold at the TOU and tiered prices. The dollars and kWhs associated with the difference between spot, Global Adjustment and fixed are submitted to the IESO through the Settlement Submission portal.

Regulated Price Plan (RPP)

The RPP energy values used by consumers is captured from a CIS query by Bill Code and Group Code. This query will display the consumption for all customer in the CIS system, sorted first by Bill Code, then by Group Code. The RPP variation is calculated for the following categories:

Bill Code	Group Code	Customer Type	RPP Rate Type
10R1T	WAP	Residential	TOU
30C1RT	WAP	GS < 50 kW, multi-unit	TOU
30C1T	WAP	GS < 50 kW	TOU
30C1P	WAP	GS < 50 kW, primary metering	TOU
50B1	WAP	GS > 50 kW, multi-unit	2 - Tier
50H1	WAP	GS > 50 kW	2 - Tier
50H1P	WAP	GS> 50 kW, primary metering	2 - Tier
70S1	WAP	Street lighting	2 - Tier
80E1	WAP	Sentinel lighting	2 - Tier

The data is collected for all accounts that were billed during the month being estimated. See following example.

EXAMPLE

CIS Extract Query for all Bill Codes and Group Codes

Total Usage by Bill Code - Taken from 1598 CoP Stats & Usage by Bill Code Query

Billed Cons	Bill Code															
Group Code	10R1	10R1T	30C1P	30C1RT	30C1T	50B1	50G1	50G1P	50H1	50H1P	50J1	50V1	70S1	71S1	80E1	Grand Total
HOP											1,572,530.77	1,390,147.23		296,949.03		3,259,627.03
HOPL											45,446.14	54,632.77		11,670.10		111,749.01
REWIAP		1,247,012.73		185,242.86	669,460.33	535,580.00	376,968.00		175,661.00		1,681,777.73	203,362.32			315.72	5,075,380.69
REWIAPL		48,999.91		7,280.04	26,309.81	21,048.29	14,814.85		6,903.48		48,603.38	7,992.14			12.40	181,964.30
WAP	1,485.99	10,478,420.37	0.00	156,461.70	2,817,929.72	277,200.00	2,351,922.00	492,800.00	260,305.00	16,800.00			258.09		4,799.68	16,858,382.55
WAPL	58.40	411,796.54	0.00	6,148.95	110,738.31	10,893.96	92,430.53	14,241.92	10,229.99	485.52			10.14		188.57	657,222.83
Grand Total	1,544.39	12,186,229.55	0.00	355,133.55	3,624,438.17	844,722.25	2,836,135.38	507,041.92	453,099.47	17,285.52	3,348,358.02	1,656,134.46	268.23	308,619.13	5,316.37	26,144,326.41

1. Open a new Excel Spreadsheet for the month under review. Naming convention is YYYY-MM_Form_1598_Calcs.
2. The CIS extract data is imported to the tab "Query3 – CoP Stats.
3. The RPP consumers' data including losses is summarized by pricing bucket on tab "Query4 – RPP_Stats:

RPP Summary	
Block	Total
Block 1	270,037.68
Block 2	307,055.23
MID PEAK SUMMER	0.00
MID PEAK WINTER	2,363,317.67
OFF PEAK SUMMER	0.00
OFF PEAK WINTER	9,096,120.35
ON PEAK SUMMER	0.00
ON PEAK WINTER	2,517,346.74
Grand Total	14,553,877.67

4. Determine the amount of consumption for the following non-RPP groups; GS > 50 kW and Interval metered. This is captured and totaled on tab "Non Designated"

GS > 50 Non Designated Customers (Non Fixed Rate)

	GS > 50 KW Non Designated
KWh	2,951,394
# of Customers	73

Interval Customers

Interval Customers	KWh (with loss)	Designated KWh	Non Designated KWh
Total KWh	5,465,704	245	5,465,459
# of Customers	24	1	23

Total Non Designated Customers (Non Fixed Rate)

	Total Non Designated
KWh	8,416,853
# of Customers	96

5. Using tab "Query6 – Retailer Stat Codes" summarize the energy used by retailer enrolled accounts.

Fixed Rate Customers that are Billed the Retailer Contract \$ (treat as WAP)					
rtrid	name	No. of Customers	Total Bill Ready Charges	Sum of Usage	Calculated Contract Price (\$/KWh)
ER-2007-0076	ACTIVE ENERGY INC	20	\$972.31	13,282.09	\$0.07320
ER-2002-0234	AAGENT ENERGY ADVISORS INC				
ER-2004-0224	AG ENERGY CO-OPERATIVE LTD	2	\$15.73	382.45	\$0.04113
ER-2010-0404	BRUCE POWER	23	\$49,429.32	1,408,282.62	\$0.03510
ER-2000-0148	CANADA ENERGY WHOLESALERS LTD	7	\$919.01	17,000.85	\$0.05406
ER-1999-0530	DIRECT ENERGY MARKETING LT	36	\$4,941.05	108,546.42	\$0.04552
ER-2000-0100	ECNG ENERGY LP	10	\$32,210.15	635,286.02	\$0.05070
ER-2012-0197	GO ENERGY POWER INC				
ER-2010-0223	HUDSON ENERGY CANADA CORP	44	\$33,070.94	703,743.72	\$0.04699
ER-2000-0017	JUST ENERGY ONTARIO L.P.	1,265	\$62,604.00	979,390.79	\$0.06392
ER-2008-0008	ONIT ENERGY	1	\$236.75	4,782.86	\$0.04950
ER-2006-0341	PLANET ENERGY (ONTARIO) CORP.	417	\$43,593.67	747,125.21	\$0.05835
ER-2007-0008	SEM LP	10	\$3,549.04	82,765.97	\$0.04288
ER-2000-0063	SHELL ENERGY NORTH AMERICA CAN	1	\$1,161.82	24,693.77	\$0.04705
ER-2005-0541	SUMMITT ENERGY MANAGEMENT INC	121	\$26,858.79	524,865.07	\$0.05117
ER-2011-0343	SUNWAVE GAS & POWER INC	5	\$294.59	7,197.15	\$0.04093
	Totals (& average Contract Price)	1,962	\$259,857.17	5,257,344.99	\$0.05004

6. Using tab “Designated” the RPP consumption data from step (3.) is separated into the RPP pricing buckets:
- Off-peak
 - Mid-peak
 - On-peak
 - Tier 1 (block 1)
 - Tier 2 (block 2)
 - This data is from accounts that were billed during the month under review, which does not align exactly with the calendar month.

		Percent Distribution
OFFPK	0.00	0.0000%
MIDPK	0.00	0.0000%
ONPK	0.00	0.0000%
OFFPKW	9,096,120.35	62.4996%
MIDPKW	2,363,317.67	16.2384%
ONPKW	2,517,346.74	17.2967%
Block 1	270,037.68	1.8554%
Block 2	307,055.23	2.1098%
Total SSS Fixed	14,553,877.67	100.00%

- g. The accuracy of this distribution is improved by re-estimating the RPP usage for the calendar month under review as follows.
- Start with the total kWhs from the IESO preliminary statement, for the calendar month under review,
 - Deduct the non-RPP data from step (4.0), note: the interval data does align with the calendar month under review,
 - Deduct consumption used by retailer enrolled accounts from step (5.0),
 - The result is a more accurate calculation of the RPP energy in the calendar month under review, (10,349,629 kWh vs billing data of 14,553,877.67 kWh)

Total Number of Customers		Non Designated Customers Do Not Qualify for Fixed Rate		RCBR Fixed Rate Customers Do Not Qualify for Fixed Rate		DCBR on Retailers' Contract Price Do Not Qualify for Fixed Rate		Total SSS Fixed Rate Customers (Designated Customer)	
Fixed and WAPHOEP		Market (HOEP) Rate		Markert (HOEP) Rate		Markert (HOEP) Rate		Fixed Rate	
Number	KWh	Number	KWh	Number	KWh	Number	KWh	Number	KWh
16,952	24,023,827.22	96	8,416,853.21	0	0	1,962	5,257,344.99	14,894	10,349,629.02

- v. The distribution percentages of the billing data for the calendar month under review is used to then prorate the more accurate RPP energy calculation into the different RPP buckets.

			Percent Distribution			
OFFPK	0.00		0.0000%		0% Off Peak Summer	0.00
MIDPK	0.00		0.0000%		0% Mid Peak Summer	0.00
ONPK	0.00		0.0000%		0% On Peak Summer	0.00
OFFPKW	9,096,120.35		62.4996%		62.5% Off Peak Winter	6,468,480.31
MIDPKW	2,363,317.67		16.2384%		16.24% Mid Peak Winter	1,680,614.73
ONPKW	2,517,346.74		17.2967%		17.3% On Peak Winter	1,790,148.68
Block 1	270,037.68		1.8554%		1.86% at Block 1	192,030.60
Block 2	307,055.23		2.1098%		2.11% at Block 2	218,354.71
Total SSS Fixed	14,553,877.67		100.00%		Total (to confirm)	10,349,629.03

Billing data distribution by bucket.....is then used to distribute the more accurate RPP data.

7. Calculate the dollar values for RPP usage compared to IESO HOEP & GA.

- a. From the settlements provider, download the daily usage for St Thomas Energy and the daily average HOEP. Use these values to calculate the weighted average HOEP cost / kWh for the calendar month under review. Also enter the second estimate for Global Adjustment.

Doc Title	Second Estimate Rate	Trade Month
IESO Global Adjustment Class B Rates	57.4	2015-03

Enter 2nd Estimate here--> \$57.40 <---- If is a credit, enter as a negative

0.05740 <---- Calculated Rate

Wholesale Energy 24,023,827.22 Difference of -0.03 Calculated Value - Do not edit > 2.59905555 NSL WAP

St Thomas Total System Load - Cost Report For March 2015									
Day	kWh	kW	kV A	6-6 kW	6 kVA	Daily AWP \$/kWh	Competitive Cost	Net Competitive Cost	Total Cost
1	796,665.41	39128.95	35216.06	39128.95	35993.67	0.039761	31675.86	0	31675.86
2	853,919.50	40830.73	36747.66	39128.95	35993.67	0.035513	30325.17	0	30325.17
3	879,895.39	41162.93	37046.64	37046.64	37046.64	0.040606	35729.34	0	35729.34
4	828,484.66	39778.9	35801.0	38762.44	34886.19	0.028015	23209.62	0	23209.62
5	881,987.17	42184.34	37962.0	41191	37071.9	0.056318	49672.07	0	49672.07
6	872,490.69	40633.97	36288.59	39686.56	35717.91	0.039804	34728.26	0	34728.26
7	781,518.65	36288.59	3359.73	0	0	0.027258	21302.48	0	21302.48
8	708,861.89	35088.5	31579.72	0	0	0.01889	13393.48	0	13393.48
9	784,997.23	37097.2	33382.64	36770.11	33093.1	0.021258	21936.59	0	21936.59
10	787,036.70	35717.82	33226.03	36568.8	32911.92	0.02676	24142.81	0	24142.81
11	762,132.95	3311.58	32680.42	35832.31	32249.08	0.012558	9571.18	0	9571.18
12	772,616.66	37200.29	33480.26	36032.86	32429.58	0.028099	21709.75	0	21709.75

Global Adjustment 2nd Estimate

Weighted average HOEP for the month

b. For each RPP bucket:

$[(WACOP + 2^{nd} \text{ Est GA}) - \text{RPP rate}] \times \text{usage in RPP bucket} = \$ \text{ variance } +/-$

A negative number is owed to the IESO, positive number is a credit to LDC.

Note: these calculations can include adjustments from previous time periods.

	Eff Date	Monthly WAP (\$/KWh)	Estimated Global	(HOEP +- Global)	Block 1 (\$/KWh)	(HOEP +- GA) - Block 1 RPP	Estimated Usage at Block	Rebate Claimed	Total RPP
Block 1	2012-11-01	0.0259910	0.0574000	\$0.0833910	\$0.0740000	\$0.0094	673.34	\$6.32	46
	2015-01-01	0.0259910	0.0574000	\$0.0833910	\$0.0880000	-\$0.0046	191,357.26	-\$881.97	
							192,030.60	-\$875.65	

	Eff Date	Monthly WAP (\$/KWh)	Estimated Global	(HOEP +- Global)	Block 2 (\$/KWh)	(HOEP +- GA) - Block 1 RPP	Estimated Usage at Block	Rebate Claimed
Block 2	2012-11-01	0.0259910	0.0574000	\$0.0833910	\$0.0870000	-\$0.0036	424.92	-\$1.53
	2015-01-01	0.0259910	0.0574000	\$0.0833910	\$0.1030000	-\$0.0196	217,929.79	-\$4,273.39
							218,354.71	-\$4,274.92

	Eff Date	Monthly WAP (\$/KWh)	Estimated Global	(HOEP +- Global)	Mid Peak Rate	(HOEP +- GA) - Block 1 RPP	Estimated Mid Peak Usage	Rebate Claimed	Total TOU
Mid Peak	2014-05-01	0.0259910	0.0574000	\$0.0833910	\$0.1120000	-\$0.0286			16807
	2014-11-01	0.0259910	0.0574000	\$0.0833910	\$0.1140000	-\$0.0306	-981.48	\$30.04	
	2015-01-01	0.0259910	0.0574000	\$0.0833910	\$0.1140000	-\$0.0306	1,681,596.21	-\$51,471.98	
							1,680,614.73	-\$51,441.94	

	Eff Date	Monthly WAP (\$/KWh)	Estimated Global Adjustment	(HOEP +- Global Adjustment)	Off Peak Rate	(HOEP +- GA) - Block 1 RPP	Estimated Off Peak Usage	Rebate Claimed (Owed)
Off Peak	2014-05-01	0.0259910	0.0574000	\$0.0833910	\$0.0750000	\$0.0084		
	2014-11-01	0.0259910	0.0574000	\$0.0833910	\$0.0770000	\$0.0064	323.42	\$2.07
	2015-01-01	0.0259910	0.0574000	\$0.0833910	\$0.0770000	\$0.0064	6,468,156.89	\$41,337.99
							6,468,480.31	\$41,340.06

	Eff Date	Monthly WAP (\$/KWh)	Estimated Global Adjustment	(HOEP +- Global Adjustment)	On Peak Rate	(HOEP +- GA) - Block 1 RPP	Estimated On Peak Usage	Rebate Claimed (Owed)
On Peak	2014-05-01	0.0259910	0.0574000	\$0.0833910	\$0.1350000	-\$0.0516		
	2014-11-01	0.0259910	0.0574000	\$0.0833910	\$0.1400000	-\$0.0566	-1,004.27	\$56.85
	2015-01-01	0.0259910	0.0574000	\$0.0833910	\$0.1400000	-\$0.0566	1,791,152.95	-\$101,395.38
							1,790,148.68	-\$101,338.53

- c. Enter the amounts claimed (paid to LDC) or owed (paid to IESO) in the IESO Portal for Settlements.

Regulated Price Plan vs. Market Price - Variance for Conventional Meters				
Licensed distributors variance amounts				
Number of Regulated Consumers		46		
		Payments to IESO		Payments from IESO
First Tier	\$	875.65	\$	
	kWh	192,030.600	kWh	
Second Tier	\$	4,274.92	\$	
	kWh	218,354.710	kWh	

Regulated Price Plan vs. Market Price - Variance for SMART Meters				
Licensed distributors variance amounts				
Number of Regulated Consumers		16807		
		Off Peak	Mid Peak	On Peak
Payments to IESO	\$		\$ 51,441.94	\$ 101,338.53
	kWh		kWh 1,680,614.730	kWh 1,790,148.680
Payments from IESO	\$	41,340.06	\$	
	kWh	6,468,480.310	kWh	

8. Calculate the Final RPP Variance Settlement Amount

A consumer who leaves the RPP will either pay or receive a “final RPP variance settlement amount”. This amount will reflect the consumer’s share of any accumulated variance between the actual price paid to generators and the forecast price paid by price plan consumers. If consumers have been paying more for electricity than was paid to generators, this amount will be a credit. If consumers have been paying less, it will be a charge.

The final RPP variance settlement amount for consumers leaving the price plan will have the RPPV settlement factor that is in effect on the date of the consumer's final meter read.

The RPP Variance values are also captured from a CIS query. This query will provide values that were billed during the month under review.

[illegible]

Regulated Price Plan - Final Variance Settlement Amount	
2017	100
2018	100
2019	100
2020	100
2021	100
2022	100
2023	100
2024	100
2025	100
2026	100
2027	100
2028	100
2029	100
2030	100
2031	100
2032	100
2033	100
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2087	100
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2089	100
2090	100
2091	100
2092	100
2093	100
2094	100
2095	100
2096	100
2097	100
2098	100
2099	100
2100	100

Licensed distributor claims

Number of Regulated Consumers	3
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Payments to IESO

Payments from IESO

\$

\$

84.86

Incentive Regulation Model for 2016 Filers

Quick Links




Ontario Energy Board's 2016 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2016 rates.

Version 1.0

Utility Name	St. Thomas Energy Inc.
Assigned EB Number	EB-2015-0102
Name of Contact and Title	Robert Kent VP Finance and Regulatory Affairs
Phone Number	519-631-5550 ext 5258
Email Address	rkent@sttenergy.com
We are applying for rates effective	January-01-16
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2015
Please indicate the last Cost of Service Re-Basing Year	2015

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2016 Filers

*(Please wait as macro imports and formats your current tariff schedule.
This may take up to 2 minutes)*

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2015 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	-0.0064
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	-0.0026
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2015	\$/kWh	0.00005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.2
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	-0.0063
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	-0.0026
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2015	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.



Incentive Regulation Model for 2016 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.31
Distribution Volumetric Rate	\$/kW	3.4616
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	3.5333
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers	\$/kW	1.9985
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	-2.3802
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	-1.0315
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until December 31, 2015	\$/kW	-0.0015
Retail Transmission Rate - Network Service Rate	\$/kW	2.9686
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.205

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.68
Distribution Volumetric Rate	\$/kW	5.6609
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	-2.5325
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	-0.3453
Retail Transmission Rate - Network Service Rate	\$/kW	1.866
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.58
Distribution Volumetric Rate	\$/kW	0.0349
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.4271
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.8416
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	-2.3082
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	-0.9505
Retail Transmission Rate - Network Service Rate	\$/kW	2.2892
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7001

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Incentive Regulation Model for 2016 Filers

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at customer's request - at meter during regular hours	\$	65.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.



Incentive Regulation Model for 2016 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289

 Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.


Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(400,274)	(285,638)	(84,856)		(601,056)	(2,606)	(7,474)	(47,610)		37,530
RSVA - Retail Transmission Network Charge	1584	(22,879)	108,249	(51,664)		137,034	(229)	486	33,343		(33,086)
RSVA - Retail Transmission Connection Charge	1586	(140,455)	27,142	(95,765)		(17,548)	(1,323)	(1,443)	6,917		(9,683)
RSVA - Power (excluding Global Adjustment)	1588	(1,091,021)	(792,418)	228,386		(2,111,825)	(4,480)	(23,485)	(53,334)		25,369
RSVA - Global Adjustment	1589	1,183,969	1,064,487	389,911		1,858,545	5,218	22,997	7,976		20,239
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		242,195			242,195	0	(40,914)			(40,914)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	1,183,969	1,064,487	389,911	0	1,858,545	5,218	22,997	7,976	0	20,239
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,654,629)	(700,470)	(3,899)	0	(2,351,200)	(8,638)	(72,830)	(60,684)	0	(20,784)
Total Group 1 Balance		(470,660)	364,017	386,012	0	(492,655)	(3,420)	(49,833)	(52,708)	0	(545)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(470,660)	364,017	386,012	0	(492,655)	(3,420)	(49,833)	(52,708)	0	(545)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.


Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2012									
			Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts												
LV Variance Account	1550	0					0	0			0	
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580	(601,056)	(366,964)	(315,418)		(652,602)	37,530	(7,893)	38,226		(8,589)	
RSVA - Retail Transmission Network Charge	1584	137,034	114,025	28,785		222,274	(33,086)	2,954	(33,385)		3,253	
RSVA - Retail Transmission Connection Charge	1586	(17,548)	9,112	(44,690)		36,254	(9,683)	336	(9,811)		464	
RSVA - Power (excluding Global Adjustment)	1588	(2,111,825)	(654,241)	(1,319,406)		(1,446,660)	25,369	(24,844)	24,746		(24,221)	
RSVA - Global Adjustment	1589	1,858,545	387,258	794,058		1,451,745	20,239	24,892	15,594		29,537	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	210,920	500,862	(17,049)	(306,991)	0	(5,142)			(5,142)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	242,195	(189,965)		38,903	91,133	(40,914)	2,038			(38,876)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	(49,928)			(49,928)	0	(4,508)			(4,508)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴												
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0	
RSVA - Global Adjustment	1589	1,858,545	387,258	794,058	0	1,451,745	20,239	24,892	15,594	0	29,537	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,351,200)	(927,041)	(1,149,867)	21,854	(2,106,520)	(20,784)	(37,059)	19,776	0	(77,619)	
Total Group 1 Balance		(492,655)	(539,783)	(355,809)	21,854	(654,775)	(545)	(12,167)	35,370	0	(48,082)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0	
Total including Account 1568		(492,655)	(539,783)	(355,809)	21,854	(654,775)	(545)	(12,167)	35,370	0	(48,082)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2013											
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
Group 1 Accounts													
LV Variance Account	1550	0				0	0				0	0	
Smart Metering Entity Charge Variance	1551	0	9,770			9,770	0	109			109	9,770	(3,950)
RSVA - Wholesale Market Service Charge	1580	(652,602)	(175,726)			(828,328)	(8,589)	(11,683)			(20,272)	(828,328)	(29,368)
RSVA - Retail Transmission Network Charge	1584	222,274	8,750			231,024	3,253	3,200			6,453	231,024	52,812
RSVA - Retail Transmission Connection Charge	1586	36,254	(14,608)			21,646	464	135			599	21,646	31,325
RSVA - Power (excluding Global Adjustment)	1588	(1,446,660)	(584,838)			(2,031,498)	(24,221)	(28,468)			(52,689)	(2,031,498)	(951,341)
RSVA - Global Adjustment	1589	1,451,745	677,980			2,129,725	29,537	32,235			61,772	2,129,725	1,457,688
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(306,991)	186,376			(120,615)	(5,142)	(2,068)			(7,210)	(120,615)	63,236
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	91,133	(7,705)			83,428	(38,876)	1,273			(37,603)	83,428	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(49,928)	354,548		(278,574)	26,046	(4,508)	800			(3,708)	26,046	421
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0	0	302,603
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>													
RSVA - Global Adjustment	1589	1,451,745	677,980	0	0	2,129,725	29,537	32,235	0	0	61,772	2,129,725	1,457,688
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,106,520)	(223,433)	0	(278,574)	(2,608,527)	(77,619)	(36,702)	0	0	(114,321)	(2,608,527)	(534,262)
Total Group 1 Balance		(654,775)	454,547	0	(278,574)	(478,802)	(48,082)	(4,467)	0	0	(52,549)	(478,802)	923,426
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0	
Total including Account 1568		(654,775)	454,547	0	(278,574)	(478,802)	(48,082)	(4,467)	0	0	(52,549)	(478,802)	923,426

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN A2 has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2014								
Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts								
LV Variance Account	1550			0	0			0
Smart Metering Entity Charge Variance	1551			5,820	109	124		233
RSVA - Wholesale Market Service Charge	1580	(652,602)		(205,094)	(20,272)	(4,729)	(21,336)	(3,665)
RSVA - Retail Transmission Network Charge	1584	222,274		61,562	6,453	1,617	7,594	476
RSVA - Retail Transmission Connection Charge	1586	36,254		16,717	599	103	1,172	(470)
RSVA - Power (excluding Global Adjustment)	1588	(1,446,660)		(1,536,179)	(52,689)	(25,375)	(52,479)	(25,585)
RSVA - Global Adjustment	1589	1,451,745		2,135,668	61,772	23,217	57,937	27,052
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(57,379)	(7,210)	290		(6,920)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	50,218		33,210	(37,603)	302	3,019	(40,320)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			26,467	(3,708)	565		(3,143)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)							
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>								
	1595_(2014)	320,522		(17,919)	0	(1,997)		(1,997)
RSVA - Global Adjustment	1589	1,451,745	0	2,135,668	61,772	23,217	57,937	27,052
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,469,994)	0	(1,672,795)	(114,321)	(29,100)	(62,030)	(81,391)
Total Group 1 Balance		(18,249)	0	462,873	(52,549)	(5,883)	(4,093)	(54,339)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0			0
Total including Account 1568		(18,249)	0	462,873	(52,549)	(5,883)	(4,093)	(54,339)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.


Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

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										Auto-populated by Rate Generator
Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim		
Group 1 Accounts										
LV Variance Account	1550			0	0			0	0	0
Smart Metering Entity Charge Variance	1551	9,763	253	(3,943)	(20)	86		(3,877)	6,053	(0)
RSVA - Wholesale Market Service Charge	1580	(175,726)	(1,519)	(29,368)	(2,146)	(3,015)		(34,529)	(208,759)	0
RSVA - Retail Transmission Network Charge	1584	8,750	(1,012)	52,812	1,488	905		55,205	62,037	(1)
RSVA - Retail Transmission Connection Charge	1586	(14,608)	(788)	31,325	318	246		31,889	16,247	0
RSVA - Power (excluding Global Adjustment)	1588	(584,838)	(8,807)	(951,341)	(16,778)	(22,582)		(990,701)	(1,561,764)	0
RSVA - Global Adjustment	1589	677,980	13,845	1,457,688	13,207	31,394		1,502,289	2,162,720	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0		0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0		0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0		(57,379)	(6,920)	(843)		(65,142)	(64,302)	(3)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	33,210	(40,134)	0	(186)	488	<input checked="" type="checkbox"/> Check to Dispose of Account	302	0	7,110
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	26,046	(3,325)	421	182	389	<input checked="" type="checkbox"/> Check to Dispose of Account	992	23,324	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0		<input checked="" type="checkbox"/> Check to Dispose of Account	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			(17,919)	(1,997)		<input checked="" type="checkbox"/> Check to Dispose of Account	(19,916)	(19,915)	1
Not to be disposed of unless rate rider has expired and balance has been audited										
RSVA - Global Adjustment	1589	677,980	13,845	1,457,688	13,207	31,394	0	1,502,289	2,162,720	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(697,403)	(55,332)	(975,392)	(26,059)	(24,327)	0	(1,025,777)	(1,747,079)	7,107
Total Group 1 Balance		(19,423)	(41,487)	482,296	(12,852)	7,068	0	476,512	415,641	7,107
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0		0
Total including Account 1568		(19,423)	(41,487)	482,296	(12,852)	7,068	0	476,512	415,641	7,107

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Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	** Applicant to Enter **			
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)			GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,304,330	0	13,747,453	0	0	0	116,304,330	0		0	0	13,747,453
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,854,821	0	9,015,808	0	0	0	39,854,821	0		0	0	9,015,808
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	115,391,633	289,996	107,718,505	260,249	0	0	115,391,633	289,996		0	0	107,718,505
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	59,558	165	3,789	0	0	0	59,558	165		0	0	3,789
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,137,158	8,679	3,134,426	8,672	0	0	3,137,158	8,679		0	0	3,134,426
Total		274,747,500	298,840	133,619,981	268,921	0	0	274,747,500	298,840	0%	0	0	133,619,981

Threshold Test

Total Claim (including Account 1568)	\$476,512
Total Claim for Threshold Test (All Group 1 Accounts)	\$476,512
Threshold Test (Total claim per kWh) ²	\$0.0017

Account 1589 Memo Calculation	\$0.0112 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)
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¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor’s Class A customers.

Billed kW for Non-RPP Customers LESS Class A Demand	** Applicant to Enter **						
	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹
	0		41%	0%	41%		40%
	0		13%	0%	13%		12%
	260,249		44%	0%	44%		46%
0			0%	0%	0%		
8,672			1%	100%	1%		1%
268,921	0%	0%	100%	100%	100%	0%	100%

1568 Account Balance from Continuity Schedule
Total Balance of Account 1568 in Column W matches on the Continuity Schedule

** <i>Auto Populated</i> **	
1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
	15,079
	1,730
\$0.00	16,809

\$0.00

hes the amount entered
s



Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP			1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
					1550	1551	1580	1584	1586	1588									
RESIDENTIAL SERVICE CLASSIFICATION	42.3%	10.3%	89.7%	42.3%	0	(3,478)	(14,617)	23,369	13,499	(419,377)	154,563	0	0	(26,747)	0	407	0	(8,026)	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	14.5%	6.7%	10.3%	14.5%	0	(399)	(5,009)	8,008	4,626	(143,711)	101,365	0	0	(8,788)	0	134	0	(2,470)	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.0%	80.6%	0.0%	42.0%	0	0	(14,502)	23,186	13,393	(416,086)	1,211,079	0	0	(28,917)	0	440	0	(9,189)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	(7)	12	7	(215)	43	0	0	(13)	0	0	0	0	
STREET LIGHTING SERVICE CLASSIFICATION	1.1%	2.3%	0.0%	1.1%	0	0	(394)	630	364	(11,312)	35,240	0	0	(677)	302	10	0	(199)	
Total	100.0%	100.0%	100.0%	100.0%	0	(3,877)	(34,529)	55,205	31,889	(990,701)	1,502,289	0	0	(65,142)	302	992	0	(19,884)	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months) 12
Proposed Rate Rider Recovery Period (in months) 12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (If applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (If applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP If applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (If applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,304,330	0	116,304,330	0	(434,970)		(0.0037)		154,563		154,563	13,747,453	0	0.0112		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,854,821	0	39,854,821	0	(147,608)		(0.0037)		101,365		101,365	9,015,808	0	0.0112		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	115,391,633	289,996	115,391,633	289,996	(431,675)		(1.4886)		1,211,079		1,211,079	260,249	0	4.6535		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	59,558	165	59,558	165	(216)		(1.3099)		43		43	0	0	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,137,158	8,679	3,137,158	8,679	(11,276)		(1.2992)		35,240		35,240	8,672	0	4.0637		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

Deduction from taxable capital up to \$15,000,000

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

2015

2016

\$ 31,229,097

\$ 31,229,097

\$ -

\$ 31,229,097

\$ 31,229,097

0.00%

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 113,896

\$ 113,896

Corporate Tax Rate

15.50%

26.500%

Tax Impact

\$ 17,654

\$ 30,182

Grossed-up Tax Amount

\$ 20,892

\$ 41,065

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 20,892

\$ 41,065

Total Tax Related Amounts

\$ 20,892

\$ 41,065

Incremental Tax Savings

\$ 20,172

Sharing of Tax Amount (50%)

\$ 10,086

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	15,120	120,603,908	0	14.21	0.0168		2,578,299	2,026,146	0	4,604,445	56.0%	44.0%	0.0%	64.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,737	40,656,676	0	23.20	0.0158		483,534	642,375	0	1,125,909	42.9%	57.1%	0.0%	15.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	144	116,608,841	297,360	72.31		3,4616	124,952	0	1,029,341	1,154,293	10.8%	0.0%	89.2%	16.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	52	22,839	174	4.68		5,6609	2,921	0	985	3,908	74.8%	0.0%	25.2%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,918	3,118,174	8,629	3.58		0.0349	211,050	0	301	211,351	99.9%	0.0%	0.1%	3.0%
Total		21,971	281,010,438	306,163				3,400,758	2,668,521	1,030,627	7,099,907				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	116,304,330		6,541	0.04 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,854,821		1,599	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	115,391,633	289,996	1,640	0.0057 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	59,558	165	6	0.0336 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,137,158	8,679	300	0.0346 kW
Total		274,747,500	298,840	\$10,086	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	116,304,330	0	1.0393	120,875,090
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	116,304,330	0	1.0393	120,875,090
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	39,854,821	0	1.0393	41,421,115
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	39,854,821	0	1.0393	41,421,115
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9686	115,391,633	289,996		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2050	115,391,633	289,996		
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8660	59,558	165		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3851	59,558	165		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2892	3,137,158	8,679		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7001	3,137,158	8,679		



Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ 0.2750

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
\$				

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	48,546	\$3.82	\$ 185,446	48,609	\$0.82	\$ 39,859		48,609	\$1.98	\$ 96,246		\$ 136,105
February	45,048	\$3.82	\$ 172,083	45,560	\$0.82	\$ 37,359		45,560	\$1.98	\$ 90,209		\$ 127,568
March	44,356	\$3.82	\$ 169,440	44,434	\$0.82	\$ 36,436		44,434	\$1.98	\$ 87,979		\$ 124,415
April	38,318	\$3.82	\$ 146,375	38,648	\$0.82	\$ 31,691		38,648	\$1.98	\$ 76,523		\$ 108,214
May	41,283	\$3.82	\$ 157,701	41,491	\$0.82	\$ 34,023		41,491	\$1.98	\$ 82,152		\$ 116,175
June	50,363	\$3.82	\$ 192,387	50,421	\$0.82	\$ 41,345		50,421	\$1.98	\$ 99,834		\$ 141,179
July	51,306	\$3.82	\$ 195,989	51,347	\$0.82	\$ 42,105		51,347	\$1.98	\$ 101,667		\$ 143,772
August	51,985	\$3.82	\$ 198,583	52,440	\$0.82	\$ 43,001		52,440	\$1.98	\$ 103,831		\$ 146,832
September	53,787	\$3.82	\$ 205,466	53,886	\$0.82	\$ 44,187		53,886	\$1.98	\$ 106,694		\$ 150,881
October	35,739	\$3.82	\$ 136,523	36,704	\$0.82	\$ 30,097		36,704	\$1.98	\$ 72,674		\$ 102,771
November	44,915	\$3.82	\$ 171,575	44,970	\$0.82	\$ 36,875		44,970	\$1.98	\$ 89,041		\$ 125,916
December	44,247	\$3.82	\$ 169,024	44,301	\$0.82	\$ 36,327		44,301	\$1.98	\$ 87,716		\$ 124,043
Total	549,893	\$ 3.82	\$ 2,100,591	552,811	\$ 0.82	\$ 453,305		552,811	\$ 1.98	\$ 1,094,566		\$ 1,547,871

Hydro One				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00				\$0.00			\$ -
February		\$0.00			\$0.00				\$0.00			\$ -
March		\$0.00			\$0.00				\$0.00			\$ -
April		\$0.00			\$0.00				\$0.00			\$ -
May		\$0.00			\$0.00				\$0.00			\$ -
June		\$0.00			\$0.00				\$0.00			\$ -
July		\$0.00			\$0.00				\$0.00			\$ -
August		\$0.00			\$0.00				\$0.00			\$ -
September		\$0.00			\$0.00				\$0.00			\$ -
October		\$0.00			\$0.00				\$0.00			\$ -
November		\$0.00			\$0.00				\$0.00			\$ -
December		\$0.00			\$0.00				\$0.00			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (I) (if needed)				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00				\$0.00			\$ -
February		\$0.00			\$0.00				\$0.00			\$ -
March		\$0.00			\$0.00				\$0.00			\$ -
April		\$0.00			\$0.00				\$0.00			\$ -
May		\$0.00			\$0.00				\$0.00			\$ -
June		\$0.00			\$0.00				\$0.00			\$ -
July		\$0.00			\$0.00				\$0.00			\$ -
August		\$0.00			\$0.00				\$0.00			\$ -
September		\$0.00			\$0.00				\$0.00			\$ -
October		\$0.00			\$0.00				\$0.00			\$ -
November		\$0.00			\$0.00				\$0.00			\$ -
December		\$0.00			\$0.00				\$0.00			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (II) (if needed)				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		\$0.00			\$0.00				\$0.00			\$ -
February		\$0.00			\$0.00				\$0.00			\$ -
March		\$0.00			\$0.00				\$0.00			\$ -
April		\$0.00			\$0.00				\$0.00			\$ -
May		\$0.00			\$0.00				\$0.00			\$ -
June		\$0.00			\$0.00				\$0.00			\$ -
July		\$0.00			\$0.00				\$0.00			\$ -
August		\$0.00			\$0.00				\$0.00			\$ -
September		\$0.00			\$0.00				\$0.00			\$ -
October		\$0.00			\$0.00				\$0.00			\$ -
November		\$0.00			\$0.00				\$0.00			\$ -
December		\$0.00			\$0.00				\$0.00			\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	48,546	\$3.82	\$ 185,446	48,609	\$0.82	\$ 39,859		48,609	\$1.98	\$ 96,246		\$ 136,105
February	45,048	\$3.82	\$ 172,083	45,560	\$0.82	\$ 37,359		45,560	\$1.98	\$ 90,209		\$ 127,568
March	44,356	\$3.82	\$ 169,440	44,434	\$0.82	\$ 36,436		44,434	\$1.98	\$ 87,979		\$ 124,415
April	38,318	\$3.82	\$ 146,375	38,648	\$0.82	\$ 31,691		38,648	\$1.98	\$ 76,523		\$ 108,214
May	41,283	\$3.82	\$ 157,701	41,491	\$0.82	\$ 34,023		41,491	\$1.98	\$ 82,152		\$ 116,175
June	50,363	\$3.82	\$ 192,387	50,421	\$0.82	\$ 41,345		50,421	\$1.98	\$ 99,834		\$ 141,179
July	51,306	\$3.82	\$ 195,989	51,347	\$0.82	\$ 42,105		51,347	\$1.98	\$ 101,667		\$ 143,772
August	51,985	\$3.82	\$ 198,583	52,440	\$0.82	\$ 43,001		52,440	\$1.98	\$ 103,831		\$ 146,832
September	53,787	\$3.82	\$ 205,466	53,886	\$0.82	\$ 44,187		53,886	\$1.98	\$ 106,694		\$ 150,881
October	35,739	\$3.82	\$ 136,523	36,704	\$0.82	\$ 30,097		36,704	\$1.98	\$ 72,674		\$ 102,771
November	44,915	\$3.82	\$ 171,575	44,970	\$0.82	\$ 36,875		44,970	\$1.98	\$ 89,041		\$ 125,916
December	44,247	\$3.82	\$ 169,024	44,301	\$0.82	\$ 36,327		44,301	\$1.98	\$ 87,716		\$ 124,043
Total	549,893	\$ 3.82	\$ 2,100,591	552,811	\$ 0.82	\$ 453,305		552,811	\$ 1.98	\$ 1,094,566		\$ 1,547,871

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,546	\$ 3.7800	\$ 183,504	48,609	\$ 0.8600	\$ 41,804	48,609	\$ 2.0000	\$ 97,218	\$ 139,022
February	45,048	\$ 3.7800	\$ 170,281	45,560	\$ 0.8600	\$ 39,182	45,560	\$ 2.0000	\$ 91,120	\$ 130,302
March	44,356	\$ 3.7800	\$ 167,666	44,434	\$ 0.8600	\$ 38,213	44,434	\$ 2.0000	\$ 88,868	\$ 127,081
April	38,318	\$ 3.7800	\$ 144,842	38,648	\$ 0.8600	\$ 33,237	38,648	\$ 2.0000	\$ 77,296	\$ 110,533
May	41,283	\$ 3.7800	\$ 156,050	41,491	\$ 0.8600	\$ 35,682	41,491	\$ 2.0000	\$ 82,982	\$ 118,664
June	50,363	\$ 3.7800	\$ 190,372	50,421	\$ 0.8600	\$ 43,362	50,421	\$ 2.0000	\$ 100,842	\$ 144,204
July	51,306	\$ 3.7800	\$ 193,937	51,347	\$ 0.8600	\$ 44,158	51,347	\$ 2.0000	\$ 102,694	\$ 146,852
August	51,985	\$ 3.7800	\$ 196,503	52,440	\$ 0.8600	\$ 45,098	52,440	\$ 2.0000	\$ 104,880	\$ 149,978
September	53,787	\$ 3.7800	\$ 203,315	53,886	\$ 0.8600	\$ 46,342	53,886	\$ 2.0000	\$ 107,772	\$ 154,114
October	35,739	\$ 3.7800	\$ 135,093	36,704	\$ 0.8600	\$ 31,565	36,704	\$ 2.0000	\$ 73,408	\$ 104,973
November	44,915	\$ 3.7800	\$ 169,779	44,970	\$ 0.8600	\$ 38,674	44,970	\$ 2.0000	\$ 89,940	\$ 128,614
December	44,247	\$ 3.7800	\$ 167,254	44,301	\$ 0.8600	\$ 38,099	44,301	\$ 2.0000	\$ 88,602	\$ 126,701
Total	549,893	\$ 3.78	\$ 2,078,596	552,811	\$ 0.86	\$ 475,417	552,811	\$ 2.00	\$ 1,105,622	\$ 1,581,039

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,546	\$3.78	\$ 183,504	48,609	\$0.86	\$ 41,804	48,609	\$2.00	\$ 97,218	\$ 139,022
February	45,048	\$3.78	\$ 170,281	45,560	\$0.86	\$ 39,182	45,560	\$2.00	\$ 91,120	\$ 130,302
March	44,356	\$3.78	\$ 167,666	44,434	\$0.86	\$ 38,213	44,434	\$2.00	\$ 88,868	\$ 127,081
April	38,318	\$3.78	\$ 144,842	38,648	\$0.86	\$ 33,237	38,648	\$2.00	\$ 77,296	\$ 110,533
May	41,283	\$3.78	\$ 156,050	41,491	\$0.86	\$ 35,682	41,491	\$2.00	\$ 82,982	\$ 118,664
June	50,363	\$3.78	\$ 190,372	50,421	\$0.86	\$ 43,362	50,421	\$2.00	\$ 100,842	\$ 144,204
July	51,306	\$3.78	\$ 193,937	51,347	\$0.86	\$ 44,158	51,347	\$2.00	\$ 102,694	\$ 146,852
August	51,985	\$3.78	\$ 196,503	52,440	\$0.86	\$ 45,098	52,440	\$2.00	\$ 104,880	\$ 149,978
September	53,787	\$3.78	\$ 203,315	53,886	\$0.86	\$ 46,342	53,886	\$2.00	\$ 107,772	\$ 154,114
October	35,739	\$3.78	\$ 135,093	36,704	\$0.86	\$ 31,565	36,704	\$2.00	\$ 73,408	\$ 104,973
November	44,915	\$3.78	\$ 169,779	44,970	\$0.86	\$ 38,674	44,970	\$2.00	\$ 89,940	\$ 128,614
December	44,247	\$3.78	\$ 167,254	44,301	\$0.86	\$ 38,099	44,301	\$2.00	\$ 88,602	\$ 126,701
Total	549,893	\$ 3.78	\$ 2,078,596	552,811	\$ 0.86	\$ 475,417	552,811	\$ 2.00	\$ 1,105,622	\$ 1,581,039

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,546	\$ 3,780	\$ 183,504	48,609	\$ 0.8600	\$ 41,804	48,609	\$ 2.0000	\$ 97,218	\$ 139,022
February	45,048	\$ 3,780	\$ 170,281	45,560	\$ 0.8600	\$ 39,182	45,560	\$ 2.0000	\$ 91,120	\$ 130,302
March	44,356	\$ 3,780	\$ 167,666	44,434	\$ 0.8600	\$ 38,213	44,434	\$ 2.0000	\$ 88,868	\$ 127,081
April	38,318	\$ 3,780	\$ 144,842	38,648	\$ 0.8600	\$ 33,237	38,648	\$ 2.0000	\$ 77,296	\$ 110,533
May	41,283	\$ 3,780	\$ 156,050	41,491	\$ 0.8600	\$ 35,682	41,491	\$ 2.0000	\$ 82,982	\$ 118,664
June	50,363	\$ 3,780	\$ 190,372	50,421	\$ 0.8600	\$ 43,362	50,421	\$ 2.0000	\$ 100,842	\$ 144,204
July	51,306	\$ 3,780	\$ 193,937	51,347	\$ 0.8600	\$ 44,158	51,347	\$ 2.0000	\$ 102,694	\$ 146,852
August	51,985	\$ 3,780	\$ 196,503	52,440	\$ 0.8600	\$ 45,098	52,440	\$ 2.0000	\$ 104,880	\$ 149,978
September	53,787	\$ 3,780	\$ 203,315	53,886	\$ 0.8600	\$ 46,342	53,886	\$ 2.0000	\$ 107,772	\$ 154,114
October	35,739	\$ 3,780	\$ 135,093	36,704	\$ 0.8600	\$ 31,565	36,704	\$ 2.0000	\$ 73,408	\$ 104,973
November	44,915	\$ 3,780	\$ 169,779	44,970	\$ 0.8600	\$ 38,674	44,970	\$ 2.0000	\$ 89,940	\$ 128,614
December	44,247	\$ 3,780	\$ 167,254	44,301	\$ 0.8600	\$ 38,099	44,301	\$ 2.0000	\$ 88,602	\$ 126,701
Total	549,893	\$ 3.78	\$ 2,078,596	552,811	\$ 0.86	\$ 475,417	552,811	\$ 2.00	\$ 1,105,622	\$ 1,581,039

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3,5586	\$ -	-	\$ 0.8546	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,546	\$ 3.78	\$ 183,504	48,609	\$ 0.86	\$ 41,804	48,609	\$ 2.00	\$ 97,218	\$ 139,022
February	45,048	\$ 3.78	\$ 170,281	45,560	\$ 0.86	\$ 39,182	45,560	\$ 2.00	\$ 91,120	\$ 130,302
March	44,356	\$ 3.78	\$ 167,666	44,434	\$ 0.86	\$ 38,213	44,434	\$ 2.00	\$ 88,868	\$ 127,081
April	38,318	\$ 3.78	\$ 144,842	38,648	\$ 0.86	\$ 33,237	38,648	\$ 2.00	\$ 77,296	\$ 110,533
May	41,283	\$ 3.78	\$ 156,050	41,491	\$ 0.86	\$ 35,682	41,491	\$ 2.00	\$ 82,982	\$ 118,664
June	50,363	\$ 3.78	\$ 190,372	50,421	\$ 0.86	\$ 43,362	50,421	\$ 2.00	\$ 100,842	\$ 144,204
July	51,306	\$ 3.78	\$ 193,937	51,347	\$ 0.86	\$ 44,158	51,347	\$ 2.00	\$ 102,694	\$ 146,852
August	51,985	\$ 3.78	\$ 196,503	52,440	\$ 0.86	\$ 45,098	52,440	\$ 2.00	\$ 104,880	\$ 149,978
September	53,787	\$ 3.78	\$ 203,315	53,886	\$ 0.86	\$ 46,342	53,886	\$ 2.00	\$ 107,772	\$ 154,114
October	35,739	\$ 3.78	\$ 135,093	36,704	\$ 0.86	\$ 31,565	36,704	\$ 2.00	\$ 73,408	\$ 104,973
November	44,915	\$ 3.78	\$ 169,779	44,970	\$ 0.86	\$ 38,674	44,970	\$ 2.00	\$ 89,940	\$ 128,614
December	44,247	\$ 3.78	\$ 167,254	44,301	\$ 0.86	\$ 38,099	44,301	\$ 2.00	\$ 88,602	\$ 126,701
Total	549,893	\$ 3.78	\$ 2,078,596	552,811	\$ 0.86	\$ 475,417	552,811	\$ 2.00	\$ 1,105,622	\$ 1,581,039

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	120,875,090	0	906,563	43.3%	899,835	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	41,421,115	0	306,516	14.6%	304,241	0.0073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9466		289,996	860,882	41.1%	854,493	2.9466
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8660		165	308	0.0%	306	1.8522
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2892		8,679	19,868	0.9%	19,721	2.2722

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	120,875,090	0	701,076	44.4%	701,904	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	41,421,115	0	223,674	14.2%	223,938	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2050		289,996	639,441	40.5%	640,196	2.2076
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3851		165	229	0.0%	229	1.3867
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7001		8,679	14,755	0.9%	14,773	1.7021

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074	120,875,090	0	899,835	43.3%	899,835	0.0074
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	41,421,115	0	304,241	14.6%	304,241	0.0073
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9466		289,996	854,493	41.1%	854,493	2.9466
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8522		165	306	0.0%	306	1.8521
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2722		8,679	19,721	0.9%	19,721	2.2722

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	120,875,090	0	701,904	44.4%	701,904	0.0058
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	41,421,115	0	223,938	14.2%	223,938	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2076		289,996	640,196	40.5%	640,196	2.2076
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3867		165	229	0.0%	229	1.3867
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7021		8,679	14,773	0.9%	14,773	1.7021

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	15,120	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	120,603,908	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	14.21		0.0168		1.30%	17.22	0.0128	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	23.20		0.0158		1.30%	23.50	0.0160	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	72.31		3.4616		1.30%	73.25	3.5066	
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.68		5.6609		1.30%	4.74	5.7345	
STREET LIGHTING SERVICE CLASSIFICATION	3.58		0.0349		1.30%	3.63	0.0354	
microFIT SERVICE CLASSIFICATION	10.00					10.00		
		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Rate Design Transition								
Current Residential Fixed Rate (inclusive of R/C adj.)	14.21	2,578,262	56.0%	11.0%	2.79	67.0%	17.00	3,084,480
Current Residential Variable Rate (inclusive of R/C adj.)	0.0168	2,026,146	44.0%			33.0%	0.0126	1,519,609
		4,604,408						4,604,089

¹ These are the residential rates to which the Price Cap Index will be applied to.


Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application		
	Proposed	
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with **"Rate Rider for"**.

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		

SENTINEL LIGHTING SERVICE CLASSIFICATION		

STREET LIGHTING SERVICE CLASSIFICATION		

microFIT SERVICE CLASSIFICATION		

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0112
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.50
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2019	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0037)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0112
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	73.25
Distribution Volumetric Rate	\$/kW	3.5066
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.4886)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	4.6535
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0057
Retail Transmission Rate - Network Service Rate	\$/kW	2.9466
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.74
Distribution Volumetric Rate	\$/kW	5.7345
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.3099)
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0336
Retail Transmission Rate - Network Service Rate	\$/kW	1.8521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3867

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
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EB-2014-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.63
Distribution Volumetric Rate	\$/kW	0.0354
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.2992)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	4.0637
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0346
Retail Transmission Rate - Network Service Rate	\$/kW	2.2722
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7021

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
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EB-2014-0113

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0113

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at customer's request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0113

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0393
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0289



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0393	1.0393	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0393	1.0393	2,000	50	N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0393	1.0393	43,800	100	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	No	1.0393	1.0393	730	1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0393	1.0393	730	1	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0393	1.0393	316		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0393	1.0393	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.0393	1.0393	316		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.04	16.2%	\$ 6.87	35.1%	\$ 6.76	26.4%	\$ 36.01	38.1%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.31	1.3%	\$ 0.57	1.8%	\$ 0.57	1.7%	\$ 14.58	5.4%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 5.44	1.3%	\$ 109.93	17.4%	\$ 107.99	9.4%	\$ 471.34	-6.9%
4 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.13	1.3%	\$ 1.70	16.4%	\$ 1.69	12.4%	\$ 3.86	-3.5%
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.05	1.3%	\$ 0.66	7.9%	\$ 0.65	5.3%	\$ 9.00	-8.7%
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 3.04	16.2%	\$ 6.87	35.1%	\$ 6.76	26.4%	\$ 36.01	38.1%
7 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.04	16.2%	\$ 6.87	35.1%	\$ 6.76	26.4%	\$ 10.60	14.6%
8 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 3.04	16.2%	\$ 6.87	35.1%	\$ 6.76	26.4%	\$ 10.60	14.6%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	800	\$ 13.44	\$ 0.0128	800	\$ 10.21	\$ 3.23	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.65			\$ 27.43	\$ 0.22	-0.79%
Line Losses on Cost of Power	\$ 0.1021	31	\$ 3.21	\$ 0.1021	31	\$ 3.21	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0090	800	-\$ 7.20	-\$ 0.0037	800	-\$ 2.99	\$ 4.21	-58.45%
Riders								
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.45			\$ 28.44	\$ 3.99	16.32%
RTSR - Network	\$ 0.0075	831	\$ 6.24	\$ 0.0074	831	\$ 6.19	\$ 0.05	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	831	\$ 4.82	\$ 0.0058	831	\$ 4.83	\$ 0.01	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.51			\$ 39.46	\$ 3.95	11.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	831	\$ 3.66	\$ 0.0044	831	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	831	\$ 1.08	\$ 0.0013	831	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	831	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 127.81			\$ 126.16	\$ 1.65	-1.29%
HST	13%		\$ 16.62	13%		\$ 16.40	\$ 0.21	-1.29%
Total Bill (including HST)			\$ 144.43			\$ 142.56	\$ 1.87	-1.29%
Ontario Clean Energy Benefit ¹			-\$ 14.44					
Total Bill on TOU			\$ 129.99			\$ 142.56	\$ 12.57	9.67%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	50	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.20	1	\$ 23.20	\$ 23.50	1	\$ 23.50	\$ 0.30	1.30%
Distribution Volumetric Rate	\$ 0.0158	50	\$ 0.79	\$ 0.0160	50	\$ 0.80	\$ 0.01	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 23.99			\$ 24.30	\$ 0.31	1.30%
Line Losses on Cost of Power	\$ 0.1021	79	\$ 8.03	\$ 0.1021	79	\$ 8.03	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0089	50	-\$ 0.45	-\$ 0.0037	50	-\$ 0.19	\$ 0.26	-58.39%
Riders								
Low Voltage Service Charge		50	\$ -		50	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.36			\$ 32.93	\$ 0.57	1.77%
RTSR - Network	\$ 0.0074	50	\$ 0.37	\$ 0.0073	50	\$ 0.37	\$ 0.00	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0054	50	\$ 0.27	\$ 0.0054	50	\$ 0.27	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.00			\$ 33.57	\$ 0.57	1.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,079	\$ 9.15	\$ 0.0044	2,079	\$ 9.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,079	\$ 2.70	\$ 0.0013	2,079	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program (OESP)				\$ -	2,079	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 263.38			\$ 249.95	\$ 13.43	-5.10%
HST	13%		\$ 34.24	13%		\$ 32.49	\$ 1.75	-5.10%
Total Bill (including HST)			\$ 297.62			\$ 282.44	\$ 15.18	-5.10%
Ontario Clean Energy Benefit ¹			-\$ 29.76					
Total Bill on TOU			\$ 267.86			\$ 282.44	\$ 14.58	5.44%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	43,800	kWh
Demand	100	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 72.31	1	\$ 72.31	\$ 73.25	1	\$ 73.25	\$ 0.94	1.30%
Distribution Volumetric Rate	\$ 3.4616	100	\$ 346.16	\$ 3.5066	100	\$ 350.66	\$ 4.50	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 418.47			\$ 423.91	\$ 5.44	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.1201	100	\$ 212.01	\$ 3.1650	100	\$ 316.50	\$ 104.49	49.28%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 630.48			\$ 740.41	\$ 109.93	17.44%
RTSR - Network	\$ 2.9686	100	\$ 296.86	\$ 2.9466	100	\$ 294.66	\$ 2.20	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2050	100	\$ 220.50	\$ 2.2076	100	\$ 220.76	\$ 0.26	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,147.84			\$ 1,255.83	\$ 107.99	9.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	45,521	\$ 200.29	\$ 0.0044	45,521	\$ 200.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	45,521	\$ 59.18	\$ 0.0013	45,521	\$ 59.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	43,800	\$ 306.60					
Ontario Electricity Support Program (OESP)				\$ -	45,521	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	45,521	\$ 4,342.74	\$ 0.0906	45,521	\$ 4,124.23	\$ 218.50	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 6,056.90			\$ 5,639.78	\$ 417.12	-6.89%
HST	13%		\$ 787.40	13%		\$ 733.17	\$ 54.23	-6.89%
Total Bill (including HST)			\$ 6,844.29			\$ 6,372.95	\$ 471.34	-6.89%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,844.29			\$ 6,372.95	\$ 471.34	-6.89%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	730	kWh	
Demand	1	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.68	1	\$ 4.68	\$ 4.74	1	\$ 4.74	\$ 0.06	1.30%
Distribution Volumetric Rate	\$ 5.6609	1	\$ 5.66	\$ 5.7345	1	\$ 5.73	\$ 0.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 10.34			\$ 10.48	\$ 0.13	1.30%
Line Losses on Cost of Power	\$ 0.1021	29	\$ 2.93	\$ 0.1021	29	\$ 2.93	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 2.8778	1	-\$ 2.88	-\$ 1.3099	1	-\$ 1.31	\$ 1.57	-54.48%
Riders								
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.39			\$ 12.10	\$ 1.70	16.38%
RTSR - Network	\$ 1.8660	1	\$ 1.87	\$ 1.8521	1	\$ 1.85	\$ 0.01	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3851	1	\$ 1.39	\$ 1.3867	1	\$ 1.39	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.64			\$ 15.33	\$ 1.69	12.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	759	\$ 3.34	\$ 0.0044	759	\$ 3.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	759	\$ 0.99	\$ 0.0013	759	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11					
Ontario Electricity Support Program (OESP)				\$ -	759	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	467	\$ 37.38	\$ 0.0800	467	\$ 37.38	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	131	\$ 16.03	\$ 0.1220	131	\$ 16.03	\$ -	0.00%
TOU - On Peak	\$ 0.1610	131	\$ 21.16	\$ 0.1610	131	\$ 21.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 97.89			\$ 94.47	\$ 3.42	-3.49%
HST	13%		\$ 12.73	13%		\$ 12.28	\$ 0.44	-3.49%
Total Bill (including HST)			\$ 110.62			\$ 106.75	\$ 3.86	-3.49%
Ontario Clean Energy Benefit ¹			\$ -			\$ -		
Total Bill on TOU			\$ 110.62			\$ 106.75	\$ 3.86	-3.49%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	730	kWh
Demand	1	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.58	1	\$ 3.58	\$ 3.63	1	\$ 3.63	\$ 0.05	1.30%
Distribution Volumetric Rate	\$ 0.0349	1	\$ 0.03	\$ 0.0354	1	\$ 0.04	\$ 0.00	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3.61			\$ 3.66	\$ 0.05	1.30%
Line Losses on Cost of Power	\$ 0.0954	29	\$ 2.74	\$ 0.0906	29	\$ 2.60	\$ 0.14	-5.03%
Total Deferral/Variance Account Rate Riders	\$ 2.0100	1	\$ 2.01	\$ 2.7645	1	\$ 2.76	\$ 0.75	37.54%
Low Voltage Service Charge		1	\$ -		1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 8.36			\$ 9.03	\$ 0.66	7.94%
RTSR - Network	\$ 2.2892	1	\$ 2.29	\$ 2.2722	1	\$ 2.27	\$ 0.02	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.7001	1	\$ 1.70	\$ 1.7021	1	\$ 1.70	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.35			\$ 13.00	\$ 0.65	5.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	759	\$ 3.34	\$ 0.0044	759	\$ 3.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	759	\$ 0.99	\$ 0.0013	759	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	730	\$ 5.11					
Ontario Electricity Support Program (OESP)				\$ -	759	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	730	\$ 69.64	\$ 0.0906	730	\$ 66.14	\$ 3.50	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 91.68			\$ 83.71	\$ 7.97	-8.69%
HST	13%		\$ 11.92	13%		\$ 10.88	\$ 1.04	-8.69%
Total Bill (including HST)			\$ 103.60			\$ 94.60	\$ 9.00	-8.69%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 103.60			\$ 94.60	\$ 9.00	-8.69%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	316	kWh	
Demand	-	kW	
Current Loss Factor	1.0393		
Proposed/Approved Loss Factor	1.0393		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	316	\$ 5.31	\$ 0.0128	316	\$ 4.03	\$ 1.28	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	316	\$ -	\$ -	316	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.52			\$ 21.25	\$ 1.74	8.89%
Line Losses on Cost of Power	\$ 0.1021	12	\$ 1.27	\$ 0.1021	12	\$ 1.27	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0090	316	-\$ 2.84	-\$ 0.0037	316	-\$ 1.18	\$ 1.66	-58.45%
Riders								
Low Voltage Service Charge		316	\$ -		316	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.73			\$ 22.13	\$ 3.40	18.14%
RTSR - Network	\$ 0.0075	328	\$ 2.46	\$ 0.0074	328	\$ 2.44	-\$ 0.02	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	328	\$ 1.90	\$ 0.0058	328	\$ 1.91	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 23.10			\$ 26.48	\$ 3.38	14.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	328	\$ 1.45	\$ 0.0044	328	\$ 1.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	328	\$ 0.43	\$ 0.0013	328	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	316	\$ 2.21					
Ontario Electricity Support Program (OESP)				\$ -	328	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	202	\$ 16.18	\$ 0.0800	202	\$ 16.18	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	57	\$ 6.94	\$ 0.1220	57	\$ 6.94	\$ -	0.00%
TOU - On Peak	\$ 0.1610	57	\$ 9.16	\$ 0.1610	57	\$ 9.16	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.71			\$ 60.88	\$ 1.17	1.96%
HST	13%		\$ 7.76	13%		\$ 7.91	\$ 0.15	1.96%
Total Bill (including HST)			\$ 67.47			\$ 68.80	\$ 1.32	1.96%
Ontario Clean Energy Benefit ¹			-\$ 6.75					
Total Bill on TOU			\$ 60.72			\$ 68.80	\$ 8.07	13.29%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	800	\$ 13.44	\$ 0.0128	800	\$ 10.21	\$ 3.23	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.65			\$ 27.43	\$ 0.22	-0.79%
Line Losses on Cost of Power	\$ 0.0954	31	\$ 3.00	\$ 0.0860	31	\$ 2.70	\$ 0.30	-9.85%
Total Deferral/Variance Account Rate Riders	\$ 0.0202	800	\$ 16.16	\$ 0.0187	800	\$ 15.00	\$ 1.16	-7.20%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.60			\$ 45.92	\$ 1.68	-3.52%
RTSR - Network	\$ 0.0075	831	\$ 6.24	\$ 0.0074	831	\$ 6.19	\$ 0.05	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	831	\$ 4.82	\$ 0.0058	831	\$ 4.83	\$ 0.01	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.66			\$ 56.94	\$ 1.72	-2.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	831	\$ 3.66	\$ 0.0044	831	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	831	\$ 1.08	\$ 0.0013	831	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	831	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0860	800	\$ 68.80	\$ 7.52	-9.85%
Total Bill on Non-RPP Avg. Price			\$ 145.57			\$ 130.73	\$ 14.84	-10.19%
HST	13%		\$ 18.92	13%		\$ 16.99	\$ 1.93	-10.19%
Total Bill (including HST)			\$ 164.49			\$ 147.72	\$ 16.77	-10.19%
Ontario Clean Energy Benefit ¹			\$ 16.45					
Total Bill on Non-RPP Avg. Price			\$ 148.04			\$ 147.72	\$ 0.32	-0.21%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	316	kWh
Demand	-	kW
Current Loss Factor	1.0393	
Proposed/Approved Loss Factor	1.0393	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.21	1	\$ 14.21	\$ 17.22	1	\$ 17.22	\$ 3.01	21.19%
Distribution Volumetric Rate	\$ 0.0168	316	\$ 5.31	\$ 0.0128	316	\$ 4.03	\$ 1.28	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	316	\$ -	\$ -	316	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19.52			\$ 21.25	\$ 1.74	8.89%
Line Losses on Cost of Power	\$ 0.0954	12	\$ 1.18	\$ 0.0860	12	\$ 1.07	\$ 0.12	-9.85%
Total Deferral/Variance Account Rate Riders	\$ 0.0202	316	\$ 6.38	\$ 0.0187	316	\$ 5.92	\$ 0.46	-7.20%
Low Voltage Service Charge		316	\$ -		316	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27.88			\$ 29.04	\$ 1.16	4.16%
RTSR - Network	\$ 0.0075	328	\$ 2.46	\$ 0.0074	328	\$ 2.44	\$ 0.02	-0.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0058	328	\$ 1.90	\$ 0.0058	328	\$ 1.91	\$ 0.00	0.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 32.24			\$ 33.39	\$ 1.14	3.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	328	\$ 1.45	\$ 0.0044	328	\$ 1.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	328	\$ 0.43	\$ 0.0013	328	\$ 0.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	316	\$ 2.21					
Ontario Electricity Support Program (OESP)				\$ -	328	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	316	\$ 30.15	\$ 0.0860	316	\$ 27.18	\$ 2.97	-9.85%
Total Bill on Non-RPP Avg. Price			\$ 66.73			\$ 62.69	\$ 4.04	-6.05%
HST	13%		\$ 8.67	13%		\$ 8.15	\$ 0.53	-6.05%
Total Bill (including HST)			\$ 75.40			\$ 70.84	\$ 4.56	-6.05%
Ontario Clean Energy Benefit ¹			\$ 7.54					
Total Bill on Non-RPP Avg. Price			\$ 67.86			\$ 70.84	\$ 2.98	4.39%