175 Sandalwood Pkwy West Brampton, Ontario L7A 1E8 Tel: (905) 840 6300 www.HydroOneBrampton.com



August 17, 2015

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto ON M4P 1E4

Dear Ms. Walli,

#### Re: Hydro One Brampton Networks Inc. 2016 Distribution Rates - EB-2015-0078

Please find attached the 2016 4th Generation IRM Electricity Distribution Rate Application from Hydro One Brampton Networks Inc. (HOBNI), requesting new distribution rates effective January 1<sup>st</sup>, 2016. This application has been prepared based on the 4th Generation Incentive Rate-setting (Price Cap IR) methodology for rates, consistent with Chapter Three of the OEB Filing Requirements dated July 16, 2015. This is HOBNI's first year for rate setting under 4th Generation IRM.

As outlined in the filing instruction guidelines, HOBNI has included two paper copies and one CD with all electronic files. HOBNI has also filed an electronic version via RESS to the Office of the Board Secretary.

Please contact myself should anything further be required.

Sincerely,

Original signed by

Dan Gapic, CPA, CMA
Manager of Regulatory Affairs
Hydro One Brampton Networks Inc.
(905) 452-5517
dgapic@hydroonebrampton.com

Hydro One Brampton Networks Inc. 175 Sandalwood Pkwy West Brampton, Ontario L7A 1E8 Tel: (905) 840 6300 www.HydroOneBrampton.com



# 2016 4th GENERATION INCENTIVE RATE-SETTING APPLICATION

FILE NUMBER: **EB-2015-0078** 

RATES EFFECTIVE: JANUARY 1, 2016

DATE FILED: AUGUST 17, 2015



# EXHIBIT 1 ADMINISTRATIVE DOCUMENTS

## **EXHIBIT 1: ADMINISTRATIVE DOCUMENTS**

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#### HYDRO ONE BRAMPTON NETWORKS INCORPORATED

#### APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES

#### **EFFECTIVE JANUARY 1, 2016**

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3 – Appendices				
			A	HOBNI 2015 Current Tariff and Rates Sheet
			В	HOBNI 2016 Proposed Tariff and Rates Sheet
			С	Detailed Bill Impact
			D	Regulated Price Plan Settlement Claim Process
			E	2014 Audited Financial Statements

Hydro One Brampton Networks Inc. EB-2015-0078 Filed: August 17, 2015 Exhibit 1

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4 – Models				
	1			2016 IRM Rate Generator Model
	2			2016 Revenue to Cost Ratio Adjustment Workform

## **EXHIBIT 1: ADMINISTRATIVE DOCUMENTS**

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## **LEGAL APPLICATION**

Hydro One Brampton Networks Inc. EB-2015-0078 Filed: August 17, 2015 Exhibit 1

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#### **LEGAL APPLICATION**

2	IN THE MATTER OF the Ontario Energy Board Act,
3	1998, S.O. 1998, c.15, Schedule B to the Energy
4	Competition Act, 1998;
5	AND IN THE MATTER OF an Application by Hydro One
6	Brampton Networks Inc. for an Order or Orders approving
7	or fixing just and reasonable distribution rates and other
8	charges, effective January 1, 2016.
9	
10	The Applicant is Hydro One Brampton Networks Inc. (referred to in this Application as "the
11	Applicant", "Hydro One Brampton", "HOBNI", "the Company", or "the Utility") a subsidiary of
12	Hydro One Inc. The Applicant is a corporation incorporated pursuant to the Ontario Business
13	Corporations Act with its head office in the City of Brampton. The Applicant carries on the
14	business of distributing electricity within the City of Brampton as a licensed distributor operating
15	pursuant to license ED-2003-0038.
16	The Applicant hereby applies to the Ontario Energy Board (referred to in this Application as the
17	"Board" or "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended,
18	(the "OEB Act") for approval of its proposed distribution rates and other charges. HOBNI is filing
19	this application based on the 4 <sup>th</sup> Generation Incentive Rate-setting (Price Cap IR) methodology for
20	rates effective January 1, 2016.
21	This application is consistent with the updated Chapter Three of the Filing Requirements for
22	Electricity Transmission and Distribution Applications (the "Filing Requirements") issued by the
23	Board on July 16, 2015.
24	HOBNI will file a copy of its Notice of Application in both the highest circulation newspapers in
25	Brampton, the English language newspaper is the Brampton Guardian and the French language
26	newspaper is Le Metropolitain.

- 1 The scope of this Application includes the following:
- A. Updated 2016 distribution rates effective January 1, 2016 based on 2015 rates adjusted by the Board's IRM Price Cap Index Adjustment formula;
- B. A review of the balances of the Group 1 Deferral and Variance accounts as at December 31, 2014 to determine eligibility for disposition of account balances and the determination of a rate rider to refund/recover those balances if applicable (as outlined in the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative* (EDDVAR), ("EDDVAR Report") (EB-2008-0046) July 31, 2009);
- C. An adjustment to the retail transmission service rates as provided in the *OEB's Guideline*G-2008-0001: Electricity Distribution Retail Transmission Service Rates ("RTSR"),

  Revision 4.0, issued June 28, 2012 to reflect Uniform Transmission Rates ("UTR")

  approved on December 20, 2012 on Decision and Rate Order of the Board on the EB-2012-0031 proceeding and effective January 1, 2013.
- D. Implementation of the OEB's new policy on distribution rate design for residential electricity customers as per the *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2012-0410), which stated, for residential electricity customers only, distribution delivery costs will be recovered through a monthly, fixed service charge. In the 2016 IRM application distribution charges, which are currently a blend of fixed and variable (per kilowatt-hour) rates, will start to transition to an entirely fixed service charge by 2019.
- 21 This request for an Order or Orders approving distribution rates and other charges, will affect the
- 22 Company's customers in each Service Classifications as submitted in the Proposed Tariff of Rates
- and Charges, as submitted in *Exhibit 3 Appendix B*.
- 24 This Application is supported by written evidence that may be amended from time to time, prior
- 25 to the Board's final decision on this Application.
- The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and
- 27 Procedure, this proceeding be conducted by way of written hearing.

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Exhibit 1

Tab 2 Page **3** of **3** 

1 The Applicant requests that a copy of all documents filed with the Board in this proceeding be

2 served on the Applicant as follows:

3

4 **Applicant's Name:** Hydro One Brampton Networks Inc.

5 **Applicant's Address:** 175 Sandalwood Parkway West

6 Brampton, Ontario

7 L7A 1E8

8 www.hydroonebrampton.com

9 **Attention: Dan Gapic**, Manager of Regulatory Affairs

Telephone: 905-452-5517

Fax: (905)-840-0967

E-mail: dgapic@hydroonebrampton.com



# EXHIBIT 2 MANAGER'S SUMMARY

## **EXHIBIT 2: MANAGER'S SUMMARY**

## TAB 1 (of 13)

## **2016 IRM APPLICATION OVERVIEW**

EB-2015-0078

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Exhibit 2

Tab 1

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1 OVERVIEW

2 HOBNI is a licensed electricity distributor that owns and operates an electricity distribution system that provides service to the businesses and residents of the City of Brampton. HOBNI charges its 3 customers' distribution rates and other charges as authorized by the OEB. In this application 4 HOBNI is applying for rates and other charges pursuant to the 4<sup>th</sup> Generation Incentive Regulation 5 Mechanism ("IRM4") effective January 1, 2016, under assigned case number EB-2015-0078. 6 Consistent with Chapter Three of the Filing Requirements dated July 16, 2015, this application has 7 been prepared based on the 4<sup>th</sup> Generation Incentive Rate-setting (Price Cap IR) methodology. 8 9 HOBNI had previously completed a full Cost of Service rebasing application for rates effective January 1, 2015 as per the Board's decision in (EB-2014-0083). This is HOBNI's first rate 10

application under IRM4 since its 2015 Cost of Service application. This Manager's Summary will

- Annual Price Cap Adjustment Mechanism
- Revenue-to-Cost Ratio Adjustments

primarily address the following items:

11

- Rate Design for Residential Electricity Customers
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- Global Adjustment Settlement Process Description
- Electricity Distribution Retail Transmission Service Rates
- Summary of Rates and Riders Requested
- 20 A copy of the Current and Proposed Tariff Sheets are presented in Exhibit 3 Appendix A and B,
- 21 respectively. In addition, the Customer Bill Impacts Summary is presented in Exhibit 2 Tab 13
- 22 Schedule 1. The rate updates due to the proposed rates and rate riders have been taken into
- consideration and included in the customer bill impacts.
- In summary, the total bill impact for a Residential customer in Brampton, with monthly electricity
- consumption of 800 kWh, will be an increase of \$9.49 or 7.17% per month after HST. The bill
- 26 impact for a General Service Less Than 50 kW customer with monthly electricity consumption of
- 27 2,000 kWh, will be an increase of \$37.60 or 11.58% per month after HST. Also, summary bill

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Exhibit 2

Tab 1

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- 1 impacts for representative customers by class are provided in Exhibit 3 Appendix C from
- 2 information in the 2016 IRM Rate Generator Model, Provided in *Exhibit 4 Tab 1*.
- 3 This application is consistent with all the relevant Board guidelines and requirements. The Board
- 4 has provided direction to Ontario electricity distributors on 4th Generation IRM applications in
- 5 the following:
- Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A
   Performance-Based Approach October 18, 2012
- Report of the Board: Rate Setting Parameters and Benchmarking under the Renewed
- 9 Regulatory Framework for Ontario's Electricity Distributors corrected December 4,
- 10 2013
- Report of the Board on the Cost of Capital for Ontario's Regulated Utilities December
- 12 *11, 2009*
- Guidelines for Electricity Distributors' Conservation and Demand Management April 26,
- 14 2012 (2012 CDM Guidelines)
- Guidelines for Electricity Distributors' Conservation and Demand Management -
- 16 *December 19, 2014 (2014 CDM Guidelines)*
- Report of the Board: New Policy Options for the Funding of Capital Investments: The
- 18 Advanced Capital Module September 18, 2014
- Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity
- 20 *Distributors July 14, 2008*
- Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's
- 22 Electricity Distributors September 17, 2008
- Addendum to the Supplemental Report of the Board on 3rd Generation Incentive
- 24 Regulation for Ontario's Electricity Distributors January 28, 2009
- Guideline (G-2008-0001) on Retail Transmission Service Rates October 22, 2008
- 26 (Revision 3.0 June 22,2011 and any subsequent updates)

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Exhibit 2

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- Guideline G-2011-0001: Smart Meter Funding and Cost Recovery Final Disposition,
   December 15, 2011
- Report of the Board on Electricity Distributors' Deferral and Variance Account Review
   Initiative (EDDVAR) July 31, 2009
- Chapter 5 Filing Requirements for Electricity Transmission and Distribution
   Applications: Consolidated Distribution System Plan Filing Requirements March 28,
   2013
- Report of the Board on Transition to International Financial Reporting Standards (EB-2008-0408) July 28, 2009
- Addendum to Report of the Board EB-2008-0408 Implementing International Financial
   Reporting Standards in an Incentive Rate Mechanism Environment June 13, 2011
- Report of the Board Performance Measurement for Electricity Distributors: A Scorecard
   Approach March 5, 2014
- Board Policy (EB-2012-0410) A New Distribution Rate Design for Residential Electricity
   Customers April 2, 2015
- HOBNI has adhered to all of the Board's directions in completing the Board approved Rate
  Generator Model and other Workforms provided by the Board including:
- 2016 IRM Rate Generator Model,

- 2016 Revenue-to-Cost Ratio Adjustment Model
- 21 Hydro One Brampton confirms the accuracy of the billing determinants that were pre-populated
- 22 in the 2016 IRM Rate Generator Model with adjustments for the two new classes that were
- established in HOBNI's 2015 Cost of Service Rate Application (EB-2014-0083). Data was added
- for the Embedded Distributor and Distributed Generation Service Classifications in Sheet "9.
- 25 RTSR Current Rates" in order to calculate Retail Transmission Service Rates. Adjustments were
- 26 made with the assistance of Board Staff.

## **EXHIBIT 2: MANAGER'S SUMMARY**

TAB 2 (of 13)

## APPROVALS REQUESTED

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Exhibit 2

Tab 2 Schedule 1

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#### APPROVALS REQUESTED

2	Distribution	Rates
---	--------------	-------

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- 3 As per Exhibit 2 Tab 12 Schedule 1 below, HOBNI is seeking approvals for Distribution rates
- 4 effective January 1, 2016 based on Board approved 2015 rates, adjusted by:
- 5 1. A Price Cap Index increase of 1.3% is used in Sheet "15.Rev2Cost\_GDPIPI" of the 2016
- 6 IRM Rate Generator Model. The Price Cap Index increase of 1.3% is calculated for HOBNI
- 7 based on the following parameters:
  - a) Price Escalator of 1.60%,
  - b) Minus a Productivity Factor of 0.0%, and
- c) Minus a Stretch Factor of 0.3%, based on HOBNI's ranking as per Pacific
- Economics Group Research, LLC ("PEG") report to the OEB "Empirical Research
- in Support of Incentive Rate-Setting: 2014 Benchmarking Update" issued on July
- 13 30, 2015 ("PEG Report"). In the PEG Report for the 2016 IRM rate application,
- the OEB ranked HOBNI in Stretch Factor Group III.
- 2. The Price Escalator factor of 1.6% used in the 2016 Rate Generator Model is based on the
- 16 2015 IRM model parameters and is used as a placeholder until the OEB releases the Price
- Escalator factor for 2016 filers. HOBNI understands that Board staff will update HOBNI's
- 18 2016 IRM Rate Generator Model based on the final Price Cap Index parameters for 2016
- filers prior to implementation of HOBNI's 2016 Tariff of Rates and Charges.

#### Disposition of Group 1 Deferral and Variance Account Balances

- 21 As per Exhibit 2 Tab 8 Schedule 1 below, no disposition of the Group 1 Deferral and Variance
- account balances is being requested in this rate application at this time. Group 1 Deferral and
- Variance account balances totaling \$3,500,565, including the December 31, 2014 audited account
- balance<sup>1</sup> of \$3,459,814 plus accrued carrying charges from January 1, 2015 to December 31, 2015

<sup>&</sup>lt;sup>1</sup> After adjusting account balances used for external reporting to those used for regulatory accounting per Modified IFRS.

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Exhibit 2

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- of \$40,751, have been considered for disposition. The Group 1 Deferral and Variance Account
- 2 balances result in a total debit claim of \$0.0009 per kWh, which does not exceed the disposition
- 3 threshold established by the Board in the Report of the Board on Electricity Distributor's Deferral
- 4 and Variance Account Review Initiative, EB-2008-0046 dated July 31, 2009. Details of HOBNI's
- 5 review of Group 1 Deferral and Variance accounts can be found in Exhibit 2 Tab 8 Schedule 1 and
- 6 in the continuity schedules of these accounts in the 2016 IRM Rate Generator Model found in
- 7 Exhibit 4 Tab 1.

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#### Electricity Distribution Retail Transmission Service Rates

- 9 As per Exhibit 2 Tab 6 Schedule 1 below, HOBNI is also making adjustments to the Retail
- 10 Transmission Service Rates as provided in the Board's Guideline (G-2008-0001) on Retail
- 11 Transmission Service Rates October 22, 2008 (Revision 4.0 June 28, 2012) to reflect the Board
- approved Uniform Transmission Rates ("UTRs") effective January 1, 2015. HOBNI understands
- that if the Board approves any rate adjustments to the UTR's, or Hydro One's Sub-Transmission
- Rates prior to its decision on HOBNI's 2016 IRM rate application, that Board staff will adjust
- Sheet "10. RTSRs & Sub-Tx" of the 2016 IRM Rate Generator Model to incorporate these changes.
- 16 The 2016 RTSR sections<sup>2</sup> of the 2016 IRM Rate Generator Model have been completed and
- included in Exhibit 4 Tab 1. The resulting rates are determined in Sheet "14. RTSR Rates to
- 18 Forecast" of the 2016 IRM Rate Generator Model".

#### Rate Design for Residential Customers

- 20 As per Exhibit 2 Tab 5 Schedule 1 below, HOBNI is requesting Board approval to begin the
- implementation of fixed residential distribution rates as per the *Board Policy: A New Distribution*
- 22 Rate Design for Residential Electricity Customers (EB-2012-0410), which stated, commencing in
- 23 the 2016 rate applications, distribution charges which are currently a blend of fixed and variable
- 24 (per kilowatt-hour), rates will start to transition to an entirely fixed service charge by 2019. HOBNI
- determined that the total bill impact for a residential customer with average monthly usage of 346
- kWh's will be \$6.85. This bill impact results in 10.65% increase and exceeds the Board's 10%

<sup>&</sup>lt;sup>2</sup> 2016 IRM Rate Generator Model, Sheets 9 to 14

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Exhibit 2

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- threshold test. Details of the analysis and the descriptions of the data used and mitigation measures
- 2 proposed are provided in *Exhibit 2 Tab 5 Schedule 1*.

#### 3 Revenue-to-Cost Ratio Adjustments

- 4 As per Exhibit 2 Tab 4 Schedule 1 below, HOBNI is requesting Board approval to transition the
- 5 revenue-to-cost ratios for the Distributed Generation Class to 70% in 2016 as per the Board's
- 6 Decision in the 2015 Cost of Service Application (EB-2014-0083).

#### 7 Renewable Generation Connection Rate Protection

- 8 As per Exhibit 2 Tab 7 Schedule 1 below, HOBNI requests that when the Board makes its decision
- 9 regarding the Green Energy Plan Electricity Rate Protection Benefit and Charges for 2016 that it
- approve the following payment and recovery for HOBNI in the 2016 rate year:
- 1. The return of \$260,412 at an amount of \$21,701/month to the IESO relating the over
- recovery of funding for Green Energy Act ("GEA") investments benefiting provincial
- ratepayers relating to the OEB approval granted in the 2015 Cost of Service Decision (EB-
- $2014-0083)^3$ , and
- 2. Funding for HOBNI for 2015 and 2016 relating to funding approved in the 2015 Cost of
- 16 Service Decision (EB-2014-0083)<sup>4</sup>.

#### 17 Conclusion

- 18 If the proposed adjustments are approved by the Board, The impact on the delivery component of
- the customer's bill for a typical residential customer with monthly electricity consumption of 800
- 20 kWh will be an increase of approximately \$0.99 or 2.61%, and an increase of approximately \$9.49
- or 7.17% on the total bill. The impact on the delivery component of a typical General Service <
- 22 50 kW class customer with monthly electricity consumption of 2,000 kWh will be an increase of

<sup>&</sup>lt;sup>3</sup> Per the OEB approved Draft Rate Order, Updated on January 12, 2015, Summary of Approvals Granted by the Board item Number 16a, page 13 of 33.

<sup>&</sup>lt;sup>4</sup> Per the OEB approved Draft Rate Order, Updated on January 12, 2015, Summary of Approvals Granted by the Board item Number 19, page 13 of 33.

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approximately \$1.35 or 1.52%, and an increase of approximately \$37.60 or 11.58% on the total 1

bill. 2

## **EXHIBIT 2: MANAGER'S SUMMARY**

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## ANNUAL PRICE CAP ADJUSTMENT MECHANISM

EB-2015-0078

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#### ANNUAL PRICE CAP ADJUSTMENT MECHANISM

2 Based on the most recent PEG Report, issued on July 30, 2015, the OEB has updated stretch factor

3 assignments for 2016. HOBNI remained in the Stretch Factor Group III with a stretch factor

assignment of 0.3%. For the period from 2012 to 2014, the Company's average actual benchmarked

costs were 6.0% lower than the predicted costs for the period based on the PEG econometric model.

6 The 2016 IRM Rate Generator Model sets the Stretch Factor assignment to 0.30%.

7 Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE")

8 the Board initiated a review of utility performance per the "Defining and Measuring Performance

9 of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this

proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a

report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report

to the Ontario Energy Board". The original PEG Report was issued on May 3, 2013, and

established the parameters for use to determine the Price Cap Index for the 4<sup>th</sup> Generation IRM

including: a productivity factor of 0.00% was established, the approach to determine the Industry

15 Specific Inflation Factor (replacing the 3rd Generation IRM GDP-IPI inflation factor) was

established but has not yet determined for 2016 IRM filers, and the initial stretch factor

assignments which have now been updated by the OEB for 2016 IRM filers at 0.3% for HOBNI

based on the PEG Report, issued in July 2015 report.

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Accordingly, since not all of the Price Cap Index parameters have been approved by the Board at

this time, the 2016 IRM Rate Generator Model has used the Industry Specific Inflation Factor

21 which was used for 2015 IRM filers, i.e. 1.6%, as an estimate for 2016. It is expected that the

Board approval for the final Price Cap Index will be made before the implementation date of the

23 2016 Tariff of Rates and Charges and HOBNI understands that a change to the Industry Specific

Inflation Factor, and hence the Price Cap Index, will be made by the Board in the 2016 IRM Rate

25 Generator Model and to the final approved Tariff of Rates and Charges.

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Exhibit 2

Tab 3

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- 1 The price cap adjustment as determined in the 2016 IRM Rate Generator Model submitted with
- 2 this application is based on a Price Cap Index placeholder of 1.30%, which has been used to
- 3 determine the 2016 Distribution Rates, as follows:
- a) Price Escalator of 1.60%,
- b) Minus a Productivity Factor of 0.0%,
- 6 c) Minus a Stretch Factor of 0.3%, based on HOBNI's current OEB approved Stretch Factor
- 7 Group III, and
- 8 d) The Resulting Price Cap Index is 1.30%

## **EXHIBIT 2: MANAGER'S SUMMARY**

## TAB 4 (of 13)

## **REVENUE-TO-COST RATIO ADJUSTMENTS**

EB-2015-0078

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Exhibit 2

Tab 4

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#### REVENUE-TO-COST RATIO ADJUSTMENTS

- 2 As per the Settlement Agreement approved by the Board in HOBNI's 2015 Cost of Service Rate
- 3 Application (EB-2014-0083), the Company agreed to adjust the transitioning of revenue to cost
- 4 ratios for the Distributed Generation Class to 50% in 2015, 70% in 2016 and 85% in 2017. In order
- 5 to implement this transition, HOBNI proposes the following Revenue to Cost ratios as determined
- 6 in the 2016 IRM Revenue to Cost Ratio Adjustment Workform. **Table 1** below shows the revenue
- 7 to cost ratio adjustments for 2015, 2016 and 2017 as per the 2015 Cost of Service proceedings.

**Table 1: Revenue to Cost Ratios** 

	Re	Revenue to Cost Ratios								
Classes	2015 OEB Approved	2016 Proposed	2017 Proposed							
Residential	95.65%	95.65%	95.65%							
GS < 50 kW	120.00%	119.71%	119.50%							
GS > 50 kW to 699 kW	95.65%	95.65%	95.65%							
GS > 700  kW to  4,999  kW	120.00%	120.00%	120.00%							
Large Use	95.65%	95.65%	95.65%							
Street Lighting	95.65%	95.65%	95.65%							
Standby Power	100.00%	100.00%	100.00%							
Unmetered Scattered Load	95.65%	95.65%	95.65%							
Embedded Distributor	100.00%	100.00%	100.00%							
Distributed Generation Class	50.00%	70.00%	85.00%							
Energy from Waste Generation	100.00%	100.00%	100.00%							

1

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1 **Table 2** below presents the proposed revenue-to-cost ratio adjustments by customer class.

**Table 2: Revenue to Cost Ratios Adjustments** 

Class	Current se Service				roposed se Service
	Charge	Ad	djustment	(	Charge
Residential Service Classification	\$ 11.07	\$	-	\$	11.07
General Service Less Than 50 Kw Service Classification	\$ 24.39	-\$	0.06	\$	24.33
General Service 50 To 699 Kw Service Classification	\$ 121.18	\$	-	\$	121.18
General Service 700 To 4,999 Kw Service Classification	\$ 1,093.35	\$	-	\$	1,093.35
Large Use Service Classification	\$ 4,549.67	\$	-	\$	4,549.67
Unmetered Scattered Load Service Classification	\$ 1.05	\$	-	\$	1.05
Street Lighting Service Classification	\$ 2.22	\$	-	\$	2.22
Embedded Distributor Service Classification	\$ 4,021.92	\$	-	\$	4,021.92
Distributed Generation [Dgen] Service Classification	\$ 55.59	\$	25.70	\$	81.29
Energy From Waste Service Classification	\$ 61.00	\$	-	\$	61.00
microfit Service Classification	\$ 5.40	\$	-	\$	5.40

3

- 4 The 2016 Revenue to Cost Ratio Adjustment Workform is provided in *Exhibit 4 Tab 2*.
- 5 The rate adjustments resulting from the above movements in the revenue to cost ratios are
- 6 determined in Sheet 14 of the Workform and entered in the 2016 IRM Rate Generator at Tab
- 7 "15.Rev2Cost\_GDPIPI" of the 2016 IRM Rate Generator Model.

## **EXHIBIT 2: MANAGER'S SUMMARY**

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## RATE DESIGN FOR RESIDENTIAL ELECTRICITY CUSTOMERS - OVERVIEW

EB-2015-0078

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Exhibit 2

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#### RATE DESIGN FOR RESIDENTIAL CUSTOMERS - OVERVIEW

2 On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for

3 Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will

transition to a fully fixed monthly distribution service charge for residential customers. This will

5 be implemented over a period of four years, beginning in 2016.

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6 The Board has decided that the change to the fixed monthly charge should be determined using

7 the customer numbers and usage data approved by the Board as part of a distributor's last cost of

8 service review. Going forward, any new "other" charges related to distribution will be applied on

9 a fixed basis. These charges typically have an end date. Therefore any "other" charges currently

in place and billed on a usage basis will remain unchanged until they phase out on their own over

the four-year transition period. In addition, the Board established that distributors will not change

the way they collect commodity charges, transmission, wholesale market charges and any

variances between these costs incurred by the distributor and what has been billed to customers.

14 These will still be charged based on customer usage rather than a fixed cost.

The OEB currently requires distributors to file plans to reduce total bill impacts that exceed 10%.

The bill impact from the implementation of the new fixed rate design is expected to be very small

for the typical residential customer using 800 kWh per month because any increase to the fixed

charge is offset by a reduction to the usage charge. For the purposes of implementing the new fixed

rate design, a 10% test will be applied for customers who consume much less electricity than the

20 typical residential customer. This will allow any mitigation plans to be well tailored to those who

21 use the least power and whose bills will likely increase due to the shift to fixed rates. If a customer

at the lowest 10th percentile of electricity consumption has a bill impact of 10% or higher, the

distributor must make a proposal for a rate mitigation plan.

24 HOBNI has followed the Board's direction to assess the combined effect of the shift to fixed rates

and other bill impacts associated with changes in the cost of distribution service by evaluating the

total bill impact for a residential customer at HOBNI's 10<sup>th</sup> consumption percentile. HOBNI ran a

system query to obtain data for all Residential Class consumers of record as of December 31, 2014.

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Exhibit 2

Tab 5

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The query obtained data for 2014 for the metered consumption by month, the number of service months, and the (computed) average monthly kWh consumption for all active Residential Class consumers as of the end of 2014, i.e. customers who had moved out were excluded and customers who moved in were included in the data. Average monthly consumption data was obtained, for 138,661 Residential Class customers of record. The number of Residential Class customers reported in the 4th Quarter RRR filing was 138,992. It is assumed that the small difference of 331 Residential Class customers moved in during the last month or two of 2014 but had no consumption in 2014. To identify the 10<sup>th</sup> percentile of lowest consumers above 50 kWh, the data for all Residential Class customers were sorted by average monthly consumption for 2014 from lowest to highest and 10% of the total number of customers above 50 kWh was determined to be the 14,144<sup>th</sup> lowest usage customer as follows: [10% of (138,661 Residential Customers with data minus 309 customers using less than 50 kWh)] plus 309 customers using less than 50 kWh] = 14,144. The average monthly usage of the 10<sup>th</sup> percentile customer is 346.25 kWh and the total bill impact for this customer is \$6.85 or 10.65%. The bill impact calculation for the customer at the 10<sup>th</sup> percentile is provided in **Table 3** below. This increase exceeds the Board's mitigation threshold.

Table 3: Bill Impact Components for the 10th Percentile Consumer

	Current		Prop	osed	Comp	onent		% of
	Bill		Bill		Impac	et	% Change	Increase
Impact due to non-delivery bill components	\$	64.31	\$	68.72	\$	4.41	6.86%	64.38%
Impact due to delivery bill components					\$	2.44	3.79%	35.62%
Total	\$	64.31	\$	71.16	\$	6.85	10.65%	100.00%

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#### 1

#### **Table 4: Impacts on Total Bill for Typical Residential Customer**

Customer Class:	Residential														
Customer Class.	Residential														
TOU / non-TOU:	TOU														
	Consumption		346	kWh											
			Current	Board-Ap	pro	ved			Proposed				Impact		
	Charge		Rate	Volume	C	harge		Rate	Volume	С	harge				
	Unit		(\$)			(\$)		(\$)			(\$)	. 1	Change	% Change	
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$	14.25	1	\$	14.25	\$	3.18	28.75%	
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	#DIV/0!	
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	#DIV/0!	
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$	-	1	\$	-	-\$	0.13	-100.00%	
Distribution Volumetric Rate	per kWh	\$	0.0155	346	\$	5.37	\$	0.0118	346	\$	4.07	-\$	1.30	-24.19%	
LRAM & SSM Rate Rider	per kWh	\$	0.0002	346	\$	0.07	\$	-	346	\$	-	-\$	0.07	-100.00%	
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	346	\$	0.17	\$	0.0005	346	\$	0.17	\$	-	0.00%	
Sub-Total A (excluding pass through)					\$	16.81				\$	18.49	\$	1.69	10.03%	
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	346	-\$	0.45	\$	-	346	\$	-	\$	0.45	-100.00%	
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	346	-\$	0.17	\$	-	346	\$	-	\$	0.17	-100.00%	
Line Losses on Cost of Power	per kWh	\$	0.1021	11.80713	\$	1.21	\$	0.1021	11.80713	\$	1.21	\$	-	0.00%	
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)					\$	18.18				\$	20.49	\$	2.31	12.70%	
RTSR - Network	per kWh	\$	0.0081	358	\$	2.90	\$	0.0078	358	\$	2.78	-\$	0.12	-4.27%	
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	358	\$	2.08	\$	0.0057	358	\$	2.05	-\$	0.03	-1.25%	
Sub-Total C - Delivery (including Sub-Total B)					\$	23.16				\$	25.32	\$	2.16	9.32%	
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	358	\$	1.58	\$	0.0044	358	\$	1.58	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	358	\$	0.47	\$	0.0013	358	\$	0.47	\$	-	0.00%	
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	346	\$	2.42									
TOU - Off Peak	per kWh	\$	0.0800	222	\$	17.73	\$	0.0800	222	\$	17.73	\$	-	0.00%	
TOU - Mid Peak	per kWh	\$	0.1220	62	\$	7.60	\$	0.1220	62	\$	7.60	\$	-	0.00%	
TOU - On Peak	per kWh	\$	0.1610	62	\$	10.03	\$	0.1610	62	\$	10.03	\$	-	0.00%	
Total Bill on TOU (before Taxes)		Ī			\$	63.24	T			\$	62.97	-\$	0.26	-0.42%	
HST			13%		\$	8.22		13%		\$	8.19	-\$	0.03	-0.42%	
Total Bill (including HST)					\$	71.46				\$	71.16	-\$	0.30	-0.42%	
		1			<b>.</b>										

\$ 64.31

3.41%

\$ 71.16

10.65%

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Ontario Clean Energy Benefit <sup>1</sup>
Total Bill on TOU (including OCEB)

Loss Factor (%)

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

3.41%

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Exhibit 2

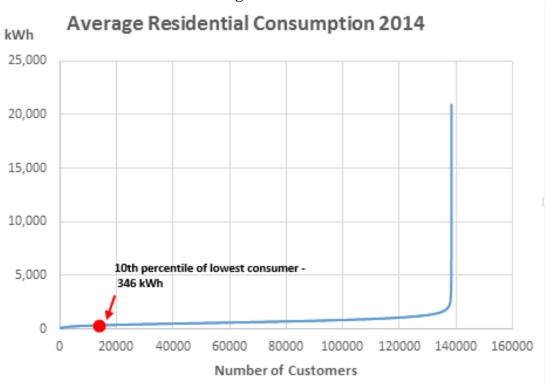
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- 1 Figure 1 below illustrates the average monthly consumption for the data population of HOBNI's
- 2 Residential Class customers and the 10<sup>th</sup> percentile of consumption of the lowest consumers above
- 3 50 kWh that was used to calculate the bill impact for a customer consuming 346 kWh per month.

Figure 1



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#### RATE DESIGN FOR RESIDENTIAL CUSTOMERS - BILL IMPACT MITIGATION

Consistent with the OEB policy regarding mitigation, HOBNI is proposing that no extension to 2 the fixed rate transition period nor is bill impact mitigation necessary for the following reasons: 3

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- 1. Hydro One Brampton has reviewed the filing requirements with respect to bill impact mitigation and the Board states that in the event that the monthly service charge would have to rise by more than \$4 per year, (in order to effect this transition to fully fixed distribution rate change by 2019), distributors shall apply to extend the transition period. In Hydro One Brampton's case the proposed annual increase in the Fixed Monthly Service charge would be an increase of \$3.00 per month for each year from 2016 to 2019.
- 2. In addition, of the increase to the "10<sup>th</sup> percentile customer's bill" per Table 3 above, the after tax delivery portion of the bill is increasing by \$2.44 or 35.62% of the total bill increase of \$6.85. Moreover, the total impact caused by the increase in the delivery portion of the bill of \$2.44 represents an increase on the total bill of 3.79%. The impacts of the non-delivery related bill increases are attributable to the majority of the bill impact which the company has no control over. The impacts of the non-delivery related bill increases are \$4.41 or 6.86%.
- 3. Mitigation of the bill impact by extending the transition period would not achieve enough of a bill reduction to make a significant difference to customers' bills. In order to reduce the customers' bill impacts to less than 10%, Hydro One Brampton would need to extend the transition period by 2 years in order to achieve a reduction of \$0.62 or 0.96% per month to customers' bills, per Table 5 below. A significantly extended transition period for such small reductions would not be warranted as the reduction achieved would be negligible.
- In conclusion, since the majority of the bill impact i.e. 6.85% out of 10.75% is accounted for by non-delivery elements of the customers' bills which the Company has no control over; HOBNI cannot mitigate the impact below 10% without extending the transition period significantly but only to achieve small bill impact deductions. Also, the increase in HOBNI's monthly service

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Exhibit 2

Tab 5

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- charge due to the transition is well below the \$4.00 threshold that the Board indicated must be 1
- 2 mitigated.

#### **Table 5: Bill Impact Mitigation**

	Implementation Time			De Con	Non- Delivery Component		elivery nponent	Re	esulting	
	Frame	Cur	rent Bill	Cł	Changes		Changes		Bill	% Impact
	4 Year	\$	64.31	\$	4.41	\$	2.44	\$	71.16	10.65%
	5 Year	\$	64.31	\$	4.41	\$	2.09	\$	70.81	10.11%
	6 Year	\$	64.31	\$	4.41	\$	1.82	\$	70.54	9.69%
Ī										
				Delta 4 year to 6 year				\$	0.62	

## **EXHIBIT 2: MANAGER'S SUMMARY**

## TAB 6 (of 13)

## RETAIL TRANSMISSION SERVICE RATES

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Exhibit 2

Tab 6

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#### **RETAIL TRANSMISSION SERVICE RATES**

- 2 The Board's Guideline for Electricity Distribution Retail Transmission Service Rates ("RTSR
- 3 Guideline") (G-2008-0001) was issued June 28, 2012. Based on the most recent Decision and Rate
- 4 Order of the Board in the EB-2014-0357 proceeding, the current Uniform Transmission Rates
- 5 (UTR's) effective from January 1, 2015 to December 31, 2015 are as follows:
- Network Service Rate \$3.78 per kW per month;
  - Line Connection Service Rate \$0.86 per kW per month; and
- Transformation Connection Service Rate \$2.00 per kW per month.
- 9 For 2016, the RTSR Guideline instructs distributors to adjust RTSR's based on a comparison of
- 10 historical transmission costs adjusted for new UTR levels and revenues generated from existing
- 11 RTSRs. The RTSR Guideline notes that once the January 1, 2016 UTR rates have been determined,
- each distributor's 2016 IRM Rate Generator Model will be updated to incorporate any changes as
- 13 necessary.

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- Also, HOBNI's distribution service territory is partially embedded in its host distributor's (Hydro
- One Networks Inc.) service territory. If Hydro One Networks Inc. Sub-Transmission ("ST") class
- 16 RTSRs change prior to final Board approval of HOBNI's rate application then HOBNI's IRM
- 17 2016 Rate Generator Model would be updated to incorporate any changes to ST.
- HOBNI's 2016 RTSR Sheets 9 to 14 of the 2016 IRM Rate Generator Model have been completed
- and included in Exhibit 4 Tab 1. The resulting rates are determined in Sheet 14 "Proposed Rates"
- of the 2016 IRM Rate Generator Model".

# **EXHIBIT 2: MANAGER'S SUMMARY**

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# RENEWABLE GENERATION CONNECTION RATE PROTECTION

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Exhibit 2

Tab 7

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RENEWABLE GENERATION CONNECTION RATE PROTECTION

As per Exhibit 2 Tab 7 Schedule 1 below, in the Board's 2015 Cost of Service Rate Decision (EB-

2014-0083), the Board approved that HOBNI return \$260,412 to the IESO over a period of one

year relating to Provincial Ratepayers<sup>5</sup>. The return of these funds to the IESO was not made in

2015 as this approval was not included in the Board's decision EB-2015-0177<sup>6</sup>. HOBNI requests

that for 2016 the Board approves the return of \$260,412, at an amount of \$21,701 per month, to

the IESO over a period of one year.

In addition, in the 2015 Cost of Service Rate Application (EB-2014-0083), the Board approved

HOBNI's request for funding for Renewable Generation Connection Provincial amounts to be

recovered through the IESO relating to Renewable Enabling Improvement Investments and

Renewable Expansion Investments from 2015 to 2019<sup>7</sup>. HOBNI requests that in its 2016 Green

Energy Plan Electricity Rate Protection Benefit and Charge proceeding the Board approves

funding for HOBNI for both 2015 and 2016, as this approval was not included in the Board's

decision EB-2015-0177<sup>8</sup> for distributors 2015 funding.

<sup>5</sup> Per the OEB approved Draft Rate Order, Updated on January 12, 2015, Summary of Approvals Granted by the Board item Number 19 page 13 of 33.

<sup>6</sup> Ibid. 10

<sup>7</sup> Per the OEB approved Draft Rate Order, Updated on January 12, 2015, Summary of Approvals Granted by the Board item Number 16b, page 13 of 33.

<sup>8</sup> Green Energy Plan Electricity Rate Protection Benefit and Charge for 2015 as required under Section 79.1 of the Ontario Energy Board Act, 1998 and Ontario Regulation 330/09.

# **EXHIBIT 2: MANAGER'S SUMMARY**

# TAB 8 (of 13)

# REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES

# REVIEW AND DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT

2 BALANCES

- 3 The EDDVAR Report (EB-2008-0046) requires that during the IRM plan term, that Group 1
- 4 audited account balances will be reviewed and disposed of if the preset disposition threshold of
- 5 \$0.001/kWh (debit or credit) is exceeded. Previous dispositions included HOBNI's 2014 IRM
- 6 application disposing of Group 1 deferral and variance account balances as of December 31, 2012
- 7 and in its 2015 Cost of Service Rate Application the Company disposed of both Group 1 and 2
- 8 deferral and variance account balances as of December 31, 2013.
- 9 **Table 6** below provides a comparison of the 2014 deferral and variance account balances reported
- in the RRR vs the 2014 account balances being considered for disposition. The account balances
- 11 reported in the 2014 RRR less the principal balances at December 31, 2013 and the associated
- interest amounts to the end of December 31, 2014 are in agreement with the account balances
- being considered for disposition in this application..

Table 6: Comparison of 2014 Account balances Reported in RRR vs 2014 Disposition Balances

		(A)	(B)	$(\mathbf{C}) = (\mathbf{A} - \mathbf{B})$	(D)	$(\mathbf{E}) = (\mathbf{C} - \mathbf{D})$
				2014 Account		
		2014 Account	2013 Principal and	Balances Per		
	Account	Balances Reported in	Interest Disposition	Continuity	2014 Balances	
Account Description	No.	RRR filing	Per 2015 COS	Schedule	for Disposition	Difference
Group 1 Accounts						
LV Variance Account	1550	317,150	162,401	154,749	154,749	-
Smart Metering Entity Charge	1551	(109,638)	(45,120)	(64,518)	(64,518)	-
RSVA - Wholesale Market Service Charge	1580	(3,385,078)	(2,540,509)	(844,568)	(844,568)	-
RSVA - Retail Transmission Network Charge	1584	1,791,328	1,068,653	722,675	722,675	-
RSVA - Retail Transmission Connection Charge	1586	173,837	(308,042)	481,879	481,879	-
RSVA - Power	1588	(6,162,624)	(1,571,539)	(4,591,085)	(4,591,085)	-
RSVA - Power - Global Adjustment	1588	11,235,987	3,548,471	7,687,515	7,687,515	-
Disposition and Recovery of Regulatory Balances (201	1595	(86,833)	-	(86,833)	(86,833)	-
Total Group 1 Account Balances		3,774,128	314,314	3,459,814	3,459,814	-

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**Table 7** below shows the amounts by account that are being considered for disposition. The amounts were determined, on an account by account basis, based on the 2014 reported RRR account balances as at December 31, 2014 less amounts approved for disposition in the Company's 2015 Cost of Service Rate Application, plus interest accrued to December 31, 2015. Details of the continuity schedule for these Group 1 account balances can be found on Sheet "3. 2015 Continuity

21 Schedule" of the 2016 IRM Rate Generator Model in *Exhibit 4 Tab 1*.

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Exhibit 2 Tab 8 Schedule 1

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# Table 7: Summary of Deferral and Variance Account Balances Projected to December 31 2015

Account Description	Account No.	2014 Principal Balance	2014 Carrying Charge Balance	2014 Year-End Balance	2015 Projected Carrying Charges (1)	Total For Disposition
Group 1 Accounts						
LV Variance Account	1550	153,881	868	154,749	1,835	156,584
Smart Metering Entity Charge	1551	(64,163)	(355)	(64,518)	(765)	(65,283)
RSVA - Wholesale Market Service Charge	1580	(871,126)	26,558	(844,568)	(10,388)	(854,957)
RSVA - Retail Transmission Network Charge	1584	716,820	5,855	722,675	8,548	731,223
RSVA - Retail Transmission Connection Charge	1586	477,699	4,180	481,879	5,697	487,575
RSVA - Power (Excluding Global Adjustment)	1588	(4,590,840)	(245)	(4,591,085)	(54,746)	(4,645,831)
RSVA - Power - Global Adjustment	1589	7,681,842	5,674	7,687,515	91,606	7,779,121
Disposition and Recovery of RA Balances	1595	(86,833)	-	(86,833)	(1,035)	(87,868)
Total Group 1 Account Balances		3,417,280	42,534	3,459,814	40,751	3,500,565

Note (1) - Annual rate of interest of 1.47% for January 1 - March 31, and 1.10% for the remaining portion of the year was used to calculate the 2015 Projected Carrying Charges.

In addition, currently there is one component of the balance of Account 1595 that is eligible to be considered as part of the Group 1 Deferral & Variance Account disposition review in relation to the shared tax savings amount determined in Hydro One Brampton's 2014 IRM application (EB-2013-0140). In HOBNI's 2014 IRM rate application when calculating the rate riders for the shared tax savings amounts there were some rate riders for various classes which were negligible. All of the three energy-based kWh rate classes' rate rider results were less than \$(0.0000) when rounded to the fourth decimal place. In cases such as this, pursuant to Chapter Three of the Filing Requirements dated July 16, 2015, the Board gave distributors the option to record the amount to be recovered or refunded in USoA account 1595 for disposition in a future rate setting. The Board approved that the shared tax savings amount would be transferred from Distribution Revenue to Account 1595 for disposition in a future rate setting. HOBNI has included this balance as part of the deferral and variance accounts which is being considered for disposition in this rate application. Accordingly, \$87,868, including principal and carrying charges, has been included in the total being considered for disposition.

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Exhibit 2 Tab 8

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- 1 The reconciliation of the deferral and variance accounts to the audited financial statements is
- 2 provided in **Table 8** below. The balances of the accounts in this table are consistent with the
- 3 balances filed in the 2014 RRR per **Table 4** above.

**Table 8: Relevant Deferral and Variance Accounts Reconciled to Audited Financial Statements** 

	(A)	<b>(B)</b>	(C)=(A-B)	( <b>D</b> )	(E)=(C-D)
31-Dec-14	Per 2014 - Audited F/S (1)	Group 2 & Other - Def/Var	Considered for Disposition - Def/Var (2)	Per 2016 IRM	Difference
Regulatory assets:					
IFRS transition costs	4,836	4,836	-	-	-
Regulatory balances approved for recover	4,756	4,756	-	-	-
Retail settlement variance accounts	3,456	-	3,456	3,456	-
Regulatory Future income tax asset	2,130	2,130	-	-	-
Low voltage variance account	155	-	155	155	-
LRAM variance account	142	142	-	-	-
Other regulatory assets	69	69	-	-	-
Total regulatory assets	15,543	11,932	3,611	3,611	-
Less: current portion	6,330				
Long-term regulatory assets	9,213				
Regulatory liabilities:					
Regulatory balances approved for disposa	7,046	6,959	87	87	-
Other	65	-	65	65	-
Total regulatory liabilities	7,111	6,959	151	151	-
Less: current portion	7,046				
Long-term regulatory liabilities	65				

Note (1) - Per Note 9 of 2014 Year End Financial	Statements.	
Note (2) - Accounts considered for disposition	~	
	Gro	oup 1
Other regulatory assets		
Account 1550	155	
Account 1551	(65)	
Sub-Total		90
Retail settlement variance accounts		
Account 1580	(845)	
Account 1584	723	
Account 1586	482	
Account 1588 Power (Excluding G.A.)	(4,591)	
Account 1589 Global Adjustment	7,688	
Sub-Total	_	3,456
Regulatory Liabilities		
Account 1595	(87)	
	· · · <u></u>	(87)
Total for Disposition		3,460

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Exhibit 2

Tab 8

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- 1 The disposition threshold test for Group 1 Accounts was performed using the 2014 actual volumes
- 2 and billing determinants. The result is presented in **Table 9** below.
- 3 The Group 1 account threshold test is based on the Group 1 account balances as of December 31,
- 4 2014 plus interest to December 31, 2015. The total being considered for disposition is \$3,500,565
- as per **Table 6** above. Using HOBNI's 2014 historical actual volumes of 3,904,199,903 kWh,
- 6 resulted in a value of \$0.000897 per kWh which is below the ceiling rate of \$0.001 per kWh
- 7 established by the Board. Therefore Hydro One Brampton is not seeking disposition of the Group
- 8 1 accounts as they do not meet the threshold for disposition. In addition, the Deferral and Variance
- 9 Account disposition threshold calculations have been performed as part of the 2016 IRM Rate
- Generator Model in Sheet "4. Billing Det. For Def-Var" and have been included in Exhibit 4 Tab
- 11 *I* of this evidence.

**Table 9: Group 1 Account Threshold Test** 

Rate Class	Billed kWh
Residential	1,202,316,596
General Service Less Than 50 kW	331,606,198
General Service 50 to 699 kW	1,094,810,036
General Service 700 to 4,999	869,083,491
Large Use > 5000 kW	369,339,365
Unmetered Scattered Load	4,766,624
Street Lighting	32,277,593
Total kWhs	3,904,199,903
Total Claim for Group 1 Accounts	3,500,565
Total Claim per kWh	0.000897

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#### GLOBAL ADJUSTMENT

/	BILLED BY THE IE	OMPONENTS BIL	GLOBAL ADJUSTMENT	O GLOBAL
---	------------------	---------------	-------------------	----------

- 3 The Global Adjustment ("GA") charge accounts for the differences between the Hourly Ontario
- 4 Energy Price and the rates paid to contracted generators, regulated generators, and for
- 5 Conservation and Demand Management programs.
- 6 The Independent Electricity System Operator ("IESO") uses the following three main components
- 7 of the GA to calculate the monthly GA to bill Local Distribution Companies ("LDC's") and
- 8 Wholesale Market Participants ("WMPs") as follows:
- GA-OEFC-NUG (M\$)
  - Contracted rates administered by the Ontario Electricity Financial Corporation paid to existing generation facilities.
- GA-OPG (M\$)

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- Regulated rates to Ontario Power Generation nuclear and baseload hydroelectric generating stations.
- GA-OPA (M\$)
  - Payments made to suppliers that have been awarded contracts with the IESO (and with the former Ontario Power Authority) such as:
  - New gas-fired generation,
  - Renewable generation facilities,
- Energy from waste and biomass,
- Nuclear refurbishments, and
- Delivery of conservation programs in the province, and
- Demand response programs.

# Global Adjustment Rates Billed to LDCs and WMPs by the IESO:

- 25 GA Rates are established by the IESO and are used to bill LDCs and WMPs. Total GA costs are
- 26 divided between Class A GA and Class B GA.

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Exhibit 2

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- The IESO bills distributors Class A GA amounts based on the Class A GA Consumers
   proportion of energy use during the five established coincident peaks and are recovered
   from Class A GA Consumers.
- The IESO establishes an Actual Global Adjustment Rate for Class B customers, based on
   the remaining costs, which is used to bill LDC's and WMP's and are recovered from Class
   B GA customers.

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#### GLOBAL ADJUSTMENT SETTLEMENT PROCESS WITH THE IESO:

# 2 Global Adjustment Related kWh Volume Data Submitted to IESO

- 3 As per the IESO guide to data submission<sup>9</sup>, each month Hydro One Brampton provides the IESO
- 4 with both embedded generation and Class A Consumer volumes in order to support the settlement
- 5 of the GA. Both prior-month actual volumes and current-month forecast volumes are submitted
- 6 during the first week of a month.
- 7 The IESO uses the actual volumes of electricity for these quantities in allocating the Global
- 8 Adjustment to Class B Consumers and Market Participants for the prior month. The forecast
- 9 volumes of electricity are used by the IESO to prepare estimates of the Class B GA rate for the
- 10 current month.

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- 11 The volume reported for Class A consumers is for the same group of Class A Consumers that
- 12 Hydro One Brampton used as the basis for determining the peak demand factor to settle Class A
- 13 GA during the adjustment period<sup>10</sup>.
- 14 The volume reported by Hydro One Brampton for embedded generation includes those volumes
- that offset its load; total embedded generation volumes do not include injections to the IESO
- 16 controlled grid. The submission includes embedded generation volumes for all non-contracted
- 17 generation and all contracted generation (Renewable Energy Standard Offer Program,
- 18 Hydroelectric Contract Initiative and Feed-In Tariff Program). The contracted embedded
- 19 generation volumes are reported for the month they are metered, regardless of the contract approval
- 20 status. Hydro One Brampton does not provide the IESO with generation amounts for facilities that
- are eligible for net metering (Ontario Regulation 541/05) if that generation has offset the related
- load. If the generation is greater than the related load, the amount injected to the LDC system is
- submitted to the IESO.

<sup>&</sup>lt;sup>9</sup> Per Part 5.5 Physical Markets Settlement Statement of the IESO Guide for Online Data Submission via the IESO Portal, last revision February 2014.

<sup>&</sup>lt;sup>10</sup> Per the IESO Market Manual 5: Settlements, Part 5.5 Physical Markets Settlement Statement

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- 1 Hydro One Brampton submits the following data to the IESO for the previous month:
- Total kWh volumes of electricity supplied during the month by Embedded generators,
- Total kWh volumes of electricity distributed during the month to Class A consumers within
   its service area
- 5 Hydro One Brampton submits the following data to the IESO for the current month forecast:
- The monthly kWh volumes of electricity to be supplied by Embedded generators, and
  - The kWh volumes of electricity that will be distributed to Class A consumers in the month within its service area

# 9 Accrual Accounting Information Used for Settlements by Hydro One Brampton

- Data submissions made to the IESO are based on accrual accounting information<sup>11</sup> for the trade
- month being settled as HOBNI would not have received its IESO power bill for the month being
- settled. Hydro One Brampton uses the 2<sup>nd</sup> Estimate to accrue the GA cost and to perform IESO
- 13 settlements calculations.

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## 14 Settlement of Variance for Conventional Meters

- 15 The Conventional Meter Regulated Price Plan sets a lower fixed price for electricity consumption
- up to a monthly threshold amount, with consumption above this level at a higher price. Currently,
- the Ontario Energy Board (OEB) adjusts both the threshold amount and prices every six months –
- once during the winter season (November 1 April 30) and once during the summer season (May
- 19 1 October 31).
- 20 Each month Hydro One Brampton submits claims to the IESO for the difference between the
- 21 Regulated Price Plan ("RPP") and the Market Price amounts for conventional meters. Market Price
- 22 is calculated using the Global Adjustment Price plus the Hourly Ontario Energy Price ("HOEP").
- 23 Further information and a detailed example of Hydro One Brampton's process is provided in

<sup>&</sup>lt;sup>11</sup> Cost of power is accrued each month based on current data available. Settlements are performed based on this data using estimates which are trued up to actual information the following month.

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Tab 8

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- 1 Exhibit 3 Appendix D. Hydro One Brampton submits dollar amounts and kWh volumes data to the
- 2 IESO for settlement purposes<sup>12</sup>.

# 3 Settlement of Variance for Smart Meters

- 4 The Regulated Price Plan Time-of-Use Prices set the price for electricity based on when the energy
- 5 is consumed. Energy consumption during a month falls into three categories with respect to both
- 6 prices and consumption times: on-peak, mid-peak and off-peak. Currently, the OEB adjusts smart
- 7 meter prices every six months.
- 8 Each month Hydro One Brampton submits claims to the IESO for the difference between the
- 9 Regulated Price Plan ("RPP") vs. the Market Price amounts for Smart Meters. Market Price is
- calculated using the Global Adjustment Price plus the Hourly Ontario Energy Price ("HOEP").
- 11 Further information and a detailed example of Hydro One Brampton's process is provided in
- 12 Exhibit 3 Appendix D. Hydro One Brampton submits dollar amounts and kWh volumes data to the
- 13 IESO for settlement purposes<sup>13</sup>.

Per 5.1 Regulated Price Plan vs. Market Price – Variance for Conventional Meters of the IESO Guide for Online Data Submission via the IESO Portal, last revision February 2014.
 Ibid.

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## 1 GLOBAL ADJUSTMENT RATES & RATE RIDERS BILLED TO END-USE

# 2 **CUSTOMERS**

# 3 Global Adjustment Rate for Class A GA Customers

- 4 The Global Adjustment Rate for Class A customers varies individually depending on their energy
- 5 use during the five established coincident peak hours. Class A customers pay a rate based on their
- 6 proportion of energy use during the five established coincident peaks. For example, if an
- 7 organization is on average responsible for one per cent of electricity demand during the five
- 8 established coincident peaks of the year, then their rate represents one per cent of all GA costs.
- 9 GA Class A customers are those with an average hourly peak demand greater than 3 MW but less
- than or equal to 5 MW customers who participate in the Industrial Conservation Initiative ("ICI").
- Hydro One Brampton bills Class A GA Consumers based on their proportionate share of the IESO
- 12 2<sup>nd</sup> estimate of the total Provincial Global Adjustment costs adjusted for a true up to the prior
- month actual Provincial Global Adjustment costs. Hydro One Brampton effectively invoices Class
- 14 A GA Consumers based on actual Global Adjustment Costs. Since Class A GA Consumers pay
- 15 actual global adjustment costs there is no GA variance balance that would accrue to these
- customers from the point starting when they become Class A GA customers.

# 17 "Class A" GA Consumers Served

- 18 Hydro One Brampton served five Class A Consumers in 2014, and as of July 1<sup>st</sup>, 2015 has added
- seven additional Class A Consumers. **Table 10** below provides the combined peak demand factor
- of the Class A customers for the period July 1, 2014 to June 30, 2015. **Table 11** provides the
- 21 combined peak demand factor of the Class A customers for the period July 1, 2015 to June 30,
- 22 2016.

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Table 10: Combined Peak Demand Factors for Class A as of July 1, 2014

Date	Coincident Demand (MW)	Ontario Load + Embedded Generation (MW)	Peak Demand Factor		
July 17, 2013	33.809	24,689.097	0.00136939		
July 16, 2013	33.011	24,008.603	0.00137497		
July 18, 2013	33.483	24,070.370	0.00139105		
July 19, 2013	34.889	24,207.120	0.00144127		
July 15, 2013	33.569	23,595.860	0.00142266		
Total	168.761	120,571.050	0.00139968		

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Table 11: Combined Peak Demand Factors for Class A as of July 1, 2015

Date	Coincident Demand (MW)	Ontario Load + Embedded Generation (MW)	Peak Demand Factor
January 7, 2015	56.584	21,610.140	0.00261840
February 15, 2015	54.735	21,416.295	0.00255576
August 26, 2014	64.007	21,650.025	0.00295644
February 23, 2015	57.935	21,402.372	0.00270694
September 5, 2014	64.410	21,715.628	0.00296607
Total	297.671	107,794.460	0.00276147

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# 6 Global Adjustment Variance Account Balance Allocation Methodology for Newly Classified

#### Class A Customers

HOBNI proposes that when it disposes of the 2015 GA Variance account balance in the future, that it would apply a unique GA Rate Rider to the newly classified Class A Consumers within the General Service 700 to 4,999 kW service classification based their proportionate share of the GA Variance account balance. For example, where GA Rate Riders would be calculated for the 2017 rate year to dispose of the balance of the GA Variance Account as of December 31, 2015 for 2015 activity plus carrying charges to the end of 2016, two rate riders would be calculated for the General Service 700 to 4,999 kW service classification. One for the Class A GA Consumers and another for the Class B GA Consumers. The Class A GA Consumers in the service classification would have one half of their proportionate share of the GA Variance account balance for the entire service classification allocated to it with the remaining amount being allocated to the Class B GA Consumers to be used to calculate two unique GA Rate Riders for the service classification.

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# Global Adjustment Rate for Class B GA Customers

- 2 Hydro One Brampton invoices Class B customers the GA based on the 1st Estimate Class B Global
- 3 Adjustment Rate. Hydro One Brampton has determined that the 1<sup>st</sup> Estimate is most appropriate
- 4 due to the timing of the billing cycles and the availability Global Adjustment Rates data from the
- 5 IESO. This approach to billing the Global Adjustment does not affect the overall amount Class B
- 6 consumers pay for the GA over time. The following customers are Class B customers who are
- 7 billed by LDC's:
- Customers with a peak demand over 50 kilowatts who are not Class A customers pay the
- 9 wholesale electricity price and the Class B Global Adjustment Rate.
- Residential and business customers who have a Retail Contract pay a negotiated price for
- electricity with their retailer, plus the Class B Global Adjustment Rate as a separate line
- item.
- Regulated Price Plan (RPP) Class B Customers (i.e. residential and small business) pay an
- electricity rate set by the Ontario Energy Board. The commodity charge on these bills
- combines both the market price for electricity and the Global Adjustment.

# **EXHIBIT 2: MANAGER'S SUMMARY**

# TAB 9 (of 13)

# **DISPOSITION OF LRAM VARIANCE ACCOUNT**

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Exhibit 2

Tab 9

Schedule 1 Page **1** of **1** 

# DISPOSITION OF LRAM VARIANCE ACCOUNT

- 2 In this application, HOBNI is not applying for the disposition of the balance pertaining to the
- 3 Independent Electricity System Operator ("IESO") Conservation and Demand Management
- 4 programs for 2013 and 2014.

# **EXHIBIT 2: MANAGER'S SUMMARY**

TAB 10 (of 13)

**TAX CHANGES** 

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Exhibit 2

Tab 10 Schedule 1

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# 1 TAX CHANGES

- 2 The OEB policy, as described in the Board's 2008 Report entitled Supplemental Report of the
- 3 Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (the
- 4 "Supplemental Report"), prescribes a 50/50 sharing of impacts of legislated tax changes from
- 5 distributors' tax rates embedded in their OEB approved base rates. If applicable, these amounts
- 6 will be refunded to customers over a 12 month period.
- 7 In this application, HOBNI is not applying for a rate rider associated with the 50/50 sharing of the
- 8 legislated tax change impact as HOBNI's corporate tax rates for 2015 and 2016 are 26.50% and
- 9 have not changed. Therefore, there is no shared tax savings in this rate application.

# **EXHIBIT 2: MANAGER'S SUMMARY**

TAB 11 (of 13)

# TREATMENT OF COSTS FOR "ELIGIBLE INVESTMENTS"

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Tab 11

Schedule 1

Page 1 of 1

# TREATMENT OF COSTS FOR "ELIGIBLE INVESTMENTS"

- 2 On March 28, 2013, the OEB issued Filing Requirements for Electricity Transmission and
- 3 Distribution Applications Chapter 5: Consolidated Distribution System Plan Filing
- 4 Requirements ("Chapter 5"). Chapter 5 sets out the information required by the Board under the
- 5 Renewed Regulatory Framework for electricity distributors to assess distributor applications
- 6 involving planned expenditures on distribution system and other infrastructure.

- 7 HOBNI's detailed Distribution System Plan ("DSP") was developed for the 2014 to 2019 period
- 8 based on its established asset management and capital expenditure planning practices that include
- 9 investment portfolio optimization, work execution and continuous improvement stages. HOBNI's
- DSP was filed and approved by the Board during its 2015 Cost of Service Application. HOBNI is
- 11 not required to file another DSP until 2020 when it files its next cost of service rate application.

# **EXHIBIT 2: MANAGER'S SUMMARY**

TAB 12 (of 13)

# SUMMARY OF RATES AND RIDERS REQUESTED

Filed: August 17, 2015 Exhibit 2 Tab 12

Schedule 1 Page 1 of 1

# SUMMARY OF RATES AND RIDERS REQUESTED

- 2 Below in Table 12 is a summary of the proposed Monthly Fixed Charges and Fixed Rate
- 3 Riders/Adders. In addition, Table 13 provides a summary of the proposed Volumetric Rates and
- 4 Rate Riders. See 2016 IRM Rate Generator model in *Exhibit 4 Tab 1* for details.

**Table 12: Summary of Proposed Fixed Rates** 

	Fixed	Monthly Service
Rate Class	Metric	Charge
Residential	Customer	14.25
General Service Less Than 50 Kw	Customer	24.65
General Service 50 To 699 Kw	Customer	122.76
General Service 700 To 4,999 Kw	Customer	1,107.56
Large Use > 5000 kW	Customer	4,608.82
Unmetered Scattered Load	Connection	1.06
Street Lighting	Connection	2.25
Embedded Distributor	Customer	4,074.20
Distributed Generation	Customer	82.35
Energy From Waste	Customer	61.79
Microfit	Customer	5.40

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**Table 13: Summary of Proposed Variable Rates** 

	Variable	Variable	Transmission	Transmission
Rate Class	Metric	Charge	Network Rate	<b>Connection Rate</b>
Residential	kWh	0.0118	0.0078	0.0057
General Service Less Than 50 Kw	kWh	0.0163	0.0069	0.0048
General Service 50 To 699 Kw	kW	2.7803	2.6936	1.9024
General Service 700 To 4,999 Kw	kW	3.2275	3.0208	2.0449
Large Use > 5000 kW	kW	2.4436	3.4190	2.3635
Unmetered Scattered Load	kWh	0.0194	0.0069	0.0048
Street Lighting	kWh	11.3013	2.2428	1.5838
Stand By Power	kW	1.6435	-	-
Embedded Distributor	kW	-	3.0208	2.0449
Distributed Generation	kWh	-	0.0069	0.0048
Energy From Waste	N/A	-	-	-

# **EXHIBIT 2: MANAGER'S SUMMARY**

# TAB 13 (of 13)

# **CUSTOMER BILL IMPACT SUMMARY**

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Filed: August 17, 2015

Exhibit 2

Tab 13

Schedule 1 Page 1 of 3

CUSTOMER BILL IMPACT SUMMARY

2 HOBNI presents the customer bill impacts in this section. **Table 14** below provides a summary of

3 the detailed bill impact tables presented in Exhibit 3 Appendix C based on information from the

4 2016 IRM Rate Generator Model. HOBNI used the default market energy rates and the RPP rates

5 in the bill impact calculations as provided in the 2016 IRM Rate Generator Model in Sheet "18.

6 Bill Impacts".

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7 In addition, for the Unmetered/Scattered Loads and the Street Lighting Classes the 2 Tier RPP

8 rates were used as the customers in these classes are RPP eligible.

9 Residential Class Customers consuming up to 346 kWh have an impact greater than 10%, HOBNI

proposed its bill impact mitigation measures in *Exhibit 2 Tab 5 Schedule 2*.

11 **Table 14** below shows that the smallest customers in the General Service less than 50 KW class

consuming on average, 1,000 or 2,000 kWh per month, have a total bill impact greater than 10%

due to cessation of the Ontario Clean Energy Benefit. HOBNI recognizes the impact is high but

the Company is unable to mitigate this significant province wide non-delivery related increase.

15 HOBNI does not propose any mitigation measures relating to the impact caused by the conclusion

of 10% Ontario Clean Energy Benefit credit.

17 In addition, as shown in **Table 14** below, the Distributed Generation Class has a total bill impact

greater than 10%. The main reason for this significant bill impact is due to the Revenue to Cost

19 Ratio adjustment made for this class, per *Exhibit 2 Tab 4 Schedule 1*. Although this bill impact is

20 high, when this class was originally established in HOBNI's 2015 Cost of Service Rate

21 Application, the bill impact was over 10% as well, and it was understood that the bill impacts for

22 this class would continue to be high until the target Revenue to Cost Ratio of 85% is achieved in

23 2017.

18

24 Exhibit 3 Appendix C identifies existing rates, proposed changes to rates, and detailed bill impact

25 for each of the following:

Sub-Total A - Percentage change in distribution excluding pass through costs,

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Exhibit 2

Tab 13

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- 1 Sub-Total B Percentage change in distribution,
- 2 Sub-Total C Percentage change in delivery, and
- 3 Total Bill Percentage change in total bill
- 4 The total bill impacts are calculated for each rate class at various levels of consumption.

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Tab 13

Schedule 1 Page 3 of 3

# **Table 14: Impacts on Total Bill for Typical Customer by Rate Class Rate**

	Variable		kW	Di	istribution \$	Distribution	Delivery	Delivery	To	tal Bill \$	Total Bill
Rate Class	Metric	kWh Quantity	Quantity		Change	% Change	\$ Change	% Change		Change	% Change
Residential	kWh	346		\$	2.31	12.70%	\$ 2.16	9.32%	\$	6.85	10.65%
Residential	kWh	500		\$	1.98	9.45%	\$ 1.76	6.27%	\$	7.74	8.86%
Residential	kWh	800		\$	1.33	5.07%	\$ 0.99	2.61%	\$	9.49	7.17%
Residential	kWh	1,000		\$	0.90	3.03%	\$ 0.47	1.06%	\$	10.65	6.56%
Residential	kWh	1,500		\$	(0.17)	-0.44%	\$ (0.82)	-1.36%	\$	13.56	5.72%
Residential	kWh	2,000		\$	(1.25)	-2.61%	\$ (2.11)	-2.76%	\$	16.47	5.28%
General Service Less Than 50 kW	kWh	1,000		\$	0.01	0.01%	\$ (0.38)	-0.65%	\$	19.18	10.87%
General Service Less Than 50 kW	kWh	2,000		\$	2.11	3.31%	\$ 1.35	1.52%	\$	37.60	11.58%
General Service Less Than 50 kW	kWh	5,000		\$	8.44	7.13%	\$ 6.54	3.61%	\$	58.67	7.30%
General Service Less Than 50 kW	kWh	10,000		\$	18.99	9.07%	\$ 15.18	4.54%	\$	67.49	4.15%
General Service Less Than 50 kW	kWh	15,000		\$	29.54	9.84%	\$ 23.82	4.88%	\$	76.94	3.14%
General Service 50 to 699 kW	kW	36,500	100	\$	(14.14)	-3.27%	\$ (28.56)	-3.15%	\$	(237.00)	-4.21%
General Service 50 to 699 kW	kW	60,955	167	\$	(22.71)	-3.55%	\$ (46.79)	-3.27%	\$	(394.77)	-4.24%
General Service 50 to 699 kW	kW	182,500	500	\$	(65.30)	-3.92%	\$ (137.42)	-3.40%	\$	(1,178.92)	-4.28%
General Service 700 to 4,999 kW	kW	438,000	1,000	\$	(123.87)	-2.66%	\$ (284.50)	-2.88%	\$	(2,778.21)	-4.19%
General Service 700 to 4,999 kW	kW	627,216	1,432	\$	(183.52)	-2.96%	\$ (413.54)	-3.02%	\$	(3,985.33)	-4.22%
General Service 700 to 4,999 kW	kW	919,800	2,100	\$	(275.76)	-3.21%	\$ (613.08)	-3.13%	\$	(5,851.90)	-4.24%
Large Use > 5000 kW	kW	4,854,500	9,500	\$	(647.10)	-2.09%	\$ (2,380.14)	-2.72%	\$	(29,402.16)	-4.20%
Large Use > 5000 kW	kW	10,220,000	20,000	\$	(1,427.68)	-2.37%	\$ (5,076.20)	-2.83%	\$	(61,973.16)	-4.22%
Unmetered Scattered Load	kWh	150		\$	0.35	9.48%	\$ 0.29	5.27%	\$	0.33	1.32%
Unmetered Scattered Load	kWh	21,296		\$	50.45	8.82%	\$ 42.33	5.05%	\$	47.83	1.20%
Unmetered Scattered Load	kWh	75,390		\$	174.55	10.17%	\$ 145.81	5.48%	\$	164.76	1.20%
Street Lighting	kW	150	1	\$	(0.04)	-0.32%	\$ (0.16)	-0.92%	\$	(1.03)	-2.62%
Street Lighting	kW	2,787,508	7,922	\$	21.63	0.02%	\$ (929.41)	-0.55%	\$	(16,685.25)	-3.08%
Standby Power	kW	n/a	4,548	\$	95.92	1.30%	\$ 95.92	1.30%	\$	108.39	1.30%
Embedded Distributor	kWh	1,417,701	4,000	\$	52.28	1.30%	\$ (590.24)	-2.37%	\$	(8,546.51)	-4.40%
Distributor Generation	kWh	156		\$	26.68	-100.00%	\$ 26.62	46.13%	\$	29.20	34.27%
Energy from Waste	N/A	-	-	\$	0.79	1.30%	\$ 0.79	1.30%	\$	0.90	1.30%



# EXHIBIT 3

**APPENDICES** 

# APPENDIX A HOBNI 2015 CURRENT TARIFF AND RATES SHEET

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	11.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013

0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$	24.39
\$	0.79
\$	2.36
\$/kWh	0.0161
\$/kWh	(0.0013)
\$/kWh	0.0004
\$/kWh	(0.0006)
\$/kWh	0.0018
\$/kWh	0.0005
\$/kWh	0.0072
\$/kWh	0.0049
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

## **GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	121.18
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.92
Distribution Volumetric Rate	\$/kW	2.7446
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.4750)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1479
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.2118)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.6338
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0687
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1771
Retail Transmission Rate - Network Service Rate	\$/kW	2.8137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9265
Treating Transmission Nate - Line and Transformation Confinedion Get Nate	ψ/ιζνν	1.0200
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET NATED AND OTTAKOED TREGulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
otandard outply ocivide - Administrative onarge (if applicable)	Ψ	0.23

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

# **GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	1,093.35
Distribution Volumetric Rate	\$/kW	3.1861
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.5871)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1830
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.2430)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.7615
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0651
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2029
Retail Transmission Rate - Network Service Rate	\$/kW	3.1555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4,549.67
Distribution Volumetric Rate	\$/kW	2.4122
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.7202)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2244
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.3154)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers, excluding Class A Large Users	\$/kW	0.9507
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	(0.0338)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2634
Retail Transmission Rate - Network Service Rate	\$/kW	3.5714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935
MONTHLY DATES AND CHARCES Descriptory Company		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kWh	0.0192
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
	<b>•</b> " > • "	
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

## STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.22
Distribution Volumetric Rate	\$/kW	11.1563
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.4347)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1353
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.1004)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.5870
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0302
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1640
Retail Transmission Rate - Network Service Rate	\$/kW	2.3428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6039
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1.6224

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW	4,021.92 3.1555 2.0708
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013

0.25

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	55.59
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 61.00

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/KVVn	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

# APPENDIX B HOBNI 2016 PROPOSED TARIFF AND RATES SHEET

Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2015-0078

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	14.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
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EB-2015-0078

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	24.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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#### **GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	122.76
Distribution Volumetric Rate	\$/kW	2.7803
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1771
Retail Transmission Rate - Network Service Rate	\$/kW	2.6936
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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EB-2015-0078

#### **GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	1,107.56
Distribution Volumetric Rate	\$/kW	3.2275
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2029
Retail Transmission Rate - Network Service Rate	\$/kW	3.0208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0449
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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EB-2015-0078

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4,608.82
Distribution Volumetric Rate	\$/kW	2.4436
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2634
Retail Transmission Rate - Network Service Rate	\$/kW	3.4190
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3635
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.06
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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#### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.25
Distribution Volumetric Rate	\$/kW	11.3013
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1640
Retail Transmission Rate - Network Service Rate	\$/kW	2.2428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5838
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1.6435

Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
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EB-2015-0078

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4,074.20
Retail Transmission Rate - Network Service Rate	\$/kW	3.0208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0449
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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EB-2015-0078

#### **DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION**

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	82.35
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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EB-2015-0078

#### **ENERGY FROM WASTE SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 61.79

Effective and Implementation Date Friday, January 01, 2016
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FB-2015-0078

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

	Arrears certificate	\$	15.00
	Pulling Post Dated Cheques	\$	15.00
	Duplicate Invoices for previous billing	\$	15.00
	Request for other billing information	\$	15.00
	Easement Letter	\$	15.00
	Income Tax Letter	\$	15.00
	Account history	\$	15.00
	Credit reference/credit check (plus credit agency costs)	\$	15.00
	Returned cheque (plus bank charges)	\$	15.00
	Legal letter charge	\$	15.00
	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
	Special meter reads	\$	30.00
	Special Billing Service (aggregation)	\$	125.00
	Special Billing Service (sub-metering charge per meter)	\$	25.00
Ν	on-Payment of Account		
	Late Payment - per month	%	1.50
	Late Payment - per annum	%	19.56
	Collection of account charge - no disconnection	\$	30.00
	Disconnect/Reconnect at meter - during regular hours	\$	65.00
	Disconnect/Reconnect at meter - after regular hours	\$	185.00
	Disconnect/Reconnect at pole - during regular hours	\$	185.00
	Disconnect/Reconnect at pole - after regular hours	\$	415.00
	Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
	Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00

#### Other

## Effective and Implementation Date Friday, January 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2015-0078
Owner Requested Disconnection/Reconnection - during regular hours	\$ 120.00
Owner Requested Disconnection/Reconnection - after regular hours	\$ 155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

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EB-2015-0078

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

# APPENDIX C DETAILED BILL IMPACT

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 346 kWh

		Current Board-Approved						Proposed		Impact				
	Charge		Rate	Volume	С	Charge		Rate	Volume	Charge				
	Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$	14.25	1	\$	14.25	\$	3.18	28.75%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	· -	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	· -	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$	-	1	\$	-	-\$	0.13	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0155	346	\$	5.37	\$	0.0118	346	\$	4.07	-\$	1.30	-24.19%
LRAM & SSM Rate Rider	per kWh	\$	0.0002	346	\$	0.07	\$	-	346	\$	-	-\$	0.07	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	346	\$	0.17	\$	0.0005	346	\$	0.17	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	16.81				\$	18.49	\$	1.69	10.03%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	346	-\$	0.45	\$	-	346	\$	-	\$	0.45	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	346	-\$	0.17	\$	-	346	\$	-	\$	0.17	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	11.80713	\$	1.21	\$	0.1021	11.80713	\$	1.21	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	18.18				\$	20.49	\$	2.31	12.70%
RTSR - Network	per kWh	\$	0.0081	358	\$	2.90	\$	0.0078	358	\$	2.78	-\$	0.12	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	358	\$	2.08	\$	0.0057	358	\$	2.05	-\$	0.03	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	23.16				\$	25.32	\$	2.16	9.32%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	358	\$	1.58	\$	0.0044	358	\$	1.58	\$	S -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	358	\$	0.47	\$	0.0013	358	\$	0.47	\$	-	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	· -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	346	\$	2.42								
TOU - Off Peak	per kWh	\$	0.0800	222	\$	17.73	\$	0.0800	222	\$	17.73	\$	· -	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	62	\$	7.60	\$	0.1220	62	\$	7.60	\$	· -	0.00%
TOU - On Peak	per kWh	\$	0.1610	62	\$	10.03	\$	0.1610	62	\$	10.03	\$	· -	0.00%
Total Bill on TOU (before Taxes)					\$	63.24				\$	62.97	-\$	0.26	-0.42%
HST			13%		\$	8.22		13%		\$	8.19	-\$	0.03	-0.42%
Total Bill (including HST)					\$	71.46				\$	71.16	-\$	0.30	-0.42%
Ontario Clean Energy Benefit 1					-\$	7.15								
Total Bill on TOU (including OCEB)					\$	64.31				\$	71.16	\$	6.85	10.65%

**Loss Factor (%)** 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh

		Current Board-Approved					Proposed			Impa	ct		
	Charge		Rate	Volume	Volume Charge		Rate	Volume		harge			
	Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$ 14.25	1	\$	14.25	\$	3.18	28.75%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	· -	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	· -	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$ -	1	\$	-	-\$	0.13	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0155	500	\$	7.75	\$ 0.0118	500	\$	5.88	-\$	1.87	-24.19%
LRAM & SSM Rate Rider	per kWh	\$	0.0002	500	\$	0.10	\$ -	500	\$	-	-\$	0.10	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	500	\$	0.25	\$ 0.0005	500	\$	0.25	\$	· -	0.00%
Sub-Total A (excluding pass through)					\$	19.30			\$	20.38	\$	1.08	5.59%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	500	-\$	0.65	\$ -	500	\$	-	\$	0.65	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	500	-\$	0.25	\$ -	500	\$	-	\$	0.25	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	17.05	\$	1.74	\$ 0.1021	17.05	\$	1.74	\$	· -	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	· -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	20.93			\$	22.91	\$	1.98	9.45%
RTSR - Network	per kWh	\$	0.0081	517	\$	4.19	\$ 0.0078	517	\$	4.01	-\$	0.18	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	517	\$	3.00	\$ 0.0057	517	\$	2.96	-\$	0.04	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	28.12			\$	29.88	\$	1.76	6.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	517	\$	2.28	\$ 0.0044	517	\$	2.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	517	\$	0.67	\$ 0.0013	517	\$	0.67	\$	· -	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	· -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	500	\$	3.50							
TOU - Off Peak	per kWh	\$	0.0800	320	\$	25.60	\$ 0.0800	320	\$	25.60	\$	· -	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	90	\$	10.98	\$ 0.1220	90	\$	10.98	\$	· -	0.00%
TOU - On Peak	per kWh	\$	0.1610	90	\$	14.49	\$ 0.1610	90	\$	14.49	\$	· -	0.00%
Total Bill on TOU (before Taxes)					\$	85.89			\$	84.15	-\$	1.74	-2.02%
HST			13%		\$	11.17	13%		\$	10.94	-\$	0.23	-2.02%
Total Bill (including HST)					\$	97.05			\$	95.09	-\$	1.96	-2.02%
Ontario Clean Energy Benefit 1					-\$	9.71							
Total Bill on TOU (including OCEB)					\$	87.35			\$	95.09	\$	7.74	8.86%

**Loss Factor (%)** 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

		Current Board-Approved				vea		<b>Proposed</b>		Impa	ct		
	Charge		Rate	Volume	(	Charge	Rate	Volume	(	Charge			
	Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$ 14.25	1	\$	14.25	9	3.18	28.75%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	9	<b>5</b> -	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	9	<b>5</b> -	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$ -	1	\$	-	-\$	0.13	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0155	800	\$	12.40	\$ 0.0118	800	\$	9.40	-\$	3.00	-24.19%
LRAM & SSM Rate Rider	per kWh	\$	0.0002	800	\$	0.16	\$ -	800	\$	-	-\$	0.16	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	800	\$	0.40	\$ 0.0005	800	\$	0.40	\$	<b>5</b> -	0.00%
Sub-Total A (excluding pass through)					\$	24.16			\$	24.05	-\$	0.11	-0.44%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	800	-\$	1.04	\$ -	800	\$	-	1	1.04	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	800	-\$	0.40	\$ -	800	\$	-	1	\$ 0.40	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	27.28	\$	2.79	\$ 0.1021	27.28	\$	2.79	1	\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	9	<b>5</b> -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	26.30			\$	27.63	4	1.33	5.07%
RTSR - Network	per kWh	\$	0.0081	827	\$	6.70	\$ 0.0078	827	\$	6.41	-\$	0.29	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	827	\$	4.80	\$ 0.0057	827	\$	4.74	-\$	0.06	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	37.80			\$	38.78	\$	0.99	2.61%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	827	\$	3.64	\$ 0.0044	827	\$	3.64	1	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	827	\$	1.08	\$ 0.0013	827	\$	1.08	1	-	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	9	<b>5</b> -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60							
TOU - Off Peak	per kWh	\$	0.0800	512	\$	40.96	\$ 0.0800	512	\$	40.96	1	<b>5</b> -	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	144	\$	17.57	\$ 0.1220	144	\$	17.57	1	<b>5</b> -	0.00%
TOU - On Peak	per kWh	\$	0.1610	144	\$	23.18	\$ 0.1610	144	\$	23.18	9	<b>-</b>	0.00%
Total Bill on TOU (before Taxes)					\$	130.07			\$	125.46	-\$	4.61	-3.55%
HST			13%		\$	16.91	13%		\$	16.31	-\$	0.60	-3.55%
Total Bill (including HST)					\$	146.98			\$	141.77	-\$	5.21	-3.55%
Ontario Clean Energy Benefit 1					-\$	14.70							
Total Bill on TOU (including OCEB)					\$	132.28			\$	141.77	1	9.49	7.17%

Loss Factor (%) 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh

			Current Board-Approved Rate Volume Charge					Proposed				Impa	ct
	Charge		Rate	Volume	С	harge	Rate	Volume	С	harge			
	Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$ 14.25	1	\$	14.25	\$	3.18	28.75%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$ -	1	\$	-	-\$	0.13	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0155	1000	\$	15.50	\$ 0.0118	1000	\$	11.75	-\$	3.75	-24.19%
LRAM & SSM Rate Rider	per kWh	\$	0.0002	1000	\$	0.20	\$ -	1000	\$	-	-\$	0.20	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	1000	\$	0.50	\$ 0.0005	1000	\$	0.50	\$	;       -	0.00%
Sub-Total A (excluding pass through)					\$	27.40			\$	26.50	-\$	0.90	-3.27%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	1000	-\$	1.30	\$ -	1000	\$		\$	1.30	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	1000	-\$	0.50	\$ -	1000	\$	-	\$	0.50	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	34.1	\$	3.48	\$ 0.1021	34.1	\$	3.48	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	;       -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	29.87			\$	30.78	\$	0.90	3.03%
RTSR - Network	per kWh	\$	0.0081	1034	\$	8.38	\$ 0.0078	1034	\$	8.02	-\$	0.36	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	1034	\$	6.00	\$ 0.0057	1034	\$	5.92	-\$	0.08	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	44.25			\$	44.72	\$	0.47	1.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	1034	\$	4.55	\$ 0.0044	1034	\$	4.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	1034	\$	1.34	\$ 0.0013	1034	\$	1.34	\$	-	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1000	\$	7.00							
TOU - Off Peak	per kWh	\$	0.0800	640	\$	51.20	\$ 0.0800	640	\$	51.20	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	180	\$	21.96	\$ 0.1220	180	\$	21.96	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1610	180	\$	28.98	\$ 0.1610	180	\$	28.98	\$	;       -	0.00%
Total Bill on TOU (before Taxes)					\$	159.53			\$	153.00	-\$	6.53	-4.09%
HST			13%		\$	20.74	13%		\$	19.89	-\$	0.85	-4.09%
Total Bill (including HST)					\$	180.27			\$	172.89	-\$	7.38	-4.09%
Ontario Clean Energy Benefit <sup>1</sup>					-\$	18.03							
Total Bill on TOU (including OCEB)					\$	162.24			\$	172.89	\$	10.65	6.56%

**Loss Factor (%)** 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

			Curren	t Board-Ap	pro	ved		Proposed				Impa	ct
	Charge		Rate	Volume	(	Charge	Rate	Volume	(	Charge			
	Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$ 14.25	1	\$	14.25	9	3.18	28.75%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$	-		<b>-</b>	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-		\$ -	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$ -	1	\$	-	-(	0.13	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0155	1500	\$	23.25	\$ 0.0118	1500	\$	17.63	-(	5.62	-24.19%
LRAM & SSM Rate Rider	per kWh	\$	0.0002	1500	\$	0.30	\$ -	1500	\$	-	-(	0.30	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	1500	\$	0.75	\$ 0.0005	1500	\$	0.75	(	-	0.00%
Sub-Total A (excluding pass through)					\$	35.50			\$	32.63	-;	2.87	-8.09%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	1500	-\$	1.95	\$ -	1500	\$	-		1.95	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	1500	-\$	0.75	\$ -	1500	\$	-		0.75	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	51.15	\$	5.22	\$ 0.1021	51.15	\$	5.22		\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	9	<b>5</b> -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	38.81			\$	38.64	-;	0.17	-0.44%
RTSR - Network	per kWh	\$	0.0081	1551	\$	12.56	\$ 0.0078	1551	\$	12.03	-3	0.54	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	1551	\$	9.00	\$ 0.0057	1551	\$	8.88	-3	\$ 0.11	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	60.38			\$	59.56	-;	0.82	-1.36%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	1551	\$	6.83	\$ 0.0044	1551	\$	6.83		-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	1551	\$	2.02	\$ 0.0013	1551	\$	2.02	9	\$ -	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25		<b>-</b>	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1500	\$	10.50							
TOU - Off Peak	per kWh	\$	0.0800	960	\$	76.80	\$ 0.0800	960	\$	76.80	9	\$ -	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	270	\$	32.94	\$ 0.1220	270	\$	32.94		\$ -	0.00%
TOU - On Peak	per kWh	\$	0.1610	270	\$	43.47	\$ 0.1610	270	\$	43.47	9,	<b>-</b>	0.00%
Total Bill on TOU (before Taxes)					\$	233.18			\$	221.86	-;	11.32	-4.85%
HST			13%		\$	30.31	13%		\$	28.84	-9	1.47	-4.85%
Total Bill (including HST)					\$	263.49			\$	250.70	-9	\$ 12.79	-4.85%
Ontario Clean Energy Benefit 1					-\$	26.35							
Total Bill on TOU (including OCEB)					\$	237.14			\$	250.70	,	13.56	5.72%

3.41%

3.41%

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Loss Factor (%)

Residential **Customer Class:** 

TOU / non-TOU: TOU

Consumption

2,000 kWh

			Current	Board-Ap	pro	ved		Proposed			Impa	ct
	Charge		Rate	Volume	C	Charge	Rate	Volume	Charge			
	Unit		(\$)			(\$)	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	11.07	1	\$	11.07	\$ 14.25	1	\$ 14.25	,	\$ 3.18	28.75%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$ -	;	\$ -	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$ -	;	\$ -	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	0.13	1	\$	0.13	\$ -	1	\$ -	-:	\$ 0.13	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0155	2000	\$	31.00	\$ 0.0118	2000	\$ 23.50	-:	\$ 7.50	-24.19%
LRAM & SSM Rate Rider	per kWh	\$	0.0002	2000	\$	0.40	\$ -	2000	\$ -	-:	\$ 0.40	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	2000	\$	1.00	\$ 0.0005	2000	\$ 1.00	;	\$ -	0.00%
Sub-Total A (excluding pass through)					\$	43.60			\$ 38.75	ï	\$ 4.85	-11.11%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	2000	-\$	2.60	\$ -	2000	\$ -	:	\$ 2.60	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	2000	-\$	1.00	\$ -	2000	\$ -		\$ 1.00	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	68.2	\$	6.97	\$ 0.1021	68.2	\$ 6.97		\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$ 0.79	:	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	47.76			\$ 46.51	ï	\$ 1.25	-2.61%
RTSR - Network	per kWh	\$	0.0081	2068	\$	16.75	\$ 0.0078	2068	\$ 16.04	-	\$ 0.72	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0058	2068	\$	12.00	\$ 0.0057	2068	\$ 11.85	-:	\$ 0.15	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	76.50			\$ 74.39	ï	\$ 2.11	-2.76%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2068	\$	9.10	\$ 0.0044	2068	\$ 9.10	:	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2068	\$	2.69	\$ 0.0013	2068	\$ 2.69		\$ -	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$ 0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00						
TOU - Off Peak	per kWh	\$	0.0800	1280	\$	102.40	\$ 0.0800	1280	\$ 102.40		\$ -	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	360	\$	43.92	\$ 0.1220	360	\$ 43.92		\$ -	0.00%
TOU - On Peak	per kWh	\$	0.1610	360	\$	57.96	\$ 0.1610	360	\$ 57.96	•	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$	306.82			\$ 290.71	ï	\$ 16.11	-5.25%
HST			13%		\$	39.89	13%		\$ 37.79	-:	\$ 2.09	-5.25%
Total Bill (including HST)					\$	346.71			\$ 328.50	-:	\$ 18.21	-5.25%
Ontario Clean Energy Benefit <sup>1</sup>					-\$	34.67						
Total Bill on TOU (including OCEB)					\$	312.04			\$ 328.50	,	\$ 16.47	5.28%

Loss Factor (%) 3.41% 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption

1,000 kWh

			Current	Board-App	pro	ved		Proposed				Impa	ct
			Rate	Volume	(	Charge	Rate	Volume	C	Charge			
	Charge Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	24.39	1	\$	24.39	\$ 24.65	1	\$	24.65	\$	0.26	1.05%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.36	1	\$	2.36	\$ -	1	\$	-	-\$	2.36	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0161	1000	\$	16.10	\$ 0.0163	1000	\$	16.31	\$	0.21	1.30%
LRAM & SSM Rate Rider	per kWh	\$	-	1000	\$	-	\$ -	1000	\$	-	\$	-	#DIV/0!
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	1000	\$	0.50	\$ 0.0005	1000	\$	0.50	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	43.35			\$	41.46	-\$	1.89	-4.37%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	1000	-\$	1.30	\$ -	1000	\$	-	\$	1.30	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0006	1000	-\$	0.60	\$ -	1000	\$	-	\$	0.60	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	34.1	\$	3.48	\$ 0.1021	34.1	\$	3.48	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	45.72			\$	45.73	\$	0.01	0.01%
RTSR - Network	per kWh	\$	0.0072	1034	\$	7.45	\$ 0.0069	1034	\$	7.13	-\$	0.32	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	1034	\$	5.07	\$ 0.0048	1034	\$	5.00	-\$	0.06	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	58.24			\$	57.86	-\$	0.38	-0.65%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	1034	\$	4.55	\$ 0.0044	1034	\$	4.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	1034	\$	1.34	\$ 0.0013	1034	\$	1.34	\$	-	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1000	\$	7.00	\$ 0.0070	1000	\$	7.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0800	640	\$	51.20	\$ 0.0800	640	\$	51.20	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	180	\$	21.96	\$ 0.1220	180	\$	21.96	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1610	180	\$	28.98	\$ 0.1610	180	\$	28.98	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	173.52			\$	173.14	-\$	0.38	-0.22%
HST			13%		\$	22.56	13%		\$	22.51	-\$	0.05	-0.22%
Total Bill (including HST)					\$	196.08			\$	195.65	-\$	0.42	-0.22%
Ontario Clean Energy Benefit 1					-\$	19.61							
Total Bill on TOU (including OCEB)					\$	176.47			\$	195.65	\$	19.18	10.87%

Loss Factor (%) 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption

2,000 kWh

			Current	: Board-Ap	pro	ved		Proposed		1 [	Impa	ict
			Rate	Volume		Charge	Rate	Volume	Charge		_	
	Charge Unit		(\$)			(\$)	(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	24.39	1	\$	24.39	\$ 24.65	1	\$ 24.65		\$ 0.26	1.05%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$ -		\$ -	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$ -		\$ -	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.36	1	\$	2.36	\$ -	1	\$ -	-	\$ 2.36	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0161	2000	\$	32.20	\$ 0.0163	2000	\$ 32.62		\$ 0.42	1.30%
LRAM & SSM Rate Rider	per kWh	\$	-	2000	\$	-	\$ -	2000	\$ -		\$ -	#DIV/0!
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	2000	\$	1.00	\$ 0.0005	2000	\$ 1.00		\$ -	0.00%
Sub-Total A (excluding pass through)					\$	59.95			\$ 58.26	] [	\$ 1.69	-2.81%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	2000	-\$	2.60	\$	2000	\$ -		\$ 2.60	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0006	2000	-\$	1.20	\$ -	2000	\$ -		\$ 1.20	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	68.2	\$	6.97	\$ 0.1021	68.2	\$ 6.97		\$ -	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$ 0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	63.91			\$ 66.02		\$ 2.11	3.31%
RTSR - Network	per kWh	\$	0.0072	2068	\$	14.89	\$ 0.0069	2068	\$ 14.26	-	\$ 0.64	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	2068	\$	10.13	\$ 0.0048	2068	\$ 10.01	l L	\$ 0.13	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	88.93			\$ 90.28	IJĹ	\$ 1.35	1.52%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2068	\$	9.10	\$ 0.0044	2068	\$ 9.10		\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2068	\$	2.69	\$ 0.0013	2068	\$ 2.69		\$ -	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$ 0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00	\$ 0.0070	2000	\$ 14.00		\$ -	0.00%
TOU - Off Peak	per kWh	\$	0.0800	1280	\$	102.40	\$ 0.0800	1280	\$ 102.40		\$ -	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	360	\$	43.92	\$ 0.1220	360	\$ 43.92		\$ -	0.00%
TOU - On Peak	per kWh	\$	0.1610	360	\$	57.96	\$ 0.1610	360	\$ 57.96		\$ -	0.00%
Total Bill on TOU (before Taxes)					\$	319.25			\$ 320.60		\$ 1.35	0.42%
HST			13%		\$	41.50	13%		\$ 41.68		\$ 0.18	0.42%
Total Bill (including HST)					\$	360.75			\$ 362.28		\$ 1.53	0.42%
Ontario Clean Energy Benefit <sup>1</sup>					-\$	36.08						
Total Bill on TOU (including OCEB)					\$	324.68			\$ 362.28		\$ 37.60	11.58%
											<u> </u>	

Loss Factor (%) 3.41%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 5,000 kWh

			Current	Board-Ap	pro	oved	Г		Proposed			Impa	ct
			Rate	Volume	(	Charge		Rate	Volume	Charge			
	Charge Unit		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	24.39	1	\$	24.39	\$	24.65	1	\$ 24.65	\$	0.26	1.05%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.36	1	\$	2.36	\$	-	1	\$ -	-\$	2.36	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0161	5000	\$	80.50	\$	0.0163	5000	\$ 81.55	\$	1.05	1.30%
LRAM & SSM Rate Rider	per kWh	\$	-	5000	\$	-	\$	-	5000	\$ -	\$	-	#DIV/0!
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	5000	\$	2.50	\$	0.0005	5000	\$ 2.50	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	109.75				\$ 108.69	-\$	1.06	-0.96%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	5000	-\$	6.50	\$	-	5000	\$ -	\$	6.50	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0006	5000	-\$	3.00	\$	-	5000	\$ -	\$	3.00	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	170.5	\$	17.41	\$	0.1021	170.5	\$ 17.41	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$	0.79	1	\$ 0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	118.45				\$ 126.90	\$	8.44	7.13%
RTSR - Network	per kWh	\$	0.0072	5171	\$	37.23	\$	0.0069	5171	\$ 35.64	-\$	1.59	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	5171	\$	25.34	\$	0.0048	5171	\$ 25.02	-\$	0.32	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	181.02				\$ 187.55	\$	6.54	3.61%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	5171	\$	22.75	\$	0.0044	5171	\$ 22.75	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	5171	\$	6.72	\$	0.0013	5171	\$ 6.72	\$	-	0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	5000	\$	35.00	\$	0.0070	5000	\$ 35.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0800	3200	\$	256.00	\$	0.0800	3200	\$ 256.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	900	\$	109.80	\$	0.1220	900	\$ 109.80	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1610	900	\$	144.90	\$	0.1610	900	\$ 144.90	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	756.44				\$ 762.98	\$	6.54	0.86%
HST			13%		\$	98.34		13%		\$ 99.19	\$	0.85	0.86%
Total Bill (including HST)					\$	854.78				\$ 862.16	\$	7.39	0.86%
Ontario Clean Energy Benefit <sup>1</sup>					-\$	51.29							
Total Bill on TOU (including OCEB)					\$	803.49				\$ 862.16	\$	58.67	7.30%

3.41%

Loss Factor (%) 3.41% 0.6

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GS < 50 kW

Consumption

TOU / non-TOU: TOU

10,000 kWh

				•									
			Curre	nt Board-A	ppı	roved		Proposed	l			Impa	ct
			Rate	Volume		Charge	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	24.39	1	\$	24.39	\$	1	\$	24.65	\$		1.05%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$	1	\$	-	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.36	1	\$	2.36	\$ -	1	\$	-	-\$	2.36	-100.00%
Distribution Volumetric Rate	per kWh	\$	0.0161	10000	\$	161.00	\$ 0.0163	10000	\$	163.09	\$	2.09	1.30%
LRAM & SSM Rate Rider	per kWh	\$	-	10000	\$	-	\$ -	10000	\$	-	\$	-	#DIV/0!
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	10000	\$	5.00	\$ 0.0005	10000	\$	5.00	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	192.75			\$	192.74	-\$	0.01	-0.01%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	10000	-\$	13.00	\$ -	10000	\$	-	\$	13.00	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0006	10000	-\$	6.00	\$ -	10000	\$	-	\$	6.00	-100.00%
Line Losses on Cost of Power	per kWh	\$	0.1021	341	\$	34.83	\$ 0.1021	341	\$	34.83	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	209.37			\$	228.36	\$	18.99	9.07%
RTSR - Network	per kWh	\$	0.0072	10341		74.46	\$ 0.0069	10341	\$	71.28	-\$		-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	10341	\$	50.67	\$ 0.0048	10341	\$	50.04	-\$	0.63	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	334.50			\$	349.67	\$	15.18	4.54%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	10341	\$	45.50	\$ 0.0044	10341	\$	45.50	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	10341	\$	13.44	\$	10341	\$	13.44	\$		0.00%
Standard Supply Service Charge	per kWh	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	10000	\$	70.00	\$ 0.0070	10000	\$	70.00	\$	-	0.00%
TOU - Off Peak		\$	0.0800	6400	\$	512.00	\$ 0.0800	6400	\$	512.00	\$	-	0.00%
TOU - Mid Peak		\$	0.1220	1800	\$	219.60	\$ 0.1220	1800	\$	219.60	\$	-	0.00%
TOU - On Peak		\$	0.1610	1800	\$	289.80	\$ 0.1610	1800	\$	289.80	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	1,485.09			\$	1,500.27	\$	15.18	1.02%
HST			13%		\$	193.06	13%		\$	195.03	\$	1.97	1.02%
Total Bill (including HST)					\$	1,678.15			\$	1,695.30	\$	17.15	1.02%
Ontario Clean Energy Benefit 1					-\$	50.34							
Total Bill on TOU (including OCEB)					\$	1,627.81			\$	1,695.30	\$	67.49	4.15%

3.41%

Loss Factor (%)

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: GS < 50 kW

Consumption

TOU / non-TOU: TOU

15,000 kWh

			Curro	nt Board-A		roved			Droposos		1	Г	Imno	ot
		-	Rate	Volume	ppi	Charge		Rate	Proposed Volume		Charge	H	Impa	Ct
	Charge Unit		(\$)	Volume		(\$)		(\$)	volume		(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	24.39	1	\$	24.39	\$		1	\$	24.65	9		1.05%
Smart Meter Disposition Rate Rider	Monthly	\$	24.53	'	\$	24.39	\$		1	Φ	24.03	9	·	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	_	'	\$	-	\$		1	Φ	-	9		#DIV/0! #DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.36	'	\$	2.36	\$		1	Φ	-	-9	1	#DIV/0! -100.00%
Distribution Volumetric Rate	per kWh	\$	0.0161	15000		241.50	\$		15000	φ	244.64	9	·	1.30%
LRAM & SSM Rate Rider	per kWh	\$	0.0101	15000		241.50	\$		15000		244.04	9		#DIV/0!
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	15000		- 7.50	\$		15000		7.50	9		#DIV/0! 0.00%
Sub-Total A (excluding pass through)	per kwiii	+	0.0000	13000	\$	275.75	Ψ	0.0003	13000	\$	276.79	4		0.38%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	4	0.0013	15000	_	19.50	\$		15000		210.19	9	-	-100.00%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ -\$		15000			\$			•	_	9	·	-100.00%
Line Losses on Cost of Power	per kWh	-5 \$				9.00	\$		15000				·	0.00%
Smart Meter Entity Charge	•	\$	0.1021	511.5		52.24	\$		511.5		52.24	9		
Sub-Total B - Distribution (includes Sub-Total A)	Monthly	Φ	0.79	1	\$ <b>\$</b>	0.79 <b>300.28</b>	φ	0.79	1	\$ <b>\$</b>	0.79 <b>329.82</b>	9		0.00% <b>9.84%</b>
RTSR - Network	per kWh	\$	0.0072	15512	_	111.68	•	0.0069	15512	•	106.92	-9		-4.27%
RTSR - Line and Transformation Connection	per kWh		0.0072	15512		76.01		0.0069	15512		75.05	-9	1	-4.27 % -1.25%
Sub-Total C - Delivery (including Sub-Total B)	perkviii	Ψ	0.0049	13312	\$	487.97	Ψ	0.0040	13312	\$	511.79	9		4.88%
Wholesale Market Service Charge (WMSC)	per kWh	4	0.0044	15512	_	68.25	•	0.0044	15512	-	68.25	9		0.00%
Rural and Remote Rate Protection (RRRP)	•			15512			\$		15512	•	20.16	9	·	0.00%
Standard Supply Service Charge	per kWh per kWh	\$	0.0013	15512	\$	20.16 0.25			15512		0.25	9		0.00%
Debt Retirement Charge (DRC)	•	\$ \$	0.25	15000		105.00	\$ \$		15000	\$	105.00	9		0.00%
TOU - Off Peak	per kWh	\$	0.0800	9600		768.00	\$					9		
TOU - Mid Peak		\$	0.1220	2700		329.40	\$		9600 2700		768.00 329.40	9		0.00% 0.00%
TOU - On Peak		\$				434.70		0.1220						
100 - Off Feak		ļΨ	0.1010	2700	Þ	434.70	φ	0.1010	2700	Þ	434.70	\$	; -	0.00%
Total Bill on TOU (before Taxes)					4	2 242 74				•	2 227 50	-	22.02	1.08%
HST			13%		\$	2,213.74		400/		\$	2,237.56	1		
			13%		\$	287.79		13%		\$	290.88	9		1.08%
Total Bill (including HST)					\$	2,501.53				\$	2,528.44	\$	26.91	1.08%
Ontario Clean Energy Benefit 1					-\$ •	50.03				*	0.500.44		70.04	0.440/
Total Bill on TOU (including OCEB)					\$	2,451.49				<b>\$</b>	2,528.44	4	76.94	3.14%
										<u></u>	0.400.70			
										\$	2,409.79			

3.41%

3.41%

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Loss Factor (%)

Customer Class: GS > 50 kW

	Consumption		36,500	kWh	Dei	mand		100	kW	Lo	ad Factor		50%	
			Curre	nt Board-A	ppr	oved	Г		Propose	ed			Impa	ct
	Charge		Rate	Volume		Charge		Rate	Volume		Charge			
	Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$	121.18	1	\$	121.18	\$	122.76	1	\$	122.76	\$	1.58	1.30%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	; -	1	\$	-	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.92	1	\$	2.92	\$	-	1	\$	-	-\$	2.92	-100.00%
Distribution Volumetric Rate	per kW	\$	2.7446	100	\$	274.46	\$	2.7803	100	\$	278.03	\$	3.57	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0687	100	\$	6.87	\$	-	100	\$	-	-\$	6.87	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.1771	100	\$	17.71	\$	0.1771	100	\$	17.71	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	423.14				\$	418.49	-\$	4.65	-1.10%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.4750	100	-\$	47.50	\$	-	100	\$	-	\$	47.50	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.2118	100	-\$	21.18	\$	; -	100	\$	-	\$	21.18	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1479	100		14.79	\$		100		-	-\$	14.79	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.6338	100	\$	63.38	\$		100	\$	-	-\$	63.38	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	432.63				\$	418.49	-\$	14.14	-3.27%
RTSR - Network	per kW	\$	2.8137	100	\$	281.37	\$	2.6936	100	\$	269.36	-\$	12.01	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	1.9265	100	\$	192.65	\$	1.9024	100	\$	190.24	-\$	2.41	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	906.65				\$	878.09	-\$	28.56	-3.15%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	37745	\$	166.08	\$	0.0044	37745	\$	166.08	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	37745	\$	49.07	\$	0.0013	37745	\$	49.07	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	36500	\$	255.50	\$	0.0070	36500	\$	255.50	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	37745	\$	3,600.84	\$	0.0906	37745	\$	3,419.67	-\$	181.17	-5.03%
							t							
Total Bill (before Taxes)		T			\$	4,978.38	T			\$	4,768.65	-\$	209.73	-4.21%
HST			13%		\$	647.19		13%		\$	619.92	1 .	27.27	-4.21%
Total Bill (including HST)					\$	5,625.57				\$	5,388.57		237.00	-4.21%
					Í	, , , , , , , , , , , , , , , , , , , ,				Ť	-,2	Ť		
Loca Factor (9/)			2 440/	<u></u>				2 440/						
Loss Factor (%)			3.41%				_	3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: GS > 50 kW

	Consumptio	<u> </u>	60,955	kWh	De	mand	167	kW	Lo	ad Factor		50%	
			Curre	nt Board-A	hpp	roved		Propos	ed			Impa	ıct
	Charge		Rate	Volume		Charge	Rate	Volume		Charge			
	Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	121.18	1	\$	121.18	\$ 122.76	1	\$	122.76	\$	1.58	1.30%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.92	1	\$	2.92	\$ -	1	\$	-	-\$	2.92	-100.00%
Distribution Volumetric Rate	per kW	\$	2.7446	167	\$	458.35	\$ 2.7803	167	\$	464.31	\$	5.96	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0687	167	\$	11.47	\$ -	167	\$	-	-\$	11.47	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.1771	167	\$	29.58	\$ 0.1771	167	\$	29.58	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	623.50			\$	616.64	-\$	6.86	-1.10%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.4750	167	-\$	79.33	\$	167	\$	-	\$	79.33	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.2118	167	-\$	35.37	\$ -	167	\$	-	\$	35.37	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1479	167	\$	24.70	\$ -	167	\$	-	-\$	24.70	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.6338	167	\$	105.84	\$ -	167	\$	-	-\$	105.84	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	639.35			\$	616.64	-\$	22.71	-3.55%
RTSR - Network	per kW	\$	2.8137	167	\$	469.89	\$ 2.6936	167	\$	449.83	-\$	20.06	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	1.9265	167	\$	321.73	\$ 1.9024	167	\$	317.70	-\$	4.03	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	1,430.96			\$	1,384.16	-\$	46.79	-3.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	63034	\$	277.35	\$ 0.0044	63034	\$	277.35	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	63034	\$	81.94	\$ 0.0013	63034	\$	81.94	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	60955	\$	426.69	\$ 0.0070	60955	\$	426.69	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	63034	\$	6,013.40	\$ 0.0906	63034	\$	5,710.84	-\$	302.56	-5.03%
Total Bill (before Taxes)					\$	8,230.59			\$	7,881.23	-\$	349.36	-4.24%
HST			13%		\$	1,069.98	13%		\$	1,024.56	-\$	45.42	-4.24%
Total Bill (including HST)					\$	9,300.56			\$	8,905.79	-\$	394.77	-4.24%
				1									
Loss Factor (%)			3.41%				3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: GS > 50 kW

	Consumption		182,500	kWh	De	mand		500	kW	Loa	ad Factor		50%	
			Curre	ent Board-A	ppr	oved			Propose	ed		Г	Impa	ct
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	121.18	1	\$	121.18	\$	122.76	1	\$	122.76	\$	1.58	1.30%
Smart Meter Disposition Rate Rider	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	#DIV/0!
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	#DIV/0!
Stranded Meter Disposition Rider	Monthly	\$	2.92	1	\$	2.92	\$	-	1	\$	-	-\$	2.92	-100.00%
Distribution Volumetric Rate	per kW	\$	2.7446	500	\$	1,372.30	\$	2.7803	500	\$	1,390.14	\$	17.84	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0687	500	\$	34.35	\$	-	500	\$	-	-\$	34.35	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.1771	500		88.55	\$	0.1771	500	\$	88.55	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	1,619.30				\$	1,601.45	-\$	17.85	-1.10%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.4750	500	-\$	237.50	\$	-	500	\$	-	\$	237.50	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.2118	500	-\$	105.90	\$	-	500	\$	-	\$	105.90	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1479	500	\$	73.95	\$	-	500	\$	-	-\$	73.95	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.6338	500	\$	316.90	\$	-	500	\$	-	-\$	316.90	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	1,666.75				\$	1,601.45	-\$	65.30	-3.92%
RTSR - Network	per kW	\$	2.8137	500	\$	1,406.85	\$	2.6936	500	\$	1,346.80	-\$	60.05	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	1.9265	500	\$	963.25	\$	1.9024	500	\$	951.18	-\$	12.07	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	4,036.85				\$	3,899.43	-\$	137.42	-3.40%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	188723	\$	830.38	\$	0.0044	188723	\$	830.38	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	188723	\$	245.34	\$	0.0013	188723	\$	245.34	<b> </b> \$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$			\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	182500	\$	1,277.50	\$	0.0070	182500	\$	1,277.50	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	188723	l '	18,004.20	1 '	0.0906	188723	-	17,098.33	-\$	905.87	-5.03%
					Ė	-,				Ť	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Total Bill (before Taxes)		Т			\$	24,394.52	Т			\$	23,351.23	-\$	1,043.29	-4.28%
HST			13%		\$	3,171.29		13%		\$	3,035.66	-\$	135.63	-4.28%
Total Bill (including HST)					\$	27,565.81				\$	26,386.89	-\$	1,178.92	-4.28%
				1										
Loss Factor (%)			3.41%				L	3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: **GS > 700 - 4,999 kW** 

	Consumption		438,000	kWh	De	mand		1,000	kW	Loa	ad Factor		60%	
			Curre	ent Board-A	ppr	oved	Г		Propose	ed			Impa	ıct
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	Monthly	\$ '	1,093.35	1	\$	1,093.35	\$	3 1,107.56	1	\$	1,107.56	\$	14.21	1.30%
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	S -	1	\$	-	\$	-	#DIV/0!
Distribution Volumetric Rate	per kW	\$	3.1861	1000	\$	3,186.10	\$	3.2275	1000	\$	3,227.52	\$	41.42	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0651	1000	\$	65.10	\$	S -	1000	\$	-	-\$	65.10	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.2029	1000	\$	202.90	\$	0.2029	1000	\$	202.90	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	4,547.45				\$	4,537.98	-\$	9.47	-0.21%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.5871	1000	-\$	587.10	\$	· -	1000	\$	-	\$	587.10	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.2430	1000	-\$	243.00	\$	5 -	1000	\$	-	\$	243.00	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1830	1000	\$	183.00	\$	5 -	1000	\$	-	-\$	183.00	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.7615	1000	\$	761.50	\$	5 -	1000	\$	-	-\$	761.50	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	4,661.85				\$	4,537.98	-\$	123.87	-2.66%
RTSR - Network	per kW	\$	3.1555	1000	\$	3,155.50	\$	3.0208	1000	\$	3,020.81	-\$	134.69	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	2.0708	1000	\$	2,070.80	\$	2.0449	1000	\$	2,044.86	-\$	25.94	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	9,888.15				\$	9,603.65	-\$	284.50	-2.88%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	452936	\$	1,992.92	\$	0.0044	452936	\$	1,992.92	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	452936	\$	588.82	\$	0.0013	452936	\$	588.82	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	438000	\$	3,066.00	\$	0.0070	438000	\$	3,066.00	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	452936	\$	43,210.08	\$	0.0906	452936	\$	41,035.98	-\$	2,174.09	-5.03%
Total Bill (before Taxes)					\$	58,746.21				\$	56,287.62	-\$	2,458.59	-4.19%
HST			13%		\$	7,637.01		13%		\$	7,317.39	-\$	319.62	-4.19%
Total Bill (including HST)					\$	66,383.22				\$	63,605.01	-\$	2,778.21	-4.19%
Loss Factor (%)			3.41%	]			Г	3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: **GS > 700 - 4,999 kW** 

	Consumption		627,216	kWh	Der	mand		1,432	kW	Loa	ad Factor		60%	
			Curr	ent Board-	Арр	roved			Propose	ed			lmpa	ct
			Rate	Volume		Charge		Rate	Volume		Charge		-	
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	1,093.35	1	\$	1,093.35	\$	1,107.56	1	\$	1,107.56	\$	14.21	1.30%
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	#DIV/0!
Distribution Volumetric Rate	per kW	\$	3.1861	1432	\$	4,562.50	\$	3.2275	1432	\$	4,621.81	\$	59.31	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0651	1432	\$	93.22	\$	-	1432	\$	-	-\$	93.22	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.2029	1432	\$	290.55	\$	0.2029	1432	\$	290.55	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	6,039.62				\$	6,019.92	-\$	19.70	-0.33%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.5871	1432	-\$	840.73	\$	-	1432	\$	-	\$	840.73	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.2430	1432	-\$	347.98	\$	-	1432	\$	-	\$	347.98	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1830	1432	\$	262.06	\$	-	1432	\$	-	-\$	262.06	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.7615	1432	\$	1,090.47	\$	-	1432	\$	-	-\$	1,090.47	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	6,203.44				\$	6,019.92	-\$	183.52	-2.96%
RTSR - Network	per kW	\$	3.1555	1432	\$	4,518.68	\$	3.0208	1432	\$	4,325.80	-\$	192.88	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	2.0708	1432	\$	2,965.39	\$	2.0449	1432	\$	2,928.24	-\$	37.15	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	13,687.50				\$	13,273.96	-\$	413.54	-3.02%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	648604	\$	2,853.86	\$	0.0044	648604	\$	2,853.86	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	648604	\$	843.19	\$	0.0013	648604	\$	843.19	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	627216	\$	4,390.51	\$	0.0070	627216	\$	4,390.51	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	648604	\$	61,876.83	\$	0.0906	648604	\$	58,763.53	-\$	3,113.30	-5.03%
Total Bill (before Taxes)		T			\$	83,652.14	Τ			\$	80,125.30	-\$	3,526.84	-4.22%
HST			13%		\$	10,874.78		13%		\$	10,416.29	-\$	458.49	-4.22%
Total Bill (including HST)					\$	94,526.91				\$	90,541.58	-\$	3,985.33	-4.22%
Loss Factor (%)			3.41%	1				3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: **GS > 700 - 4,999 kW** 

	Consumption		919,800	kWh	Dei	mand	2,100	kW	Loa	ad Factor		60%	
			Curr	ent Board-	App	roved		Propose	ed			lmpa	ict
			Rate	Volume		Charge	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	1,093.35	1	\$	1,093.35	\$ 1,107.56	1	\$	1,107.56	\$	14.21	1.30%
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$ -	1	\$	-	\$	-	#DIV/0!
Distribution Volumetric Rate	per kW	\$	3.1861	2100	\$	6,690.81	\$ 3.2275	2100	\$	6,777.79	\$	86.98	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0651	2100	\$	136.71	\$ -	2100	\$	-	-\$	136.71	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.2029	2100	\$	426.09	\$ 0.2029	2100	\$	426.09	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	8,346.96			\$	8,311.44	-\$	35.52	-0.43%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.5871	2100	-\$	1,232.91	\$ -	2100	\$	-	\$	1,232.91	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.2430	2100	-\$	510.30	\$ -	2100	\$	-	\$	510.30	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1830	2100	\$	384.30	\$ -	2100	\$	-	-\$	384.30	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.7615	2100	\$	1,599.15	\$ -	2100	\$	-	-\$	1,599.15	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	8,587.20			\$	8,311.44	-\$	275.76	-3.21%
RTSR - Network	per kW	\$	3.1555	2100	\$	6,626.55	\$ 3.0208	2100	\$	6,343.70	-\$	282.85	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	2.0708	2100	\$	4,348.68	\$ 2.0449	2100	\$	4,294.20	-\$	54.48	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	19,562.43			\$	18,949.35	-\$	613.08	-3.13%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	951165	\$	4,185.13	\$ 0.0044	951165	\$	4,185.13	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	951165	\$	1,236.51	\$ 0.0013	951165	\$	1,236.51	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	919800	\$	6,438.60	\$ 0.0070	919800	\$	6,438.60	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	951165	\$	90,741.16	\$ 0.0906	951165	\$	86,175.57	-\$	4,565.59	-5.03%
Total Bill (before Taxes)					\$	122,164.08			\$	116,985.41	-\$	5,178.67	-4.24%
HST			13%		\$	15,881.33	13%		\$	15,208.10	-\$	673.23	-4.24%
Total Bill (including HST)					\$	138,045.41			\$	132,193.51	-\$	5,851.90	-4.24%
Loss Factor (%)			3.41%				3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Large Use > 5,000 kW

70%			ad Factor	Loa	kW	9,500		[	emand	Der	kWh	,854,500	4	Consumption	
Impact		٦٢		ed	Propose				roved	ppr	nt Board-A	Curre			
		76	Charge		Volume	Rate			Charge		Volume	Rate			
\$ Change %	\$ (		(\$)			(\$)			(\$)			(\$)		Charge Unit	
\$ 59.15	\$	<u>'</u> ] [	4,608.82	\$	1	4,608.82	\$ 4	67	4,549.67	\$	1	4,549.67	\$	Monthly	onthly Service Charge
\$ - #	\$		-	\$	1	-	\$		-	\$	1	-	\$	Monthly	een Energy Act Initiatives Funding Adder
\$ 297.91	\$		23,213.81	\$	9500	2.4436	\$	90	22,915.90	\$	9500	2.4122	\$	per kW	stribution Volumetric Rate
\$ 321.10	\$		-	\$	9500	-	\$	10	321.10	-\$	9500	0.0338	-\$	per kW	AM & SSM Rate Rider
-	\$	,	2,502.30	\$	9500	0.2634	\$	30	2,502.30	\$	9500	0.2634	\$	per kW	SAAP Accounting Changes Rate Rider
9 \$ 678.15	\$	<u>:</u> ] [	30,324.92	\$				77	29,646.77	\$					b-Total A (excluding pass through)
\$ 6,841.90	\$	71	-	\$	9500	-	\$	90	6,841.90	-\$	9500	0.7202	-\$	per kW	ferral/Variance Account Disposition Rate Rider (2014)
\$ 2,996.30	\$		-	\$	9500	-	\$	30	2,996.30	-\$	9500	0.3154	-\$	per kW	ferral/Variance Account Disposition Rate Rider (2015)
-\$ 2,131.80	-\$		-	\$	9500	-	\$	80	2,131.80	\$	9500	0.2244	\$	per kW	te Rider for Global Adjustment Sub-Account Disposition (2014)
-\$ 9,031.65	-\$	$\perp$	-	\$	9500	-	\$	65	9,031.65	\$	9500	0.9507	\$	per kW	te Rider for Global Adjustment Sub-Account Disposition (2015)
-\$ 647.10	-\$	<u>.</u>	30,324.92	\$				02	30,972.02	\$					b-Total B - Distribution (includes Sub-Total A)
-\$ 1,448.20	-\$	ЛΓ	32,480.10	\$	9500	3.4190	\$	30	33,928.30	\$	9500	3.5714	\$	per kW	SR - Network
-\$ 284.85	-\$	)	22,453.40	\$	9500	2.3635	\$	25	22,738.25	\$	9500	2.3935	\$	per kW	SR - Line and Transformation Connection
-\$ 2,380.14	-\$	<u>.</u> ] [	85,258.43	\$				57	87,638.57	\$					b-Total C - Delivery (including Sub-Total B)
2 \$ -	\$	<u>'</u> ] [	21,669.52	\$	4924890	0.0044	\$	52	21,669.52	\$	4924890	0.0044	\$	per kWh	nolesale Market Service Charge (WMSC)
5   \$ -	\$	;	6,402.36	\$	4924890	0.0013	\$	36	6,402.36	\$	4924890	0.0013	\$	per kWh	ral and Remote Rate Protection (RRRP)
5   \$ -	\$	;	0.25	\$	1	0.25	\$	25	0.25	\$	1	0.25	\$	Monthly	andard Supply Service Charge
, \$ -	\$	,	33,981.50	\$	4854500	0.0070	\$	50	33,981.50	\$	4854500	0.0070	\$	per kWh	bt Retirement Charge (DRC)
-\$ 23,639.47	-\$ 2	,	446,195.06	\$	4924890	0.0906	\$	53	469,834.53	\$	4924890	0.0954	\$	per kWh	ergy (Including Global Adjustment)
-\$ 26,019.61	-\$ :	П	593,507.11	\$				72	619,526.72	\$					tal Bill (before Taxes)
3,382.55	-\$	<u>.</u>	77,155.92	\$		13%		47	80,538.47	\$		13%			IST
-\$ 29,402.16	-\$ :	,	670,663.03	\$				20	700,065.20	\$					tal Bill (including HST)
-2	-2		670,663.03	<b>a</b>				20	700,065.20	Þ					tal Bill (illetidding H31)

1.45%

1.45%

Loss Factor (%)

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Large Use > 5,000 kW

	Consumption		10,220,000	kWh	De	mand		20,000	kW	Loa	ad Factor		70%	
			Curr	ent Board-Ap	pro	oved			Propose	ed .			Impa	ıct
			Rate	Volume		Charge		Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	4,549.67	1	\$	4,549.67	\$	\$ 4,608.82	1	\$	4,608.82	\$	59.15	1.30%
Green Energy Act Initiatives Funding Adder	Monthly	\$	-	1	\$	-	\$	5 -	1	\$	-	\$	-	#DIV/0!
Distribution Volumetric Rate	per kW	\$	2.4122	20000	\$	48,244.00	9	2.4436	20000	\$	48,871.17	\$	627.17	1.30%
LRAM & SSM Rate Rider	per kW	-\$	0.0338	20000	-\$	676.00	9	-	20000	\$	-	\$	676.00	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.2634	20000	\$	5,268.00	9	0.2634	20000	\$	5,268.00	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	57,385.67				\$	58,747.99	\$	1,362.32	2.37%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.7202	20000	-\$	14,404.00	\$	-	20000	\$	-	\$	14,404.00	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.3154	20000	-\$	6,308.00	\$	5 -	20000	\$	-	\$	6,308.00	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.2244	20000	\$	4,488.00	9	5 -	20000	\$	-	-\$	4,488.00	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.9507	20000	\$	19,014.00			20000	\$	-	-\$	19,014.00	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	60,175.67				\$	58,747.99	-\$	1,427.68	-2.37%
RTSR - Network	per kW	\$	3.5714	20000	\$	71,428.00	9	3.4190	20000	\$	68,379.16	-\$	3,048.84	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	2.3935	20000	\$	47,870.00	9	2.3635	20000	\$	47,270.33	-\$	599.67	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	179,473.67				\$	174,397.47	-\$	5,076.20	-2.83%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	10368190	\$	45,620.04	\$	0.0044	10368190	\$	45,620.04	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	10368190	\$	13,478.65	9	0.0013	10368190	\$	13,478.65	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	9	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	10220000	\$	71,540.00	9	0.0070	10220000	\$	71,540.00	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	10368190	\$	989,125.33	\$	0.0906	10368190	\$	939,358.01	-\$	49,767.31	-5.03%
Total Bill (before Taxes)					\$	1,299,237.93				\$	1,244,394.42	-\$	54,843.51	-4.22%
HST			13%		\$	168,900.93		13%		\$	161,771.27	-\$	7,129.66	-4.22%
Total Bill (including HST)					\$	1,468,138.86				\$	1,406,165.70	-\$	61,973.16	-4.22%
Loss Factor (%)			1.45%					1.45%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: Unmetered Scattered Load

	Consumption		150	kWh	Co	onnections	1		RP	P Tier One		750	kWh
			Curre	nt Board-A	рр	roved		Propose	ed			Impa	ct
			Rate	Volume		Charge	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	1.05	1	\$	1.05	\$ 1.06	1	\$	1.06	\$	0.01	1.30%
Distribution Volumetric Rate	per kWh	\$	0.0192	150	\$	2.88	\$ 0.0194	150	\$	2.92	\$	0.04	1.30%
LRAM & SSM Rate Rider	per kWh	-\$	0.0002	150	-\$	0.03	\$ -	150	\$	-	\$	0.03	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	150	\$	0.08	\$ 0.0005	150	\$	0.08	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	3.98			\$	4.06	\$	0.08	2.04%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	150	-\$	0.20	\$ -	150	\$	-	\$	0.20	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	150	-\$	0.08	\$ -	150	\$	-	\$	0.08	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	3.71			\$	4.06	\$	0.35	9.48%
RTSR - Network	per kWh	\$	0.0072	155	\$	1.12	\$ 0.0069	155	\$	1.07	-\$	0.05	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	155	\$	0.76	\$ 0.0048	155	\$	0.75	-\$	0.01	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	5.58			\$	5.88	\$	0.29	5.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	155	\$	0.68	\$ 0.0044	155	\$	0.68	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	155	\$	0.20	\$ 0.0013	155	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	150	\$	1.05	\$ 0.0070	150	\$	1.05	\$	-	0.00%
Energy First Tier (kWh)	per kWh	\$	0.0940	155	\$	14.58	\$ 0.0940	155	\$	14.58	\$	-	0.00%
Energy Second Tier (kWh)	per kWh	\$	0.1100	0	\$	-	\$ 0.1100	0	\$	-	\$	-	#DIV/0!
Total Bill (before Taxes)					\$	22.35			\$	22.64	\$	0.29	1.32%
HST			13%		\$	2.91	13%		\$	2.94	\$	0.04	1.32%
Total Bill (including HST)					\$	25.25			\$	25.58	\$	0.33	1.32%
Loss Factor (%)			3.41%	1			3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Unmetered Scattered Load

	Consumption		21,296	kWh	Со	nnections	186		RP	P Tier One		750	kWh
		Г	Curre	ent Board-A	ppr	oved		Propose	ed			Impa	ct
			Rate	Volume		Charge	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	1.05	186	\$	195.30	\$ 1.06	186	\$	197.84	\$	2.54	1.30%
Distribution Volumetric Rate	per kWh	\$	0.0192	21296	\$	408.88	\$ 0.0194	21296	\$	414.20	\$	5.32	1.30%
LRAM & SSM Rate Rider	per kWh	-\$	0.0002	21296	-\$	4.26	\$ -	21296	\$	-	\$	4.26	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	21296	\$	10.65	\$ 0.0005	21296	\$	10.65	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	610.57			\$	622.69	\$	12.11	1.98%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	21296	-\$	27.68	\$ -	21296	\$	-	\$	27.68	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	21296	-\$	10.65	\$ -	21296	\$	-	\$	10.65	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	572.24			\$	622.69	\$	50.45	8.82%
RTSR - Network	per kWh	\$	0.0072	22022	\$	158.56	\$ 0.0069	22022	\$	151.79	-\$	6.77	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	22022	\$	107.91	\$ 0.0048	22022	\$	106.56	-\$	1.35	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	838.71			\$	881.03	\$	42.33	5.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	22022	\$	96.90	\$ 0.0044	22022	\$	96.90	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	22022	\$	28.63	\$ 0.0013	22022	\$	28.63	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	21296	\$	149.07	\$ 0.0070	21296	\$	149.07	\$	-	0.00%
Energy First Tier (kWh)	per kWh	\$	0.0940	750	\$	70.50	\$ 0.0940	750	\$	70.50	\$	-	0.00%
Energy Second Tier (kWh)	per kWh	\$	0.1100	21272	\$	2,339.94	\$ 0.1100	21272	\$	2,339.94	\$	-	0.00%
Total Bill (before Taxes)					\$	3,524.00			\$	3,566.32	\$	42.33	1.20%
HST			13%		\$	458.12	13%		\$	463.62	\$	5.50	1.20%
Total Bill (including HST)					\$	3,982.12			\$	4,029.95	\$	47.83	1.20%
Loss Factor (%)			3.41%				3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Unmetered Scattered Load

	Consumption		75,390	kWh	Со	nnections	363		RP	P Tier One		750	kWh
			Curre	nt Board-A	ppr	oved		Propose	ed			Impa	ct
			Rate	Volume		Charge	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	1.05	363	\$	381.15	\$ 1.06	363	\$	386.10	\$	4.95	1.30%
Distribution Volumetric Rate	per kWh	\$	0.0192	75390	\$	1,447.49	\$ 0.0194	75390	\$	1,466.31	\$	18.82	1.30%
LRAM & SSM Rate Rider	per kWh	-\$	0.0002	75390	-\$	15.08	\$ -	75390	\$	-	\$	15.08	-100.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	75390	\$	37.70	\$ 0.0005	75390	\$	37.70	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	1,851.26			\$	1,890.11	\$	38.85	2.10%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	75390	-\$	98.01	\$ -	75390	\$	-	\$	98.01	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0005	75390	-\$	37.70	\$ -	75390	\$	-	\$	37.70	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	1,715.55			\$	1,890.11	\$	174.55	10.17%
RTSR - Network	per kWh	\$	0.0072	77961	\$	561.32	\$ 0.0069	77961	\$	537.36	-\$	23.96	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	77961	\$	382.01	\$ 0.0048	77961	\$	377.22	-\$	4.79	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	2,658.88			\$	2,804.69	\$	145.81	5.48%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	77961	\$	343.03	\$ 0.0044	77961	\$	343.03	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	77961	\$	101.35	\$ 0.0013	77961	\$	101.35	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	75390	\$	527.73	\$ 0.0070	75390	\$	527.73	\$	-	0.00%
Energy First Tier (kWh)	per kWh	\$	0.0940	750	\$	70.50	\$ 0.0940	750	\$	70.50	\$	-	0.00%
Energy Second Tier (kWh)	per kWh	\$	0.1100	77211	\$	8,493.19	\$ 0.1100	77211	\$	8,493.19	\$	-	0.00%
Total Bill (before Taxes)					\$	12,194.92			\$	12,340.73	\$	145.81	1.20%
HST			13%		\$	1,585.34	13%		\$	1,604.29	\$	18.95	1.20%
Total Bill (including HST)					\$	13,780.26			\$	13,945.03	\$	164.76	1.20%
Loss Factor (%)			3.41%				3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Street Lighting

	Demand Consumption													
			Curre	nt Board-A	pp	roved			Propose	ed			Impa	ct
	Charge	F	Rate	Volume		Charge		Rate	Volume		Charge		_	
	Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	2.22	1	\$	2.22	[	\$ 2.25	1	\$	2.25	\$	0.03	1.30%
Distribution Volumetric Rate	per kW	\$ 1	1.1563	1	\$	11.16	{	\$ 11.3013	1	\$	11.30	\$	0.15	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0302	1	\$	0.03	{	\$ -	1	\$	-	-\$	0.03	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.1640	1	\$	0.16	(	\$ 0.1640	1	\$	0.16	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	13.57				\$	13.71	\$	0.14	1.06%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.4347	1	-\$	0.43	(	\$ -	1	\$	-	\$	0.43	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.1004	1	-\$	0.10	{	\$ -	1	\$	-	\$	0.10	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1353	1	\$	0.14		\$ -	1	\$	-	-\$	0.14	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.5870	1	\$	0.59	5	\$ -	1	\$	-	-\$	0.59	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	13.76				\$	13.71	-\$	0.04	-0.32%
RTSR - Network	per kW	\$ :	2.3428	1	\$	2.34	3	\$ 2.2428	1	\$	2.24	-\$	0.10	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	1.6039	1	\$	1.60		\$ 1.5838	1	\$	1.58	-\$	0.02	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	17.70				\$	17.54	-\$	0.16	-0.92%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	155	\$	0.68	9	\$ 0.0044	155	\$	0.68	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	155	\$	0.20	9	\$ 0.0013	155	\$	0.20	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	9	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	150	\$	1.05	9	\$ 0.0070	150	\$	1.05	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	155	\$	14.80	{	\$ 0.0906	155	\$	14.05	-\$	0.74	-5.03%
Total Bill (before Taxes)					\$	34.69				\$	33.78	-\$	0.91	-2.62%
HST			13%		\$	4.51		13%		\$	4.39	-\$	0.12	-2.62%
Total Bill (including HST)					\$	39.20				\$	38.17	-\$	1.03	-2.62%
Loss Factor (%)			3.41%					3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: Street Lighting

	Demand Consumption		7,922 2,787,508	kW kWh	_	hts nnections		42,735 20,614		RP	P Tier One		750	kWh
			Curre	nt Board-A	ppr	oved	Г		Propose	d			Impa	ct
			Rate	Volume		Charge	Г	Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)	L	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	2.22	20614	\$	45,763.76	\$	2.25	20614	\$	46,358.69	\$	594.93	1.30%
Distribution Volumetric Rate	per kW	\$	11.1563	7922	\$	88,380.21	\$	11.3013	7922	\$	89,529.15	\$	1,148.94	1.30%
LRAM & SSM Rate Rider	per kW	\$	0.0302	7922	\$	239.24	\$	; -	7922	\$	-	-\$	239.24	-100.00%
CGAAP Accounting Changes Rate Rider	per kW	\$	0.1640	7922	\$	1,299.21	\$	0.1640	7922	\$	1,299.21	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	135,682.42				\$	137,187.04	\$	1,504.63	1.11%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$	0.4347	7922	-\$	3,443.69	\$	; -	7922	\$	-	\$	3,443.69	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	-\$	0.1004	7922	-\$	795.37	\$	; -	7922	\$	-	\$	795.37	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$	0.1353	7922	\$	1,071.85	\$	; -	7922	\$	-	-\$	1,071.85	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$	0.5870	7922	\$	4,650.21	\$	; -	7922	\$	-	-\$	4,650.21	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	137,165.42				\$	137,187.04	\$	21.63	0.02%
RTSR - Network	per kW	\$	2.3428	7922	\$	18,559.66	\$	2.2428	7922	\$	17,767.46	-\$	792.20	-4.27%
RTSR - Line and Transformation Connection	per kW	\$	1.6039	7922	\$	12,705.76	\$	1.5838	7922	\$	12,546.92	-\$	158.84	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	168,430.84				\$	167,501.43	-\$	929.41	-0.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2882562	\$	12,683.27	\$	0.0044	2882562	\$	12,683.27	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	2882562	\$	3,747.33	\$	0.0013	2882562	\$	3,747.33	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2787508	\$	19,512.56	\$	0.0070	2787508	\$	19,512.56	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	2882562	\$	274,996.42	\$	0.0906	2882562	\$	261,160.12	-\$	13,836.30	-5.03%
Total Bill (before Taxes)					\$	479,370.67				\$	464,604.96	-\$	14,765.71	-3.08%
HST			13%		\$	62,318.19		13%		\$	60,398.64	-\$	1,919.54	-3.08%
Total Bill (including HST)					\$	541,688.86				\$	525,003.60	-\$	16,685.25	-3.08%
Loss Factor (%)			3.41%					3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class: Standby Power

**Demand** 4,548

		Curre	nt Board-A	ppr	oved			Propose	d			Impa	ct
	Charge	Rate	Volume		Charge	ſ	Rate	Volume		Charge			
	Unit	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$ -	0	\$	-	ſ	\$ -	0	\$	-	Г	\$ -	0.00%
Distribution Volumetric Rate	per kW	\$ 1.6224	4548	\$	7,378.68		\$ 1.6435	4548	\$	7,474.60		\$ 95.92	1.30%
Total Bill(before Taxes)				\$	7,378.68				\$	7,474.60		\$ 95.92	1.30%
HST		13%		\$	959.23		13%		\$	971.70		\$ 12.47	1.30%
Total Bill (including HST)				\$	8,337.90				\$	8,446.30		\$ 108.39	1.30%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Embedded Distributor

	Consumption	1,417,701	kWh	Hourly Demand	d - (	Coincident	(Provincia	l Pe	ak)		4,000	]
			•	<b>Hourly Demand</b>	d - (	Coincident	(Delivery F	oin	t Peak)		4,000	1
		Curre	nt Board-A	pproved	Г		Propose	ed		Г	Impa	ict
	Charge	Rate	Volume	Charge	Г	Rate	Volume		Charge	Г		
	Unit	(\$)		(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4,021.92	1	\$ 4,021.92	[	\$ 4,074.20	1	\$	4,074.20	\$	52.28	1.30%
Distribution Volumetric Rate	per kW	\$ -	4000	\$ -	{	\$ -	4000	\$	-	\$	-	#DIV/0!
Sub-Total A - Distribution				\$ 4,021.92				\$	4,074.20	\$	52.28	1.30%
RTSR - Network	per kW	\$ 3.1555	4000	\$ 12,622.00	[	\$ 3.0208	4000	\$	12,083.24	-\$	538.76	-4.27%
RTSR - Line and Transformation Connection	per kW	\$ 2.0708	4000	\$ 8,283.20	[ 5	\$ 2.0449	4000	\$	8,179.44	-\$	103.76	-1.25%
Sub-Total B - Delivery (including Sub-Total A)				\$ 24,927.12				\$	24,336.88	-\$	590.24	-2.37%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1452718	\$ 6,391.96	[	\$ 0.0044	1452718	\$	6,391.96	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1452718	\$ 1,888.53	{	\$ 0.0013	1452718	\$	1,888.53	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	{	\$ 0.25	1	\$	0.25	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0954	1452718	\$ 138,589.33	{	\$ 0.0906	1452718	\$	131,616.28	-\$	6,973.05	-5.03%
Total Bill (before Taxes)				\$ 171,797.20	Т			\$	164,233.91	-\$	7,563.29	-4.40%
HST		13%		\$ 22,333.64		13%		\$	21,350.41	-\$	983.23	-4.40%
Total Bill (including HST)				\$ 194,130.83				\$	185,584.32	-\$	8,546.51	-4.40%
Loss Factor (%)		2.47%				2.47%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Customer Class: Distributor Generator

	Consumption		156	kWh									
			Curre	nt Board-A	hpp	roved		Proposed				Impa	ct
	Charge		Rate	Volume	Ė	Charge	Rate	Volume	(	Charge		·	
	Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	55.59	1	\$	55.59	\$ 82.35	1	\$	82.35	\$	26.76	48.13%
Distribution Volumetric Rate	per kWh	\$	-	156	\$	-	\$ -	156	\$	-	\$	-	#DIV/0!
CGAAP Accounting Changes Rate Rider	per kWh	\$	0.0005	156	\$	0.08	\$ 0.0005	156	\$	0.08	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	55.67			\$	82.42	\$	26.76	48.06%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$	0.0013	156	-\$	0.20	\$	156	\$	-	\$	0.20	-100.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	-\$	0.0004	156	-\$	0.06	\$ -	156	\$	-	\$	0.06	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kWh	\$	0.0004	156	\$	0.06	\$ -	156	\$	-	-\$	0.06	-100.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kWh	\$	0.0018	156	\$	0.28	\$ -	156	\$	-	-\$	0.28	-100.00%
Sub-Total B - Distribution (includes Sub-Total A)					\$	55.75			\$	82.42	\$	26.68	47.86%
RTSR - Network	per kWh	\$	0.0072	162	\$	1.16	\$ 0.0069	162	\$	1.11	-\$	0.05	-4.27%
RTSR - Line and Transformation Connection	per kWh	\$	0.0049	162	\$	0.79	\$ 0.0048	162	\$	0.78	-\$	0.01	-1.25%
Sub-Total C - Delivery (including Sub-Total B)					\$	57.70			\$	84.32	\$	26.62	46.13%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	162	\$	0.71	\$ 0.0044	162	\$	0.71	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	162	\$	0.21	\$ 0.0013	162	\$	0.21	\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	156	\$	1.09	\$ 0.0070	156	\$	1.09	\$	-	0.00%
Energy (Including Global Adjustment)	per kWh	\$	0.0954	162	\$	15.43	\$ 0.0906	162	\$	14.65	-\$	0.78	-5.03%
Total Bill (before Taxes)					\$	75.40			\$	101.24	\$	25.84	34.27%
HST			13%		\$	9.80	13%		\$	13.16	\$	3.36	34.27%
Total Bill (including HST)					\$	85.20			\$	114.40	\$	29.20	34.27%
Loss Factor (%)			3.41%				3.41%						

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

Customer Class	Energy Fro	m W	aste										
	Demand			l									
			Curre	nt Board-A	ppro	oved		Propose	ed			Impa	ıct
	Charge		Rate	Volume		Charge	Rate	Volume		Charge			
	Unit		(\$)			(\$)	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	61.00	1	\$	61.00	\$ 61.79	1	\$	61.79	[	\$ 0.79	0.00%
Distribution Volumetric Rate	per kW	\$	-	0	\$	-	\$ -	0	\$	-	1	\$ -	#DIV/0!
Total Bill(before Taxes)					\$	61.00			\$	61.79	,	\$ 0.79	1.30%

**\$** \$

7.93

68.93

13%

0.10

0.90

**\$** \$

\$

8.03

69.83

\$

\$

1.30%

1.30%

Total Bill (including HST)

HST

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

13%

<sup>&</sup>lt;sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.* 

# APPENDIX D REGULATED PRICE PLAN SETTLEMENT CLAIM PROCESS

#### REGULATED PRICE PLAN SETTLEMENT CLAIM PROCESS

#### Introduction

The process for Regulated Price Plan ("RPP") settlement is that Local Distribution Company's ("LDC's") are to make a claim to recover/pay the Independent Electricity System Operator ("IESO") for differences in certain power costs for:

- 1) Amounts billed by the IESO to LDC's, and
- 2) Amounts billed by LDC's to customers.

These differences arise because the Ontario Energy Board ("OEB") establishes retail prices for billing RPP customers whereas the IESO bills market based prices to LDC's. RPP Settlements Claims are made by LDC's to either increase or decrease the payments to the IESO such that they are made to equal the receipts from customers. The power costs settled are the Commodity and Global Adjustment ("GA") costs which are flow through costs, i.e. LDC's do not make a profit on sales of these elements of power costs.

### 1. Amounts Billed by the IESO to LDC's

The two elements of power costs that are billed to LDC's and settled as part of the monthly claims are:

### i. Commodity Price on the Power Bill

The IESO establishes the Hourly Ontario Energy Price ("HOEP") for commodity, also referred to as "spot market price". This is the price that the IESO charges LDCs for the commodity received by LDC's through the IESO-administered markets for every hour of each month.

### ii. Global Adjustment Price on the Power Bill

The IESO charges LDC's the GA which varies from month to month and is for the following:

1) Differences between the spot market price and the rates paid to contracted generators for energy, and 2) Costs for conservation and demand management programs.

There are two classes of GA Customers for which the IESO bills LDC's:

### Class A GA Customers:

Class A customers, who are also non-RPP customers, pay a rate based on their proportion of energy used during the five established coincident peaks. The IESO uses the aggregate wholesale GA dollars as the base for the amounts to bill to Class A Customers:

- 2<sup>nd</sup> Estimate (M\$) Used to accrue the monthly cost of power, and
- Actual (M\$) Used by the IESO to invoice LDC's.

### Class B GA Customers:

The IESO bills GA amounts to LDC's monthly for the entire purchased volumes net of Class A volumes. There are three variations of the GA price for Class B customers:

- 1<sup>st</sup> estimate for the month is published on the last business day of the month and used for billing non-RPP customers starting on the first day of the following month,
- 2<sup>nd</sup> estimate for the month is published on the last business day of the month and is used to accrue the monthly cost of power, and
- The actual rate for the month is published on the tenth business day of following month and is used by the IESO to invoice LDC's.

### 2. Amounts Billed by LDC's to Customers

The elements of power costs billed to customers that need to be settled as part of the monthly claims include:

### i. Commodity Amounts Billed to Customers:

The Standard Supply Service Code provides for three regimes applicable to the commodity rates for electricity provided as standard supply service:

- a) Spot market-based pricing for non-RPP consumers and electing spot consumers based on either HOEP or Weighted Average Hourly Spot Prices ("WAHSP"),
- b) OEB based 2-tiered RPP rates for eligible consumers with conventional meters, and
- c) OEB based Time-Of-Use ("TOU") RPP rates for eligible consumers with smart meters.

Low volume customer classes are billed based on, either 2-tiered or TOU, RPP rates. Both 2-tiered and TOU RPP rates are set by the OEB every six months. Whereas, high volume customer classes are billed for the commodity based on the spot market prices established by the IESO competitive electricity market.

### ii. Global Adjustment Amounts Billed to Customers:

Low Volume customer classes are RPP Eligible and are billed the GA as part of the bundled RPP rates established by the OEB and include both the commodity and GA power cost elements factored into the rates. Whereas, high volume customer classes are non-RPP Eligible and are billed based on either Class A GA rates based on their proportion of energy used during the five established coincident peaks based on their proportionate of the Provincial \$GA.. If the non-RPP high volume customer is a Class B GA customer, they will be billed based on the GA first estimate rates established by the IESO.

### iii. Commodity and Global Adjustment Amounts Billed to Retailer Customers:

LDC's settle for volumes consumed by customers under a contract with a retailer based on the WAHSP or HOEP, and these customers also pay the GA. These amounts are settled with the IESO the same way as for non-RPP consumers.

### 3. RPP Settlement Claims

RPP Settlement claims are adjustments made to the monthly power bill so the Power Bill effectively equals the amounts billed to customers. They are made to settle the differences between purchases and sales \$ amounts.

These differences are settled with the IESO every month. This process is referred to as "the RPP Settlement Claim". It is completed by the 4<sup>th</sup> business day of each month for the prior calendar month and is filed online via IESO Portal. The calculations are completed by the Settlement Analyst and reviewed by the Regulatory Affairs Manager. The step by step instructions are available as part of the month-end Procedures.

### **RPP Settlement Claim Methodology**

The RPP settlement methodology settles both the commodity price differences and makes an adjustment to reduce the GA amounts billed by the IESO relating to the RPP customer volumes, since the RPP rates billed to RPP eligible customers already contain the GA.

In order to prepare the RPP settlement claim, the following needs to be calculated:

- Estimated RPP settlement amount for the current month, and
- A true-up adjustment to the RPP settlement amount for the prior month (the difference between the actual and estimated RPP Settlement amounts for the prior month).



The detailed illustration of the calculation for each component of the RPP settlement claim is shown in Exhibits 1 to 4.

# Exhibit 1 below presents the calculation for the current month estimated RPP settlement amount based on the following information:

- The Energy Services group provides the Settlement Analyst with the estimate of the total kWhs of commodity purchased for the month and the associated dollars based on Spot Market Price.
- The billing statistics for the current month of the prior year are used as the estimate of the
  percentage of volumes billed to customers at Sport Market Prices. This percentage is used
  to allocate the volumes billed to customers based on Spot Market prices, and those billed
  on RPP prices.
- The volumes billed to customers on RPP rates is then allocated across the various RPP price Tiers and TOU price blocks, i.e. 1st Tier, 2nd Tier, On-Peak block, Off-Peak block and Mid-Peak block. The kWh allocation %'s are estimated based on the actual percentage ratios from the billing statistics for the current month of the prior year.
- The quantities for each Tier/TOU price block are multiplied by the average spot market price purchased, i.e. refer to "1) Energy at Spot Price", in Exhibit 1.
- As the actual wholesale GA rate for the month is not available at the time of the calculation, the 2nd estimate GA rate provided by IESO for the current month is used to

- calculate the GA portion of the settlement calculations, i.e. refer to "2) Global Adjustment" in Exhibit 1
- The Energy at Spot Market Price and the GA represent is an estimate of what the IESO will bill HOBNI for the month.
- The OEB approved RPP prices are multiplied by the volumes estimated for each of the Tier/TOU price blocks and represents an estimate of the amount to be billed to RPP customers for the commodity and GA, i.e refer to "Power billed to RPP customers" in Exhibit 1.
- The current month estimated Settlement is the difference between 1) the estimated Commodity plus GA to be billed by the IESO for the RPP customers, and 2) the estimated power billed to HOBNI's RPP customers.

### Exhibit 2 below presents the calculation for the prior month actual RPP settlement amount:

- Identical calculations are completed for the actual RPP settlement amount for the prior month except that now actual data for the settlement calculations for the prior month is now available.
  - The billing statistics for the prior month of the current year for the percentage of volumes billed to customers at Sport Market Prices is used,
  - The billing statistics for the prior month of the current year for the actual kWh allocation %'s for each Tier/TOU price Block are used, and
  - o The actual Class B GA rate for the prior month is used.

# Exhibit 3 below presents the calculation for the prior month estimated RPP settlement amount:

• The calculations for this component of Settlement calculations is from the estimated RPP settlement of the prior month.

# Exhibit 4 below summarizes the calculations for the total RPP Settlement Claim in the current month:

• The amount claimed appears on the next IESO Physical Invoice on Charge 142 – Regulated Price Plan Settlement Amount. This charge also includes the amount entered as Final RPP Settlement amount.

**EXHIBIT 1 - The Estimated RPP Settlement Amount for the Current Month** 

<b>Current Month Estimate (April 2</b>	015)	kWh	\$		
Spot Price, \$/kWh	0.0168		•		
Total purchases for the current month		303,656,310.31	5,102,775.32	Α	
Percentage of customers billed at spot per					
current month prior year statistics	60.75%			В	
Customers billed at spot		184,461,952.83	3,099,780.47	С	=A*B
Customers billed RPP rates		119,194,357.48	2,002,994.85	D	= A-C
Power purchased for RPP customers					
	RPP billing statistics for				
	the prior year current	Estimated kWh by RPP	COP purchased for RPP		
1) Energy at Spot Price	month	rate	customers (at Spot Price)		
First Tier	7.88%	9,396,408.96	(157,901.42)	E1	%*D
Second Tier	7.56%	9,010,310.43	(151,413.25)	E2	%*D
TOU On Peak	14.88%	17,730,416.79	(297,949.79)	E3	%*D
TOU Mid Peak	14.26%	17,002,614.52	(285,719.48)	E4	%*D
TOU Off Peak	55.42%	66,054,606.78	(1,110,010.91)	E5	%*D
		119,194,357.48	(2,002,994.85)		
	GA rate, \$/kWh - IESO 2nd				
	estimate for the current				
2) Global Adjustment	month				
First Tier	\$ 0.0927	9,396,408.96	(870,859.18)	F1	Rate * kWh
Second Tier	\$ 0.0927	9,010,310.43	(835,075.57)	F2	Rate * kWh
TOU On Peak	\$ 0.0927	17,730,416.79	(1,643,255.03)	F3	Rate * kWh
TOU Mid Peak	\$ 0.0927	17,002,614.52	(1,575,802.31)	F4	Rate * kWh
TOU Off Peak	\$ 0.0927	66,054,606.78	(6,121,940.96)	F5	Rate * kWh
		119,194,357.48	(11,046,933.05)		
Power billed to RPP customers					
	Current RPP Price, \$/kWh				
First Tier	\$ 0.088	9,396,408.96	826,883.99	<b>G1</b>	Rate * kWh
Second Tier	\$ 0.103	9,010,310.43	928,061.97	G2	Rate * kWh
TOU On Peak	\$ 0.140	17,730,416.79	2,482,258.35	G3	Rate * kWh
TOU Mid Peak	\$ 0.114	17,002,614.52	1,938,298.05	G4	Rate * kWh
TOU Off Peak	\$ 0.077	66,054,606.78	5,086,204.72	G5	Rate * kWh
		119,194,357.48	11,261,707.09		
Difference between dollars estimated for power	purchased by HOBNI and b	illed to HOBNI's custom	ers become part of RPP claim	for current m	onth estimate
(Payment to/from IESO )					
First Tier		9,396,408.96	(201,876.62)	G1+E1+F1	
Second Tier		9,010,310.43	(58,426.85)	G2+E2+F2	
TOU On Peak		17,730,416.79	541,053.53	G3+E3+F3	
TOU Mid Peak		17,002,614.52	76,776.27	G4+E4+F4	
TOU Off Peak		66,054,606.78	(2,145,747.14)	G5+E5+F5	
		119,194,357.48	(1,788,220.81)		

**EXHIBIT 2 – The Actual RPP Settlement Amount for the Prior Month** 

Prior Month Actual (March 2015	5)	kWh	\$		
Spot Price, \$/kWh	0.0281		·		
Total purchases for the current month	0.0201	339,477,189.47	9,531,945.22	Α	
Percentage of customers billed at spot per prior		555, 117, 255 111	5,555,5151.51		
month current year statistics	61.43%			В	
Customers billed at spot		208,550,778.56	5,855,753.07	С	=A*B
Customers billed RPP rates		130,926,410.91	3,676,192.14	D	= A-C
Power purchased for RPP customers					
	DDD billion statistics for				
	RPP billing statistics for	Estimate dilabile le DDD	COD was be and for DDD		
A) Francisco Cont Bridge	the current year prior	•	COP purchased for RPP		
1) Energy at Spot Price	month	rate	customers (at Spot Price)		0/*5
First Tier	8.50%	• •	(312,645.53)	E1	%*D
Second Tier	7.76%	• •	(285,285.95)	E2	%*D
TOU On Peak	14.51%		(533,297.15)	E3	%*D
TOU Mid Peak	13.50%	• •	(496,447.01)	E4	%*D
TOU Off Peak	55.72%		(2,048,516.50)	E5	%*D
		130,926,410.91	(3,676,192.14)		
	GA rate, \$/kWh - actual				
2) Global Adjustment	for prior month				
First Tier	\$ 0.0629	11,134,770.78	(700,377.08)	F1	Rate * kWh
Second Tier	\$ 0.0629	10,160,367.99	(639,087.15)	F2	Rate * kWh
TOU On Peak	\$ 0.0629	18,993,208.06	(1,194,672.79)	F3	Rate * kWh
TOU Mid Peak	\$ 0.0629	17,680,802.04	(1,112,122.45)	F4	Rate * kWh
TOU Off Peak	\$ 0.0629	72,957,262.04	(4,589,011.78)	F5	Rate * kWh
	_	130,926,410.91	(8,235,271.25)		
Power billed to RPP customers					
	Current RPP Price, \$/kWh				
First Tier	\$ 0.088	11,134,770.78	979,859.83	<b>G1</b>	Rate * kWh
Second Tier	\$ 0.103	10,160,367.99	1,046,517.90	G2	Rate * kWh
TOU On Peak	\$ 0.140	18,993,208.06	2,659,049.13	G3	Rate * kWh
TOU Mid Peak	\$ 0.114	17,680,802.04	2,015,611.43	G4	Rate * kWh
TOU Off Peak	\$ 0.077	72,957,262.04	5,617,709.18	G5	Rate * kWh
		130,926,410.91	12,318,747.47		
Difference between dollars estimated for power	r purchased by HOBNI and	I billed to HOBNI's custo	mers become part of RPP cla	im for prior m	onth actual
(Payment to/from IESO )			(		
First Tier		11,134,770.78	(33,162.78)	G1+E1+F1	
Second Tier		10,160,367.99	122,144.81	G2+E2+F2	
TOU On Peak		18,993,208.06	931,079.19	G3+E3+F3	
TOU Mid Peak		17,680,802.04	407,041.97	G4+E4+F4	
TOU Off Peak		72,957,262.04	(1,019,819.11)	G5+E5+F5	
		130,926,410.91	407,284.08		

**EXHIBIT 3 - The Estimated RPP Settlement Amount for the Prior Month** 

Prior Month Estimate (March 2	015)	kWh	\$		
Spot Price, \$/kWh	0.0257				
Total purchases for the current month		339,526,432.08	8,726,826.74	Α	
Percentage of customers billed at spot per					
current month prior year statistics	61.73%			В	
Customers billed at spot		209,584,811.87	5,386,945.37	С	=A*B
Customers billed RPP rates		129,941,620.21	3,339,881.37	D	= A-C
Power purchased for RPP customers					
	RPP billing statistics for				
	the prior year current	Estimated kWh by RPP	COP purchased for RPP		
1) Energy at Spot Price	month	rate	customers (at Spot Price)		
First Tier	8.80%	11,433,207.16	(293,867.01)	E1	%*D
Second Tier	7.76%	10,083,521.47	(259,176.12)	E2	%*D
TOU On Peak	14.62%	18,996,699.08	(488,270.97)	E3	%*D
TOU Mid Peak	13.73%	17,836,312.67	(458,445.63)	E4	%*D
TOU Off Peak	55.10%	71,591,879.83	(1,840,121.63)	E5	%*D
		129,941,620.21	(3,339,881.37)		
	GA rate, \$/kWh - IESO				
	2nd estimate for the				
2) Global Adjustment	current month				
First Tier	\$ 0.0574	11,433,207.16	(656,266.09)	F1	Rate * kWh
Second Tier	\$ 0.0574	10,083,521.47	(578,794.13)	F2	Rate * kWh
TOU On Peak	\$ 0.0574	18,996,699.08	(1,090,410.53)	F3	Rate * kWh
TOU Mid Peak	\$ 0.0574	17,836,312.67	(1,023,804.35)	F4	Rate * kWh
TOU Off Peak	\$ 0.0574	71,591,879.83	(4,109,373.90)	F5	Rate * kWh
		129,941,620.21	(7,458,649.00)		
Power billed to RPP customers					
	Current RPP Price, \$/kWh				
First Tier	\$ 0.088	11,433,207.16	1,006,122.23	G1	Rate * kWh
Second Tier	\$ 0.103	10,083,521.47	1,038,602.71	G2	Rate * kWh
TOU On Peak	\$ 0.140	18,996,699.08	2,659,537.87	G3	Rate * kWh
TOU Mid Peak	\$ 0.114	17,836,312.67	2,033,339.64	G4	Rate * kWh
TOU Off Peak	\$ 0.077	71,591,879.83	5,512,574.75	G5	Rate * kWh
		129,941,620.21	12,250,177.20		
Difference between dollars estimated for power	er purchased by HOBNI an	d billed to HOBNI's cust	omers become part of RPP c	laim for prior r	month
estimate (Payment to/from IESO )		11 422 207 40	FF 000 42	C1+E1+E1	
First Tier Second Tier		11,433,207.16	55,989.13	G1+E1+F1	
		10,083,521.47	200,632.45	G2+E2+F2 G3+E3+F3	
TOU On Peak TOU Mid Peak		18,996,699.08	1,080,856.37	G3+E3+F3 G4+E4+F4	
TOU Off Peak		17,836,312.67	551,089.66	G5+E5+F5	
100 OII reak		71,591,879.83 129,941,620.21	(436,920.79) 1,451,646.83	COTESTES	
	·	129,941,020.21	1,451,040.83		

**EXHIBIT 4 - Summary of the Total Adjusted RPP Settlement Claim for the Current Month** 

	<b>Prior Month Estimate</b>	<b>Prior Month Actual</b>	<b>Curent Month Estimate</b>	Payment to (from) IESO
\$ Spot - \$ RPP + \$ GA	Α	В	C	C+B-A
First Tier	55,989.13	(33,162.78)	(201,876.62)	(291,028.53)
Second Tier	200,632.45	122,144.81	(58,426.85)	(136,914.49)
TOU On Peak	1,080,856.37	931,079.19	541,053.53	391,276.35
TOU Mid Peak	551,089.66	407,041.97	76,776.27	(67,271.43)
TOU Off Peak	(436,920.79)	(1,019,819.11)	(2,145,747.14)	(2,728,645.47)
RPP Claim, \$	1,451,646.83	407,284.08	(1,788,220.81)	\$(2,832,583.56)
<u>kWH</u>				
First Tier	11,433,207.16	11,134,770.78	9,396,408.96	9,097,972.59
Second Tier	10,083,521.47	10,160,367.99	9,010,310.43	9,087,156.94
TOU On Peak	18,996,699.08	18,993,208.06	17,730,416.79	17,726,925.77
TOU Mid Peak	17,836,312.67	17,680,802.04	17,002,614.52	16,847,103.88
TOU Off Peak	71,591,879.83	72,957,262.04	66,054,606.78	67,419,989.00
	129,941,620.21	130,926,410.91	119,194,357.48	120,179,148.18

# APPENDIX E 2014 AUDITED FINANCIAL STATEMENTS

# Hydro One Brampton Networks Inc.

Financial Statements

December 31, 2014



KPMG LLP Yonge Corporate Centre 4100 Yonge Street Suite 200 Toronto ON M2P 2H3 Canada Telephone (416 Fax (416 Internet ww

(416) 228-7000 (416) 224-4671 www.kpmg.ca

### INDEPENDENT AUDITORS' REPORT

To the Shareholder of Hydro One Brampton Networks Inc.

We have audited the accompanying financial statements of Hydro One Brampton Networks Inc., which comprise the balance sheets as at December 31, 2014 and December 31, 2013, the statements of operations and comprehensive income, retained earnings and cash flows for the years then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of Hydro One Brampton Networks Inc. as at December 31, 2014 and December 31, 2013, and its results of operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.

Chartered Professional Accountants, Licensed Public Accountants

March 26, 2015 Toronto, Canada

KPMG LLP

### HYDRO ONE BRAMPTON NETWORKS INC. STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME For the years ended December 31, 2014 and 2013

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Tea United Determines of the State of the St		
Revenues	489,959	461,783
Distribution	5,839	6,897
Other (Note 15)	495,798	468,680
Costs		
Purchased power (Note 15)	425,874	399,575
Operation, maintenance and administration (Note 15)	26,754	23,479
Depreciation and amortization (Note 8)	15,461	14,917
Depreciation and amortization (wore by	468,089	437,971
Income before financing charges and provision for payments in lieu		22.522
of corporate income taxes	27,709	30,709
Financing charges (Notes 4, 15)	11,070	10,688
Income before provision for payments in lieu of corporate income taxes	16,639	20,021
Income before provision for payments in field of corporate income taxes (Notes 5, 15)	2,757	3,600
Provision for payments in lieu of corporate income taxes (Notes 5, 15)	13,882	16,421
Net income and comprehensive income		

### STATEMENTS OF RETAINED EARNINGS For the years ended December 31, 2014 and 2013

21 (the second of Canadian dallars)	2014	2013
Year ended December 31 (thousands of Canadian dollars)	71.714	69,593
Retained earnings, January 1	13,882	16,421
Net income	(8,300)	(14,300)
Dividends (Notes 14, 15)	77.296	71,714
Retained earnings, December 31	113250	,

See accompanying notes to Financial Statements.

# HYDRO ONE BRAMPTON NETWORKS INC. BALANCE SHEETS

### At December 31, 2014 and 2013

December 31 (thousands of Canadian dollars)	2014	2013
Assets		
Current assets:		
Accounts receivable (net of allowance for doubtful accounts -\$1,015; 2013 -\$906) (Note 15)	67,448	68,418
Regulatory assets (Note 9)	6,330	1,158
Materials and supplies	1,195	1,195
Future income taxes (Note 5)	53	73
	75,026	70,844
Fixed assets (Notes 6, 8):		
Fixed assets in service	600,562	575,354
Less: accumulated depreciation	290,391	278,717
	310,171	296,637
Construction in progress	4,461	6,071
Future use components and spares	3,639	3,834
	318,271	306,542
Other long-term assets:		
Regulatory assets (Note 9)	9,213	5,023
Intangible assets (net of accumulated amortization) (Note 7)	14,333	15,151
Future income tax assets (Note 5)	875	5,669
	24,421	25,843
Total assets	417,718	403,229

See accompanying notes to Financial Statements.

# HYDRO ONE BRAMPTON NETWORKS INC. BALANCE SHEETS

### At December 31, 2014 and 2013

December 31 (thousands of Canadian dollars)	2014	2013
Liabilities		
Current liabilities:		
Bank indebtedness	2,705	8,114
Accounts payable and accrued charges (Notes 5,15)	76,646	67,957
	7,046	4,266
Regulatory liabilities (Note 9)	1,412	1,382
Accrued interest	126	195
Employee future benefits other than pension (Note 13)	87,935	81,914
Long-term debt (Notes 10, 11, 12, 15)	192,209	182,243
Other long-term liabilities:	_	4 - 5 - 6
Regulatory liabilities (Note 9)	66	4,526
Deferred revenue	1,032	988
Employee future benefits other than pension (Note 13)	7,565	7,068
Long-term accounts payable and other liabilities	114	3,275
Long-term accounts payable and other incomes	8,777	15,857
Total liabilities	288,921	280,014
Contingencies and commitments (Notes 17, 18)		
Shareholder's equity	51,501	51,501
Common shares (authorized: unlimited; issued: 2,000) (Note 14)	77,296	71,714
Retained earnings	128,797	123,215
Total shareholder's equity	417,718	403,229
Total liabilities and shareholder's equity	417,718	403,227

See accompanying notes to Financial Statements.

On behalf of the Board of Directors:

nine Metrcello

Chair

Paul Tremblay Director

# HYDRO ONE BRAMPTON NETWORKS INC. STATEMENTS OF CASH FLOWS

For the years ended December 31, 2014 and 2013

Operating activities         13,882         16,421           Net income         13,882         16,421           Adjustments for non-cash items:         15,674         14,751           Regulatory asset and liability (Note 9)         (8,910)         (2,851           Future income taxes (Note 5)         2,682         1,102           Amortization of deferred debt costs and debt discounts         27         26           Changes in non-cash balances related to operations (Note 16)         7,001         236           Net cash from operating activities         30,356         29,685           Financing Activities         10,000         -           Long-term debt issued         10,000         -           Dividends paid (Note 14, 15)         (8,300)         (14,300           Other         (61)         -           Net cash from (used in) financing activities         1,639         (14,300           Investing activities         (26,599)         (29,420           Intangible assets         (26,599)         (29,420           Intangible assets         (231)         (39           Other         244         (23)           Net cash used in investing activities         (26,599)         (29,420           Net cash used in investing acti	Year ended December 31 (thousands of Canadian dollars)	2014	2013
Adjustments for non-cash items:  Depreciation and amortization (excluding removal costs) (Note 8) Regulatory asset and liability (Note 9) Future income taxes (Note 5) Amortization of deferred debt costs and debt discounts  Changes in non-cash balances related to operations (Note 16) Ret cash from operating activities  Financing Activities  Long-term debt issued Dividends paid (Note 14, 15) Other Ret cash from (used in) financing activities  Investing activities  Capital expenditures  Fixed assets Intangible assets  (26,599) (29,420) (29,819) Cher Cher cash used in investing activities  Other Capital expenditures  Fixed assets (26,599) (29,420) (29,819) Cher Cher cash used in investing activities  Net cash used in investing activities  Net cash used in investing activities  Net change in cash (bank indebtedness) S,409 (14,675) Cash (bank indebtedness), beginning of year			
Depreciation and amortization (excluding removal costs) (Note 8)         15,674         14,751           Regulatory asset and liability (Note 9)         (8,910)         (2,851           Future income taxes (Note 5)         2,682         1,102           Amortization of deferred debt costs and debt discounts         27         26           Changes in non-cash balances related to operations (Note 16)         7,001         236           Net cash from operating activities         10,000         -           Long-term debt issued         10,000         -           Dividends paid (Note 14, 15)         (8,300)         (14,300)           Other         (61)         -           Net cash from (used in) financing activities         1,639         (14,300)           Investing activities         26,599)         (29,420)           Capital expenditures         (26,599)         (29,420)           Fixed assets         (26,599)         (29,420)           Intangible assets         (26,590)         (29,810)           Other         244         (23)           Net cash used in investing activities         (26,580)         (30,05)           Net cash used in investing activities         5,409         (14,67)           Cash (bank indebtedness)         5,409         (	Net income	13,882	16,421
Depreciation and amortization (excluding removal costs) (Note 8)         15,674         14,751           Regulatory asset and liability (Note 9)         (8,910)         (2,851           Future income taxes (Note 5)         2,682         1,102           Amortization of deferred debt costs and debt discounts         27         26           Changes in non-cash balances related to operations (Note 16)         7,001         236           Net cash from operating activities         10,000         -           Long-term debt issued         10,000         -           Dividends paid (Note 14, 15)         (8,300)         (14,300)           Other         (61)         -           Net cash from (used in) financing activities         1,639         (14,300)           Investing activities         26,599)         (29,420)           Capital expenditures         (26,599)         (29,420)           Fixed assets         (26,599)         (29,420)           Intangible assets         (26,590)         (29,810)           Other         244         (23)           Net cash used in investing activities         (26,580)         (30,05)           Net cash used in investing activities         5,409         (14,67)           Cash (bank indebtedness)         5,409         (	Adjustments for non-cash items:		
Regulatory asset and liability (Note 9)       (8,910)       (2,851)         Future income taxes (Note 5)       2,682       1,102         Amortization of deferred debt costs and debt discounts       27       26         Changes in non-cash balances related to operations (Note 16)       7,001       236         Net cash from operating activities       30,356       29,685         Financing Activities       10,000       -         Long-term debt issued       10,000       -         Dividends paid (Note 14, 15)       (8,300)       (14,300)         Other       (61)       -         Net cash from (used in) financing activities       1,639       (14,300)         Investing activities       (26,599)       (29,420)         Intangible assets       (26,599)       (29,420)         Intangible assets       (26,830)       (29,811)         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       (6,55)		15,674	-
Future income taxes (Note 5)         2,682         1,102           Amortization of deferred debt costs and debt discounts         27         26           Changes in non-cash balances related to operations (Note 16)         7,001         23           Net cash from operating activities         30,356         29,685           Financing Activities         10,000         -           Long-term debt issued         10,000         -           Dividends paid (Note 14, 15)         (8,300)         (14,300)           Other         (61)         -           Net cash from (used in) financing activities         1,639         (14,300)           Investing activities         2         (26,599)         (29,420)           Capital expenditures         2         (26,599)         (29,420)           Intangible assets         (231)         (39)           Other         244         (23)           Net cash used in investing activities         (26,586)         (30,05)           Net change in cash (bank indebtedness)         5,409         (14,67)           Cash (bank indebtedness), beginning of year         (8,114)         6,551		(8,910)	(2,851)
Amortization of deferred debt costs and debt discounts         27         26           Changes in non-cash balances related to operations (Note 16)         7,001         236           Net cash from operating activities         30,356         29,685           Financing Activities         10,000         -           Long-term debt issued         (8,300)         (14,300           Other         (61)         -           Net cash from (used in) financing activities         1,639         (14,300           Investing activities         (26,599)         (29,420           Capital expenditures         (26,599)         (29,420           Intangible assets         (231)         (39)           Other         244         (23)           Net cash used in investing activities         (26,830)         (29,819           Other         244         (23)           Net cash used in investing activities         5,409         (14,677           Net change in cash (bank indebtedness)         5,409         (14,677           Cash (bank indebtedness), beginning of year         (8,114)         6,551		2,682	1,102
Changes in non-cash balances related to operations (Note 16)         7,001         236           Net cash from operating activities         30,356         29,685           Financing Activities         10,000         -           Long-term debt issued         10,000         -           Dividends paid (Note 14, 15)         (8,300)         (14,300)           Other         (61)         -           Net cash from (used in) financing activities         1,639         (14,300)           Investing activities         2         (26,599)         (29,420)           Capital expenditures         (231)         (39)           Fixed assets         (26,599)         (29,420)           Intangible assets         (231)         (39)           Other         244         (23)           Other         244         (23)           Net cash used in investing activities         (26,586)         (30,05)           Net change in cash (bank indebtedness)         5,409         (14,675)           Cash (bank indebtedness), beginning of year         (8,310)         (9,11)	· · · · · · · · · · · · · · · · · · ·		26
Net cash from operating activities   30,356   29,685		23,355	29,449
Net cash from operating activities       30,356       29,685         Financing Activities       10,000       -         Long-term debt issued       (8,300)       (14,300)         Dividends paid (Note 14, 15)       (61)       -         Other       (61)       -         Net cash from (used in) financing activities       1,639       (14,300)         Investing activities       2       (26,599)       (29,420)         Capital expenditures       (231)       (39)         Fixed assets       (231)       (39)         (14,300)       (25,830)       (29,819)         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,551	Changes in non-cash balances related to operations (Note 16)	7,001	236
Financing Activities       10,000       -         Long-term debt issued       (8,300)       (14,300)         Dividends paid (Note 14, 15)       (61)       -         Other       (61)       -         Net cash from (used in) financing activities       1,639       (14,300)         Investing activities       2       (26,599)       (29,420)         Capital expenditures       (26,599)       (29,420)         Intangible assets       (26,330)       (29,810)         Other       244       (230)         Other       244       (230)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,672)         Cash (bank indebtedness), beginning of year       (2,705)       (8,114)		30,356	29,685
Long-term debt issued       10,000       -         Dividends paid (Note 14, 15)       (8,300)       (14,300)         Other       (61)       -         Net cash from (used in) financing activities       1,639       (14,300)         Investing activities       20,599       (29,420)         Capital expenditures       (26,599)       (29,420)         Intangible assets       (231)       (39)         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,55			
Long-term debt issued       10,000       -         Dividends paid (Note 14, 15)       (8,300)       (14,300)         Other       (61)       -         Net cash from (used in) financing activities       1,639       (14,300)         Investing activities       20,599       (29,420)         Capital expenditures       (26,599)       (29,420)         Intangible assets       (231)       (39)         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,55	Financing Activities		
Dividends paid (Note 14, 15)       (8,300)       (14,300)         Other       (61)          Net cash from (used in) financing activities       1,639       (14,300)         Investing activities       20,599       (29,420)         Capital expenditures       (26,599)       (29,420)         Intangible assets       (231)       (39)         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,55)		10,000	-
Other       (61)         Net cash from (used in) financing activities       1,639       (14,300         Investing activities       Capital expenditures         Fixed assets       (26,599)       (29,420         Intangible assets       (231)       (392)         Other       244       (233)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,551         (9,114)       (9,551)		(8,300)	(14,300)
Investing activities   Capital expenditures   Fixed assets   (26,599) (29,426   (231) (392   (26,830) (29,816   (26,830) (29,816   (26,830) (29,816   (26,586) (30,056   (26,586) (30,			
Capital expenditures       (26,599)       (29,426         Fixed assets       (231)       (39)         Intangible assets       (26,830)       (29,819         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,55         (2705)       (8,114)       (9,55)	Net cash from (used in) financing activities	1,639	(14,300)
Capital expenditures       (26,599)       (29,426         Fixed assets       (231)       (39)         Intangible assets       (26,830)       (29,819         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,55         (2705)       (8,114)       (9,55)	Investing activities		
Fixed assets       (26,599)       (29,426         Intangible assets       (231)       (39)         Other       244       (23)         Net cash used in investing activities       (26,586)       (30,05)         Net change in cash (bank indebtedness)       5,409       (14,67)         Cash (bank indebtedness), beginning of year       (8,114)       6,55         (8,114)       (8,114)       (8,114)			
Other         244         (233           Net cash used in investing activities         (26,586)         (30,05)           Net change in cash (bank indebtedness)         5,409         (14,67)           Cash (bank indebtedness), beginning of year         (8,114)         6,55		(26,599)	(29,426)
Other         244         (238)           Net cash used in investing activities         (26,586)         (30,05)           Net change in cash (bank indebtedness)         5,409         (14,67)           Cash (bank indebtedness), beginning of year         (8,114)         6,55           (8,114)         (8,15)         (8,114)	Intangible assets	(231)	(393)
Net cash used in investing activities (26,586) (30,05)  Net change in cash (bank indebtedness) 5,409 (14,67)  Cash (bank indebtedness), beginning of year (8,114) 6,55		(26,830)	(29,819)
Net cash used in investing activities(26,586)(30,05°)Net change in cash (bank indebtedness)5,409(14,67°)Cash (bank indebtedness), beginning of year(8,114)6,55°	Other	244	(238)
Cash (bank indebtedness), beginning of year (8,114) 6,55		(26,586)	(30,057)
Cash (bank indebtedness), beginning of year (8,114) 6,55	Not change in each (hank indebtedness)	5,409	(14,672)
Cash (bank indebtedness), beginning of year		•	6,558
	Cash (bank indebtedness), end of year		(8,114)

See accompanying notes to Financial Statements.

### HYDRO ONE BRAMPTON NETWORKS INC. NOTES TO FINANCIAL STATEMENTS For the years ended December 31, 2014 and 2013

#### 1. DESCRIPTION OF BUSINESS

Hydro One Brampton Networks Inc. (Hydro One Brampton or the Company) was incorporated on April 25, 2000 under the Business Corporations Act (Ontario), and is a wholly owned subsidiary of Hydro One Inc. (Hydro One). The principal business of Hydro One Brampton is the ownership, operation and management of electricity distribution systems and facilities within the City of Brampton, Ontario. The Company's business is regulated by the Ontario Energy Board (OEB).

### 2. SIGNIFICANT ACCOUNTING POLICIES

#### **Basis of Accounting**

These financial statements are prepared and presented in accordance with accounting principles generally accepted in Canada (Canadian GAAP).

In 2008, the Canadian Accounting Standards Board (AcSB) confirmed that publicly accountable enterprises will be required to adopt International Financial Reporting Standards (IFRS) in place of existing Canadian GAAP for interim and annual reporting periods for fiscal years beginning on or after January 1, 2011. The AcSB subsequently provided an option for rate-regulated entities to defer their IFRS implementation date to January 1, 2015.

The Company has opted to take this deferral and will apply IFRS to its financial statements beginning with the year ending December 31, 2015. IFRS adoption in 2015 will include the restatement of the amounts recorded on the opening IFRS balance sheet as at January 1, 2014 and December 31, 2014 for comparative purposes.

### Use of Management Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Management evaluates these estimates on an on-going basis based upon: historical experience; current conditions; and assumptions believed to be reasonable at the time the assumption is made with any adjustments being recognized in results of operations in the period they arise. Significant estimates relate to regulatory assets and regulatory liabilities, environmental liabilities, employee future benefits other than pension, asset retirement obligations (AROs), asset impairment, contingencies, unbilled revenue, allowance for doubtful accounts and future income tax assets and liabilities. Actual results may differ significantly from these estimates, which may be impacted by future decisions made by the OEB or the Province of Ontario (Province).

### Rate-setting

The electricity distribution rates of the Company are subject to regulation by the OEB and these rates are based on a revenue requirement that includes a rate of return of 9.66%.

In August 2012, Hydro One Brampton filed an Incentive Rate Mechanism (IRM) application with the OEB for 2013 distribution rates, to be effective January 1, 2013. In December 2012, the OEB released a Decision that resulted in an increase in distribution rates of approximately 0.3% for 2013, or less than 0.1% on the average customer's total bill, for a typical residential customer consuming 800 kWh per month.

In August 2013, Hydro One Brampton filed an IRM application with the OEB for 2014 distribution rates, to be effective January 1, 2014. On December 5, 2013, the OEB released a Decision that resulted in a reduction in distribution rates of approximately 2.3% for 2014, or a 0.5% reduction on the average customer's total bill, for a typical residential customer consuming 800 kWh per month.

### HYDRO ONE BRAMPTON NETWORKS INC. NOTES TO FINANCIAL STATEMENTS (continued) For the years ended December 31, 2014 and 2013

### Regulatory Accounting

The OEB has the general power to include or exclude costs, revenues, losses or gains in the rates of a specific period, resulting in a change in the timing of accounting recognition from that which would have applied in an unregulated company. Such change in timing involves the application of rate-regulated accounting, giving rise to the recognition of regulatory assets and liabilities. The Company's regulatory assets represent certain amounts receivable from future customers and costs that have been deferred for accounting purposes because it is probable that they will be recovered in future rates. In addition, the Company has recorded regulatory liabilities that generally represent amounts that are refundable to electricity customers. The Company continually assesses the likelihood of recovery of each of its regulatory assets and continues to believe that it is probable that the OEB will factor its regulatory assets and liabilities into the setting of future rates. If, at some future date, the Company judges that it is no longer probable that the OEB will include a regulatory asset or liability in setting future rates, the appropriate carrying amount will be reflected in results of operations in the period that the assessment is made.

#### **Bank Indebtedness**

The Company's bank indebtedness is primarily composed of an inter-company demand facility with Hydro One which is used to settle amounts due to and from Hydro One and its other subsidiaries.

Hydro One maintains pooled bank accounts for its use and for the use of its subsidiaries, including Hydro One Brampton. The balance in the inter-company demand facility represents the cumulative net effect of all deposits and withdrawals made by the Company to and from the pooled bank accounts. Interest is earned on positive inter-company balances based on the average of the bankers' acceptance rate at the beginning and end of the month, less 0.02%. Interest is charged on overdraft inter-company balances based on the same bankers' acceptance rate, plus 0.15%.

#### Revenue Recognition

Distribution revenues are recognized on an accrual basis and include billed and unbilled revenues. Distribution revenues attributable to delivery of electricity are based on OEB-approved distribution rates and are recognized as electricity is delivered to customers. At the end of each month, the electricity delivered to customers, but not billed, is estimated and revenue is recognized. Historically the Company estimated unbilled revenues based on wholesale electricity purchases. However, as a result of the implementation of smart meters, more accurate and reasonable unbilled revenue data has become available and will be used going forward to estimate unbilled revenues. Unbilled revenues recognized at December 31, 2014 are based on smart meter data. The unbilled revenue estimate is affected by energy demand, weather, line losses and changes in the composition of customer classes.

### **Corporate Income Taxes and Capital Taxes**

Under the *Electricity Act*, 1998, Hydro One Brampton is required to make payments in lieu of corporate taxes (PILs) to the Ontario Electricity Financial Corporation (OEFC). These payments are calculated in accordance with the rules for computing income and other relevant amounts contained in the *Income Tax Act* (Canada) and the *Corporations Tax Act* (Ontario) as modified by the *Electricity Act*, 1998, and related regulations.

For transactions and events that cause temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes, the Company records future income tax assets and liabilities, and corresponding regulatory liabilities and assets.

### **Current Income Taxes**

The provision for current taxes and the assets and liabilities recorded for the current and prior periods are measured at the amounts receivable from, or payable to the OEFC.

#### **Future Income Taxes**

Future income taxes are provided for using the liability method and are recognized on temporary differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Future income tax liabilities are generally recognized on all taxable temporary differences and future tax assets are recognized to the extent that it is more likely than not to be realized from taxable profits available against which deductible temporary differences can be utilized.

Future income taxes are calculated at the tax rates that are expected to apply in the period when the liability is settled or the asset is realized, based on the tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date. Future income taxes are charged or credited to the Statement of Operations and Comprehensive Income.

The carrying amount of future income tax assets is reviewed at each balance sheet date and reduced to the extent that all or part of the future income tax assets have not met the "more likely than not" criterion. Previously unrecognized future income tax assets are reassessed at each balance sheet date and are recognized to the extent that it has become more likely than not of being recovered from future taxable profits.

The Company has recognized regulatory assets and liabilities that correspond to future income taxes that flow through the rate-making process.

#### Materials and Supplies

Materials and supplies represent consumables, spare parts and construction materials held for internal construction and maintenance of fixed assets. These assets are carried at the lower of average cost or net realizable value.

#### **Fixed Assets**

Fixed assets are recorded at original cost, net of customer contributions received in aid of construction and any accumulated impairment losses. The cost of additions, including betterments and replacements of asset components, is included on the Balance Sheet as fixed assets.

The original cost of fixed assets includes direct materials, direct labour (including employee benefits), contracted services, attributable capitalized financing costs, and direct and indirect overheads that are related to the capital project or program. Overheads that are disallowed under the new capitalization policy are charged to operations and reflected in a regulatory asset account until the cost of service decision for 2015 rates.

Fixed assets in service consist of land and land rights, buildings, distribution equipment, transformers and meters, trucks and equipment, and office and computer equipment. Fixed assets also include future use assets such as major components and spare parts.

#### **Intangible Assets**

Intangible assets separately acquired or internally developed are measured on initial recognition at cost which comprises purchased software, direct labour including employee benefits and consulting, engineering, overheads and attributable capitalized financing charges. Following initial recognition, intangible assets are carried at cost net of any accumulated amortization and accumulated impairment losses. The Company's intangible assets primarily represent major administrative computer applications assets, as well as capital contributions by the Company to Hydro One Networks Inc. (Hydro One Networks) for the construction of transmission connection facilities.

#### **Capitalized Financing Costs**

Capitalized financing costs represent interest costs attributable to the construction of fixed assets or development of intangible assets. The cost of attributable borrowed funds is capitalized as part of the acquisition cost of such assets. The capitalized portion of financing costs is a reduction to financing charges recognized in the Statements of Operations and Comprehensive Income. Capitalized financing costs are calculated using the Company's weighted average effective cost of debt financing.

#### **Construction and Development in Progress**

Construction and development in progress consists of the capitalized cost of constructed assets that are not yet complete and which have not yet been placed in service. These amounts are not depreciated until the assets are put in service.

#### **Depreciation and Amortization**

The cost of fixed assets and intangible assets is depreciated or amortized on a straight-line basis based on the estimated remaining service life of each asset category.

The Company periodically reviews its fixed and intangible asset depreciation and amortization rates, as required by the OEB. Any changes arising from such a review are implemented on a remaining service life basis, consistent with their inclusion in electricity rates. The OEB approved new depreciation rates as part of the Company's 2011 cost-of-service rate decision. The new rates were based on rates developed by the Company in preparation for its adoption of IFRS. A summary of depreciation and amortization rates for the various classes of assets is included below:

	Depreciation Rate
Land rights	2.00%
Buildings	3.33%
Distribution equipment	2.00% - 10.00%
Transformers and meters	2.50% - 6.67%
Trucks and equipment	10.00% - 20.00%
Office and computer equipment	10.00% - 20.00%
Office and computer equipment	

The costs of intangible assets are included within computer equipment and distribution equipment classifications above. The amortization rate for computer applications software is 20% per year and the amortization rate for intangible assets included within distribution equipment is 2.50% per year.

On July 17, 2012, the OEB issued a letter "Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies in 2012 and 2013" addressed to all electricity distributors in the Province. The letter mandates that distributors that have deferred the transition to IFRS in 2012, based on the AcSB's exemption, implement changes to their depreciation and capitalization policies effective January 1, 2013. These accounting changes were implemented consistent with the OEB's regulatory accounting policies as set out for modified IFRS as contained in the OEB's report, "Transition to International Financial Reporting Standards (EB-2008-0408)", the "Depreciation Study for Use by Electricity Distributors (EB-2010-0178)" and the "Revised 2012 Accounting Procedures Handbook for Electricity Distributors". The Company adopted these requirements in 2013. The differences arising as a result of implementation of the modified IFRS capitalization policy are recorded in a related regulatory account set up exclusively to track the accounting differences. On implementation of modified IFRS to its depreciation and capitalization policies, the Company revised its capitalization policy to recognize losses on early retirement of assets, a decrease in the overhead burden rate applicable to additions to capital additions after January 1, 2013 and to record depreciation of assets at the component versus group level.

The change in capitalization policy is considered a change in accounting estimate as it results in an adjustment to the carrying amount of the fixed assets based on reassessment of the expected future benefits associated with that asset. The change in estimate was recognized prospectively in the period in which it occurred.

Where a disposition of fixed assets occurs through sale, a gain or loss is calculated based on proceeds and is included in depreciation expense. Depreciation expense also includes the costs incurred to remove fixed assets where no asset retirement obligation has been recorded.

At December 31, 2014, as a result of new information, the Company reassessed the useful life of certain of its metering assets. These metering assets are to be replaced within the next 12 months. As a result, the useful life of these assets has been reduced from 15 years to eight months. This had the effect of increasing the depreciation expense for the year ended December 31, 2014 by \$415 thousand. Depreciation expense for 2015 is expected to increase by \$1,324 thousand as a result of this change in accounting estimate.

#### Long-Lived Asset Impairment

When circumstances indicate the carrying value of long-lived assets may not be recoverable, the Company evaluates whether the carrying value of such assets, excluding goodwill, has been impaired. For such long-lived assets, impairment exists when the carrying value exceeds the sum of the future estimated undiscounted cash flows expected to result from the use and eventual disposition of the asset. When alternative courses of action to recover the carrying amount of a long-lived asset are under consideration, a probability-weighted approach is used to develop estimates of future undiscounted cash flows. If the carrying value of the long-lived asset is not recoverable based on the estimated future undiscounted cash flows, an impairment loss is recorded, measured as the excess of the carrying value of the asset over its fair value. As a result, the asset's carrying value is adjusted to its estimated fair value.

Being a regulated business, the carrying costs of most of the Company's long-lived assets are included in rate base where they earn an OEB-approved rate of return. Asset carrying values and the related return are recovered through approved rates. As a result, such assets are only tested for impairment in the event that the OEB disallows recovery, in whole or in part, or if such a disallowance is judged to be probable.

#### **Deferred Revenue**

Certain amounts are received pursuant to agreements with developers for the estimated future costs for the remediation of damages caused to Hydro One Brampton assets during the completion of residential subdivisions for which funds have been received but the related services have yet to be performed. These amounts are recognized as revenue in the year the related expenditures are incurred or services are performed.

#### Financial Assets and Liabilities

All financial assets and liabilities are classified into one of the following five categories: held-to-maturity; loans and receivables; held-for-trading; other liabilities; or available-for-sale. Financial assets and liabilities classified as held-for-trading are measured at fair value. All other financial assets and liabilities are measured at amortized cost, except accounts receivable which are measured at the lower of cost or fair value. The Company considers the carrying amount of accounts receivable to be a reasonable estimate of fair value because of the short time to maturity of these instruments. Provisions for impaired accounts receivable are recognized as adjustments to the allowance for doubtful accounts and are recognized when there is objective evidence that the Company will not be able to collect amounts according to the original terms.

The Company has classified its financial instruments as follows:

Bank indebtedness
Accounts receivable
Accounts payable and accrued charges
Long-term debt

Other liabilities
Loans and receivables
Other liabilities
Other liabilities

Deferred debt costs are amortized over the contractual life of the related debt on an effective-interest basis and the amortization is included within financing charges in the Statements of Operations and Comprehensive Income.

All financial instrument transactions are recorded at trade date.

#### Multiemployer Pension Plan

Employees of Hydro One Brampton participate in the Ontario Municipal Employees Retirement System Fund (OMERS), a multiemployer, contributory, defined benefit public sector pension fund. OMERS provides retirement pension payments based on member's length of service and salary. Both participating employers and members are required to make plan contributions. The OMERS plan assets are pooled together to provide benefits to all plan participants and the plan assets are not segregated in separate accounts for each member entity.

The OMERS plan is accounted for as a defined contribution plan by Hydro One Brampton because it is not practicable to determine the present value of the Company's obligations, the fair value of plan assets or the related current service cost applicable to the Company's employees. Hydro One Brampton recognizes its contributions to the OMERS plan as pension expense, with a portion being capitalized. The expensed amount is included in operation, maintenance and administration costs in the Statements of Operations and Comprehensive Income.

#### **Employee Future Benefits other than Pension**

Employee future benefits other than pension include group life insurance and health care and are recorded on an accrual basis. Costs are determined by independent actuaries using the projected benefit method prorated on service and based on assumptions that reflect management's best estimates. Past service costs from plan amendments and actuarial gains or losses are amortized on a straight-line basis over the expected average remaining service life of the employees covered. Employee future benefits other than pension costs are attributed to labour and are charged to operations, maintenance and administration or capitalized as part of the cost of fixed assets.

#### **Asset Retirement Obligations**

Some of the Company's distribution assets, particularly those located on unowned easements and rights-of-way, may have AROs, conditional or otherwise. The majority of the Company's easements and rights-of-way are either of perpetual duration or are automatically renewed annually. Land rights with finite terms are generally subject to extension or renewal. As the Company expects to use the majority of its facilities in perpetuity, no ARO currently exists. If, at some future date, a particular facility is shown not to meet the perpetuity assumption, it will be reviewed to determine whether an estimable ARO exists. In such a case, an ARO would be recorded at that time.

#### 3. EMERGING ACCOUNTING CHANGES

On January 30, 2014, the International Accounting Standards Board (IASB) published an interim standard, IFRS 14 – Regulatory Deferral Accounts, allowing an entity with rate-regulated activities to recognize amounts that qualify as regulatory deferral account balances in its financial statements in accordance with its previous GAAP. IFRS 14 is only applicable for entities upon first time adoption of IFRS. IFRS 14 requires regulatory deferral account balances and movements therein to be presented as separate line items on the face of the financial statements, distinguished from assets, liabilities, income and expenses that are recognised in accordance with other IFRSs. In addition, under IFRS 14, an entity that recognises regulatory deferral account balances in its financial statements is required to provide extensive disclosures to enable users of the financial statements to understand the features and nature of, and risks associated with, rate regulation, and the effect of rate regulation on the entity's financial position, performance and cash flows.

Upon its first time adoption of IFRS for the year ending December 31, 2015, Hydro One Brampton will implement the IFRS 14 interim standard, and will therefore continue to apply its previous GAAP accounting policies for the recognition, measurement, impairment and derecognition of regulatory deferral account balances. In addition, the Company will implement the regulatory presentation and disclosure requirements as mandated by IFRS 14.

#### 4. FINANCING CHARGES

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Interest on long-term debt (Note 10, 15)	11,704	11,465
Interest accreted on regulatory accounts	49	138
Amortization of deferred debt costs and debt discounts	27	26
Other interest expense (income)	15	(91)
Less: Interest capitalized on construction and development in progress	(725)	(850)
2007 11100 000 000 11100 011000	11,070	10,688

#### 5. PROVISION FOR PAYMENTS IN LIEU OF CORPORATE INCOME TAXES

The provision for PILs differs from the amount that would have been recorded using the combined Canadian Federal and Ontario statutory income tax rate. The reconciliation between the statutory and effective tax rates is provided as follows:

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Income before provision for PILs	16,639	20,021
Federal and Ontario statutory income tax rate	26.50%	26.50%
Provision for PILs at statutory rate	4,409	5,306
Increase (decrease) resulting from:		
Net temporary differences included in amounts charged to customers:		
Employee future benefits other than pension expense in excess of cash payments	61	24
Capital cost allowance in excess of depreciation	(1,434)	(1,540)
Interest capitalized for accounting but deducted for tax purposes	(192)	(225)
Other	(87)	35_
Net temporary differences	(1,652)	(1,706)
Total provision for PILs	2,757	3,600
The major components of income tax expense are as follows:		
Year ended December 31 (thousands of Canadian dollars)	2014	2013
Current provision for PILs	75	2,499
Future provision for PILs	2,682	1,101
Total provision for PILs	2,757	3,600
Effective income tax rate	16.56%	17.98%

The current provision for PILs is remitted to, or received from, the OEFC. At December 31, 2014, \$2,313 thousand due from the OEFC was included in accounts receivable on the Balance Sheet (2013 – \$1,679 thousand).

The total provision for PILs includes future PILs of \$2,682 thousand (2013 – \$1,101 thousand) that is not included in the rate-setting process, using the liability method of accounting. Future PILs balances expected to be included in the rate-setting process are offset by regulatory assets and liabilities to reflect the anticipated recovery or disposition of these balances within future electricity rates. The decrease in the future tax asset for PILs that is expected to be recovered from the Company's customers through future rates has resulted in a decrease in regulatory liabilities of \$2,130 thousand (2013 – \$2,381 thousand).

#### **Future Income Tax Assets and Liabilities**

Future income tax assets and liabilities arise from differences between the carrying amounts and tax bases of the Company's assets and liabilities. At December 31, 2014 and 2013, future income tax assets consisted of the following:

December 31 (thousands of Canadian dollars)	2014	2013
Future income tax assets		
Goodwill	4,423	4,756
Post-retirement and post-employment benefits expense in excess of cash payments	2,773	2,619
Capital cost allowance in excess of depreciation and	(4,665)	(2,389)
Regulatory Accounts	(1,655)	715
Other	52	41
Total future income tax assets	928	5,742
Less: current portion	53	73
	875	5,669

#### 6. FIXED ASSETS

December 31 2014 (thousands of Canadian dollars)	Fixed Assets in Service	Accumulated Depreciation	Construction in Progress	Future Use Components and Spares	Total
Land and land rights	9,791	222	174	-	9,743
Buildings	33,869	12,303	49	_	21,615
Distribution equipment	360,785	185,007	2,263	3,639	181,680
Transformers and meters	168,154	75,845	915	_	93,224
Trucks and equipment	18,415	10,857	1,060	_	8,618
Office and computer equipment	9,548	6,157	_		3,391
1	600,562	290,391	4,461	3,639	318,271

December 31 2013 (thousands of Canadian dollars)	Fixed Assets in Service	Accumulated Depreciation	Construction in Progress	Future Use Components and Spares	Total
Land and land rights	9,777	222	170	-	9,725
Buildings	33,390	11,496	107	_	22,001
Distribution equipment	344,945	179,042	3,924	3,834	173,661
Transformers and meters	160,501	71,790	873	_	89,584
Trucks and equipment	18,088	10,469	997	_	8,616
Office and computer equipment	8,653	5,698	-	-	2,955
	575,354	278,717	6,071	3,834	306,542

Financing charges capitalized on fixed assets under construction were \$725 thousand in 2014 (2013 - \$850 thousand).

#### 7. INTANGIBLE ASSETS

December 31 2014 (thousands of Canadian dollars)	Intangible Assets	Accumulated Depreciation	Total
Contributed capital	14,880	1,746	13,134
Computer applications software	5,353	4,154	1,199
Computer approximas software	20,233	5,900	14,333
		Accumulated	
December 31 2013 (thousands of Canadian dollars)	Intangible Assets	Depreciation	Total
Contributed capital	14,880	1,375	13,505
Computer applications software	5,121	3,475	1,646
Compacts applications box		1.050	15 151

15,151

4,850

20,001

No financing charges were capitalized on intangible assets under development in 2014 or 2013.

#### 8. DEPRECIATION AND AMORTIZATION

Year ended December 31 (thousands of Canadian dollars)	2014	2013_
Depreciation of fixed assets in service	12,493	11,386
Fixed asset removal costs	1,103	1,356
	1,049	1,042
Amortization of intangible assets  Loss on early retirement of fixed assets	816	1,078
Amortization of regulatory assets	-	55
Amortization of regulatory access	15,461	14,917

#### 9. REGULATORY ASSETS AND LIABILITIES

Regulatory assets and liabilities arise as a result of the rate-making process. Hydro One Brampton has recorded the following regulatory assets and liabilities:

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Regulatory assets:		- 424
Accounting changes under GAAP	4,836	2,684
Regulatory balances approved for disposition	4,756	-
Retail settlement variance accounts	3,456	194
Regulatory future income tax asset	2,130	-
I.V variance account	155	160
LRAM variance account	141	307
Smart meters	-	1,158
IFRS transition costs	-	961
Stranded meters	-	522
Other regulatory assets	69	195
Total regulatory assets	15,543	6,181
Less: current portion	6,330	1,158
Less. Current portion	9,213	5,023

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Regulatory liabilities: Regulatory balances approved for disposition Renewable generation funding adder Future income tax regulatory liability	7,046 - - 66	8,399 313 3 77
Other regulatory liabilities  Total regulatory liabilities	7,112	8,792
Less: current portion	7,046 66	4,266 4,526

In the absence of rate-regulated accounting, interest would not have been accreted on these regulatory assets and liabilities, and financing charges would have been lower in 2014 by \$49 thousand (2013 – \$138 thousand).

#### Accounting Changes Under GAAP

On July 17, 2012, the OEB issued a letter which required electricity distributors to implement changes to their capitalization and depreciation expense policies effective January 1, 2013. The OEB required these accounting changes to be implemented consistent with their regulatory accounting policies as set out for modified IFRS contained in the Report of the Board, Transition to International Financial Reporting Standards, EB-2008-0408, the Kinectrics Report, and the Revised 2012 Accounting Procedures Handbook for Electricity Distributors (APH). Based on the OEB's letter, these fixed assets adjustments, including losses on early retirement, are to be recorded in a variance account and will be recovered from or refunded to ratepayers in the year of the Company's next cost-of-service application through an adjustment to depreciation expense over the approved amortization period. The Company recorded the fixed asset adjustments in the variance account, in 2013 and 2014.

For the year ended December 31, 2014, the Company recorded an adjustment of \$2,445 thousand (2013 – \$2,684 thousand). In the absence of regulatory accounting, fixed assets at December 31, 2014 would have been higher by \$2,445 thousand (2013 – \$2,684 thousand), 2014 operation, maintenance and administration expenses would have been lower by \$1,962 thousand (2013 – \$1,789 thousand), and 2014 depreciation expense would have been lower by \$1,551 thousand (2013 – \$895 thousand).

On April 23, 2014, Hydro One Brampton filed its 2015 Cost of Service rate application and requested approval to dispose of the 2013 actual and 2014 projected balance in this account. On December 18, 2014 the OEB issued their Decision on the application and approved disposition of \$4,836 thousand over 36 months as a charge to ratepayers starting in January 2015.

#### Regulatory Balances Approved for Disposition

In 2013, the OEB approved the Company's request to refund regulatory balances of \$8,312 thousand over a two year period commencing January 1, 2014. The balances consisted primarily of RSVA amounts and refundable (over)/under recoveries of previous rate riders.

In December 2014, the OEB approved the Company's request to collect regulatory balances of \$2,064 thousand (regulatory assets of \$6,794 thousand and regulatory liabilities of \$4,730) over a 12-month period commencing January 1, 2015. The balances consisted of regulatory assets in the RSVA amounts and refundable (over)/under recoveries of previous rate riders and regulatory asset and liability balances accumulate since the Company's Cost of Service application in 2011.

Retail Settlement Variance Accounts (RSVA)

Hydro One Brampton has deferred certain RSVAs under the provisions of Article 490 of the OEB's Accounting Procedures Handbook. In December 2013, the OEB approved the disposition of all balances in these accounts accumulated to the end of December 2012, including accrued interest, to be disposed of over a 24-month period from January 2014 to December 2015.

In December 2014, the OEB approved the disposition of the total RSVA balance accumulated from January 1 to December 31, 2013, including accrued interest, to be disposed over a 12-month period from January 1 to December 31, 2015.

In the absence of rate-regulated accounting, 2014 revenues would have been lower by \$3,653 thousand (2013 - \$194 thousand).

#### Regulatory Future Income Tax Asset

Future income taxes are recognized on temporary differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. The Company has recognized regulatory assets and liabilities which correspond to future income taxes that flow through the rate-making process. Future tax assets are lower than prior year due to the movement in regulatory balances. At December 31, 2014, the Company had a regulatory future income tax asset as compared to a regulatory income tax liability at December 31, 2013, resulting in additional deductions for regulatory accounts in 2014 being taken into tax. As a result, the 2014 provision for PILs would have been higher by \$1,567 thousand (2013 – \$1,750 thousand).

#### Low Voltage (LV) Variance Account

The Company records the variance arising from low voltage transactions which are not part of the electricity wholesale market. In December 2014, the OEB approved the disposition of the amounts accumulated in this account from January 1 to December 31, 2013, including accrued interest, to be disposed over a 12-month period from January 1 to December 31, 2015. In the absence of rate-regulated accounting, 2014 cost of purchased power would have been lower by \$154 thousand (2013 – \$159 thousand).

#### Lost Revenue Adjustment Mechanism (LRAM) Variance Account

The LRAM Variance account represents the difference between the results of actual verified impacts of authorized Conservation and Demand Management (CDM) activities related to the CDM programs which started in 2011, and the level of CDM program activities included in the load forecast. In December 2014, the OEB approved the disposition of the amounts accumulated in this account from January 1, 2012 to December 31, 2013, including accrued interest, to be disposed over a 12-month period from January 1 to December 31, 2015.

In the absence of rate-regulated accounting, 2014 revenue would have been lower by \$361 thousand (2013 - \$77 thousand).

#### Smart Meters

In 2006, the OEB approved the establishment of regulatory deferral accounts for smart meter-related expenditures. Consistent with the OEB's direction and pending further guidance, the Company recognizes a regulatory asset or liability consisting of the net balance of calculated revenues related to smart meters less recoveries received from customers through specific rate adder amounts. In the absence of rate-regulated accounting, 2014 revenues would have been lower by \$1,491 thousand (2013 – \$985 thousand).

On April 25, 2013, the OEB approved two types of rate riders related to the Company's deployment of smart meters. The first rider is for a final disposition amount of \$1,890 thousand to be recovered over a period of 20 months, effective May 1, 2013. The second rider is for the recovery of the incremental revenue requirement related to smart meter costs. This rider is effective May 1, 2013 and will remain in place until the Company rebases its rates through a cost-of-service application, for rates effective January 1, 2015.

#### IFRS Transition Costs

In preparation for its transition to IFRS, the Company has incurred costs relating to the IFRS conversion project. In December 2014, the OEB approved the disposition of all amounts accumulated in this account including accrued interest, to be disposed over a 12-month period from January 1 to December 31, 2015. In the absence of rate-regulated accounting, the 2014 financing charges would have been higher by \$14 thousand (2013 – \$14 thousand).

#### Stranded Meters

In 2007, the OEB approved the use of a deferral account to record the unrecovered costs of conventional or accumulation meters removed at the time of installation of smart meters. The remaining net book value of conventional meters that had been removed from service was reclassified from fixed assets to regulatory assets.

In 2011, the OEB approved a 20 month rate rider effective May 1, 2011, for the recovery of the estimated stranded meter costs as of December 31, 2011. In December 2014 the OEB approved the disposition the remaining balance in this account including accrued interest, to be disposed over a 12-month period from January 1 to December 31, 2015. In the absence of rate-regulated accounting, there would be no impact on 2014 depreciation (2013 – depreciation expense would be lower by \$66 thousand).

#### Renewable Generation Funding Adder

In 2011, the OEB approved a funding adder to recover the expenditures related to the Green Energy Plan that was submitted by the Company as part of its 2011 cost-of-service application. The Green Energy Act (GEA) funding adder is collected from all metered customers as a fixed charge. In December 2014 the OEB approved the disposition of the balance in this account accumulated from January 2011 to December 2013, including accrued interest, to be disposed over a 12-month period from January 1 to December 31, 2015.

In the absence of rate regulated accounting, 2014 revenue would have been higher by \$279 thousand (2013 - \$35 thousand).

#### 10. LONG-TERM DEBT

The long-term debt, net of deferred transaction costs, of \$192,209 thousand (2013 – \$182,243 thousand) is payable to Hydro One. The long-term debt consists of four promissory notes, subject to redemption or repurchase in whole or in part, by the Company before maturity, as follows:

- A \$143,000 thousand note issued on June 3, 2001, with an interest rate of 6.95% per annum and a maturity date of June 1, 2032. On issuance of this note, \$777 thousand of transaction costs incurred by Hydro One were allocated to the Company, based on its proportionate share of Hydro One's related debt issue. These transaction costs are presented net with the long-term debt and are being amortized using the effective interest method over the 30-year term of the note. At December 31, 2014, the unamortized balance of these transaction costs was \$543 thousand (2013 \$559 thousand).
- A \$20,000 thousand note issued on September 26, 2011, with an interest rate of 4.41% per annum and a maturity date of September 26, 2041. On issuance of this note, \$102 thousand of transaction costs incurred by Hydro One were allocated to the Company, based on its proportionate share of Hydro One's related debt issue. These transaction costs are presented net with the long-term debt and are being amortized using the effective interest method over the 30-year term of the note. At December 31, 2014, the unamortized balance of these transaction costs was \$96 thousand (2013 \$98 thousand).
- A \$20,000 thousand note issued on January 13, 2012, with an interest rate of 3.22% per annum and a maturity date of January 13, 2022. On issuance of this note, \$82 thousand of transaction costs incurred by Hydro One were allocated to the Company, based on its proportionate share of Hydro One's related debt issue. These transaction costs are presented

net with the long-term debt and are being amortized using the effective interest method over the 10-year term of the note. At December 31, 2014, the unamortized balance of these transaction costs was \$61 thousand (2013 – \$68 thousand).

• A \$10,000 thousand note issued on June 6, 2014, with an interest rate of 4.19% per annum and a maturity date of June 6, 2044. On issuance of this note, \$51 thousand of transaction costs incurred by Hydro One were allocated to the Company, based on its proportionate share of Hydro One's related debt issue. These transaction costs are presented net with the long-term debt and are being amortized using the effective interest method over the 30-year term of the note. At December 31, 2014, the unamortized balance of these transaction costs was \$51 thousand (2013 – nil).

#### 11. FAIR VALUE OF FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

The carrying values of all financial instruments, except long-term debt, are representative of fair value because of their short-term nature.

At December 31, 2014 and 2013, the fair values and carrying values of the Company's long-term debt are as follows:

December 31 (thousands of Canadian dollars)	2014 Carrying Value'	2014 Fair Value <sup>2</sup>	2013 Carrying Value <sup>1</sup>	2013 Fair Value <sup>2</sup>
Long-term debt				
Note issued in 2001	143,000	203,489	143,000	185,228
Note issued in 2011	20,000	22,046	20,000	19,370
Note issued in 2012	20,000	21,068	20,000	19,706
Note issued in 2014	10,000	10,619	· -	_
	193,000	257,222	183,000	224,304

<sup>&</sup>lt;sup>1</sup> The carrying value of long-term debt represents the par value of the promissory notes.

#### Risk Management

Exposure to market risk, credit risk and liquidity risk arises in the normal course of the Company's business.

#### Market Risk

Market risk refers primarily to the risk of losses that result from changes in commodity prices, foreign exchange rates and interest rates. The Company does not have commodity risk and its foreign exchange risk is currently insignificant. Hydro One Brampton is exposed to fluctuations in interest rates as the regulated rate of return for the Company's distribution business is derived using a formulaic approach which is in part based on the forecast for long-term Government of Canada bond yields and the spread in 30 year "A" rated Canadian utility bonds over the 30 year benchmark Government of Canada bond yield. The Company estimates that a 1% decrease in the forecast long-term Government of Canada bond yield used in the current OEB formula for determining the Company's rate of return on equity would have reduced its results of operations by approximately \$1,300 thousand based on 2011 cost-of-service application. In 2012, 2013 and 2014, Hydro One Brampton's distribution rates were updated based on the OEB's third generation IRM policies and as a result the allowable regulated rate of return is notional until it is reset as part of the Company's 2015 cost of service application.

#### Credit Risk

Financial assets create credit risk that counterparty will fail to discharge an obligation, causing a financial loss. The Company's revenue is earned from a broad base of customers. As a result, Hydro One Brampton did not earn a significant amount of revenue from any individual customer. As at December 31, 2014 and 2013, there were no significant balances of accounts receivable due from any single customer.

<sup>&</sup>lt;sup>2</sup> The fair value of long-term debt is based on unadjusted year-end market prices for the same or similar debt of the same remaining maturities. The fair value measurement of long-term debt is categorized as Level 2.

At December 31, 2014, the Company's provision for bad debts was \$1,015 thousand (2013 – \$906 thousand). Adjustments and write-offs were determined on the basis of a review of overdue accounts, taking into consideration historical experience. At December 31, 2014, approximately 1% (2013 – 1%) of the Company's accounts receivable were aged more than 60 days. The Company's credit risk for accounts receivable is limited to the carrying amount on the Balance Sheet.

#### Liquidity Risk

Liquidity risk refers to the Company's ability to meet its financial obligations as they come due. Short-term liquidity is provided through cash on hand, funds from operations, and the inter-company demand facility arrangement with Hydro One. The short-term liquidity available to the Company should be sufficient to fund normal operating requirements.

At December 31, 2014, accounts payable and accrued charges in the amount of \$76,646 thousand (2013 – \$67,957 thousand) are expected to be settled in cash at their carrying amounts within the next year.

At December 31, 2014, the Company has long-term debt outstanding in the par value amount of \$193,000 thousand (2013 – \$183,000 thousand). No long-term debt will mature during the next year. Interest payments for the next 12 months on the Company's outstanding long-term debt amount to \$11,884 thousand (2013 – \$11,465 thousand).

#### 12. CAPITAL MANAGEMENT

The Company considers its capital structure to consist of shareholder's equity, long-term debt, cash and bank indebtedness. At December 31, 2014 and 2013, the Company's capital structure was as follows:

December 31 (thousands of Canadian dollars)	2014	2013
Bank indebtedness	2,705	8,114
Long-term debt	192,209	182,243
Common shares	51,501	51,501
Retained earnings	77,296	71,714
	128,797	123,215
Total capital	323,711	313,572

#### 13. EMPLOYEE FUTURE BENEFITS

#### Pension Plan

Hydro One Brampton's contributions to the OMERS plan for the year ended December 31, 2014 were \$1,848 thousand (2013 – \$1,820 thousand). Company contributions payable at December 31, 2014 and included in accounts payable and accrued charges on the Balance Sheet were \$213 thousand (2013 – \$168 thousand).

#### **Employee Future Benefits other than Pension**

The Company provides certain medical and life insurance benefits to its retired employees and their dependents. The Company recognizes these post-retirement costs in the period in which the employees render services. The measurement date used to determine the accrued benefit obligation is December 31.

Net periodic post-retirement benefit costs of \$500 thousand (2013 – \$440 thousand) were attributed to labour. In 2014, \$200 thousand (2013 – \$157 thousand) was charged to results of operations and \$300 thousand (2013 – \$283 thousand) was capitalized as part of the cost of fixed and intangible assets.

Information about the Company's post-retirement benefit plan is as follows:

December 31 (thousands of Canadian dollars)	2014	2013
Accrued benefit liability, beginning of year	7,263	6,902
Net periodic post-retirement benefit cost	500	440
Benefits paid	(72)	(79)
Accrued benefit liability, end of year	7,691	7,263
Less: current portion	126	195
Long-term accrued benefit liability	7,565	7,068

During 2014, the Company had an actuarial gain of \$1,947 thousand (2013 – loss of \$65 thousand) as a result of updating year-end assumptions. At December 31, 2014, the net accumulated unamortized actuarial gain was \$3,026 thousand (2013 – \$1,125 thousand).

The components of net periodic post-retirement benefit cost for the years ended December 31, 2014 and 2013 are as follows:

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Current service cost	262	269
Interest cost	284	234
Actuarial loss (gain) on benefit obligation	(1,947)	65
Plan amendments	(259)	-
Costs arising in the period	(1,660)	568
Differences between costs arising in the period and costs recognized in the period in		
respect of		
Amortization of past service costs	259	-
Amortization of actuarial(gain) /loss	1,901	(128)
Net periodic post-retirement benefit cost	500	440

The significant actuarial assumptions used to determine the benefit obligation and benefit expense at December 31, 2014 and 2013 are as follows:

	2014	2013
Expected annual remaining service life of employees	11 years	11 years
Discount rate for the expense for the year ended December 31	4.50%	4.00%
Discount rate for the accrued benefit obligation at December 31	4.00%	4.50%
Rate of compensation scale escalation (without merit)	3.00%	3.00%
Rate of increase of long-term supplementary medical costs	8.05%	8.26%
Rate of increase of prescription drug costs <sup>1</sup>	8.05%	8.26%
Rate of increase of dental costs	4.50%	4.50%

<sup>&</sup>lt;sup>1</sup> 8.05% per annum in 2014, grading down to 4.50% per annum in and after 2031 (2013 – 8.26% per annum in 2013, grading down to 4.50% per annum in and after 2031)

The effect of 1% change in health care cost trends on the projected benefit obligation for the post-retirement and post-employment benefits at December 31, 2014 and 2013 is as follows:

Year ended December 31 (thousands of Canadian dollars)	2014	2013
Projected benefit obligation:		
Effect of a 1% increase in health care cost trends	225	3 <b>77</b>
Effect of a 1% decrease in health care cost trends	(200)	(331)

The effect of 1% change in health care cost trends on the service cost and interest cost for the post-retirement and post-employment benefits for the years ended December 31, 2014 and 2013 is as follows:

Year ended December 31 (thousands of Canadian dollars)	2014	2010
Service cost and interest cost:	2014	2013
Effect of a 1% increase in health care cost trends		
Effect of a 1% decrease in health care cost trends	46	44
The cost date cost delics	(40)	(37)

#### 14. SHARE CAPITAL

#### **Common Shares**

The Company has 2,000 issued and outstanding common shares. The Company is authorized to issue an unlimited number of common shares.

#### **Dividends**

Common share dividends are declared at the sole discretion of the Company's Board of Directors, and are recommended by management based on results of operations, maintenance of the deemed regulatory capital structure, financial conditions, cash requirements, and other relevant factors, such as industry practice and shareholder expectations.

In 2014, common share dividends in the amount of \$8,300 thousand (2013 - \$14,300 thousand) were declared and paid.

#### 15. RELATED PARTY TRANSACTIONS

Hydro One Brampton is a subsidiary of Hydro One, and Hydro One is owned by the Province. The OEFC, IESO, Ontario Power Authority (OPA), Ontario Power Generation Inc. (OPG) and the OEB are related parties to Hydro One Brampton because they are controlled or significantly influenced by the Province. Transactions between these parties and Hydro One Brampton are described below.

In 2014, the Company purchased power in the amount of \$397,740 thousand (2013 - \$373,563 thousand) from the IESO-administered electricity market.

Under the Ontario Energy Board Act, 1998, the OEB is required to recover all of its annual operating costs from gas and electricity distributors and electricity transmitters. In 2014, the Company incurred \$397 thousand (2013 – \$375 thousand) in OEB fees.

The OPA funds some of the Company's CDM programs. The funding includes program costs, incentives, and management fees. In 2014, the Company received \$4,523 thousand (2013 - \$6,837 thousand) from the OPA related to the CDM programs.

The provision for PILs was paid or payable to the OEFC.

The amounts due to and from related parties as a result of the transactions referred to above are as follows:

Due from related parties (included in accounts receivable)	2014	2013
Due to related parties (included in accounts receivable)  Due to related parties (included in accounts payable and accrued liabilities)	3,636 (37,537)	2,580 (32,871)

<sup>&</sup>lt;sup>1</sup> Included in due to related parties at December 31, 2014 are amounts owing to the IESO in respect of power purchases of \$36,348 thousand (2013 – \$32,299 thousand).

Sales to and purchases from related parties occur at normal market prices or at a proxy for fair value based on the requirements of the OEB's Affiliate Relationships Code. Outstanding balances at period end are unsecured, interest free and settled in cash.

#### Hydro One and Subsidiaries

The Company provides services to, and receives services from, Hydro One and its other subsidiaries. The Company's cash and bank indebtedness is primarily composed of an inter-company demand facility with Hydro One which is used to settle amounts due to and from Hydro One and its other subsidiaries.

In 2014, the Company purchased certain transmission, connection, and administrative services from Hydro One Networks and Hydro One totaling \$3,591 thousand (2013 – \$2,786 thousand). The Company provided certain transmission and connection services to Hydro One Networks totaling \$856 thousand (2013 – \$2,036 thousand). The Company recorded other rental revenues from Hydro One Networks of \$59 thousand (2013 – \$73 thousand).

The Company made capital contributions and purchases for computer software from Hydro One Networks and Hydro One totalling \$84 thousand (2013 – \$114 thousand).

During 2014, the Company paid for certain telecommunication services in the amount of \$20 thousand (2013 - \$15 thousand) and leased a portion of its facilities and equipment to Hydro One Telecom Inc. in the amount of \$150 thousand (2013 - \$147 thousand).

At December 31, 2014, Hydro One provided prudential support to the IESO on behalf of the Company in the form of a parental guarantee of \$78,000 thousand (2013 – \$75,000 thousand).

The Company's long-term debt of \$193,000 thousand is due to Hydro One. Financing charges for the year ended December 31, 2014 include interest expense on the long-term debt in the amount of \$11,704 thousand (2013 – \$11,465 thousand), and interest expense on the inter-company demand facility in the amount of \$86 thousand (2013 – \$25 thousand). At December 31, 2014, the Company had accrued interest payable to Hydro One totaling \$1,412 thousand (2013 – \$1,382 thousand).

In 2014, common dividends of \$8,300 thousand (2013 - \$14,300 thousand) were declared and paid to Hydro One.

#### 16. STATEMENTS OF CASH FLOWS

The changes in non-cash balances related to operations consist of the following:

Year ended December 31 (thousands of Canadian dollars)		
Accounts receivable	2014	2013
Materials and supplies	970	(8,672)
Accounts payable and accrued charges	-	(71)
Employee future benefits other than pension	8,689	9,740
Long-term accounts payable and other liabilities	428	361
Accrued interest	(3,160)	(1,164)
Deferred revenue	30	
	44	42
	7,001	236
Supplementary information:		
Net interest paid		
PILs	11,835	11,555
	525	5,500

#### 17. CONTINGENCIES

The Company is involved in various lawsuits, claims and regulatory proceedings in the normal course of business. In the opinion of management, the outcome of such matters will not have a material adverse effect on the Company's financial position, results of operations or cash flows.

#### 18. COMMITMENT

#### Prudential support

Purchasers of electricity in Ontario, through the IESO, are required to provide security to mitigate the risk of their default based on their expected activity in the market. As at December 31, 2014, Hydro One provided prudential support to the IESO on behalf of Hydro One Brampton using a parental guarantee of \$78,000 thousand (2013 – \$75,000 thousand), and a letter of credit of \$nil (2013 – \$1,200 thousand). The IESO could draw on the parental guarantee if the Company fails to make a payment required by a default notice issued by the IESO. The maximum potential payment is the amount of the parental guarantee.

#### 19. SUBSEQUENT EVENT

On January 15, 2015, the OEB approved Hydro One Brampton's 2015 rate order following the Company's cost-of-service application in 2014. The revised rates have an implementation date of January 1, 2015.

#### 20. COMPARATIVE FIGURES

The comparative Financial Statements have been reclassified from statements previously presented to conform to the presentation of the December 31, 2014 Financial Statements.

File Number: **EB-2014-0083** 

Date Filed: April 25, 2014



### **EXHIBIT 4**

### **MODELS**

# MODELS 2016 IRM RATE GENERATOR MODEL



Quic

Ontari Distrib

Chapte Electric 2016 rs

Version 1.0

Utility Name	Hydro One Brampton Network	s Inc.
Assigned EB Number	EB-2015-0038	
Name of Contact and Title	Dan Gapic, Regulatory Affairs	Manager
Phone Number	416-819-6762	
Email Address	dgapic@hydroonebrampton.co	om
We are applying for rates effective	January-01-16	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2015	
Please indicate the last Cost of Service Re-Basing Year	2015	
<u>Notes</u>		
Pale green cells represent input	cells.	
Pale blue cells represent drop-do	own lists. The applicant should sele	ct the appropriate item from the drop-down list.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

White cells contain fixed values, automatically generated values or formulae.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	11.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0155
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	24.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.36
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015	\$/kWh	(0.0006)
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	121.18
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.92
Distribution Volumetric Rate	\$/kW	2.7446
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kW	(0.4750)
Applicable only for Non-RPP Customers	\$/kW	0.1479
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015	\$/kW	(0.2118)
Applicable only for Non-RPP Customers	\$/kW	0.63380
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0687
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1771
Retail Transmission Rate - Network Service Rate	\$/kW	2.8137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9265
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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### Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$	1,093.35
\$/kW	3.1861
\$/kW	(0.5871)
\$/kW	0.183
\$/kW	(0.2430)
\$/kW	0.7615
\$/kW	0.0651
\$/kW	0.2029
\$/kW	3.1555
\$/kW	2.0708
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW

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# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Distribution Volumetric Rate \$/kW 2.4122  Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers \$/kW 0.2244  Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers, excluding Class A Large Users \$/kW 0.9507  Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015 Rate Rider for Disposition of Account 1576 - effective until December 31, 2017  Retail Transmission Rate - Network Service Rate \$/kW 3.5714  Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate \$/kWh 0.0044  Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013  Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	Service Charge	\$	4,549.67
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers  Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers, excluding Class A Large Users  Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015  Rate Rider for Disposition of Account 1576 - effective until December 31, 2017  Retail Transmission Rate - Network Service Rate  \$/kW  0.2634  Retail Transmission Rate - Line and Transformation Connection Service Rate  \$/kW  2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate  \$/kWh  0.0044  Rural or Remote Electricity Rate Protection Charge (RRRP)	Distribution Volumetric Rate	\$/kW	2.4122
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers, excluding Class A Large Users  Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015 Rate Rider for Disposition of Account 1576 - effective until December 31, 2017  Retail Transmission Rate - Network Service Rate  \$/kW 0.2634 Retail Transmission Rate - Line and Transformation Connection Service Rate  \$/kW 2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate  \$/kWh 0.0044 Rural or Remote Electricity Rate Protection Charge (RRRP)  \$/kWh 0.0013	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kW	(0.7202)
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers, excluding Class A Large Users \$/kW 0.9507  Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015 \$/kW 0.0338)  Rate Rider for Disposition of Account 1576 - effective until December 31, 2017 \$/kW 0.2634  Retail Transmission Rate - Network Service Rate \$/kW 3.5714  Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate \$/kWh 0.0044  Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	Applicable only for Non-RPP Customers	\$/kW	0.2244
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015 \$/kW (0.0338)  Rate Rider for Disposition of Account 1576 - effective until December 31, 2017 \$/kW 0.2634  Retail Transmission Rate - Network Service Rate \$/kW 3.5714  Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate \$/kWh 0.0044  Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015	\$/kW	(0.3154)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017  Retail Transmission Rate - Network Service Rate  \$\( \) \(	Applicable only for Non-RPP Customers, excluding Class A Large Users	\$/kW	0.9507
Retail Transmission Rate - Network Service Rate \$/kW 3.5714 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate \$/kWh 0.0044 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	(0.0338)
Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 2.3935  MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate \$/kWh 0.0044  Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2634
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate \$/kWh 0.0044  Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	Retail Transmission Rate - Network Service Rate	\$/kW	3.5714
Wholesale Market Service Rate \$/kWh 0.0044 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013	MONTHLY RATES AND CHARGES - Regulatory Component		
	Wholesale Market Service Rate	\$/kWh	0.0044
Standard Supply Service - Administrative Charge (if applicable) \$ 0.25	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection)	\$	1.05
Distribution Volumetric Rate	\$/kWh	0.0192
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	(0.0002)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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Service Charge (per connection)	\$	2.22
Distribution Volumetric Rate	\$/kW	11.1563
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015  Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2015	\$/kW	(0.4347)
Applicable only for Non-RPP Customers	\$/kW	0.1353
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2015) - effective until December 31, 2015	\$/kW	(0.1004)
Applicable only for Non-RPP Customers	\$/kW	0.587
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 201	5 \$/kW	0.0302
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1640
Retail Transmission Rate - Network Service Rate	\$/kW	2.3428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

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#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1.6224

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# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	4,021.92
Retail Transmission Rate - Network Service Rate	\$/kW	3.1555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	55.59
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kWh	(0.0004)
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Hydro One Brampton Networks Inc.

#### TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

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#### ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 61.00

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# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

Canaral Camina loss than FO I/M Classification

General Service less than 50 kW Classification	\$/KVVn	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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### Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

**Effective and Implementation Date January 1, 2015** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Other		
Owner Requested Disconnection/Reconnection - during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection - after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year 2. Current Tariff Schedule	\$ Issued N	22.35 Month day, Year

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# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered C	Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered C	Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Cus	tomer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Cus	tomer > 5,000 kW	1.0045



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(28,603)	95,769			67,167	99	12			111
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(3,934,482)	(3,882,936)			(7,817,418)	(39,415)	(84,284)			(123,699)
RSVA - Retail Transmission Network Charge	1584	1,462,389	1,340,439			2,802,828	8,175	,			41,206
RSVA - Retail Transmission Connection Charge	1586	85,754	708,667			794,421	(2,845)	·			2,380
RSVA - Power (excluding Global Adjustment)	1588	(329,879)	(99,234)			(429,113)	(2,024)				(6,396)
RSVA - Global Adjustment	1589	694,944	4,198,490			4,893,434	(58)	22,241			22,183
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(6,923,927)	4,535,221			(2,388,707)	813,914	(69,381)			744,533
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		(890,780)	-\$757,933		(132,848)		(186,598)	(198,149)		11,551
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_( ,										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0
RSVA - Global Adjustment	1589	694,944	4,198,490	0	0	4,893,434	(58)	22,241	0	(	22,183
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(9,668,747) (8,973,803)	1,807,144 6,005,634	(757,933) (757,933)	0	(7,103,671) (2,210,236)	777,904 777,845	· · · · · · · · · · · · · · · · · · ·	(198,149) (198,149)	(	669,684 691,866
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					(
Total including Account 1568		(8,973,803)	6,005,634	(757,933)	0	(2,210,236)	777,845	(284,128)	(198,149)	(	691,866

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	67,167	129,688			196,854	111	1,935			2,045
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(7,817,418)	(4,935,145)			(12,752,563)	(123,699)	(148,595)			(272,294)
RSVA - Retail Transmission Network Charge	1584	2,802,828	(131,628)			2,671,200	41,206				81,928
RSVA - Retail Transmission Connection Charge	1586	794,421	(15,978)			778,443	2,380				15,235
RSVA - Power (excluding Global Adjustment)	1588	(429,113)	(414,329)			(843,443)	(6,396)				(25,105)
RSVA - Global Adjustment	1589	4,893,434	(2,946,122)			1,947,312	22,183	26,117			48,300
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	(2,388,707)	2,601,536			212,829	744,533	(874,564)			(130,032)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(132,848)	97,294	98,295		(133,849)	11,551	(4,437)			7,114
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_, ,										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	4,893,434	(2,946,122)	0	0	1,947,312	22,183	26,117	0	(	48,300
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(7,103,671) (2,210,236)	(2,668,563) (5,614,685)	98,295 98,295	0	(9,870,528) (7,923,216)	669,684 691,866	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0	(	) (321,108) ) (272,809)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			,		0	, 	, , ,			(
Total including Account 1568	1000	(2,210,236)	(5,614,685)	98,295	0	(7,923,216)	691,866	(964,675)	Ω	(	) (272,809)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

	2013										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	196,854	159,067	196,854		159,067	2,045	3,890	4,939		996
Smart Metering Entity Charge Variance	1551	0	-\$44,087			(44,087)	0	(379)			(379)
RSVA - Wholesale Market Service Charge	1580	(12,752,563)	(2,481,579)	(12,752,563)		(2,481,579)	(272,294)	(209,914)	(459,757)		(22,451)
RSVA - Retail Transmission Network Charge	1584	2,671,200	1,048,861	2,671,200		1,048,861	81,928	·	121,195		4,373
RSVA - Retail Transmission Connection Charge	1586	778,443	(300,105)	778,443		(300,105)	15,235	•			(3,526)
RSVA - Power (excluding Global Adjustment)	1588	(843,443)	(1,530,584)	(843,443)		(1,530,584)	(25,105)	• • • •	(37,504)		(18,456)
RSVA - Global Adjustment	1589	1,947,312	3,459,067	1,947,312		3,459,067	48,300	67,181	76,925		38,556
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	212,829		212,829		0	(130,032)	3,128	(126,904)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(133,849)	(23)	(133,849)		(23)	7,114	(1,967)	5,147		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0	(86,304)			(86,304)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	0	7,923,216		(7,923,216)	0		389,281		(389,281)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	, ,										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	1,947,312	3,459,067	1,947,312	0	3,459,067	48,300	67,181	76,925	(	38,556
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(9,870,528) (7,923,216)	(3,234,753) 224,314	(1,947,312) 0	0	(11,157,970) (7,698,902)	(321,108) (272,809)	· · · · · · · · · · · · · · · · · · ·	(76,925) 0	(	) (428,723) ) (390,168)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				C
Total including Account 1568		(7,923,216)	224,314	0	0	(7,698,902)	(272,809)	(117,359)	0	(	(390,168)

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	159,067	153,881			312,948	996	3,206			4,202
Smart Metering Entity Charge Variance	1551	(44,087)	(64,163)			(108,250)	(379)	(1,009)			(1,388)
RSVA - Wholesale Market Service Charge	1580	(2,481,579)	(871,126)			(3,352,705)	(22,451)	(9,921)			(32,373)
RSVA - Retail Transmission Network Charge	1584	1,048,861	716,820			1,765,681	4,373				25,647
RSVA - Retail Transmission Connection Charge	1586	(300,105)	477,699			177,594	(3,526)	(232)			(3,758)
RSVA - Power (excluding Global Adjustment)	1588	(1,530,584)	(4,590,840)			(6,121,423)	(18,456)	,			(41,201)
RSVA - Global Adjustment	1589	3,459,067	7,681,842			11,140,909	38,556	56,522			95,077
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	(23)				(23)	0	(7)			(7)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(86,304)				(86,304)	0	(1,216)			(1,216)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	(7,923,216)	4,134,201			(3,789,015)	(389,281)	(88,961)			(478,242)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_( /		, ,			,	( , , ,	, , ,			, ,
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	(86,833)			(86,833)	0				0
RSVA - Global Adjustment	1589	3,459,067	7,681,842	C	0	11,140,909	38,556	56,522	0	(	95,077
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(11,157,970)	(130,361)	C	0	( ) / /	(428,723)	(99,611)	0	(	(528,334)
Total Group 1 Balance		(7,698,902)	7,551,481	C	0	(147,421)	(390,168)	(43,089)	0	(	(433,257)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(7,698,902)	7,551,481	C	0	(147,421)	(390,168)	(43,089)	0	(	(433,257)

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\*\*Auto-populated by Rate Generator\*\*

		2015				Projected				
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	•	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>	, Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	159,067	3,334	153,881	868	1,835		156,5	317,150	0
Smart Metering Entity Charge Variance	1551	(44,087)	(1,033)	(64,163)		(765)		(65,2	·	(0)
RSVA - Wholesale Market Service Charge	1580	(2,481,579)	(58,930)	(871,126)	26,558	(10,388)		(854,9		(0)
RSVA - Retail Transmission Network Charge	1584	1,048,861	19,791	716,820	5,855	8,548		731,2	1,791,328	(0)
RSVA - Retail Transmission Connection Charge	1586	(300,105)	(7,937)	477,699	4,180	·		487,5		7
RSVA - Power (excluding Global Adjustment)	1588	(1,530,584)	(40,955)	(4,590,840)	(245)	(54,746)		(4,645,8		
RSVA - Global Adjustment	1589	3,459,067	89,404	7,681,842	5,674	91,606		7,779,	11,235,98	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0	0	0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0	0	0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)			(23)	(7)	(0)		☐ Check to Dispose of Account	0 (29	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)			(86,304)	(1,216)	(1,029)		☐ Check to Dispose of Account	0 (87,520	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)			(3,789,015)	(478,242)	(45,184)		☐ Check to Dispose of Account	0 (4,267,258	(1)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	(===(==)			(=,:==,=:=)	( : : -, - : -)	(10)10 1)		☑ Check to Dispose of Account	(1,201,200	(*)
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			(86,833)	0	(1,035)		(87,8	(86,833	(0)
RSVA - Global Adjustment	1589	3,459,067	89,404	7,681,842	,	91,606		7,779,		0
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(3,148,427) 310,641	(85,730) 3,674	(8,139,903) (458,062)	(442,604) (436,930)	(97,068) (5,462)		(4,278,5 3,500,5		(1) (0)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0	0
Total including Account 1568		310,641	3,674	(458,062)	(436,930)	(5,462)	C	3,500,5	(580,678	(0)

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Beard by clicking

			** Auto Popu	lated by Rate Ge	nerator from most	t recent RRR Filing	, **			,	** Applicant to Ente	r **						** Applie	cant to Enter **				** Auto Populated**
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMF	Billed kW for t Wholesale Market P) Participants (WMP)	less WMP	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMF Customers (if applicable) <sup>4</sup>	Billed kWh for Class A, Non-WMF Customers (if applicable)	Billed kW for Class A, Non-WM Customers (if applicable)	Billed kWh for Non- P RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Shar Proportion (2012) <sup>1</sup>	e 1595 Recovery Shar Proportion (2013) <sup>1</sup>	e 1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,202,316,596	0	112,526,811	(	0	0	1,202,316,596	(	ס		0	0 112,526,811	C	)						54%		139,688
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	331,606,198	0	68,919,526	(	0	0 0	331,606,198	(	0		0	0 68,919,526	C	)						11%		9,036
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,094,810,036	3,027,439	929,637,200	2,570,692	2	0 0	1,094,810,036	3,027,439	Э		0	0 929,637,200	2,570,692	2						17%		
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	869,083,491	1,964,756	869,083,492	1,964,756	6	0 105,843	869,083,491	1,858,913	3		0	0 869,083,492	1,964,756	5						14%		
LARGE USE SERVICE CLASSIFICATION	kW	369,339,365	687,432	369,339,365	687,432	2	0 0	369,339,365	687,432	2		0	0 369,339,365	687,432	2						3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,766,624	0	4,184,201	(	0	0 0	4,766,624	(	0		0	0 4,184,201	C							0%		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	32,277,593	97,478	32,277,594	97,478	8	0 0	32,277,593	97,478	3 0%	6	0	0 32,277,594	97,478	0%	6 0%	6	% 0	% 09	% 0	% 2%		
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	(	0	0 0	0	(	0			0	C	)								
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	(	0	0 0	0	(	0			0	C	)								
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kW	0	0	0	(	0	0 0	0	(	0			0	C	)								
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	(	0	0 0	0	(	0			0	C	)								
	Total	3,904,199,903	5,777,105	2,385,968,189	5,320,358	8	0 105,843	3,904,199,903	5,671,262	2 09	6 (	0	0 2,385,968,189	5,320,358	3 09	6 0%	6 0	% 0	% 09	% 0	% 100%	\$0.00	148,724

1568 Account Balance from Continuity Schedule

Total Balance of Account 1568 in Column W matches the amount entered

on the Continuity Schedule

### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

\$3,500,565 \$3,500,565

\$0.0009 Claim does not meet the threshold test.

NO

### Account 1589 Memo Calculation

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4 Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributor's Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### **Allocation of Group 1 Accounts (including Account 1568)**

		% of Total non-	% of Customer	% of Total kWh			ocated based on Total less WMP		
Rate Class	% of Total kWh	RPP kWh	Numbers **	adjusted for WMP	1550	1551	1580	1584	1586
RESIDENTIAL SERVICE CLASSIFICATION	30.8%	4.7%	93.9%	30.8%					
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	8.5%	2.9%	6.1%	8.5%					
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	28.0%	39.0%	0.0%	28.0%					
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	22.3%	36.4%	0.0%	22.3%					
LARGE USE SERVICE CLASSIFICATION	9.5%	15.5%	0.0%	9.5%					
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.2%	0.0%	0.1%					
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.4%	0.0%	0.8%					
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%					
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%					
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%					
ENERGY FROM WASTE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%					
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



No input required. This workshseet allocates the deferral/variance acc

### **Allocation of Group 1 Accounts (including Account**

allocated based on Total less WMP

Rate Class	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION										
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION										
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION										
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION										
LARGE USE SERVICE CLASSIFICATION										
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION										
STREET LIGHTING SERVICE CLASSIFICATION										
STANDBY POWER SERVICE CLASSIFICATION										
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION										
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION										
ENERGY FROM WASTE SERVICE CLASSIFICATION										
Total	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

**Rate Class** 

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising



Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders v generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
0	

If no rate rider recovery period is proposed then the default recovery period of 12 months will be used

							Allocation of Group 1		Deferral/Variance
				<b>Total Metered</b>	<b>Total Metered</b>	•	Account Balances to Non-		Account Rate Rider for
		Total Metered	Metered kW	kWh less WMP	kW less WMP		WMP Classes Only (If	Account Rate	Non-WMP
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Applicable)	Rider	(if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,202,316,596	0	1,202,316,596	0	0		0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	331,606,198	0	331,606,198	0	0		0.0000	0.0000
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,094,810,036	3,027,439	1,094,810,036	3,027,439	0		0.0000	0.0000
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	869,083,491	1,964,756	869,083,491	1,858,913	0		0.0000	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	369,339,365	687,432	369,339,365	687,432	0		0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,766,624	0	4,766,624	0	0		0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	32,277,593	97,478	32,277,593	97,478	0		0.0000	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000



## Incer

**Input required at cell C15 only.** This workshseet calculates rate riders relvill not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

Rate Class	Unit	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0		0	112,526,811	0	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0		0	68,919,526	0	0.0000		
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	0		0	2,570,692	0	0.0000		
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	0		0	1,964,756	0	0.0000		
LARGE USE SERVICE CLASSIFICATION	kW	0		0	687,432	0	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0		0	4,184,201	0	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	32,277,594	0	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0		0	0		0.0000		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0		0	0		0.0000		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kW	0		0	0		0.0000		
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	0		0	0		0.0000		



### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2015 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2015	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 404,618,522	\$ 404,618,522
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 404,618,522	\$ 404,618,522
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 5,574,757	\$ 5,574,757
Corporate Tax Rate	26.50%	26.500%
Tax Impact	\$ 1,477,311	\$ 1,477,311
Grossed-up Tax Amount	\$ 1,890,491	\$ 1,890,491
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,890,491	\$ 1,890,491
Total Tax Related Amounts	\$ 1,890,491	\$ 1,890,491
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)	\$ -	\$ -



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-baed Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
		Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	140,979	1,308,264,983		11.07	0.0155		18,727,675	20,278,107	0	39,005,782	48.0%	52.0%	0.0%	56.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	8,989	354,668,870		24.39	0.0161		2,631,035	5,710,169	0	8,341,204	31.5%	68.5%	0.0%	12.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,491	1,064,497,599	2,979,826	121.18		2.7446	2,167,752	0	8,178,430	10,346,182	21.0%	0.0%	79.0%	14.9%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	115	806,154,180	1,969,146	1093.35		3.1861	1,503,790	0	6,273,897	7,777,688	19.3%	0.0%	80.7%	11.2%
LARGE USE SERVICE CLASSIFICATION	kW	6	382,619,513	719,987	4549.67		2.4122	327,576	0	1,736,753	2,064,329	15.9%	0.0%	84.1%	3.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,562	5,931,733		1.05	0.0192		19,678	113,889	0	133,567	14.7%	85.3%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kWh	22,335	33,306,955	100,672	2.22		11.1563	594,993	0	1,123,126	1,718,119	34.6%	0.0%	65.4%	2.5%
STANDBY POWER SERVICE CLASSIFICATION	kW	1		54,580			1.6224	0	0	88,551	88,551	0.0%	0.0%	100.0%	0.1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1			4021.92			48,263	0	0	48,263	100.0%	0.0%	0.0%	0.1%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kW	68	178,816	0	55.59			45,083	0	0	45,083	100.0%	0.0%	0.0%	0.1%
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW	1	0	0	61.00			732	0	0	732	100.0%	0.0%	0.0%	0.0%
Total		175,547	3,955,622,649	5,824,211				26,066,577	26,102,165	17,400,756	69,569,499				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,202,316,596		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	331,606,198		0	0.0000	kWh
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW	1,094,810,036	3,027,439	0	0.0000	kW
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW	869,083,491	1,964,756	0	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	369,339,365	687,432	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,766,624		0	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	32,277,593	97,478	0	0.0000	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW			0	0.0000	kW
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kW			0	0.0000	kW
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW			0	0.0000	kW
Total		3,904,199,903	5,777,105	<b>\$</b> 0		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,202,316,596	0	1.0341	1,243,315,592	
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	1,202,316,596	0	1.0341	1,243,315,592	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	331,606,198	0	1.0341	342,913,969	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	331,606,198	0	1.0341	342,913,969	
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8137	1,094,810,036	3,027,439			
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9265	1,094,810,036	3,027,439			
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1555	869,083,491	1,964,756			
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708	869,083,491	1,964,756			
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5714	369,339,365	687,432			
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935	369,339,365	687,432			
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	4,766,624	0	1.0341	4,929,166	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	4,766,624	0	1.0341	4,929,166	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3428	32,277,593	97,478			
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6039	32,277,593	97,478			
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1555	17,012,414	40,073			
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708	17,012,414	40,073			
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	113,715	0	1.0341	117,593	
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	113.715	0	1.0341	117.593	

Non-Loss

Non-Loss



Uniform Transmission Rates	Unit		ective ry 1, 2014		fective ery 1, 2015		fective ery 1, 2016
Rate Description		i	Rate		Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	ective / 1, 2014 to 30, 2015		fective 1, 2015		fective ary 1, 2016
Rate Description		i	Rate		Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		fective ery 1, 2014		fective ary 1, 2015		fective ary 1, 2016
Rate Description		ı	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		fective ery 1, 2014		fective ary 1, 2015		fective ary 1, 2016
Rate Description		ı	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		fective		fective		fective
Rate Description			ry 1, 2014 Rate		ary 1, 2015 Rate		ary 1, 2016 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$		\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	rical 2014	Curr	ent 2015	Fore	cast 2016



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	e Connect	ion		Transfori	mation Co	nnection	T	otal Line
Month	Units Billed	Rate	Amo	ount	Units Billed	Rate	An	nount	Units Billed	Rate	Amount		Amount
January	623,826	\$3.82	\$ 2,3	383,015	652,196	\$0.82	\$	534,801	559,658	\$1.98	\$ 1,108,123	\$	1,642,924
February	600,504	\$3.82	\$ 2,2	293,925	628,063	\$0.82	\$	515,012	540,031	\$1.98	\$ 1,069,261	\$	1,584,273
March	594,712	\$3.82	\$ 2,2	271,800	620,652	\$0.82	\$	508,935	532,026	\$1.98	\$ 1,053,411	\$	1,562,346
April	534,107	\$3.82	\$ 2,0	040,289	554,086	\$0.82	\$	454,351	478,020	\$1.98	\$ 946,480	\$	1,400,830
May	600,748	\$3.82	\$ 2,2	294,857	610,835	\$0.82	\$	500,885	531,738	\$1.98	\$ 1,052,841	\$	1,553,726
June	670,149	\$3.82	\$ 2,5	559,969	699,258	\$0.82	\$	573,392	591,847	\$1.98	\$ 1,171,857	\$	1,745,249
July	718,486	\$3.82	\$ 2,7	744,617	733,223	\$0.82	\$	601,243	628,158	\$1.98	\$ 1,243,753	\$	1,844,996
August	717,048	\$3.82	\$ 2,7	739,123	723,852	\$0.82	\$	593,559	625,390	\$1.98	\$ 1,238,272	\$	1,831,831
September	735,926	\$3.82	\$ 2,8	311,237	747,300	\$0.82	\$	612,786	646,150	\$1.98	\$ 1,279,377	\$	1,892,163
October	513,535	\$3.82	\$ 1,9	961,704	550,967	\$0.82	\$	451,793	484,433	\$1.98	\$ 959,177	\$	1,410,970
November	561,785	\$3.82	\$ 2,1	46,019	583,710	\$0.82	\$	478,642	507,577	\$1.98	\$ 1,005,002	\$	1,483,645
December	557,684	\$3.82	\$ 2,1	30,353	583,534	\$0.82	\$	478,498	507,187	\$1.98	\$ 1,004,230	\$	1,482,728
Total	7,428,510 \$	3.8	2 \$ 28,3	376,908	7,687,676	\$ 0.82	\$ 6	,303,894	6,632,215	\$ 1.98	\$ 13,131,786	\$	19,435,680
Hydro One		Network			Line	e Connect	ion		Transfor	mation Co	nnection	Т	otal Line
Month	Units Billed	Rate	Amo	ount	Units Billed	Rate	An	nount	Units Billed	Rate	Amount		Amount
January	5,270	\$3.23	\$	17,023	5,270	\$0.65	\$	3,426	5,270	\$1.62	\$ 8,538	\$	11,963
February	13,743	\$3.23	\$	44,391	13,743	\$0.65	\$	8,933	13,743	\$1.62	\$ 22,264	\$	31,197
March	18,987	\$3.23	\$	61,327	20,225	\$0.65	\$	13,146	20,225	\$1.62	\$ 32,764	\$	45,911
April	17,370	\$3.23	\$	56,107	18,141	\$0.65	\$	11,792	18,141	\$1.62	\$ 29,389	\$	41,181
May	21,195	\$3.23	\$	68,460	21,195	\$0.65	\$	13,777	21,195	\$1.62	\$ 34,336	\$	48,113
June	13,708	\$3.23	\$	44,275	13,708	\$0.65	\$	8,910	13,708	\$1.62	\$ 22,206	\$	31,116
July	16,285	\$3.23		52,600	16,285	\$0.65	\$	10,585	16,285	\$1.62	\$ 26,382	\$	36,967
August	14,759	\$3.23		47,672	14,759	\$0.65	\$	9,593	14,759	\$1.62	\$ 23,910	\$	33,503
September	15,010	\$3.23		48,483	15,010	\$0.65	\$	9,757	15,010	\$1.62	\$ 24,317	\$	34,073
October	14,689	\$3.23		47,444	14,813	\$0.65	\$	9,628	14,813	\$1.62	\$ 23,997	\$	33,625
November	33,076	\$3.23		06,836	33,076	\$0.65	\$	21,500	33,076	\$1.62	\$ 53,583	\$	75,083
December	32,620	\$3.23	\$ 1	05,363	32,620	\$0.65	\$	21,203	32,620	\$1.62	\$ 52,845	\$	74,048
Total	216,713 \$	3.2	3 \$ 6	699,982	218,846	\$ 0.65	\$	142,250	218,846	\$ 1.62	\$ 354,531	\$	496,780



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

(if needed)	Network			Lin	e Connect	ion	Transfor	Total Line		
Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
		·								·
Total		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$
Add Extra Host Here (II)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total
(if needed)		_			_			_		
Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Amo
January		\$0.00			\$0.00			\$0.00		\$
January February		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$
February		\$0.00			\$0.00			\$0.00		\$
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$
February March April		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ \$ \$
February March April May		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$
February March April May June		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$
February March April May June July		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$ \$
February March April May June July August		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$ \$
February March April May June July August September		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ \$ \$ \$ \$ \$ \$ \$



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total		Network			Lir	ne Connec	tion		Transfor	mation Co	nne	ection	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	<b>Units Billed</b>	Rate		Amount	Amount
January	629,096	\$3.82	\$	2,400,038	657,466	\$0.82	\$	538,226	564,928	\$1.98	\$	1,116,660	\$ 1,654,887
February	614,247	\$3.81	\$	2,338,316	641,806	\$0.82	\$	523,945	553,774	\$1.97	\$	1,091,526	\$ 1,615,470
March	613,699	\$3.80	\$	2,333,127	640,877	\$0.81	\$	522,081	552,251	\$1.97	\$	1,086,176	\$ 1,608,257
April	551,477	\$3.80	\$	2,096,395	572,227	\$0.81	\$	466,142	496,161	\$1.97	\$	975,869	\$ 1,442,011
May	621,943	\$3.80	\$	2,363,317	632,030	\$0.81	\$	514,661	552,933	\$1.97	\$	1,087,177	\$ 1,601,839
June	683,857	\$3.81	\$	2,604,245	712,966	\$0.82	\$	582,301	605,555	\$1.97	\$	1,194,063	\$ 1,776,365
July	734,771	\$3.81	\$	2,797,217	749,508	\$0.82	\$	611,828	644,443	\$1.97	\$	1,270,134	\$ 1,881,963
August	731,807	\$3.81	\$	2,786,795	738,611	\$0.82	\$	603,152	640,149	\$1.97	\$	1,262,182	\$ 1,865,334
September	750,936	\$3.81	\$	2,859,720	762,310	\$0.82	\$	622,543	661,160	\$1.97	\$	1,303,694	\$ 1,926,236
October	528,224	\$3.80	\$	2,009,148	565,780	\$0.82	\$	461,421	499,246	\$1.97	\$	983,174	\$ 1,444,596
November	594,861	\$3.79	\$	2,252,855	616,786	\$0.81	\$	500,142	540,653	\$1.96	\$	1,058,586	\$ 1,558,728
December	590,304	\$3.79	\$	2,235,716	616,154	\$0.81	\$	499,701	539,807	\$1.96	\$	1,057,075	\$ 1,556,776
Total	7,645,223 \$	3.80	) \$	29,076,890	7,906,522	\$ 0.82	\$	6,446,144	6,851,061	\$ 1.97	\$	13,486,316	\$ 19,932,460



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Lin	ne Connectior	h	Transformation Connection				Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	623,826 \$	3.7800 \$	2,358,062	652,196	\$ 0.8600 \$	\$ 560,889	559,658	\$ 2.0000 \$	5 1,119,316	\$	1,680,205		
February	600,504 \$	3.7800 \$	2,269,905	628,063	\$ 0.8600 \$	\$ 540,134	540,031	\$ 2.0000 \$	1,080,062	\$	1,620,196		
March	594,712 \$	3.7800 \$	2,248,011	620,652	\$ 0.8600 \$	\$ 533,761	532,026	\$ 2.0000 \$		\$	1,597,813		
April	534,107 \$	3.7800 \$	2,018,924	554,086	\$ 0.8600 \$	\$ 476,514	478,020	\$ 2.0000 \$	956,040	\$	1,432,554		
May	600,748 \$	3.7800 \$	2,270,827	610,835	\$ 0.8600 \$	\$ 525,318	531,738	\$ 2.0000 \$	1,063,476	\$	1,588,794		
June	670,149 \$	3.7800 \$	2,533,163	699,258	\$ 0.8600 \$	\$ 601,362	591,847	\$ 2.0000 \$	1,183,694	\$	1,785,056		
July	718,486 \$	3.7800 \$	2,715,877	733,223	\$ 0.8600 \$	\$ 630,572	•	\$ 2.0000 \$		\$	1,886,888		
August	717,048 \$	3.7800 \$	2,710,441	723,852	\$ 0.8600 \$	\$ 622,513	625,390	\$ 2.0000 \$	1,250,780	\$	1,873,293		
September	735,926 \$	3.7800 \$	2,781,800	747,300	\$ 0.8600 \$	\$ 642,678	646,150	\$ 2.0000 \$	1,292,300	\$	1,934,978		
October	513,535 \$	3.7800 \$	1,941,162	550,967	\$ 0.8600 \$	\$ 473,832	484,433	\$ 2.0000 \$		\$	1,442,698		
November	561,785 \$	3.7800 \$	2,123,547	583,710	\$ 0.8600 \$	\$ 501,991	507,577	\$ 2.0000 \$	1,015,154	\$	1,517,145		
December	557,684 \$	3.7800 \$	2,108,046	583,534	\$ 0.8600 \$	\$ 501,839	507,187	\$ 2.0000 \$	5 1,014,374	\$	1,516,213		
Total	7,428,510 \$	3.78 \$	28,079,768	7,687,676	\$ 0.86 \$	\$ 6,611,401	6,632,215	\$ 2.00 \$	3 13,264,430	\$	19,875,831		
Hydro One		Network		Lir	ne Connectior	n	Transfo	rmation Conn	ection	Т	otal Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	1	Amount		
January	5,270 \$	2.2765 \$	17,795	5.070	Φ 0 7407 (			<b>.</b>			12,315		
•		J.J/00 I	11,130	5,270	\$ 0.7167 \$	§ 3,777	5,270	\$ 1.6200 \$	8,538	\$			
February	13,743 \$	3.3765 \$ 3.3765 \$		5,270 13,743		·	5,270 13,743	\$ 1.6200 \$ \$ 1.6200 \$		\$ \$	32,114		
Hebruary March			46,404		\$ 0.7167 \$	\$ 9,850	•		22,264		32,114 47,260		
March	13,743 \$ 18,987 \$	3.3765 \$	46,404 64,109	13,743	\$ 0.7167 \$ \$ 0.7167 \$	\$ 9,850 \$ 14,495	13,743 20,225	\$ 1.6200 \$	22,264 32,764	\$	47,260		
March April	13,743 \$	3.3765 \$ 3.3765 \$	46,404 64,109 58,651	13,743 20,225	\$ 0.7167 \$ \$ 0.7167 \$ \$ 0.7167 \$	\$ 9,850 \$ 14,495 \$ 13,002	13,743 20,225 18,141	\$ 1.6200 \$ \$ 1.6200 \$	22,264 32,764 29,389	\$ \$	47,260 42,391		
March	13,743 \$ 18,987 \$ 17,370 \$	3.3765 \$ 3.3765 \$ 3.3765 \$	46,404 64,109 58,651 72,320	13,743 20,225 18,141	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879	9,850 14,495 13,002 16,700	13,743 20,225 18,141	\$ 1.6200 \$ \$ 1.6200 \$ \$ 1.6200 \$	22,264 32,764 29,389 38,189	\$ \$ \$	47,260		
March April May June	13,743 \$ 18,987 \$ 17,370 \$ 21,195 \$	3.3765 \$ 3.3765 \$ 3.3765 \$ 3.4121 \$	46,404 64,109 58,651 72,320 46,772	13,743 20,225 18,141 21,195	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879 \$ 0.7879 \$	9,850 14,495 13,002 16,700 10,800	13,743 20,225 18,141 21,195	\$ 1.6200 \$ \$ 1.6200 \$ \$ 1.6200 \$ \$ 1.8018 \$	22,264 32,764 29,389 38,189 24,698	\$ \$ \$	47,260 42,391 54,889		
March April May	13,743 \$ 18,987 \$ 17,370 \$ 21,195 \$ 13,708 \$	3.3765 \$ 3.3765 \$ 3.3765 \$ 3.4121 \$ 3.4121 \$	46,404 64,109 58,651 72,320 46,772 55,566	13,743 20,225 18,141 21,195 13,708	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$	9,850 14,495 13,002 16,700 10,800 12,831	13,743 20,225 18,141 21,195 13,708	\$ 1.6200 \$ \$ 1.6200 \$ \$ 1.6200 \$ \$ 1.8018 \$ \$ 1.8018 \$	22,264 32,764 29,389 38,189 24,698 29,342	\$ \$ \$ \$	47,260 42,391 54,889 35,498		
March April May June July	13,743 \$ 18,987 \$ 17,370 \$ 21,195 \$ 13,708 \$ 16,285 \$	3.3765 \$ 3.3765 \$ 3.3765 \$ 3.4121 \$ 3.4121 \$	46,404 64,109 58,651 72,320 46,772 55,566 50,360	13,743 20,225 18,141 21,195 13,708 16,285	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$	9,850 14,495 13,002 16,700 10,800 12,831 11,629	13,743 20,225 18,141 21,195 13,708 16,285 14,759	\$ 1.6200 \$ \$ 1.6200 \$ \$ 1.6200 \$ \$ 1.8018 \$ \$ 1.8018 \$ \$ 1.8018 \$	22,264 32,764 29,389 38,189 24,698 29,342 26,593	\$ \$ \$ \$	47,260 42,391 54,889 35,498 42,173		
March April May June July August	13,743 \$ 18,987 \$ 17,370 \$ 21,195 \$ 13,708 \$ 16,285 \$ 14,759 \$	3.3765 \$ 3.3765 \$ 3.3765 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$	46,404 64,109 58,651 72,320 46,772 55,566 50,360 51,216	13,743 20,225 18,141 21,195 13,708 16,285 14,759	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$	9,850 14,495 13,002 16,700 10,800 12,831 11,629 11,827	13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010	\$ 1.6200 \$ 1.6200 \$ 1.6200 \$ 1.8018 \$ 1	22,264 32,764 29,389 38,189 24,698 29,342 26,593 27,045	\$ \$ \$ \$ \$ \$ \$	47,260 42,391 54,889 35,498 42,173 38,222		
March April May June July August September	13,743 \$ 18,987 \$ 17,370 \$ 21,195 \$ 13,708 \$ 16,285 \$ 14,759 \$ 15,010 \$	3.3765 \$ 3.3765 \$ 3.3765 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$	46,404 64,109 58,651 72,320 46,772 55,566 50,360 51,216 50,119	13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$	9,850 14,495 13,002 16,700 10,800 12,831 11,629 11,827 11,671	13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813	\$ 1.6200 \$ 1.6200 \$ 1.6200 \$ 1.8018 \$ 1	22,264 32,764 29,389 38,189 24,698 29,342 26,593 27,045 26,690	\$ \$ \$ \$ \$ \$ \$ \$	47,260 42,391 54,889 35,498 42,173 38,222 38,872		
March April May June July August September October	13,743 \$ 18,987 \$ 17,370 \$ 21,195 \$ 13,708 \$ 16,285 \$ 14,759 \$ 15,010 \$ 14,689 \$	3.3765 \$ 3.3765 \$ 3.3765 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$ 3.4121 \$	46,404 64,109 58,651 72,320 46,772 55,566 50,360 51,216 50,119 112,859	13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813	\$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7167 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$	9,850 14,495 13,002 16,700 10,800 12,831 11,629 11,827 11,671 26,061	13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813 33,076	\$ 1.6200 \$ 1.6200 \$ 1.6200 \$ 1.8018 \$ 1	22,264 32,764 29,389 38,189 24,698 29,342 26,593 27,045 26,690 59,597	\$ \$ \$ \$ \$ \$ \$ \$ \$	47,260 42,391 54,889 35,498 42,173 38,222 38,872 38,361		



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

Add Extra Host Here (I)		Network		Liı	ne Connecti	on	Transfo	rmation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Liı	ne Connecti	on	Transfo	rmation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



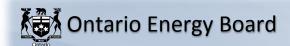
The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

Total		Network			Lin	e Connec	tion		Transfor	mation Co	nne	ction	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Amount
January	629,096	\$3.78	\$	2,375,857	657,466	\$0.86	\$	564,666	564,928	\$2.00	\$	1,127,854	\$ 1,692,519
February	614,247	\$3.77	\$	2,316,309	641,806	\$0.86	\$	549,984	553,774	\$1.99	\$	1,102,326	\$ 1,652,310
March	613,699	\$3.77	\$	2,312,120	640,877	\$0.86	\$	548,256	552,251	\$1.99	\$	1,096,816	\$ 1,645,072
April	551,477	\$3.77	\$	2,077,576	572,227	\$0.86	\$	489,516	496,161	\$1.99	\$	985,429	\$ 1,474,945
May	621,943	\$3.77	\$	2,343,147	632,030	\$0.86	\$	542,018	552,933	\$1.99	\$	1,101,665	\$ 1,643,683
June	683,857	\$3.77	\$	2,579,935	712,966	\$0.86	\$	612,162	605,555	\$2.00	\$	1,208,392	\$ 1,820,554
July	734,771	\$3.77	\$	2,771,443	749,508	\$0.86	\$	643,403	644,443	\$1.99	\$	1,285,658	\$ 1,929,061
August	731,807	\$3.77	\$	2,760,801	738,611	\$0.86	\$	634,141	640,149	\$2.00	\$	1,277,373	\$ 1,911,514
September	750,936	\$3.77	\$	2,833,017	762,310	\$0.86	\$	654,505	661,160	\$2.00	\$	1,319,345	\$ 1,973,850
October	528,224	\$3.77	\$	1,991,281	565,780	\$0.86	\$	485,503	499,246	\$1.99	\$	995,556	\$ 1,481,059
November	594,861	\$3.76	\$	2,236,407	616,786	\$0.86	\$	528,051	540,653	\$1.99	\$	1,074,751	\$ 1,602,802
December	590,304	\$3.76	\$	2,219,349	616,154	\$0.86	\$	527,541	539,807	\$1.99	\$	1,073,149	\$ 1,600,690
Total	7,645,223 \$	3.7	7 \$	28,817,242	7,906,522	\$ 0.86	\$	6,779,745	6,851,061	\$ 1.99	\$	13,648,315	\$ 20,428,060



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lir	ne Connectio	n	Transfo	rmation Conr	nection		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	623,826	\$ 3.7800 \$	2,358,062	652,196	\$ 0.8600	\$ 560,889	559,658	\$ 2.0000	1,119,316	\$	1,680,205
February	600,504	\$ 3.7800 \$	2,269,905	628,063	\$ 0.8600	\$ 540,134	540,031	\$ 2.0000	1,080,062	\$	1,620,196
March	594,712		, ,	,	\$ 0.8600	. ,		\$ 2.0000		\$	1,597,813
April	534,107	•		554,086	\$ 0.8600	\$ 476,514	478,020	\$ 2.0000		\$	1,432,554
May	600,748	\$ 3.7800 \$	2,270,827	610,835	\$ 0.8600	\$ 525,318	531,738	\$ 2.0000		\$	1,588,794
June	670,149	\$ 3.7800 \$	2,533,163	699,258	\$ 0.8600	\$ 601,362	591,847	\$ 2.0000		\$	1,785,056
July	•	\$ 3.7800 \$		,	\$ 0.8600	•		\$ 2.0000	. ,	\$	1,886,888
August	717,048	\$ 3.7800 \$	2,710,441	723,852	\$ 0.8600	\$ 622,513	625,390	\$ 2.0000		\$	1,873,293
September		\$ 3.7800 \$	2,781,800	·	\$ 0.8600			\$ 2.0000		\$	1,934,978
October	•	\$ 3.7800 \$	1,941,162	,	\$ 0.8600	•	•	\$ 2.0000	•	\$	1,442,698
November	•	\$ 3.7800 \$		,	\$ 0.8600	•	•	\$ 2.0000	. ,	\$	1,517,145
December	557,684	\$ 3.7800 \$	2,108,046	583,534	\$ 0.8600	\$ 501,839	507,187	\$ 2.0000	1,014,374	\$	1,516,213
Total	7,428,510	\$ 3.78 \$	28,079,768	7,687,676	\$ 0.86	\$ 6,611,401	6,632,215	\$ 2.00	13,264,430	\$	19,875,831
	•										
Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Conr	nection		Total Line
Hydro One  Month	Units Billed	Network Rate	Amount	Lir Units Billed	ne Connectio	n Amount	Transfo Units Billed	rmation Conr Rate	nection Amount		Total Line Amount
Month				Units Billed		Amount	Units Billed		Amount	\$	
	5,270	Rate	17,982	Units Billed 5,270	Rate	<b>Amount</b> \$ 4,152	Units Billed 5,270	Rate	<b>Amount</b> 9,496		Amount
<b>Month</b> January	5,270 13,743	<b>Rate</b> \$ 3.4121 \$	17,982 46,893	Units Billed 5,270 13,743	Rate \$ 0.7879	Amount \$ 4,152 \$ 10,828	Units Billed 5,270 13,743	Rate \$ 1.8018 \$	Amount 9,496 24,763	\$	<b>Amount</b> 13,648
<b>Month</b> January  February	5,270 13,743 18,987	<b>Rate</b> \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785	Units Billed 5,270 13,743 20,225	Rate \$ 0.7879 \$ 0.7879	Amount \$ 4,152 \$ 10,828 \$ 15,935	Units Billed 5,270 13,743 20,225	Rate \$ 1.8018 \$ \$ 1.8018 \$	Amount 9,496 24,763 36,441	\$ \$	Amount 13,648 35,591
<b>Month</b> January  February  March	5,270 13,743 18,987 17,370	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270	5,270 13,743 20,225 18,141	Rate \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294	5,270 13,743 20,225 18,141	Rate \$ 1.8018 \$ \$ 1.8018 \$ \$ 1.8018 \$	Amount  9,496 24,763 36,441 32,687	\$ \$ \$	Amount 13,648 35,591 52,376
<b>Month</b> January February  March  April	5,270 13,743 18,987 17,370 21,195 13,708	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772	5,270 13,743 20,225 18,141 21,195	Rate \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700	5,270 13,743 20,225 18,141 21,195	Rate \$ 1.8018 \$ 1.8018 \$ 1.8018 \$ 1.8018 \$	Amount  9,496 24,763 36,441 32,687 38,189	\$ \$ \$	Amount  13,648 35,591 52,376 46,981
<b>Month</b> January February  March  April  May	5,270 13,743 18,987 17,370 21,195 13,708	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772	5,270 13,743 20,225 18,141 21,195 13,708	Rate \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700 \$ 10,800	5,270 13,743 20,225 18,141 21,195 13,708	Rate \$ 1.8018 \$ \$ 1.8018 \$ \$ 1.8018 \$ \$ 1.8018 \$ \$ 1.8018 \$ \$	Amount  9,496 24,763 36,441 32,687 38,189 24,698	\$ \$ \$ \$	Amount  13,648 35,591 52,376 46,981 54,889
<b>Month</b> January February March April May June	5,270 13,743 18,987 17,370 21,195 13,708 16,285	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772 55,566	5,270 13,743 20,225 18,141 21,195 13,708 16,285	Rate  \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700 \$ 10,800 \$ 12,831	5,270 13,743 20,225 18,141 21,195 13,708 16,285	Rate \$ 1.8018 \$ \$ 1.80	Amount  9,496 24,763 36,441 32,687 38,189 24,698 29,342	\$ \$ \$ \$ \$ \$ \$ \$	13,648 35,591 52,376 46,981 54,889 35,498
Month  January February March April May June July	5,270 13,743 18,987 17,370 21,195 13,708 16,285 14,759 15,010	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772 55,566 50,360 51,216	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759	\$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700 \$ 10,800 \$ 12,831 \$ 11,629 \$ 11,827	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759	\$ 1.8018 \$ 1	Amount  9,496 24,763 36,441 32,687 38,189 24,698 29,342 26,593	\$ \$ \$ \$ \$ \$ \$ \$ \$	13,648 35,591 52,376 46,981 54,889 35,498 42,173
Month  January February March April May June July August	5,270 13,743 18,987 17,370 21,195 13,708 16,285 14,759 15,010	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772 55,566 50,360 51,216	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010	Rate  \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700 \$ 10,800 \$ 12,831 \$ 11,629 \$ 11,827	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010	\$ 1.8018 \$ 1	Amount  9,496 24,763 36,441 32,687 38,189 24,698 29,342 26,593 27,045	* * * * * * * * * * *	Amount  13,648 35,591 52,376 46,981 54,889 35,498 42,173 38,222
Month  January February March April May June July August September October November	5,270 13,743 18,987 17,370 21,195 13,708 16,285 14,759 15,010 14,689 33,076	Rate  \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772 55,566 50,360 51,216 50,119 112,859	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813 33,076	\$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700 \$ 10,800 \$ 12,831 \$ 11,629 \$ 11,827 \$ 11,671 \$ 26,061	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813 33,076	\$ 1.8018 \$ 1	Amount  9,496 24,763 36,441 32,687 38,189 24,698 29,342 26,593 27,045 26,690 59,597	* * * * * * * * * * * *	13,648 35,591 52,376 46,981 54,889 35,498 42,173 38,222 38,872 38,361 85,657
Month  January February March April May June July August September October	5,270 13,743 18,987 17,370 21,195 13,708 16,285 14,759 15,010 14,689 33,076	Rate \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$ \$ 3.4121 \$	17,982 46,893 64,785 59,270 72,320 46,772 55,566 50,360 51,216 50,119 112,859	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813 33,076	Rate  \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879 \$ 0.7879	Amount  \$ 4,152 \$ 10,828 \$ 15,935 \$ 14,294 \$ 16,700 \$ 10,800 \$ 12,831 \$ 11,629 \$ 11,827 \$ 11,671 \$ 26,061	5,270 13,743 20,225 18,141 21,195 13,708 16,285 14,759 15,010 14,813 33,076	\$ 1.8018 \$ 1	Amount  9,496 24,763 36,441 32,687 38,189 24,698 29,342 26,593 27,045 26,690 59,597	* * * * * * * * * * *	13,648 35,591 52,376 46,981 54,889 35,498 42,173 38,222 38,872 38,361



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units

Add Extra Host Here (I)		Network		Li	ine Connecti	on	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Li	ine Connecti	on	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	<u> </u>	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



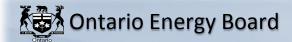
The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total		Network			Line Connection					Transformation Connection					Total Line		
Month	Units Billed	I	Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount		Amount
January	629,096	\$	3.78	\$	2,376,045	657,466	\$	0.86	\$	565,041	564,928	\$	2.00	\$	1,128,812	\$	1,693,853
February	614,247	\$	3.77	\$	2,316,799	641,806	\$	0.86	\$	550,963	553,774	\$	2.00	\$	1,104,825	\$	1,655,787
March	613,699	\$	3.77	\$	2,312,796	640,877	\$	0.86	\$	549,696	552,251	\$	1.99	\$	1,100,493	\$	1,650,189
April	551,477	\$	3.77	\$	2,078,194	572,227	\$	0.86	\$	490,808	496,161	\$	1.99	\$	988,727	\$	1,479,535
May	621,943	\$	3.77	\$	2,343,147	632,030	\$	0.86	\$	542,018	552,933	\$	1.99	\$	1,101,665	\$	1,643,683
June	683,857	\$	3.77	\$	2,579,935	712,966	\$	0.86	\$	612,162	605,555	\$	2.00	\$	1,208,392	\$	1,820,554
July	734,771	\$	3.77	\$	2,771,443	749,508	\$	0.86	\$	643,403	644,443	\$	1.99	\$	1,285,658	\$	1,929,061
August	731,807	\$	3.77	\$	2,760,801	738,611	\$	0.86	\$	634,141	640,149	\$	2.00	\$	1,277,373	\$	1,911,514
September	750,936	\$	3.77	\$	2,833,017	762,310	\$	0.86	\$	654,505	661,160	\$	2.00	\$	1,319,345	\$	1,973,850
October	528,224	\$	3.77	\$	1,991,281	565,780	\$	0.86	\$	485,503	499,246	\$	1.99	\$	995,556	\$	1,481,059
November	594,861	\$	3.76	\$	2,236,407	616,786	\$	0.86	\$	528,051	540,653	\$	1.99	\$	1,074,751	\$	1,602,802
December	590,304	\$	3.76	\$	2,219,349	616,154	\$	0.86	\$	527,541	539,807	\$	1.99	\$	1,073,149	\$	1,600,690
Total	7,645,223	\$	3.77	\$	28,819,213	7,906,522	\$	0.86	\$	6,783,830	6,851,061	\$	1.99	\$	13,658,747	\$	20,442,577



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	1,243,315,592	0	10,070,856	33.5%	9,640,332	0.0078
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	342,913,969	0	2,468,981	8.2%	2,363,433	0.0069
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8137		3,027,439	8,518,305	28.3%	8,154,151	2.6934
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1555		1,964,756	6,199,788	20.6%	5,934,749	3.0206
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5714		687,432	2,455,095	8.2%	2,350,140	3.4187
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	4,929,166	0	35,490	0.1%	33,973	0.0069
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3428		97,478	228,371	0.8%	218,609	2.2426
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1555		40,073	126,450	0.4%	121,045	3.0206
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	117,593	0	847	0.0%	810	0.0069
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.							Command	A altropto al
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	1,243,315,592	0	7,211,230	34.8%	7,115,838	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	342,913,969	0	1,680,278	8.1%	1,658,051	0.0048
General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9265		3,027,439	5,832,361	28.2%	5,755,209	1.9010
General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708		1,964,756	4,068,617	19.7%	4,014,796	2.0434
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935		687,432	1,645,368	7.9%	1,623,603	2.3618
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	4,929,166	0	24,153	0.1%	23,833	0.0048
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6039		97,478	156,345	0.8%	154,277	1.5827
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708		40,073	82,983	0.4%	81,885	2.0434
Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	117,593	0	576	0.0%	569	0.0048
The purpose of this table is to update the re-aligne	d RTS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
	·		RTSR-Network	Billed kWh	Billed kW	Amount	Amount %	Wholesale Billing	RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network 0.0078	Billed kWh 1,243,315,592	0	<b>Amount</b> 9,640,332	Amount % 33.5%	Wholesale Billing 9,640,991	RTSR- Network 0.0078
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0078 0.0069	Billed kWh	0 0	9,640,332 2,363,433	Amount %  33.5% 8.2%	Wholesale Billing 9,640,991 2,363,594	RTSR- Network 0.0078 0.0069
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0078 0.0069 2.6934	Billed kWh 1,243,315,592	0 0 3,027,439	9,640,332 2,363,433 8,154,151	33.5% 8.2% 28.3%	Wholesale Billing 9,640,991 2,363,594 8,154,709	RTSR- Network 0.0078 0.0069 2.6936
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0078 0.0069 2.6934 3.0206	Billed kWh 1,243,315,592	0 0 3,027,439 1,964,756	9,640,332 2,363,433 8,154,151 5,934,749	33.5% 8.2% 28.3% 20.6%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155	RTSR- Network 0.0078 0.0069 2.6936 3.0208
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187	Billed kWh  1,243,315,592 342,913,969	0 0 3,027,439 1,964,756 687,432	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140	33.5% 8.2% 28.3% 20.6% 8.2%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069	Billed kWh 1,243,315,592	0 0 3,027,439 1,964,756 687,432 0	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973	33.5% 8.2% 28.3% 20.6% 8.2% 0.1%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190 0.0069
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426	Billed kWh  1,243,315,592 342,913,969	0 0 3,027,439 1,964,756 687,432 0 97,478	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206	Billed kWh  1,243,315,592 342,913,969  4,929,166	0 0 3,027,439 1,964,756 687,432 0	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426	Billed kWh  1,243,315,592 342,913,969	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069	Billed kWh  1,243,315,592 342,913,969  4,929,166	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069	Billed kWh  1,243,315,592 342,913,969  4,929,166	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811	RTSR- Network 0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR-	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%	Wholesale Billing 9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811 Current Wholesale	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification	Retail Transmission Rate - Network Service Rate  d RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kWh \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048 1.9010	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh  1,243,315,592	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0 <b>Billed kW</b>	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051 5,755,209	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1% 28.2%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229 5,759,298	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048 1.9024
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate  d RTS Connection Rates to recover future wholesale connection costs.  Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kWh \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048 1.9010 2.0434	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh  1,243,315,592	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0 <b>Billed kW</b> 0 0 3,027,439 1,964,756	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051 5,755,209 4,014,796	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1% 28.2% 19.7%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229 5,759,298 4,017,649	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048 1.9024 2.0449
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048 1.9010 2.0434 2.3618	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh  1,243,315,592 342,913,969	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0 <b>Billed kW</b> 0 0 3,027,439 1,964,756 687,432	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051 5,755,209 4,014,796 1,623,603	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1% 28.2% 19.7% 7.9%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229 5,759,298 4,017,649 1,624,757	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048 1.9024 2.0449 2.3635
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kWh \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048 1.9010 2.0434 2.3618 0.0048	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh  1,243,315,592	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0 <b>Billed kW</b> 0 0 3,027,439 1,964,756 687,432 0	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051 5,755,209 4,014,796 1,623,603 23,833	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1% 28.2% 19.7% 7.9% 0.1%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229 5,759,298 4,017,649 1,624,757 23,850	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048 1.9024 2.0449 2.3635 0.0048
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne  Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048 1.9010 2.0434 2.3618 0.0048 1.5827	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh  1,243,315,592 342,913,969	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0 <b>Billed kW</b> 0 0 0 3,027,439 1,964,756 687,432 0 97,478	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051 5,755,209 4,014,796 1,623,603 23,833 154,277	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1% 28.2% 19.7% 7.9% 0.1% 0.8%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229 5,759,298 4,017,649 1,624,757 23,850 154,386	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048 1.9024 2.0449 2.3635 0.0048 1.5838
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification Embedded Distributor Service Classification Distributed Generation [dgen] Service Classification  The purpose of this table is to update the re-aligne Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 699 kW Service Classification General Service 700 To 4,999 kW Service Classification Large Use Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kWh \$/kWh	0.0078 0.0069 2.6934 3.0206 3.4187 0.0069 2.2426 3.0206 0.0069  Adjusted RTSR- Connection  0.0057 0.0048 1.9010 2.0434 2.3618 0.0048	Billed kWh  1,243,315,592 342,913,969  4,929,166  117,593  Loss Adjusted Billed kWh  1,243,315,592 342,913,969	0 0 3,027,439 1,964,756 687,432 0 97,478 40,073 0 <b>Billed kW</b> 0 0 3,027,439 1,964,756 687,432 0	9,640,332 2,363,433 8,154,151 5,934,749 2,350,140 33,973 218,609 121,045 810  Billed Amount  7,115,838 1,658,051 5,755,209 4,014,796 1,623,603 23,833	33.5% 8.2% 28.3% 20.6% 8.2% 0.1% 0.8% 0.4% 0.0%  Billed Amount %  34.8% 8.1% 28.2% 19.7% 7.9% 0.1%	Wholesale Billing  9,640,991 2,363,594 8,154,709 5,935,155 2,350,301 33,975 218,624 121,053 811  Current Wholesale Billing  7,120,894 1,659,229 5,759,298 4,017,649 1,624,757 23,850	RTSR- Network  0.0078 0.0069 2.6936 3.0208 3.4190 0.0069 2.2428 3.0208 0.0069  Proposed RTSR- Connection  0.0057 0.0048 1.9024 2.0449 2.3635 0.0048



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	140,979	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	Ш	Price Cap Index	1.30%	Billed kWh	1,308,264,983	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	11.07		0.0155		1.30%	14.25	0.0118	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	24.39	-0.0600	0.0161		1.30%	24.65	0.0163	
GENERAL SERVICE LESS THAN 30 KW SERVICE CLASSIFICATION  GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	121.18	-0.0000	2.7446		1.30%			
						122.76	2.7803	
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	1,093.35		3.1861		1.30%	1,107.56	3.2275	
LARGE USE SERVICE CLASSIFICATION	4,549.67		2.4122		1.30%	4,608.82	2.4436	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1.05		0.0192		1.30%	1.06	0.0194	
STREET LIGHTING SERVICE CLASSIFICATION	2.22		11.1563		1.30%	2.25	11.3013	
STANDBY POWER SERVICE CLASSIFICATION	0.00		1.6224		1.30%	0.00	1.6435	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4,021.92				1.30%	4,074.20		
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	55.59	25.7000			1.30%	82.35		
ENERGY FROM WASTE SERVICE CLASSIFICATION	61.00				1.30%	61.79		
microFIT SERVICE CLASSIFICATION	5.40					5.40		
					Incremental Fixed		<b>A</b> II I	_
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split		New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	11.07	18,727,650	48.0%	13.0%	3.00	61.0%	14.07	23,802,894
Current Residential Variable Rate (inclusive of R/C adj.)	0.0155	20,278,107	52.0%			39.0%	0.0116	15,175,874
		39,005,758	•					38,978,768

<sup>&</sup>lt;sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.



### Update the following rates if a Board Decision issued at the time of completing this applic

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative	
Charge (if applicable)	\$
Ontario Electricity Support Program	
(OESP)	\$/kWh

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	14.25
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified berein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	24.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0163
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	122.76
Distribution Volumetric Rate	\$/kW	2.7803
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1771
Retail Transmission Rate - Network Service Rate	\$/kW	2.6936
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9024
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	1,107.56
Distribution Volumetric Rate	\$/kW	3.2275
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2029
Retail Transmission Rate - Network Service Rate	\$/kW	3.0208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0449
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4,608.82
Distribution Volumetric Rate	\$/kW	2.4436
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.2634
Retail Transmission Rate - Network Service Rate	\$/kW	3.4190
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3635
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	1.06
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.25
Distribution Volumetric Rate	\$/kW	11.3013
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kW	0.1640
Retail Transmission Rate - Network Service Rate	\$/kW	2.2428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5838
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date January-01-16** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1.6435

### Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4,074.20
Retail Transmission Rate - Network Service Rate	\$/kW	3.0208
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0449
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not a microFIT or an Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	82.35
Rate Rider for Disposition of Account 1576 - effective until December 31, 2017	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date January-01-16** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### ENERGY FROM WASTE SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 KW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 61.79

**Effective and Implementation Date January-01-16** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification	\$/kWh	(0.0032)
General Service 50 to 699 kW Classification	\$/kW	(0.6840)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8515)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Effective and Implementation Date January-01-16

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00

#### Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

#### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

•	EB-2014-0083
Other	
Owner Requested Disconnection/Reconnection - during regular hours	\$ 120.00
Owner Requested Disconnection/Reconnection - after regular hours	\$ 155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

#### Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

#### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Second	dary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Second	dary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary	y Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary	y Metered Customer > 5,000 kW	1.0045



#### **Incentive Regulation Model for 2016 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

Table 1			1		1	1	•	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0341	1.0341	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							N/A
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION	kW							DEMAND
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION	kW							DEMAND
LARGE USE SERVICE CLASSIFICATION	kW							DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							N/A
STREET LIGHTING SERVICE CLASSIFICATION	kWh							N/A
STANDBY POWER SERVICE CLASSIFICATION	kW							DEMAND
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							DEMAND
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION	kW							DEMAND
ENERGY FROM WASTE SERVICE CLASSIFICATION	kW							DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

#### Table 2

DATE OF ACCES (CATECORIES		Sub-Total Sub-Total									Total		
RATE CLASSES / CATEGORIES	Units		Α				В			C		A + B + C	
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.11	-0.4%	\$	1.33	5.1%	\$	0.99	2.6%	\$	9.49	7.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION -	kWh	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
LARGE USE SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION -	kWh	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
STREET LIGHTING SERVICE CLASSIFICATION -	kWh	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
STANDBY POWER SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
ENERGY FROM WASTE SERVICE CLASSIFICATION -	kW	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%	\$	-	0.0%
2													
3													
4													
5													
6													
7													
3													
9													

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 800 kWh

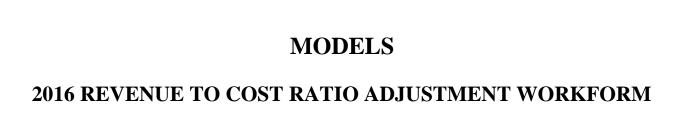
Demand - kW

Current Loss Factor 1.0341

Dosed/Approved Loss Factor 1.0341

Proposed/Approved Loss Factor 1.03
Ontario Clean Energy Benefit Applied? Yes

	Current I	Board-Approve	ed				Proposed				Imp	act
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 11.07		\$	11.07	\$	14.25	1	\$	14.25	\$	3.18	28.75%
Distribution Volumetric Rate	\$ 0.0155		\$	12.40	\$	0.0118	800	\$	9.40	-\$	3.00	-24.19%
Fixed Rate Riders	\$ 0.1300	1	\$	0.13	\$	-	1	\$	-	-\$	0.13	-100.00%
Volumetric Rate Riders	\$ 0.0002	800	\$	0.16	\$	-	800	\$	-	-\$	0.16	-100.00%
Sub-Total A (excluding pass through)			\$	23.76				\$		-\$	0.11	-0.45%
Line Losses on Cost of Power	\$ 0.1021	27	\$	2.79	\$	0.1021	27	\$	2.79	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0013	800	-\$	1.04	\$	0.0005	800	\$	0.40	\$	1.44	-138.46%
Riders	0.0013	800	-φ	1.04	Φ	0.0003	800	φ	0.40	φ	1.44	-130.40 /6
Low Voltage Service Charge		800	\$	-			800	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	26.30				\$	27.63	¢	1.33	5.07%
Total A)			a a					9	21.03	9	1.33	
RTSR - Network	\$ 0.0081	827	\$	6.70	\$	0.0078	827	\$	6.41	-\$	0.29	-4.27%
RTSR - Connection and/or Line and	\$ 0.0058	827	\$	4.80	\$	0.0057	827	\$	4.74	Ф	0.06	-1.25%
Transformation Connection	0.0036	021	φ	4.00	φ	0.0037	021	9	4.74	9	0.00	-1.25/6
Sub-Total C - Delivery (including Sub-			\$	37.80				\$	38.78	\$	0.99	2.61%
Total B)			Ψ	37.00				9	30.70	9	0.99	2.01 /6
Wholesale Market Service Charge	\$ 0.0044	827	\$	3.64	\$	0.0044	827	\$	3.64	\$	_	0.00%
(WMSC)	0.0044	021	Ψ	3.04	Ψ	0.0044	021	Ψ	3.04	Ψ	-	0.0078
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	827	\$	1.08	\$	0.0013	827	\$	1.08	Ф	_	0.00%
	0.0013	021	Ψ	1.00	Ψ		021	Ψ	1.00	Ψ	_	0.0078
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60								
Ontario Electricity Support Program					\$	_	827	\$	_	\$	_	
(OESP)					Ψ	_	021	Ψ	-	Ψ	_	
TOU - Off Peak	\$ 0.0800		\$	40.96	\$	0.0800	512	\$	40.96	\$	-	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$	17.57	\$	0.1220	144	\$	17.57	\$	-	0.00%
TOU - On Peak	\$ 0.1610	144	\$	23.18	\$	0.1610	144	\$	23.18	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	130.07				\$	125.46	-\$	4.61	-3.55%
HST	13%		\$	16.91		13%		\$	16.31	-\$	0.60	-3.55%
Total Bill (including HST)			\$	146.98				\$	141.77	-\$	5.21	-3.55%
Ontario Clean Energy Benefit 1			-\$	14.70								
Total Bill on TOU			\$	132.28				\$	141.77	\$	9.49	7.17%







_		
Utility Name	Hydro One Brampton Networks Inc.	
Service Territory Name		
Assigned EB Number	EB-2015-0078	
Name and Title	Dan Gapic, Regulatory Affairs Manager	
Phone Number	905-452-5517	
Email Address	dgapic@hydroonebrampton.com	
Date	06/08/2015	
Last COS Re-based Year	2015	

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While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

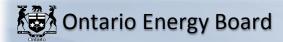


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- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- 5. Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- 11. Proposed Revenue
- 12. Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

				Re-based Billed			Current Tariff	Current Tariff Distribution	Current Tariff Distribution
				Customers or	Re-based	Re-based	Service	Volumetric	Volumetric
Rate Group	Rate Class	<b>Fixed Metric</b>	<b>Vol Metric</b>	Connections	Billed kWh		Charge	Rate kWh	Rate kW
				Α	В	С	D	E	F
	Residential	Customer	kWh	140,979	1,308,264,983		11.07	0.0155	
GSLT50	General Service Less Than 50 kW	Customer	kWh	8,989	354,668,870		24.39	0.0161	
GSGT50	General Service 50 to 699 kW	Customer	kW	1,491	1,064,497,599	2,979,826	121.18		2.7446
GSGT50	General Service 700 to 4,999 kW	Customer	kW	115	806,154,180	1,969,146	1,093.35		3.1861
LU	Large Use	Customer	kW	6	382,619,513	719,987	4,549.67		2.4122
USL	Unmetered Scattered Load	Connection	kWh	1,562	5,931,733		1.05	0.0192	
SL	Street Lighting	Connection	kW	22,335	33,306,955	100,672	2.22		11.1563
EMB	Embedded Distributor	Connection	kW	1	17,012,414	40,073	4,021.92		0.0000
SB	Stand-By	Connection	kW	1	0	54,580	0.00		1.6224
SB	Distributed Generation	Connection	kW	68	178,816	0	55.59		
GSGT50	Energy from Waste	Customer	kW	1	0	0	61.00		0.0000
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	11.07	0.0155	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	24.39	0.0161	0.0000	0.00	0.0000	0.0000
General Service 50 to 699 kW	121.18	0.0000	2.7446	0.00	0.0000	0.0000
General Service 700 to 4,999 kW	1,093.35	0.0000	3.1861	0.00	0.0000	0.0000
Large Use	4,549.67	0.0000	2.4122	0.00	0.0000	0.0000
Unmetered Scattered Load	1.05	0.0192	0.0000	0.00	0.0000	0.0000
Street Lighting	2.22	0.0000	11.1563	0.00	0.0000	0.0000
Embedded Distributor	4,021.92	0.0000	0.0000	0.00	0.0000	0.0000
Stand-By	0.00	0.0000	1.6224	0.00	0.0000	0.0000
Distributed Generation	55.59	0.0000	0.0000	0.00	0.0000	0.0000
Energy from Waste	61.00	0.0000	0.0000	0.00	0.0000	0.0000



The purpose of this sheet is to calculate current revenue from rate classes.

	Re-based				Current	Current		Distribution	Distribution	
	Billed			Current	Base	Base		Volumetric	Volumetric	Revenue
	Customers			Base	Distribution	Distribution	Service	Rate	Rate	Requireme
	or	Re-based	Re-based	Service	Volumetric	Volumetric	Charge	Revenue	Revenue	nt from
Rate Class	Connections	Billed kWh	Billed kW	Charge	Rate kWh	Rate kW	Revenue	kWh	kW	Rates
	Α	В	С	D	E	F	*12	H = B * E	I = C * F	I
Residential	140,979	###########	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782
General Service Less Than 50 kW	8,989	354,668,870	0	24.39	0.0161	0.0000	2,631,035	5,710,169	0	8,341,204
General Service 50 to 699 kW	1,491	###########	2,979,826	121.18	0.0000	2.7446	2,167,752	0	8,178,430	10,346,182
General Service 700 to 4,999 kW	115	806,154,180	1,969,146	1,093.35	0.0000	3.1861	1,503,790	0	6,273,896	7,777,686
Large Use	6	382,619,513	719,987	4,549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329
Unmetered Scattered Load	1,562	5,931,733	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567
Street Lighting	22,335	33,306,955	100,672	2.22	0.0000	11.1563	594,993	0	1,123,127	1,718,120
Embedded Distributor	1	17,012,414	40,073	4,021.92	0.0000	0.0000	48,263	0	0	48,263
Stand-By	1	0	54,580	0.00	0.0000	1.6224	0	0	88,551	88,551
Distributed Generation	68	178,816	0	55.59	0.0000	0.0000	45,083	0	0	45,083
Energy from Waste	1	0	0	61.00	0.0000	0.0000	732	0	0	732
							26,066,577	26,102,165	17,400,757	69,569,499



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or latest COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

		Current	Transitio	Transitio	Transitio	Transitio	Transitio
Rate Class	Direction	Year	n Year 1	n Year 2	n Year 3	n Year 4	n Year 5
		2015	2016	2017	2018	2019	2020
Residential	No Change	95.65%	95.65%	95.65%	95.65%	95.65%	95.65%
General Service Less Than 50 kW	Rebalance	120.00%	tbd	tbd	tbd	tbd	tbd
General Service 50 to 699 kW	No Change	95.65%	95.65%	95.65%	95.65%	95.65%	95.65%
General Service 700 to 4,999 kW	No Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Large Use	No Change	95.65%	95.65%	95.65%	95.65%	95.65%	95.65%
Unmetered Scattered Load	No Change	95.65%	95.65%	95.65%	95.65%	95.65%	95.65%
Street Lighting	No Change	95.65%	95.65%	95.65%	95.65%	95.65%	95.65%
Embedded Distributor	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Stand-By	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Distributed Generation	Change	50.00%	70.00%	85.00%	85.00%	85.00%	85.00%
Energy from Waste	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	3,052,540	73.97%	3,052,540
General Service Less Than 50 kW	349,180	8.46%	349,180
General Service 50 to 699 kW	470,625	11.40%	470,625
General Service 700 to 4,999 kW	122,824	2.98%	122,824
Large Use	33,555	0.81%	33,555
Unmetered Scattered Load	7,034	0.17%	7,034
Street Lighting	83,584	2.03%	83,584
Embedded Distributor	120	0.00%	120
Stand-By	0	0.00%	-
Distributed Generation	7,027	0.17%	7,027
Energy from Waste	100	0.00%	100
	4,126,589	100.00%	4,126,589
	В		D



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I=(F*(G-C)+(F-E)*C)/G
Residential	No						
General Service Less Than 50 kW	Yes	1,186	370,521	0.0032	0.0161	354,668,870	0.0161
General Service 50 to 699 kW	Yes	165,095	241,367	0.6840	2.7446	2,979,826	2.6892
General Service 700 to 4,999 kW	Yes	1,350,758	1,586,328	0.8515	3.1861	1,969,146	2.5001
Large Use	No						
Unmetered Scattered Load	No						
Street Lighting	No						
Embedded Distributor	No						
Stand-By	No						
Distributed Generation		-	-	-	-	-	-
Energy from Waste		-	-	-	-	-	-
-		1,517,039	2,198,216			359,617,842	
		В	D		•	Н	



The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

	Billed					Base	Base		Distribution	1		
	Customers				Base	Distribution	Distribution		Volumetric	Volumetric	Revenue	
	or			5	Service	Volumetric	Volumetric	Service	Rate	Rate	Requirement	
Rate Class	Connections	Billed kWh	Billed kW	(	Charge	Rate kWh	Rate kW	Charge	kWh	kW	from Rates	
								G = A * D				
	Α	В	С		D	E	F	*12	H = B * E	I = C * F	J = G + H + I	
Residential	140,979	###########	0	0	11.07	0.0155	0.0000	18,727,675	20,278,107	0	39,005,782	
General Service Less Than 50 kW	8,989	354,668,870	0	0	24.39	0.0161	0.0000	2,631,035	5,708,983	0	8,340,018	
General Service 50 to 699 kW	1,491	############	2,979,826	0	121.18	0.0000	2.6892	2,167,752	0	8,013,335	10,181,087	
General Service 700 to 4,999 kW	115	806,154,180	1,969,146	0 1	1,093.35	0.0000	2.5001	1,503,790	0	4,923,138	6,426,928	
Large Use	6	382,619,513	719,987	0 4	4,549.67	0.0000	2.4122	327,576	0	1,736,753	2,064,329	
Unmetered Scattered Load	1,562	5,931,733	0	0	1.05	0.0192	0.0000	19,678	113,889	0	133,567	
Street Lighting	22,335	33,306,955	100,672	0	2.22	0.0000	11.1563	594,993	0	1,123,127	1,718,120	
Embedded Distributor	1	17,012,414	40,073	0 4	4,021.92	0.0000	0.0000	48,263	0	0	48,263	
Stand-By	1	0	54,580	0	0.00	0.0000	1.6224	0	0	88,551	88,551	
Distributed Generation	68	178,816	0	0	55.59	0.0000	0.0000	45,083	0	0	45,083	
Energy from Waste	1	0	0	0	61.00	0.0000	0.0000	732	0	0	732	
								26,066,577	26,100,979	15,884,904	68,052,460	

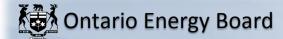


**Proposed Revenue Cost Ratio Adjustment** 

						Proposed					
			Current Revenue			Revenue Cost	Fii	nal Adjusted			
Rate Class	Adj	usted Revenue	Cost Ratio	Re-	Allocated Cost	Ratio		Revenue	D	ollar Change	Percentage Change
		Α	В		C = A / B	D		E = C * D		F = E - C	G = (E / C) - 1
Residential	\$	42,058,322	0.96	\$	43,971,063	0.96	\$	42,058,321	-\$	0	0.0%
General Service Less Than 50 kW	\$	8,689,198	1.20	\$	7,240,998	1.20	\$	8,668,357	-\$	20,841	-0.2%
General Service 50 to 699 kW	\$	10,651,712	0.96	\$	11,136,134	0.96	\$	10,651,712	-\$	0	0.0%
General Service 700 to 4,999 kW	\$	6,549,752	1.20	\$	5,458,127	1.20	\$	6,549,753	\$	0	0.0%
Large Use	\$	2,097,884	0.96	\$	2,193,292	0.96	\$	2,097,884	-\$	0	0.0%
Unmetered Scattered Load	\$	140,601	0.96	\$	146,995	0.96	\$	140,601	-\$	0	0.0%
Street Lighting	\$	1,801,704	0.96	\$	1,883,642	0.96	\$	1,801,704	-\$	0	0.0%
Embedded Distributor	\$	48,383	1.00	\$	48,383	1.00	\$	48,383	\$	-	0.0%
Stand-By	\$	88,551	1.00	\$	88,551	1.00	\$	88,551	\$	-	0.0%
Distributed Generation	\$	52,110	0.50	\$	104,221	0.70	\$	72,955	\$	20,844	40.0%
Energy from Waste	\$	832	1.00	\$	832	1.00	\$	832	\$	-	0.0%
	\$	72,179,049		\$	72,272,239		\$	72,179,052	\$	3	0.0%

Out of Balance -

Final? Yes



**Proposed Revenue from Revenue Cost Ratio Adjustment** 

Rate Class	Reve	justed enue By nue Cost Ratio A	located Re- sed Revenue Offsets B	Re fro	Revenue quirement om Rates Before ansformer Ilowance C = A - B	T	Re-based ransformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 42	,058,321	\$ 3,052,540	\$3	9,005,781	\$	-	\$39,005,781
General Service Less Than 50 kW	\$ 8	,668,357	\$ 349,180	\$	8,319,177	\$	1,186	\$ 8,320,363
General Service 50 to 699 kW	\$ 10	,651,712	\$ 470,625	\$1	0,181,087	\$	165,095	\$10,346,182
General Service 700 to 4,999 kW	\$ 6	,549,753	\$ 122,824	\$	6,426,929	\$	1,350,758	\$ 7,777,687
Large Use	\$ 2	,097,884	\$ 33,555	\$	2,064,329	\$	-	\$ 2,064,329
Unmetered Scattered Load	\$	140,601	\$ 7,034	\$	133,567	\$	-	\$ 133,567
Street Lighting	\$ 1	,801,704	\$ 83,584	\$	1,718,120	\$	-	\$ 1,718,120
Embedded Distributor	\$	48,383	\$ 120	\$	48,263	\$	-	\$ 48,263
Stand-By	\$	88,551	\$ -	\$	88,551	\$	-	\$ 88,551
Distributed Generation	\$	72,955	\$ 7,027	\$	65,928	\$	-	\$ 65,928
Energy from Waste	\$	832	\$ 100	\$	732	\$	-	\$ 732
	\$ 72	,179,052	\$ 4,126,589	\$6	8,052,463	\$	1,517,039	\$69,569,502



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## Revenue to Cost Ratio Adjustment Model for 2016 IRM Filers

Proposed fixed and variable revenue allocation

Rate Class	Re	Revenue quirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D
Residential	\$	39,005,781	48.0%	52.0%	0.0%
General Service Less Than 50 kW	\$	8,320,363	31.5%	68.5%	0.0%
General Service 50 to 699 kW	\$	10,346,182	21.0%	0.0%	79.0%
General Service 700 to 4,999 kW	\$	7,777,687	19.3%	0.0%	80.7%
Large Use	\$	2,064,329	15.9%	0.0%	84.1%
Unmetered Scattered Load	\$	133,567	14.7%	85.3%	0.0%
Street Lighting	\$	1,718,120	34.6%	0.0%	65.4%
Embedded Distributor	\$	48,263	100.0%	0.0%	0.0%
Stand-By	\$	88,551	0.0%	0.0%	100.0%
Distributed Generation	\$	65,928	100.0%	0.0%	0.0%
Energy from Waste	\$	732	100.0%	0.0%	0.0%
	\$	69,569,502			

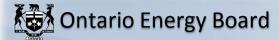
Se	ervice Charge Revenue E = A * B	Dis	stribution Volumetric Rate Revenue kWh F = A * C	Di	stribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G				
\$	18,727,674	\$	20,278,107	\$	-	\$	39,005,781			
\$	2,624,461	\$	5,695,901	\$	-	\$	8,320,363			
\$	2,167,752	\$	-	\$	8,178,430	\$	10,346,182			
\$	1,503,790	\$	-	\$	6,273,896	\$	7,777,687			
\$	327,576	\$	-	\$	1,736,753	\$	2,064,329			
\$	19,678	\$	113,889	\$	-	\$	133,567			
\$	594,993	\$	-	\$	1,123,127	\$	1,718,120			
\$	48,263	\$	-	\$	-	\$	48,263			
\$	-	\$	-	\$	88,551	\$	88,551			
\$	65,928	\$	-	\$	-	\$	65,928			
\$	732	\$	-	\$	-	\$	732			
\$	26,080,847	\$	26,087,898	\$	17,400,757	\$	69,569,502			





Proposed fixed and variable rates

Rate Class	Se	ervice Charge Revenue	•	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Bille Customers or Connections	R	Re-based Billed Re kWh	e-based Billed kW	•	Volumetric Rate kWh	
		Α		В	С	D		E	F	G = A / D / 12	H = B / E	I = C / F
Residential	\$	18,727,674	\$	20,278,107	\$ -	140,97	9	1,308,264,983	0	11.07	0.0155	-
General Service Less Than 50 kW	\$	2,624,461	\$	5,695,901	\$ -	8,98	9	354,668,870	0	24.33	0.0161	-
General Service 50 to 699 kW	\$	2,167,752	\$	-	\$ 8,178,430	1,49	1	1,064,497,599	2,979,826	121.18	-	2.7446
General Service 700 to 4,999 kW	\$	1,503,790	\$	-	\$ 6,273,896	11	5	806,154,180	1,969,146	1,093.35	-	3.1861
Large Use	\$	327,576	\$	-	\$ 1,736,753		6	382,619,513	719,987	4,549.67	-	2.4122
Unmetered Scattered Load	\$	19,678	\$	113,889	\$ -	1,56	2	5,931,733	0	1.05	0.0192	-
Street Lighting	\$	594,993	\$	-	\$ 1,123,127	22,33	5	33,306,955	100,672	2.22	-	11.1563
Embedded Distributor	\$	48,263	\$	-	\$ -		1	17,012,414	40,073	4,021.92	-	-
Stand-By	\$	-	\$	-	\$ 88,551		1	0	54,580	-	-	1.6224
Distributed Generation	\$	65,928	\$	-	\$ -	6	8	178,816	0	81.29	-	-
Energy from Waste	\$	732	\$	-	\$ -		1	0	0	61.00	-	-



Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 24 of the 2015 IRM Rate Generator Model.

Rate Class	oosed Base vice Charge A	Di V	posed Base stribution olumetric Rate kWh B	I	oposed Base Distribution Volumetric Rate kW C	rent Base ice Charge D	Di: Vo	rrent Base stribution blumetric ate kWh E	Di V	irrent Base istribution olumetric Rate kW F	R	Adjustment equired Base ervice Charge G = A - D	В	ustment Required ase Distribution umetric Rate kWh H = B - E	Re I	Adjustment equired Base Distribution metric Rate kW I = C - F
Residential	\$ 11.07	\$	0.0155	\$	-	\$ 11.07	\$	0.0155	\$	-	\$	-	\$	-	\$	-
General Service Less Than 50 kW	\$ 24.33	\$	0.0161	\$	-	\$ 24.39	\$	0.0161	\$	-	-\$	0.06	-\$	0.0000	\$	-
General Service 50 to 699 kW	\$ 121.18	\$	-	\$	2.7446	\$ 121.18	\$	-	\$	2.7446	\$	-	\$	-	\$	-
General Service 700 to 4,999 kW	\$ 1,093.35	\$	-	\$	3.1861	\$ 1,093.35	\$	-	\$	3.1861	\$	-	\$	-	\$	-
Large Use	\$ 4,549.67	\$	-	\$	2.4122	\$ 4,549.67	\$	-	\$	2.4122	\$	-	\$	-	\$	-
Unmetered Scattered Load	\$ 1.05	\$	0.0192	\$	-	\$ 1.05	\$	0.0192	\$	-	\$	-	\$	-	\$	-
Street Lighting	\$ 2.22	\$	-	\$	11.1563	\$ 2.22	\$	-	\$	11.1563	\$	-	\$	-	\$	-
Embedded Distributor	\$ 4,021.92	\$	-	\$	-	\$ 4,021.92	\$	-	\$	-	\$	-	\$	-	\$	-
Stand-By	\$ -	\$	-	\$	1.6224	\$ -	\$	-	\$	1.6224	\$	-	\$	-	\$	-
Distributed Generation	\$ 81.29	\$	-	\$	-	\$ 55.59	\$	-	\$	-	\$	25.70	\$	-	\$	-
Energy from Waste	\$ 61.00	\$	-	\$	-	\$ 61.00	\$	-	\$	-	\$	-	\$	-	\$	-