



Incentive Regulation Model for 2016 Filers

Version

1.0

Utility Name Innpower Corporation

Assigned EB Number EB-2015-0081

Name of Contact and Title Brenda Pinke, Regualtory/CDM Manager

Phone Number 705-431-6870 Ext 262

Email Address brendap@innpower.ca


We are applying for rates effective January-01-16

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2014

Please indicate the last Cost of Service
Re-Basing Year 2013

Notes

 Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Incentive Regulation Model for 2016 Filers

Innpower Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.45
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	2.21
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kWh	0.0081
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

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This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.72
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kWh	0.0081
Applicable only for Non-RPP Customers	\$/kWh	0.0059
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	148.92
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	16.12
Distribution Volumetric Rate	\$/kW	3.0582
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	0.3311
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.0378
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kW	2.8260
Applicable only for Non-RPP Customers	\$/kW	2.3893
Retail Transmission Rate - Network Service Rate	\$/kW	1.5766
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3141
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3119
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.38
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.00
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.19
Distribution Volumetric Rate	\$/kW	50.1152
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	5.4252
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.6818
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.9219
Retail Transmission Rate - Network Service Rate	\$/kW	1.8111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.62
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	38.8550
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.0401
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kW	2.7825
Applicable only for Non-RPP Customers	\$/kW	1.8019
Retail Transmission Rate - Network Service Rate	\$/kW	1.2187
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary service - Installation and Removal - Underground - No Transformer	\$	300.00
Temporary service - Installation and Removal - Overhead - With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0616

B. Adult Continuity Schedule

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Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **						** Applicant to Enter **										** Auto Populated**	
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kWh for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ¹	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1589 Recovery Share Proportion (2008)	1589 Recovery Share Proportion (2009)	1589 Recovery Share Proportion (2010)	1589 Recovery Share Proportion (2011)	1589 Recovery Share Proportion (2012)	1589 Recovery Share Proportion (2013)	1589 Recovery Share Proportion (2014)	1589 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ⁴		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	150,836,885	0	10,159,526	0	0	0	150,836,885	0		0	0	10,159,526	0		0%							14,767		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,939,916	0	6,316,463	0	0	0	32,939,916	0		0	0	6,316,463	0		0%							995		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	50,856,711	136,633	48,856,870	127,661	0	0	50,856,711	136,633			0	48,856,870	127,661		0%									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	29,808	0	29,808	0	0	0	29,808	0			0	29,808	0		0%									
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,614,810	4,573	1,521,731	4,573	0	0	1,614,810	4,573			0	1,521,731	4,573		0%									
STREET LIGHTING SERVICE CLASSIFICATION	kWh	443,155	19	6,382	19	0	0	443,155	19			0	6,382	19											
Total		236,720,685	141,225	66,890,780	132,253	0	0	236,720,685	141,225	0%	0	0	66,890,780	132,253	0%	0%	0%	0%	0%	0%	0%	\$0.00	15,762		

Threshold Test

Total Claim (including Account 1589) \$485,277
Total Claim for Threshold Test (All Group 1 Accounts) \$485,277
Threshold Test (Total claim per kWh) ² \$0.0025

Account 1589 Memo Calculation 50.0067 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

1589 Account Balance from Continuity Schedule \$0.00
Total Balance of Account 1589 in Column W matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

 Ontario Energy Board

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No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-REP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1589	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1595 (2013)	1595 (2014)	1568
							allocated based on Total kWh WMP			allocated based on Total kWh WMP									



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Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
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Ontario Energy Board

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Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2013

2016

\$ -

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ - \$ -

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ - \$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ -

Corporate Tax Rate			15.500%
Tax Impact		\$	-
Grossed-up Tax Amount		\$	-
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	-	\$ -
Total Tax Related Amounts	\$	-	\$ -
Incremental Tax Savings		\$	-
Sharing of Tax Amount (50%)		\$	-

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	150,836,885		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,939,916		0	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	50,856,711	136,633	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	29,808		0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,614,810	4,573	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	442,555	19	0	0.0000 kWh
Total		236,720,685	141,225	\$0	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	150,836,885	0	1.0723	161,742,392
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	150,836,885	0	1.0723	161,742,392
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	32,939,916	0	1.0723	35,321,472
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	32,939,916	0	1.0723	35,321,472
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3893	50,856,711	136,633		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766	50,856,711	136,633		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3141	50,856,711	136,633		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3119	50,856,711	136,633		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	29,808	0	1.0723	31,963
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	29,808	0	1.0723	31,963
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8111	1,614,810	4,573		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8069	1,614,810	4,573		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8019	442,555	19		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2187	442,555	19		



Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897
If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016

Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
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Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
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Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A

kW

\$ 0.2750

\$ -

\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)

\$

Historical 2014

Current 2015

Forecast 2016



Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	-	-	\$ -	-	-	\$ -	-	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				49,369	\$3.23	\$ 159,462	49,369	\$0.65	\$ 32,090	49,369	\$1.62	\$ 79,978	\$ 112,068
February				46,601	\$3.23	\$ 150,521	48,061	\$0.65	\$ 31,240	48,061	\$1.62	\$ 77,859	\$ 109,098
March				39,693	\$3.23	\$ 128,208	42,796	\$0.65	\$ 27,817	42,796	\$1.62	\$ 69,330	\$ 97,147
April				33,790	\$3.23	\$ 109,142	36,246	\$0.65	\$ 23,560	36,246	\$1.62	\$ 58,719	\$ 82,278
May				33,408	\$3.23	\$ 107,908	33,607	\$0.65	\$ 21,845	33,607	\$1.62	\$ 54,443	\$ 76,288
June				43,940	\$3.23	\$ 141,926	45,058	\$0.65	\$ 29,288	45,058	\$1.62	\$ 72,994	\$ 102,282
July				43,347	\$3.23	\$ 140,011	43,347	\$0.65	\$ 28,176	43,347	\$1.62	\$ 70,222	\$ 98,398
August				43,426	\$3.23	\$ 140,266	43,426	\$0.65	\$ 28,227	43,426	\$1.62	\$ 70,350	\$ 98,577
September				30,700	\$3.23	\$ 99,161	33,760	\$0.65	\$ 21,944	33,760	\$1.62	\$ 54,691	\$ 76,635
October				35,234	\$3.23	\$ 113,806	37,672	\$0.65	\$ 24,487	37,672	\$1.62	\$ 61,029	\$ 85,515
November				43,951	\$3.23	\$ 141,962	43,997	\$0.65	\$ 28,598	43,997	\$1.62	\$ 71,275	\$ 99,873
December				49,860	\$3.23	\$ 161,048	50,026	\$0.65	\$ 32,517	50,026	\$1.62	\$ 81,042	\$ 113,559



Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total		493,319 \$ 3.23 \$ 1,593,420			507,365 \$ 0.65 \$ 329,787			507,365 \$ 1.62 \$ 821,931			\$ 1,151,719
Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	
September		\$0.00			\$0.00			\$0.00		\$ -	
October		\$0.00			\$0.00			\$0.00		\$ -	
November		\$0.00			\$0.00			\$0.00		\$ -	
December		\$0.00			\$0.00			\$0.00		\$ -	
Total	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	\$ -	
Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$ -	
February		\$0.00			\$0.00			\$0.00		\$ -	
March		\$0.00			\$0.00			\$0.00		\$ -	
April		\$0.00			\$0.00			\$0.00		\$ -	
May		\$0.00			\$0.00			\$0.00		\$ -	
June		\$0.00			\$0.00			\$0.00		\$ -	
July		\$0.00			\$0.00			\$0.00		\$ -	
August		\$0.00			\$0.00			\$0.00		\$ -	



Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

September			\$0.00						\$0.00		\$	-
October			\$0.00						\$0.00		\$	-
November			\$0.00						\$0.00		\$	-
December			\$0.00						\$0.00		\$	-
Total	- \$ - \$ -			- \$ - \$ -			- \$ - \$ -			\$ -		
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	49,369	\$3.23	\$ 159,462	49,369	\$0.65	\$ 32,090	49,369	\$1.62	\$ 79,978	\$ 112,068		
February	46,601	\$3.23	\$ 150,521	48,061	\$0.65	\$ 31,240	48,061	\$1.62	\$ 77,859	\$ 109,098		
March	39,693	\$3.23	\$ 128,208	42,796	\$0.65	\$ 27,817	42,796	\$1.62	\$ 69,330	\$ 97,147		
April	33,790	\$3.23	\$ 109,142	36,246	\$0.65	\$ 23,560	36,246	\$1.62	\$ 58,719	\$ 82,278		
May	33,408	\$3.23	\$ 107,908	33,607	\$0.65	\$ 21,845	33,607	\$1.62	\$ 54,443	\$ 76,288		
June	43,940	\$3.23	\$ 141,926	45,058	\$0.65	\$ 29,288	45,058	\$1.62	\$ 72,994	\$ 102,282		
July	43,347	\$3.23	\$ 140,011	43,347	\$0.65	\$ 28,176	43,347	\$1.62	\$ 70,222	\$ 98,398		
August	43,426	\$3.23	\$ 140,266	43,426	\$0.65	\$ 28,227	43,426	\$1.62	\$ 70,350	\$ 98,577		
September	30,700	\$3.23	\$ 99,161	33,760	\$0.65	\$ 21,944	33,760	\$1.62	\$ 54,691	\$ 76,635		
October	35,234	\$3.23	\$ 113,806	37,672	\$0.65	\$ 24,487	37,672	\$1.62	\$ 61,029	\$ 85,515		
November	43,951	\$3.23	\$ 141,962	43,997	\$0.65	\$ 28,598	43,997	\$1.62	\$ 71,275	\$ 99,873		
December	49,860	\$3.23	\$ 161,048	50,026	\$0.65	\$ 32,517	50,026	\$1.62	\$ 81,042	\$ 113,559		
Total	493,319	\$ 3.23	\$ 1,593,420	507,365	\$ 0.65	\$ 329,787	507,365	\$ 1.62	\$ 821,931	\$ 1,151,719		

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount			
January	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
February	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
March	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
April	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
May	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
June	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
July	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
August	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
September	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
October	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
November	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
December	-	\$	3.7800	\$ -	-	\$	0.8600	\$ -	-	\$	2.0000	\$ -	\$ -			
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -			

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount			
January	49,369	\$	3.3765	\$ 166,694	49,369	\$	0.7167	\$ 35,383	49,369	\$	1.6200	\$ 79,978	\$ 115,361			
February	46,601	\$	3.3765	\$ 157,348	48,061	\$	0.7167	\$ 34,445	48,061	\$	1.6200	\$ 77,859	\$ 112,304			
March	39,693	\$	3.3765	\$ 134,023	42,796	\$	0.7167	\$ 30,672	42,796	\$	1.6200	\$ 69,330	\$ 100,001			
April	33,790	\$	3.3765	\$ 114,092	36,246	\$	0.7167	\$ 25,978	36,246	\$	1.6200	\$ 58,719	\$ 84,696			
May	33,408	\$	3.4121	\$ 113,991	33,607	\$	0.7879	\$ 26,479	33,607	\$	1.8018	\$ 60,553	\$ 87,032			
June	43,940	\$	3.4121	\$ 149,928	45,058	\$	0.7879	\$ 35,501	45,058	\$	1.8018	\$ 81,186	\$ 116,687			
July	43,347	\$	3.4121	\$ 147,904	43,347	\$	0.7879	\$ 34,153	43,347	\$	1.8018	\$ 78,103	\$ 112,256			
August	43,426	\$	3.4121	\$ 148,174	43,426	\$	0.7879	\$ 34,215	43,426	\$	1.8018	\$ 78,245	\$ 112,460			
September	30,700	\$	3.4121	\$ 104,751	33,760	\$	0.7879	\$ 26,600	33,760	\$	1.8018	\$ 60,829	\$ 87,428			
October	35,234	\$	3.4121	\$ 120,222	37,672	\$	0.7879	\$ 29,682	37,672	\$	1.8018	\$ 67,877	\$ 97,559			
November	43,951	\$	3.4121	\$ 149,965	43,997	\$	0.7879	\$ 34,665	43,997	\$	1.8018	\$ 79,274	\$ 113,939			
December	49,860	\$	3.4121	\$ 170,127	50,026	\$	0.7879	\$ 39,415	50,026	\$	1.8018	\$ 90,137	\$ 129,552			



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

Total	493,319	\$	3.40	\$	1,677,221	507,365	\$	0.76	\$	387,188	507,365	\$	1.74	\$	882,088	\$	1,269,276
Add Extra Host Here (I)	Network					Line Connection					Transformation Connection					Total Line	
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Add Extra Host Here (II)	Network					Line Connection					Transformation Connection					Total Line	
Month	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount	Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	49,369	\$3.38	\$ 166,694	49,369	\$0.72	\$ 35,383	49,369	\$1.62	\$ 79,978	\$ 115,361		
February	46,601	\$3.38	\$ 157,348	48,061	\$0.72	\$ 34,445	48,061	\$1.62	\$ 77,859	\$ 112,304		
March	39,693	\$3.38	\$ 134,023	42,796	\$0.72	\$ 30,672	42,796	\$1.62	\$ 69,330	\$ 100,001		
April	33,790	\$3.38	\$ 114,092	36,246	\$0.72	\$ 25,978	36,246	\$1.62	\$ 58,719	\$ 84,696		
May	33,408	\$3.41	\$ 113,991	33,607	\$0.79	\$ 26,479	33,607	\$1.80	\$ 60,553	\$ 87,032		
June	43,940	\$3.41	\$ 149,928	45,058	\$0.79	\$ 35,501	45,058	\$1.80	\$ 81,186	\$ 116,687		
July	43,347	\$3.41	\$ 147,904	43,347	\$0.79	\$ 34,153	43,347	\$1.80	\$ 78,103	\$ 112,256		
August	43,426	\$3.41	\$ 148,174	43,426	\$0.79	\$ 34,215	43,426	\$1.80	\$ 78,245	\$ 112,460		
September	30,700	\$3.41	\$ 104,751	33,760	\$0.79	\$ 26,600	33,760	\$1.80	\$ 60,829	\$ 87,428		
October	35,234	\$3.41	\$ 120,222	37,672	\$0.79	\$ 29,682	37,672	\$1.80	\$ 67,877	\$ 97,559		
November	43,951	\$3.41	\$ 149,965	43,997	\$0.79	\$ 34,665	43,997	\$1.80	\$ 79,274	\$ 113,939		
December	49,860	\$3.41	\$ 170,127	50,026	\$0.79	\$ 39,415	50,026	\$1.80	\$ 90,137	\$ 129,552		
Total	493,319	\$ 3.40	\$ 1,677,221	507,365	\$ 0.76	\$ 387,188	507,365	\$ 1.74	\$ 882,088	\$ 1,269,276		



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	49,369	\$ 3.4121	\$ 168,452	49,369	\$ 0.7879	\$ 38,898	49,369	\$ 1.8018	\$ 88,953	\$ 127,851			
February	46,601	\$ 3.4121	\$ 159,007	48,061	\$ 0.7879	\$ 37,867	48,061	\$ 1.8018	\$ 86,596	\$ 124,464			
March	39,693	\$ 3.4121	\$ 135,436	42,796	\$ 0.7879	\$ 33,719	42,796	\$ 1.8018	\$ 77,110	\$ 110,829			
April	33,790	\$ 3.4121	\$ 115,295	36,246	\$ 0.7879	\$ 28,558	36,246	\$ 1.8018	\$ 65,308	\$ 93,866			
May	33,408	\$ 3.4121	\$ 113,991	33,607	\$ 0.7879	\$ 26,479	33,607	\$ 1.8018	\$ 60,553	\$ 87,032			
June	43,940	\$ 3.4121	\$ 149,928	45,058	\$ 0.7879	\$ 35,501	45,058	\$ 1.8018	\$ 81,186	\$ 116,687			
July	43,347	\$ 3.4121	\$ 147,904	43,347	\$ 0.7879	\$ 34,153	43,347	\$ 1.8018	\$ 78,103	\$ 112,256			
August	43,426	\$ 3.4121	\$ 148,174	43,426	\$ 0.7879	\$ 34,215	43,426	\$ 1.8018	\$ 78,245	\$ 112,460			
September	30,700	\$ 3.4121	\$ 104,751	33,760	\$ 0.7879	\$ 26,600	33,760	\$ 1.8018	\$ 60,829	\$ 87,428			
October	35,234	\$ 3.4121	\$ 120,222	37,672	\$ 0.7879	\$ 29,682	37,672	\$ 1.8018	\$ 67,877	\$ 97,559			
November	43,951	\$ 3.4121	\$ 149,965	43,997	\$ 0.7879	\$ 34,665	43,997	\$ 1.8018	\$ 79,274	\$ 113,939			
December	49,860	\$ 3.4121	\$ 170,127	50,026	\$ 0.7879	\$ 39,415	50,026	\$ 1.8018	\$ 90,137	\$ 129,552			

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	493,319 \$ 3.41 \$ 1,683,254				507,365 \$ 0.79 \$ 399,753				507,365 \$ 1.80 \$ 914,170				\$ 1,313,923
Add Extra Host Here (I)	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
February	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
March	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
April	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
May	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
June	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
July	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
August	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
September	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
October	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
November	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
December	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
Total	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
Add Extra Host Here (II)	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
February	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
March	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
April	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
May	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
June	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
July	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
August	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
September	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
October	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -
November	-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -



Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-					
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-					
Total	Network				Line Connection				Transformation Connection				Total Line				
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	49,369	\$	3.41	\$	168,452	49,369	\$	0.79	\$	38,898	49,369	\$	1.80	\$	88,953	\$	127,851
February	46,601	\$	3.41	\$	159,007	48,061	\$	0.79	\$	37,867	48,061	\$	1.80	\$	86,596	\$	124,464
March	39,693	\$	3.41	\$	135,436	42,796	\$	0.79	\$	33,719	42,796	\$	1.80	\$	77,110	\$	110,829
April	33,790	\$	3.41	\$	115,295	36,246	\$	0.79	\$	28,558	36,246	\$	1.80	\$	65,308	\$	93,866
May	33,408	\$	3.41	\$	113,991	33,607	\$	0.79	\$	26,479	33,607	\$	1.80	\$	60,553	\$	87,032
June	43,940	\$	3.41	\$	149,928	45,058	\$	0.79	\$	35,501	45,058	\$	1.80	\$	81,186	\$	116,687
July	43,347	\$	3.41	\$	147,904	43,347	\$	0.79	\$	34,153	43,347	\$	1.80	\$	78,103	\$	112,256
August	43,426	\$	3.41	\$	148,174	43,426	\$	0.79	\$	34,215	43,426	\$	1.80	\$	78,245	\$	112,460
September	30,700	\$	3.41	\$	104,751	33,760	\$	0.79	\$	26,600	33,760	\$	1.80	\$	60,829	\$	87,428
October	35,234	\$	3.41	\$	120,222	37,672	\$	0.79	\$	29,682	37,672	\$	1.80	\$	67,877	\$	97,559
November	43,951	\$	3.41	\$	149,965	43,997	\$	0.79	\$	34,665	43,997	\$	1.80	\$	79,274	\$	113,939
December	49,860	\$	3.41	\$	170,127	50,026	\$	0.79	\$	39,415	50,026	\$	1.80	\$	90,137	\$	129,552
Total	493,319	\$	3.41	\$	1,683,254	507,365	\$	0.79	\$	399,753	507,365	\$	1.80	\$	914,170	\$	1,313,923



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	161,742,392	0	1,051,326	55.0%	922,778	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	35,321,472	0	208,397	10.9%	182,916	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3893		136,633	326,457	17.1%	286,541	2.0972
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3141		136,633	316,182	16.5%	277,522	2.0312
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	31,963	0	189	0.0%	166	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8111		4,573	8,282	0.4%	7,269	1.5897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8019		19	34	0.0%	30	1.5818

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	161,742,392	0	711,667	51.0%	646,971	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	35,321,472	0	144,818	10.4%	131,653	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766		136,633	215,416	15.4%	195,833	1.4333
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3119		136,633	315,882	22.6%	287,166	2.1017
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	31,963	0	131	0.0%	119	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8069		4,573	8,263	0.6%	7,512	1.6426
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2187		19	23	0.0%	21	1.1081

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	161,742,392	0	922,778	55.0%	926,097	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	35,321,472	0	182,916	10.9%	183,573	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0972		136,633	286,541	17.1%	287,571	2.1047
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0312		136,633	277,522	16.5%	278,520	2.0385
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	31,963	0	166	0.0%	166	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5897		4,573	7,269	0.4%	7,296	1.5954
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5818		19	30	0.0%	30	1.5873

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	161,742,392	0	646,971	51.0%	669,729	0.0041
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	35,321,472	0	131,653	10.4%	136,284	0.0039
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4333		136,633	195,833	15.4%	202,721	1.4837
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1017		136,633	287,166	22.6%	297,267	2.1757
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	31,963	0	119	0.0%	123	0.0039
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6426		4,573	7,512	0.6%	7,776	1.7004
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1081		19	21	0.0%	22	1.1469

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	14,176	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	148,148,872	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	2.21
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	150.86
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	16.12
Distribution Volumetric Rate	\$/kW	3.0980
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0690
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	2.5505
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	0.3311
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4837
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1757

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.51
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
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EB-2014-0086

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.14
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.19
Distribution Volumetric Rate	\$/kW	50.7667
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0655
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	2.2176
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	5.4252
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5954
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	39.3601
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0067
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary service - Installation and Removal - Underground - No Transformer	\$	300.00
Temporary service - Installation and Removal - Overhead - With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

Innpower Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0616



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0723	1.0723	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0723	1.0723	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	RPP	Yes	1.0723	1.0723		100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	RPP	Yes	1.0723	1.0723		1	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0723	1.0723		1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0723	1.0723	150		N/A
Add additional scenarios if required		Non-RPP (Retailer)	Yes	1.0723	1.0723	800		
Add additional scenarios if required		Non-RPP (Retailer)	Yes	1.0723	1.0723	2,000		
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Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)		Units	Sub-Total						Total	
			A		B		C		A + B + C	
			\$	%	\$	%	\$	%	\$	%
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.82	2.1%	\$ 12.88	26.2%	\$ 11.98	20.5%	\$ 24.25	15.8%
2	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.65	1.2%	\$ 16.44	20.4%	\$ 14.59	14.3%	\$ 38.25	11.3%
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 5.91	1.2%	\$ 261.84	38.5%	\$ 224.08	20.8%	\$ 374.93	34.2%
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kW	\$ 0.14	1.2%	\$ 1.27	11.0%	\$ 1.27	11.0%	\$ 2.77	23.1%
5	SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.79	1.2%	\$ 55.02	82.8%	\$ 54.70	78.0%	\$ 69.76	97.5%
6	STREET LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$ 75.84	1.2%	\$ 6,255.05	93.8%	\$ 6,208.97	86.8%	\$ 7,825.22	107.3%
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.45	1	\$ 20.45	\$ 24.73	1	\$ 24.73	\$ 4.28	20.92%
Distribution Volumetric Rate	\$ 0.0182	800	\$ 14.56	\$ 0.0139	800	\$ 11.10	-\$ 3.46	-23.75%
Fixed Rate Riders	\$ 2.2100	1	\$ 2.21	\$ 2.2100	1	\$ 2.21	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0013	800	\$ 1.02	\$ 0.0013	800	\$ 1.02	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.24			\$ 39.06	\$ 0.82	2.14%
Line Losses on Cost of Power	\$ 0.1021	58	\$ 5.91	\$ 0.1021	58	\$ 5.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	800	\$ 2.40	\$ 0.0002	800	\$ 0.12	-\$ 2.28	-94.80%
Low Voltage Service Charge	\$ 0.0022	800	\$ 1.76	\$ 0.0022	800	\$ 1.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.10			\$ 61.97	\$ 12.88	26.23%
RTSR - Network	\$ 0.0065	858	\$ 5.59	\$ 0.0057	858	\$ 4.91	-\$ 0.68	-12.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	858	\$ 3.77	\$ 0.0041	858	\$ 3.55	-\$ 0.22	-5.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.46			\$ 70.44	\$ 11.98	20.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858	\$ 3.77	\$ 0.0044	858	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858	\$ 1.12	\$ 0.0013	858	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	858	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.91			\$ 157.29	\$ 6.38	4.22%
HST	13%		\$ 19.62	13%		\$ 20.45	\$ 0.83	4.22%
Total Bill (including HST)			\$ 170.53			\$ 177.74	\$ 7.20	4.22%
Ontario Clean Energy Benefit ¹			-\$ 17.05					
Total Bill on TOU			\$ 153.48			\$ 177.74	\$ 24.25	15.80%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.72	1	\$ 33.72	\$ 34.16	1	\$ 34.16	\$ 0.44	1.30%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0083	2000	\$ 16.61	\$ 0.21	1.30%
Fixed Rate Riders	\$ 3.6500	1	\$ 3.65	\$ 3.6500	1	\$ 3.65	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.18	\$ 0.0006	2000	\$ 1.18	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 54.95			\$ 55.60	\$ 0.65	1.19%
Line Losses on Cost of Power	\$ 0.1021	145	\$ 14.77	\$ 0.1021	145	\$ 14.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0030	2,000	\$ 6.00	\$ 0.0002	2,000	\$ 0.35	-\$ 5.65	-94.12%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 80.51			\$ 96.95	\$ 16.44	20.43%
RTSR - Network	\$ 0.0059	2,145	\$ 12.58	\$ 0.0052	2,145	\$ 11.15	-\$ 1.43	-11.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,145	\$ 8.70	\$ 0.0039	2,145	\$ 8.27	-\$ 0.42	-4.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.78			\$ 116.37	\$ 14.59	14.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,145	\$ 9.44	\$ 0.0044	2,145	\$ 9.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,145	\$ 2.79	\$ 0.0013	2,145	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program (OESP)				\$ -	2,145	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 332.53			\$ 333.12	\$ 0.59	0.18%
HST	13%		\$ 43.23	13%		\$ 43.31	\$ 0.08	0.18%
Total Bill (including HST)			\$ 375.76			\$ 376.43	\$ 0.67	0.18%
Ontario Clean Energy Benefit ¹			-\$ 37.58					
Total Bill on TOU			\$ 338.18			\$ 376.43	\$ 38.25	11.31%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	-	kWh	
Demand	100	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.92	1	\$ 148.92	\$ 150.86	1	\$ 150.86	\$ 1.94	1.30%
Distribution Volumetric Rate	\$ 3.0582	100	\$ 305.82	\$ 3.0980	100	\$ 309.80	\$ 3.98	1.30%
Fixed Rate Riders	\$ 16.1200	1	\$ 16.12	\$ 16.1200	1	\$ 16.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2689	100	\$ 26.89	\$ 0.2689	100	\$ 26.89	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 497.75			\$ 503.66	\$ 5.91	1.19%
Line Losses on Cost of Power	\$ 0.1021	-	\$ -	\$ 0.1021	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0378	100	\$ 103.78	\$ 0.0690	100	\$ 6.90	-\$ 96.88	-93.35%
Low Voltage Service Charge	\$ 0.7883	100	\$ 78.83	\$ 0.7883	100	\$ 78.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 680.36			\$ 942.19	\$ 261.84	38.49%
RTSR - Network	\$ 2.3893	100	\$ 238.93	\$ 2.1047	100	\$ 210.47	-\$ 28.46	-11.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5766	100	\$ 157.66	\$ 1.4837	100	\$ 148.37	-\$ 9.29	-5.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,076.95			\$ 1,301.03	\$ 224.08	20.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -					
Ontario Electricity Support Program (OESP)				\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 1,077.20			\$ 1,301.28	\$ 224.08	20.80%
HST	13%		\$ 140.04	13%		\$ 169.17	\$ 29.13	20.80%
Total Bill (including HST)			\$ 1,217.24			\$ 1,470.45	\$ 253.21	20.80%
Ontario Clean Energy Benefit ¹			-\$ 121.72					
Total Bill on TOU			\$ 1,095.52			\$ 1,470.45	\$ 374.93	34.22%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	-	kWh	
Demand	1	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.38	1	\$ 10.38	\$ 10.51	1	\$ 10.51	\$ 0.13	1.30%
Distribution Volumetric Rate	\$ 0.0174	1	\$ 0.02	\$ 0.0176	1	\$ 0.02	\$ 0.00	1.30%
Fixed Rate Riders	\$ 1.1200	1	\$ 1.12	\$ 1.1200	1	\$ 1.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0013	1	\$ 0.00	\$ 0.0013	1	\$ 0.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11.52			\$ 11.65	\$ 0.14	1.17%
Line Losses on Cost of Power	\$ 0.1021	-	\$ -	\$ 0.1021	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0030	1	\$ 0.00	\$ -	1	\$ -	-\$ 0.00	-100.00%
Low Voltage Service Charge	\$ 0.0020	1	\$ 0.00	\$ 0.0020	1	\$ 0.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.52			\$ 12.79	\$ 1.27	11.03%
RTSR - Network	\$ 0.0059	1	\$ 0.01	\$ 0.0052	1	\$ 0.01	-\$ 0.00	-11.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	1	\$ 0.00	\$ 0.0039	1	\$ 0.00	-\$ 0.00	-4.84%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.53			\$ 12.80	\$ 1.27	11.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -					
Ontario Electricity Support Program (OESP)				\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 11.78			\$ 13.05	\$ 1.27	10.78%
HST	13%		\$ 1.53	13%		\$ 1.70	\$ 0.17	10.78%
Total Bill (including HST)			\$ 13.32			\$ 14.75	\$ 1.44	10.78%
Ontario Clean Energy Benefit ¹			-\$ 1.33					
Total Bill on TOU			\$ 11.99			\$ 14.75	\$ 2.77	23.07%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	-	kWh	
Demand	1	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.00	1	\$ 11.00	\$ 11.14	1	\$ 11.14	\$ 0.14	1.30%
Distribution Volumetric Rate	\$ 50.1152	1	\$ 50.12	\$ 50.7667	1	\$ 50.77	\$ 0.65	1.30%
Fixed Rate Riders	\$ 1.1900	1	\$ 1.19	\$ 1.1900	1	\$ 1.19	\$ -	0.00%
Volumetric Rate Riders	\$ 2.8891	1	\$ 2.89	\$ 2.8891	1	\$ 2.89	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65.19			\$ 65.99	\$ 0.79	1.22%
Line Losses on Cost of Power	\$ 0.1021	-	\$ -	\$ 0.1021	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6818	1	\$ 0.68	\$ 0.0655	1	\$ 0.07	-\$ 0.62	-90.40%
Low Voltage Service Charge	\$ 0.6065	1	\$ 0.61	\$ 0.6065	1	\$ 0.61	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.48			\$ 121.51	\$ 55.02	82.76%
RTSR - Network	\$ 1.8111	1	\$ 1.81	\$ 1.5954	1	\$ 1.60	-\$ 0.22	-11.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8069	1	\$ 1.81	\$ 1.7004	1	\$ 1.70	-\$ 0.11	-5.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.10			\$ 124.80	\$ 54.70	78.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -					
Ontario Electricity Support Program (OESP)				\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 70.35			\$ 125.05	\$ 54.70	77.76%
HST	13%		\$ 9.15	13%		\$ 16.26	\$ 7.11	77.76%
Total Bill (including HST)			\$ 79.50			\$ 141.31	\$ 61.81	77.76%
Ontario Clean Energy Benefit ¹			-\$ 7.95					
Total Bill on TOU			\$ 71.55			\$ 141.31	\$ 69.76	97.51%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	150	kWh	
Demand	-	kW	
Current Loss Factor	1.0723		
Proposed/Approved Loss Factor	1.0723		
Ontario Clean Energy Benefit Applied?	Yes		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.62	1	\$ 5.62	\$ 5.69	1	\$ 5.69	\$ 0.07	1.30%
Distribution Volumetric Rate	\$ 38.8550	150	\$ 5,828.25	\$ 39.3601	150	\$ 5,904.02	\$ 75.77	1.30%
Fixed Rate Riders	\$ 0.6100	1	\$ 0.61	\$ 0.6100	1	\$ 0.61	\$ -	0.00%
Volumetric Rate Riders	\$ 2.8705	150	\$ 430.57	\$ 2.8705	150	\$ 430.57	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 6,265.05			\$ 6,340.89	\$ 75.84	1.21%
Line Losses on Cost of Power	\$ 0.1021	11	\$ 1.11	\$ 0.1021	11	\$ 1.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.0401	150	\$ 156.02	\$ 0.0002	150	\$ 0.03	-\$ 155.99	-99.98%
Low Voltage Service Charge	\$ 1.6331	150	\$ 244.97	\$ 1.6331	150	\$ 244.97	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,667.14			\$ 12,922.19	\$ 6,255.05	93.82%
RTSR - Network	\$ 1.8019	161	\$ 289.83	\$ 1.5873	161	\$ 255.30	-\$ 34.53	-11.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2187	161	\$ 196.02	\$ 1.1469	161	\$ 184.47	-\$ 11.55	-5.89%
Sub-Total C - Delivery (including Sub-Total B)			\$ 7,152.99			\$ 13,361.96	\$ 6,208.97	86.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	161	\$ 0.71	\$ 0.0044	161	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	161	\$ 0.21	\$ 0.0013	161	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05					
Ontario Electricity Support Program (OESP)				\$ -	161	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	96	\$ 7.68	\$ 0.0800	96	\$ 7.68	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	27	\$ 3.29	\$ 0.1220	27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1610	27	\$ 4.35	\$ 0.1610	27	\$ 4.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,170.53			\$ 13,378.45	\$ 6,207.92	86.58%
HST	13%		\$ 932.17	13%		\$ 1,739.20	\$ 807.03	86.58%
Total Bill (including HST)			\$ 8,102.70			\$ 15,117.65	\$ 7,014.95	86.58%
Ontario Clean Energy Benefit ¹			-\$ 810.27					
Total Bill on TOU			\$ 7,292.43			\$ 15,117.65	\$ 7,825.22	107.31%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.45	1	\$ 20.45	\$ 24.73	1	\$ 24.73	\$ 4.28	20.92%
Distribution Volumetric Rate	\$ 0.0182	800	\$ 14.56	\$ 0.0139	800	\$ 11.10	-\$ 3.46	-23.75%
Fixed Rate Riders	\$ 2.2100	1	\$ 2.21	\$ 2.2100	1	\$ 2.21	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0013	800	\$ 1.02	\$ 0.0013	800	\$ 1.02	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.24			\$ 39.06	\$ 0.82	2.14%
Line Losses on Cost of Power	\$ 0.0954	58	\$ 5.52	\$ 0.0860	58	\$ 4.97	-\$ 0.54	-9.85%
Total Deferral/Variance Account Rate Riders	\$ 0.0193	800	\$ 15.41	\$ 0.0135	800	\$ 10.79	-\$ 4.62	-29.99%
Low Voltage Service Charge	\$ 0.0022	800	\$ 1.76	\$ 0.0022	800	\$ 1.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 60.93			\$ 70.91	\$ 9.99	16.39%
RTSR - Network	\$ -	858	\$ -	\$ -	858	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	858	\$ -	\$ -	858	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.93			\$ 70.91	\$ 9.99	16.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858	\$ 3.77	\$ 0.0044	858	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858	\$ 1.12	\$ 0.0013	858	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	858	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0860	800	\$ 68.80	-\$ 7.52	-9.85%
Total Bill on Non-RPP Avg. Price			\$ 147.98			\$ 144.85	-\$ 3.13	-2.12%
HST	13%		\$ 19.24	13%		\$ 18.83	-\$ 0.41	-2.12%
Total Bill (including HST)			\$ 167.22			\$ 163.68	-\$ 3.54	-2.12%
Ontario Clean Energy Benefit ¹			-\$ 16.72					
Total Bill on Non-RPP Avg. Price			\$ 150.50			\$ 163.68	\$ 13.18	8.76%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0723	
Proposed/Approved Loss Factor	1.0723	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.72	1	\$ 33.72	\$ 34.16	1	\$ 34.16	\$ 0.44	1.30%
Distribution Volumetric Rate	\$ 0.0082	2000	\$ 16.40	\$ 0.0083	2000	\$ 16.61	\$ 0.21	1.30%
Fixed Rate Riders	\$ 3.6500	1	\$ 3.65	\$ 3.6500	1	\$ 3.65	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0006	2000	\$ 1.18	\$ 0.0006	2000	\$ 1.18	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 54.95			\$ 55.60	\$ 0.65	1.19%
Line Losses on Cost of Power	\$ 0.0954	145	\$ 13.79	\$ 0.0860	145	\$ 12.44	-\$ 1.36	-9.85%
Total Deferral/Variance Account Rate Riders	\$ 0.0193	2,000	\$ 38.52	\$ 0.0135	2,000	\$ 27.01	-\$ 11.51	-29.88%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 111.26			\$ 120.48	\$ 9.22	8.29%
RTSR - Network	\$ -	2,145	\$ -	\$ -	2,145	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,145	\$ -	\$ -	2,145	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 111.26			\$ 120.48	\$ 9.22	8.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,145	\$ 9.44	\$ 0.0044	2,145	\$ 9.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,145	\$ 2.79	\$ 0.0013	2,145	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program (OESP)				\$ -	2,145	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	2,000	\$ 190.80	\$ 0.0860	2,000	\$ 172.00	-\$ 18.80	-9.85%
Total Bill on Non-RPP Avg. Price			\$ 328.54			\$ 304.96	-\$ 23.58	-7.18%
HST	13%		\$ 42.71	13%		\$ 39.64	-\$ 3.07	-7.18%
Total Bill (including HST)			\$ 371.24			\$ 344.60	-\$ 26.64	-7.18%
Ontario Clean Energy Benefit ¹			-\$ 37.12					
Total Bill on Non-RPP Avg. Price			\$ 334.12			\$ 344.60	\$ 10.48	3.14%