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Ontario Distrib

Chapte Electric 2016 ra

Version

1.0

Innpower Corporation **Utility Name** EB-2015-0081 **Assigned EB Number** Brenda Pinke, Regualtory/CDM Manager Name of Contact and Title 705-431-6870 Ext 262 **Phone Number** brendap@innpower.ca **Email Address** We are applying for rates effective January-01-16 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2013 **Re-Basing Year Notes** 

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Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

# Innpower Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015 Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$ \$ \$ \$/kWh \$/kWh	20.45 0.83 0.79 2.21 0.0182 0.0022
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0020 (0.0007) 0.0030 0.0081 0.0065 0.0044
MONTHLY RATES AND CHARGES - Regulatory Component  Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)  Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

## centive Regulation Model for 2016 Filers

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2015	\$ \$	33.72 3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/k	148.92 16.12 3.0582 0.7883 0.3311 (0.0622) 1.0378 2.8260 2.3893 1.5766 2.3141 2.3119
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

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2. Current Tariff Schedule

Issued Month day, Year

## centive Regulation Model for 2016 Filers

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.38
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

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#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	11.00
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.19
Distribution Volumetric Rate	\$/kW	50.1152
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	5.4252
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.6818
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.9219
Retail Transmission Rate - Network Service Rate	\$/kW	1.8111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8069
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

sued Month day,

# Icentive Regulation Model for 2016 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

### **APPLICATION**

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.62
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	38.8550
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.0401
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	2.7825
Retail Transmission Rate - Network Service Rate	\$/kW	1.8019
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2187
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

### **APPLICATION**

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2. Current Tariff Schedule

Issued Month day, Year

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

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#### **Customer Administration**

Arrears certificate	¢	15.00
	\$	
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary service - Installation and Removal - Underground - No Transformer	\$	300.00
Temporary service - Installation and Removal - Overhead - With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer  Monthly Fixed Charge, per retailer  Monthly Variable Charge, per customer, per retailer  Distributor-consolidated billing monthly charge, per customer, per retailer  Retailer-consolidated billing monthly credit, per customer, per retailer  Service Transaction Requests (STR)  Request fee, per request, applied to the requesting party  Processing fee, per request, applied to the requesting party  Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail  Settlement Code directly to retailers and customers, if not delivered electronically through the	\$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30) 0.25 0.50
Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$ \$	no charge 2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0723

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0616



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Deposition and Recognic Related of Recognic Statemen, 1999."	MARK CONTR.								-								-		186,577	248.862	40.7		AL MORE	are twen		45.750	Section				A Secondary States			T hade		148.00	and bearing	1,777		A COMMISSION OF THE PERSON OF	40.000	de Traf	
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MSVA: Statut Astronomer	199	61120			411201	0 397			380 #	20 1	20,249 (30	76	9920	386	000 000		7669	99207	677.678	401077	0 954	16 7.00	760	95.100	9 (1.60%)	97.84	60215			1001000 F	160 601			490 97.8	18 7261	40.2%	0.748	6266			46.79	1.045.596	
Total Group I Balance are hading decreased 1999: Global deliposite and Total Group I Balance		 (KARA) (RAB)			(914,667)	0 (61,20) 0 (62,20)		1 2	(1,330 (1,330 (1,340)	10) (8 00) (8	0,600 (60) 0,000 (60)	60) 20)	(1,696,793)	(621) (F (626) (F	(400) (19,000) (400) (25,000)		(00,000)	(1,000,700) (160,670)	963,417 1,630,986	(20,004)	1 200	66 (61,66) 66 (64,68)	(110,760) (106,160)	(08,070) (03,040)	0 (18/30) 0 (18/30)	301,06	604,313 901,626			88,06 (G	A (20) 9628 9630 9630	: :		7,846 (907,81 3,260)	(7281)	CHICAN CHICAN	(40,005)	17,800. 20,140	:		107 JUT 600 JUN	1,807,905	
	-								-								-																	4	A		-				4		
Total Including Secretary 1998		00.000			(814.857)	6 6230			200 100	900 O	0.365 665	200	186.00	10.290 (7	MD 25.330		100.000	08LC0	1,000,000	02.00		00 00 000	PRE-1921	93366	4 43660	98.50	901525			190.00 (19	100 100			1260		100.00	10.290	25.140			60.00	180,40	



			** Auto Populated by Rate Generator from most recent RRR Filing **				** Applicant to Enter **									** Applic	ant to Enter **				** Auto Populated**		
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers		Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) <sup>6</sup>	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>	1595 Recovery Share Proportion (2013) <sup>1</sup>	1595 Recovery Share Proportion (2014) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	150,836,885	0	10,159,526	0		0	150,836,885	0		0	0	10,159,526	0		0%							14,767
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,939,916	0	6,316,463	0		0	32,939,916	0		0	0	6,316,463	0		0%							995
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	50,856,711	136,633	48,856,870	127,661		0	50,856,711	136,633		0	0	48,856,870	127,661		0%							
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	29,808	0	29,808	0		0	29,808	0		0	0	29,808	0		0%							
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,614,810	4,573	1,521,731	4,573		0	1,614,810	4,573		0	0	1,521,731	4,573		0%							
STREET LIGHTING SERVICE CLASSIFICATION	kWh	442,555	19	6,382	19		0	442,555	19		0	0	6,382	19									
•	Total	236,720,685	141,225	66,890,780	132,253	c	0	236,720,685	141,225	0%	. 0	0	66,890,780	132,253	0%	0%	0%	0%	0%	0%	0%	\$0.00	15,762

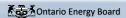
<sup>\*</sup>Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
\*The Threshold Test does not include the amount in 1586.
\*The proportion of customers for the Residential and 66-50 Classes will be used to allocate Account 1551.
\*Inter the precenting of the balance in account 1559 allocated to Class A customers. Distribution's typically settle GA costs with Class A customers.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

			n- Customer	adjusted for			Total less WMP			I oral less WMP									
Rate Class	% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568



Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for	Allocation of	1589 to Class A	Balance in Account	Customers	Metered kWh or	Global	Class A	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Balance in Account	Customers (if	1589 to Non-Class A	(less Non-WMP	kW for Class A	Adjustment	Rate Rider	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Applicable)	Rider	(if applicable)	1589	applicable)	Customers	if applicable)	Customers	Rate Rider	(if applicable)	Rate Rider

Allocation of Balance in Account Allocation of

Metered kWh or kW for Non-RPP

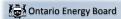


## **Summary - Sharing of Tax Change Forecast Amounts**

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	201	3	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)			\$ -
Deduction from taxable capital up to \$15,000,000			\$ -
Net Taxable Capital	\$	-	\$ -
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income			\$ -

Corporate Tax Rate		15.500%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Amount (50%)		\$ -



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 vear disposition.

					Re-baed	Re-based Distribution	Re-based Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate	Distribution Volumetric Rate	
Rate Class		Re-based Billed Customer or Connections	s Re-based Billed kWh	Re-based Billed kW	Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Service Charge Revenue	Revenue kWh	Revenue kW	Requirement from Rates	Service Charge % Revenue	% Revenue kWh	% Revenue kW	Total % Revenue
		Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J/R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0 0	0				0	0	0	0				0.0%

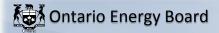
Rate Class		Total kWh (most recent RRR filing)	(most recent RRR filing)	Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	150,836,885		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	32,939,916		0	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	50,856,711	136,633	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	29,808		0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,614,810	4,573	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kWh	442,555	19	0	0.0000	kWh
Total		236.720.685	141.225	\$0		•

8. Shared Tax - Rate Rider



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

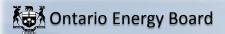
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	150,836,885	0	1.0723	161,742,392
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	150,836,885	0	1.0723	161,742,392
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	32,939,916	0	1.0723	35,321,472
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	32,939,916	0	1.0723	35,321,472
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3893	50,856,711	136,633		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766	50,856,711	136,633		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3141	50,856,711	136,633		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3119	50,856,711	136,633		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	29,808	0	1.0723	31,963
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	29,808	0	1.0723	31,963
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8111	1,614,810	4,573		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8069	1,614,810	4,573		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8019	442,555	19		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2187	442,555	19		



Uniform Transmission Rates	Unit		ective ry 1, 2014	Effective January 1, 2015		fective ery 1, 2016
Rate Description		F	Rate		Rate	Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$ 3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$ 2.00
Hydro One Sub-Transmission Rates	Unit	January	ective 7 1, 2014 to 30, 2015	_	ffective y 1, 2015	fective ry 1, 2016
Rate Description		F	Rate		Rate	Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$ 2.5897
If needed, add extra host here. (I)	Unit		ective ry 1, 2014		ffective ary 1, 2015	fective ary 1, 2016

Rate Description		F	Rate	Ra	ate	Ra	ate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ective ry 1, 2014		ctive / 1, 2015		ctive 1, 2016
Rate Description		F	Rate	Ra	ate	Ra	nte
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		ective ry 1, 2014		ctive v 1, 2015		ctive 1, 2016
Rate Description		F	Rate	Ra	ate	Ra	ate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-

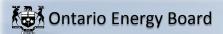
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	-	\$	-
						_	
		Histo	rical 2014	Curre	ent 2015	Forec	ast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative							
value)	\$						



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Lir	ne Connecti	on	Transfo	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		\$0.00			\$0.00			\$0.00		\$	_
February		\$0.00			\$0.00			\$0.00		\$	_
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	
December		\$0.00			\$0.00			\$0.00		\$	-
Total	- 9	-	\$ -		\$ -	\$ -		\$ -	\$ -	\$	

Hydro One		Network			Line Connection				Transformation Connection				Total Line		
Month	Units Billed	Rate	1	Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	A	Amount	
January	49,369	\$3.23	\$	159,462	49,369	\$0.65	\$	32,090	49,369	\$1.62	\$	79,978	\$	112,068	
February	46,601	\$3.23	\$	150,521	48,061	\$0.65	\$	31,240	48,061	\$1.62	\$	77,859	\$	109,098	
March	39,693	\$3.23	\$	128,208	42,796	\$0.65	\$	27,817	42,796	\$1.62	\$	69,330	\$	97,147	
April	33,790	\$3.23	\$	109,142	36,246	\$0.65	\$	23,560	36,246	\$1.62	\$	58,719	\$	82,278	
May	33,408	\$3.23	\$	107,908	33,607	\$0.65	\$	21,845	33,607	\$1.62	\$	54,443	\$	76,288	
June	43,940	\$3.23	\$	141,926	45,058	\$0.65	\$	29,288	45,058	\$1.62	\$	72,994	\$	102,282	
July	43,347	\$3.23	\$	140,011	43,347	\$0.65	\$	28,176	43,347	\$1.62	\$	70,222	\$	98,398	
August	43,426	\$3.23	\$	140,266	43,426	\$0.65	\$	28,227	43,426	\$1.62	\$	70,350	\$	98,577	
September	30,700	\$3.23	\$	99,161	33,760	\$0.65	\$	21,944	33,760	\$1.62	\$	54,691	\$	76,635	
October	35,234	\$3.23	\$	113,806	37,672	\$0.65	\$	24,487	37,672	\$1.62	\$	61,029	\$	85,515	
November	43,951	\$3.23	\$	141,962	43,997	\$0.65	\$	28,598	43,997	\$1.62	\$	71,275	\$	99,873	
December	49,860	\$3.23	\$	161,048	50,026	\$0.65	\$	32,517	50,026	\$1.62	\$	81,042	\$	113,559	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

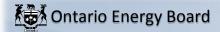
Total	493,319	3.23	\$ 1,593,420	507,365	\$ 0.65	\$ 329,787	507,365	\$ 1.62	\$ 821,931	\$ 1,1	51,719
Add Extra Host Here (I)		Network		Lin	e Connecti	on	Transfor	mation Con	nection	Total	Line
(if needed)											
Month	Units Billed	Rate	Amount	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Amo	ount
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total	- \$	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$	-
Add Extra Host Here (II)		Network		Lin	e Connecti	on	Transfor	mation Con	nection	Total	Line
(if needed)											
Month	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	<b>Units Billed</b>	Rate	Amount	Amo	ount
January		\$0.00			\$0.00			\$0.00		\$	_
February		\$0.00			\$0.00			\$0.00		\$	_
March		\$0.00			\$0.00			\$0.00		\$	_
April		\$0.00			\$0.00			\$0.00		\$	_
May		\$0.00			\$0.00			\$0.00		\$	_
June		\$0.00			\$0.00			\$0.00		\$	_
July		\$0.00			\$0.00			\$0.00		\$	_
August		\$0.00			\$0.00			\$0.00		\$	-
· 9					,			,		*	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
December	\$0.00	\$0.00	\$0.00	\$ -
November	\$0.00	\$0.00	\$0.00	\$ -
October	\$0.00	\$0.00	\$0.00	\$ -
September	\$0.00	\$0.00	\$0.00	\$ -

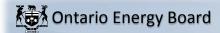
Total		Network			Lin	e Connec	tion		Transfor	mation Co	onnec	tion	1	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount		Amount
January	49,369	\$3.23	\$	159,462	49,369	\$0.65	\$	32,090	49,369	\$1.62	\$	79,978	\$	112,068
February	46,601	\$3.23	\$	150,521	48,061	\$0.65	\$	31,240	48,061	\$1.62	\$	77,859	\$	109,098
March	39,693	\$3.23	\$	128,208	42,796	\$0.65	\$	27,817	42,796	\$1.62	\$	69,330	\$	97,147
April	33,790	\$3.23	\$	109,142	36,246	\$0.65	\$	23,560	36,246	\$1.62	\$	58,719	\$	82,278
May	33,408	\$3.23	\$	107,908	33,607	\$0.65	\$	21,845	33,607	\$1.62	\$	54,443	\$	76,288
June	43,940	\$3.23	\$	141,926	45,058	\$0.65	\$	29,288	45,058	\$1.62	\$	72,994	\$	102,282
July	43,347	\$3.23	\$	140,011	43,347	\$0.65	\$	28,176	43,347	\$1.62	\$	70,222	\$	98,398
August	43,426	\$3.23	\$	140,266	43,426	\$0.65	\$	28,227	43,426	\$1.62	\$	70,350	\$	98,577
September	30,700	\$3.23	\$	99,161	33,760	\$0.65	\$	21,944	33,760	\$1.62	\$	54,691	\$	76,635
October	35,234	\$3.23	\$	113,806	37,672	\$0.65	\$	24,487	37,672	\$1.62	\$	61,029	\$	85,515
November	43,951	\$3.23	\$	141,962	43,997	\$0.65	\$	28,598	43,997	\$1.62	\$	71,275	\$	99,873
December	49,860	\$3.23	\$	161,048	50,026	\$0.65	\$	32,517	50,026	\$1.62	\$	81,042	\$	113,559
Total	493,319 \$	3.23	3 \$	1,593,420	507,365	\$ 0.65	\$	329,787	507,365	\$ 1.62	\$	821,931	\$	1,151,719



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

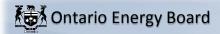
IESO		Network		L	.ine	Connecti	on		Transfo	rmation Co	nnectio	n	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed		Rate		Amount	Units Billed	Rate	Am	nount	An	nount
January	-	\$ 3.7800	\$ _	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	_
February	-	\$ 3.7800	\$ -	_	\$	0.8600	\$	_	-	\$ 2.0000	\$	-	\$	-
March	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
April	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
May	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
June	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
July	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
August	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
September	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
October	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
November	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
December	-	\$ 3.7800	\$ -	-	\$	0.8600	\$	-	-	\$ 2.0000	\$	-	\$	-
Total		\$ -	\$ -	-	\$	-	\$	-		\$ -	\$		\$	

Hydro One		Network		Lir	ne Connectio	n	Transfo	rmation Co	nection	T	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	,	Amount
January	49,369 \$	3.3765	\$ 166,694	49,369	\$ 0.7167	\$ 35,383	49,369	\$ 1.6200	\$ 79,978	\$	115,361
February	46,601 \$	3.3765	\$ 157,348	48,061	\$ 0.7167	\$ 34,445	48,061	\$ 1.6200	\$ 77,859	\$	112,304
March	39,693 \$	3.3765	\$ 134,023	42,796	\$ 0.7167	\$ 30,672	42,796	\$ 1.6200	\$ 69,330	\$	100,001
April	33,790 \$	3.3765	\$ 114,092	36,246	\$ 0.7167	\$ 25,978	36,246	\$ 1.6200	\$ 58,719	\$	84,696
May	33,408 \$	3.4121	\$ 113,991	33,607	\$ 0.7879	\$ 26,479	33,607	\$ 1.8018	\$ 60,553	\$	87,032
June	43,940 \$	3.4121	\$ 149,928	45,058	\$ 0.7879	\$ 35,501	45,058	\$ 1.8018	\$ 81,186	\$	116,687
July	43,347 \$	3.4121	\$ 147,904	43,347	\$ 0.7879	\$ 34,153	43,347	\$ 1.8018	\$ 78,103	\$	112,256
August	43,426 \$	3.4121	\$ 148,174	43,426	\$ 0.7879	\$ 34,215	43,426	\$ 1.8018	\$ 78,245	\$	112,460
September	30,700 \$	3.4121	\$ 104,751	33,760	\$ 0.7879	\$ 26,600	33,760	\$ 1.8018	\$ 60,829	\$	87,428
October	35,234 \$	3.4121	\$ 120,222	37,672	\$ 0.7879	\$ 29,682	37,672	\$ 1.8018	\$ 67,877	\$	97,559
November	43,951 \$	3.4121	\$ 149,965	43,997	\$ 0.7879	\$ 34,665	43,997	\$ 1.8018	\$ 79,274	\$	113,939
December	49,860 \$	3.4121	\$ 170,127	50,026	\$ 0.7879	\$ 39,415	50,026	\$ 1.8018	\$ 90,137	\$	129,552



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

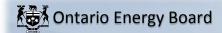
Total	493,319 \$	3.40 \$	1,677,221	507,365	\$ 0.76	387,188	507,365 \$	1.74 \$ 88	\$ 1,269,276
Add Extra Host Here (I)		Network		Lin	e Connection	1	Transforma	ation Connection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate Amou	int Amount
January	- \$	- \$	-	- :	\$ - \$	-	- \$	- \$	- \$ -
February	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
March	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
April	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
May	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
June	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
July	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
August	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
September	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
October	- \$	- \$	-	-	\$ - 9	-	- \$	- \$	- \$ -
November	- \$	- \$	-	-	\$ - 9	-	- \$	- \$	- \$ -
December	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
Total	- \$	- \$	-	-	\$ - \$	-	- \$	- \$	- \$ -
Add Extra Host Here (II)		Network		Lin	e Connection	1	Transforma	tion Connection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate Amou	int Amount
January	- \$	- \$	_	_	\$ - 9		- \$	- \$	- <b>\$</b> -
February	- \$	- \$	_	_	φ - q		- \$	- \$	-
March	- Ψ - Φ	- \$	_	_	φ - q \$ - 9		- \$	- \$	-
April	- Ψ - Φ	- \$	_	_	φ - q		-	- \$	-
May	- Ψ - <b>¢</b>	- \$			ψ - ψ ¢ _ ¢	-	- <b>V</b>	- \$	- Ψ - ·
June	- <b>y</b>	- \$ - \$	_		φ - 4	-	-	- \$	-
July	- p	- v	-	-	φ - 4	-	- p	- \$ - \$	-
	- ф _ ф	- <b>p</b>	-		ψ - 1	, - : -	- p	- Ф - \$	- • •
August September	- Þ	- Þ	-	- ,	φ - 1	-	- <b>\$</b>	- Ф - \$	- Ф <del>-</del>
October	- Þ	- \$ - \$	-	-	ъ - 3 \$ - 9	-	- \$ - \$	- \$ - \$	- p -
	- \$ - \$	- \$ - \$	-		ъ - 3 \$ - 9	-	- \$ - \$	- \$ - \$	- \$ - - \$ -
November	- ⊅	- ⊅	-	-	<b>Ф</b> - 1	-	- \$	- ⊅	- φ -



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

December	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Total	- \$	- \$ -	- \$ - \$ -	- \$ - \$ -	\$ -

Total		Network			Lir	e Connec	tion		Transfor	mation Co	onnec	tion	Т	Total Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount		Amount
January	49,369	\$3.38	\$	166,694	49,369	\$0.72	\$	35,383	49,369	\$1.62	\$	79,978	\$	115,361
February	46,601	\$3.38	\$	157,348	48,061	\$0.72	\$	34,445	48,061	\$1.62	\$	77,859	\$	112,304
March	39,693	\$3.38	\$	134,023	42,796	\$0.72	\$	30,672	42,796	\$1.62	\$	69,330	\$	100,001
April	33,790	\$3.38	\$	114,092	36,246	\$0.72	\$	25,978	36,246	\$1.62	\$	58,719	\$	84,696
May	33,408	\$3.41	\$	113,991	33,607	\$0.79	\$	26,479	33,607	\$1.80	\$	60,553	\$	87,032
June	43,940	\$3.41	\$	149,928	45,058	\$0.79	\$	35,501	45,058	\$1.80	\$	81,186	\$	116,687
July	43,347	\$3.41	\$	147,904	43,347	\$0.79	\$	34,153	43,347	\$1.80	\$	78,103	\$	112,256
August	43,426	\$3.41	\$	148,174	43,426	\$0.79	\$	34,215	43,426	\$1.80	\$	78,245	\$	112,460
September	30,700	\$3.41	\$	104,751	33,760	\$0.79	\$	26,600	33,760	\$1.80	\$	60,829	\$	87,428
October	35,234	\$3.41	\$	120,222	37,672	\$0.79	\$	29,682	37,672	\$1.80	\$	67,877	\$	97,559
November	43,951	\$3.41	\$	149,965	43,997	\$0.79	\$	34,665	43,997	\$1.80	\$	79,274	\$	113,939
December	49,860	\$3.41	\$	170,127	50,026	\$0.79	\$	39,415	50,026	\$1.80	\$	90,137	\$	129,552
Total	493,319 \$	3.4	40 \$	1,677,221	507,365	\$ 0.76	\$	387,188	507,365	\$ 1.74	\$	882,088	\$	1,269,276



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		L	ine Connectio	n	Transf	ormation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ 3.7800	\$ -	-	\$ 0.8600	<b>5</b> -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	-	-	\$ 2.0000	\$ -	\$ -
Total		\$ -	\$ -		\$ -	<b>5</b> -		\$ -	\$ -	\$ -
		<u> </u>			<u> </u>		·			

Hydro One	Ne	etwork		Liı	ne Connectio	n	Transfo	rmation Conn	ection	Total Line
Month	Units Billed F	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	49,369 \$	3.4121 \$	168,452	49,369	\$ 0.7879	\$ 38,898	49,369	\$ 1.8018	88,953	\$ 127,851
February	46,601 \$	3.4121 \$	159,007	48,061	\$ 0.7879	\$ 37,867	48,061	\$ 1.8018	86,596	\$ 124,464
March	39,693 \$	3.4121 \$	135,436	42,796	\$ 0.7879	\$ 33,719	42,796	\$ 1.8018	77,110	\$ 110,829
April	33,790 \$	3.4121 \$	115,295	36,246	\$ 0.7879	\$ 28,558	36,246	\$ 1.8018	65,308	\$ 93,866
May	33,408 \$	3.4121 \$	113,991	33,607	\$ 0.7879	\$ 26,479	33,607	\$ 1.8018	60,553	\$ 87,032
June	43,940 \$	3.4121 \$	149,928	45,058	\$ 0.7879	\$ 35,501	45,058	\$ 1.8018	81,186	\$ 116,687
July	43,347 \$	3.4121 \$	147,904	43,347	\$ 0.7879	\$ 34,153	43,347	\$ 1.8018	78,103	\$ 112,256
August	43,426 \$	3.4121 \$	148,174	43,426	\$ 0.7879	\$ 34,215	43,426	\$ 1.8018	78,245	\$ 112,460
September	30,700 \$	3.4121 \$	104,751	33,760	\$ 0.7879	\$ 26,600	33,760	\$ 1.8018	60,829	\$ 87,428
October	35,234 \$	3.4121 \$	120,222	37,672	\$ 0.7879	\$ 29,682	37,672	\$ 1.8018	67,877	\$ 97,559
November	43,951 \$	3.4121 \$	149,965	43,997	\$ 0.7879	\$ 34,665	43,997	\$ 1.8018	79,274	\$ 113,939
December	49,860 \$	3.4121 \$	170,127	50,026	\$ 0.7879	\$ 39,415	50,026	\$ 1.8018	90,137	\$ 129,552



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	493,319	\$ 3.41	\$ 1,683,254	507,365	\$ 0.79	\$ 399,753	507,365	\$ 1.80	\$ 914,170	\$ 1,313,923
Add Extra Host Here (I)		Network		Li	ne Connection	on	Transfori	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ - :	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Li	ne Connection	on	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ - :	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	_	*	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
March	_	\$ -	*	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	· \$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	· \$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	_	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	_	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	_	*	\$ -	_	\$ -	\$ -		*	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

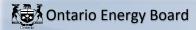
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	 - \$	-	\$ -		\$ -	\$ -	 -	\$ -	\$ 	\$ 

Total	Network			Li	Line Connection				Transformation Connection						Total Line		
Month	Units Billed		Rate	Amount	Units Billed		Rate		Amount	Units Billed		Rate		Amount		Amount	
January	49,369	\$	3.41	\$ 168,452	49,369	\$	0.79	\$	38,898	49,369	\$	1.80	\$	88,953	\$	127,851	
February	46,601	\$	3.41	\$ 159,007	48,061	\$	0.79	\$	37,867	48,061	\$	1.80	\$	86,596	\$	124,464	
March	39,693	\$	3.41	\$ 135,436	42,796	\$	0.79	\$	33,719	42,796	\$	1.80	\$	77,110	\$	110,829	
April	33,790	\$	3.41	\$ 115,295	36,246	\$	0.79	\$	28,558	36,246	\$	1.80	\$	65,308	\$	93,866	
May	33,408	\$	3.41	\$ 113,991	33,607	\$	0.79	\$	26,479	33,607	\$	1.80	\$	60,553	\$	87,032	
June	43,940	\$	3.41	\$ 149,928	45,058	\$	0.79	\$	35,501	45,058	\$	1.80	\$	81,186	\$	116,687	
July	43,347	\$	3.41	\$ 147,904	43,347	\$	0.79	\$	34,153	43,347	\$	1.80	\$	78,103	\$	112,256	
August	43,426	\$	3.41	\$ 148,174	43,426	\$	0.79	\$	34,215	43,426	\$	1.80	\$	78,245	\$	112,460	
September	30,700	\$	3.41	\$ 104,751	33,760	\$	0.79	\$	26,600	33,760	\$	1.80	\$	60,829	\$	87,428	
October	35,234	\$	3.41	\$ 120,222	37,672	\$	0.79	\$	29,682	37,672	\$	1.80	\$	67,877	\$	97,559	
November	43,951	\$	3.41	\$ 149,965	43,997	\$	0.79	\$	34,665	43,997	\$	1.80	\$	79,274	\$	113,939	
December	49,860	\$	3.41	\$ 170,127	50,026	\$	0.79	\$	39,415	50,026	\$	1.80	\$	90,137	\$	129,552	
Total	493,319	\$	3.41	\$ 1,683,254	507,365	\$	0.79	\$	399,753	507,365	\$	1.80	\$	914,170	\$	1,313,923	



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

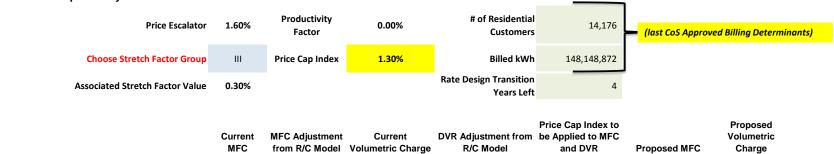
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	161,742,392	0	1,051,326	55.0%	922,778	0.0057
General Service Less Than 50 kW Service Classification General Service 50 To 4.999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW	0.0059 2.3893	35,321,472	0 136.633	208,397 326.457	10.9% 17.1%	182,916 286.541	0.0052 2.0972
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.3093		136,633	316.182	16.5%	200,541	2.0312
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	31.963	0	189	0.0%	166	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8111	01,000	4.573	8.282	0.4%	7.269	1.5897
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8019		19	34	0.0%	30	1.5818
The purpose of this table is to re-align the current RT	S Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044	161,742,392	0	711,667	51.0%	646,971	0.0040
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	35,321,472	0	144,818	10.4%	131,653	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5766		136,633	215,416	15.4%	195,833	1.4333
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3119		136,633	315,882	22.6%	287,166	2.1017
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	31,963	0	131	0.0%	119	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW	1.8069 1.2187		4,573 19	8,263 23	0.6% 0.0%	7,512 21	1.6426 1.1081
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	Φ/KVV	1.2107		19	23	0.0%	21	1.1001
The purpose of this table is to update the re-aligned F	TS Network Rates to recover future wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
	·	-	RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	Unit \$/kWh \$/kWh			Billed kW			Wholesale	RTSR-
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 161,742,392	0	<b>Amount</b> 922,778	Amount % 55.0%	Wholesale Billing 926,097	RTSR- Network 0.0057
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW	0.0057 0.0052 2.0972 2.0312	Billed kWh 161,742,392 35,321,472	0 0 136,633 136,633	922,778 182,916 286,541 277,522	55.0% 10.9% 17.1% 16.5%	Wholesale Billing 926,097 183,573 287,571 278,520	RTSR- Network 0.0057 0.0052 2.1047 2.0385
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 2.0972 2.0312 0.0052	Billed kWh 161,742,392	0 0 136,633 136,633 0	922,778 182,916 286,541 277,522 166	55.0% 10.9% 17.1% 16.5% 0.0%	Wholesale Billing 926,097 183,573 287,571 278,520 166	RTSR- Network 0.0057 0.0052 2.1047 2.0385 0.0052
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0057 0.0052 2.0972 2.0312 0.0052 1.5897	Billed kWh 161,742,392 35,321,472	0 0 136,633 136,633 0 4,573	922,778 182,916 286,541 277,522 166 7,269	55.0% 10.9% 17.1% 16.5% 0.0% 0.4%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296	RTSR- Network 0.0057 0.0052 2.1047 2.0385 0.0052 1.5954
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0057 0.0052 2.0972 2.0312 0.0052	Billed kWh 161,742,392 35,321,472	0 0 136,633 136,633 0	922,778 182,916 286,541 277,522 166	55.0% 10.9% 17.1% 16.5% 0.0%	Wholesale Billing 926,097 183,573 287,571 278,520 166	RTSR- Network 0.0057 0.0052 2.1047 2.0385 0.0052
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0057 0.0052 2.0972 2.0312 0.0052 1.5897	Billed kWh 161,742,392 35,321,472	0 0 136,633 136,633 0 4,573	922,778 182,916 286,541 277,522 166 7,269	55.0% 10.9% 17.1% 16.5% 0.0% 0.4%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296	RTSR- Network 0.0057 0.0052 2.1047 2.0385 0.0052 1.5954
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0057 0.0052 2.0972 2.0312 0.0052 1.5897	Billed kWh 161,742,392 35,321,472	0 0 136,633 136,633 0 4,573	922,778 182,916 286,541 277,522 166 7,269	55.0% 10.9% 17.1% 16.5% 0.0% 0.4%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296	RTSR- Network 0.0057 0.0052 2.1047 2.0385 0.0052 1.5954
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned F	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR-	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted	0 0 136,633 136,633 0 4,573 19	922,778 182,916 286,541 277,522 166 7,269 30	55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296 30 Current Wholesale	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Classification General Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR- Connection  0.0040 0.0037	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted Billed kWh	0 0 136,633 136,633 0 4,573 19 Billed kW	922,778 182,916 286,541 277,522 166 7,269 30  Billed Amount 646,971 131,653	55.0% 55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%  Billed Amount % 51.0% 10.4%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296 30 Current Wholesale Billing 669,729 136,284	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR- Connection 0.0041 0.0039
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification  The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service S0 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kW Munit	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR- Connection 0.0040 0.0037 1.4333	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted Billed kWh  161,742,392	0 0 136,633 136,633 0 4,573 19 <b>Billed kW</b>	922,778 182,916 286,541 277,522 166 7,269 30  Billed Amount  646,971 131,653 195,833	55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%  Billed Amount %  51.0% 10.4% 15.4%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296 30 Current Wholesale Billing 699,729 136,284 202,721	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR- Connection  0.0041 0.0039 1.4837
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Rate Description  Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR- Connection  0.0040 0.0037 1.4333 2.1017	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted Billed kWh  161,742,392 35,321,472	0 0 0 136,633 136,633 0 4,573 19 Billed kW	922,778 182,916 286,541 277,522 166 7,269 30  Billed Amount  646,971 131,653 195,833 287,166	55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%  Billed Amount %  51.0% 10.4% 15.4% 22.6%	Wholesale Billing  926,097 183,573 287,571 278,520 166 7,296 30  Current Wholesale Billing 669,729 136,284 202,721 297,267	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR- Connection  0.0041 0.0039 1.4837 2.1757
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR- Connection  0.0040 0.0037 1.4333 2.1017 0.0037	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted Billed kWh  161,742,392	0 0 136,633 136,633 0 4,573 19 <b>Billed kW</b> 0 0 136,633 136,633 0	922,778 182,916 286,541 277,522 166 7,269 30  Billed Amount 646,971 131,653 195,833 287,166 119	55.0% 55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%  Billed Amount % 51.0% 10.4% 15.4% 22.6% 0.0%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296 30 Current Wholesale Billing 669,729 136,284 202,721 297,267 123	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR- Connection  0.0041 0.0039 1.4837 2.1757 0.0039
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR- Connection  0.0040 0.0037 1.4333 2.1017 0.0037 1.6426	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted Billed kWh  161,742,392 35,321,472	0 0 136,633 136,633 0 4,573 19 Billed kW 0 0 136,633 136,633 0 4,573	922,778 182,916 286,541 277,522 166 7,269 30  Billed Amount  646,971 131,653 195,833 287,166 119 7,512	55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%  Billed Amount %  51.0% 10.4% 15.4% 22.6% 0.0% 0.6%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296 30 Current Wholesale Billing 669,729 136,284 202,721 297,267 123 7,776	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR- Connection  0.0041 0.0039 1.4837 2.1757 0.0039 1.7004
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned F Rate Class  Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network  0.0057 0.0052 2.0972 2.0312 0.0052 1.5897 1.5818  Adjusted RTSR- Connection  0.0040 0.0037 1.4333 2.1017 0.0037	Billed kWh  161,742,392 35,321,472  31,963  Loss Adjusted Billed kWh  161,742,392 35,321,472	0 0 136,633 136,633 0 4,573 19 <b>Billed kW</b> 0 0 136,633 136,633 0	922,778 182,916 286,541 277,522 166 7,269 30  Billed Amount 646,971 131,653 195,833 287,166 119	55.0% 55.0% 10.9% 17.1% 16.5% 0.0% 0.4% 0.0%  Billed Amount % 51.0% 10.4% 15.4% 22.6% 0.0%	Wholesale Billing 926,097 183,573 287,571 278,520 166 7,296 30 Current Wholesale Billing 669,729 136,284 202,721 297,267 123	RTSR- Network  0.0057 0.0052 2.1047 2.0385 0.0052 1.5954 1.5873  Proposed RTSR- Connection  0.0041 0.0039 1.4837 2.1757 0.0039

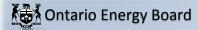


**Rate Class** 

## **Incentive Regulation Model for 2015 Filers**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.





## Update the following rates if a Board Decision I issued at the time of completing this application

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection	
Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative	
Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	24.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	2.21
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	34.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Effective and Implementation Date January-01-16 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	150.86
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	16.12
Distribution Volumetric Rate	\$/kW	3.0980
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0690
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kW	2.5505
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	0.3311
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4837
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1757
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	10.51
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Low Voltage Service Rate Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016 Rate Rider for Disposition of Capital Gains - effective until December 31, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	11.14 1.19 50.7667 0.0655 2.2176 0.6065 5.4252 (2.5361) 1.5954 1.7004
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

FB-2014-0086

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	39.3601
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	\$/kWh	0.0067
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1469
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

### **Effective and Implementation Date January-01-16**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

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Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Special meter reads	\$	30.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary service - Installation and Removal - Underground - No Transformer	\$	300.00
Temporary service - Installation and Removal - Overhead - With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

# Effective and Implementation Date January-01-16 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

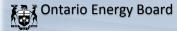
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)	4	(5155)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	•	
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	Š	2 00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0616



### **Incentive Regulation Model for 2016 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0723	1.0723	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0723	1.0723	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	RPP	Yes	1.0723	1.0723		100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	RPP	Yes	1.0723	1.0723		1	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0723	1.0723		1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0723	1.0723	150		N/A
Add additional scenarios if required		Non-RPP (Retailer)	Yes	1.0723	1.0723	800		
Add additional scenarios if required		Non-RPP (Retailer)	Yes	1.0723	1.0723	2,000		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE CLASSES / CATECODIES			Sub-Total								Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units		Α				В		(	;		A + B + C	
			\$	%		\$	%		\$	%		\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	0.82	2.1%	\$	12.88	26.2%	\$	11.98	20.5%	\$	24.25	15.8%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.65	1.2%	\$	16.44	20.4%	\$	14.59	14.3%	\$	38.25	11.3%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - RPP	kW	\$	5.91	1.2%	\$	261.84	38.5%	\$	224.08	20.8%	\$	374.93	34.2%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kW	\$	0.14	1.2%	\$	1.27	11.0%	\$	1.27	11.0%	\$	2.77	23.1%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	0.79	1.2%	\$	55.02	82.8%	\$	54.70	78.0%	\$	69.76	97.5%
6 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$	75.84	1.2%	\$	6,255.05	93.8%	\$	6,208.97	86.8%	\$	7,825.22	107.3%
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18									•				•
19							_			_			
20													

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

800 kWh Consumption Demand kW 1.0723 1.0723

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	Current B	Board-Approved Proposed				act		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.45	1	\$ 20.45	\$ 24.73	1			20.92%
Distribution Volumetric Rate	\$ 0.0182	800		\$ 0.0139	800		-\$ 3.46	-23.75%
Fixed Rate Riders	\$ 2.2100	1	\$ 2.21	\$ 2.2100	1	\$ 2.21	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0013	800	\$ 1.02	\$ 0.0013	800	\$ 1.02	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.24			\$ 39.06	\$ 0.82	2.14%
Line Losses on Cost of Power	\$ 0.1021	58	\$ 5.91	\$ 0.1021	58	\$ 5.91	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0030	800	\$ 2.40	\$ 0.0002	800	\$ 0.12	-\$ 2.28	-94.80%
Riders	0.0030		•	φ 0.0002	800	Ψ 0.12	-ψ 2.20	-34.00 /6
Low Voltage Service Charge	\$ 0.0022	800		\$ 0.0022	800	\$ 1.76	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 49.10			\$ 61.97	\$ 12.88	26.23%
Total A)			•			•	,	
RTSR - Network	\$ 0.0065	858	\$ 5.59	\$ 0.0057	858	\$ 4.91	-\$ 0.68	-12.13%
RTSR - Connection and/or Line and	\$ 0.0044	858	\$ 3.77	\$ 0.0041	858	\$ 3.55	-\$ 0.22	-5.89%
Transformation Connection	\$ 0.0044	636	φ 3.11	φ 0.0041	636	φ 3.55	-φ 0.22	-5.69%
Sub-Total C - Delivery (including Sub-			\$ 58.46			\$ 70.44	\$ 11.98	20.48%
Total B)			<b>9</b> 30.40			φ 70.44	φ 11.30	20.40 /6
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858	\$ 3.77	\$ 0.0044	858	\$ 3.77	\$ -	0.00%
	0.0044	030	ψ 3.77	Ψ 0.0044	030	Ψ 5.77	Ψ	0.0070
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	858	\$ 1.12	\$ 0.0013	858	\$ 1.12	\$ -	0.00%
	,	030	Ť			*	'	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program				s -	858	e -	\$ -	
(OESP)				Ť		*	'	
TOU - Off Peak	\$ 0.0800	512			512		\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220		\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 150.91			\$ 157.29		4.22%
HST	13%		\$ 19.62	13%		\$ 20.45	\$ 0.83	4.22%
Total Bill (including HST)			\$ 170.53			\$ 177.74	\$ 7.20	4.22%
Ontario Clean Energy Benefit 1			-\$ 17.05					
Total Bill on TOU			\$ 153.48			\$ 177.74	\$ 24.25	15.80%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

RPP / Non-RPP: RPP

 Consumption
 2,000 kWh

 Demand
 - kW

 Current Loss Factor
 1.0723

Proposed/Approved Loss Factor 1.0723
Ontario Clean Energy Benefit Applied? Yes

**Current Board-Approved** Proposed Impact Rate Volume Volume Charge Charge Rate % Change \$ Change (\$) (\$) Monthly Service Charge 33.72 33.72 34.16 34.16 0.44 1.30% 0.0082 2000 16.40 \$ 0.0083 2000 \$ 16.61 Distribution Volumetric Rate \$ 0.21 1.30% Fixed Rate Riders \$ 3.6500 3.65 \$ 3.6500 3.65 0.00% \$ \$ Volumetric Rate Riders 0.0006 2000 \$ 1.18 0.0006 2000 \$ 1.18 0.00% Sub-Total A (excluding pass through) 54.95 55.60 \$ 0.65 1.19% 0.1021 145 0.1021 14.77 Line Losses on Cost of Power 14.77 145 \$ 0.00% Total Deferral/Variance Account Rate \$ 0.0030 2.000 \$ 6.00 \$ 0.0002 2.000 \$ 0.35 -\$ 5.65 -94.12% Riders 4.00 Low Voltage Service Charge 0.0020 2,000 4.00 0.0020 2,000 0.00% Smart Meter Entity Charge (if applicable)

Sub-Total B - Distribution (includes Sub-0.7900 0.79 0.7900 0.79 0.00% \$ 80.51 96.95 \$ 16.44 20.43% Total A) RTSR - Network 0.0059 2,145 \$ 12.58 0.0052 2,145 \$ 11.15 1.43 -11.38% RTSR - Connection and/or Line and \$ 0.0041 \$ 8.70 0.0039 2,145 8.27 0.42 -4.84% 2,145 -\$ Transformation Connection Sub-Total C - Delivery (including Sub-\$ 14.34% 101.78 \$ 116.37 \$ 14.59 Total B) Wholesale Market Service Charge (WMSC) 0.0044 2,145 9.44 0.0044 2,145 9.44 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0013 2,145 2.79 0.0013 2,145 \$ 2.79 0.00% \$ \$ \$ 0.2500 0.25 0.2500 0.25 0.00% Standard Supply Service Charge \$ 1 \$ \$ Debt Retirement Charge (DRC) 0.0070 2,000 14.00 Ontario Electricity Support Program 2,145 \$ (OESP) 0.0800 TOU - Off Peak 1,280 \$ 102.40 \$ 0.0800 1,280 \$ 102.40 \$ 0.00% TOU - Mid Peak \$ 0.1220 360 \$ 43.92 \$ 0.1220 360 \$ 43.92 \$ 0.00% TOU - On Peak 0.1610 360 57.96 0.1610 360 \$ 57.96 0.00% Total Bill on TOU (before Taxes) 332.53 333.12 0.18% 13% 43.23 13% 43.31 0.08 0.18% 375.76 376.43 0.67 \$ 0.18% Total Bill (including HST) 37.58 Ontario Clean Energy Benefit 1 Total Bill on TOU 338.18 376.43 \$ 38.25 11.31%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption kWh 100 kW Demand

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0723 1.0723

	Current Board-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 148.92	1	\$ 148.92	\$ 150.86	1	\$ 150.86	\$ 1.94	1.30%
Distribution Volumetric Rate	\$ 3.0582	100	\$ 305.82	\$ 3.0980	100	\$ 309.80	\$ 3.98	1.30%
Fixed Rate Riders	\$ 16.1200	1	\$ 16.12	\$ 16.1200	1	\$ 16.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2689	100	\$ 26.89	\$ 0.2689	100	\$ 26.89	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 497.75			\$ 503.66	\$ 5.91	1.19%
Line Losses on Cost of Power	\$ 0.1021	-	\$ -	\$ 0.1021	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 1.0378	100	\$ 103.78	\$ 0.0690	100	\$ 6.90	-\$ 96.88	-93.35%
Riders	1.0370	100	ψ 103.76	φ 0.0030	100	ψ 0.30	-φ 30.00	-33.3376
Low Voltage Service Charge	\$ 0.7883	100	\$ 78.83	\$ 0.7883	100	\$ 78.83	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 680.36			\$ 942.19	\$ 261.84	38.49%
Total A)			•			*	•	30.43 /6
RTSR - Network	\$ 2.3893	100	\$ 238.93	\$ 2.1047	100	\$ 210.47	-\$ 28.46	-11.91%
RTSR - Connection and/or Line and	\$ 1.5766	100	\$ 157.66	\$ 1.4837	100	\$ 148.37	-\$ 9.29	-5.89%
Transformation Connection	1.5760	100	ψ 157.00	φ 1.463 <i>1</i>	100	φ 146.3 <i>1</i>	-φ 9.29	-3.09%
Sub-Total C - Delivery (including Sub-			\$ 1,076.95			\$ 1,301.03	\$ 224.08	20.81%
Total B)			ψ 1,070.33			φ 1,301.03	φ 224.00	20.0176
Wholesale Market Service Charge (WMSC)	\$ 0.0044	_	\$ -	\$ 0.0044	_	\$ -	\$ -	
	0.0044		Ψ	Ψ 0.0044		Ψ	Ψ	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	_	\$ -	\$ 0.0013	_	\$ -	\$ -	
	,			•		-	·	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -					
Ontario Electricity Support Program				s -	_	\$ -	\$ -	
(OESP)				*		Ψ	Ψ	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 1,077.20			\$ 1,301.28		20.80%
HST	13%		\$ 140.04	13%		\$ 169.17	\$ 29.13	20.80%
Total Bill (including HST)			\$ 1,217.24			\$ 1,470.45	\$ 253.21	20.80%
Ontario Clean Energy Benefit 1			-\$ 121.72					
Total Bill on TOU			\$ 1,095.52			\$ 1,470.45	\$ 374.93	34.22%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP:
RPP
Consumption - kWh

Proposed/Approved Loss Factor 1.0723
Ontario Clean Energy Benefit Applied? Yes

	Current Board-Approved				Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.38	1	\$ 10.38			\$ 10.51	\$ 0.13	1.30%
Distribution Volumetric Rate	\$ 0.0174	1	\$ 0.02		1	\$ 0.02	\$ 0.00	1.30%
Fixed Rate Riders	\$ 1.1200	1	\$ 1.12		1	\$ 1.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0013	1	\$ 0.00	\$ 0.0013	1	\$ 0.00	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 11.52			\$ 11.65	\$ 0.14	1.17%
Line Losses on Cost of Power	\$ 0.1021	-	\$ -	\$ 0.1021	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.0030	1	\$ 0.00	\$ -	1	\$ -	-\$ 0.00	-100.00%
Riders	0.0030	'	Ψ 0.00	-	'	Ψ -	-φ 0.00	-100.0076
Low Voltage Service Charge	\$ 0.0020	1	\$ 0.00	\$ 0.0020	1		\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 11.52			\$ 12.79	\$ 1.27	11.03%
Total A)			•			•	•	
RTSR - Network	\$ 0.0059	1	\$ 0.01	\$ 0.0052	1	\$ 0.01	-\$ 0.00	-11.38%
RTSR - Connection and/or Line and	\$ 0.0041	1	\$ 0.00	\$ 0.0039	1	\$ 0.00	-\$ 0.00	-4.84%
Transformation Connection	\$ 0.0041	'	φ 0.00	\$ 0.0039		\$ 0.00	-φ 0.00	-4.04 /0
Sub-Total C - Delivery (including Sub-			\$ 11.53			\$ 12.80	\$ 1.27	11.01%
Total B)			φ 11.55			φ 12.00	φ 1.27	11.01/6
Wholesale Market Service Charge (WMSC)	\$ 0.0044		\$ -	\$ 0.0044		\$ -	¢	
	5 0.0044	-	Φ -	φ 0.0044	-	Φ -	φ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013		\$ -	\$ 0.0013	_	\$ -	\$ -	
	5 0.0013	-	Φ -	φ 0.0013	-	Φ -	φ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -					
Ontario Electricity Support Program				\$ -	_	\$ -	\$ -	
(OESP)				<b>a</b> -	-	φ -	φ -	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 11.78			\$ 13.05	\$ 1.27	10.78%
HST	13%		\$ 1.53	13%	5	\$ 1.70	\$ 0.17	10.78%
Total Bill (including HST)			\$ 13.32			\$ 14.75	\$ 1.44	10.78%
Ontario Clean Energy Benefit 1			-\$ 1.33					
Total Bill on TOU			\$ 11.99			\$ 14.75	\$ 2.77	23.07%
	<u> </u>		11100					

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption - kWh
Demand 1 kW

	Current I	Current Board-Approved				Proposed	Impact		
	Rate	Volume			Rate	Volume	Charge	•	
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.00	1	\$ 11	.00	\$ 11.14	1	\$ 11.14	\$ 0.14	1.30%
Distribution Volumetric Rate	\$ 50.1152	1	\$ 50	.12	\$ 50.7667	1	\$ 50.77	\$ 0.65	1.30%
Fixed Rate Riders	\$ 1.1900	1	\$ 1	.19	\$ 1.1900	1	\$ 1.19	\$ -	0.00%
Volumetric Rate Riders	\$ 2.8891	1	\$ 2	.89	\$ 2.8891	1	\$ 2.89	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 65	.19			\$ 65.99	\$ 0.79	1.22%
Line Losses on Cost of Power	\$ 0.1021	-	\$	- [	\$ 0.1021	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ 0.6818	4	\$ 0	.68	\$ 0.0655	1	\$ 0.07	-\$ 0.62	-90.40%
Riders	\$ 0.0010	'	Φ 0	.00	\$ 0.0000		\$ 0.07	-\$ 0.62	-90.40%
Low Voltage Service Charge	\$ 0.6065	1	\$ 0	.61	\$ 0.6065	1		\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 66	.48			\$ 121.51	\$ 55.02	82.76%
Total A)			\$ 66	.40			\$ 121.51	\$ 55.02	02.70%
RTSR - Network	\$ 1.8111	1	\$ 1	.81	\$ 1.5954	1	\$ 1.60	-\$ 0.22	-11.91%
RTSR - Connection and/or Line and	\$ 1.8069	4	\$ 1	.81	\$ 1.7004	1	\$ 1.70	-\$ 0.11	-5.89%
Transformation Connection	\$ 1.0009	ı	Φ I	.01	\$ 1.7004	_	\$ 1.70	-\$ U.11	-5.69%
Sub-Total C - Delivery (including Sub-			\$ 70	.10			\$ 124.80	\$ 54.70	78.03%
Total B)			\$ 10	.10			φ 124.00	φ 54.70	70.03 /6
Wholesale Market Service Charge (WMSC)	\$ 0,0044		\$		\$ 0.0044		\$ -	¢	
	5 0.0044	-	φ	_	<b>5</b> 0.0044	-	Φ -	Φ -	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	_	\$	.	\$ 0.0013	_	\$ -	\$ -	
	5 0.0013	-	φ	_	\$ 0.0013	-	Φ -	Φ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0	.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$	-					
Ontario Electricity Support Program					<b>s</b> -	_	\$ -	\$ -	
(OESP)					Φ -	-	φ -	φ -	
TOU - Off Peak	\$ 0.0800	-	\$	-	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$	-	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$	-	\$ 0.1610		\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ 70	.35			\$ 125.05	\$ 54.70	77.76%
HST	13%	,[	\$ 9	.15	13%		\$ 16.26	\$ 7.11	77.76%
Total Bill (including HST)			\$ 79	.50			\$ 141.31	\$ 61.81	77.76%
Ontario Clean Energy Benefit 1				.95			-		
Total Bill on TOU			\$ 71	.55			\$ 141.31	\$ 69.76	97.51%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

150 kWh Consumption Demand kW

Current Loss Factor 1.0723 1.0723 Yes

Proposed/Approved Loss Factor	
Ontario Clean Energy Benefit Applied?	

	Current	Board-Approve	d		Proposed	Impact		
	Rate	Volume	Volume Charge		Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.62		\$ 5.62			\$ 5.69		1.30%
Distribution Volumetric Rate	\$ 38.8550		\$ 5,828.25	\$ 39.3601	150			1.30%
Fixed Rate Riders	\$ 0.6100		\$ 0.61	\$ 0.6100	1	\$ 0.61	\$ -	0.00%
Volumetric Rate Riders	\$ 2.8705	150		\$ 2.8705	150		\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 6,265.05			\$ 6,340.89		1.21%
Line Losses on Cost of Power	\$ 0.1021	11	\$ 1.11	\$ 0.1021	11	\$ 1.11	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 1.0401	150	\$ 156.02	\$ 0.0002	150	\$ 0.03	-\$ 155.99	-99.98%
Riders	*		•			•	•	
Low Voltage Service Charge	\$ 1.6331	150	\$ 244.97	\$ 1.6331	150	*	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 6,667.14			\$ 12,922.19	\$ 6,255.05	93.82%
Total A)			• • • • • • • • • • • • • • • • • • • •					
RTSR - Network	\$ 1.8019	161	\$ 289.83	\$ 1.5873	161	\$ 255.30	-\$ 34.53	-11.91%
RTSR - Connection and/or Line and	\$ 1.2187	161	\$ 196.02	\$ 1,1469	161	\$ 184.47	-\$ 11.55	-5.89%
Transformation Connection	,		ų 100102	•		Ψ .σ	Ψσσ	0.0070
Sub-Total C - Delivery (including Sub-			\$ 7,152.99			\$ 13,361.96	\$ 6,208.97	86.80%
Total B)			* 1,10=100			* 10,001101	* 0,=00.01	55.5575
Wholesale Market Service Charge (WMSC)	\$ 0.0044	161	\$ 0.71	\$ 0.0044	161	\$ 0.71	\$ -	0.00%
	1		*	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*	Ť	5.55,5
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	161	\$ 0.21	\$ 0.0013	161	\$ 0.21	\$ -	0.00%
	•		·			*	Ť	
Standard Supply Service Charge	\$ 0.2500		\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05					
Ontario Electricity Support Program				\$ -	161	\$ -	\$ -	
(OESP)							,	0.000/
TOU - Off Peak	\$ 0.0800		\$ 7.68		96	\$ 7.68	1	0.00%
TOU - Mid Peak	\$ 0.1220		\$ 3.29		27	\$ 3.29	\$ -	0.00%
TOU - On Peak	\$ 0.1610	27	\$ 4.35	\$ 0.1610	27	\$ 4.35	-	0.00%
Total Bill on TOU (before Taxes)			\$ 7,170.53			\$ 13,378.45		86.58%
HST	139	6	\$ 932.17	13%		\$ 1,739.20		86.58%
Total Bill (including HST)			\$ 8,102.70			\$ 15,117.65	\$ 7,014.95	86.58%
Ontario Clean Energy Benefit 1			-\$ 810.27					
Total Bill on TOU			\$ 7,292.43			\$ 15,117.65	\$ 7,825.22	107.31%

Customer Class: Add additional scenarios if required

RPP / Non-RPP: Non-RPP (Retailer)

Consumption 800 kWh

Consumption 800 kWh
Demand - kW

	Current Board-Approved				Proposed						Impact		
	Rate		Volume Charge			Rate	Volume		Charge				
	(\$				(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	20.45	1	Ψ	20.45	\$	24.73		\$	24.73		4.28	20.92%
Distribution Volumetric Rate	\$	0.0182	800		14.56	\$	0.0139	800	\$	11.10	-\$	3.46	-23.75%
Fixed Rate Riders	\$	2.2100	1	\$	2.21	\$	2.2100	1	\$	2.21	\$	-	0.00%
Volumetric Rate Riders	\$	0.0013	800		1.02	\$	0.0013	800		1.02	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	38.24				\$	39.06		0.82	2.14%
Line Losses on Cost of Power	\$	0.0954	58	\$	5.52	\$	0.0860	58	\$	4.97	-\$	0.54	-9.85%
Total Deferral/Variance Account Rate	e	0.0193	800	\$	15.41	\$	0.0135	800	\$	10.79	Φ_	4.62	-29.99%
Riders	Ψ	0.0193	000	Ψ	15.41	Ψ	0.0133	000	Ψ	10.75	-ψ	4.02	-23.3376
Low Voltage Service Charge	\$	0.0022	800	\$	1.76	\$	0.0022	800	\$	1.76	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	60.93				\$	70.91	\$	9.99	16.39%
Total A)				•	00.93					70.51	•	3.33	10.3370
RTSR - Network	\$	-	858	\$	-	\$	-	858	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	858	\$	_	\$	_	858	\$	_	\$	_	
Transformation Connection	ų.	-	030	Ψ	-	9	_	000	ę		Ψ	_	
Sub-Total C - Delivery (including Sub-				\$	60.93				\$	70.91	¢	9.99	16.39%
Total B)				Ψ	00.55				¥	70.51	Ψ	3.33	10.5570
Wholesale Market Service Charge (WMSC)	•	0.0044	858	\$	3.77	\$	0.0044	858	\$	3.77	\$	_	0.00%
	*	0.0044	000	Ψ	5.77	Ψ	0.0044	000	Ψ	5.77	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	•	0.0013	858	\$	1.12	\$	0.0013	858	\$	1.12	\$	_	0.00%
	Ψ		000	· ·		Ψ		000	Ψ		Ψ		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60								
Ontario Electricity Support Program						\$		858	\$	_	\$	_	
(OESP)						Ψ	-	000	Φ	-	Φ	-	
Non-RPP Retailer Avg. Price	\$	0.0954	800	\$	76.32	\$	0.0860	800	\$	68.80	-\$	7.52	-9.85%
Total Bill on Non-RPP Avg. Price				\$	147.98				\$	144.85	-\$	3.13	-2.12%
HST		13%		\$	19.24		13%		\$	18.83	-\$	0.41	-2.12%
Total Bill (including HST)				\$	167.22				\$	163.68	-\$	3.54	-2.12%
Ontario Clean Energy Benefit 1				-\$	16.72								
Total Bill on Non-RPP Avg. Price				\$	150.50				\$	163.68	\$	13.18	8.76%
ž													

Customer Class: Add additional scenarios if required
RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh
Demand - kW

	Cı	urrent B	oard-Approve	d		Proposed						Imp	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	33.72	1	\$	33.72	\$	34.16	1	\$	34.16	\$	0.44	1.30%
Distribution Volumetric Rate	\$	0.0082	2000	\$	16.40	\$	0.0083	2000	\$	16.61	\$	0.21	1.30%
Fixed Rate Riders	\$	3.6500	1	\$	3.65	\$	3.6500	1	\$	3.65	\$	-	0.00%
Volumetric Rate Riders	\$	0.0006	2000	\$	1.18	\$	0.0006	2000	\$	1.18	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	54.95				\$	55.60	\$	0.65	1.19%
Line Losses on Cost of Power	\$	0.0954	145	\$	13.79	\$	0.0860	145	\$	12.44	-\$	1.36	-9.85%
Total Deferral/Variance Account Rate	•	0.0193	2,000	\$	38.52	\$	0.0135	2,000	\$	27.01	<b>2</b> -	11.51	-29.88%
Riders	Ι Ψ	0.0133	2,000	Ψ	30.32	Ψ	0.0133	·	Ψ	27.01	Ψ	11.51	23.0070
Low Voltage Service Charge	\$	0.0020	2,000	\$	4.00	\$	0.0020	2,000	\$	4.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	111.26				\$	120.48	\$	9.22	8.29%
Total A)				•	111.20				*	120.40	*	3.22	0.2370
RTSR - Network	\$	-	2,145	\$	-	\$	-	2,145	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	2.145	\$	_	\$	_	2,145	\$	_	\$	_	
Transformation Connection	Ψ		2,140	Ψ		Ψ		2,140	Ψ		Ψ		
Sub-Total C - Delivery (including Sub-				\$	111.26				\$	120.48	\$	9.22	8.29%
Total B)				•					*	0	•	V	0.20 / 0
Wholesale Market Service Charge (WMSC)	\$	0.0044	2.145	\$	9.44	\$	0.0044	2,145	\$	9.44	\$	_	0.00%
	*		2,	Ψ	0	•	0.0011	2,1.0	Ψ.	0	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0013	2,145	\$	2.79	\$	0.0013	2,145	\$	2.79	\$	_	0.00%
	1		_,	,	-			_,		-			
Standard Supply Service Charge	*	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00								
Ontario Electricity Support Program						\$	_	2,145	\$	_	\$	_	
(OESP)						ľ							
Non-RPP Retailer Avg. Price	\$	0.0954	2,000	\$	190.80	\$	0.0860	2,000	\$	172.00	-\$	18.80	-9.85%
Total Bill on Non-RPP Avg. Price				\$	328.54	1			\$	304.96		23.58	-7.18%
HST		13%		\$	42.71		13%		\$	39.64		3.07	-7.18%
Total Bill (including HST)				\$	371.24				\$	344.60	-\$	26.64	-7.18%
Ontario Clean Energy Benefit 1				-\$	37.12								
Total Bill on Non-RPP Avg. Price				\$	334.12				\$	344.60	\$	10.48	3.14%