



November 16, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario, M4P 1E4

Dear Ms. Walli:

Re: **OEB File No. EB-2015-0094**
Oakville Hydro Electricity Distribution Inc.
Amended 2016 Distribution Rate Adjustment Application

On August 17, 2015, Oakville Hydro filed an IRM application for rates effective January 1, 2016. On November 12, 2015, the Ontario Energy Board (“OEB”) issued its Notice of Hearing with respect to Oakville Hydro’s 2016 IRM application and the proceeding has now commenced.

In light of the limited amount of time remaining to process this application for a January 1, 2016 implementation date, Oakville Hydro has amended its application to withdraw its request for the approval of a deferral account to record the net incremental costs associated with monthly billing. Oakville Hydro may submit its request for the recovery of the net incremental costs associated with monthly billing in a subsequent proceeding or stand-alone application.

Oakville Hydro has also updated its application to reflect the inflation factor for incentive rate setting under the IRM of 2.1%, as announced by the OEB on September 17, 2015 and provided an update on the cost allocation study agreed to by Oakville Hydro and the HVAC Coalition in the Settlement Agreement in Oakville Hydro’s 2014 Cost of Service application.

Respectfully submitted,

Original Signed By

Mary Caputi
Interim Vice President Corporate Affairs
Telephone: 905-825-6373
Email: mcaputi@oakvillehydro.com



Oakville Hydro Electricity Distribution Inc.

2016 Distribution Rate Adjustment Application (EB-2015-0094)

Effective January 1, 2016

IN THE MATTER OF the *Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;*

AND IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of January 1, 2016.

Amended: November 16, 2015

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1. Manager's Summary

Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Oakville. Oakville Hydro carries on the business of distributing electricity within the Town of Oakville.

Oakville Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the "OEB Act") for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2016.

Oakville Hydro has followed Chapter 3 of the Board's *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications* (the "Filing Requirements") dated July 16, 2015 in order to prepare this application.

The Proposed Schedule of Rates and Charges proposed in this Application is provided in Appendix 3 of this document. The proposed rates reflect an adjustment to the rates previously approved by the Board in the rate order issued by the Board on December 4, 2014, Board File EB-2014-0102.

The specific approvals requested are:

- a) A price cap adjustment;
- b) An adjustment to the split between fixed and variable charges for the Residential rate class in accordance with the Board's New Policy: *Distribution Rate Design for Residential Electricity Consumers*, EB-2012-0410;
- c) The continuation of the current low voltage service charges as approved in EB-2013-0159;

- d) The continuation of the rate riders for the stranded meter assets as approved in EB-2013-0159;
- e) The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in Oakville Hydro's 2015 application, EB-2014-0102; and
- f) The continuation of existing specific service charges and loss factors as approved in EB-2013-0159.

Oakville Hydro requests that this Application be disposed of by way of a written hearing. In the event that the Board is unable to provide a Decision and Order on this Application for implementation effective January 1, 2016, Oakville Hydro requests that the Board issue an Interim Rate Order declaring the current Tariff of Rates and Charges as interim until the implementation date of the approved 2016 distribution rates. Oakville Hydro also requests the approval of the foregone revenues for the period beginning January 1, 2016 and the Board-approved implementation date.

2. Contact Information

Service Address:

Oakville Hydro Electricity Distribution Inc.
861 Redwood Square, P.O. Box 1900
Oakville, ON L6K 0C7

Primary License Contact:

Jim Collins
Chief Financial Officer
Telephone: 905-825-4444
E-mail: jcollins@oakvillehydro.com

Primary Contact for this Application:

Mary Caputi
Interim Vice President Corporate Affairs
Telephone: 905-825-6373
E-mail: regulatoryaffairs@oakvillehydro.com

3. Certification of Evidence

As Chief Financial Officer of Oakville Hydro Electricity Distribution Inc., I certify that, to the best of my knowledge, the evidence filed in this Application is accurate and that it is consistent with Chapter 3 of the Ontario Energy Board's *Filing Requirements Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications* issued on July 16, 2015.



Jim Collins

Chief Financial Officer

4. Rate Generator

Oakville Hydro has provided a pdf copy of the Board's 2016 Rate Generator as Appendix 1 to this Application. Oakville Hydro is not seeking a revenue-to-cost ratio adjustment and therefore it is not filing a Revenue-to-Cost Ratio Adjustment Workform. Oakville Hydro confirms that it has verified the accuracy of the billing determinants in the pre-populated Rate Generator model.

5. Current Tariff of Rates and Charges

Oakville Hydro's current tariff of rates and charges effective January 1, 2015, EB-2014-0102 is provided as Appendix 2.

6. Statement of Publication

Oakville Hydro's customers, including Milton Hydro Distribution Inc., as an embedded distributor, and 38 load transfer customers in Milton Hydro Distribution Inc.'s and Burlington Hydro Inc.'s service areas will be affected by this Application. In accordance with the Board's Letter of Direction, dated November 12, 2015, Oakville Hydro has posted the Board's Notice of Hearing, the application and the evidence in a prominent place on its website.

7. Bill Impacts

The following table summarizes the distribution revenue and total bill impact for typical customers in each rate class. Detailed schedules are provided in the Board's 2016 Rate Generator in Appendix 1.

Table 1 - Bill Impact Summary

Rate Class	Distribution		Total Bill	
Residential	\$ 0.16	0.57%	\$ (5.74)	-3.74%
General Service Less Than 50 kW	\$ (0.04)	-0.06%	\$ 1.62	0.43%
General Service 50 To 1,000 kW	\$ (0.97)	-0.04%	\$ (504.45)	-1.67%
General Service Greater Than 1,000 kW	\$ (105.28)	-1.09%	\$ (2,054.82)	-1.42%
Unmetered Scattered Load	\$ 0.02	0.18%	\$ 0.23	0.45%
Sentinel Lighting	\$ 17.30	1.49%	\$ 51.16	3.56%
Street Lighting	\$ 622.87	1.36%	\$ 2,050.71	1.33%
Embedded Distributor	\$ 362.07	1.65%	\$ (15,615.37)	-3.86%

8. Annual Adjustment Mechanism

In accordance with the Filing Requirements, Oakville Hydro used the 2015 productivity factor and stretch factor as a placeholder until the Board issues the 2016 rate-setting parameters. The price cap adjustment used in the 2015 Rate Generator filed on August 17, 2015 was 1.15%. This calculation was based upon a price escalator of 1.60%, a productivity factor of 0.00% and a stretch factor of 0.45%. Board staff has updated Oakville Hydro's Rate Generator to reflect the price escalator of 2.1% announced by the OEB on September 17, 2015. The updated price cap adjustment is 1.65%.

9. Rate Design for Residential Electricity Customers

On April 2, 2015, the Board released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210). This policy requires that distributors transition to fully fixed rates for residential customers over a period of four years, beginning in 2016, while taking into account the need to mitigate rate impacts for customers. In the event that the monthly service charge increases by more than \$4 per year, distributors are required to apply for an extended transition period. In addition, distributors are required to evaluate the bill

impacts for residential customers within the 10th consumption percentile (to a minimum of 50 kWh per month).

Oakville Hydro has analyzed the average monthly consumption for all active residential customers for the period July 18, 2014 to June 16, 2015 and determined that the average monthly consumption for residential customers in the 10th consumption percentile is 250 kWh. As shown in Table 2, these customers can expect an average increase of \$2.64 per month or 4.1% of their total bill each year during the transition to fully fixed rates. Therefore, a plan to mitigate the impact of the transition to fully fixed rates for the residential rate class is not required.

Table 2 - Transition to Fixed Rates (250 kWh per Month)

Revenue Requirement:	2014 CoS	2015 Revenue From Rates	2016	2017	2018	2019	Average Bill Increase
Fixed Revenue		\$ 10,372,264	\$ 12,739,175	\$ 15,106,085	\$ 17,472,995	\$ 19,839,905	
Variable Revenue		\$ 9,467,641	\$ 7,100,731	\$ 4,733,820	\$ 2,366,910	\$ -	
Total Revenue Requirement		\$ 19,839,905	\$ 19,839,905	\$ 19,839,905	\$ 19,839,905	\$ 19,839,905	
Average Number of Customers	59,243	59,243	59,243	59,243	59,243	59,243	
kWh	595,449,114	595,449,114	595,449,114	595,449,114	595,449,114	595,449,114	
% Fixed Rates		52.3%	64.2%	76.1%	88.1%	100.0%	
% Variable Rates		47.7%	35.8%	23.9%	11.9%	0.0%	
Fixed Rate		\$ 14.59	\$ 17.92	\$ 21.25	\$ 24.58	\$ 27.91	
Variable Rate		\$ 0.0159	\$ 0.0119	\$ 0.0080	\$ 0.0040	\$ -	
Bill Impacts:							
Total Bill Increase (Decrease)			\$ 2.64	\$ 2.66	\$ 2.64	\$ 2.63	\$ 2.64
% Increase (Decrease)			4.33%	4.20%	3.98%	3.83%	4.1%

As shown in Table 3, a typical customer using 800 kWh can expect an average increase of 0.17 per month or 0.11% of their total bill each year during the transition to fully fixed rates.

Table 3 - Transition to Fixed Rates (800 kWh per Month)

Revenue Requirement:	2014 CoS	2015 Revenue From Rates	2016	2017	2018	2019	Average Bill Increase
Fixed Revenue		\$ 10,372,264	\$ 12,739,175	\$ 15,106,085	\$ 17,472,995	\$ 19,839,905	
Variable Revenue		\$ 9,467,641	\$ 7,100,731	\$ 4,733,820	\$ 2,366,910	\$ -	
Total Revenue Requirement		\$ 19,839,905	\$ 19,839,905	\$ 19,839,905	\$ 19,839,905	\$ 19,839,905	
Average Number of Customers	59,243	59,243	59,243	59,243	59,243	59,243	
kWh	595,449,114	595,449,114	595,449,114	595,449,114	595,449,114	595,449,114	
% Fixed Rates		52.3%	64.2%	76.1%	88.1%	100.0%	
% Variable Rates		47.7%	35.8%	23.9%	11.9%	0.0%	
Fixed Rate	\$ -	\$ 14.59	\$ 17.92	\$ 21.25	\$ 24.58	\$ 27.91	
Variable Rate	\$ -	\$ 0.0159	\$ 0.0119	\$ 0.0080	\$ 0.0040	\$ -	
Bill Impacts:							
Total Bill Increase (Decrease)			\$ 0.15	\$ 0.24	\$ 0.14	\$ 0.15	\$ 0.17
% Increase (Decrease)			0.10%	0.15%	0.09%	0.10%	0.11%

10. Electricity Distribution Retail Transmission Service Rates

Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates (RSTR) as approved in its 2014 Cost of Service Application, EB-2014-0102. Oakville Hydro is proposing that the RSTR Connection and RSTR Network rates be adjusted as per the table below. The detailed calculations may be found in the 2016 Rate Generator that accompanies this application as Appendix 1.

Table 4 - Current and Proposed RSTR Rates

Rate Class	RSTR - Network		RSTR - Connection	
	Current	Proposed	Current	Proposed
Residential	0.0083	0.0081	0.0056	0.0055
General Service Less Than 50 kW	0.0077	0.0075	0.0051	0.0050
General Service 50 To 1,000 kW	2.8985	2.8206	1.9223	1.8988
General Service 50 To 1,000 kW - Interval	2.9922	2.9117	1.9845	1.9602
General Service Greater Than 1,000 kW	2.9922	2.9117	1.9845	1.9602
Unmetered Scattered Load	0.0077	0.0075	0.0051	0.0050
Sentinel Lighting	0.5810	0.5654	0.3853	0.3806
Street Lighting	2.4180	2.3530	1.6037	1.5841
Embedded Distributor	2.9922	2.9117	1.9845	1.9602

11. Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDVAR Report") provides that distributors' Group 1 audited account balances be reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. In its letter entitled *Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report")* and dated July 25, 2014, the Board determined that it would introduce more flexibility into the disposition of Group 1 account balances. The audited balance of the Group 1 accounts is \$1,272,530 or \$0.0008 per kWh, as detailed in the table below, which is below the disposition threshold. Therefore, Oakville Hydro is not requesting disposition of its Group 1 account balances in this Application.

Table 5- Group 1 Account Balances

Account Descriptions	Account Number	Principal (Dec 31, 2014)	Interest (Dec 31, 2014)	Principal +Interest (Dec 31, 2014)	Projected Interest (Dec 31, 2015)	Balance
Group 1 Accounts		A	B	C	D	C+D
LV Variance Account	1550	324,367	8,615	332,982	3,568	336,550
Smart Metering Entity Charge Variance	1551	101,163	2,020	103,182	1,113	104,295
RSVA - Wholesale Market Service Charge	1580	(1,091,845)	(25,831)	(1,117,676)	(12,010)	(1,129,686)
RSVA - Retail Transmission Network Charge	1584	661,802	24,716	686,518	7,280	693,798
RSVA - Retail Transmission Connection Charge	1586	224,788	10,955	235,743	2,473	238,216
RSVA - Power (excluding Global Adjustment)	1588	(3,159,063)	(34,840)	(3,193,904)	(34,750)	(3,228,653)
RSVA - Power - Sub-account - Global Adjustment	1589	4,021,124	24,363	4,045,487	44,232	4,089,720
Disposition & Recovery/Refund of Regulatory Balances (2010)	1595	(774,216)	817,431	43,215	(8,516)	34,698
Disposition & Recovery/Refund of Regulatory Balances (2012)	1595	129,777	(20,556)	109,221	1,428	110,649
Disposition & Recovery/Refund of Regulatory Balances (2013)	1595	(11,864)	34,938	23,074	(131)	22,944
Subtotal - Group 1 Accounts		426,034	841,810	1,267,844	4,686	1,272,530

Global Adjustment:

Oakville Hydro bills its Class B customers based upon the first estimate of the global adjustment for all rate classes. Effective July 1, 2015, two of Oakville Hydro's customers with a maximum hourly demand of over three megawatts elected to become Class A customers under the Industrial Conservation Initiative ("ICI"). Prior to this, none of Oakville Hydro's customers qualified for the ICI.

Oakville Hydro prepares its monthly Regulated Price Plan (RPP) refund claims on a cash basis each month. Oakville Hydro uses actual billed data from its Customer Information System (“CIS”). The CIS provides metering data, the Global Adjustment, the Weighted Average Price (“WAP”) of power for RPP customers and the amounts billed to RPP customers for power.

An accrual of the amount owing to or payable by the IESO is prepared annually as part of the year-end process and filed as a true-up in December of each year. The estimated RPP consumption for the accrual is derived from the number of days between each RPP customers last bill and December 31 and their average consumption for the previous 12 months (adjusted for seasonality).

The Global Adjustment for each month is trued-up on a quarterly basis using the actual global adjustment as posted on the IESO’s website. The true-up is done in the month after the quarter end.

12. 2014 Settlement Proposal – Update on the Cost Allocation Study

In the Settlement Proposal in Oakville Hydro’s 2014 Cost of Service Proceeding, Oakville Hydro and the HVAC Coalition (HVAC) agreed to conduct a study of the costs allocated between the regulated utility and Oakville Hydro Energy Services Inc. (OHESI) as it relates to OHESI’s water heater activities and its unregulated affiliate, Sandpiper Energy Solutions Home Comfort Inc. for the 2014 Test Year. Oakville Hydro and the HVAC agreed that the study would be filed with Oakville Hydro’s 2016 rate application. The parties agreed that it would be up to the Board to determine how it wished to proceed at that time.

On August 21 2015, Oakville Hydro advised the Board that, while the parties had made some progress with respect to the study, the study would not be ready for submission with its 2016 IRM application.

On October 26, 2015, Oakville Hydro provided the Board with an update on the work that Oakville Hydro and the HVAC had undertaken with respect to the study. The consulting contract was awarded on October 9, 2015 and the first draft of the report is due on November 20, 2015.

The parties will have 30 days to review the report and the consultants will finalize the report based on any comments they receive.

On October 27, 2015, the HVAC confirmed that the study appears to be moving forward at an appropriate pace.

13. Tax Changes

The Board has determined that currently known legislated tax changes will be reflected in IRM adjustments and that a 50/50 sharing of those tax changes between Oakville Hydro and its rate payers is appropriate. There has not been any know legislated tax changes since Oakville Hydro's 2014 Cost of Service application. However, Oakville Hydro notes that the Board's 2016 rate generator is applying a tax rate of 26.5% based on the 2014 approved rate base whereas the 2014 PILs model applied the small business tax rate of 15.5% based upon net income for tax purposes. As a result, the 2016 rate generator is calculating tax sharing amount of \$14,481 recoverable from customers. Oakville Hydro is not requesting recovery of this amount as it is immaterial.

14. Proposed Tariff of Rates and Charges

In its Report on *Developing an Ontario Electricity Support Program*, the Board advised that the Ontario Electricity Support Program ("OESP") will be funded provincially. The OESP is being implemented by the Board to be in place for January 1, 2016. At the time of this amended Application, the OESP charge has not been announced by the Board, therefore Oakville Hydro requests that Board staff update its Final Tariff of Rates and Charges effective January 1, 2016 to include the OESP charge.

Oakville Hydro also notes that the description of the Transformer Allowance on its Tariff of Rates and Charges effective January 1, 2015 did not reflect the description approved in its 2014 Cost of Service application (EB-2013-0159). Oakville Hydro requests that Board staff correct

the description in Oakville Hydro's Final Tariff of Rates and Charges effective January 1, 2016 as follows:

2014 Approved Transformer Allowance:

Transformer Allowance for General Service > 50 to 999 kW customers that own their transformers (per kW of billing demand/month)	\$/kW (0.50)
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Appendix 1 – 2016 Rate Generator



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name Oakville Hydro Electricity Distribution Inc.

Assigned EB Number EB-2015-0094

Name of Contact and Title Maryanne Wilson

Phone Number 905-825-4422


Email Address mwilson@oakvillehydro.com

We are applying for rates effective Friday, January 01, 2016


Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2014Please indicate the last Cost of Service
Re-Basing Year 2014

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

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Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.59
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.26
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015	\$/kWh	(0.0016)
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	Issued Monthly, Year

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.11
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.73
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	119.81
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	7.50
Distribution Volumetric Rate	\$/kW	4.6853
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
Retail Transmission Rate - Network Service Rate	\$/kW	2.8985
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,438.93
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	76.81
Distribution Volumetric Rate	\$/kW	2.7193
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.94
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.10
Distribution Volumetric Rate	\$/kW	46.1003
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1110
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0666
Retail Transmission Rate - Network Service Rate	\$/kW	0.5810
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.73
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.08
Distribution Volumetric Rate	\$/kW	22.8996
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		
	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015		
	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0664
Retail Transmission Rate - Network Service Rate	\$/kW	2.4180
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,130.45
Distribution Volumetric Rate	\$/kW	2.8022
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9922
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011							
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011
Group 1 Accounts									
LV Variance Account	1550					0			
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580					0			
RSVA - Retail Transmission Network Charge	1584					0			
RSVA - Retail Transmission Connection Charge	1586					0			
RSVA - Power (excluding Global Adjustment)	1588					0			
RSVA - Global Adjustment	1589					0			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0			
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0			
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	0
Total Group 1 Balance		0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0			
Total including Account 1568		0	0	0	0	0	0	0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550		0
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		0
RSVA - Retail Transmission Network Charge	1584		0
RSVA - Retail Transmission Connection Charge	1586		0
RSVA - Power (excluding Global Adjustment)	1588		0
RSVA - Global Adjustment	1589		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		0
RSVA - Global Adjustment	1589	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0
Total Group 1 Balance		0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts									
LV Variance Account	1550	0	671,663			671,663	0	16,395	
Smart Metering Entity Charge Variance	1551								
RSVA - Wholesale Market Service Charge	1580	0	2,665,112			2,665,112	0	462,793	
RSVA - Retail Transmission Network Charge	1584	0	3,310,623			3,310,623	0	(155,800)	
RSVA - Retail Transmission Connection Charge	1586	0	2,073,927			2,073,927	0	114,510	
RSVA - Power (excluding Global Adjustment)	1588	0	(325,025)			(325,025)	0	(665,537)	
RSVA - Global Adjustment	1589	0	689,970			689,970	0	509,847	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	314,929			314,929	0	813,271	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	1,557,368			1,557,368	0	(21,446)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	2,281,331			2,281,331	0	34,446	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0		
Not to be disposed of unless rate rider has expired and balance has been audited									
RSVA - Global Adjustment	1589	0	689,970		0	689,970	0	509,847	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	12,549,928		0	12,549,928	0	598,633	0
Total Group 1 Balance		0	13,239,898		0	13,239,898	0	1,108,480	0
LRAM Variance Account (only input amounts if applying for disposition of this account)						0			
Total including Account 1568		0	13,239,898		0	13,239,898	0	1,108,480	



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts			
LV Variance Account	1550		16,395
Smart Metering Entity Charge Variance	1551		
RSVA - Wholesale Market Service Charge	1580		462,793
RSVA - Retail Transmission Network Charge	1584		(155,800)
RSVA - Retail Transmission Connection Charge	1586		114,510
RSVA - Power (excluding Global Adjustment)	1588		(665,537)
RSVA - Global Adjustment	1589		509,847
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		813,271
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(21,446)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		34,446
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)		0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		0
RSVA - Global Adjustment	1589	0	509,847
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	598,633
Total Group 1 Balance		0	1,108,480
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
Total including Account 1568		0	1,108,480

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013
Group 1 Accounts									
LV Variance Account	1550	671,663	258,029	460,427		469,266	16,395	6,989	17,289
Smart Metering Entity Charge Variance	1551	0	129,523			129,523	0	563	
RSVA - Wholesale Market Service Charge	1580	2,665,112	(920,326)	2,665,112		(920,326)	462,793	(51,571)	462,793
RSVA - Retail Transmission Network Charge	1584	3,310,623	342,707	2,988,244		665,085	(155,800)	22,070	(145,523)
RSVA - Retail Transmission Connection Charge	1586	2,073,927	43,137	1,815,352		301,712	114,510	12,850	120,439
RSVA - Power (excluding Global Adjustment)	1588	(325,025)	(1,100,076)	(1,061,333)		(363,768)	(665,537)	(20,592)	(668,762)
RSVA - Global Adjustment	1589	689,970	1,308,996	1,822,396		176,570	509,847	887	530,089
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	314,929	(1,089,078)			(774,149)	813,271	15,540	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	1,557,368	(1,427,594)			129,773	(21,446)	(1,018)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	2,281,331	(4,500,640)	(3,359,974)		1,140,666	34,446	592,038	609,261
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0	2,719,669	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>									
RSVA - Global Adjustment	1589	689,970	1,308,996	1,822,396	0	176,570	509,847	887	530,089
Total Group 1 Balance excluding Account 1589 - Global Adjustment		12,549,928	(8,264,318)	3,507,828	0	777,782	598,633	3,296,539	395,497
Total Group 1 Balance		13,239,898	(6,955,322)	5,330,224	0	954,352	1,108,480	3,297,426	925,586
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0		
Total including Account 1568		13,239,898	(6,955,322)	5,330,224	0	954,352	1,108,480	3,297,426	925,586

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2014						
Account Descriptions	Account Number	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14
Group 1 Accounts									
LV Variance Account	1550		6,095	469,266	66,338	211,236		324,367	6,095
Smart Metering Entity Charge Variance	1551		563	129,523	(28,360)			101,163	563
RSVA - Wholesale Market Service Charge	1580		(51,571)	(920,326)	(171,518)			(1,091,844)	(51,571)
RSVA - Retail Transmission Network Charge	1584		11,793	665,085	319,095	322,378		661,802	11,793
RSVA - Retail Transmission Connection Charge	1586		6,922	301,712	181,651	258,575		224,788	6,922
RSVA - Power (excluding Global Adjustment)	1588		(17,367)	(363,768)	(2,058,988)	736,308		(3,159,064)	(17,367)
RSVA - Global Adjustment	1589		(19,354)	176,570	2,712,129	(1,132,426)		4,021,125	(19,354)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)		828,811	(774,149)	(67)			(774,216)	828,811
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)		(22,464)	129,773	4			129,777	(22,464)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)		17,223	1,140,666	(1,152,530)			(11,864)	17,223
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴									
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)		2,719,669	0	(818,889)	2,719,669		(3,538,558)	2,719,669
RSVA - Global Adjustment	1589	0	(19,354)	176,570	2,712,129	(1,132,426)	0	4,021,125	(19,354)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	3,499,674	777,782	(3,663,264)	4,248,166	0	(7,133,648)	3,499,674
Total Group 1 Balance		0	3,480,320	954,352	(951,135)	3,115,740	0	(3,112,523)	3,480,320
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0	0				0	0
Total including Account 1568		0	3,480,320	954,352	(951,135)	3,115,740	0	(3,112,523)	3,480,320



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts					
LV Variance Account	1550	5,766	3,246		8,615
Smart Metering Entity Charge Variance	1551	1,457			2,020
RSVA - Wholesale Market Service Charge	1580	(12,555)	(38,294)		(25,832)
RSVA - Retail Transmission Network Charge	1584	8,965	(3,958)		24,716
RSVA - Retail Transmission Connection Charge	1586	3,173	(860)		10,955
RSVA - Power (excluding Global Adjustment)	1588	184	17,657		(34,840)
RSVA - Global Adjustment	1589	1,280	(42,437)		24,363
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(11,381)			817,431
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	1,908			(20,556)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	17,715			34,938
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	(25,141)			2,694,528
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>					
RSVA - Global Adjustment	1589	1,280	(42,437)	0	24,363
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,909)	(22,209)	0	3,511,974
Total Group 1 Balance		(8,629)	(64,646)	0	3,536,337
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0
Total including Account 1568		(8,629)	(64,646)	0	3,536,337



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015				Projected Interest on Dec-3	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts							
LV Variance Account	1550			324,367	8,615	3,568	
Smart Metering Entity Charge Variance	1551			101,163	2,020	1,113	
RSVA - Wholesale Market Service Charge	1580			(1,091,844)	(25,832)	(12,010)	
RSVA - Retail Transmission Network Charge	1584			661,802	24,716	7,280	
RSVA - Retail Transmission Connection Charge	1586			224,788	10,955	2,473	
RSVA - Power (excluding Global Adjustment)	1588			(3,159,064)	(34,840)	(34,750)	
RSVA - Global Adjustment	1589			4,021,125	24,363	44,232	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			(774,216)	817,431	(8,516)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			129,777	(20,556)	1,428	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(11,864)	34,938	(131)	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			(3,538,558)	2,694,528		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	0	0	4,021,125	24,363	44,232	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(7,133,648)	3,511,974	(39,546)	0
Total Group 1 Balance		0	0	(3,112,523)	3,536,337	4,686	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0		
Total including Account 1568		0	0	(3,112,523)	3,536,337	4,686	0



Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by
Rate Generator****

1-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Account Descriptions	Account Number	Total Claim		
Group 1 Accounts				
LV Variance Account	1550	336,550	332,982	(0)
Smart Metering Entity Charge Variance	1551	104,295	103,182	(0)
RSVA - Wholesale Market Service Charge	1580	(1,129,687)	(1,117,676)	0
RSVA - Retail Transmission Network Charge	1584	693,798	686,518	(0)
RSVA - Retail Transmission Connection Charge	1586	238,216	235,743	(0)
RSVA - Power (excluding Global Adjustment)	1588	(3,228,653)	(3,193,904)	(0)
RSVA - Global Adjustment	1589	4,089,720	4,045,488	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	34,698	43,215	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	<input checked="" type="checkbox"/> Check to Dispose of Account 0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	<input checked="" type="checkbox"/> Check to Dispose of Account 110,649	109,221	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	<input checked="" type="checkbox"/> Check to Dispose of Account 22,944	23,074	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	<input type="checkbox"/> Check to Dispose of Account 0	(844,030)	(0)
RSVA - Global Adjustment	1589	4,089,720	4,045,488	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,817,190)	(3,621,675)	(2)
Total Group 1 Balance		1,272,530	423,813	(1)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0		0
Total including Account 1568		1,272,530	423,813	(1)



Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **									
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	571,205,089	0	19,500,510	0	0	0	571,205,089	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,008,719	0	25,930,205	0	0	0	169,008,719	0
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	613,356,649	1,660,736	528,160,415	1,417,467	0	0	613,356,649	1,660,736
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	144,707,529	318,445	144,707,530	318,445	0	0	144,707,529	318,445
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	3,763,921	0	0	0	0	0	3,763,921	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	110,385	307	0	0	0	0	110,385	307
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,134,754	34,127	12,134,754	34,127	0	0	12,134,754	34,127
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	38,282,377	103,203	38,282,378	103,203	0	0	38,282,377	103,203
Total		1,552,569,423	2,116,818	768,715,792	1,873,242	0	0	1,552,569,423	2,116,818

Threshold Test

Total Claim (including Account 1568)	\$1,272,530
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,272,530
Threshold Test (Total claim per kWh) ²	\$0.0008 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2016 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

Account 1589 Memo Calculation

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be

** Applicant to Enter **										** Applicant to Enter **				
GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2012) ¹
	0	0	19,500,510	0										
	0	0	25,930,205	0										
	0	0	528,160,415	1,417,467										
	0	0	144,707,530	318,445										
	0	0	0	0										
	0	0	0	0										
0%	0	0	12,134,754	34,127	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
			38,282,378	103,203										
0%	0	0	768,715,792	1,873,242	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%

allocated to a distributor’s Class A customers.

			** <i>Auto Populated</i> **
1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
			60,601
			5,099
0%	0%	\$0.00	
0%	0%	\$0.00	65,700
1568 Account Balance from Continuity Schedule			\$0.00
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule			



Incentive Regulation Model for 2016 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP		
					1550	1551	1580
RESIDENTIAL SERVICE CLASSIFICATION	36.8%	2.5%	92.2%	36.8%			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.9%	3.4%	7.8%	10.9%			
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	39.5%	68.7%	0.0%	39.5%			
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	9.3%	18.8%	0.0%	9.3%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%			
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%			
STREET LIGHTING SERVICE CLASSIFICATION	0.8%	1.6%	0.0%	0.8%			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2.5%	5.0%	0.0%	2.5%			
Total	100.0%	100.0%	100.0%	100.0%	0	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

allocated based on Total less WMP											
1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1569) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1569	Allocation of Balance in Account 1569 to Class A Customers (if applicable)	Allocation of Balance in Account 1569 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	571,205,089	0	571,205,089	0	0		0.0000		0		0	19,500,510	0	0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,008,719	0	169,008,719	0	0		0.0000		0		0	25,930,205	0	0.0000		
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	613,356,649	1,660,736	613,356,649	1,660,736	0		0.0000		0		0	1,417,467	0	0.0000		
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE	kW	144,707,529	318,445	144,707,529	318,445	0		0.0000		0		0	318,445	0	0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	3,763,921	0	3,763,921	0	0		0.0000		0		0	0	0	0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	110,385	307	110,385	307	0		0.0000		0		0	0	0	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,134,754	34,127	12,134,754	34,127	0		0.0000		0	0	0	12,134,754	0	0.0000	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	38,282,377	103,203	38,282,377	103,203	0		0.0000		0		0	103,203	0	0.0000		

Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

30,248

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 183,042,019	\$ 183,042,019
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 183,042,019	\$ 183,042,019
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 195,149	\$ 195,149
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ -	\$ 21,466
Grossed-up Tax Amount	\$ -	\$ 29,206
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 29,206
Total Tax Related Amounts	\$ -	\$ 29,206
Incremental Tax Savings		\$ 29,206
Sharing of Tax Amount (50%)		\$ 14,603

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H.
As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	571,205,089		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	169,008,719		0	0.0000 kWh
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	613,356,649	1,660,736	0	0.0000 kW
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	144,707,529	318,445	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	3,763,921		0	0.0000 kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	110,385	307	0	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	12,134,754	34,127	0	0.0000 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	38,282,377	103,203	0	0.0000 kW
Total		1,552,569,423	2,116,818	\$14,603	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	571,205,089	0	1.0376	592,682,400
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	571,205,089	0	1.0376	592,682,400
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	169,008,719	0	1.0376	175,363,447
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	169,008,719	0	1.0376	175,363,447
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8985	208,270,556	597,731		
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922	405,086,093	1,063,005		
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223	208,270,556	597,731		
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845	405,086,093	1,063,005		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922	144,707,529	318,445		
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845	144,707,529	318,445		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	3,763,921	0	1.0376	3,905,444
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	3,763,921	0	1.0376	3,905,444
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5810	110,385	307		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853	110,385	307		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4180	12,134,754	34,127		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037	12,134,754	34,127		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9922	38,282,377	103,203		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845	38,282,377	103,203		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Line Connection				Transformation Connection				Total Line
Month				Month				Month				Amount
				Units Billed	Rate	Amount		Units Billed	Rate	Amount		
January	226,246	\$3.82	\$ 864,260	239,920	\$0.82	\$ 196,734		207,915	\$1.98	\$ 411,672	\$	608,406
February	206,514	\$3.82	\$ 788,883	216,221	\$0.82	\$ 177,301		175,861	\$1.98	\$ 348,205	\$	525,506
March	196,549	\$3.82	\$ 750,817	207,653	\$0.82	\$ 170,275		173,397	\$1.98	\$ 343,326	\$	513,602
April	169,846	\$3.82	\$ 648,812	181,974	\$0.82	\$ 149,219		158,391	\$1.98	\$ 313,614	\$	462,833
May	216,400	\$3.82	\$ 826,648	224,622	\$0.82	\$ 184,190		194,604	\$1.98	\$ 385,316	\$	569,506
June	243,918	\$3.82	\$ 931,767	249,779	\$0.82	\$ 204,819		213,604	\$1.98	\$ 422,936	\$	627,755
July	252,318	\$3.82	\$ 963,855	270,281	\$0.82	\$ 221,630		233,513	\$1.98	\$ 462,356	\$	683,986
August	255,527	\$3.82	\$ 976,113	270,376	\$0.82	\$ 221,708		220,636	\$1.98	\$ 436,859	\$	658,568
September	260,600	\$3.82	\$ 995,492	268,657	\$0.82	\$ 220,299		215,781	\$1.98	\$ 427,246	\$	647,545
October	168,671	\$3.82	\$ 644,323	185,566	\$0.82	\$ 152,164		153,013	\$1.98	\$ 302,966	\$	455,130
November	200,609	\$3.82	\$ 766,326	232,345	\$0.82	\$ 190,523		195,870	\$1.98	\$ 387,823	\$	578,346
December	197,571	\$3.82	\$ 754,721	204,215	\$0.82	\$ 167,456		175,045	\$1.98	\$ 346,589	\$	514,045
Total	2,594,769	\$ 3.82	\$ 9,912,018	2,751,609	\$ 0.82	\$ 2,256,319		2,317,630	\$ 1.98	\$ 4,588,907	\$	6,845,227

Hydro One				Line Connection				Transformation Connection				Total Line
Month				Month				Month				Amount
				Units Billed	Rate	Amount		Units Billed	Rate	Amount		
January	77,310	\$3.23	\$ 249,711		\$0.00			77,310	\$1.62	\$ 125,242	\$	125,242
February	53,178	\$3.23	\$ 171,766		\$0.00			53,178	\$1.62	\$ 86,149	\$	86,149
March	47,450	\$3.23	\$ 153,263		\$0.00			49,614	\$1.62	\$ 80,375	\$	80,375
April	44,669	\$3.23	\$ 144,280		\$0.00			45,608	\$1.62	\$ 73,885	\$	73,885
May	58,032	\$3.23	\$ 187,443		\$0.00			58,032	\$1.62	\$ 94,012	\$	94,012
June	68,049	\$3.23	\$ 219,798		\$0.00			68,049	\$1.62	\$ 110,239	\$	110,239
July	64,037	\$3.23	\$ 206,839		\$0.00			64,037	\$1.62	\$ 103,740	\$	103,740
August	69,563	\$3.23	\$ 224,687		\$0.00			69,563	\$1.62	\$ 112,691	\$	112,691
September	52,061	\$3.23	\$ 168,159		\$0.00			52,259	\$1.62	\$ 84,660	\$	84,660
October	67,068	\$3.23	\$ 216,628		\$0.00			67,068	\$1.62	\$ 108,649	\$	108,649
November	51,438	\$3.23	\$ 166,146		\$0.00			51,438	\$1.62	\$ 83,330	\$	83,330
December	53,838	\$3.23	\$ 173,898		\$0.00			53,838	\$1.62	\$ 87,218	\$	87,218
Total	706,692	\$ 3.23	\$ 2,282,617	-	\$ -	\$ -		709,994	\$ 1.62	\$ 1,150,191	\$	1,150,191

Add Extra Host Here (I) (if needed)				Line Connection				Transformation Connection				Total Line
Month				Month				Month				Amount
				Units Billed	Rate	Amount		Units Billed	Rate	Amount		
January		\$0.00			\$0.00				\$0.00		\$	-
February		\$0.00			\$0.00				\$0.00		\$	-
March		\$0.00			\$0.00				\$0.00		\$	-
April		\$0.00			\$0.00				\$0.00		\$	-
May		\$0.00			\$0.00				\$0.00		\$	-
June		\$0.00			\$0.00				\$0.00		\$	-
July		\$0.00			\$0.00				\$0.00		\$	-
August		\$0.00			\$0.00				\$0.00		\$	-
September		\$0.00			\$0.00				\$0.00		\$	-
October		\$0.00			\$0.00				\$0.00		\$	-
November		\$0.00			\$0.00				\$0.00		\$	-
December		\$0.00			\$0.00				\$0.00		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -	\$	-

Add Extra Host Here (II) (if needed)				Line Connection				Transformation Connection				Total Line
Month				Month				Month				Amount
				Units Billed	Rate	Amount		Units Billed	Rate	Amount		
January		\$0.00			\$0.00				\$0.00		\$	-
February		\$0.00			\$0.00				\$0.00		\$	-
March		\$0.00			\$0.00				\$0.00		\$	-
April		\$0.00			\$0.00				\$0.00		\$	-
May		\$0.00			\$0.00				\$0.00		\$	-
June		\$0.00			\$0.00				\$0.00		\$	-
July		\$0.00			\$0.00				\$0.00		\$	-
August		\$0.00			\$0.00				\$0.00		\$	-
September		\$0.00			\$0.00				\$0.00		\$	-
October		\$0.00			\$0.00				\$0.00		\$	-
November		\$0.00			\$0.00				\$0.00		\$	-
December		\$0.00			\$0.00				\$0.00		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -	\$	-

Total				Line Connection				Transformation Connection				Total Line
Month				Month				Month				Amount
				Units Billed	Rate	Amount		Units Billed	Rate	Amount		
January	303,556	\$3.67	\$ 1,113,970	239,920	\$0.82	\$ 196,734		285,225	\$1.88	\$ 536,914	\$	733,648
February	259,692	\$3.70	\$ 960,649	216,221	\$0.82	\$ 177,301		229,039	\$1.90	\$ 434,353	\$	611,655
March	243,999	\$3.71	\$ 904,080	207,653	\$0.82	\$ 170,275		223,011	\$1.90	\$ 423,701	\$	593,977
April	214,515	\$3.70	\$ 793,092	181,974	\$0.82	\$ 149,219		203,999	\$1.90	\$ 387,499	\$	536,718
May	274,432	\$3.70	\$ 1,014,091	224,622	\$0.82	\$ 184,190		252,636	\$1.90	\$ 479,328	\$	663,518
June	311,967	\$3.69	\$ 1,151,565	249,779	\$0.82	\$ 204,819		281,653	\$1.89	\$ 533,175	\$	737,994
July	316,355	\$3.70	\$ 1,170,694	270,281	\$0.82	\$ 221,630		297,550	\$1.90	\$ 566,096	\$	787,726
August	325,090	\$3.69	\$ 1,200,800	270,376	\$0.82	\$ 221,708		290,199	\$1.89	\$ 549,551	\$	771,259
September	312,661	\$3.72	\$ 1,163,651	268,657	\$0.82	\$ 220,299		268,040	\$1.91	\$ 511,907	\$	732,205
October	235,739	\$3.65	\$ 860,951	185,566	\$0.82	\$ 152,164		220,081	\$1.87	\$ 411,615	\$	563,779
November	252,047	\$3.70	\$ 932,473	232,345	\$0.82	\$ 190,523		247,308	\$1.91	\$ 471,153	\$	661,676
December	251,409	\$3.69	\$ 928,619	204,215	\$0.82	\$ 167,456		228,883	\$1.90	\$ 433,807	\$	601,263
Total	3,301,461	\$ 3.69	\$ 12,194,634	2,751,609	\$ 0.82	\$ 2,256,319		3,027,624	\$ 1.90	\$ 5,739,098	\$	7,995,417

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	226,246	\$ 3.7800	\$ 855,210	239,920	\$ 0.8600	\$ 206,331	207,915	\$ 2.0000	\$ 415,830	\$ 622,161			
February	206,514	\$ 3.7800	\$ 780,623	216,221	\$ 0.8600	\$ 185,950	175,861	\$ 2.0000	\$ 351,722	\$ 537,672			
March	196,549	\$ 3.7800	\$ 742,955	207,653	\$ 0.8600	\$ 178,582	173,397	\$ 2.0000	\$ 346,794	\$ 525,376			
April	169,846	\$ 3.7800	\$ 642,018	181,974	\$ 0.8600	\$ 156,498	158,391	\$ 2.0000	\$ 316,782	\$ 473,280			
May	216,400	\$ 3.7800	\$ 817,992	224,622	\$ 0.8600	\$ 193,175	194,604	\$ 2.0000	\$ 389,208	\$ 582,383			
June	243,918	\$ 3.7800	\$ 922,010	249,779	\$ 0.8600	\$ 214,810	213,604	\$ 2.0000	\$ 427,208	\$ 642,018			
July	252,318	\$ 3.7800	\$ 953,762	270,281	\$ 0.8600	\$ 232,442	233,513	\$ 2.0000	\$ 467,026	\$ 699,468			
August	255,527	\$ 3.7800	\$ 965,892	270,376	\$ 0.8600	\$ 232,523	220,636	\$ 2.0000	\$ 441,272	\$ 673,795			
September	260,600	\$ 3.7800	\$ 985,068	268,657	\$ 0.8600	\$ 231,045	215,781	\$ 2.0000	\$ 431,562	\$ 662,607			
October	168,671	\$ 3.7800	\$ 637,576	185,566	\$ 0.8600	\$ 159,587	153,013	\$ 2.0000	\$ 306,026	\$ 465,613			
November	200,609	\$ 3.7800	\$ 758,302	232,345	\$ 0.8600	\$ 199,817	195,870	\$ 2.0000	\$ 391,740	\$ 591,557			
December	197,571	\$ 3.7800	\$ 746,818	204,215	\$ 0.8600	\$ 175,625	175,045	\$ 2.0000	\$ 350,090	\$ 525,715			
Total	2,594,769	\$ 3.78	\$ 9,808,227	2,751,609	\$ 0.86	\$ 2,366,384	2,317,630	\$ 2.00	\$ 4,635,260	\$ 7,001,644			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	77,310	\$ 3.3765	\$ 261,036	-	\$ 0.7167	\$ -	77,310	\$ 1.6200	\$ 125,242	\$ 125,242			
February	53,178	\$ 3.3765	\$ 179,556	-	\$ 0.7167	\$ -	53,178	\$ 1.6200	\$ 86,149	\$ 86,149			
March	47,450	\$ 3.3765	\$ 160,214	-	\$ 0.7167	\$ -	49,614	\$ 1.6200	\$ 80,375	\$ 80,375			
April	44,669	\$ 3.3765	\$ 150,824	-	\$ 0.7167	\$ -	45,608	\$ 1.6200	\$ 73,885	\$ 73,885			
May	58,032	\$ 3.4121	\$ 198,011	-	\$ 0.7879	\$ -	58,032	\$ 1.8018	\$ 104,562	\$ 104,562			
June	68,049	\$ 3.4121	\$ 232,190	-	\$ 0.7879	\$ -	68,049	\$ 1.8018	\$ 122,610	\$ 122,610			
July	64,037	\$ 3.4121	\$ 218,501	-	\$ 0.7879	\$ -	64,037	\$ 1.8018	\$ 115,382	\$ 115,382			
August	69,563	\$ 3.4121	\$ 237,354	-	\$ 0.7879	\$ -	69,563	\$ 1.8018	\$ 125,338	\$ 125,338			
September	52,061	\$ 3.4121	\$ 177,639	-	\$ 0.7879	\$ -	52,259	\$ 1.8018	\$ 94,161	\$ 94,161			
October	67,068	\$ 3.4121	\$ 228,841	-	\$ 0.7879	\$ -	67,068	\$ 1.8018	\$ 120,842	\$ 120,842			
November	51,438	\$ 3.4121	\$ 175,513	-	\$ 0.7879	\$ -	51,438	\$ 1.8018	\$ 92,682	\$ 92,682			
December	53,838	\$ 3.4121	\$ 183,702	-	\$ 0.7879	\$ -	53,838	\$ 1.8018	\$ 97,006	\$ 97,006			
Total	706,692	\$ 3.40	\$ 2,403,381	-	\$ -	\$ -	709,994	\$ 1.74	\$ 1,238,233	\$ 1,238,233			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	303,556	\$3.68	\$ 1,116,246	239,920	\$0.86	\$ 206,331	285,225	\$1.90	\$ 541,072	\$ 747,403			
February	259,692	\$3.70	\$ 960,179	216,221	\$0.86	\$ 185,950	229,039	\$1.91	\$ 437,871	\$ 623,821			
March	243,999	\$3.70	\$ 903,169	207,653	\$0.86	\$ 178,582	223,011	\$1.92	\$ 427,169	\$ 605,751			
April	214,515	\$3.70	\$ 792,842	181,974	\$0.86	\$ 156,498	203,999	\$1.92	\$ 390,667	\$ 547,165			
May	274,432	\$3.70	\$ 1,016,003	224,622	\$0.86	\$ 193,175	252,636	\$1.95	\$ 493,770	\$ 686,945			
June	311,967	\$3.70	\$ 1,154,200	249,779	\$0.86	\$ 214,810	281,653	\$1.95	\$ 549,818	\$ 764,628			
July	316,355	\$3.71	\$ 1,172,263	270,281	\$0.86	\$ 232,442	297,550	\$1.96	\$ 582,408	\$ 814,849			
August	325,090	\$3.70	\$ 1,203,247	270,376	\$0.86	\$ 232,523	290,199	\$1.95	\$ 566,610	\$ 799,133			
September	312,661	\$3.72	\$ 1,162,707	268,657	\$0.86	\$ 231,045	268,040	\$1.96	\$ 525,723	\$ 756,768			
October	235,739	\$3.68	\$ 866,418	185,566	\$0.86	\$ 159,587	220,081	\$1.94	\$ 426,868	\$ 586,455			
November	252,047	\$3.70	\$ 933,815	232,345	\$0.86	\$ 199,817	247,308	\$1.96	\$ 484,422	\$ 684,239			
December	251,409	\$3.70	\$ 930,520	204,215	\$0.86	\$ 175,625	228,883	\$1.95	\$ 447,096	\$ 622,721			
Total	3,301,461	\$ 3.70	\$ 12,211,607	2,751,609	\$ 0.86	\$ 2,366,384	3,027,624	\$ 1.94	\$ 5,873,493	\$ 8,239,877			

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	226,246	\$ 3,7800	\$ 855,210	239,920	\$ 0.8600	\$ 206,331	207,915	\$ 2.0000	\$ 415,830				\$ 622,161
February	206,514	\$ 3,7800	\$ 780,623	216,221	\$ 0.8600	\$ 185,950	175,861	\$ 2.0000	\$ 351,722				\$ 537,672
March	196,549	\$ 3,7800	\$ 742,955	207,653	\$ 0.8600	\$ 178,582	173,397	\$ 2.0000	\$ 346,794				\$ 525,376
April	169,846	\$ 3,7800	\$ 642,018	181,974	\$ 0.8600	\$ 156,498	158,391	\$ 2.0000	\$ 316,782				\$ 473,280
May	216,400	\$ 3,7800	\$ 817,992	224,622	\$ 0.8600	\$ 193,175	194,604	\$ 2.0000	\$ 389,208				\$ 582,383
June	243,918	\$ 3,7800	\$ 922,010	249,779	\$ 0.8600	\$ 214,810	213,604	\$ 2.0000	\$ 427,208				\$ 642,018
July	252,318	\$ 3,7800	\$ 953,762	270,281	\$ 0.8600	\$ 232,442	233,513	\$ 2.0000	\$ 467,026				\$ 699,468
August	255,527	\$ 3,7800	\$ 965,892	270,376	\$ 0.8600	\$ 232,523	220,636	\$ 2.0000	\$ 441,272				\$ 673,795
September	260,600	\$ 3,7800	\$ 985,068	268,657	\$ 0.8600	\$ 231,045	215,781	\$ 2.0000	\$ 431,562				\$ 662,607
October	168,671	\$ 3,7800	\$ 637,576	185,566	\$ 0.8600	\$ 159,587	153,013	\$ 2.0000	\$ 306,026				\$ 465,613
November	200,609	\$ 3,7800	\$ 758,302	232,345	\$ 0.8600	\$ 199,817	195,870	\$ 2.0000	\$ 391,740				\$ 591,557
December	197,571	\$ 3,7800	\$ 746,818	204,215	\$ 0.8600	\$ 175,625	175,045	\$ 2.0000	\$ 350,090				\$ 525,715
Total	2,594,769	\$ 3.78	\$ 9,808,227	2,751,609	\$ 0.86	\$ 2,366,384	2,317,630	\$ 2.00	\$ 4,635,260				\$ 7,001,644

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	77,310	\$ 3,4121	\$ 263,789	-	\$ 0.7879	\$ -	77,310	\$ 1.8018	\$ 139,297				\$ 139,297
February	53,178	\$ 3,4121	\$ 181,449	-	\$ 0.7879	\$ -	53,178	\$ 1.8018	\$ 95,816				\$ 95,816
March	47,450	\$ 3,4121	\$ 161,903	-	\$ 0.7879	\$ -	49,614	\$ 1.8018	\$ 89,395				\$ 89,395
April	44,669	\$ 3,4121	\$ 152,414	-	\$ 0.7879	\$ -	45,608	\$ 1.8018	\$ 82,177				\$ 82,177
May	58,032	\$ 3,4121	\$ 198,011	-	\$ 0.7879	\$ -	58,032	\$ 1.8018	\$ 104,562				\$ 104,562
June	68,049	\$ 3,4121	\$ 232,190	-	\$ 0.7879	\$ -	68,049	\$ 1.8018	\$ 122,610				\$ 122,610
July	64,037	\$ 3,4121	\$ 218,501	-	\$ 0.7879	\$ -	64,037	\$ 1.8018	\$ 115,382				\$ 115,382
August	69,563	\$ 3,4121	\$ 237,354	-	\$ 0.7879	\$ -	69,563	\$ 1.8018	\$ 125,338				\$ 125,338
September	52,061	\$ 3,4121	\$ 177,639	-	\$ 0.7879	\$ -	52,259	\$ 1.8018	\$ 94,161				\$ 94,161
October	67,068	\$ 3,4121	\$ 228,841	-	\$ 0.7879	\$ -	67,068	\$ 1.8018	\$ 120,842				\$ 120,842
November	51,438	\$ 3,4121	\$ 175,513	-	\$ 0.7879	\$ -	51,438	\$ 1.8018	\$ 92,682				\$ 92,682
December	53,838	\$ 3,4121	\$ 183,702	-	\$ 0.7879	\$ -	53,838	\$ 1.8018	\$ 97,006				\$ 97,006
Total	706,692	\$ 3.41	\$ 2,411,305	-	\$ -	\$ -	709,994	\$ 1.80	\$ 1,279,268				\$ 1,279,268

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	303,556	\$ 3.69	\$ 1,118,999	239,920	\$ 0.86	\$ 206,331	285,225	\$ 1.95	\$ 555,127				\$ 761,458
February	259,692	\$ 3.70	\$ 962,072	216,221	\$ 0.86	\$ 185,950	229,039	\$ 1.95	\$ 447,538				\$ 633,489
March	243,999	\$ 3.71	\$ 904,858	207,653	\$ 0.86	\$ 178,582	223,011	\$ 1.96	\$ 436,189				\$ 614,771
April	214,515	\$ 3.70	\$ 794,432	181,974	\$ 0.86	\$ 156,498	203,999	\$ 1.96	\$ 398,959				\$ 555,456
May	274,432	\$ 3.70	\$ 1,016,003	224,622	\$ 0.86	\$ 193,175	252,636	\$ 1.95	\$ 493,770				\$ 686,945
June	311,967	\$ 3.70	\$ 1,154,200	249,779	\$ 0.86	\$ 214,810	281,653	\$ 1.95	\$ 549,818				\$ 764,628
July	316,355	\$ 3.71	\$ 1,172,263	270,281	\$ 0.86	\$ 232,442	297,550	\$ 1.96	\$ 582,408				\$ 814,849
August	325,090	\$ 3.70	\$ 1,203,247	270,376	\$ 0.86	\$ 232,523	290,199	\$ 1.95	\$ 566,610				\$ 799,133
September	312,061	\$ 3.72	\$ 1,162,707	268,657	\$ 0.86	\$ 231,045	268,040	\$ 1.96	\$ 525,723				\$ 756,768
October	235,739	\$ 3.68	\$ 866,418	185,566	\$ 0.86	\$ 159,587	220,081	\$ 1.94	\$ 428,868				\$ 586,455
November	252,047	\$ 3.70	\$ 933,815	232,345	\$ 0.86	\$ 199,817	247,308	\$ 1.96	\$ 484,422				\$ 684,239
December	251,409	\$ 3.70	\$ 930,520	204,215	\$ 0.86	\$ 175,625	228,883	\$ 1.95	\$ 447,096				\$ 622,721
Total	3,301,461	\$ 3.70	\$ 12,219,532	2,751,609	\$ 0.86	\$ 2,366,384	3,027,624	\$ 1.95	\$ 5,914,528				\$ 8,280,911



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	592,682,400	0	4,919,264	39.2%	4,783,866	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	175,363,447	0	1,350,299	10.8%	1,313,133	0.0075
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8985		597,731	1,732,525	13.8%	1,684,839	2.8187
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922		1,063,005	3,180,722	25.3%	3,093,176	2.9098
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9922		318,445	952,851	7.6%	926,625	2.9098
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	3,905,444	0	30,072	0.2%	29,244	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5810		307	178	0.0%	173	0.5650
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4180		34,127	82,519	0.7%	80,248	2.3514
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9922		103,203	308,804	2.5%	300,304	2.9098

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	592,682,400	0	3,319,021	39.6%	3,262,180	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	175,363,447	0	894,354	10.7%	879,037	0.0050
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223		597,731	1,149,019	13.7%	1,129,341	1.8894
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845		1,063,005	2,109,532	25.2%	2,073,404	1.9505
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845		318,445	631,954	7.5%	621,131	1.9505
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	3,905,444	0	19,918	0.2%	19,577	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853		307	118	0.0%	116	0.3787
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037		34,127	54,729	0.7%	53,792	1.5762
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9845		103,203	204,806	2.4%	201,299	1.9505

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081	592,682,400	0	4,783,866	39.2%	4,786,970	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	175,363,447	0	1,313,133	10.8%	1,313,985	0.0075
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8187		597,731	1,684,839	13.8%	1,685,932	2.8206
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9098		1,063,005	3,093,176	25.3%	3,095,183	2.9117
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9098		318,445	926,625	7.6%	927,226	2.9117
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	3,905,444	0	29,244	0.2%	29,263	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	0.5650		307	173	0.0%	174	0.5654
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3514		34,127	80,248	0.7%	80,300	2.3530
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.9098		103,203	300,304	2.5%	300,499	2.9117

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055	592,682,400	0	3,262,180	39.6%	3,278,425	0.0055
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	175,363,447	0	879,037	10.7%	883,414	0.0050
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8894		597,731	1,129,341	13.7%	1,134,965	1.8988
General Service 50 To 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9505		1,063,005	2,073,404	25.2%	2,083,730	1.9602
General Service Greater Than 1,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9505		318,445	621,131	7.5%	624,224	1.9602
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	3,905,444	0	19,577	0.2%	19,674	0.0050
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3787		307	116	0.0%	117	0.3806
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5762		34,127	53,792	0.7%	54,060	1.5841
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9505		103,203	201,299	2.4%	202,301	1.9602

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	2.10%	Productivity Factor	0.00%	# of Residential Customers	59,243	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	IV	Price Cap Index	1.65%	Billed kWh	595,449,114	
Associated Stretch Factor Value	0.45%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	14.59		0.0159		1.65%	18.22	0.0121
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	35.11		0.0155		1.65%	35.69	0.0158
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	119.81		4.6853		1.65%	121.79	4.7626
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	3,438.93		2.7193		1.65%	3,495.67	2.7642
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	9.94		0.0093		1.65%	10.10	0.0095
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.72		46.1003		1.65%	2.76	46.8610
STREET LIGHTING SERVICE CLASSIFICATION	3.73		22.8996		1.65%	3.79	23.2774
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	5,130.45		2.8022		1.65%	5,215.10	2.8484
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	14.59	10,372,264	52.3%	11.9%	3.33	64.2%	17.92	12,739,615
Current Residential Variable Rate (inclusive of R/C adj.)	0.0159	9,467,641	47.7%			35.8%	0.0119	7,085,844
		19,839,905						19,825,459

¹ These are the residential rates to which the Price Cap Index will be applied to.



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Proposed		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.

In column A, the rate rider descriptions must begin with **"Rate Rider for"**.

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.22
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.79
Distribution Volumetric Rate	\$/kW	4.7626
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8206
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,495.67
Distribution Volumetric Rate	\$/kW	2.7642
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.10
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.76
Distribution Volumetric Rate	\$/kW	46.8610
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5654
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kW	23.2774
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5841

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,215.10
Distribution Volumetric Rate	\$/kW	2.8484
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2014-0102

SPECIFIC SERVICE CHARGES

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Customer Administration

Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0102

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	2,000		N/A
GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0376	1.0376	200,000	500	DEMAND
GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0272	1.0272	1,000,000	2,200	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kW	RPP	No	1.0376	1.0376	250		DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	1,000	25	N/A
STREET LIGHTING SERVICE CLASSIFICATION	kWh	RPP	No	1.0376	1.0376	700,000	2,000	N/A
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0045	1.0045	2,810,800	6,000	DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
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Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.16	0.6%	\$ 0.80	2.5%	\$ 0.52	1.2%	\$ 5.74	-3.7%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.04	-0.1%	\$ 1.96	2.6%	\$ 1.43	1.4%	\$ 1.62	0.4%
3 GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.97	0.0%	\$ 600.38	30.5%	\$ 549.68	12.6%	\$ 504.45	-1.7%
4 GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION - Non-RPP	kW	\$ 105.28	-1.1%	\$ 3,342.56	51.2%	\$ 3,112.14	17.8%	\$ 2,054.82	-1.4%
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kW	\$ 0.02	0.2%	\$ 0.27	2.1%	\$ 0.21	1.2%	\$ 0.23	0.5%
6 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$ 17.30	1.5%	\$ 45.78	4.0%	\$ 45.27	3.9%	\$ 51.16	3.6%
7 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kWh	\$ 622.87	1.4%	\$ 1,984.07	4.4%	\$ 1,814.78	3.4%	\$ 2,050.71	1.3%
8 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 362.07	1.7%	\$ 362.07	1.6%	\$ 266.36	-0.5%	\$ 15,615.37	-3.9%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	800	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.59	1	\$ 14.59	\$ 18.22	1	\$ 18.22	\$ 3.63	24.85%
Distribution Volumetric Rate	\$ 0.0159	800	\$ 12.72	\$ 0.0121	800	\$ 9.68	\$ 3.04	-23.92%
Fixed Rate Riders	\$ 1.0300	1	\$ 1.03	\$ 0.7700	1	\$ 0.77	\$ 0.26	-25.24%
Volumetric Rate Riders	\$ 0.0002	800	\$ 0.16	\$ -	800	\$ -	\$ 0.16	-100.00%
Sub-Total A (excluding pass through)			\$ 28.50			\$ 28.66	\$ 0.16	0.57%
Line Losses on Cost of Power	\$ 0.1021	30	\$ 3.07	\$ 0.1021	30	\$ 3.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	800	-\$ 0.64	\$ -	800	\$ -	\$ 0.64	-100.00%
Low Voltage Service Charge	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.04			\$ 32.85	\$ 0.80	2.51%
RTSR - Network	\$ 0.0083	830	\$ 6.93	\$ 0.0081	830	\$ 6.70	\$ 0.22	-3.21%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	830	\$ 4.65	\$ 0.0055	830	\$ 4.59	\$ 0.06	-1.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.62			\$ 44.14	\$ 0.52	1.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	-	\$ -	\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		830	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 135.91			\$ 130.83	\$ 5.08	-3.74%
HST	13%		\$ 17.67	13%		\$ 17.01	\$ 0.66	-3.74%
Total Bill (including HST)			\$ 153.58			\$ 147.84	\$ 5.74	-3.74%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 153.58			\$ 147.84	\$ 5.74	-3.74%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.11	1	\$ 35.11	\$ 35.69	1	\$ 35.69	\$ 0.58	1.65%
Distribution Volumetric Rate	\$ 0.0155	2000	\$ 31.00	\$ 0.0158	2000	\$ 31.51	\$ 0.51	1.65%
Fixed Rate Riders	\$ 3.0000	1	\$ 3.00	\$ 2.2700	1	\$ 2.27	\$ 0.73	-24.33%
Volumetric Rate Riders	\$ 0.0002	2000	\$ 0.40	\$ -	2000	\$ -	\$ 0.40	-100.00%
Sub-Total A (excluding pass through)			\$ 69.51			\$ 69.47	\$ 0.04	-0.06%
Line Losses on Cost of Power	\$ 0.1021	75	\$ 7.68	\$ 0.1021	75	\$ 7.68	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	-\$ 2.00	\$ -	2,000	\$ -	\$ 2.00	-100.00%
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 76.58			\$ 78.54	\$ 1.96	2.56%
RTSR - Network	\$ 0.0077	2,075	\$ 16.00	\$ 0.0075	2,075	\$ 15.55	\$ 0.45	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,075	\$ 10.53	\$ 0.0050	2,075	\$ 10.45	\$ 0.08	-0.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.11			\$ 104.55	\$ 1.43	1.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,075	\$ 9.13	\$ 0.0044	2,075	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,075	\$ 2.70	\$ 0.0013	2,075	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,075	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 333.47			\$ 334.90	\$ 1.43	0.43%
HST	13%		\$ 43.35	13%		\$ 43.54	\$ 0.19	0.43%
Total Bill (including HST)			\$ 376.82			\$ 378.44	\$ 1.62	0.43%
Ontario Clean Energy Benefit ¹			\$ -			\$ -		
Total Bill on TOU			\$ 376.82			\$ 378.44	\$ 1.62	0.43%

Customer Class:	GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	200,000	kWh
Demand	500	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 119.81	1	\$ 119.81	\$ 121.79	1	\$ 121.79	\$ 1.98	1.65%
Distribution Volumetric Rate	\$ 4.6853	500	\$ 2,342.65	\$ 4.7626	500	\$ 2,381.30	\$ 38.65	1.65%
Fixed Rate Riders	\$ 7.5000	1	\$ 7.50	\$ -	1	\$ -	\$ 7.50	-100.00%
Volumetric Rate Riders	\$ 0.0682	500	\$ 34.10	\$ -	500	\$ -	\$ 34.10	-100.00%
Sub-Total A (excluding pass through)			\$ 2,504.06			\$ 2,503.09	\$ 0.97	-0.04%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2027	500	\$ 601.35	\$ -	500	\$ -	\$ 601.35	-100.00%
Low Voltage Service Charge	\$ 0.1313	500	\$ 65.65	\$ 0.1313	500	\$ 65.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,968.36			\$ 2,568.74	\$ 600.38	30.50%
RTSR - Network	\$ 2.8985	500	\$ 1,449.24	\$ 2.8206	500	\$ 1,410.28	\$ 38.96	-2.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9223	500	\$ 961.13	\$ 1.8988	500	\$ 949.39	\$ 11.74	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,378.73			\$ 4,928.41	\$ 549.68	12.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	207,520	\$ 913.09	\$ 0.0044	207,520	\$ 913.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	207,520	\$ 269.78	\$ 0.0013	207,520	\$ 269.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	200,000	\$ 1,400.00	\$ 0.0070	200,000	\$ 1,400.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	207,520	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	207,520	\$ 19,797.41	\$ 0.0906	207,520	\$ 18,801.31	\$ 996.10	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 26,759.25			\$ 26,312.84	\$ 446.41	-1.67%
HST	13%		\$ 3,478.70	13%		\$ 3,420.67	\$ 58.03	-1.67%
Total Bill (including HST)			\$ 30,237.95			\$ 29,733.50	\$ 504.45	-1.67%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 30,237.95			\$ 29,733.50	\$ 504.45	-1.67%

Customer Class:	GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,200	kW
Current Loss Factor	1.0272	
Proposed/Approved Loss Factor	1.0272	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,438.93	1	\$ 3,438.93	\$ 3,495.67	1	\$ 3,495.67	\$ 56.74	1.65%
Distribution Volumetric Rate	\$ 2.7193	2200	\$ 5,982.46	\$ 2.7642	2200	\$ 6,081.17	\$ 98.71	1.65%
Fixed Rate Riders	\$ 76.8100	1	\$ 76.81	\$ -	1	\$ -	\$ 76.81	-100.00%
Volumetric Rate Riders	\$ 0.0836	2200	\$ 183.92	\$ -	2200	\$ -	\$ 183.92	-100.00%
Sub-Total A (excluding pass through)			\$ 9,682.12			\$ 9,576.84	\$ 105.28	-1.09%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.5672	2,200	\$ 3,447.84	\$ -	2,200	\$ -	\$ 3,447.84	-100.00%
Low Voltage Service Charge	\$ 0.1313	2,200	\$ 288.86	\$ 0.1313	2,200	\$ 288.86	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 6,523.14			\$ 9,865.70	\$ 3,342.56	51.24%
RTSR - Network	\$ 2.9922	2,200	\$ 6,582.76	\$ 2.9117	2,200	\$ 6,405.81	\$ 176.96	-2.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9845	2,200	\$ 4,365.97	\$ 1.9602	2,200	\$ 4,312.50	\$ 53.47	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 17,471.87			\$ 20,584.01	\$ 3,112.14	17.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,027,200	\$ 4,519.68	\$ 0.0044	1,027,200	\$ 4,519.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,027,200	\$ 1,335.36	\$ 0.0013	1,027,200	\$ 1,335.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000,000	\$ 7,000.00	\$ 0.0070	1,000,000	\$ 7,000.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	1,027,200	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	1,027,200	\$ 97,994.88	\$ 0.0906	1,027,200	\$ 93,064.32	\$ 4,930.56	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 128,322.04			\$ 126,503.62	\$ 1,818.42	-1.42%
HST	13%		\$ 16,681.87	13%		\$ 16,445.47	\$ 236.39	-1.42%
Total Bill (including HST)			\$ 145,003.91			\$ 142,949.09	\$ 2,054.82	-1.42%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 145,003.91			\$ 142,949.09	\$ 2,054.82	-1.42%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	250	kWh	
Demand	-	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.94	1	\$ 9.94	\$ 10.10	1	\$ 10.10	\$ 0.16	1.65%
Distribution Volumetric Rate	\$ 0.0093	250	\$ 2.33	\$ 0.0095	250	\$ 2.36	\$ 0.04	1.65%
Fixed Rate Riders	\$ 0.1300	1	\$ 0.13	\$ -	1	\$ -	\$ 0.13	-100.00%
Volumetric Rate Riders	\$ 0.0002	250	\$ 0.05	\$ -	250	\$ -	\$ 0.05	-100.00%
Sub-Total A (excluding pass through)			\$ 12.45			\$ 12.47	\$ 0.02	0.18%
Line Losses on Cost of Power	\$ 0.1021	9	\$ 0.96	\$ 0.1021	9	\$ 0.96	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0010	250	-\$ 0.25	\$ -	250	\$ -	\$ 0.25	-100.00%
Riders								
Low Voltage Service Charge	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.23			\$ 13.50	\$ 0.27	2.06%
RTSR - Network	\$ 0.0077	259	\$ 2.00	\$ 0.0075	259	\$ 1.94	\$ 0.06	-2.82%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	259	\$ 1.32	\$ 0.0050	259	\$ 1.31	\$ 0.01	-0.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16.55			\$ 16.75	\$ 0.21	1.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	259	\$ 1.14	\$ 0.0044	259	\$ 1.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	259	\$ 0.34	\$ 0.0013	259	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		259	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 45.56			\$ 45.77	\$ 0.21	0.45%
HST	13%		\$ 5.92	13%		\$ 5.95	\$ 0.03	0.45%
Total Bill (including HST)			\$ 51.48			\$ 51.72	\$ 0.23	0.45%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 51.48			\$ 51.72	\$ 0.23	0.45%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	25	kW	
Current Loss Factor	1.0376		
Proposed/Approved Loss Factor	1.0376		
Ontario Clean Energy Benefit Applied?	No		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	1	\$ 2.72	\$ 2.76	1	\$ 2.76	\$ 0.04	1.65%
Distribution Volumetric Rate	\$ 46.1003	25	\$ 1,152.51	\$ 46.8610	25	\$ 1,171.52	\$ 19.02	1.65%
Fixed Rate Riders	\$ 0.1000	1	\$ 0.10	\$ -	1	\$ -	\$ 0.10	-100.00%
Volumetric Rate Riders	\$ 0.0666	25	\$ 1.67	\$ -	25	\$ -	\$ 1.67	-100.00%
Sub-Total A (excluding pass through)			\$ 1,156.99			\$ 1,174.29	\$ 17.30	1.49%
Line Losses on Cost of Power	\$ 0.1021	38	\$ 3.84	\$ 0.1021	38	\$ 3.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 1.1393	25	-\$ 28.48	\$ -	25	\$ -	\$ 28.48	-100.00%
Low Voltage Service Charge	\$ 0.0255	25	\$ 0.64	\$ 0.0255	25	\$ 0.64	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,132.99			\$ 1,178.77	\$ 45.78	4.04%
RTSR - Network	\$ 0.5810	25	\$ 14.53	\$ 0.5654	25	\$ 14.13	\$ 0.39	-2.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3853	25	\$ 9.63	\$ 0.3806	25	\$ 9.51	\$ 0.12	-1.21%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 1,157.15			\$ 1,202.42	\$ 45.27	3.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,038	\$ 4.57	\$ 0.0044	1,038	\$ 4.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,038	\$ 1.35	\$ 0.0013	1,038	\$ 1.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		1,038	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,272.45			\$ 1,317.72	\$ 45.27	3.56%
HST	13%		\$ 165.42	13%		\$ 171.30	\$ 5.89	3.56%
Total Bill (including HST)			\$ 1,437.87			\$ 1,489.02	\$ 51.16	3.56%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 1,437.87			\$ 1,489.02	\$ 51.16	3.56%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	700,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0376	
Proposed/Approved Loss Factor	1.0376	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.73	1	\$ 3.73	\$ 3.79	1	\$ 3.79	\$ 0.06	1.65%
Distribution Volumetric Rate	\$ 22.8996	2000	\$ 45,799.20	\$ 23.2774	2000	\$ 46,554.89	\$ 755.69	1.65%
Fixed Rate Riders	\$ 0.0800	1	\$ 0.08	\$ -	1	\$ -	\$ 0.08	-100.00%
Volumetric Rate Riders	\$ 0.0664	2000	\$ 132.80	\$ -	2000	\$ -	\$ 132.80	-100.00%
Sub-Total A (excluding pass through)			\$ 45,935.81			\$ 46,558.68	\$ 622.87	1.36%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.6806	2,000	\$ 1,361.20	\$ -	2,000	\$ -	\$ 1,361.20	-100.00%
Low Voltage Service Charge	\$ 0.1061	2,000	\$ 212.20	\$ 0.1061	2,000	\$ 212.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 44,786.81			\$ 46,770.88	\$ 1,984.07	4.43%
RTSR - Network	\$ 2.4180	2,000	\$ 4,835.97	\$ 2.3530	2,000	\$ 4,705.95	\$ 130.02	-2.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6037	2,000	\$ 3,207.43	\$ 1.5841	2,000	\$ 3,168.17	\$ 39.26	-1.22%
Sub-Total C - Delivery (includes Sub-Total B)			\$ 52,830.21			\$ 54,644.99	\$ 1,814.78	3.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	726,320	\$ 3,195.81	\$ 0.0044	726,320	\$ 3,195.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	726,320	\$ 944.22	\$ 0.0013	726,320	\$ 944.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	700,000	\$ 4,900.00	\$ 0.0070	700,000	\$ 4,900.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	726,320	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	464,845	\$ 37,187.58	\$ 0.0800	464,845	\$ 37,187.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	130,738	\$ 15,949.99	\$ 0.1220	130,738	\$ 15,949.99	\$ -	0.00%
TOU - On Peak	\$ 0.1610	130,738	\$ 21,048.75	\$ 0.1610	130,738	\$ 21,048.75	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 136,056.81			\$ 137,871.59	\$ 1,814.78	1.33%
HST	13%		\$ 17,687.39	13%		\$ 17,923.31	\$ 235.92	1.33%
Total Bill (including HST)			\$ 153,744.19			\$ 155,794.90	\$ 2,050.71	1.33%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 153,744.19			\$ 155,794.90	\$ 2,050.71	1.33%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,810,800	kWh
Demand	6,000	kW
Current Loss Factor	1.0045	
Proposed/Approved Loss Factor	1.0045	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5,130.45	1	\$ 5,130.45	\$ 5,215.10	1	\$ 5,215.10	\$ 84.65	1.65%
Distribution Volumetric Rate	\$ 2.8022	6000	\$ 16,813.20	\$ 2.8484	6000	\$ 17,090.62	\$ 277.42	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	6000	\$ -	\$ -	6000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 21,943.65			\$ 22,305.72	\$ 362.07	1.65%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	6,000	\$ -	\$ -	6,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.1313	6,000	\$ 787.80	\$ 0.1313	6,000	\$ 787.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,731.45			\$ 23,093.52	\$ 362.07	1.59%
RTSR - Network	\$ 2.9922	6,000	\$ 17,952.99	\$ 2.9117	6,000	\$ 17,470.38	\$ 482.61	-2.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9845	6,000	\$ 11,907.18	\$ 1.9602	6,000	\$ 11,761.36	\$ 145.82	-1.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 52,591.63			\$ 52,325.27	\$ 266.36	-0.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,823,449	\$ 12,423.17	\$ 0.0044	2,823,449	\$ 12,423.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,823,449	\$ 3,670.48	\$ 0.0013	2,823,449	\$ 3,670.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,810,800	\$ 19,675.60	\$ 0.0070	2,810,800	\$ 19,675.60	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,823,449	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	2,823,449	\$ 269,357.00	\$ 0.0906	2,823,449	\$ 255,804.44	\$ 13,552.55	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 357,718.13			\$ 343,899.22	\$ 13,818.91	-3.86%
HST	13%		\$ 46,503.36	13%		\$ 44,706.90	\$ 1,796.46	-3.86%
Total Bill (including HST)			\$ 404,221.49			\$ 388,606.11	\$ 15,615.37	-3.86%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 404,221.49			\$ 388,606.11	\$ 15,615.37	-3.86%

Appendix 2 – Current Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.59
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	0.26
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. **Note:** Apartment buildings or multi-unit complexes and subdivisions are treated as General Service (Above 50 kW). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	35.11
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	0.73
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	119.81
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	7.50
Distribution Volumetric Rate	\$/kW	4.6853
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kW	0.0682
Retail Transmission Rate – Network Service Rate	\$/kW	2.8985
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9223
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.9922
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9845

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

GENERAL SERVICE 1,000 kW AND GREATER SERVICE CLASSIFICATION

This class refers to customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,438.93
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	76.81
Distribution Volumetric Rate	\$/kW	2.7193
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kW	0.0836
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.9922
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9845

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0102

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	9.94
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	0.13
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.72
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	0.10
Distribution Volumetric Rate	\$/kW	46.1003
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1110
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kW	0.0666
Retail Transmission Rate – Network Service Rate	\$/kW	0.5810
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3853

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.73
Rate Rider for Recovery of Ice Storm Damage Costs – effective until December 31, 2015	\$	0.08
Distribution Volumetric Rate	\$/kW	22.8996
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.2050)
Rate Rider for Recovery of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1108
Rate Rider for Recovery of Incremental Capital Expenditures – effective until April 30, 2015	\$/kW	0.0664
Retail Transmission Rate – Network Service Rate	\$/kW	2.4180
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0102

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,130.45
Distribution Volumetric Rate	\$/kW	2.8022
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate – Network Service Rate	\$/kW	2.9922
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9845

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0102

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

The application of these charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Customer Administration

Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service Call (after first service call in a 12-month period) – during regular hours	\$	30.00
Service Call (after first service call in a 12-month period) – after regular hours	\$	165.00
Temporary service – install & remove – overhead – no transformer	\$	500.00
Temporary service – install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35

Issued December 18, 2014

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0102

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix 3 – Proposed Tariff of Rates and Charges

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.22
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.69
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.79
Distribution Volumetric Rate	\$/kW	4.7626
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8206
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8988
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,495.67
Distribution Volumetric Rate	\$/kW	2.7642
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2015-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.10
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2015-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.76
Distribution Volumetric Rate	\$/kW	46.8610
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5654
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3806

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2015-0094

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kW	23.2774
Low Voltage Service Rate	\$/kW	0.1061
Retail Transmission Rate - Network Service Rate	\$/kW	2.3530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5841

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,215.10
Distribution Volumetric Rate	\$/kW	2.8484
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.9117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9602

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

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EB-2015-0094

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Special meter reads	\$	30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$	30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$	165.00
Temporary Service - Install & remove - overhead - no transformer	\$	500.00
Temporary Service - Install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Oakville Hydro Electricity Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0094

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045