

August 17, 2015

Ms. Kristen Walli
Board Secretary
Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON L4P 1E4

Dear Ms. Walli:

Re: InnPower Corporation
Application for 2016 Electricity Distribution Rates – EB-2015-0081

InnPower Corporation respectfully submits to the Ontario Energy Board (the “Board”), its 2016 electricity distribution rate application EB-2015-0081. Accompanying this letter, are two copies of InnPower Corporation application for rates effective January 1, 2016.

This application has been prepared following Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications dated July 16, 2015.

Further to the Board’s RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services. We would be pleased to provide any further information or details that you may require relative to this application.

Yours respectfully,

Original signed by

Brenda L. Pinke
Regulatory/DCM Officer
brendap@innisfilhydro.com
(705) 431-6870 Ext. 262

c: Laurie Ann Cooledge, CPA CMA, CPA

INNPOWER CORPORATION

License – ED-2002-0520

2016 – 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2015-0081

Effective January 1, 2016

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3.1 InnPower Corporation Manager Summary – EB-2015-0081

InnPower Corporation (“IPC”) is a licensed electricity distributor (ED-2002-0520) that owns and operates electricity distribution systems that provide service to the Town of Innisfil and south Barrie. InnPower Corporation charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (“Board”).

InnPower Corporation applies to the Ontario Energy Board (the “Board”) pursuant to Section 78 of the *Ontario Energy Board Act, 1998* (the “OEB Act”) for approval of its proposed adjustments to its distribution rates and other charges, effective January 1, 2016.

InnPower Corporation filed a comprehensive cost of service rebasing application for rates effective May 1, 2013 and had rates approved by the Ontario Energy Board under file number EB-2012-0139.

IPC has followed Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications dated July 25, 2014 in order to prepare this application.

The Schedule of Rates and Charges proposed in this Application is provided In Appendix B.. The proposed rates reflect an adjustment to the rates previously approved by the Board in the rate order issued by the Board on December 5, 2013, Board File EB-2013-0144. The proposed adjustments include:

1. Price Cap adjustment:
2. The continuation of current LV service charge as approved in EB-2012-0271:
3. The approval for the proposed adjustments to the current Retail Transmission Service Rates:
4. The approval for disposition of the Group 1 deferral and variance accounts:
5. The continuation of existing specific service charges and loss factors as approved in EB-2012-0271:
6. IPC’s recommended transition of 4 years to full fixed rate recovery for the residential rate class in support of the new rate design policy EB-2014+0210;

Details of these adjustments are provided in the models that accompany this application and are summarized in the following pages.

3.1.1 Contact Information

IPC's contact for this application is as follows:

Brenda L. Pinke
Regulatory/Conservation Manager
brendap@innpower.ca
Office: 705-431-6870 Ext. 262
Cell: 705-331-5596

3.1.2 Notice Information

IPC, if directed will provide notice of the January 1, 2016 rates in the Innisfil Examiner which is a paid publication and has an estimated weekly circulation of 13,000.

3.1.3 Current Tariff Sheet

A PDF version of IPC's current tariff sheet is enclosed in Appendix A.

3.1.4 Bill Impacts

IPC utilized the Rate Generator model to calculate Bill impacts. As identified in Section 3.1.5 the Bill Impact Tab requires updates which will be updated by Board staff after September 3. Current Bill impacts are in Appendix B.

3.1.5 Electronic Models

IPC has provided the following models with this application in excel and PDF formats:

- Innisfil_2016_IRM_Rate_Generator_EB-2015-0081

IPC understands that the Rate Generator model submitted on August 17, 2015 requires updates to the following components which will be completed after September 3, 2015.

- The allocation of 1589
- Proposed Tariff Sheet
- Shared Tax Savings
- Bill Impacts

3.2 Elements of the Price Cap IR and the Annual IR Index Plan

3.2.1 Annual Adjustment Mechanism

IPC has utilized the 2015 rate setting-parameters within the Rate Generator model. IPC acknowledges that Board staff will update the Rate Generator model with the 2016 price cap parameters once they are available.

2016 Price Cap Parameters

Price Escalator	1.60%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	1.30%
Associated Stretch Factor Value	0.30%		

3.2.2 Revenue-to-Cost Ratio Adjustments

IPC has no Cost Ratio adjustments resulting from the Boards decision EB-2012-0139, which will impact the outcome of Tab 15 in the Rate Generator model. Ratio Adjustment model and has utilized the approved Revenue to Cost ratios from EB-2012-0139.

Proposed Revenue to Cost Ratios (2015 model)

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 6,555,888	0.98	\$ 6,710,223	0.98	\$ 6,555,888	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 655,481	1.12	\$ 586,298	1.12	\$ 655,481	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 561,313	1.20	\$ 467,761	1.20	\$ 561,313	\$ 0	0.0%
Unmetered Scattered Load	\$ 19,288	1.20	\$ 16,073	1.20	\$ 19,288	\$ 0	0.0%
Sentinel Lighting	\$ 48,396	0.98	\$ 49,535	0.98	\$ 48,396	-\$ 0	0.0%
Street Lighting	\$ 392,941	0.98	\$ 402,191	0.98	\$ 392,941	-\$ 0	0.0%
	<u>\$ 8,233,306</u>		<u>\$ 8,232,081</u>		<u>\$ 8,233,306</u>	<u>\$ 0</u>	<u>0.0%</u>
Out of Balance				-	0		
Final?				Yes			

3.2.3 Rate Design for Residential Electricity Customers

IPC has completed Tab 15 within the Rate Generator model and has elected a 4 year transition to support the implementation of the new rate design for the residential rate class. Based on the current Fixed rate of \$20.45 this approach adjusts the fixed rate to \$24.41 for an increase of \$3.96.

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	20.45	3,478,790	56.3%	10.9%	3.96	67.3%	24.41	4,152,434
Current Residential Variable Rate (inclusive of R/C adj.)	0.0182	2,696,309	43.7%			32.7%	0.0137	2,029,640
		<u>6,175,100</u>						<u>6,182,073</u>

3.2.4 Electricity Distribution Retail Transmission Service Rates

IPC has calculated the adjustment to the current retail transmission service rates within the Rate Generator model. IPC acknowledges that once any January 1, 2016 UTR adjustments have been determined that Board staff will adjust the Rate Generator to incorporate the change.

3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances

IPC has completed the DVA worksheets included in the 2016 Rate Generator model. The receivable balance for the Group 1 accounts is \$485,277. The threshold test resulting from the Group 1 balance is \$0.0025. As this exceeds the threshold limit IPC is requesting a 1 year disposition on the Group 1 deferral/variance accounts.

Threshold Test

Total Claim (including Account 1568)	\$485,277
Total Claim for Threshold Test (All Group 1 Accounts)	\$485,277
Threshold Test (Total claim per kWh) ²	\$0.0025

3.2.6 LRAM Variance Account (LRAMVA) for 2011 – 2014

IPC is not claiming disposition of LRAM/VA in this application.

3.2.7 Tax Changes

IPC has completed the Tax Sharing work form with data from the RRWF completed in our COS Application EB-2012-0139, Tab 3 and Tab 6. There are no tax changes effective for 2016.

Taxes/PILs Worksheet from RRWF EB-2012-0139.

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$1,386,640	\$1,159,481	\$1,159,481
2	Adjustments required to arrive at taxable utility income	(\$1,246,052)	(\$969,196)	(\$969,196)
3	Taxable income	<u>\$140,588</u>	<u>\$190,285</u>	<u>\$190,285</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$21,791	\$ -	\$ -
6	Total taxes	<u>\$21,791</u>	<u>\$ -</u>	<u>\$ -</u>
7	Gross-up of Income Taxes	\$3,997	\$ -	\$ -
8	Grossed-up Income Taxes	<u>\$25,788</u>	<u>\$ -</u>	<u>\$ -</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$25,788</u>	<u>\$ -</u>	<u>\$ -</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	0.00%	0.00%
12	Provincial tax (%)	4.50%	0.00%	0.00%
13	Total tax rate (%)	<u>15.50%</u>	<u>0.00%</u>	<u>0.00%</u>

3.2.8 Z-factor Claims

IPC has no Z-factor claims with this application.

3.3 Elements Specific to the Price Cap IR Plan

IPC is not requesting the approval of a Rate Rider to recover amounts through rates related to non-discretionary, incremental capital investments.

~Respectfully Submitted~

Appendix A – InnPower Corporation Current Tariff

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse, row house, or mobile home.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Commission.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished by the Distributor shall be included in this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated or Unregulated Tariff.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by the Distributor.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	2.21
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
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EB-2014-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	150.86
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	16.12
Distribution Volumetric Rate	\$/kW	3.0980
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0690
Applicable only for Non-RPP Customers	\$/kW	2.5505
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	0.3311
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4837
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1757

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.51
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
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EB-2014-0086

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.14
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.19
Distribution Volumetric Rate	\$/kW	50.7667
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0655
Applicable only for Non-RPP Customers	\$/kW	2.2176
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	5.4252
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5954
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
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EB-2014-0086

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	39.3601
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
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EB-2014-0086

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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Innpower Corporation
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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary service - Installation and Removal - Underground - No Transformer	\$	300.00
Temporary service - Installation and Removal - Overhead - With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

Innpower Corporation

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0616

Appendix A – InnPower Corporation Current Tariff

Innpower Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January-01-16
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse, row house, or mobile home.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.73
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	2.21
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0020
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innpower Corporation
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	3.65
Distribution Volumetric Rate	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	150.86
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	16.12
Distribution Volumetric Rate	\$/kW	3.0980
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0690
Applicable only for Non-RPP Customers	\$/kW	2.5505
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	0.3311
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(0.0622)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4837
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.0385
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1757

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.51
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.12
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kWh	0.0019
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.14
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	1.19
Distribution Volumetric Rate	\$/kW	50.7667
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0655
Applicable only for Non-RPP Customers	\$/kW	2.2176
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	5.4252
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(2.5361)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5954
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7004

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.69
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$	0.61
Distribution Volumetric Rate	\$/kW	39.3601
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Applicable only for Non-RPP Customers	\$/kWh	0.0067
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Recovery of Incremental Capital - effective until December 31, 2016	\$/kW	4.2063
Rate Rider for Disposition of Capital Gains - effective until December 31, 2016	\$/kW	(1.3358)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5873
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1469

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary service - Installation and Removal - Underground - No Transformer	\$	300.00
Temporary service - Installation and Removal - Overhead - With Transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles - per pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0616