

LakelandPower

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August 14, 2015

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario
M4P 1E4
Attention: Ms. K. Walli, Board Secretary

**Re: Lakeland Power Distribution Ltd. (LPDL) and Parry Sound Power Corporation (PSPC)
2016 IRM4 Electricity Distribution Rate Application,
OEB File No. EB-2015-0086**

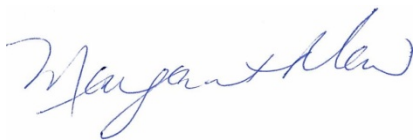
Dear Ms. K. Walli:

Please find accompanying this letter, two copies of Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective January 1, 2016 for previous Parry Sound Power Distribution rates and charges as well as Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective May 1, 2016. The PDF version of the Application and Excel versions of the OEB's models have been submitted using RESS.

2016 IRM Rate Generator (incorporates Tax sharing as well as RTSR)

Should there be any questions, please contact me at the number above.

Respectfully Submitted,



Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

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APPLICATION

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Lakeland Power Distribution Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other Service charges for the distribution of electricity as of May 1, 2016,

AND IN THE MATTER OF an Application by Lakeland Power Distribution Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other Service charges for the distribution of electricity for the customers and service territory under the former Parry Sound Power Corporation as of January 1, 2016.

APPLICANT'S NAMES: Lakeland Power Distribution Ltd.

CONTACT INFORMATION:

Applicant's Address for Service: 200-395 Centre St. N.
Huntsville, Ontario
P1H 2M2

Primary Contact for Electricity Distribution License:

Chris Litschko	Telephone:	705-789-5442
Chief Executive Officer	Fax:	705-789-3110
	Email:	chris@lakelandholding.com

Primary Contact for the Application:

Margaret Maw	Telephone:	705-789-5442
Chief Financial Officer	Fax:	705-789-3110
	Email:	mmaw@lakelandholding.com

MANAGER'S SUMMARY

1. Introduction

On July 1, 2014, Lakeland Power Distribution Ltd (LPDL) and Parry Sound Power Corporation (PSPC) merged to form a new distribution company under the name of Lakeland Power Distribution Ltd. This merger was approved under MADD application Board File number EB-2013-0427/EB-2013-0428 with the newly formed company being assigned licence number ED-2002-0540 and licence number ED-2003-0006 being cancelled. Until the next cost of service application (scheduled for 2017 rates), LPDL is applying to keep two tariff sheets for the respective original areas. LPDL will harmonize rates and go to a fiscal year rate year during the cost of service process.

Lakeland Power Distribution Ltd ("LPDL") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2016 Distribution Rate Adjustments effective,

1. January 1, 2016 for the service territory formally under Parry Sound Power Corporation (PSPC) and,
2. May 1, 2016 for the service territory formally under LPDL prior to July 1, 2014.

LPDL applies for an Order or Orders approving the proposed distribution rates and other charges by service area as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

LPDL has relied on *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 16, 2015, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline G-2008-001, Revision 4.0*, issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2016, LPDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, LPDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that this 4th Generation IRM Application be disposed of by way of a written hearing.

In the preparation of this application, LPDL used the Board's 2016 rate model, which consist of the following Excel-based files:

- 2016 IRM Rate Generator (Version 1.1) – updated July 30, 2015

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 16, 2015.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with any subsequent updates to the Uniform Transmission.
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 16, 2015, and *The EDDVAR Report* issued July 31, 2009.
- Tax Sharing amount as calculated in the Rate Generator model

2. Distributor's Profile

LPDL is a for-profit private corporation carrying on the business of distributing electricity within the municipalities of Bracebridge, Huntsville, Sundridge, Burk's Falls and Magnetawan, and as of July 1, 2014, within the municipality of Parry Sound. LPDL is a licensed distributor with approximately 13,100 customers. Over 83% are residential and 17% are small business or industrial based.

LPDL owns, maintains and operates the distribution system covering a 159 sq. km. service territory of which 128 sq. km. is rural.

3. Publication Notice

LPDL is proposing that notices related to this Application appear in *The Weekender* publication. *The Weekender* is an unpaid local publication with an average circulation of 25,000 per week. It is also available online at http://www.metroland.com/Communities/100312/District_Weekender.

As his publication reaches more of the local population rather than a national paper, LPDL is requesting that it be allowed to publish the notice in this publication in order to access customer base and reduce costs.

4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 1.60%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and a stretch factor (currently set at 0.30%). The Price Cap Adjustment is therefore set by default in the model to 1.3%. LPDL understands that the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors by means of a supplemental report on the RRFE. LPDL further understands that Board staff will update each distributor's Rate Generator model with the final parameters once they are established.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for LPDL, it would not affect the following:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

5. Rate Design changes

In reference to Chapter 3 Filing requirements section 3.2.3, LPDL is proposing changes to residential rates to a fully fixed monthly charge. In order to fully move to this and also to keep the initial movement under \$4.00 and to mitigate any impacts over 10%, LPDL is proposing a 4 year phase in for former Lakeland Power customers, and a 5 year phase in for former Parry Sound customers. These are indicated on the tab 15.Rev2Cost_GDPIPI in both models.

A four year phase in for former Lakeland Power customers equates to \$3.31 movement to fixed monthly charge in the first year, netted to \$.51 impact with reduction of variable portion plus adjustment mechanism.

A five year phase in for former Parry Sound Power customers equates to \$3.89 movement to fixed monthly charge in the first year, netted to \$1.16 impact with reduction of variable portion plus adjustment mechanism.

6. RTSR Adjustments

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), LPDL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

LPDL used the 2016 RTSR Adjustment Worksheet within the 2016 IRM Rate Generator model to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last IRM applications (EB-2014-0091). LPDL understands that the worksheet reflects the most current UTRs approved by the Board (EB-2014-0357, issued on January 8, 2015 and effective January 1, 2015). LPDL further understands that Board staff will update each distributor's 2016 RTSR worksheet with the Rate Generator to incorporate UTR adjustments approved for 2016.

For Lakeland, the most recent Board Approved volumetric forecast from its 2013 CoS was used throughout for billing determinants.

For Parry Sound, the most recent Board Approved volumetric forecast from its 2011 CoS was used throughout for billing determinants.

The electricity purchase information depicted on worksheet tab '11. Historical Wholesale' was derived from Hydro One invoices for network, line connection, and line transformation.

The proposed new rates compared with the current rates are presented below in Table 1:

Table 1: Comparison of RTSR rates before and after model calculation

Lakeland Power Distribution Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection
Residential	kWh	\$ 0.0059	\$ 0.0042	\$ 0.0057	\$ 0.0045
General Service Less Than 50 kW	kWh	\$ 0.0054	\$ 0.0039	\$ 0.0052	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 2.3135	\$ 1.6547	\$ 2.2259	\$ 1.7638
Unmetered Scattered Load	kWh	\$ 0.0054	\$ 0.0039	\$ 0.0052	\$ 0.0042
Sentinel Lighting	kW	\$ 1.7287	\$ 1.2195	\$ 1.6633	\$ 1.2999
Street Lighting	kW	\$ 1.6851	\$ 1.2077	\$ 1.6213	\$ 1.2873

Parry Sound Power Distribution Rate Class	Unit	Current RTSR- Network	Current RTSR- Connection	Proposed RTSR- Network	Proposed RTSR- Connection
Residential	kWh	\$ 0.0061	\$ 0.0043	\$ 0.0043	\$ 0.0033
General Service Less Than 50 kW	kWh	\$ 0.0055	\$ 0.0039	\$ 0.0039	\$ 0.0030
General Service 50 to 4,999 kW	kW	\$ 2.2370	\$ 1.5410	\$ 1.5667	\$ 1.1697
General Service 50 to 4,999 kW - Inte	kW	\$ 2.6620	\$ 1.8691	\$ 1.8643	\$ 1.4188
Unmetered Scattered Load	kWh	\$ 0.0055	\$ 0.0039	\$ 0.0039	\$ 0.0030
Sentinel Lighting	kW	\$ 1.6957	\$ 1.2161	\$ 1.1879	\$ 0.9233
Street Lighting	kW	\$ 1.6869	\$ 1.1912	\$ 1.1814	\$ 0.9042

7. Revenue to Cost Ratio Adjustments

As a result of LPDL's 2013 Cost of Service Rate Application (EB-2012-0145), and PSPC's 2011 Cost of Service Rate Application (EB-2010-0140) there were no changes to be made to the current revenue-to-cost ratios.

8. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide that under 4th Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2014 to determine if the threshold has been exceeded.

LPDL completed the Board Staff's 2016 IRM Rate Generator – Tab 5: '2015 Continuity Schedule' and the threshold showed a claim per kWh of \$(.0015) for

Lakeland Power, above the preset disposition threshold. LPDL will be requesting disposition of the deferral and variance account balance over one (1) year.

For Parry Sound service area, the Board Staff's 2016 IRM Rate Generator – Tab 5: '2015 Continuity Schedule' and the threshold showed a claim per kWh of \$(0.0021), above the preset disposition threshold. The disposition request is over one (1) year. Not included in the Continuity Schedule is the movement in Account 1588 and 1589 (negated out in columns referencing Other 2014 Adjustments). In the Board decision on EB-2014-0091, there was no disposition approved pending a comprehensive review of the deferral and variance account balances for the former Parry Sound service area. This review is currently underway and for purposes of this application, disposition of those two accounts for the Parry Sound service area are not being requested. Table 2 shows the separation of the account balances by service area to balance with RRR filing.

Table 2: Breakdown by service area of Group 1 Accounts

		Former Lakeland Power -2014 Principal & Interest	Former Parry Sound Power - 2014 Principal & Interest	Total all Service Areas	RRR Filing	Variance
Group 1 Accounts						
LV Variance Account	1550	427,299	127,981	555,280	555,280	0
Smart Metering Entity Charge Variance	1551	5,185	2,682	7,867	7,867	0
RSVA - Wholesale Market Service Charge	1580	(1,237,261)	(275,589)	(1,512,850)	(1,512,850)	0
RSVA - Retail Transmission Network Charge	1584	(180,738)	24,486	(156,252)	(156,251)	1
RSVA - Retail Transmission Connection Charge	1586	(73,407)	(26,329)	(99,736)	(99,737)	(1)
RSVA - Power (excluding Global Adjustment)	1588	333,269	2,410,362	2,743,631	2,743,631	0
RSVA - Global Adjustment	1589	340,192	(2,852,730)	(2,512,538)	(2,512,538)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	-	-	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(73,218)	-	(73,218)	(73,218)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	1,342	51,525	52,867	52,867	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	144,322	(83,469)	60,853	60,853	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been</i>	1595_(2014)			0	0	0
RSVA - Global Adjustment	1589	340,192	(2,852,730)	(2,512,538)	(2,512,538)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(653,207)	2,231,649	1,578,442	1,578,442	0
Total Group 1 Balance		(313,015)	(621,081)	(934,096)	(934,096)	0
				0		
LRAM Variance Account (only input amounts if applying for disposition of th	1568	17,808	-	17,808	17,808	0
				0		
Total including Account 1568		(295,207)	(621,081)	(916,288)	(916,288)	0

9. LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account (“LRAMVA”) to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

- i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor’s franchise area);

AND

- ii. The level of CDM program activities included in the distributor’s load forecast (ie. the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA

must be made together with carrying charges, after the completion of the annual independent third party review.

LPDL received the final evaluation report from the OPA of its 2012 CDM results in the Fall of 2013, and has calculated the 1568 LRAMVA account for 2012 as a principle balance of \$17,427 with carrying charges to April 2016 of \$652, resulting in a total of \$18,079. There was no estimate prepared at the end of 2013 nor 2014 and as a result, no amount was booked to the 1568 LRAMVA account. The calculated rate rider resulted in both rate classes having rate riders in column K for allocation of account 1568. As such, LPDL will be applying for disposition in this application LPDL expects to again review the 1568 LRAMVA account for 2013 and 2014 for disposition in 2017 rates.

Table 3: Calculation of LRAM based on 2012 CDM Results

LRAM Calculation: 2012 CDM Results

No CDM in Load Forecast (NCLF)

Calculation:



$$E = (C \times 33\% \times D1) + (C \times 66\% \times D2)$$

A	B	C = B - A	D1	D2
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Customer Class	CDM Component of Approved OEB Forecast 2009 CoS		OPA Final Annual Report		Energy Volume to Calculate Variance		Distribution Volumetric Rate (Jan - Apr)		Distribution Volumetric Rate (May - Dec)		Entry for 1568 LRAM Account	
	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Residential	0	0	306,370	0	306,370	0	\$0.0137		\$0.0138		\$4,217.69	
General Service <50 kW	0	0	1,578,789	0	1,578,789	0	\$0.0083		\$0.0084		\$13,209.20	
General Service > 50 - 4,999 kW	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
General Service > 5 kW	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Sentinel Lighting	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Street Lighting	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Unmetered Scattered Load	0	0	0	0	0	0	\$0.0000		\$0.0000		\$0.00	
Total	0	0	1,885,159	0	1,885,159	0					\$17,426.89	\$0.00

10. Shared Tax Savings

LPDL has completed the Board's 2015 Tax Sharing tabs within the Rate Generator model to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 Cost of Service decision (EB-2012-0145).

The shared tax savings model projects an incremental tax expense for 2016, and calculated a tax sharing rider for Lakeland Power.

For Parry Sound, the shared tax savings model projects \$481 tax savings for 2014, and calculated a tax sharing rider for Parry Sound Power.

11. Specific Service Charge, Allowances and Loss Factors

LPDL is applying to continue the current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2012-0145 and EB-2010-0140).

12. MicroFIT Generator Service Charge

LPDL is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0145 and EB-2010-0140).

13. Current Tariff Sheets

LPDL current tariff sheets are provided in Appendix 1 for both Lakeland Power service territory (May 1, 2015) and for Parry Sound Power service territory (January 1, 2015).

14. Proposed Tariff Sheets

The proposed tariff sheets generated by LPDL 2014 IRM Rate Generator are provided in Appendix 2.

15. Bill Impacts

The table below provides a summary of the impacts by class. Full details are available in Appendix 3.

Table 4: Bill Impacts by Rate Class

Lakeland Power Distribution Rate Class	Consumption	Current Total Bill	Per Application Total Bill	\$ Change	% Change
Residential (kWh)	800	\$ 145.15	\$ 152.43	\$ 7.28	5.02%
GS <50 kW (kWh)	2000	\$ 340.10	\$ 372.12	\$ 32.02	9.41%
GS >50 kW (kW/kWh)	100/40000	\$ 6,493.38	\$ 6,311.20	-\$ 182.18	-2.81%
Sentinel (kW/kWh)	.25/100	\$ 25.65	\$ 28.32	\$ 2.67	10.41%
Streetlights (kW/kWh)	.25/100	\$ 23.00	\$ 25.36	\$ 2.36	10.26%
USL (kWh)	250	\$ 49.00	\$ 53.50	\$ 4.50	9.18%

Parry Sound Power Distribution Rate Class	Consumption	Current Total Bill	Per Application Total Bill	\$ Change	% Change
Residential (kWh)	800	\$ 152.21	\$ 158.42	\$ 6.21	4.08%
GS <50 kW (kWh)	2000	\$ 343.10	\$ 368.03	\$ 24.93	7.27%
GS >50 kW (kW/kWh)	100/40000	\$ 6,337.90	\$ 5,966.86	-\$ 371.04	-5.85%
Sentinel (kW/kWh)	.25/100	\$ 22.25	\$ 24.19	\$ 1.94	8.72%
Streetlights (kW/kWh)	.25/100	\$ 23.39	\$ 25.92	\$ 2.53	10.82%
USL (kWh)	250	\$ 92.42	\$ 101.94	\$ 9.52	10.30%

Certification of Evidence

As Chief Financial Officer of Lakeland Power Distribution Ltd., I certify to the best of my knowledge, that the evidence filed in Lakeland Power's 2016 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing requirements for Electricity Distribution Rate Applications as revised on July 16, 2015.

All of which is respectfully submitted,

A handwritten signature in blue ink, appearing to read "Margaret Maw". The signature is fluid and cursive, written over a light blue rectangular background.

Margaret Maw
Chief Financial Officer
Lakeland Power Distribution Ltd.

DATED AT Huntsville, Ontario, this 17th day of August, 2015

APPENDIX 1a

2015 Tariff Sheet

Lakeland Power

Centive Regulation Model for 2016 Filers

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

For Former Lakeland Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.82
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	308.61
Distribution Volumetric Rate	\$/kW	2.7751
Low Voltage Service Rate	\$/kW	1.3870
Retail Transmission Rate - Network Service Rate	\$/kW	2.3135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.53
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0091

Centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.28
Distribution Volumetric Rate	\$/kW	21.7292
Low Voltage Service Rate	\$/kW	0.9526
Retail Transmission Rate - Network Service Rate	\$/kW	1.7287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0091

centive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.17
Distribution Volumetric Rate	\$/kW	15.8416
Low Voltage Service Rate	\$/kW	0.9330
Retail Transmission Rate - Network Service Rate	\$/kW	1.6851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

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EB-2014-0091

centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0091

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0637

APPENDIX 1b

2015 Tariff Sheet
Parry Sound Power

Centive Regulation Model for 2016 Filers

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

For Former Parry Sound Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.50
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors **2 Current Tariff Schedule**

Issued Month day, Year

centive Regulation Model for 2016 Filers

EB-2014-0091

Centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.62
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0091

Centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.79
Distribution Volumetric Rate	\$/kW	3.8914
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0012
Retail Transmission Rate - Network Service Rate	\$/kW	2.2370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5410
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6620
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8691

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

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centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.28
Distribution Volumetric Rate	\$/kWh	0.1359
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

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Centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.35
Distribution Volumetric Rate	\$/kW	16.8476
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0067
Retail Transmission Rate - Network Service Rate	\$/kW	1.6957
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2161

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	27.7358
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0040
Retail Transmission Rate - Network Service Rate	\$/kW	1.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Centive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove load control device - during regular hours	\$	65.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0700

APPENDIX 2a

2016 Proposed Tariff Sheet

Lakeland Power

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

For Former Lakeland Power Service Area

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0036)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until May 01, 2017	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.1700
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0091

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0033)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until May 01, 2017	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0091

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	312.62
Distribution Volumetric Rate	\$/kW	2.8112
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(1.1508)
Applicable only for Non-RPP Customers	\$/kW	1.5036
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.0251
Retail Transmission Rate - Network Service Rate	\$/kW	2.2259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7638

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
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EB-2014-0091

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Distribution Volumetric Rate	\$/kWh	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0041)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.36
Distribution Volumetric Rate	\$/kW	22.0117
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(1.2560)
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.2763
Retail Transmission Rate - Network Service Rate	\$/kW	1.6633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2999

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area**TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.24
Distribution Volumetric Rate	\$/kW	16.0475
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(1.1939)
Applicable only for Non-RPP Customers	\$/kW	1.2971
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.2723
Retail Transmission Rate - Network Service Rate	\$/kW	1.6213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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EB-2014-0091

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Lakeland Power Service Area**TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0637

APPENDIX 2b

2016 Proposed Tariff Sheet

Parry Sound Power

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

For Former Parry Sound Service Area

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.39
of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0032)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0091

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.06
of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0034)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0091

Lakeland Power Distribution Ltd.
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EB-2014-0091

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.31
Distribution Volumetric Rate	\$/kW	3.9420
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(0.2634)
Applicable only for Non-RPP Customers	\$/kW	(0.0000)
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	1.5667
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1697
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8643
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0091

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.58
Distribution Volumetric Rate	\$/kWh	0.1377
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0028)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

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EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
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EB-2014-0091

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.41
Distribution Volumetric Rate	\$/kW	17.0666
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.5116)
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0084
Retail Transmission Rate - Network Service Rate	\$/kW	1.1879
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0091

Lakeland Power Distribution Ltd.
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EB-2014-0091

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	28.0964
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0401
Applicable only for Non-RPP Customers	\$/kW	(0.0000)
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0040
Retail Transmission Rate - Network Service Rate	\$/kW	1.1814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0091

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0091

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0091

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove load control device - during regular hours	\$	65.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Parry Sound Service Area**TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2015

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EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0091

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0700

APPENDIX 3a

2016 IRM Rate Generator




Lakeland Power

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	Former Lakeland Power Service Area
Assigned EB Number	EB-2015-0086
Name of Contact and Title	Margaret Maw, CFO
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
We are applying for rates effective	Sunday, May 01, 2016
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2014
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Centive Regulation Model for 2016 Filers

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0091

For Former Lakeland Power Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0091

centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	43.82
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

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EB-2014-0091

centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	308.61
Distribution Volumetric Rate	\$/kW	2.7751
Low Voltage Service Rate	\$/kW	1.3870
Retail Transmission Rate - Network Service Rate	\$/kW	2.3135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6547

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.53
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.28
Distribution Volumetric Rate	\$/kW	21.7292
Low Voltage Service Rate	\$/kW	0.9526
Retail Transmission Rate - Network Service Rate	\$/kW	1.7287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2195

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.17
Distribution Volumetric Rate	\$/kW	15.8416
Low Voltage Service Rate	\$/kW	0.9330
Retail Transmission Rate - Network Service Rate	\$/kW	1.6851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0637

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(243,109)	190,525	(226,254)		173,670	(2,999)	(699)	(3,300)		(398)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(727,409)	(256,812)	(351,885)		(632,336)	(5,766)	(9,773)	(4,737)		(10,802)
RSVA - Retail Transmission Network Charge	1584	(127,548)	50,194	(122,344)		44,990	(2,095)	(791)	(1,839)		(1,047)
RSVA - Retail Transmission Connection Charge	1586	(168,039)	39,696	(149,009)		20,666	(2,585)	(1,215)	(2,256)		(1,544)
RSVA - Power (excluding Global Adjustment)	1588	238,135	55,411	(613,393)		906,939	(3,601)	9,681	(8,198)		14,278
RSVA - Global Adjustment	1589	399,676	454,354	965,336		(111,306)	10,536	755	13,512		(2,221)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(1,388)	(32,687)			(34,075)	63,749	(387)			63,362
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(560,433)	35,186			(525,247)	470,833	(7,846)			462,987
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		204,121	497,549		(293,428)		(3,531)	6,818		(10,349)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	399,676	454,354	965,336	0	(111,306)	10,536	755	13,512	0	(2,221)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,589,791)	285,634	(965,336)	0	(338,822)	517,536	(14,561)	(13,512)	0	516,487
Total Group 1 Balance		(1,190,115)	739,988	0	0	(450,128)	528,072	(13,806)	0	0	514,266
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0					0
Total including Account 1568		(1,190,115)	739,988	0	0	(450,128)	528,072	(13,806)	0	0	514,266

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012									
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	173,670	182,283			355,953	(398)	4,033			3,635
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(632,336)	(224,955)			(857,291)	(10,802)	(10,877)			(21,679)
RSVA - Retail Transmission Network Charge	1584	44,990	(50,817)			(5,827)	(1,047)	349			(698)
RSVA - Retail Transmission Connection Charge	1586	20,666	(23,626)			(2,960)	(1,544)	182			(1,362)
RSVA - Power (excluding Global Adjustment)	1588	906,939	200,533			1,107,472	14,278	14,453			28,731
RSVA - Global Adjustment	1589	(111,306)	(64,409)			(175,715)	(2,221)	(3,103)			(5,324)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(34,075)				(34,075)	63,362	(501)			62,861
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(525,247)				(525,247)	462,987	(7,721)			455,266
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(293,428)	233,969			(59,459)	(10,349)	(1,669)			(12,018)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	(9,031)	8,250		(17,281)	0	(103)	(27,177)		27,074
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	(111,306)	(64,409)	0	0	(175,715)	(2,221)	(3,103)	0	0	(5,324)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(338,822)	308,356	8,250	0	(38,716)	516,487	(1,854)	(27,177)	0	541,810
Total Group 1 Balance		(450,128)	243,947	8,250	0	(214,431)	514,266	(4,957)	(27,177)	0	536,486
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		5,474			5,474		109			109
Total including Account 1568		(450,128)	249,421	8,250	0	(208,957)	514,266	(4,848)	(27,177)	0	536,595

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Account Descriptions	Account Number	2013									
		Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	355,953	184,005	173,670		366,288	3,635	5,134	3,006		5,763
Smart Metering Entity Charge Variance	1551	0	(1,103)			(1,103)	0	(4)			(4)
RSVA - Wholesale Market Service Charge	1580	(857,291)	(483,746)	(632,336)		(708,701)	(21,679)	(9,856)	(23,195)		(8,340)
RSVA - Retail Transmission Network Charge	1584	(5,827)	9,642	44,990		(41,175)	(698)	(47)	(165)		(580)
RSVA - Retail Transmission Connection Charge	1586	(2,960)	25,226	20,666		1,600	(1,362)	40	(1,139)		(183)
RSVA - Power (excluding Global Adjustment)	1588	1,107,472	235,862	906,939		436,395	28,731	8,450	32,054		5,127
RSVA - Global Adjustment	1589	(175,715)	234,659	(111,307)		170,251	(5,324)	(421)	(4,402)		(1,343)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(34,075)		(34,075)		0	62,861	(167)	62,694		(1)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(525,247)		(525,247)		0	455,266	(2,574)	452,692		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(59,459)	(14)			(59,473)	(12,018)	(874)			(12,892)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(17,281)	(7,953)			(25,234)	27,074	(342)			26,732
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	(222,574)	(72,820)		(149,754)	0	(156)	(533,599)		533,442
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	(175,715)	234,659	(111,307)	0	170,251	(5,324)	(421)	(4,402)	0	(1,343)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(38,716)	(260,655)	(118,213)	0	(181,158)	541,810	(396)	(7,652)	0	549,065
Total Group 1 Balance		(214,431)	(25,996)	(229,520)	0	(10,907)	536,486	(817)	(12,054)	0	547,722
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	5,474	17,621	5,668		17,427	109	237	111		235
Total including Account 1568		(208,957)	(8,375)	(223,852)	0	6,520	536,595	(580)	(11,943)	0	547,957

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	366,288	49,705			415,993	5,763	5,543			11,306
Smart Metering Entity Charge Variance	1551	(1,103)	6,297			5,194	(4)	(5)			(9)
RSVA - Wholesale Market Service Charge	1580	(708,701)	(506,268)			(1,214,969)	(8,340)	(13,952)			(22,292)
RSVA - Retail Transmission Network Charge	1584	(41,175)	(137,488)			(178,663)	(580)	(1,495)			(2,075)
RSVA - Retail Transmission Connection Charge	1586	1,600	(74,304)			(72,704)	(183)	(520)			(703)
RSVA - Power (excluding Global Adjustment)	1588	436,395	(112,777)			323,618	5,127	4,524			9,651
RSVA - Global Adjustment	1589	170,251	169,156			339,407	(1,343)	2,128			785
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	(1)				(1)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(59,473)	21			(59,452)	(12,892)	(874)			(13,766)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(25,234)	(4)			(25,239)	26,732	(151)			26,581
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(149,754)	(234,538)			(384,292)	533,442	(4,828)			528,614
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	170,251	169,156	0	0	339,407	(1,343)	2,128	0	0	785
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(181,158)	(1,009,356)	0	0	(1,190,514)	549,065	(11,757)	0	0	537,308
Total Group 1 Balance		(10,907)	(840,200)	0	0	(851,107)	547,722	(9,629)	0	0	538,093
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	17,427				17,427	235	146			381
Total including Account 1568		6,520	(840,200)	0	0	(833,680)	547,957	(9,484)	0	0	538,473

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions	Account Number	2015		Projected Interest on Dec-31-14 Balances			Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³				Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts										
LV Variance Account	1550			415,993	11,306	4,961	1,525	433,785	555,280	127,981
Smart Metering Entity Charge Variance	1551			5,194	(9)	62	19	5,266	7,867	2,682
RSVA - Wholesale Market Service Charge	1580			(1,214,969)	(22,292)	(14,489)	(4,455)	(1,256,205)	(1,512,850)	(275,589)
RSVA - Retail Transmission Network Charge	1584			(178,663)	(2,075)	(2,131)	(655)	(183,523)	(156,251)	24,486
RSVA - Retail Transmission Connection Charge	1586			(72,704)	(703)	(867)	(267)	(74,541)	(99,737)	(26,329)
RSVA - Power (excluding Global Adjustment)	1588			323,618	9,651	3,859	1,187	338,315	2,743,631	2,410,361
RSVA - Global Adjustment	1589			339,407	785	4,047	1,244	345,484	(2,512,538)	(2,852,730)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	(1)	0	0	(1)	0	1
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			(59,452)	(13,766)	(709)	(218)	(74,145)	(73,218)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			(25,239)	26,581	(301)	(93)	949	52,867	51,524
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(384,292)	528,614	(4,583)	(1,409)	138,331	60,853	(83,470)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	339,407	785	4,047	1,244	345,484	(2,512,538)	(2,852,730)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(1,190,514)	537,308	(14,197)	(4,365)	(671,768)	1,578,442	2,231,648
Total Group 1 Balance		0	0	(851,107)	538,093	(10,149)	(3,121)	(326,284)	(934,096)	(621,082)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	17,427	381	208	64	18,079	17,807	0
Total including Account 1568		0	0	(833,680)	538,473	(9,941)	(3,057)	(308,205)	(916,289)	(621,082)

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

TRIBUTION LTD._STREET LIGHTING SERVICE CLASSIFICATION - FORMER LAKELAND POWER SERVICE AREA

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **				** Applicant to Enter **						** Auto Populated**					
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,285,022	0	4,779,261	0	0	0	81,285,022	0			4,779,261	0					48%	38%	17%		\$4,375.56	8,100
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	43,373,790	0	6,910,051	0	0	0	43,373,790	0			6,910,051	0					25%	20%	18%		\$13,703.92	1,598
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	86,590,956	202,889	86,141,202	201,718	0	0	86,590,956	202,889			86,141,202	201,718					27%	40%	63%			
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,237	0	600	0	0	0	123,237	0			600	0					0%	0%	0%			
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,698	110	0	0	0	0	39,698	110			0	0					0%	0%	0%			
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,541,344	4,186	292,499	794	0	0	1,541,344	4,186			292,499	794					1%	1%	1%			
Total		212,954,047	207,185	98,123,613	202,512	0	0	212,954,047	207,185	0%	0	98,123,613	202,512	0%	0%	0%	100%	100%	100%	0%	\$18,079.48	9,698	
Threshold Test																					1568 Account Balance from Continuity Schedule	\$18,079.48	
Total Claim (including Account 1568)																					Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule		
Total Claim for Threshold Test (All Group 1 Accounts)																							
Threshold Test (Total claim per kWh) ²																							
Account 1589 Memo Calculation																					\$0.0035 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)		

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP					allocated based on Total less WMP									
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	38.2%	4.9%	83.5%	38.2%	165,576	4,398	(479,496)	(70,051)	(28,453)	129,136	16,827	0	0	0	(35,367)	363	23,931	0	4,376
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.4%	7.0%	16.5%	20.4%	88,352	868	(255,860)	(37,379)	(15,182)	68,907	24,330	0	0	0	(18,165)	194	25,453	0	13,704
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.7%	87.8%	0.0%	40.7%	176,385	0	(510,795)	(74,624)	(30,310)	137,565	303,295	0	0	0	(19,797)	382	87,702	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	251	0	(727)	(106)	(43)	196	2	0	0	0	(74)	1	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	81	0	(234)	(34)	(14)	63	0	0	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	0.3%	0.0%	0.7%	3,140	0	(9,092)	(1,328)	(540)	2,449	1,030	0	0	0	(741)	9	1,107	0	0
Total	100.0%	100.0%	100.0%	100.0%	433,785	5,266	(1,256,205)	(183,523)	(74,541)	338,315	345,484	0	0	0	(74,145)	949	138,192	0	18,079

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,285,022	0	81,285,022	0	(289,962)		(0.0036)		16,827		16,827	4,779,261		0.0035		0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	43,373,790	0	43,373,790	0	(142,813)		(0.0033)		24,330		24,330	6,910,051		0.0035		0.0003
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	86,590,956	202,889	86,590,956	202,889	(233,492)		(1.1508)		303,295		303,295	201,718		1.5036		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,237	0	123,237	0	(503)		(0.0041)		2		2	600		0.0035		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,698	110	39,698	110	(138)		(1.2560)		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,541,344	4,186	1,541,344	4,186	(4,998)		(1.1939)		1,030		1,030	794		1.2971		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

12,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2013

2016

\$ 20,006,245

\$ 20,006,245

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

\$ 5,006,245

\$ 5,006,245

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 600,511

\$ 600,511

Corporate Tax Rate

20.67%

26.500%

Tax Impact

\$ 124,135

\$ 147,135

Grossed-up Tax Amount

\$ 141,356

\$ 200,184

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 141,356

\$ 200,184

Total Tax Related Amounts

\$ 141,356

\$ 200,184

Incremental Tax Savings

\$ 58,828

Sharing of Tax Amount (50%)

\$ 29,414

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	8,063	78,665,227		19.66	0.0144	1,902,223	1,132,779	0	3,035,002	62.7%	37.3%	0.0%	56.6%	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,591	42,466,804		42.59	0.0087	813,128	369,461	0	1,182,589	68.8%	31.2%	0.0%	22.0%	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	103	83,505,877	206,989	300.00		370,800	0	558,374	929,174	39.9%	0.0%	60.1%	17.3%	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	35	107,219		12.18	0.0055	5,116	590	0	5,705	89.7%	10.3%	0.0%	0.1%	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	44	39,534	110	6.10		3,221	0	2,324	5,544	58.1%	0.0%	41.9%	0.1%	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,147	1,858,492	5,087	5.03		129,593	0	78,338	207,931	62.3%	0.0%	37.7%	3.9%	
Total		11,983	206,643,153	212,186			3,224,081	1,502,830	639,035	5,365,946				100.0%	

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	81,285,022		16,637	0.17 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	43,373,790		6,483	0.0001 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	86,590,956	202,889	5,093	0.0251 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	123,237		31	0.0003 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	39,698	110	30	0.2763 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,541,344	4,186	1,140	0.2723 kW
Total		212,954,047	207,185	\$29,414	

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	81,285,022	0	1.0743	87,324,499
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	81,285,022	0	1.0743	87,324,499
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	43,373,790	0	1.0743	46,596,463
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	43,373,790	0	1.0743	46,596,463
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3135	86,590,956	202,889		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6547	86,590,956	202,889		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	123,237	0	1.0743	132,394
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	123,237	0	1.0743	132,394
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7287	39,698	110		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2195	39,698	110		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6851	1,541,344	4,186		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2077	1,541,344	4,186		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total			- \$	- \$		- \$	- \$		- \$	- \$	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	37,767	\$3.23	\$ 121,988	40,345	\$0.65	\$ 26,224	40,345	\$1.62	\$ 65,359	\$ 91,584
February	35,847	\$3.23	\$ 115,786	37,291	\$0.65	\$ 24,239	37,291	\$1.62	\$ 60,412	\$ 84,651
March	35,072	\$3.23	\$ 113,284	36,322	\$0.65	\$ 23,610	36,322	\$1.62	\$ 58,842	\$ 82,452
April	26,969	\$3.23	\$ 87,110	28,959	\$0.65	\$ 18,824	28,959	\$1.62	\$ 46,914	\$ 65,738
May	25,472	\$3.23	\$ 82,276	26,536	\$0.65	\$ 17,249	26,536	\$1.62	\$ 42,989	\$ 60,237
June	25,298	\$3.23	\$ 81,714	26,331	\$0.65	\$ 17,115	26,331	\$1.62	\$ 42,656	\$ 59,771
July	27,415	\$3.23	\$ 88,550	27,551	\$0.65	\$ 17,908	27,551	\$1.62	\$ 44,632	\$ 62,540
August	30,007	\$3.23	\$ 96,921	30,273	\$0.65	\$ 19,677	30,273	\$1.62	\$ 49,042	\$ 68,719
September	25,096	\$3.23	\$ 81,059	25,572	\$0.65	\$ 16,622	25,572	\$1.62	\$ 41,427	\$ 58,049
October	23,021	\$3.23	\$ 74,357	25,341	\$0.65	\$ 16,472	25,341	\$1.62	\$ 41,052	\$ 57,524
November	27,865	\$3.23	\$ 90,005	30,033	\$0.65	\$ 19,521	30,033	\$1.62	\$ 48,653	\$ 68,175
December	30,999	\$3.23	\$ 100,126	31,733	\$0.65	\$ 20,627	31,733	\$1.62	\$ 51,408	\$ 72,035
Total	350,828	\$ 3.23	\$ 1,133,175	366,289	\$ 0.65	\$ 238,088	366,289	\$ 1.62	\$ 593,388	\$ 831,475

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total			- \$	- \$		- \$	- \$		- \$	- \$	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total			- \$	- \$		- \$	- \$		- \$	- \$	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	37,767	\$3.23	\$ 121,988	40,345	\$0.65	\$ 26,224	40,345	\$1.62	\$ 65,359	\$ 91,584
February	35,847	\$3.23	\$ 115,786	37,291	\$0.65	\$ 24,239	37,291	\$1.62	\$ 60,412	\$ 84,651
March	35,072	\$3.23	\$ 113,284	36,322	\$0.65	\$ 23,610	36,322	\$1.62	\$ 58,842	\$ 82,452
April	26,969	\$3.23	\$ 87,110	28,959	\$0.65	\$ 18,824	28,959	\$1.62	\$ 46,914	\$ 65,738
May	25,472	\$3.23	\$ 82,276	26,536	\$0.65	\$ 17,249	26,536	\$1.62	\$ 42,989	\$ 60,237
June	25,298	\$3.23	\$ 81,714	26,331	\$0.65	\$ 17,115	26,331	\$1.62	\$ 42,656	\$ 59,771
July	27,415	\$3.23	\$ 88,550	27,551	\$0.65	\$ 17,908	27,551	\$1.62	\$ 44,632	\$ 62,540
August	30,007	\$3.23	\$ 96,921	30,273	\$0.65	\$ 19,677	30,273	\$1.62	\$ 49,042	\$ 68,719
September	25,096	\$3.23	\$ 81,059	25,572	\$0.65	\$ 16,622	25,572	\$1.62	\$ 41,427	\$ 58,049
October	23,021	\$3.23	\$ 74,357	25,341	\$0.65	\$ 16,472	25,341	\$1.62	\$ 41,052	\$ 57,524
November	27,865	\$3.23	\$ 90,005	30,033	\$0.65	\$ 19,521	30,033	\$1.62	\$ 48,653	\$ 68,175
December	30,999	\$3.23	\$ 100,126	31,733	\$0.65	\$ 20,627	31,733	\$1.62	\$ 51,408	\$ 72,035
Total	350,828	\$ 3.23	\$ 1,133,175	366,289	\$ 0.65	\$ 238,088	366,289	\$ 1.62	\$ 593,388	\$ 831,475

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,767	\$ 3.3765	\$ 127,521	40,345	\$ 0.7167	\$ 28,915	40,345	\$ 1.6200	\$ 65,359	\$ 94,275
February	35,847	\$ 3.3765	\$ 121,037	37,291	\$ 0.7167	\$ 26,727	37,291	\$ 1.6200	\$ 60,412	\$ 87,138
March	35,072	\$ 3.3765	\$ 118,422	36,322	\$ 0.7167	\$ 26,032	36,322	\$ 1.6200	\$ 58,842	\$ 84,875
April	26,969	\$ 3.3765	\$ 91,061	28,959	\$ 0.7167	\$ 20,755	28,959	\$ 1.6200	\$ 46,914	\$ 67,669
May	25,472	\$ 3.4121	\$ 86,914	26,536	\$ 0.7879	\$ 20,908	26,536	\$ 1.8018	\$ 47,813	\$ 68,721
June	25,298	\$ 3.4121	\$ 86,321	26,331	\$ 0.7879	\$ 20,746	26,331	\$ 1.8018	\$ 47,443	\$ 68,189
July	27,415	\$ 3.4121	\$ 93,543	27,551	\$ 0.7879	\$ 21,707	27,551	\$ 1.8018	\$ 49,641	\$ 71,348
August	30,007	\$ 3.4121	\$ 102,385	30,273	\$ 0.7879	\$ 23,852	30,273	\$ 1.8018	\$ 54,545	\$ 78,397
September	25,096	\$ 3.4121	\$ 85,628	25,572	\$ 0.7879	\$ 20,148	25,572	\$ 1.8018	\$ 46,076	\$ 66,225
October	23,021	\$ 3.4121	\$ 78,549	25,341	\$ 0.7879	\$ 19,966	25,341	\$ 1.8018	\$ 45,659	\$ 65,626
November	27,865	\$ 3.4121	\$ 95,079	30,033	\$ 0.7879	\$ 23,663	30,033	\$ 1.8018	\$ 54,113	\$ 77,776
December	30,999	\$ 3.4121	\$ 105,771	31,733	\$ 0.7879	\$ 25,003	31,733	\$ 1.8018	\$ 57,177	\$ 82,180
Total	350,828	\$ 3.40	\$ 1,192,232	366,289	\$ 0.76	\$ 278,423	366,289	\$ 1.73	\$ 633,996	\$ 912,420

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,767	\$3.38	\$ 127,521	40,345	\$0.72	\$ 28,915	40,345	\$1.62	\$ 65,359	\$ 94,275
February	35,847	\$3.38	\$ 121,037	37,291	\$0.72	\$ 26,727	37,291	\$1.62	\$ 60,412	\$ 87,138
March	35,072	\$3.38	\$ 118,422	36,322	\$0.72	\$ 26,032	36,322	\$1.62	\$ 58,842	\$ 84,875
April	26,969	\$3.38	\$ 91,061	28,959	\$0.72	\$ 20,755	28,959	\$1.62	\$ 46,914	\$ 67,669
May	25,472	\$3.41	\$ 86,914	26,536	\$0.79	\$ 20,908	26,536	\$1.80	\$ 47,813	\$ 68,721
June	25,298	\$3.41	\$ 86,321	26,331	\$0.79	\$ 20,746	26,331	\$1.80	\$ 47,443	\$ 68,189
July	27,415	\$3.41	\$ 93,543	27,551	\$0.79	\$ 21,707	27,551	\$1.80	\$ 49,641	\$ 71,348
August	30,007	\$3.41	\$ 102,385	30,273	\$0.79	\$ 23,852	30,273	\$1.80	\$ 54,545	\$ 78,397
September	25,096	\$3.41	\$ 85,628	25,572	\$0.79	\$ 20,148	25,572	\$1.80	\$ 46,076	\$ 66,225
October	23,021	\$3.41	\$ 78,549	25,341	\$0.79	\$ 19,966	25,341	\$1.80	\$ 45,659	\$ 65,626
November	27,865	\$3.41	\$ 95,079	30,033	\$0.79	\$ 23,663	30,033	\$1.80	\$ 54,113	\$ 77,776
December	30,999	\$3.41	\$ 105,771	31,733	\$0.79	\$ 25,003	31,733	\$1.80	\$ 57,177	\$ 82,180
Total	350,828	\$ 3.40	\$ 1,192,232	366,289	\$ 0.76	\$ 278,423	366,289	\$ 1.73	\$ 633,996	\$ 912,420

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,767	\$ 3,4121	\$ 128,865	40,345	\$ 0.7879	\$ 31,788	40,345	\$ 1.8018	\$ 72,694				\$ 104,482
February	35,847	\$ 3,4121	\$ 122,314	37,291	\$ 0.7879	\$ 29,382	37,291	\$ 1.8018	\$ 67,191				\$ 96,573
March	35,072	\$ 3,4121	\$ 119,670	36,322	\$ 0.7879	\$ 28,618	36,322	\$ 1.8018	\$ 65,446				\$ 94,064
April	26,969	\$ 3,4121	\$ 92,021	28,959	\$ 0.7879	\$ 22,817	28,959	\$ 1.8018	\$ 52,179				\$ 74,996
May	25,472	\$ 3,4121	\$ 86,914	26,536	\$ 0.7879	\$ 20,908	26,536	\$ 1.8018	\$ 47,813				\$ 68,721
June	25,298	\$ 3,4121	\$ 86,321	26,331	\$ 0.7879	\$ 20,746	26,331	\$ 1.8018	\$ 47,443				\$ 68,189
July	27,415	\$ 3,4121	\$ 93,543	27,551	\$ 0.7879	\$ 21,707	27,551	\$ 1.8018	\$ 49,641				\$ 71,348
August	30,007	\$ 3,4121	\$ 102,385	30,273	\$ 0.7879	\$ 23,852	30,273	\$ 1.8018	\$ 54,545				\$ 78,397
September	25,096	\$ 3,4121	\$ 85,628	25,572	\$ 0.7879	\$ 20,148	25,572	\$ 1.8018	\$ 46,076				\$ 66,225
October	23,021	\$ 3,4121	\$ 78,549	25,341	\$ 0.7879	\$ 19,966	25,341	\$ 1.8018	\$ 45,659				\$ 65,626
November	27,865	\$ 3,4121	\$ 95,079	30,033	\$ 0.7879	\$ 23,663	30,033	\$ 1.8018	\$ 54,113				\$ 77,776
December	30,999	\$ 3,4121	\$ 105,771	31,733	\$ 0.7879	\$ 25,003	31,733	\$ 1.8018	\$ 57,177				\$ 82,180
Total	350,828	\$ 3.41	\$ 1,197,061	366,289	\$ 0.79	\$ 288,599	366,289	\$ 1.80	\$ 659,979				\$ 948,578

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,767	\$ 3,41	\$ 128,865	40,345	\$ 0.79	\$ 31,788	40,345	\$ 1.80	\$ 72,694				\$ 104,482
February	35,847	\$ 3,41	\$ 122,314	37,291	\$ 0.79	\$ 29,382	37,291	\$ 1.80	\$ 67,191				\$ 96,573
March	35,072	\$ 3,41	\$ 119,670	36,322	\$ 0.79	\$ 28,618	36,322	\$ 1.80	\$ 65,446				\$ 94,064
April	26,969	\$ 3,41	\$ 92,021	28,959	\$ 0.79	\$ 22,817	28,959	\$ 1.80	\$ 52,179				\$ 74,996
May	25,472	\$ 3,41	\$ 86,914	26,536	\$ 0.79	\$ 20,908	26,536	\$ 1.80	\$ 47,813				\$ 68,721
June	25,298	\$ 3,41	\$ 86,321	26,331	\$ 0.79	\$ 20,746	26,331	\$ 1.80	\$ 47,443				\$ 68,189
July	27,415	\$ 3,41	\$ 93,543	27,551	\$ 0.79	\$ 21,707	27,551	\$ 1.80	\$ 49,641				\$ 71,348
August	30,007	\$ 3,41	\$ 102,385	30,273	\$ 0.79	\$ 23,852	30,273	\$ 1.80	\$ 54,545				\$ 78,397
September	25,096	\$ 3,41	\$ 85,628	25,572	\$ 0.79	\$ 20,148	25,572	\$ 1.80	\$ 46,076				\$ 66,225
October	23,021	\$ 3,41	\$ 78,549	25,341	\$ 0.79	\$ 19,966	25,341	\$ 1.80	\$ 45,659				\$ 65,626
November	27,865	\$ 3,41	\$ 95,079	30,033	\$ 0.79	\$ 23,663	30,033	\$ 1.80	\$ 54,113				\$ 77,776
December	30,999	\$ 3,41	\$ 105,771	31,733	\$ 0.79	\$ 25,003	31,733	\$ 1.80	\$ 57,177				\$ 82,180
Total	350,828	\$ 3.41	\$ 1,197,061	366,289	\$ 0.79	\$ 288,599	366,289	\$ 1.80	\$ 659,979				\$ 948,578

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	87,324,499	0	515,215	41.4%	493,704	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	46,596,463	0	251,621	20.2%	241,115	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3135		202,889	469,384	37.7%	449,786	2.2169
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	132,394	0	715	0.1%	685	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7287		110	190	0.0%	182	1.6566
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6851		4,186	7,054	0.6%	6,759	1.6147

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	87,324,499	0	366,763	41.2%	376,038	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	46,596,463	0	181,726	20.4%	186,322	0.0040
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6547		202,889	335,720	37.7%	344,210	1.6965
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	132,394	0	516	0.1%	529	0.0040
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2195		110	134	0.0%	138	1.2504
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2077		4,186	5,055	0.6%	5,183	1.2382

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	87,324,499	0	493,704	41.4%	495,703	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	46,596,463	0	241,115	20.2%	242,092	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2169		202,889	449,786	37.7%	451,608	2.2259
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	132,394	0	685	0.1%	688	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6566		110	182	0.0%	183	1.6633
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6147		4,186	6,759	0.6%	6,787	1.6213

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	87,324,499	0	376,038	41.2%	390,940	0.0045
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	46,596,463	0	186,322	20.4%	193,705	0.0042
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6965		202,889	344,210	37.7%	357,851	1.7638
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	132,394	0	529	0.1%	550	0.0042
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2504		110	138	0.0%	143	1.2999
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2382		4,186	5,183	0.6%	5,389	1.2873

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	8,063	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	78,665,227	
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	20.23		0.0148		1.30%	23.54	0.0112
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	43.82		0.0089		1.30%	44.39	0.0090
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	308.61		2.7751		1.30%	312.62	2.8112
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.53		0.0057		1.30%	12.69	0.0058
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.28		21.7292		1.30%	6.36	22.0117
STREET LIGHTING SERVICE CLASSIFICATION	5.17		15.8416		1.30%	5.24	16.0475
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	20.23	1,957,374	62.7%	9.3%	3.01	72.0%	23.24	2,248,609
Current Residential Variable Rate (inclusive of R/C adj.)	0.0148	1,164,245	37.3%			28.0%	0.0111	873,184
		3,121,619						3,121,793

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision issued at the time of completing this applic

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
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For Former Lakeland Power Service Area

Lakeland Power Distribution Ltd.
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0036)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until May 01, 2017	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.1700
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.39
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0033)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016)		
- effective until May 01, 2017	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	312.62
Distribution Volumetric Rate	\$/kW	2.8112
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(1.1508)
Applicable only for Non-RPP Customers	\$/kW	1.5036
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.0251
Retail Transmission Rate - Network Service Rate	\$/kW	2.2259
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7638

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.69
Distribution Volumetric Rate	\$/kWh	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kWh	(0.0041)
Applicable only for Non-RPP Customers	\$/kWh	0.0035
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.36
Distribution Volumetric Rate	\$/kW	22.0117
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(1.2560)
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.2763
Retail Transmission Rate - Network Service Rate	\$/kW	1.6633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2999

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area**TARIFF OF RATES AND CHARGES**

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.24
Distribution Volumetric Rate	\$/kW	16.0475
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until May 01, 2017	\$/kW	(1.1939)
Applicable only for Non-RPP Customers	\$/kW	1.2971
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Application of Tax Change (2015) – effective until Apr 30, 2017	\$/kW	0.2723
Retail Transmission Rate - Network Service Rate	\$/kW	1.6213
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2873

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Lakeland Power Service Area

TARIFF OF RATES AND CHARGES

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Lakeland Power Service Area

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Lakeland Power Service Area**TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Sunday, May 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0637



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0743	1.0743	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0743	1.0743	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0743	1.0743	40,000	100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0743	1.0743	250		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0743	1.0743	100	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0743	1.0743	100	0	DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 0.51	1.6%	-\$ 2.34	-5.6%	-\$ 2.23	-4.4%	\$ 7.28	5.0%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.43	2.3%	-\$ 5.15	-6.2%	-\$ 5.11	-4.9%	\$ 32.01	9.4%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.62	1.3%	\$ 42.89	5.9%	\$ 45.04	4.0%	-\$ 182.18	-2.8%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.18	1.3%	-\$ 0.84	-5.1%	-\$ 0.83	-4.4%	\$ 4.50	9.2%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.15	1.3%	-\$ 0.16	-1.3%	-\$ 0.16	-1.2%	\$ 2.67	10.4%
6 STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.12	1.3%	-\$ 0.18	-1.8%	-\$ 0.18	-1.6%	\$ 2.36	10.3%
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20			9						



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.23	1	\$ 20.23	\$ 23.54	1	\$ 23.54	\$ 3.31	16.37%
Distribution Volumetric Rate	\$ 0.0148	800	\$ 11.84	\$ 0.0112	800	\$ 9.00	-\$ 2.84	-24.03%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0001	800	\$ 0.04	\$ 0.04	0.04%
Sub-Total A (excluding pass through)			\$ 32.07			\$ 32.58	\$ 0.51	1.59%
Line Losses on Cost of Power	\$ 0.1021	59	\$ 6.07	\$ 0.1021	59	\$ 6.07	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	-\$ 0.0036	800	-\$ 2.85	-\$ 2.85	-
Low Voltage Service Charge	\$ 0.0034	800	\$ 2.72	\$ 0.0034	800	\$ 2.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.65			\$ 39.31	-\$ 2.34	-5.63%
RTSR - Network	\$ 0.0059	859	\$ 5.05	\$ 0.0057	859	\$ 4.88	-\$ 0.17	-3.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	859	\$ 3.57	\$ 0.0045	859	\$ 3.85	\$ 0.28	7.85%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.27			\$ 48.03	-\$ 2.23	-4.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	859	\$ 3.78	\$ 0.0044	859	\$ 3.78	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	859	\$ 1.12	\$ 0.0013	859	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	-	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	859	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 142.73			\$ 134.90	\$ 7.83	-5.49%
HST		13%	\$ 18.55		13%	\$ 17.54	-\$ 1.02	-5.49%
Total Bill (including HST)			\$ 161.28			\$ 152.43	-\$ 8.85	-5.49%
Ontario Clean Energy Benefit ¹			-\$ 16.13					
Total Bill on TOU			\$ 145.15			\$ 152.43	\$ 7.28	5.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 43.82	1	\$ 43.82	\$ 44.39	1	\$ 44.39	\$ 0.57	1.30%
Distribution Volumetric Rate	\$ 0.0089	2000	\$ 17.80	\$ 0.0090	2000	\$ 18.03	\$ 0.23	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.63	\$ 0.63	-
Sub-Total A (excluding pass through)			\$ 61.62			\$ 63.05	\$ 1.43	2.33%
Line Losses on Cost of Power	\$ 0.1021	149	\$ 15.18	\$ 0.1021	149	\$ 15.18	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0033	2,000	\$ 6.59	\$ 6.59	-
Low Voltage Service Charge	\$ 0.0030	2,000	\$ 6.00	\$ 0.0030	2,000	\$ 6.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 83.59			\$ 78.44	\$ 5.15	-6.16%
RTSR - Network	\$ 0.0054	2,149	\$ 11.57	\$ 0.0052	2,149	\$ 11.16	\$ 0.41	-3.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,149	\$ 8.48	\$ 0.0042	2,149	\$ 8.93	\$ 0.45	5.29%
Sub-Total C - Delivery (including Sub-Total B)			\$ 103.64			\$ 98.53	\$ 5.11	-4.93%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,149	\$ 9.45	\$ 0.0044	2,149	\$ 9.45	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,149	\$ 2.79	\$ 0.0013	2,149	\$ 2.79	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,149	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 334.42			\$ 329.31	\$ 5.11	-1.53%
HST	13%		\$ 43.47	13%		\$ 42.81	\$ 0.66	-1.53%
Total Bill (including HST)			\$ 377.89			\$ 372.12	\$ 5.78	-1.53%
Ontario Clean Energy Benefit ¹			-\$ 37.79					
Total Bill on TOU			\$ 340.10			\$ 372.12	\$ 32.01	9.41%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 308.61	1	\$ 308.61	\$ 312.62	1	\$ 312.62	\$ 4.01	1.30%
Distribution Volumetric Rate	\$ 2.7751	100	\$ 277.51	\$ 2.8112	100	\$ 281.12	\$ 3.61	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 586.12			\$ 593.74	\$ 7.62	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.3527	100	\$ 35.27	\$ 35.27	
Low Voltage Service Charge	\$ 1.3870	100	\$ 138.70	\$ 1.3870	100	\$ 138.70	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 724.82			\$ 767.71	\$ 42.89	5.92%
RTSR - Network	\$ 2.3135	100	\$ 231.35	\$ 2.2259	100	\$ 222.59	\$ 8.76	-3.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6547	100	\$ 165.47	\$ 1.7638	100	\$ 176.38	\$ 10.91	6.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,121.63			\$ 1,166.68	\$ 45.04	4.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	42,972	\$ 189.08	\$ 0.0044	42,972	\$ 189.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	42,972	\$ 55.86	\$ 0.0013	42,972	\$ 55.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	42,972	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	42,972	\$ 4,099.53	\$ 0.0906	42,972	\$ 3,893.26	\$ 206.27	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 5,746.35			\$ 5,585.13	\$ 161.22	-2.81%
HST	13%		\$ 747.03	13%		\$ 726.07	\$ 20.96	-2.81%
Total Bill (including HST)			\$ 6,493.38			\$ 6,311.20	\$ 182.18	-2.81%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,493.38			\$ 6,311.20	\$ 182.18	-2.81%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.53	1	\$ 12.53	\$ 12.69	1	\$ 12.69	\$ 0.16	1.30%
Distribution Volumetric Rate	\$ 0.0057	250	\$ 1.43	\$ 0.0058	250	\$ 1.44	\$ 0.02	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 13.96			\$ 14.14	\$ 0.18	1.30%
Line Losses on Cost of Power	\$ 0.1021	19	\$ 1.90	\$ 0.1021	19	\$ 1.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0041	250	\$ 1.02	\$ 1.02	-
Low Voltage Service Charge	\$ 0.0030	250	\$ 0.75	\$ 0.0030	250	\$ 0.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.60			\$ 15.76	\$ 0.84	-5.05%
RTSR - Network	\$ 0.0054	269	\$ 1.45	\$ 0.0052	269	\$ 1.40	\$ 0.05	-3.52%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	269	\$ 1.06	\$ 0.0042	269	\$ 1.12	\$ 0.06	5.28%
Sub-Total C - Delivery (including Sub-Total B)			\$ 19.11			\$ 18.28	\$ 0.83	-4.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	269	\$ 1.18	\$ 0.0044	269	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	269	\$ 0.35	\$ 0.0013	269	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	269	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 48.17			\$ 47.34	\$ 0.83	-1.73%
HST	13%		\$ 6.26	13%		\$ 6.15	\$ 0.11	-1.73%
Total Bill (including HST)			\$ 54.44			\$ 53.50	\$ 0.94	-1.73%
Ontario Clean Energy Benefit ¹			-\$ 5.44					
Total Bill on TOU			\$ 49.00			\$ 53.50	\$ 4.50	9.18%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.28	1	\$ 6.28	\$ 6.36	1	\$ 6.36	\$ 0.08	1.30%
Distribution Volumetric Rate	\$ 21.7292	0.25	\$ 5.43	\$ 22.0117	0.25	\$ 5.50	\$ 0.07	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ -	0.25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 11.71			\$ 11.86	\$ 0.15	1.30%
Line Losses on Cost of Power	\$ 0.1021	7	\$ 0.76	\$ 0.1021	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.2560	0	\$ 0.31	\$ 0.31	-
Low Voltage Service Charge	\$ 0.9526	0	\$ 0.24	\$ 0.9526	0	\$ 0.24	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.71			\$ 12.55	\$ 0.16	-1.27%
RTSR - Network	\$ 1.7287	0	\$ 0.43	\$ 1.6633	0	\$ 0.42	\$ 0.02	-3.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2195	0	\$ 0.30	\$ 1.2999	0	\$ 0.32	\$ 0.02	6.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.45			\$ 13.29	\$ 0.16	-1.17%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	107	\$ 0.47	\$ 0.0044	107	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	107	\$ 0.14	\$ 0.0013	107	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	107	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 25.22			\$ 25.06	\$ 0.16	-0.63%
HST	13%		\$ 3.28	13%		\$ 3.26	\$ 0.02	-0.63%
Total Bill (including HST)			\$ 28.50			\$ 28.32	\$ 0.18	-0.63%
Ontario Clean Energy Benefit ¹			\$ -2.85			\$ -	\$ -	-
Total Bill on TOU			\$ 25.65			\$ 28.32	\$ 2.67	10.41%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0743	
Proposed/Approved Loss Factor	1.0743	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.17	1	\$ 5.17	\$ 5.24	1	\$ 5.24	\$ 0.07	1.30%
Distribution Volumetric Rate	\$ 15.8416	0.25	\$ 3.96	\$ 16.0475	0.25	\$ 4.01	\$ 0.05	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ -	0.25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9.13			\$ 9.25	\$ 0.12	1.30%
Line Losses on Cost of Power	\$ 0.1021	7	\$ 0.76	\$ 0.1021	7	\$ 0.76	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.1939	0	\$ 0.30	\$ 0.30	-
Low Voltage Service Charge	\$ 0.9330	0	\$ 0.23	\$ 0.9330	0	\$ 0.23	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.12			\$ 9.94	\$ 0.18	-1.78%
RTSR - Network	\$ 1.6851	0	\$ 0.42	\$ 1.6213	0	\$ 0.41	\$ 0.02	-3.79%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2077	0	\$ 0.30	\$ 1.2873	0	\$ 0.32	\$ 0.02	6.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.85			\$ 10.67	\$ 0.18	-1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	107	\$ 0.47	\$ 0.0044	107	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	107	\$ 0.14	\$ 0.0013	107	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	107	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 22.62			\$ 22.45	\$ 0.18	-0.78%
HST	13%		\$ 2.94	13%		\$ 2.92	\$ 0.02	-0.78%
Total Bill (including HST)			\$ 25.56			\$ 25.36	\$ 0.20	-0.78%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 2.56</i>					
Total Bill on TOU			\$ 23.00			\$ 25.36	\$ 2.36	10.27%

APPENDIX 3b

2016 IRM Rate Generator




Parry Sound Power

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	Former Parry Sound Service Area
Assigned EB Number	EB-2015-0086
Name of Contact and Title	Margaret Maw
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
We are applying for rates effective	Friday, January 01, 2016
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2013
Please indicate the last Cost of Service Re-Basing Year	2011

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Centive Regulation Model for 2016 Filers

Lakeland Power Distribution Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

For Former Parry Sound Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.50
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

centive Regulation Model for 2016 Filers

EB-2014-0091

Centive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.62
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

centive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	193.79
Distribution Volumetric Rate	\$/kW	3.8914
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0012
Retail Transmission Rate - Network Service Rate	\$/kW	2.2370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5410
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6620
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8691

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.28
Distribution Volumetric Rate	\$/kWh	0.1359
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Centive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.35
Distribution Volumetric Rate	\$/kW	16.8476
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0067
Retail Transmission Rate - Network Service Rate	\$/kW	1.6957
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2161

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

centive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	27.7358
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0040
Retail Transmission Rate - Network Service Rate	\$/kW	1.6869
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1912

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Centive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove load control device - during regular hours	\$	65.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0700

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	7,839	31,503			39,342	(30)	188			158
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(139,047)	(128,864)			(267,911)	7,512	(2,980)			4,532
RSVA - Retail Transmission Network Charge	1584	(20,176)	(33,175)			(53,351)	(397)	(943)			(1,340)
RSVA - Retail Transmission Connection Charge	1586	(80,646)	(66,005)			(146,651)	(947)	(2,075)			(3,022)
RSVA - Power (excluding Global Adjustment)	1588	(85,517)	(35,474)			(120,991)	(7,307)	(5,463)			(12,770)
RSVA - Global Adjustment	1589	430,231	(264,319)			165,912	7,404	7,709			15,113
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(82,603)	154,214			71,611	(105,784)	979			(104,805)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	430,231	(264,319)	0	0	165,912	7,404	7,709	0	0	15,113
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(400,150)	(77,801)	0	0	(477,951)	(106,953)	(10,294)	0	0	(117,247)
Total Group 1 Balance		30,081	(342,120)	0	0	(312,039)	(99,549)	(2,585)	0	0	(102,134)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		30,081	(342,120)	0	0	(312,039)	(99,549)	(2,585)	0	0	(102,134)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	39,342	31,312	7,839		62,815	158		86		72
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(267,911)	(141,992)	(139,047)		(270,856)	4,532	(3,163)	5,470		(4,101)
RSVA - Retail Transmission Network Charge	1584	(53,351)	(14,295)	(20,176)		(47,470)	(1,340)	(870)	(694)		(1,516)
RSVA - Retail Transmission Connection Charge	1586	(146,651)	(8,738)	(80,646)		(74,743)	(3,022)	(1,410)	(2,134)		(2,298)
RSVA - Power (excluding Global Adjustment)	1588	(120,991)	1,438,678	(85,517)		1,403,204	(12,770)	60,578	(8,565)		56,373
RSVA - Global Adjustment	1589	165,912	(1,228,729)	430,231		(1,493,048)	15,113	(66,245)	13,728		(64,860)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	71,611	3,631			75,242	(104,805)	1,095			(103,710)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	(60,714)	(112,704)		51,990	0	(646)	(8,471)		7,825
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	165,912	(1,228,729)	430,231	0	(1,493,048)	15,113	(66,245)	13,728	0	(64,860)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(477,951)	1,247,882	(430,251)	0	1,200,182	(117,247)	55,584	(14,308)	0	(47,355)
Total Group 1 Balance		(312,039)	19,153	(20)	0	(292,866)	(102,134)	(10,661)	(580)	0	(112,215)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(312,039)	19,153	(20)	0	(292,866)	(102,134)	(10,661)	(580)	0	(112,215)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	62,815	36,953	31,502		68,266	72	2,304	537		1,839
Smart Metering Entity Charge Variance	1551	0	2,524			2,524	0	25			25
RSVA - Wholesale Market Service Charge	1580	(270,856)	(85,064)	(128,864)		(227,056)	(4,101)	(3,430)	(2,830)		(4,701)
RSVA - Retail Transmission Network Charge	1584	(47,470)	35,680	(33,175)		21,385	(1,516)	(271)	(1,133)		(654)
RSVA - Retail Transmission Connection Charge	1586	(74,743)	(5,033)	(66,006)		(13,770)	(2,298)	(556)	(1,859)		(995)
RSVA - Power (excluding Global Adjustment)	1588	1,403,204	659,316	(35,475)		2,097,995	56,373	23,643	(4,727)		84,743
RSVA - Global Adjustment	1589	(1,493,048)	(861,363)	(264,320)		(2,090,091)	(64,860)	(24,278)	(2,500)		(86,638)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	75,242	(106,508)	(31,266)		0	(103,710)	101,322	(2,388)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	51,990	(5,069)			46,921	7,825	(286)			7,539
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	441,361	527,604		(86,243)	0	(4,116)	14,900		(19,016)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	(1,493,048)	(861,363)	(264,320)	0	(2,090,091)	(64,860)	(24,278)	(2,500)	0	(86,638)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,200,182	974,160	264,320	0	1,910,022	(47,355)	118,635	2,500	0	68,780
Total Group 1 Balance		(292,866)	112,797	0	0	(180,069)	(112,215)	94,357	0	0	(17,858)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(292,866)	112,797	0	0	(180,069)	(112,215)	94,357	0	0	(17,858)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	68,266	57,291			125,557	1,839	585			2,424
Smart Metering Entity Charge Variance	1551	2,524	107			2,631	25	26			51
RSVA - Wholesale Market Service Charge	1580	(227,056)	(40,801)			(267,857)	(4,701)	(3,031)			(7,732)
RSVA - Retail Transmission Network Charge	1584	21,385	3,286			24,671	(654)	469			(185)
RSVA - Retail Transmission Connection Charge	1586	(13,770)	(11,363)			(25,133)	(995)	(201)			(1,196)
RSVA - Power (excluding Global Adjustment)	1588	2,097,995	196,338		(2,294,333)	(0)	84,743	31,286		(116,029)	(0)
RSVA - Global Adjustment	1589	(2,090,091)	(646,050)		2,736,141	(0)	(86,638)	(29,951)		116,589	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	46,921	2,001			48,922	7,539	(4,936)			2,603
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	(86,243)	6,662			(79,581)	(19,016)	15,128			(3,888)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	(2,090,091)	(646,050)	0	2,736,141	(0)	(86,638)	(29,951)	0	116,589	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,910,022	213,521	0	(2,294,333)	(170,790)	68,780	39,325	0	(116,029)	(7,925)
Total Group 1 Balance		(180,069)	(432,529)	0	441,808	(170,790)	(17,858)	9,374	0	560	(7,924)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(180,069)	(432,529)	0	441,808	(170,790)	(17,858)	9,374	0	560	(7,924)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by Rate Generator****

Account Descriptions	Account Number	2015		Projected Interest on Dec-31-14 Balances			Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³				Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³
Group 1 Accounts										
LV Variance Account	1550			125,557	2,424	1,497		129,478	555,280	427,299
Smart Metering Entity Charge Variance	1551			2,631	51	31		2,713	7,867	5,185
RSVA - Wholesale Market Service Charge	1580			(267,857)	(7,732)	(3,194)		(278,784)	(1,512,850)	(1,237,261)
RSVA - Retail Transmission Network Charge	1584			24,671	(185)	294		24,780	(156,251)	(180,736)
RSVA - Retail Transmission Connection Charge	1586			(25,133)	(1,196)	(300)		(26,629)	(99,737)	(73,408)
RSVA - Power (excluding Global Adjustment)	1588			(0)	(0)	1		0	2,743,631	2,743,632
RSVA - Global Adjustment	1589			(0)	0	(0)		(0)	(2,512,538)	(2,512,538)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	(73,218)	(73,218)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			48,922	2,603	583	<input checked="" type="checkbox"/> Check to Dispose of Account	52,108	52,867	1,342
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			(79,581)	(3,888)	(949)	<input checked="" type="checkbox"/> Check to Dispose of Account	(84,418)	60,853	144,322
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			0	0	0	<input type="checkbox"/> Check to Dispose of Account	0	0	0
RSVA - Global Adjustment	1589	0	0	(0)	0	(0)	0	(0)	(2,512,538)	(2,512,538)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(170,790)	(7,925)	(2,036)	0	(180,750)	1,578,442	1,757,157
Total Group 1 Balance		0	0	(170,790)	(7,924)	(2,036)	0	(180,750)	(934,096)	(755,381)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0	0	0
Total including Account 1568		0	0	(170,790)	(7,924)	(2,036)	0	(180,750)	(934,096)	(755,381)

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

DISTRIBUTION LTD._STREET LIGHTING SERVICE CLASSIFICATION - FORMER PARRY SOUND SERVICE AREA

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **				** Applicant to Enter **						** Auto Populated**						
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,132,938	0	2,147,038	0	0	0	33,132,938	0			2,147,038	0						-57%	24%				2,886
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,826,528	0	1,915,874	0	0	0	14,826,528	0			1,915,874	0						-28%	12%				507
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	36,459,804	88,680	30,042,640	69,010	0	0	36,459,804	88,680			30,042,640	69,010						180%	62%				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,929	0	27,346	0	0	0	56,929	0			27,346	0						0%	0%				
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,305	29	0	0	0	0	10,305	29			0	0						0%	0%				
STREET LIGHTING SERVICE CLASSIFICATION	kW	865,916	2,424	865,916	2,424	0	0	865,916	2,424			865,916	2,424						6%	2%				
Total		85,352,420	91,133	34,998,814	71,434	0	0	85,352,420	91,133	0%	0	34,998,814	71,434	0%	0%	0%	0%	100%	100%	0%	\$0.00		3,393	
Threshold Test																								
Total Claim (including Account 1568)																								
Total Claim for Threshold Test (All Group 1 Accounts)																								
Threshold Test (Total claim per kWh) ²																								
Account 1589 Memo Calculation																								

1568 Account Balance from Continuity Schedule \$0.00
 Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.
³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.
⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP							1568				
					1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)		1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)
RESIDENTIAL SERVICE CLASSIFICATION	38.8%	6.1%	85.1%	38.8%	50,262	2,308	(108,221)	9,619	(10,337)	0	(0)	0	0	0	0	(29,907)	(20,264)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.4%	5.5%	14.9%	17.4%	22,492	405	(48,427)	4,304	(4,626)	0	(0)	0	0	0	0	(14,679)	(10,212)	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.7%	85.8%	0.0%	42.7%	55,309	0	(119,087)	10,585	(11,375)	0	(0)	0	0	0	0	93,689	(52,481)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.1%	0.0%	0.1%	86	0	(186)	17	(18)	0	(0)	0	0	0	0	(16)	(44)	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	16	0	(34)	3	(3)	0	0	0	0	0	0	(20)	(6)	0	
STREET LIGHTING SERVICE CLASSIFICATION	1.0%	2.5%	0.0%	1.0%	1,314	0	(2,828)	251	(270)	0	(0)	0	0	0	0	3,042	(1,411)	0	
Total	100.0%	100.0%	100.0%	100.0%	129,478	2,713	(278,784)	24,780	(26,629)	0	(0)	0	0	0	0	52,109	(84,418)	0	0

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12 Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,132,938	0	33,132,938	0	(106,539)		(0.0032)		(0)		(0)	2,147,038		(0.0000)		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,826,528	0	14,826,528	0	(50,742)		(0.0034)		(0)		(0)	1,915,874		(0.0000)		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	36,459,804	88,680	36,459,804	88,680	(23,360)		(0.2634)		(0)		(0)	69,010		(0.0000)		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,929	0	56,929	0	(161)		(0.0028)		(0)		(0)	27,346		(0.0000)		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	10,305	29	10,305	29	(44)		(1.5116)		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	865,916	2,424	865,916	2,424	97		0.0401		(0)		(0)	2,424		(0.0000)		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

	2011	2016
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 5,885,842	\$ 5,885,842
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 5,885,842	\$ 5,885,842
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 275,660	\$ 275,660
Corporate Tax Rate	15.25%	15.500%
Tax Impact	\$ 42,038	\$ 42,727
Grossed-up Tax Amount	\$ 49,603	\$ 50,565
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 49,603	\$ 50,565
Total Tax Related Amounts	\$ 49,603	\$ 50,565
Incremental Tax Savings		\$ 962
Sharing of Tax Amount (50%)		\$ 481

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1-year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,812	33,427,924		21.55	0.0172		727,183	574,960	0	1,302,143	55.8%	44.2%	0.0%	55.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	493	16,733,379		32.19	0.0132		190,436	220,881	0	411,317	46.3%	53.7%	0.0%	17.6%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kw	68	37,802,659	97,727	203.06	0.0000	4.0776	165,697	0	398,492	564,189	29.4%	0.0%	70.6%	24.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	18	58,750		22.29	0.1301		4,815	7,643	0	12,458	38.6%	61.4%	0.0%	0.5%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	12	12,745	36	4.16	0.0000	16.1330	599	0	581	1,180	50.8%	0.0%	49.2%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kw	1,004	867,846	2,421	1.31	0.0000	13.1417	15,783	0	31,816	47,599	33.2%	0.0%	66.8%	2.0%
Total		4,407	88,903,303	100,184				1,104,513	803,484	430,888	2,338,885				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	33,132,938		268	0.01 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	14,826,528		85	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kw	36,459,804	88,680	116	0.0013 kw
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	56,929		3	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kw	10,305	29	0	0.0084 kw
STREET LIGHTING SERVICE CLASSIFICATION	kw	865,916	2,424	10	0.0040 kw
Total		85,352,420	91,133	\$481	

Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	33,132,938	0	1.0809	35,813,393
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	33,132,938	0	1.0809	35,813,393
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	14,826,528	0	1.0809	16,025,994
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	14,826,528	0	1.0809	16,025,994
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2370	36,459,804	88,680		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5410	36,459,804	88,680		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6620	36,459,804	88,680		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8691	36,459,804	88,680		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	56,929	0	1.0809	61,535
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	56,929	0	1.0809	61,535
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6957	10,305	29		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2161	10,305	29		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6869	865,916	2,424		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1912	865,916	2,424		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,010	\$3.23	\$ 58,173	18,010	\$0.65	\$ 11,707	18,010	\$1.62	\$ 29,176	\$ 40,883
February	16,633	\$3.23	\$ 53,723	16,633	\$0.65	\$ 10,811	16,633	\$1.62	\$ 26,945	\$ 37,756
March	15,360	\$3.23	\$ 49,612	15,360	\$0.65	\$ 9,984	15,360	\$1.62	\$ 24,883	\$ 34,867
April	12,870	\$3.23	\$ 41,570	12,870	\$0.65	\$ 8,365	12,870	\$1.62	\$ 20,849	\$ 29,215
May	10,017	\$3.23	\$ 32,354	10,017	\$0.65	\$ 6,511	10,017	\$1.62	\$ 16,227	\$ 22,738
June	10,959	\$3.23	\$ 35,398	10,959	\$0.65	\$ 7,123	10,959	\$1.62	\$ 17,754	\$ 24,877
July	10,898	\$3.23	\$ 35,201	10,898	\$0.65	\$ 7,084	10,898	\$1.62	\$ 17,655	\$ 24,739
August	10,747	\$3.23	\$ 34,712	10,747	\$0.65	\$ 6,985	10,747	\$1.62	\$ 17,410	\$ 24,395
September	8,859	\$3.23	\$ 28,613	8,859	\$0.65	\$ 5,758	8,859	\$1.62	\$ 14,351	\$ 20,109
October	10,662	\$3.23	\$ 34,439	10,662	\$0.65	\$ 6,931	10,662	\$1.62	\$ 17,273	\$ 24,204
November	13,338	\$3.23	\$ 43,081	13,338	\$0.65	\$ 8,669	13,338	\$1.62	\$ 21,607	\$ 30,276
December	14,670	\$3.23	\$ 47,384	14,670	\$0.65	\$ 9,536	14,670	\$1.62	\$ 23,765	\$ 33,301
Total	153,022	\$ 3.23	\$ 494,260	153,022	\$ 0.65	\$ 99,464	153,022	\$ 1.62	\$ 247,895	\$ 347,359

Add Extra Host Here (I) (if needed)										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,010	\$3.23	\$ 58,173	18,010	\$0.65	\$ 11,707	18,010	\$1.62	\$ 29,176	\$ 40,883
February	16,633	\$3.23	\$ 53,723	16,633	\$0.65	\$ 10,811	16,633	\$1.62	\$ 26,945	\$ 37,756
March	15,360	\$3.23	\$ 49,612	15,360	\$0.65	\$ 9,984	15,360	\$1.62	\$ 24,883	\$ 34,867
April	12,870	\$3.23	\$ 41,570	12,870	\$0.65	\$ 8,365	12,870	\$1.62	\$ 20,849	\$ 29,215
May	10,017	\$3.23	\$ 32,354	10,017	\$0.65	\$ 6,511	10,017	\$1.62	\$ 16,227	\$ 22,738
June	10,959	\$3.23	\$ 35,398	10,959	\$0.65	\$ 7,123	10,959	\$1.62	\$ 17,754	\$ 24,877
July	10,898	\$3.23	\$ 35,201	10,898	\$0.65	\$ 7,084	10,898	\$1.62	\$ 17,655	\$ 24,739
August	10,747	\$3.23	\$ 34,712	10,747	\$0.65	\$ 6,985	10,747	\$1.62	\$ 17,410	\$ 24,395
September	8,859	\$3.23	\$ 28,613	8,859	\$0.65	\$ 5,758	8,859	\$1.62	\$ 14,351	\$ 20,109
October	10,662	\$3.23	\$ 34,439	10,662	\$0.65	\$ 6,931	10,662	\$1.62	\$ 17,273	\$ 24,204
November	13,338	\$3.23	\$ 43,081	13,338	\$0.65	\$ 8,669	13,338	\$1.62	\$ 21,607	\$ 30,276
December	14,670	\$3.23	\$ 47,384	14,670	\$0.65	\$ 9,536	14,670	\$1.62	\$ 23,765	\$ 33,301
Total	153,022	\$ 3.23	\$ 494,260	153,022	\$ 0.65	\$ 99,464	153,022	\$ 1.62	\$ 247,895	\$ 347,359

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,010	\$ 3.3765	\$ 60,811	18,010	\$ 0.7167	\$ 12,908	18,010	\$ 1.6200	\$ 29,176	\$ 42,084
February	16,633	\$ 3.3765	\$ 56,160	16,633	\$ 0.7167	\$ 11,921	16,633	\$ 1.6200	\$ 26,945	\$ 38,865
March	15,360	\$ 3.3765	\$ 51,862	15,360	\$ 0.7167	\$ 11,008	15,360	\$ 1.6200	\$ 24,883	\$ 35,891
April	12,870	\$ 3.3765	\$ 43,455	12,870	\$ 0.7167	\$ 9,224	12,870	\$ 1.6200	\$ 20,849	\$ 30,073
May	10,017	\$ 3.4121	\$ 34,178	10,017	\$ 0.7879	\$ 7,892	10,017	\$ 1.8018	\$ 18,048	\$ 25,941
June	10,959	\$ 3.4121	\$ 37,393	10,959	\$ 0.7879	\$ 8,635	10,959	\$ 1.8018	\$ 19,746	\$ 28,381
July	10,898	\$ 3.4121	\$ 37,185	10,898	\$ 0.7879	\$ 8,587	10,898	\$ 1.8018	\$ 19,636	\$ 28,223
August	10,747	\$ 3.4121	\$ 36,669	10,747	\$ 0.7879	\$ 8,467	10,747	\$ 1.8018	\$ 19,363	\$ 27,831
September	8,859	\$ 3.4121	\$ 30,226	8,859	\$ 0.7879	\$ 6,980	8,859	\$ 1.8018	\$ 15,961	\$ 22,941
October	10,662	\$ 3.4121	\$ 36,381	10,662	\$ 0.7879	\$ 8,401	10,662	\$ 1.8018	\$ 19,211	\$ 27,612
November	13,338	\$ 3.4121	\$ 45,509	13,338	\$ 0.7879	\$ 10,509	13,338	\$ 1.8018	\$ 24,032	\$ 34,541
December	14,670	\$ 3.4121	\$ 50,056	14,670	\$ 0.7879	\$ 11,559	14,670	\$ 1.8018	\$ 26,432	\$ 37,991
Total	153,022	\$ 3.40	\$ 519,887	153,022	\$ 0.76	\$ 116,089	153,022	\$ 1.73	\$ 264,284	\$ 380,374

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,010	\$3.38	\$ 60,811	18,010	\$0.72	\$ 12,908	18,010	\$1.62	\$ 29,176	\$ 42,084
February	16,633	\$3.38	\$ 56,160	16,633	\$0.72	\$ 11,921	16,633	\$1.62	\$ 26,945	\$ 38,865
March	15,360	\$3.38	\$ 51,862	15,360	\$0.72	\$ 11,008	15,360	\$1.62	\$ 24,883	\$ 35,891
April	12,870	\$3.38	\$ 43,455	12,870	\$0.72	\$ 9,224	12,870	\$1.62	\$ 20,849	\$ 30,073
May	10,017	\$3.41	\$ 34,178	10,017	\$0.79	\$ 7,892	10,017	\$1.80	\$ 18,048	\$ 25,941
June	10,959	\$3.41	\$ 37,393	10,959	\$0.79	\$ 8,635	10,959	\$1.80	\$ 19,746	\$ 28,381
July	10,898	\$3.41	\$ 37,185	10,898	\$0.79	\$ 8,587	10,898	\$1.80	\$ 19,636	\$ 28,223
August	10,747	\$3.41	\$ 36,669	10,747	\$0.79	\$ 8,467	10,747	\$1.80	\$ 19,363	\$ 27,831
September	8,859	\$3.41	\$ 30,226	8,859	\$0.79	\$ 6,980	8,859	\$1.80	\$ 15,961	\$ 22,941
October	10,662	\$3.41	\$ 36,381	10,662	\$0.79	\$ 8,401	10,662	\$1.80	\$ 19,211	\$ 27,612
November	13,338	\$3.41	\$ 45,509	13,338	\$0.79	\$ 10,509	13,338	\$1.80	\$ 24,032	\$ 34,541
December	14,670	\$3.41	\$ 50,056	14,670	\$0.79	\$ 11,559	14,670	\$1.80	\$ 26,432	\$ 37,991
Total	153,022	\$ 3.40	\$ 519,887	153,022	\$ 0.76	\$ 116,089	153,022	\$ 1.73	\$ 264,284	\$ 380,374

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,010	\$ 3.4121	\$ 61,452	18,010	\$ 0.7879	\$ 14,190	18,010	\$ 1.8018	\$ 32,451				\$ 46,641
February	16,633	\$ 3.4121	\$ 56,752	16,633	\$ 0.7879	\$ 13,105	16,633	\$ 1.8018	\$ 29,969				\$ 43,074
March	15,360	\$ 3.4121	\$ 52,409	15,360	\$ 0.7879	\$ 12,102	15,360	\$ 1.8018	\$ 27,675				\$ 39,777
April	12,870	\$ 3.4121	\$ 43,914	12,870	\$ 0.7879	\$ 10,140	12,870	\$ 1.8018	\$ 23,189				\$ 33,329
May	10,017	\$ 3.4121	\$ 34,178	10,017	\$ 0.7879	\$ 7,892	10,017	\$ 1.8018	\$ 18,048				\$ 25,941
June	10,959	\$ 3.4121	\$ 37,393	10,959	\$ 0.7879	\$ 8,635	10,959	\$ 1.8018	\$ 19,746				\$ 28,381
July	10,898	\$ 3.4121	\$ 37,185	10,898	\$ 0.7879	\$ 8,587	10,898	\$ 1.8018	\$ 19,636				\$ 28,223
August	10,747	\$ 3.4121	\$ 36,669	10,747	\$ 0.7879	\$ 8,467	10,747	\$ 1.8018	\$ 19,363				\$ 27,831
September	8,859	\$ 3.4121	\$ 30,226	8,859	\$ 0.7879	\$ 6,980	8,859	\$ 1.8018	\$ 15,961				\$ 22,941
October	10,662	\$ 3.4121	\$ 36,381	10,662	\$ 0.7879	\$ 8,401	10,662	\$ 1.8018	\$ 19,211				\$ 27,612
November	13,338	\$ 3.4121	\$ 45,509	13,338	\$ 0.7879	\$ 10,509	13,338	\$ 1.8018	\$ 24,032				\$ 34,541
December	14,670	\$ 3.4121	\$ 50,056	14,670	\$ 0.7879	\$ 11,559	14,670	\$ 1.8018	\$ 26,432				\$ 37,991
Total	153,022	\$ 3.41	\$ 522,126	153,022	\$ 0.79	\$ 120,566	153,022	\$ 1.80	\$ 275,715				\$ 396,280

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,010	\$ 3.41	\$ 61,452	18,010	\$ 0.79	\$ 14,190	18,010	\$ 1.80	\$ 32,451				\$ 46,641
February	16,633	\$ 3.41	\$ 56,752	16,633	\$ 0.79	\$ 13,105	16,633	\$ 1.80	\$ 29,969				\$ 43,074
March	15,360	\$ 3.41	\$ 52,409	15,360	\$ 0.79	\$ 12,102	15,360	\$ 1.80	\$ 27,675				\$ 39,777
April	12,870	\$ 3.41	\$ 43,914	12,870	\$ 0.79	\$ 10,140	12,870	\$ 1.80	\$ 23,189				\$ 33,329
May	10,017	\$ 3.41	\$ 34,178	10,017	\$ 0.79	\$ 7,892	10,017	\$ 1.80	\$ 18,048				\$ 25,941
June	10,959	\$ 3.41	\$ 37,393	10,959	\$ 0.79	\$ 8,635	10,959	\$ 1.80	\$ 19,746				\$ 28,381
July	10,898	\$ 3.41	\$ 37,185	10,898	\$ 0.79	\$ 8,587	10,898	\$ 1.80	\$ 19,636				\$ 28,223
August	10,747	\$ 3.41	\$ 36,669	10,747	\$ 0.79	\$ 8,467	10,747	\$ 1.80	\$ 19,363				\$ 27,831
September	8,859	\$ 3.41	\$ 30,226	8,859	\$ 0.79	\$ 6,980	8,859	\$ 1.80	\$ 15,961				\$ 22,941
October	10,662	\$ 3.41	\$ 36,381	10,662	\$ 0.79	\$ 8,401	10,662	\$ 1.80	\$ 19,211				\$ 27,612
November	13,338	\$ 3.41	\$ 45,509	13,338	\$ 0.79	\$ 10,509	13,338	\$ 1.80	\$ 24,032				\$ 34,541
December	14,670	\$ 3.41	\$ 50,056	14,670	\$ 0.79	\$ 11,559	14,670	\$ 1.80	\$ 26,432				\$ 37,991
Total	153,022	\$ 3.41	\$ 522,126	153,022	\$ 0.79	\$ 120,566	153,022	\$ 1.80	\$ 275,715				\$ 396,280

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	35,813,393	0	218,462	29.3%	152,343	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	16,025,994	0	88,143	11.8%	61,466	0.0038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2370		88,680	198,377	26.6%	138,337	1.5600
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6620		88,680	236,066	31.7%	164,619	1.8563
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	61,535	0	338	0.0%	236	0.0038
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6957		29	49	0.0%	34	1.1826
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.6869		2,424	4,089	0.5%	2,851	1.1764

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043	35,813,393	0	153,998	29.5%	112,201	0.0031
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	16,025,994	0	62,501	12.0%	45,538	0.0028
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5410		88,680	136,656	26.2%	99,566	1.1228
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8691		88,680	165,752	31.7%	120,765	1.3618
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	61,535	0	240	0.0%	175	0.0028
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2161		29	35	0.0%	26	0.8861
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1912		2,424	2,887	0.6%	2,104	0.8679

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	35,813,393	0	152,343	29.3%	152,999	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	16,025,994	0	61,466	11.8%	61,731	0.0039
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.5600		88,680	138,337	26.6%	138,933	1.5667
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8563		88,680	164,619	31.7%	165,328	1.8643
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	61,535	0	236	0.0%	237	0.0039
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1826		29	34	0.0%	34	1.1879
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.1764		2,424	2,851	0.5%	2,864	1.1814

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	35,813,393	0	112,201	29.5%	116,893	0.0033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	16,025,994	0	45,538	12.0%	47,442	0.0030
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1228		88,680	99,566	26.2%	103,730	1.1697
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3618		88,680	120,765	31.7%	125,815	1.4188
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028	61,535	0	175	0.0%	182	0.0030
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8861		29	26	0.0%	27	0.9233
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8679		2,424	2,104	0.6%	2,192	0.9042

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	2,812	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	33,427,924	
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left		5		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	22.50		0.0179		1.30%	26.39	0.0145
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	33.62		0.0138		1.30%	34.06	0.0140
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	193.79		3.8914		1.30%	196.31	3.9420
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	23.28		0.1359		1.30%	23.58	0.1377
SENTINEL LIGHTING SERVICE CLASSIFICATION	4.35		16.8476		1.30%	4.41	17.0666
STREET LIGHTING SERVICE CLASSIFICATION	2.77		27.7358		1.30%	2.81	28.0964
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	22.50	759,240	55.9%	8.8%	3.55	64.7%	26.05	879,031
Current Residential Variable Rate (inclusive of R/C adj.)	0.0179	598,360	44.1%			35.3%	0.0143	478,019
		<u>1,357,600</u>						<u>1,357,051</u>

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision issued at the time of completing this applic

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

For Former Parry Sound Service Area

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.39
of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0032)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.06
of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0034)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	196.31
Distribution Volumetric Rate	\$/kW	3.9420
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(0.2634)
Applicable only for Non-RPP Customers	\$/kW	(0.0000)
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0013
Retail Transmission Rate - Network Service Rate	\$/kW	1.5667
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1697
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.8643
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

Lakeland Power Distribution Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0091

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.58
Distribution Volumetric Rate	\$/kWh	0.1377
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	(0.0028)
Applicable only for Non-RPP Customers	\$/kWh	(0.0000)
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.41
Distribution Volumetric Rate	\$/kW	17.0666
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	(1.5116)
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0084
Retail Transmission Rate - Network Service Rate	\$/kW	1.1879
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9233

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.81
Distribution Volumetric Rate	\$/kW	28.0964
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0401
Applicable only for Non-RPP Customers	\$/kW	(0.0000)
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0040
Retail Transmission Rate - Network Service Rate	\$/kW	1.1814
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

For Former Parry Sound Service Area

TARIFF OF RATES AND CHARGES

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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For Former Parry Sound Service Area

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Collection of account charge - no disconnection	\$	30.00
Install/Remove load control device - during regular hours	\$	65.00

Other

Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Service call - customer-owned equipment	\$	30.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

For Former Parry Sound Service Area**TARIFF OF RATES AND CHARGES**

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0700

Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION		RPP	Yes	1.07	1.07	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	Yes	1.07	1.07	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.07	1.07	40,000	100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	Yes	1.07	1.07	250		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION		RPP	Yes	1.07	1.07	100	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION		RPP	Yes	1.07	1.07	100	0	DEMAND
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP									
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP									
6 STREET LIGHTING SERVICE CLASSIFICATION - RPP									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20			9						



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0700	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 22.50	1	\$ 22.50	\$ 26.39	1	\$ 26.39	\$ 3.89	17.28%
Distribution Volumetric Rate	\$ 0.0179	800	\$ 14.32	\$ 0.0145	800	\$ 11.59	-\$ 2.73	-19.07%
Fixed Rate Riders	\$ 4.1100	1	\$ 4.11	\$ 4.1100	1	\$ 4.11	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 40.93			\$ 42.09	\$ 1.16	2.83%
Line Losses on Cost of Power	\$ 0.1021	56	\$ 5.72	\$ 0.1021	56	\$ 5.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$ -	-\$ 0.0032	800	-\$ 2.57	-\$ 2.57	-
Low Voltage Service Charge	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.32			\$ 46.90	-\$ 1.42	-2.93%
RTSR - Network	\$ 0.0061	856	\$ 5.22	\$ 0.0043	856	\$ 3.66	-\$ 1.56	-29.91%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0043	856	\$ 3.68	\$ 0.0033	856	\$ 2.79	-\$ 0.89	-24.15%
Sub-Total C - Delivery (including Sub-Total B)			\$ 57.22			\$ 53.36	-\$ 3.86	-6.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	856	\$ 3.77	\$ 0.0044	856	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	856	\$ 1.11	\$ 0.0013	856	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	-	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	856	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 149.66			\$ 140.20	\$ 9.46	-6.32%
HST	13%		\$ 19.46	13%		\$ 18.23	-\$ 1.23	-6.32%
Total Bill (including HST)			\$ 169.12			\$ 158.42	-\$ 10.70	-6.32%
Ontario Clean Energy Benefit ¹			-\$ 16.91					
Total Bill on TOU			\$ 152.21			\$ 158.42	\$ 6.21	4.08%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0700	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.62	1	\$ 33.62	\$ 34.06	1	\$ 34.06	\$ 0.44	1.30%
Distribution Volumetric Rate	\$ 0.0138	2000	\$ 27.60	\$ 0.0140	2000	\$ 27.96	\$ 0.36	1.30%
Fixed Rate Riders	\$ 8.5200	1	\$ 8.52	\$ 8.5200	1	\$ 8.52	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 69.74			\$ 70.54	\$ 0.80	1.14%
Line Losses on Cost of Power	\$ 0.1021	140	\$ 14.30	\$ 0.1021	140	\$ 14.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0034	2,000	\$ 6.84	\$ 6.84	-
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60	\$ 0.0008	2,000	\$ 1.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 86.43			\$ 80.38	\$ 6.05	-7.00%
RTSR - Network	\$ 0.0055	2,140	\$ 11.80	\$ 0.0039	2,140	\$ 8.24	\$ 3.56	-30.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,140	\$ 8.41	\$ 0.0030	2,140	\$ 6.34	\$ 2.07	-24.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 106.64			\$ 94.96	\$ 11.68	-10.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,140	\$ 9.42	\$ 0.0044	2,140	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,140	\$ 2.78	\$ 0.0013	2,140	\$ 2.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	2,140	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 337.37			\$ 325.69	\$ 11.68	-3.46%
HST	13%		\$ 43.86	13%		\$ 42.34	\$ 1.52	-3.46%
Total Bill (including HST)			\$ 381.22			\$ 368.03	\$ 13.20	-3.46%
Ontario Clean Energy Benefit ¹			\$ 38.12			\$ -	\$ 38.12	-
Total Bill on TOU			\$ 343.10			\$ 368.03	\$ 24.92	7.26%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0700	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 193.79	1	\$ 193.79	\$ 196.31	1	\$ 196.31	\$ 2.52	1.30%
Distribution Volumetric Rate	\$ 3.8914	100	\$ 389.14	\$ 3.9420	100	\$ 394.20	\$ 5.06	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 582.93			\$ 590.51	\$ 7.58	1.30%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$ -	\$ 0.2634	100	\$ 26.34	\$ 26.34	
Low Voltage Service Charge	\$ 0.4071	100	\$ 40.71	\$ 0.4071	100	\$ 40.71	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 623.64			\$ 604.88	\$ 18.76	-3.01%
RTSR - Network	\$ 2.2370	100	\$ 223.70	\$ 1.5667	100	\$ 156.67	\$ 67.03	-29.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5410	100	\$ 154.10	\$ 1.1697	100	\$ 116.97	\$ 37.13	-24.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,001.43			\$ 878.51	\$ 122.92	-12.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	42,800	\$ 188.32	\$ 0.0044	42,800	\$ 188.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	42,800	\$ 55.64	\$ 0.0013	42,800	\$ 55.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	42,800	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	42,800	\$ 4,083.12	\$ 0.0906	42,800	\$ 3,877.68	\$ 205.44	-5.03%
Total Bill on Average IESO Wholesale Market Price			\$ 5,608.76			\$ 5,280.40	\$ 328.36	-5.85%
HST	13%		\$ 729.14	13%		\$ 686.45	\$ 42.69	-5.85%
Total Bill (including HST)			\$ 6,337.90			\$ 5,966.86	\$ 371.05	-5.85%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 6,337.90			\$ 5,966.86	\$ 371.05	-5.85%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0700	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.28	1	\$ 23.28	\$ 23.58	1	\$ 23.58	\$ 0.30	1.30%
Distribution Volumetric Rate	\$ 0.1359	250	\$ 33.98	\$ 0.1377	250	\$ 34.42	\$ 0.44	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 57.26			\$ 58.00	\$ 0.74	1.30%
Line Losses on Cost of Power	\$ 0.1021	18	\$ 1.79	\$ 0.1021	18	\$ 1.79	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$ -	\$ 0.0028	250	\$ 0.71	\$ 0.71	-
Low Voltage Service Charge	\$ 0.0010	250	\$ 0.25	\$ 0.0010	250	\$ 0.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.29			\$ 59.33	\$ 0.04	0.06%
RTSR - Network	\$ 0.0055	268	\$ 1.48	\$ 0.0039	268	\$ 1.03	\$ 0.44	-30.15%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	268	\$ 1.05	\$ 0.0030	268	\$ 0.79	\$ 0.26	-24.65%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.82			\$ 61.15	\$ 0.67	-1.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	268	\$ 1.18	\$ 0.0044	268	\$ 1.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	268	\$ 0.35	\$ 0.0013	268	\$ 0.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	268	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 90.88			\$ 90.21	\$ 0.67	-0.73%
HST	13%		\$ 11.81	13%		\$ 11.73	\$ 0.09	-0.73%
Total Bill (including HST)			\$ 102.69			\$ 101.94	\$ 0.75	-0.73%
Ontario Clean Energy Benefit ¹			\$ 10.27			\$ -	\$ 10.27	100.00%
Total Bill on TOU			\$ 92.42			\$ 101.94	\$ 9.52	10.30%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0700	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.35	1	\$ 4.35	\$ 4.41	1	\$ 4.41	\$ 0.06	1.30%
Distribution Volumetric Rate	\$ 16.8476	0.25	\$ 4.21	\$ 17.0666	0.25	\$ 4.27	\$ 0.05	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ -	0.25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 8.56			\$ 8.67	\$ 0.11	1.30%
Line Losses on Cost of Power	\$ 0.1021	7	\$ 0.71	\$ 0.1021	7	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 1.5116	0	\$ 0.38	\$ 0.38	-
Low Voltage Service Charge	\$ 0.3916	0	\$ 0.10	\$ 0.3916	0	\$ 0.10	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.37			\$ 9.11	\$ 0.27	-2.84%
RTSR - Network	\$ 1.6957	0	\$ 0.42	\$ 1.1879	0	\$ 0.30	\$ 0.13	-29.95%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2161	0	\$ 0.30	\$ 0.9233	0	\$ 0.23	\$ 0.07	-24.08%
Sub-Total C - Delivery (including Sub-Total B)			\$ 10.10			\$ 9.64	\$ 0.47	-4.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	107	\$ 0.47	\$ 0.0044	107	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	107	\$ 0.14	\$ 0.0013	107	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	107	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 21.88			\$ 21.41	\$ 0.47	-2.13%
HST	13%		\$ 2.84	13%		\$ 2.78	\$ 0.06	-2.13%
Total Bill (including HST)			\$ 24.72			\$ 24.19	\$ 0.53	-2.13%
Ontario Clean Energy Benefit ¹			\$ -2.47			\$ -	\$ -	-
Total Bill on TOU			\$ 22.25			\$ 24.19	\$ 1.94	8.73%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	100	kWh
Demand	0	kW
Current Loss Factor	1.0700	
Proposed/Approved Loss Factor	1.0700	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.77	1	\$ 2.77	\$ 2.81	1	\$ 2.81	\$ 0.04	1.30%
Distribution Volumetric Rate	\$ 27.7358	0.25	\$ 6.93	\$ 28.0964	0.25	\$ 7.02	\$ 0.09	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	0.25	\$ -	\$ -	0.25	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 9.70			\$ 9.83	\$ 0.13	1.30%
Line Losses on Cost of Power	\$ 0.1021	7	\$ 0.71	\$ 0.1021	7	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	0	\$ -	\$ 0.0401	0	\$ 0.01	\$ 0.01	-
Low Voltage Service Charge	\$ 0.3635	0	\$ 0.09	\$ 0.3635	0	\$ 0.09	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10.51			\$ 10.65	\$ 0.14	1.30%
RTSR - Network	\$ 1.6869	0	\$ 0.42	\$ 1.1814	0	\$ 0.30	\$ 0.13	-29.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1912	0	\$ 0.30	\$ 0.9042	0	\$ 0.23	\$ 0.07	-24.09%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.23			\$ 11.17	\$ 0.06	-0.55%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	107	\$ 0.47	\$ 0.0044	107	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	107	\$ 0.14	\$ 0.0013	107	\$ 0.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	107	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak	\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23.00			\$ 22.94	\$ 0.06	-0.27%
HST	13%		\$ 2.99	13%		\$ 2.98	\$ 0.01	-0.27%
Total Bill (including HST)			\$ 25.99			\$ 25.92	\$ 0.07	-0.27%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 2.60</i>					
Total Bill on TOU			\$ 23.39			\$ 25.92	\$ 2.53	10.81%