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August 17, 2015

BY COURIER & RESS

Ms. Kirsten Walli, Board Secretary
ONTARIO ENERGY BOARD
2300 Yonge Street, 26th Floor, P.O. Box 2319
TORONTO, ON M4P 1E4

Re: Board File No. EB-2015-0084
Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573
Application for Approval of 2016 Electricity Distribution Rates

Dear Ms. Walli:

On July 16, 2015, the Ontario Energy Board ("OEB" or the "Board") issued its *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2015 Rate Applications, Chapter 3 for Incentive Rate-Setting Applications*. Accordingly, Kitchener-Wilmot Hydro Inc. (the "Applicant" or "KWHI") submits its 2016 Distribution Rate Application for rates effective January 1, 2016. All procedures and filing requirements as outline in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Boards models as required.

KWHI's submission, which has been electronically filed through the Board's web portal, consists of two (2) hard copies, which includes the covering letter, Manager's Summary, completed copies of the 2016 IRM Rate Generator and KWHI's current and proposed Tariff Sheets.

KWHI requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2016 IRM Rate Generator, subject to adjustments to be made by Board staff as required, the estimated bill impact for residential customers consuming 800 kWh per month would result in an increase in the total bill of 7.2% or \$9.14. A General Service<50 kW, 2000 kWh per month customer would experience an increase of 7.8% or \$23.87. The removal of the Ontario Clean Energy Benefit effective January 1, 2016 accounts for the majority of the increases.



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KWHI is requesting the adjusted rates be approved for implementation on January 1, 2016. Consumption will be pro-rated with pre-January 1st consumption at the existing rates and post-January 1st consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA
Vice-President Finance & CFO

kb/attachments

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Kitchener Wilmot Hydro Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective January 1, 2016.

Application

1. The Applicant is Kitchener-Wilmot Hydro Inc. ("KWHI"). KWHI is incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of Kitchener, ON. KWHI distributes electricity within the City of Kitchener and the Township of Wilmot.
2. KWHI hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the Ontario Energy Board Act, 1998, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on the Renewed Regulatory Framework for Electricity using the Price Cap methodology.
3. Specifically, KWHI hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications* updated July 16, 2015 ("Filing Requirements"), including the following:
 - a. An adjustment to the retail transmission service rates as provided in the OEB's *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates (RTSR)*, Revision 4.0 dated June 28, 2012;
 - b. The disposition of the LRAMVA amount relating to CDM losses from the fiscal year 2013 accumulated in Account 1568.

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final Decision on this Application.
5. In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2016, KWHI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates.
6. In the event that the effective date does not coincide with the Board's decided implementation date for 2016 distribution rates and charges, KWHI requests permission to recover the incremental revenue from the effective date to the implementation date.
7. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.

DATED at Kitchener, Ontario, this 17th day of August, 2015

All of which is respectfully submitted,

Kitchener Wilmot Hydro Inc.

Margaret Nanninga, MBA, CPA, CGA
Vice-President Finance and CFO

Certification of Evidence

As the Vice-President Finance and Chief Financial Officer of Kitchener Wilmot Hydro Inc., I certify that the evidence filed in KWHI's 2016 IRM application is accurate and complete to the best of my knowledge. The filing is consistent with the requirements of Chapter 3 of the *Filing Requirements for Transmission and Distribution Rate Applications* revised on July 16, 2015.

Margaret Nanninga, MBA, CPA, CGA
Vice-President Finance and CFO

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Introduction

Kitchener-Wilmot Hydro Inc. ("KWHI") (Licence No. ED-2002-0573) distributes electricity to approximately 91,900 customers within the City of Kitchener (primarily urban) and the Township of Wilmot (primarily rural), which contains seven (7) small communities.

The primary contact for the application is:

Margaret Nanninga, MBA, CPA, CGA
Vice-President Finance and CFO
(519) 749-6177

mnanninga@kwhydro.ca

All rate payers within KWHI's service territory will be affected by this application.

KWHI has used the 2016 IRM Rate Generator (version 1) for this application. KWHI reviewed the pre-populated application model for accuracy. KWHI noted an error in the pre-populated demand of the GS>50 kW rate class, informed Board Staff and the error was corrected.

KWHI has not requested clearance of its deferral and variance account balances; however, it has requested rate riders for its LRAMVA and Tax Savings balances. This is discussed more fully in the Deferral and Variance Accounts section.

KWHI has attached a proposed Final Tariff Schedule as Appendix A that differs from that calculated in the 2016 IRM Rate Generator. This difference is discussed in the Tariff of Rates and Charges section.

Summary of Application

Annual Adjustment Mechanism

KWHI has used the 2015 rate-setting parameters (1.60% Price Escalator, Stretch Factor 0.15% and Productivity Factor of 0.0%) as a placeholder until the stretch factor and inflation factors are updated by the OEB. KWHI understands that when these factors are set, Board Staff will update the model and KWHI will have an opportunity to comment on its accuracy.

The annual adjustment mechanism will not be applied to the following rate components:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

KWHI is not seeking relief for any of the excluded items listed in Section 3.4 of the *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications Chapter 3 Incentive Rate-Setting Applications* dated July 16, 2015.

Rate Riders

- KWHI requests Board approval to implement the following rate riders as a result of this Application:
 - Rate Rider for Disposition of Lost Revenue (2013) – effective until December 31, 2016
 - Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016
- The following rate riders are to be discontinued:
 - Rate Rider for Disposition of Deferral/Variance Accounts (2015) Recovery – effective until December 31, 2015
 - Rate Rider for Disposition of Global Adjustment Account (2015) – applicable to non-RPP customers only – effective until December 31, 2015
 - Rate Rider for Disposition of Deferral/Variance Accounts (2015) Recovery – effective until December 31, 2015 Applicable only to Wholesale Market Participants
 - Rate Rider for Disposition of Deferral/Variance Accounts (2015) Recovery – effective until December 31, 2015 Applicable only to Class A Consumers

A summary of the rate riders (both current and proposed) is presented in Table 1 below:

Table 1

Residential	Current	Proposed	Billing Determinant
Rate Rider for Disposition of Deferral / Variance Accounts	(0.0017)	-	kWh
Rate Rider for Disposition of Global Adjustment Account	0.0007	-	kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013)	-	0.0001	kWh
Rate Rider for Application of Tax Change (2015)	-	0.02	\$
General Service Less Than 50 kW			
Rate Rider for Disposition of Deferral / Variance Accounts	(0.0017)	-	kWh
Rate Rider for Disposition of Global Adjustment Account	0.0007	-	kWh
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013)	-	0.0005	kWh
Rate Rider for Application of Tax Change (2015)	-	0.00002	kWh
General Service 50 To 4,999 kW			
Rate Rider for Disposition of Deferral / Variance Accounts Class B Only	(0.6298)	-	kW
Rate Rider for Disposition of Global Adjustment Account Class B non-RPP	0.2480	-	kW
Rate Rider for Disposition of Deferral / Variance Accounts Wholesale Market Participants	0.0420	-	kW
Rate Rider for Disposition of Deferral / Variance Accounts Class A	(0.6576)	-	kW
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (2013)	-	0.0753	kW
Rate Rider for Application of Tax Change (2015)	-	0.00436	kW
Large Use			
Rate Rider for Disposition of Deferral / Variance Accounts	(0.8669)	-	kW
Rate Rider for Application of Tax Change (2015)	-	0.00342	kW
Unmetered Scattered Load			
Rate Rider for Disposition of Deferral / Variance Accounts	(0.0017)	-	kWh
Rate Rider for Application of Tax Change (2015)	-	0.00002	kWh
Street Lighting			
Rate Rider for Disposition of Deferral / Variance Accounts	(0.6136)	-	kW
Rate Rider for Disposition of Global Adjustment Account	0.2344	-	kW
Rate Rider for Application of Tax Change (2015)	-	0.00393	kW
Embedded Distributor			
Rate Rider for Disposition of Deferral / Variance Accounts	0.0249	-	kW
Rate Rider for Application of Tax Change (2015)	-	0.00239	kW

Loss of a Large Use Customer

KWHI notes that the kWh consumption and kW demand data for one of its customers has not been included in its RRR reporting. In its 2014 Cost of Service application (EB-2013-0147), KWHI informed the Board that it would be losing one of its Large Use customers during the year 2014. In the subsequent Settlement Agreement dated December 4, 2013, it was agreed by all parties that KWHI would remove the revenues earned from this Large Use customer to a variance account to be refunded back to its remaining customer base at KWHI's next Cost of Service application to be filed for 2018 distribution rates. KWHI has therefore removed all revenues and consumption/demand data from its RRR reporting for this customer, who continues to draw services from KWHI, albeit as a GS>50 kW customer with much reduced consumption. KWHI expects this customer to fully cease operations in

2015. The removal of this data from RRR reporting is consistent with the Settlement Agreement and KWHI's application for 2015 rates (EB-2014-0089) where the data for this customer was also excluded from all calculations.

Revenue to Cost Ratio Adjustments

In KWHI's last Cost of Service Application (EB-2013-0147), KWHI was not required to file any revenue to cost ratio adjustments.

Rate Design for Residential Electricity Consumers

On April 2, 2015 the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB – 2012-0410)* report which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four year period. KWHI is proposing changes to its residential rates consistent with this policy and has followed the approach set out on sheet 15 of the 2016 IRM Rate Generator Model.

The combined increase to the total bill exceeds the ceiling of \$4 for the bottom 10th consumption percentile as set by the OEB at \$6.20 per month or 11.8%. KWHI is not proposing to extend the transition period nor is it proposing to mitigate the impact. This decision will be discussed further below.

As part of the process of transitioning to fully fixed rates for residential customers, all LDCs in the province have been directed by the Board to assess the bill impacts for a residential customer at the 10th consumption percentile. The process followed by KWHI is outlined below:

- KWHI extracted residential consumption data from its Customer Information System for the year 2014 for all customers with a full year of data. This data extraction in an Excel spreadsheet calculated average consumption for all residential customers to be 667 kWh per month.
- Using the Excel formula for Percentile, the 10th consumption percentile was calculated to be 280.25 kWh.
- For bill impact analysis, 280.25 kWh was used.

As previously noted, the calculated total bill impact for a customer at the 280.25 kWh per month in which the commodity rates and regulatory charges are held constant, is \$6.20 or 11.80%. The Filing Guidelines state:

1 *"In the event that the monthly service charge would have to rise more than \$4 per year in*
2 *order to effect this change, distributors shall apply to extend the transition period. It is*
3 *expected that in most cases, only a fifth transition year would be required to make the*
4 *changes within the \$4 impact threshold identified in the policy."*

5
6 The Filing Guidelines further state:

7
8 *"If the total bill impact for these customers is 10% or greater, a distributor must file a plan to*
9 *mitigate the impact for the whole residential class or indicate why such a plan is not*
10 *required."*

11
12 KWHI is proposing not to mitigate this increase as it has been unable to decrease the
13 impact on this group to less than \$4.00. KWHI details its rationale below:

- 14 • The increase to strictly distribution rates (fixed and variable) to this sub-group of the
15 residential rate class from KWHI is \$1.79 or 3.4%. This is well within the \$4 threshold
16 set by the OEB.
- 17 • The increase from the removal of the Ontario Clean Energy Benefit is \$5.83 or 94%
18 of the total increase to the bill for this sub-group of the residential class. KWHI would
19 have to reduce its distribution rates by \$2.20 per month (or 13%) in order to reach the
20 threshold of \$4.00. Such a reduction would have to apply to the entire residential
21 rate class, resulting in a potential reduction to revenue of over \$2M. Such a
22 reduction would negatively affect the financial viability of the corporation as recently
23 determined by its 2014 Cost of Service application.
- 24 • Increasing the number of years to transition from four years to five years results in an
25 increased bill impact to the rest of the residential rate class (using 800 kWh per
26 month from \$9.14 to \$9.27. The 800 kWh residential customer is already
27 experiencing a bill increase of \$14.19 due to the elimination of the Ontario Clean
28 Energy Benefit.
- 29 • Increasing the number of years to transition from four year to five years does not
30 result in reaching the \$4 threshold as set by the OEB but rather only decreases the
31 impact on the customers in the 10th distribution percentile by \$0.35 per month.

32
33 *Due to the removal of the Ontario Clean Energy Benefit, the \$4 total bill impact threshold on*
34 *the 10th distribution percentile customer cannot be attained by KWHI.*

The impact to the 280.25 kWh customer is shown below in Table 2:

Table 2

Customer Class:		Residential									
Consumption		280.25 kWh									
	Charge Unit	Current Board-Approved			Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 10.65	1	\$ 10.65	\$ 13.54	1	\$ 13.54	\$ 2.89	27.14%		
Tax Change Rate Rider	Monthly	\$ -	1	\$ -	\$ 0.02	1	\$ 0.02	\$ 0.02			
	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
Distribution Volumetric Rate	per kWh	\$ 0.0164	280.25	\$ 4.60	\$ 0.0125	280.25	\$ 3.50	-\$ 1.10	-23.91%		
Deferral/Variance Disposition Rate Rider	per kWh	\$ 0.0017	280.25	\$ 0.48	\$ -	280.25	\$ -	\$ 0.48	-100.00%		
Global Adjustment Rate Rider	per kWh	\$ -	280.25	\$ -	\$ -	280.25	\$ -	\$ -			
LRAM/SSM Rate Rider	per kWh	\$ -	280.25	\$ -	\$ 0.0001	280.25	\$ 0.03	\$ 0.03			
Sub-Total A				\$ 14.77			\$ 17.09	\$ 2.32	15.68%		
		\$ -	280.25	\$ -	\$ -	280.25	\$ -	\$ -			
		\$ -	280.25	\$ -	\$ -	280.25	\$ -	\$ -			
		\$ -	280.25	\$ -	\$ -	280.25	\$ -	\$ -			
Low Voltage Service Charge		\$ -	280.25	\$ -	\$ -	280.25	\$ -	\$ -			
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -			
Sub-Total B - Distribution (includes Sub-Total A)				\$ 15.56			\$ 17.88	\$ 2.32	14.88%		
RTSR - Network	per kWh	\$ 0.0072	290	\$ 2.09	\$ 0.0070	290	\$ 2.03	-\$ 0.06	-2.78%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0015	290	\$ 0.44	\$ 0.0016	290	\$ 0.46	\$ 0.03	6.67%		
Sub-Total C - Delivery (including Sub-Total B)				\$ 18.08			\$ 20.37	\$ 2.29	12.64%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	290	\$ 1.28	\$ 0.0044	290	\$ 1.28	\$ -			
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	290	\$ 0.38	\$ 0.0013	290	\$ 0.38	\$ -			
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -			
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	280	\$ 1.96	\$ -	280	\$ -	-\$ 1.96	-100.00%		
OESP	per kWh	\$ -	280	\$ -	\$ -	280	\$ -	\$ -			
Energy - RPP - Tier 1	per kWh	\$ 0.0940	290	\$ 27.27	\$ 0.0940	290	\$ 27.27	\$ -			
Energy - RPP - Tier 2	per kWh	\$ 0.1100		\$ -	\$ 0.1100		\$ -	\$ -			
TOU - Off Peak	per kWh	\$ 0.0800	186	\$ 14.85	\$ 0.0800	186	\$ 14.85	\$ -			
TOU - Mid Peak	per kWh	\$ 0.1220	52	\$ 6.37	\$ 0.1220	52	\$ 6.37	\$ -			
TOU - On Peak	per kWh	\$ 0.1610	52	\$ 8.41	\$ 0.1610	52	\$ 8.41	\$ -			
Total Bill on RPP (before Taxes)				\$ 49.22			\$ 49.54	\$ 0.32	0.66%		
HST		13%		\$ 6.40	13%		\$ 6.44	\$ 0.04	0.66%		
Total Bill (including HST)				\$ 55.62			\$ 55.98	\$ 0.37	0.66%		
Ontario Clean Energy Benefit ¹				\$ 5.56			\$ -	\$ 5.56	-100.00%		
Total Bill on RPP (including OCEB)				\$ 50.06			\$ 55.98	\$ 5.93	11.84%		
Total Bill on TOU (before Taxes)				\$ 51.58			\$ 51.90	\$ 0.32	0.63%		
HST		13%		\$ 6.71	13%		\$ 6.75	\$ 0.04	0.63%		
Total Bill (including HST)				\$ 58.28			\$ 58.65	\$ 0.37	0.63%		
Ontario Clean Energy Benefit ¹				\$ 5.83			\$ -	\$ 5.83	-100.00%		
Total Bill on TOU (including OCEB)				\$ 52.45			\$ 58.65	\$ 6.20	11.81%		

Retail Transmission Service Rates

The Board's Revision 4.0 to *Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates* ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2014-0357), new Uniform Transmission

Rates (“UTRs”) were effective January 1, 2015 and are as follows:

- Network Service Rate of \$3.78 per kW;
- Line Connection Service Rate of \$0.86 per kW; and
- Transformation Connection Service Rate of \$2.00 per kW

The Applicant passes on these UTR charges through two (2) RTSRs. These retail transmission rates are as follows:

- Retail Transmission Rate – Network Service Rate
- Retail Transmission Rate – Line and Transformation Connection Service Rate

For 2016, the Guidelines instruct distributors to adjust RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs.

KWHI has populated the 2016 IRM Rate Generator model with the requested historical data. KWHI does not pay any Transformation Connection charges to the IESO as it owns all of its own transformer stations.

KWHI notes that if any changes to the model are required as a result of issuing 2016 UTR adjustments, Board staff will make the adjustments to incorporate the changes.

The 2016 IRM Rate Generator has determined the proposed RTSR's and they are set out in Table 3 below:

Table 3

	Current		Proposed	
	RTSR Network	RTSR Connection	RTSR Network	RTSR Connection
Residential	0.0072	0.0015	0.0070	0.0016
General Service Less Than 50 kW	0.0062	0.0014	0.0061	0.0014
General Service 50 to 4,999 kW	3.2990	0.7580	3.2265	0.7836
Large Use	3.1007	0.7126	3.0326	0.7367
Unmetered Scattered Load	0.0062	0.0014	0.0061	0.0014
Street Lighting	2.0061	0.4613	1.9620	0.4769
Embedded Distributor	3.1105	0.7149	3.0422	0.7391

Deferral and Variance Accounts

As noted above, KWHI has not requested clearance of its deferral and variance account balances; however, it has requested rate riders for its LRAMVA and Tax Savings balances.

The balances of KWHI's Group DVA 1 accounts plus its requested LRAMVA balance exceed the threshold test of \$0.001/kWh. KWHI's total claim is \$2,848,031, which calculates to \$0.0016/kWh.

As part of this application process, KWHI analyzed the current balances of its Group 1 DVA accounts as at June 30, 2015. The total balance of these accounts, as at June 30, 2015, is \$87,494. This balance includes the clearance of its Group 1 DVA accounts as at December 31, 2013. Since the Group 1 DVA account balances are moving significantly away from meeting the threshold test in 2015, KWHI is not requesting clearance of the account balances at this time.

Continuity Schedule

KWHI has populated the worksheet "3. 2015 Continuity Schedule" of the 2016 IRM Rate Generator with its data. KWHI can confirm the accuracy of the prepopulated data on this worksheet.

Projected carrying charges for 2015 have been calculated using the prescribed interest rates as released by the Board using December 31, 2014 audited balances. There is one exception as the balance of account 1568 LRAMVA is unaudited. See a detailed discussion of account 1568 LRAMVA below.

The ending balances of Group 1 accounts balance to the amounts reported to the Board through KWHI's RRR 2.1.7 with the following exceptions:

- Account 1588 RSVA Power has a variance of \$1 as a result of a rounding error.
- Account 1595 (2012) and Account 1595 (2014) have a variance of \$205 and (\$205) respectively as a result of a reporting issue. In aggregate, the variance for account 1595 equals zero as the amounts offset each other.

KWHI has included the unaudited balance of 1568 LRAMVA to the "3. 2015 Continuity Schedule" worksheet. This balance was not reported at December 31, 2014 and therefore does not agree to the amount reported though RRR 2.1.7. KWHI recorded its 2013 losses from CDM activity in June 2015 using its 2013 Final Verified Results CDM report as issued

1 by the OPA and attached the report to this Application as Appendix G. Consistent with the
2 CDM Guidelines issued April 26, 2012, the CDM losses included for recovery as part of this
3 application have been verified by the former OPA through its annual report.
4

5 KWHI calculated carrying charges on account 1568 LRAMVA as if the revenue was lost
6 evenly throughout the year 2013.

7 ***Allocating Deferral and Variances Balances***

8 KWHI confirms that no adjustments have been made to any deferral and variance account
9 balances previously approved by the OEB on a final basis.
10

11 KWHI requests Board staff to remove from the rate model all allocators related to Type 1
12 DVA accounts. KWHI is not requesting clearance of its Group 1 DVA accounts. KWHI is
13 requesting clearance of account 1568 – LRAMVA only through this rate application.

14 **Lost Revenue Adjustment Mechanism**

15
16 As part of this Application, KWHI is planning to dispose of its account 1568 LRAMVA
17 balance. According to the *Guidelines for Electricity Distributor Conservation and Demand*
18 *Management* (EB-2012-0003) issued April 26, 2012, KWHI may ask for disposition of the
19 amount if it is deemed significant. KWHI submits that the amount requested for disposition
20 is significant as it is approximately 1% of KWHI's total annual distribution revenue. The
21 amount was not recorded in account 1568 LRAMVA until 2015 and was therefore not
22 reported in the RRR filing 2.1.7. KWHI followed the procedures as outlined by the Board in
23 its *Guidelines for Electricity Distributor Conservation and Demand Management*, and the
24 calculations were consistent with KWHI's previous LRAMVA claim as submitted in its 2014
25 Cost of Service rate application.
26

27 KWHI's 2013 Final Verified Annual CDM report is attached as Appendix F.
28

29 When calculating the lost revenue amount, KWHI used the most recent input assumptions,
30 including using the 2013 Final Verified Annual CDM report, and the variable rates in effect
31 at the time the revenue was lost.
32

33 To calculate the amount of the LRAMVA claim, KWHI:

- 34 • Applied for persistence on lost 2011 and 2012 kWh consumption and kW demand as
35 approved in its 2014 Cost of Service (EB-2013-0147) at 2013 applicable rates;

- Added the 2013 lost kWh consumption and kW demand from the 2013 OPA evaluation report and applied the same 2013 rates.

A summary by rate class excluding carrying charges is presented in Table 4 below:

Table 4

	2011 Savings persisting into 2013 kWh	2012 Savings persisting into 2013 kWh	2013 Savings kWh	2012 Rate (Effective May 1) \$	2013 Rate (Effective May 1) \$	2013 LRAMVA claim
Residential	2,080,773	1,298,469	1,608,811	0.01720	0.01730	86,127
GS<50 kW	6,179,212	1,835,596	1,355,581	0.01230	0.01240	115,880
GS>50 kW	4,745,601	3,939,416	5,662,199	4.03190	4.05930	155,753
						357,760

Detailed calculations for the LRAMVA amount are included as Appendix E. As the amount for the LRAMVA is from 2013 and KWHI last rebased in 2014, no adjustment is needed to remove the amounts from KWHI's 2014 load forecast.

KWHI has calculated the carrying charges on the 2013 balance as if the amount of revenue was lost evenly throughout the year 2013. KWHI does not have any OEB approved CDM programs.

KWHI has used the total metered kWh consumption and kW demand as per the pre-populated amounts in the 2016 IRM Rate Generator for the Residential and General Services rate classes to determine a rate rider for the LRAMVA. The LRAMVA rate rider is not applicable to KWHI's other rate classes. The calculation is as per Table 5.

Table 5

	Total Metered kWh/KW	2013 LRAMVA Claim (incl carrying chgs)	Rate Rider	
Residential	637,186,639	89,006	0.0001	kWh
GS<50 kW	242,185,854	119,753	0.0005	kWh
GS>50 kW	2,138,736	160,958	0.0753	kW

Application of Tax Change

KWHI has populated the Shared Tax Savings worksheets in the 2016 IRM Rate Generator. The 2016 IRM Rate Generator has calculated a small rate rider to be applied to each class. Note that the 2016 IRM Rate Generator uses a maximum of four decimal places and, in order for KWHI to collect the appropriate share from each rate class, five decimal places must be used.

KWHI therefore seeks approval to charge this rate rider to the fifth decimal place. As per the *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications Chapter 3 Incentive Rate-Setting Applications* dated July 16, 2015, KWHI has calculated a fixed rate rider for the Residential Rate Class.

The rate riders that are to be applied for the Tax Change are shown in Table 6.

Table 6

Rate Class		Total kWh (2014 RRR)	Total kW (2014 RRR)	Allocation of Tax Savings	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639		\$16,555	0.02	\$/cust
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	242,185,854		\$4,278	0.00002	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	\$9,329	0.00436	kW
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	\$224	0.00342	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940		\$94	0.00002	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	\$176	0.00394	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	\$78	0.00238	kW
Total		1,785,677,239	2,281,521	\$30,735		

Other

Z Factor Claims

KWHI is not making a Z – factor claim with this application.

Elements specific to the Price Cap IR Plan

KWHI is not filing an ACM or ICM claim.

1 ***Eligible Investments***

2 KWHI has not yet filed a Distribution System Plan and may continue to record renewable
3 energy generation costs in deferral accounts that were established for that purpose. KWHI
4 will not be requesting advance funding at this time for these costs.

5 ***Conservation and Demand Costs***

6 CDM activity at KWHI is funded through OPA contracted CDM Programs; therefore, KWHI
7 is not seeking recovery for CDM programs in distribution rates.

8 **Tariff of Rates and Charges**

9 KWHI has completed the 2016 IRM Rate Generator file but the “17. Final Tariff Schedule” is
10 subject to future Board staff adjustments.

11
12 The 2016 IRM Rate Generator gives the description for the rate rider for the Disposition of
13 the LRAMVA as “*Rate Rider for Disposition of Lost Revenue Adjustment Mechanism*
14 *Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017*” KWHI notes this should
15 be changed to *effective until December 31, 2016*.

16
17 The “*Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016*”, should
18 be *effective until Dec 31, 2016*. Also, on the Residential rate class, it is listed as a variable
19 rate rider, but it should be a Fixed rate rider, as that is how it was calculated on sheet “8 –
20 Shared Tax – Rate Rider” and is as per Board Policy (EB 2012-0410) – *A New Distribution*
21 *Rate Design for Residential Electricity Customers* issued April 2, 2015

22
23 The MicroFIT Service Classification is missing the Service Charge amount of \$5.40

24
25 KWHI has included a separate Excel file for the Proposed Tariff of Rates and Charges and
26 has attached it to this document as Appendix A. In addition, KWHI has included a PDF
27 copy of its current tariff sheet (2015 rates) as Appendix D, as required by the Board in its
28 Filing Guidelines.

29 **Bill Impacts**

30 As per section 3.1.4 of the Filing Requirements, KWHI has calculated the bill impacts by
31 rate class, holding the commodity rates and regulatory charges constant. Table 7
32 summarizes the results for the Residential and GS<50 kW classes:

Table 7

Rate Class	Consumption	Increase (\$)	Increase (%)
Residential TOU	800	\$ 9.14	7.16%
Residential TOU / no change to DRC & OCEB	800	\$ 1.15	0.90%
GS<50 kW TOU	2000	\$ 23.87	7.79%
GS<50 kW TOU / no change to DRC & OCEB	2000	\$ 5.09	1.66%

A detailed listing of all bill impacts is included as Appendix B.

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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 01, 2016
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EB-2015-0084

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)(2013) - effective until December 31, 2016	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$	0.0200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)(2013) - effective until December 31, 2016	\$/kWh	0.0005
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$/kWh	0.00002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.97
Distribution Volumetric Rate	\$/kW	4.5491
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)(2013) - effective until December 31, 2016	\$/kW	0.0753
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$/kW	0.00436
Retail Transmission Rate - Network Service Rate	\$/kW	3.2265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,414.06
Distribution Volumetric Rate	\$/kW	1.5027
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$/kW	0.00342
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0326
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7367

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$/kW	0.00002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.72
Distribution Volumetric Rate	\$/kW	4.7871
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$/kW	0.00001
Retail Transmission Rate - Network Service Rate	\$/kW	1.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4769

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2295
Rate Rider for Application of Tax Change (2015) – effective until December 31, 2016	\$/kW	0.00239
Retail Transmission Rate - Network Service Rate	\$/kW	3.0422
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7391

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	95.00

Other

Meter Removal without Authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2016

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

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Appendix B

Rate Class	Consumption/ Demand	Increase (\$)	Increase (%)	KWHI Impact \$\$	KWHI Impact %%
Residential TOU	800	\$ 9.14	7.2%	\$ 1.21	0.95%
General Service < 50 kW	2000	\$ 23.87	7.8%	\$ 3.78	1.23%
General Service > 50 kW	60	\$ 35.34	1.1%	\$ 33.83	1.03%
Large Use	5250	\$ 5,293.41	1.4%	\$ 4,916.66	1.33%
Streetlighting	37	\$ 17.49	4.6%	\$ 16.57	4.32%
Unmetered Scattered Load	2000	\$ 4.22	1.3%	\$ 3.94	1.23%

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Incentive Regulation Model for 2016 Filers

Version

1.0

Utility Name Kitchener-Wilmot Hydro Inc.

Assigned EB Number EB-2015-0084

Name of Contact and Title Margaret Nanninga, Vice-President Finance & CFO

Phone Number 519-749-6177

Email Address mnanninga@kwhydro.ca

We are applying for rates effective January 01, 2016

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2015

Please indicate the last Cost of Service Re-Basing Year 2014

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable for Non-RPP customers only	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
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EB-2014-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable for Non-RPP customers only	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
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EB-2014-0089

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.47
Distribution Volumetric Rate	\$/kW	4.4841
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Class B consumers	\$/kW	(0.6298)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Class B Non-RPP consumers	\$/kW	0.2480
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Wholesale Market Participants	\$/kW	0.0420
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Class A consumers	\$/kW	(0.6576)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0089

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,179.46
Distribution Volumetric Rate	\$/kW	1.4812
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.8669)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0089

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.99
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
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EB-2014-0089

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.71
Distribution Volumetric Rate	\$/kW	4.7187
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.6136)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2344
Retail Transmission Rate - Network Service Rate	\$/kW	2.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015
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EB-2014-0089

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2295
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0249
Retail Transmission Rate - Network Service Rate	\$/kW	3.1105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0089

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0089

STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2014-0089

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	95.00

Other

Meter Removal without Authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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TARIFF OF RATES AND CHARGES
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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11
Group 1 Accounts							
LV Variance Account	1550					0	
Smart Metering Entity Charge Variance	1551						
RSVA - Wholesale Market Service Charge	1580	(2,800,614)	(2,036,935)	(712,372)		(4,125,177)	(49,226)
RSVA - Retail Transmission Network Charge	1584	1,918,707	1,556,946	336,448		3,139,205	(5,125)
RSVA - Retail Transmission Connection Charge	1586	(502,741)	216,577	(516,047)		229,882	(17,048)
RSVA - Power (excluding Global Adjustment)	1588	888,769	(2,178,549)	(391,863)		(897,916)	(94,892)
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678		2,023,939	125,859
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)					0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)					0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(3,906,235)	3,095,484			(810,750)	(174,705)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)		(721,005)	(2,379,844)		1,658,839	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0	
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678	0	2,023,939	125,859
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,402,114)	(67,480)	(3,663,678)	0	(805,917)	(340,996)
Total Group 1 Balance		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)
LRAM Variance Account (only input amounts if applying for disposition of this account)						0	
Total including Account 1568		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts					
LV Variance Account	1550				0
Smart Metering Entity Charge Variance	1551				
RSVA - Wholesale Market Service Charge	1580	(49,432)	(65,921)		(32,738)
RSVA - Retail Transmission Network Charge	1584	37,388	(23,604)		55,868
RSVA - Retail Transmission Connection Charge	1586	(1,741)	(26,461)		7,673
RSVA - Power (excluding Global Adjustment)	1588	(12,008)	(80,072)		(26,828)
RSVA - Global Adjustment	1589	41,961	150,425		17,395
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(35,999)			(210,704)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	17,694	45,633		(27,939)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)				0
RSVA - Global Adjustment	1589	41,961	150,425	0	17,395
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(44,097)	(150,425)	0	(234,668)
Total Group 1 Balance		(2,136)	(0)	0	(217,273)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0
Total including Account 1568		(2,136)	(0)	0	(217,273)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012					
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts							
LV Variance Account	1550	0				0	0
Smart Metering Entity Charge Variance	1551						
RSVA - Wholesale Market Service Charge	1580	(4,125,177)	(2,473,540)			(6,598,717)	(32,738)
RSVA - Retail Transmission Network Charge	1584	3,139,205	846,212			3,985,418	55,868
RSVA - Retail Transmission Connection Charge	1586	229,882	49,339			279,221	7,673
RSVA - Power (excluding Global Adjustment)	1588	(897,916)	2,355,115			1,457,199	(26,828)
RSVA - Global Adjustment	1589	2,023,939	823,174			2,847,113	17,395
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(810,750)	1,382,979			572,229	(210,704)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	1,658,839	(1,133,583)			525,256	(27,939)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0	193,648	508,740		(315,091)	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	2,023,939	823,174	0	0	2,847,113	17,395
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(805,917)	1,220,171	508,740	0	(94,486)	(234,668)
Total Group 1 Balance		1,218,022	2,043,345	508,740	0	2,752,627	(217,273)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0	
Total including Account 1568		1,218,022	2,043,345	508,740	0	2,752,627	(217,273)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts					
LV Variance Account	1550				0
Smart Metering Entity Charge Variance	1551				
RSVA - Wholesale Market Service Charge	1580	(78,902)			(111,640)
RSVA - Retail Transmission Network Charge	1584	55,766			111,633
RSVA - Retail Transmission Connection Charge	1586	4,256			11,929
RSVA - Power (excluding Global Adjustment)	1588	7,001			(19,827)
RSVA - Global Adjustment	1589	42,056			59,450
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	1,434			(209,270)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	15,370			(12,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	5,117	(156,033)		161,151
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>					
RSVA - Global Adjustment	1589	42,056	0	0	59,450
Total Group 1 Balance excluding Account 1589 - Global Adjustment		10,042	(156,033)	0	(68,592)
Total Group 1 Balance		52,098	(156,033)	0	(9,142)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568				0
Total including Account 1568		52,098	(156,033)	0	(9,142)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts							
LV Variance Account	1550	0				0	0
Smart Metering Entity Charge Variance	1551	0	52,296			52,296	0
RSVA - Wholesale Market Service Charge	1580	(6,598,717)	(1,302,744)			(7,901,461)	(111,640)
RSVA - Retail Transmission Network Charge	1584	3,985,418	183,505			4,168,922	111,633
RSVA - Retail Transmission Connection Charge	1586	279,221	(85,458)			193,763	11,929
RSVA - Power (excluding Global Adjustment)	1588	1,457,199	(1,833,280)			(376,082)	(19,827)
RSVA - Global Adjustment	1589	2,847,113	467,515			3,314,628	59,450
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	572,229				572,229	(209,270)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	525,256	(419,657)			105,599	(12,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(315,091)	167,030			(148,061)	161,151
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	2,847,113	467,515	0	0	3,314,628	59,450
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(94,486)	(3,238,309)	0	0	(3,332,795)	(68,592)
Total Group 1 Balance		2,752,627	(2,770,794)	0	0	(18,167)	(9,142)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	357,760			357,760	0
Total including Account 1568		2,752,627	(2,413,034)	0	0	339,593	(9,142)

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²
Group 1 Accounts							
LV Variance Account	1550				0	0	
Smart Metering Entity Charge Variance	1551	553			553	52,296	(11,190)
RSVA - Wholesale Market Service Charge	1580	(111,223)			(222,862)	(7,901,461)	(291,753)
RSVA - Retail Transmission Network Charge	1584	59,158			170,791	4,168,922	82,798
RSVA - Retail Transmission Connection Charge	1586	3,052			14,981	193,763	175,353
RSVA - Power (excluding Global Adjustment)	1588	(16,238)			(36,064)	(376,082)	6,383,290
RSVA - Global Adjustment	1589	89,160			148,610	3,314,628	(3,541,189)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	8,412			(200,858)	572,229	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	4,553			(8,016)	105,599	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(11,598)			149,552	(148,061)	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)				0	0	868,632
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>							
RSVA - Global Adjustment	1589	89,160	0	0	148,610	3,314,628	(3,541,189)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(63,332)	0	0	(131,924)	(3,332,795)	7,207,131
Total Group 1 Balance		25,828	0	0	16,686	(18,167)	3,665,942
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	2,422			2,422	357,760	
Total including Account 1568		28,250	0	0	19,108	339,593	3,665,942

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2014

Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²
Group 1 Accounts								
LV Variance Account	1550			0	0			
Smart Metering Entity Charge Variance	1551			41,106	553	744		
RSVA - Wholesale Market Service Charge	1580	(6,598,717)		(1,594,497)	(222,862)	(49,021)	(208,641)	
RSVA - Retail Transmission Network Charge	1584	3,985,418		266,302	170,791	28,351	170,219	
RSVA - Retail Transmission Connection Charge	1586	279,221		89,895	14,981	1,590	16,033	
RSVA - Power (excluding Global Adjustment)	1588	1,457,199		4,550,010	(36,064)	(5,514)	1,594	
RSVA - Global Adjustment	1589	2,847,113		(3,073,674)	148,610	4,196	101,303	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	572,229		0	(200,858)		(200,858)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)			105,600	(8,016)	1,552		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)			(148,061)	149,552	(2,176)		
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			868,632	0	15,175		
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>								
RSVA - Global Adjustment	1589	2,847,113	0	(3,073,674)	148,610	4,196	101,303	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(304,650)	0	4,178,986	(131,924)	(9,299)	(221,652)	0
Total Group 1 Balance		2,542,463	0	1,105,312	16,686	(5,103)	(120,349)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			357,760	2,422	5,273		
Total including Account 1568		2,542,463	0	1,463,072	19,108	170	(120,349)	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	1,297
RSVA - Wholesale Market Service Charge	1580	(63,242)
RSVA - Retail Transmission Network Charge	1584	28,923
RSVA - Retail Transmission Connection Charge	1586	537
RSVA - Power (excluding Global Adjustment)	1588	(43,172)
RSVA - Global Adjustment	1589	51,503
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(6,464)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	147,376
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	15,175
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>		
RSVA - Global Adjustment	1589	51,503
Total Group 1 Balance excluding Account 1589 - Global Adjustment		80,429
Total Group 1 Balance		131,932
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	7,695
Total including Account 1568		139,627

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2015				Projected
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³
Group 1 Accounts						
LV Variance Account	1550			0	0	
Smart Metering Entity Charge Variance	1551	52,296	1,321	(11,190)	(24)	(133)
RSVA - Wholesale Market Service Charge	1580	(1,302,744)	(33,372)	(291,753)	(29,870)	(3,479)
RSVA - Retail Transmission Network Charge	1584	183,505	3,269	82,797	25,654	987
RSVA - Retail Transmission Connection Charge	1586	(85,458)	(2,309)	175,353	2,846	2,091
RSVA - Power (excluding Global Adjustment)	1588	(1,833,280)	(64,608)	6,383,290	21,436	76,120
RSVA - Global Adjustment	1589	467,515	54,179	(3,541,189)	(2,676)	(42,228)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	105,599	(6,464)	1	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(148,061)	147,376	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			0	0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)			868,632	15,175	11,021
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>						
RSVA - Global Adjustment	1589	467,515	54,179	(3,541,189)	(2,676)	(42,228)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,028,143)	45,212	7,207,129	35,217	86,607
Total Group 1 Balance		(2,560,628)	99,391	3,665,940	32,541	44,379
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	357,760	7,695	4,262
Total including Account 1568		(2,560,628)	99,391	4,023,700	40,236	48,641

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

****Auto-populated by
Rate Generator****

Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Account Descriptions	Account Number	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³		
Group 1 Accounts				
LV Variance Account	1550	0	0	0
Smart Metering Entity Charge Variance	1551	(11,348)	42,402	(0)
RSVA - Wholesale Market Service Charge	1580	(325,102)	(1,657,739)	0
RSVA - Retail Transmission Network Charge	1584	109,438	295,225	(0)
RSVA - Retail Transmission Connection Charge	1586	180,290	90,432	(0)
RSVA - Power (excluding Global Adjustment)	1588	6,480,845	4,506,838	1
RSVA - Global Adjustment	1589	(3,586,093)	(3,022,171)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	<input type="checkbox"/> Check to Dispose of Account	99,136	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	<input type="checkbox"/> Check to Dispose of Account	(480)	205
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	<input type="checkbox"/> Check to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴		<input type="checkbox"/> Check to Dispose of Account		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0	883,602	(205)
RSVA - Global Adjustment	1589	0	(3,586,093)	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	4,259,416	1
Total Group 1 Balance		0	1,237,245	1
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	369,717		(365,455)
Total including Account 1568		0	1,237,245	(365,454)

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

** Auto Populated by Rate Generator from most recent RRR Filing **																			** Applicant to Enter **										** Auto Populated**	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers (if applicable)	Estimated kW for Non-RPP Customers (if applicable)	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ¹	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1995 Recovery Share Proportion (2008) ¹	1995 Recovery Share Proportion (2009) ¹	1995 Recovery Share Proportion (2010) ¹	1995 Recovery Share Proportion (2011) ¹	1995 Recovery Share Proportion (2012) ¹	1995 Recovery Share Proportion (2013) ¹	1995 Recovery Share Proportion (2014) ¹	1968 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ⁴							
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639	0	25,534,951	0	0	0	637,186,639	0		0	0	25,534,951	0									\$89,006.00	82,707						
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	242,185,854	0	35,704,538	0	0	0	242,185,854	0		0	0	35,704,538	0									\$133,751.00	7,786						
GENERAL SERVICE 50 TO 4,999 kW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	712,770,557	2,138,736	17,075,274	31,006	823,561,780	2,107,730	0%	26,304,004	55,462	686,466,553	2,083,274									\$160,958.00							
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	31,549,209	65,430	0	0	31,549,208	65,430	0%	31,549,209	65,430	0	0																
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940	0	0	0	0	0	4,039,940	0		0	0	0	0																
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	15,953,701	44,744	0	0	16,039,251	44,744		0	0	15,953,701	44,744																
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	14,039,293	32,611	14,039,293	32,611	0	0	0%			14,039,293	32,611	0%	0%	0%	0%	0%	0%	0%	0%	50.00							
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0				0	0																
Total		1,785,677,239	2,281,521	835,352,249	2,281,521	31,114,567	63,617	1,754,562,672	2,217,704	0%	57,851,213	120,892	777,699,036	2,160,629	0%	0%	0%	0%	0%	0%	0%	0%	\$365,717.00	90,493						

Threshold Test

Total Claim (including Account 1568)	\$2,848,031
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,217,748
Threshold Test (Total claim per kW) ¹	\$0.0016

Account 1589 Memo Calculation

(\$0.0046) Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

1568 Account Balance from Continuity Schedule	\$389,717.00
Total Balance of Account 1568 to Column W matches the amount entered on the Continuity Schedule	

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP										
					1550	1551	1580	1584	1586	1588	1589	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1595 (2013)	1595 (2014)
RESIDENTIAL SERVICE CLASSIFICATION	35.7%	3.1%	91.4%	36.3%	0	(10,372)	(118,064)	39,051	64,333	2,353,583	(1,302,325)	0	0	0	0	0	0	89,006
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	13.6%	4.3%	8.6%	13.8%	0	(976)	(44,875)	14,843	24,452	894,564	(494,996)	0	0	0	0	0	0	119,753
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	47.1%	85.3%	0.0%	46.9%	0	0	(152,598)	51,520	84,875	3,041,998	(1,683,251)	0	0	0	0	0	0	160,958
LARGE USE SERVICE CLASSIFICATION	1.8%	3.8%	0.0%	1.8%	0	0	(5,846)	1,934	3,185	116,534	(64,482)	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.0%	0.2%	0	0	(749)	248	408	14,922	(8,257)	0	0	0	0	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.9%	1.9%	0.0%	0.9%	0	0	(2,972)	983	1,619	59,244	(32,782)	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.8%	1.7%	0.0%	0.0%	0	0	0	860	1,417	0	0	0	0	0	0	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	0	(11,348)	(325,102)	109,438	180,290	6,480,845	(3,586,093)	0	0	0	0	0	0	369,717

* RSVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1569) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)

12

Proposed Rate Rider Recovery Period (in months)

12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered KWh	Metered kW or KVA	Total Metered KWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non- WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less Non-WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639	0	637,186,639	0	93,013	2,235,518	0.0001	0.0035	(1,302,325)		(1,302,325)	25,534,951	0	(0.0510)		0.0001
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	242,185,854	0	242,185,854	0	38,319	849,690	0.0002	0.0035	(494,996)		(494,996)	35,704,538	0	(0.0139)		0.0005
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	823,561,780	2,107,730	136,395	2,889,401	0.0638	1.3709	(1,683,251)	0	(1,683,251)	2,107,730	55,462	(0.7986)	0.0000	0.0753
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	31,549,208	65,430	5,119	110,688	0.0782	1.6917	(64,482)	0	(64,482)	65,430	65,430	(0.9855)	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940	0	4,039,940	0	655	14,174	0.0002	0.0035	(8,257)		(8,257)	0	0	0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	16,039,251	44,744	2,602	56,272	0.0582	1.2577	(32,782)		(32,782)	44,744	0	(0.7327)		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	0	0	2,278		0.0699	0.0000	0	0	0	0	0	0.0000	0.0000	0.0000
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0		0.0000	0.0000	0		0	0	0	0.0000		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

42,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

2014

2016

\$ 211,080,535

\$ 211,080,535

Deduction from taxable capital up to \$15,000,000

\$ -

Net Taxable Capital

\$ 211,080,535

\$ 211,080,535

Rate

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 1,707,154

\$ 1,707,154

Corporate Tax Rate

24.45%

26.500%

Tax Impact

\$ 375,408

\$ 410,396

Grossed-up Tax Amount

\$ 496,892

\$ 558,362

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 496,892

\$ 558,362

Total Tax Related Amounts

\$ 496,892

\$ 558,362

Incremental Tax Savings

\$ 61,470

Sharing of Tax Amount (50%)

\$ 30,735

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a **1 year** disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue L = H / J	Distribution Volumetric Rate % Revenue M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	82,577	651,728,155		10.50	0.0162		10,404,702	10,557,996	0	20,962,698	49.6%	50.4%	0.0%	53.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	7,830	241,683,206		25.76	0.0124		2,420,410	2,996,872	0	5,417,281	44.7%	55.3%	0.0%	13.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	945	845,285,977	2,236,471	170.00		4.4200	1,927,800	0	9,885,204	11,813,004	16.3%	0.0%	83.7%	30.4%
LARGE USE SERVICE CLASSIFICATION	kW	1	31,798,990	63,002	15948.21		1.4600	191,379	0	91,983	283,361	67.5%	0.0%	32.5%	0.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	890	3,417,188		6.89	0.0134		73,585	45,790	0	119,376	61.6%	38.4%	0.0%	0.3%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,592	16,128,465	45,145	0.70		4.6513	13,373	0	209,984	223,357	6.0%	0.0%	94.0%	0.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1	20,328,822	44,674	0.00		2.1976	0	0	98,175	98,175	0.0%	0.0%	100.0%	0.3%
STANDBY POWER SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		93,836	1,810,370,803	2,389,292				15,031,248	13,600,658	10,285,346	38,917,252				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	637,186,639		16,555	0.02 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	242,185,854		4,278	0.0000 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	840,637,054	2,138,736	9,329	0.0044 kW
LARGE USE SERVICE CLASSIFICATION	kW	31,549,208	65,430	224	0.0034 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4,039,940		94	0.0000 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	16,039,251	44,744	176	0.0039 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	14,039,293	32,611	78	0.0024 kW
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000 kW
Total		1,785,677,239	2,281,521	\$30,735	



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	637,186,639	0	1.0351	659,551,890
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	637,186,639	0	1.0351	659,551,890
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	242,185,854	0	1.0351	250,686,577
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	242,185,854	0	1.0351	250,686,577
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2990	840,637,054	2,138,736		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580	840,637,054	2,138,736		
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007	31,549,208	65,430		
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126	31,549,208	65,430		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,039,940	0	1.0351	4,181,742
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,039,940	0	1.0351	4,181,742
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0061	16,039,251	44,744		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613	16,039,251	44,744		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1105	14,039,293	32,611		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149	14,039,293	32,611		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2014	Current 2015	Forecast 2016
	\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				324,052	\$3.82	\$ 1,237,879		331,548	\$0.82	\$ 271,869			\$0.00			\$ 271,869
February				305,369	\$3.82	\$ 1,166,510		308,771	\$0.82	\$ 253,192			\$0.00			\$ 253,192
March				303,142	\$3.82	\$ 1,158,002		309,602	\$0.82	\$ 253,874			\$0.00			\$ 253,874
April				253,820	\$3.82	\$ 969,592		263,393	\$0.82	\$ 215,982			\$0.00			\$ 215,982
May				283,668	\$3.82	\$ 1,083,612		287,855	\$0.82	\$ 236,041			\$0.00			\$ 236,041
June				313,408	\$3.82	\$ 1,197,219		333,833	\$0.82	\$ 273,743			\$0.00			\$ 273,743
July				324,074	\$3.82	\$ 1,237,963		329,764	\$0.82	\$ 270,406			\$0.00			\$ 270,406
August				317,360	\$3.82	\$ 1,212,315		327,496	\$0.82	\$ 268,547			\$0.00			\$ 268,547
September				317,445	\$3.82	\$ 1,212,640		324,365	\$0.82	\$ 265,979			\$0.00			\$ 265,979
October				239,225	\$3.82	\$ 913,840		255,701	\$0.82	\$ 209,675			\$0.00			\$ 209,675
November				293,314	\$3.82	\$ 1,120,459		301,001	\$0.82	\$ 246,821			\$0.00			\$ 246,821
December				290,215	\$3.82	\$ 1,108,621		302,533	\$0.82	\$ 248,077			\$0.00			\$ 248,077
Total				3,565,092	\$ 3.82	\$ 13,618,651		3,675,862	\$ 0.82	\$ 3,014,207		-	\$ -	\$ -		\$ 3,014,207

Hydro One				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$0.00				\$0.00				\$0.00			\$ -
February					\$0.00				\$0.00				\$0.00			\$ -
March					\$0.00				\$0.00				\$0.00			\$ -
April					\$0.00				\$0.00				\$0.00			\$ -
May					\$0.00				\$0.00				\$0.00			\$ -
June					\$0.00				\$0.00				\$0.00			\$ -
July					\$0.00				\$0.00				\$0.00			\$ -
August					\$0.00				\$0.00				\$0.00			\$ -
September					\$0.00				\$0.00				\$0.00			\$ -
October					\$0.00				\$0.00				\$0.00			\$ -
November					\$0.00				\$0.00				\$0.00			\$ -
December					\$0.00				\$0.00				\$0.00			\$ -
Total				-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (I) (if needed)				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$0.00				\$0.00				\$0.00			\$ -
February					\$0.00				\$0.00				\$0.00			\$ -
March					\$0.00				\$0.00				\$0.00			\$ -
April					\$0.00				\$0.00				\$0.00			\$ -
May					\$0.00				\$0.00				\$0.00			\$ -
June					\$0.00				\$0.00				\$0.00			\$ -
July					\$0.00				\$0.00				\$0.00			\$ -
August					\$0.00				\$0.00				\$0.00			\$ -
September					\$0.00				\$0.00				\$0.00			\$ -
October					\$0.00				\$0.00				\$0.00			\$ -
November					\$0.00				\$0.00				\$0.00			\$ -
December					\$0.00				\$0.00				\$0.00			\$ -
Total				-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Add Extra Host Here (II) (if needed)				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January					\$0.00				\$0.00				\$0.00			\$ -
February					\$0.00				\$0.00				\$0.00			\$ -
March					\$0.00				\$0.00				\$0.00			\$ -
April					\$0.00				\$0.00				\$0.00			\$ -
May					\$0.00				\$0.00				\$0.00			\$ -
June					\$0.00				\$0.00				\$0.00			\$ -
July					\$0.00				\$0.00				\$0.00			\$ -
August					\$0.00				\$0.00				\$0.00			\$ -
September					\$0.00				\$0.00				\$0.00			\$ -
October					\$0.00				\$0.00				\$0.00			\$ -
November					\$0.00				\$0.00				\$0.00			\$ -
December					\$0.00				\$0.00				\$0.00			\$ -
Total				-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total				Network				Line Connection				Transformation Connection				Total Line
Month				Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January				324,052	\$3.82	\$ 1,237,879		331,548	\$0.82	\$ 271,869		-	\$0.00	\$ -		\$ 271,869
February				305,369	\$3.82	\$ 1,166,510		308,771	\$0.82	\$ 253,192		-	\$0.00	\$ -		\$ 253,192
March				303,142	\$3.82	\$ 1,158,002		309,602	\$0.82	\$ 253,874		-	\$0.00	\$ -		\$ 253,874
April				253,820	\$3.82	\$ 969,592		263,393	\$0.82	\$ 215,982		-	\$0.00	\$ -		\$ 215,982
May				283,668	\$3.82	\$ 1,083,612		287,855	\$0.82	\$ 236,041		-	\$0.00	\$ -		\$ 236,041
June				313,408	\$3.82	\$ 1,197,219		333,833	\$0.82	\$ 273,743		-	\$0.00	\$ -		\$ 273,743
July				324,074	\$3.82	\$ 1,237,963		329,764	\$0.82	\$ 270,406		-	\$0.00	\$ -		\$ 270,406
August				317,360	\$3.82	\$ 1,212,315		327,496	\$0.82	\$ 268,547		-	\$0.00	\$ -		\$ 268,547
September				317,445	\$3.82	\$ 1,212,640		324,365	\$0.82	\$ 265,979		-	\$0.00	\$ -		\$ 265,979
October				239,225	\$3.82	\$ 913,840		255,701	\$0.82	\$ 209,675		-	\$0.00	\$ -		\$ 209,675
November				293,314	\$3.82	\$ 1,120,459		301,001	\$0.82	\$ 246,821		-	\$0.00	\$ -		\$ 246,821
December				290,215	\$3.82	\$ 1,108,621		302,533	\$0.82	\$ 248,077		-	\$0.00	\$ -		\$ 248,077
Total				3,565,092	\$ 3.82	\$ 13,618,651		3,675,862	\$ 0.82	\$ 3,014,207		-	\$ -	\$ -		\$ 3,014,207

Transformer Allowance Credit (if applicable)																\$ -
Total including deduction for Transformer Allowance Credit																\$ 3,014,207

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$ 3.7800	\$ 1,224,917	331,548	\$ 0.8600	\$ 285,131	-	\$ 2.0000	\$ -	\$ 285,131
February	305,369	\$ 3.7800	\$ 1,154,295	308,771	\$ 0.8600	\$ 265,543	-	\$ 2.0000	\$ -	\$ 265,543
March	303,142	\$ 3.7800	\$ 1,145,877	309,602	\$ 0.8600	\$ 266,258	-	\$ 2.0000	\$ -	\$ 266,258
April	253,820	\$ 3.7800	\$ 959,440	263,393	\$ 0.8600	\$ 226,518	-	\$ 2.0000	\$ -	\$ 226,518
May	283,668	\$ 3.7800	\$ 1,072,265	287,855	\$ 0.8600	\$ 247,555	-	\$ 2.0000	\$ -	\$ 247,555
June	313,408	\$ 3.7800	\$ 1,184,682	333,833	\$ 0.8600	\$ 287,096	-	\$ 2.0000	\$ -	\$ 287,096
July	324,074	\$ 3.7800	\$ 1,225,000	329,764	\$ 0.8600	\$ 283,597	-	\$ 2.0000	\$ -	\$ 283,597
August	317,360	\$ 3.7800	\$ 1,199,621	327,496	\$ 0.8600	\$ 281,647	-	\$ 2.0000	\$ -	\$ 281,647
September	317,445	\$ 3.7800	\$ 1,199,942	324,365	\$ 0.8600	\$ 278,954	-	\$ 2.0000	\$ -	\$ 278,954
October	239,225	\$ 3.7800	\$ 904,271	255,701	\$ 0.8600	\$ 219,903	-	\$ 2.0000	\$ -	\$ 219,903
November	293,314	\$ 3.7800	\$ 1,108,727	301,001	\$ 0.8600	\$ 258,861	-	\$ 2.0000	\$ -	\$ 258,861
December	290,215	\$ 3.7800	\$ 1,097,013	302,533	\$ 0.8600	\$ 260,178	-	\$ 2.0000	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	\$ 3,161,241

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
February	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
March	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
April	-	\$ 3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$3.78	\$ 1,224,917	331,548	\$0.86	\$ 285,131	-	\$0.00	\$ -	\$ 285,131
February	305,369	\$3.78	\$ 1,154,295	308,771	\$0.86	\$ 265,543	-	\$0.00	\$ -	\$ 265,543
March	303,142	\$3.78	\$ 1,145,877	309,602	\$0.86	\$ 266,258	-	\$0.00	\$ -	\$ 266,258
April	253,820	\$3.78	\$ 959,440	263,393	\$0.86	\$ 226,518	-	\$0.00	\$ -	\$ 226,518
May	283,668	\$3.78	\$ 1,072,265	287,855	\$0.86	\$ 247,555	-	\$0.00	\$ -	\$ 247,555
June	313,408	\$3.78	\$ 1,184,682	333,833	\$0.86	\$ 287,096	-	\$0.00	\$ -	\$ 287,096
July	324,074	\$3.78	\$ 1,225,000	329,764	\$0.86	\$ 283,597	-	\$0.00	\$ -	\$ 283,597
August	317,360	\$3.78	\$ 1,199,621	327,496	\$0.86	\$ 281,647	-	\$0.00	\$ -	\$ 281,647
September	317,445	\$3.78	\$ 1,199,942	324,365	\$0.86	\$ 278,954	-	\$0.00	\$ -	\$ 278,954
October	239,225	\$3.78	\$ 904,271	255,701	\$0.86	\$ 219,903	-	\$0.00	\$ -	\$ 219,903
November	293,314	\$3.78	\$ 1,108,727	301,001	\$0.86	\$ 258,861	-	\$0.00	\$ -	\$ 258,861
December	290,215	\$3.78	\$ 1,097,013	302,533	\$0.86	\$ 260,178	-	\$0.00	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	\$ 3,161,241

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$ 3.7800	\$ 1,224,917	331,548	\$ 0.8600	\$ 285,131	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 285,131
February	305,369	\$ 3.7800	\$ 1,154,295	308,771	\$ 0.8600	\$ 265,543	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 265,543
March	303,142	\$ 3.7800	\$ 1,145,877	309,602	\$ 0.8600	\$ 266,258	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 266,258
April	253,820	\$ 3.7800	\$ 959,440	263,393	\$ 0.8600	\$ 226,518	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 226,518
May	283,668	\$ 3.7800	\$ 1,072,265	287,855	\$ 0.8600	\$ 247,555	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 247,555
June	313,408	\$ 3.7800	\$ 1,184,682	333,833	\$ 0.8600	\$ 287,096	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 287,096
July	324,074	\$ 3.7800	\$ 1,225,000	329,764	\$ 0.8600	\$ 283,597	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 283,597
August	317,360	\$ 3.7800	\$ 1,199,621	327,496	\$ 0.8600	\$ 281,647	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 281,647
September	317,445	\$ 3.7800	\$ 1,199,942	324,365	\$ 0.8600	\$ 278,954	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 278,954
October	239,225	\$ 3.7800	\$ 904,271	255,701	\$ 0.8600	\$ 219,903	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 219,903
November	293,314	\$ 3.7800	\$ 1,108,727	301,001	\$ 0.8600	\$ 258,861	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 258,861
December	290,215	\$ 3.7800	\$ 1,097,013	302,533	\$ 0.8600	\$ 260,178	-	\$ 2.0000	\$ -	\$ -	\$ 2.0000	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	-	\$ -	\$ -	\$ 3,161,241

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
May	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
June	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
July	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
August	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
October	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
November	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	-	\$ 1.8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	324,052	\$ 3.78	\$ 1,224,917	331,548	\$ 0.86	\$ 285,131	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 285,131
February	305,369	\$ 3.78	\$ 1,154,295	308,771	\$ 0.86	\$ 265,543	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 265,543
March	303,142	\$ 3.78	\$ 1,145,877	309,602	\$ 0.86	\$ 266,258	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 266,258
April	253,820	\$ 3.78	\$ 959,440	263,393	\$ 0.86	\$ 226,518	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 226,518
May	283,668	\$ 3.78	\$ 1,072,265	287,855	\$ 0.86	\$ 247,555	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 247,555
June	313,408	\$ 3.78	\$ 1,184,682	333,833	\$ 0.86	\$ 287,096	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 287,096
July	324,074	\$ 3.78	\$ 1,225,000	329,764	\$ 0.86	\$ 283,597	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 283,597
August	317,360	\$ 3.78	\$ 1,199,621	327,496	\$ 0.86	\$ 281,647	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 281,647
September	317,445	\$ 3.78	\$ 1,199,942	324,365	\$ 0.86	\$ 278,954	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 278,954
October	239,225	\$ 3.78	\$ 904,271	255,701	\$ 0.86	\$ 219,903	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 219,903
November	293,314	\$ 3.78	\$ 1,108,727	301,001	\$ 0.86	\$ 258,861	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 258,861
December	290,215	\$ 3.78	\$ 1,097,013	302,533	\$ 0.86	\$ 260,178	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,178
Total	3,565,092	\$ 3.78	\$ 13,476,048	3,675,862	\$ 0.86	\$ 3,161,241	-	\$ -	\$ -	-	\$ -	\$ -	\$ 3,161,241

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	659,551,890	0	4,748,774	34.5%	4,644,458	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	250,686,577	0	1,554,257	11.3%	1,520,115	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2990		2,138,736	7,055,690	51.2%	6,900,698	3.2265
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007		65,430	202,879	1.5%	198,422	3.0326
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	4,181,742	0	25,927	0.2%	25,357	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0061		44,744	89,761	0.7%	87,789	1.9620
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1105		32,611	101,437	0.7%	99,208	3.0422

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	659,551,890	0	989,328	32.4%	1,022,767	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	250,686,577	0	350,961	11.5%	362,824	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580		2,138,736	1,621,162	53.0%	1,675,957	0.7836
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126		65,430	46,625	1.5%	48,201	0.7367
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,181,742	0	5,854	0.2%	6,052	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613		44,744	20,640	0.7%	21,338	0.4769
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149		32,611	23,314	0.8%	24,102	0.7391

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	659,551,890	0	4,644,458	34.5%	4,644,458	0.0070
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	250,686,577	0	1,520,115	11.3%	1,520,115	0.0061
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2265		2,138,736	6,900,698	51.2%	6,900,698	3.2265
Large Use Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0326		65,430	198,422	1.5%	198,422	3.0326
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	4,181,742	0	25,357	0.2%	25,357	0.0061
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9620		44,744	87,789	0.7%	87,789	1.9620
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0422		32,611	99,208	0.7%	99,208	3.0422

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016	659,551,890	0	1,022,767	32.4%	1,022,767	0.0016
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	250,686,577	0	362,824	11.5%	362,824	0.0014
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7836		2,138,736	1,675,957	53.0%	1,675,957	0.7836
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7367		65,430	48,201	1.5%	48,201	0.7367
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	4,181,742	0	6,052	0.2%	6,052	0.0014
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4769		44,744	21,338	0.7%	21,338	0.4769
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7391		32,611	24,102	0.8%	24,102	0.7391



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	82,577	(last CoS Approved Billing Determinants)	
Choose Stretch Factor Group	II	Price Cap Index	1.45%	Billed kWh	651,728,155		
Associated Stretch Factor Value	0.15%			Rate Design Transition Years Left	4		
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge

Incentive Regulation Model for 2016 Filers

Update the following rates if a Board Decision has been issued at the time of completing this application

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$
Ontario Electricity Support Program (OESP)	\$/kWh

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

LARGE USE SERVICE CLASSIFICATION

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

STREET LIGHTING SERVICE CLASSIFICATION

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

STANDBY POWER SERVICE CLASSIFICATION

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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EB-2014-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0510)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017	\$/kWh	0.0001
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0200
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0016

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.51
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kWh	(0.0139)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017	\$/kWh	0.0005
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	174.97
Distribution Volumetric Rate	\$/kW	4.5491
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0638
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	1.3709
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.7986)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2016) - effective until Jan 01, 2017	\$/kW	0.0753
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0044
Retail Transmission Rate - Network Service Rate	\$/kW	3.2265
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,414.06
Distribution Volumetric Rate	\$/kW	1.5027
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0782
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	1.6917
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.9855)
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0034
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0326
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7367

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	0.0035
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.72
Distribution Volumetric Rate	\$/kW	4.7871
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.0582
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	1.2577
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.7327)
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0039
Retail Transmission Rate - Network Service Rate	\$/kW	1.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4769

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2295
Rate Rider for Application of Tax Change (2015) – effective until Dec 30, 2016	\$/kW	0.0024
Retail Transmission Rate - Network Service Rate	\$/kW	3.0422
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7391

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
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EB-2014-0089

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge - No Disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	95.00

Other

Meter Removal without Authorization	\$	60.00
Service call - after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0053



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (*IESO's Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0351	1.0351	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0351	1.0351	2000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	Yes	1.0351	1.0351	20,000	60	DEMAND
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0351	1.0351	2,650,000	5,250	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	No	1.0351	1.0351	2,000		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0351	1.0351	750	37	DEMAND
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		No					DEMAND
STANDBY POWER SERVICE CLASSIFICATION	kW							DEMAND
Add additional scenarios if required		Non-RPP (Retailer)	No	1.0351	1.0351	800		
Add additional scenarios if required		Non-RPP (Other)	No	1.0351	1.0351	800		
Add additional scenarios if required		RPP	No	1.0351	1.0351	200		
Add additional scenarios if required		RPP	No	1.0351	1.0351	2000		
Add additional scenarios if required		RPP	No					
Add additional scenarios if required		Non-RPP (Retailer)	No					
Add additional scenarios if required		RPP	No					
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$ 0.14	-0.6%	\$ 1.22	4.7%	\$ 1.13	3.4%	\$ 9.14	7.2%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 0.78	1.5%	\$ 5.18	9.3%	\$ 4.86	6.8%	\$ 23.81	7.8%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6.66	1.5%	\$ 34.09	8.1%	\$ 31.28	4.7%	\$ 35.34	1.1%
4 LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 365.31	1.5%	\$ 4,916.54	25.3%	\$ 4,684.31	11.8%	\$ 5,293.28	1.4%
5 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.50	1.5%	\$ 3.94	10.4%	\$ 3.75	7.0%	\$ 4.24	1.3%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 2.54	1.4%	\$ 16.57	10.1%	\$ 15.48	6.0%	\$ 17.50	4.6%
7 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
8 STANDBY POWER SERVICE CLASSIFICATION -	kW	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%	\$ -	0.0%
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.65	1	\$ 10.65	\$ 13.54	1	\$ 13.54	\$ 2.89	27.17%
Distribution Volumetric Rate	\$ 0.0164	800	\$ 13.12	\$ 0.0125	800	\$ 9.98	\$ 3.14	-23.91%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02	
Volumetric Rate Riders	\$ -	800	\$ -	\$ 0.0001	800	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)			\$ 23.77			\$ 23.63	\$ 0.14	-0.60%
Line Losses on Cost of Power	\$ 0.1021	28	\$ 2.87	\$ 0.1021	28	\$ 2.87	\$ -	0.00%
Total Deferral/Variance Account Rate								
Riders	-\$ 0.0017	800	-\$ 1.36	\$ -	800	\$ -	\$ 1.36	-100.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 26.07			\$ 27.28	\$ 1.22	4.67%
RTSR - Network	\$ 0.0072	828	\$ 5.96	\$ 0.0070	828	\$ 5.80	\$ 0.17	-2.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0015	828	\$ 1.24	\$ 0.0016	828	\$ 1.32	\$ 0.08	6.67%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.27			\$ 34.41	\$ 1.13	3.41%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$ 3.64	\$ 0.0044	828	\$ 3.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	828	\$ 1.08	\$ 0.0013	828	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60					
Ontario Electricity Support Program (OESP)				\$ -	828	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.55			\$ 121.09	\$ 4.47	-3.56%
HST		13%	\$ 16.32		13%	\$ 15.74	\$ 0.58	-3.56%
Total Bill (including HST)			\$ 141.88			\$ 136.83	\$ 5.05	-3.56%
Ontario Clean Energy Benefit ¹			-\$ 14.19					
Total Bill on TOU			\$ 127.69			\$ 136.83	\$ 9.14	7.16%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2000	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.13	1	\$ 26.13	\$ 26.51	1	\$ 26.51	\$ 0.38	1.45%
Distribution Volumetric Rate	\$ 0.0126	2000	\$ 25.20	\$ 0.0128	2000	\$ 25.57	\$ 0.37	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ 0.0000	2000	\$ 0.04	\$ 0.04	
Sub-Total A (excluding pass through)			\$ 51.33			\$ 52.11	\$ 0.78	1.53%
Line Losses on Cost of Power	\$ 0.1021	70	\$ 7.17	\$ 0.1021	70	\$ 7.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	-\$ 3.40	\$ 0.0005	2,000	\$ 1.00	\$ 4.40	-129.41%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 55.89			\$ 61.07	\$ 5.18	9.28%
RTSR - Network	\$ 0.0062	2,070	\$ 12.90	\$ 0.0061	2,070	\$ 12.55	\$ 0.34	-2.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.98	\$ 0.0014	2,070	\$ 3.00	\$ 0.02	0.62%
Sub-Total C - Delivery (including Sub-Total B)			\$ 71.76			\$ 76.62	\$ 4.86	6.77%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,070	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program (OESP)				\$ -	2,070	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 302.09			\$ 292.95	\$ 9.14	-3.03%
HST		13%	\$ 39.27		13%	\$ 38.08	\$ 1.19	-3.03%
Total Bill (including HST)			\$ 341.37			\$ 331.04	\$ 10.33	-3.03%
Ontario Clean Energy Benefit ¹			-\$ 34.14					
Total Bill on TOU			\$ 307.23			\$ 331.04	\$ 23.81	7.75%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 172.47	1	\$ 172.47	\$ 174.97	1	\$ 174.97	\$ 2.50	1.45%
Distribution Volumetric Rate	\$ 4.4841	60	\$ 269.05	\$ 4.5491	60	\$ 272.95	\$ 3.90	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ 0.0044	60	\$ 0.26	\$ 0.26	
Sub-Total A (excluding pass through)			\$ 441.52			\$ 448.18	\$ 6.66	1.51%
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ -	0	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3818	60	\$ 22.91	\$ 0.0753	60	\$ 4.52	\$ 27.43	-119.72%
Low Voltage Service Charge		60	\$ -		60	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 418.61			\$ 452.70	\$ 34.09	8.14%
RTSR - Network	\$ 3.2990	60	\$ 197.94	\$ 3.2265	60	\$ 193.59	\$ 4.35	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7580	60	\$ 45.48	\$ 0.7836	60	\$ 47.02	\$ 1.54	3.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 662.03			\$ 693.31	\$ 31.28	4.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	20,702	\$ 91.09	\$ 0.0044	20,702	\$ 91.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	20,702	\$ 26.91	\$ 0.0013	20,702	\$ 26.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20,000	\$ 140.00	\$ 0.01	\$ 20,000.00	\$ 140.00	\$ -	\$ -
Ontario Electricity Support Program (OESP)				\$ -	20,702	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	20,702	\$ 1,974.97	\$ 0.0954	20,702	\$ 1,974.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,895.25			\$ 2,926.53	\$ 31.28	1.08%
HST	13%		\$ 376.38	13%		\$ 380.45	\$ 4.07	1.08%
Total Bill (including HST)			\$ 3,271.63			\$ 3,306.98	\$ 35.34	1.08%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 3,271.63			\$ 3,306.98	\$ 35.34	1.08%

Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,650,000	kWh
Demand	5,250	kW
Current Loss Factor	1.0053	
Proposed/Approved Loss Factor	1.0053	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16,179.46	1	\$ 16,179.46	\$ 16,414.06	1	\$ 16,414.06	\$ 234.60	1.45%
Distribution Volumetric Rate	\$ 1.4812	5250	\$ 7,776.30	\$ 1.5027	5250	\$ 7,889.06	\$ 112.76	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5250	\$ -	\$ 0.0034	5250	\$ 17.96	\$ 17.96	
Sub-Total A (excluding pass through)			\$ 23,955.76			\$ 24,321.07	\$ 365.31	1.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.8669	5,250	\$ 4,551.23	\$ -	5,250	\$ -	\$ 4,551.23	-100.00%
Low Voltage Service Charge		5,250	\$ -		5,250	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,404.54			\$ 24,321.07	\$ 4,916.54	25.34%
RTSR - Network	\$ 3.1007	5,278	\$ 16,364.95	\$ 3.0326	5,278	\$ 16,005.53	\$ 359.42	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.7126	5,278	\$ 3,760.98	\$ 0.7367	5,278	\$ 3,888.17	\$ 127.20	3.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39,530.47			\$ 44,214.78	\$ 4,684.31	11.85%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,664,045	\$ 11,721.80	\$ 0.0044	2,664,045	\$ 11,721.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,664,045	\$ 3,463.26	\$ 0.0013	2,664,045	\$ 3,463.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,650,000	\$ 18,550.00	\$ 0.01	#####	\$ 18,550.00	\$ -	\$ -
Ontario Electricity Support Program (OESP)				\$ -	2,664,045	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	2,664,045	\$ 254,149.89	\$ 0.0954	2,664,045	\$ 254,149.89	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 327,415.66			\$ 332,099.98	\$ 4,684.31	1.43%
HST	13%		\$ 42,564.04	13%		\$ 43,173.00	\$ 608.96	1.43%
Total Bill (including HST)			\$ 369,979.70			\$ 375,272.98	\$ 5,293.28	1.43%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 369,979.70			\$ 375,272.98	\$ 5,293.28	1.43%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.99	1	\$ 6.99	\$ 7.09	1	\$ 7.09	\$ 0.10	1.45%
Distribution Volumetric Rate	\$ 0.0136	2000	\$ 27.20	\$ 0.0138	2000	\$ 27.59	\$ 0.39	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 34.19			\$ 34.69	\$ 0.50	1.45%
Line Losses on Cost of Power	\$ 0.1021	70	\$ 7.17	\$ 0.1021	70	\$ 7.17	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0017	2,000	-\$ 3.40	\$ 0.0000	2,000	\$ 0.04	\$ 3.44	-101.18%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 37.96			\$ 41.90	\$ 3.94	10.37%
RTSR - Network	\$ 0.0062	2,070	\$ 12.84	\$ 0.0061	2,070	\$ 12.55	\$ 0.28	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,070	\$ 2.90	\$ 0.0014	2,070	\$ 3.00	\$ 0.10	3.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53.69			\$ 57.45	\$ 3.75	6.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,070	\$ 2.69	\$ 0.0013	2,070	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.01	2,000.00	\$ 14.00	\$ -	
Ontario Electricity Support Program (OESP)				\$ -	2,070	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 284.02			\$ 287.78	\$ 3.75	1.32%
HST		13%	\$ 36.92		13%	\$ 37.41	\$ 0.49	1.32%
Total Bill (including HST)			\$ 320.95			\$ 325.19	\$ 4.24	1.32%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 320.95			\$ 325.19	\$ 4.24	1.32%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	37	kW
Current Loss Factor	1.0351	
Proposed/Approved Loss Factor	1.0351	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.71	1	\$ 0.71	\$ 0.72	1	\$ 0.72	\$ 0.01	1.45%
Distribution Volumetric Rate	\$ 4.7187	37	\$ 174.59	\$ 4.7871	37	\$ 177.12	\$ 2.53	1.45%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 175.30			\$ 177.84	\$ 2.54	1.45%
Line Losses on Cost of Power	\$ 0.0954	26	\$ 2.51	\$ 0.0954	26	\$ 2.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3792	37	\$ 14.03	\$ 0.0000	37	\$ 0.00	\$ 14.03	-100.00%
Low Voltage Service Charge		37	\$ -		37	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 163.78			\$ 180.36	\$ 16.57	10.12%
RTSR - Network	\$ 2.0061	38	\$ 76.83	\$ 1.9620	38	\$ 75.14	\$ 1.69	-2.20%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4613	38	\$ 17.67	\$ 0.4769	38	\$ 18.26	\$ 0.60	3.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 258.28			\$ 273.76	\$ 15.48	5.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	776	\$ 3.42	\$ 0.0044	776	\$ 3.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	776	\$ 1.01	\$ 0.0013	776	\$ 1.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	750	\$ 5.25	\$ 0.01	750.00	\$ 5.25	\$ -	\$ -
Ontario Electricity Support Program (OESP)				\$ -	776	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	750	\$ 71.55	\$ 0.0954	750	\$ 71.55	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 339.76			\$ 355.24	\$ 15.48	4.56%
HST	13%		\$ 44.17	13%		\$ 46.18	\$ 2.01	4.56%
Total Bill (including HST)			\$ 383.92			\$ 401.42	\$ 17.50	4.56%
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ 383.92			\$ 401.42	\$ 17.50	4.56%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		
Ontario Clean Energy Benefit Applied?		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		-	\$ -		-	\$ -	\$ -	
Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)		-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.0070	1	\$ -	\$ 0.2500	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)		-	\$ -		-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)		-	\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	-	\$ -	\$ 0.0860	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	-	\$ -	\$ 0.0906	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill (including HST)			\$ -			\$ 0.28	\$ 0.28	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ -			\$ 0.28	\$ 0.28	
Total Bill on Non-RPP Avg. Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill (including HST)			\$ -			\$ 0.28	\$ 0.28	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ -			\$ 0.28	\$ 0.28	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill (including HST)			\$ -			\$ 0.28	\$ 0.28	
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.28	\$ 0.28	

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable for Non-RPP customers only	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable for Non-RPP customers only	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0089

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 kW interval metered. Class A and Class B consumers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.47
Distribution Volumetric Rate	\$/kW	4.4841
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Class B consumers	\$/kW	(0.6298)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Class B Non-RPP consumers	\$/kW	0.2480
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Wholesale Market Participants	\$/kW	0.0420
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Applicable only for Class A consumers	\$/kW	(0.6576)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16,179.46
Distribution Volumetric Rate	\$/kW	1.4812
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.8669)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.99
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0089

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.71
Distribution Volumetric Rate	\$/kW	4.7187
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.6136)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP customers	\$/kW	0.2344
Retail Transmission Rate - Network Service Rate	\$/kW	2.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0089

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2295
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0249
Retail Transmission Rate - Network Service Rate	\$/kW	3.1105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0089

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Kitchener-Wilmot Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2015

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STANDBY POWER SERVICE CLASSIFICATION

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of Account Charge – No Disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00

Other

Meter Removal without Authorization	\$	60.00
Service call – after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Kitchener-Wilmot Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0089

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053

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		2011		2012		2013											
Program		Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	Net Energy Savings (kWh)	Net Incremental Peak Demand (kW)	2010 Rate (Effective May 1)	2011 Rate (Effective May 1)	2012 Rate (Effective May 1)	2013 Rate (Effective May 1)	2011 LRAMVA	2012 LRAMVA	2013 LRAMVA			
Residential																	
Appliance Retirement	2011	262,506		262,506		262,506		0.01690	0.01700	0.01720	0.01730	4,453.85	4,497.60	4,532.60			
Appliance Exchange	2011	8,561		8,561		8,561		0.01690	0.01700	0.01720	0.01730	145.25	146.68	147.82			
Heating and Cooling Incentive	2011	984,607		984,607		984,607		0.01690	0.01700	0.01720	0.01730	16,705.50	16,869.60	17,000.88			
Conservation Instant Coupon booklet	2011	310,175		310,175		310,175		0.01690	0.01700	0.01720	0.01730	5,262.64	5,314.33	5,355.69			
Bi-Annual Retail Event	2011	514,924		514,924		514,924		0.01690	0.01700	0.01720	0.01730	8,736.54	8,822.36	8,891.02			
Appliance Retirement	2012			134,960		134,960		0.01690	0.01700	0.01720	0.01730	-	2,312.31	2,330.31			
Appliance Exchange	2012			14,106		14,106		0.01690	0.01700	0.01720	0.01730	-	241.68	243.56			
Heating and Cooling Incentive	2012			689,786		689,786		0.01690	0.01700	0.01720	0.01730	-	11,818.33	11,910.30			
Conservation Instant Coupon booklet	2012			22,805		22,805		0.01690	0.01700	0.01720	0.01730	-	390.73	393.77			
Bi-Annual Retail Event	2012			436,812		436,812		0.01690	0.01700	0.01720	0.01730	-	7,484.05	7,542.29			
Appliance Retirement	2013					77,216		0.01690	0.01700	0.01720	0.01730	-	-	1,333.26			
Appliance Exchange	2013					32,141		0.01690	0.01700	0.01720	0.01730	-	-	554.97			
Heating and Cooling Incentive	2013					679,618		0.01690	0.01700	0.01720	0.01730	-	-	11,734.74			
Conservation Instant Coupon booklet	2013					125,711		0.01690	0.01700	0.01720	0.01730	-	-	2,170.61			
Bi-Annual Retail Event	2013					280,205		0.01690	0.01700	0.01720	0.01730	-	-	4,838.21			
Residential Demand Response	2013					1,336		0.01690	0.01700	0.01720	0.01730	-	-	23.07			
Home Assistance Program	2013					412,584		0.01690	0.01700	0.01720	0.01730	-	-	7,123.95			
Subtotal Residential												35,303.78	57,897.68	86,127.05			
GS<50																	
High Performance New Construction	2010	13,024		32,828		32,828		0.01220	0.01220	0.01230	0.01240	158.89	402.69	405.97			
Electricity Retrofit Incentive	2010	2,150,912		2,150,912		2,150,912		0.01220	0.01220	0.01230	0.01240	26,241.13	26,384.52	26,599.61			
Efficiency Equipment Replacement	2011	3,347,968		3,347,968		3,347,968		0.01220	0.01220	0.01230	0.01240	40,845.21	41,068.41	41,403.20			
Direct Install Lighting	2011	647,504		647,504		647,504		0.01220	0.01220	0.01230	0.01240	7,899.55	7,942.72	8,007.47			
Energy Audit	2011	50,353						0.01220	0.01220	0.01230	0.01240	614.31	-	-			
Efficiency Equipment Replacement	2012			1,000,001		1,000,001		0.01220	0.01220	0.01230	0.01240	-	12,266.68	12,366.68			
Direct Install Lighting	2012			624,605		624,605		0.01220	0.01220	0.01230	0.01240	-	7,661.82	7,724.28			
Demand Response 3	2012			8,426		8,426		0.01220	0.01220	0.01230	0.01240	-	103.36	104.20			
New Construction	2012			51,506		51,506		0.01220	0.01220	0.01230	0.01240	-	631.81	636.96			
Energy Audit	2012			151,058		151,058		0.01220	0.01220	0.01230	0.01240	-	1,852.98	1,868.08			
Efficiency Equipment Replacement (14.2%)	2013					757,043		0.01220	0.01220	0.01230	0.01240	-	-	9,362.10			
Direct Install Lighting	2013					386,913		0.01220	0.01220	0.01230	0.01240	-	-	4,784.82			
Demand Response 3	2013					7,326		0.01220	0.01220	0.01230	0.01240	-	-	90.60			
New Construction	2013					10,486		0.01220	0.01220	0.01230	0.01240	-	-	129.68			
Energy Audit	2013					193,803		0.01220	0.01220	0.01230	0.01240	-	-	2,396.70			
Small Commercial Demand Response	2013					10		0.01220	0.01220	0.01230	0.01240	-	-	0.12			
Subtotal GS<50												75,759.08	98,314.98	115,880.48			
GS>50																	
Electricity Retrofit Incentive	2010	4,474,416	656	4,474,416	656	4,474,416	656	3.97370	3.98880	4.03190	4.05930	31,343.48	31,609.15	31,865.90			
Efficiency Equipment Replacement (Industrial)	2011	271,185	40	271,185	40	271,185	40	3.97370	3.98880	4.03190	4.05930	1,909.63	1,925.81	1,941.46			
Demand Response 3	2011							3.97370	3.98880	4.03190	4.05930	-	-	-			
Efficiency Equipment Replacement	2012			3,939,416	993	3,939,416	993	3.97370	3.98880	4.03190	4.05930	-	47,872.93	47,872.93			
Efficiency Equipment Replacement (85.8%)	2013					4,584,910	865	3.97370	3.98880	4.03190	4.05930	-	-	41,695.44			
Program Enabled Savings	2013					911,587	146	3.97370	3.98880	4.03190	4.05930	-	-	7,038.72			
Demand Response 3	2013					165,702	6,242	3.97370	3.98880	4.03190	4.05930	-	-	25,338.15			
Subtotal GS>50												33,253.11	81,407.89	155,752.59			
Total All												144,315.97	237,620.55	357,760.12			

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saveONenergy™

Message from the Vice President:

The OPA is pleased to provide you with the enclosed Final 2013 Verified Results Report.

2013 Report highlights:

- We have achieved 86% of our cumulative energy savings target and 48% of our annual peak demand savings target to date (Scenario 2).
By the end of 2013, 42 LDCs have exceeded 80% of their energy target and 19 LDCs have met or exceeded their 2011-14 energy target.
- In 2013, LDCs have achieved over 600 GWh in savings, representing an increase of 20% over the 2012 net incremental energy savings results.
- The BUSINESS PROGRAM continues to generate strong interest and participation amongst business customers with significant savings results. 71% of total energy savings in 2013 came from the BUSINESS PROGRAM and its momentum continues. Also, as the program matures, we are seeing more and more studies in the PROCESS AND SYSTEMS pipeline converting to completed projects.
- Within 4 cents per kWh, Conservation programs continue to be a valuable and cost effective resource for customers across the province.

2013 has been a year of significant operational advancements centered around creating a better customer and LDC experience:

- A number of operational changes were made in 2013 to enhance processes, such as payment of LDC invoices streamlined to an average of 20 days, enhanced reporting and iCon updates to improve users' experience.
- Proactive updates to measures incentivized through saveONenergy have allowed programs to stay ahead of changing market conditions. Specifically in 2013, LEDs became popular measures in both the Consumer and Business programs.
- Technical tools also played a significant role in 2013, which included an updated Measure and Assumptions List as well as new and improved engineering worksheets for RETROFIT which allow customers to more easily access programs by building strong business cases based on latest estimates of savings potential.
- The Conservation Fund introduced the LDC Fast Track stream to support LDCs with innovative program ideas. 2013 LDC pilots included Oshawa PUC Networks Inc.'s retro-commissioning program, Toronto Hydro-Electric System Limited multi-unit demand response, and Niagara-on-the-Lake Hydro Inc.'s electric vehicles load shifting program.
- Key market sectors were also engaged in 2013 through Capability Building programs targeted at Home Builders and HVAC Installers to build conservation knowledge with these partners. Energy Efficiency Services Programs (EESPs) also provided valuable support to a variety of sectors.

The format of this report was developed in collaboration with the Reporting Working Group and is designed to help LDCs populate their 2013 Annual Reports that will be submitted to the OEB by September 30th. Any additional 2013 program activity not captured here will be reported in your Final 2014 Verified Results Report.

Please continue to monitor saveONenergy E-blasts for any further updates and should you have any other questions or comments please contact LDC.Support@powerauthority.on.ca.

We appreciate your ongoing collaboration and cooperation throughout the reporting and evaluation process. We look forward to another successful year in 2014.

Sincerely,

Andrew Pride

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OPA-Contracted Province-Wide CDM Programs Final Verified 2013 Results

LDC: Kitchener-Wilmot Hydro Inc.

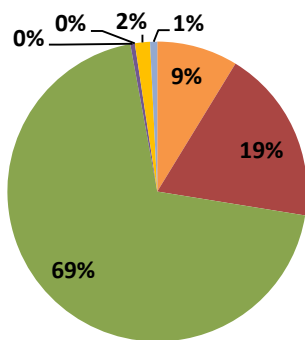
FINAL 2013 Progress to Targets	2013 Incremental	Program-to-Date Progress to Target (Scenario 1)	Scenario 1: % of Target Achieved	Scenario 2: % of Target Achieved
Net Annual Peak Demand Savings (MW)	9.0	5.9	27.2%	60.2%
Net Energy Savings (GWh)	8.9	88.9	98.5%	98.5%

Scenario 1 = Assumes that demand response resources have a persistence of 1 year

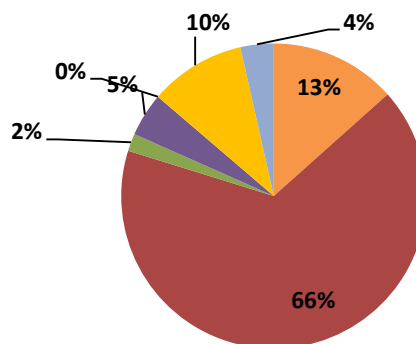
Scenario 2 = Assumes that demand response resources remain in the LDC service territory until 2014

Achievement by Sector

2013 Incremental Peak Demand Savings (MW)



2013 Incremental Energy Savings (GWh)



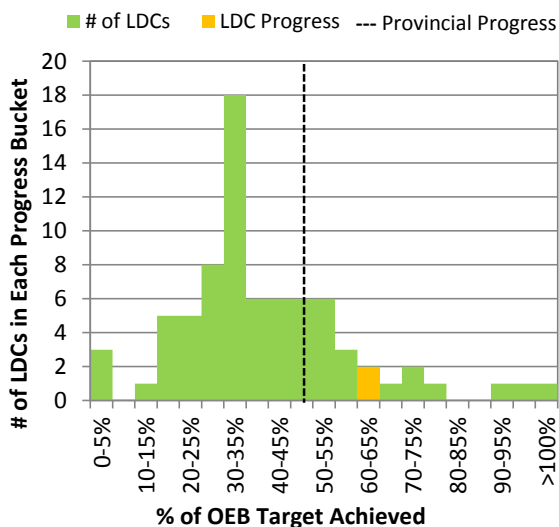
Consumer Business Industrial HAP ACP Program Enabled Other*

*Other includes adjustments to previous years' results and savings from pre-2011 initiatives

Comparison: LDC Achievement vs. LDC Community Achievement (Progress to Target)

The following graphs assume that demand response resources remain in the LDC service territory until 2014 (aligns with Scenario 2)

% of OEB Peak Demand Savings Target Achieved



% of OEB Energy Savings Target Achieved

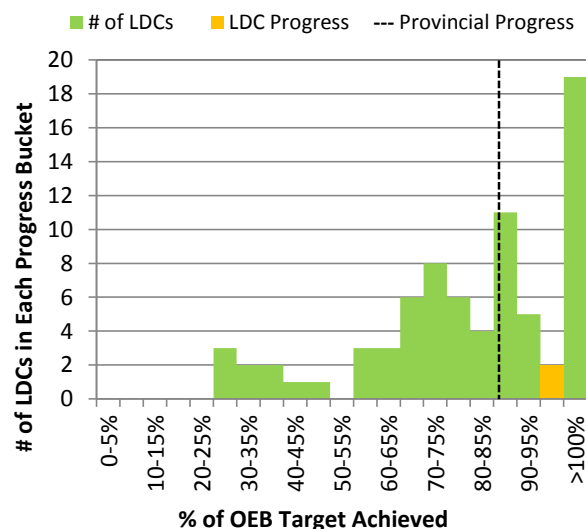


Table 1: Kitchener-Wilmot Hydro Inc. Initiative and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)		
		2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014	
Consumer Program																
Appliance Retirement	Appliances	631	335	181		36	20	12		262,506	134,960	77,216		67	1,608,426	
Appliance Exchange	Appliances	69	54	87		7	8	18		8,561	14,106	32,141		29	136,919	
HVAC Incentives	Equipment	1,871	1,799	1,831		642	401	393		1,178,372	689,786	679,618		1,436	8,142,083	
Conservation Instant Coupon Booklet	Items	8,318	504	5,658		19	4	8		305,679	22,805	125,711		31	1,542,555	
Bi-Annual Retailer Event	Items	15,530	17,303	15,409		27	24	19		479,313	436,812	280,205		71	3,788,098	
Retailer Co-op	Items	0	0	0		0	0	0		0	0	0		0	0	
Residential Demand Response	Devices	271	0	888		152	0	333		0	0	1,336		0	1,336	
Residential Demand Response (IHD)	Devices	0	0	652		0	0	0		0	0	0		0	0	
Residential New Construction	Homes	0	0	0		0	0	0		0	0	0		0	0	
Consumer Program Total						883	457	784		2,234,431	1,298,468	1,196,229		1,634	15,219,417	
Business Program																
Retrofit	Projects	56	104	191		564	812	1,008		3,057,370	3,955,522	5,331,291		2,330	34,526,359	
Direct Install Lighting	Projects	246	193	130		261	170	110		631,336	624,605	386,913		490	5,015,237	
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0	
New Construction	Buildings	0	1	1		0	30	1		0	51,506	10,486		31	175,490	
Energy Audit	Audits	2	5	4		0	21	35		0	100,705	193,803		56	689,721	
Small Commercial Demand Response	Devices	9	0	32		6	0	20		0	0	10		0	10	
Small Commercial Demand Response (IHD)	Devices	0	0	10		0	0	0		0	0	0		0	0	
Demand Response 3	Facilities	7	8	6		455	580	513		17,768	8,426	7,326		0	33,520	
Business Program Total						1,285	1,612	1,688		3,706,474	4,740,764	5,929,829		2,907	40,440,337	
Industrial Program																
Process & System Upgrades	Projects	0	0	0		0	0	0		0	0	0		0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0	
Energy Manager	Projects	0	0	0		0	0	0		0	0	0		0	0	
Retrofit	Projects	10	0	0		40	0	0		271,185	0	0		40	1,084,740	
Demand Response 3	Facilities	4	3	8		1,453	1,275	6,242		85,285	30,717	165,702		0	281,704	
Industrial Program Total						1,493	1,275	6,242		356,470	30,717	165,702		40	1,366,444	
Home Assistance Program																
Home Assistance Program	Homes	0	171	887		0	14	44		0	171,520	412,584		57	1,336,878	
Home Assistance Program Total						0	14	44		0	171,520	412,584		57	1,336,878	
Aboriginal Program																
Home Assistance Program	Homes	0	0	0		0	0	0		0	0	0		0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0	
Aboriginal Program Total						0	0	0		0	0	0		0	0	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	Projects	71	0	0		964	0	0		6,580,023	0	0		964	26,320,092	
High Performance New Construction	Projects	1	2	0		1	71	0		5,230	19,804	0		72	80,334	
Toronto Comprehensive	Projects	0	0	0		0	0	0		0	0	0		0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0		0	0	0		0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0		0	0	0		0	0	
Pre-2011 Programs completed in 2011 Total						965	71	0		6,585,253	19,804	0		1,037	26,400,426	
Other																
Program Enabled Savings	Projects	0	0	2		0	0	146		0	0	911,587		146	1,823,174	
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0	
Other Total						0	0	146		0	0	911,587		146	1,823,174	
Adjustments to 2011 Verified Results						-13					352,831				-16	1,406,176
Adjustments to 2012 Verified Results						68					313,705				68	941,114
Energy Efficiency Total						2,561	1,574	1,796		12,779,576	6,222,132	8,441,556		5,820	86,270,106	
Demand Response Total (Scenario 1)						2,066	1,854	7,109		103,052	39,143	174,374		0	316,570	
Adjustments to Previous Years' Verified Results Total						0	-13	69		0	352,831	314,464		53	2,347,289	
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						4,626	3,416	8,973		12,882,629	6,614,105	8,930,394		5,873	88,933,965	
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively)		The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.								Full OEB Target:				21,560	90,290,000	
										% of Full OEB Target Achieved to Date (Scenario 1):				27.2%	98.5%	

Table 2: Adjustments to Kitchener-Wilmot Hydro Inc. Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program													
Appliance Retirement	Appliances	0	0			0	0			0	0		
Appliance Exchange	Appliances	0	0			0	0			0	0		
HVAC Incentives	Equipment	-390	32			-107	7			-193,006	15,106		
Conservation Instant Coupon Booklet	Items	134	0			0	0			4,496	0		
Bi-Annual Retailer Event	Items	1,334	0			2	0			35,611	0		
Retailer Co-op	Items	0	0			0	0			0	0		
Residential Demand Response	Devices	0	0			0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0	0			0	0		
Residential New Construction	Homes	0	0			0	0			0	0		
Consumer Program Total						-105	7			-152,898	15,106		
Business Program													
Retrofit	Projects	6	9			44	56			290,598	273,423		
Direct Install Lighting	Projects	7	0			7	0			16,168	0		
Building Commissioning	Buildings	0	0			0	0			0	0		
New Construction	Buildings	0	0			0	0			0	0		
Energy Audit	Audits	2	1			10	5			50,353	25,176		
Small Commercial Demand Response	Devices	0	0			0	0			0	0		
Small Commercial Demand Response (IHD)	Devices	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Business Program Total						61	61			357,119	298,599		
Industrial Program													
Process & System Upgrades	Projects	0	0			0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0			0	0		
Energy Manager	Projects	0	0			0	0			0	0		
Retrofit	Projects	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Industrial Program Total						0	0			0	0		
Home Assistance Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Home Assistance Program Total						0	0			0	0		
Aboriginal Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Direct Install Lighting	Projects	0	0			0	0			0	0		
Aboriginal Program Total						0	0			0	0		
Pre-2011 Programs completed in 2011													
Electricity Retrofit Incentive Program	Projects	3	0			23	0			141,576	0		
High Performance New Construction	Projects	1	0			9	0			7,794	0		
Toronto Comprehensive	Projects	0	0			0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0		
LDC Custom Programs	Projects	0	0			0	0			0	0		
Pre-2011 Programs completed in 2011 Total						32	0			149,370	0		
Other													
Program Enabled Savings	Projects	0	0			0	0			0	0		
Time-of-Use Savings	Homes	0	0			0	0			0	0		
Other Total						0	0			0	0		
Adjustments to 2011 Verified Results						-12				353,591			
Adjustments to 2012 Verified Results							68				313,705		
Total Adjustments to Previous Years' Verified Results						-12	68			353,591	313,705		

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above does not consider persistence of savings

Table 3: Kitchener-Wilmot Hydro Inc. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	n/a		0.51	0.46	0.42		1.00	1.00	n/a		0.52	0.47	0.44	
Appliance Exchange	1.00	1.00	1.00		0.52	0.52	0.53		1.00	1.00	1.00		0.52	0.52	0.53	
HVAC Incentives	1.00	1.00	n/a		0.61	0.50	0.48		1.00	1.00	n/a		0.60	0.49	0.48	
Conservation Instant Coupon Booklet	1.00	1.00	1.00		1.14	1.00	1.11		1.00	1.00	1.00		1.11	1.05	1.13	
Bi-Annual Retailer Event	1.00	1.00	1.00		1.13	0.91	1.04		1.00	1.00	1.00		1.10	0.92	1.04	
Retailer Co-op	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Residential Demand Response	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Residential Demand Response (IHD)	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Residential New Construction	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Business Program																
Retrofit	0.93	0.95	0.91		0.74	0.76	0.73		1.32	1.06	1.03		0.76	0.76	0.73	
Direct Install Lighting	1.08	0.68	0.81		0.93	0.94	0.94		0.90	0.85	0.84		0.93	0.94	0.94	
Building Commissioning	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
New Construction	n/a	1.00	0.01		n/a	0.49	0.54		n/a	1.00	0.04		n/a	0.49	0.54	
Energy Audit	n/a	n/a	1.02		n/a	n/a	0.66		n/a	n/a	0.97		n/a	n/a	0.66	
Small Commercial Demand Response	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Small Commercial Demand Response (IHD)	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Demand Response 3	0.76	n/a	n/a		n/a	n/a	n/a		1.00	n/a	n/a		n/a	n/a	n/a	
Industrial Program																
Process & System Upgrades	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Monitoring & Targeting	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Energy Manager	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Retrofit																
Demand Response 3	0.84	n/a	n/a		n/a	n/a	n/a		1.00	n/a	n/a		n/a	n/a	n/a	
Home Assistance Program																
Home Assistance Program	n/a	1.09	0.19		n/a	1.00	1.00		n/a	0.99	0.86		n/a	1.00	1.00	
Aboriginal Program																
Home Assistance Program	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Direct Install Lighting	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.91	n/a	n/a		0.58	n/a	n/a		0.93	n/a	n/a		0.59	n/a	n/a	
High Performance New Construction	1.00	1.00	1.00		0.50	0.50	0.50		1.00	1.00	1.00		0.50	0.50	0.50	
Toronto Comprehensive	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Multifamily Energy Efficiency Rebates	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
LDC Custom Programs	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Other																
Program Enabled Savings	n/a	n/a	1.00		n/a	n/a	1.00		n/a	n/a	1.00		n/a	n/a	1.00	
Time-of-Use Savings	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	

Energy Manager, Aboriginal Program and Program Enabled Savings were not independently evaluated

Summary Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year (Scenario 1). Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW) (Scenario 1)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	4.6	2.6	2.6	2.5
2012 - Verified†	0.0	3.4	1.5	1.5
2013 - Verified†	0.0	0.1	9.0	1.9
2014				
Verified Net Annual Peak Demand Savings Persisting in 2014:				5.9
Kitchener-Wilmot Hydro Inc. 2014 Annual CDM Capacity Target:				21.6
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				27.2%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	12.9	12.8	12.8	12.6	51.0
2012 - Verified†	0.4	6.6	6.5	6.4	19.9
2013 - Verified†	0.0	0.3	8.9	8.7	18.0
2014					
Verified Net Cumulative Energy Savings 2011-2014:					88.9
Kitchener-Wilmot Hydro Inc. 2011-2014 Annual CDM Energy Target:					90.3
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					98.5%

†Includes adjustments to previous Years' verified results

Table 6: Province-Wide Initiatives and Program Level Net Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)		
		2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)	
																2014
Consumer Program																
Appliance Retirement	Appliances	56,110	34,146	20,952		3,299	2,011	1,433		23,005,812	13,424,518	8,713,107		6,605	149,603,072	
Appliance Exchange	Appliances	3,688	3,836	5,337		371	556	1,106		450,187	974,621	1,971,701		1,795	8,455,927	
HVAC Incentives	Equipment	92,743	87,427	91,581		32,037	19,060	19,552		59,437,670	32,841,283	33,923,592		70,650	404,121,713	
Conservation Instant Coupon Booklet	Items	567,678	30,891	346,896		1,344	230	517		21,211,537	1,398,202	7,707,573		2,091	104,455,900	
Bi-Annual Retailer Event	Items	952,149	1,060,901	944,772		1,681	1,480	1,184		29,387,468	26,781,674	17,179,841		4,345	232,254,579	
Retailer Co-op	Items	152	0	0		0	0	0		2,652	0	0		0	10,607	
Residential Demand Response	Devices	19,550	98,388	171,733		10,947	49,038	93,076		24,870	359,408	390,303		0	774,582	
Residential Demand Response (IHD)	Devices	0	49,689	133,657		0	0	0		0	0	0		0	0	
Residential New Construction	Homes	26	19	86		0	2	18		743	17,152	163,690		20	381,811	
Consumer Program Total						49,681	72,377	116,886		133,520,941	75,796,859	70,049,807		85,506	900,058,189	
Business Program																
Retrofit	Projects	2,819	6,134	8,785		24,467	61,147	59,678		136,002,258	314,922,468	345,346,008		142,831	2,168,497,702	
Direct Install Lighting	Projects	20,741	18,691	17,782		23,724	15,284	18,708		61,076,701	57,345,798	64,315,558		49,886	519,693,356	
Building Commissioning	Buildings	0	0	0		0	0	0		0	0	0		0	0	
New Construction	Buildings	22	69	86		123	764	1,584		411,717	1,814,721	4,959,266		2,472	17,009,564	
Energy Audit	Audits	198	345	319		0	1,450	2,811		0	7,049,351	15,455,795		4,261	52,059,644	
Small Commercial Demand Response	Devices	132	294	1,211		84	187	773		157	1,068	373		0	1,597	
Small Commercial Demand Response (IHD)	Devices	0	0	378		0	0	0		0	0	0		0	0	
Demand Response 3	Facilities	145	151	175		16,218	19,389	23,706		633,421	281,823	346,659		0	1,261,903	
Business Program Total						64,617	98,221	107,261		198,124,253	381,415,230	430,423,659		199,449	2,758,523,766	
Industrial Program																
Process & System Upgrades	Projects	0	0	3		0	0	294		0	0	2,603,764		294	5,207,528	
Monitoring & Targeting	Projects	0	0	0		0	0	0		0	0	0		0	0	
Energy Manager	Projects	0	42	205		0	1,086	3,558		0	7,372,108	21,994,263		3,194	54,888,570	
Retrofit	Projects	433	0	0		4,615	0	0		28,866,840	0	0		4,613	115,462,282	
Demand Response 3	Facilities	124	185	281		52,484	74,056	162,543		3,080,737	1,784,712	4,309,160		0	9,174,609	
Industrial Program Total						57,098	75,141	166,395		31,947,577	9,156,820	28,907,187		8,101	184,732,989	
Home Assistance Program																
Home Assistance Program	Homes	46	5,033	26,756		2	566	2,361		39,283	5,442,232	20,987,275		2,904	57,949,913	
Home Assistance Program Total						2	566	2,361		39,283	5,442,232	20,987,275		2,904	57,949,913	
Aboriginal Program																
Home Assistance Program	Homes	0	0	584		0	0	267		0	0	1,609,393		267	3,218,786	
Direct Install Lighting	Projects	0	0	0		0	0	0		0	0	0		0	0	
Aboriginal Program Total						0	0	267		0	0	1,609,393		267	3,218,786	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	Projects	2,028	0	0		21,662	0	0		121,138,219	0	0		21,662	484,552,876	
High Performance New Construction	Projects	179	69	4		5,098	3,251	772		26,185,591	11,901,944	3,522,240		9,121	147,492,677	
Toronto Comprehensive	Projects	577	0	0		15,805	0	0		86,964,886	0	0		15,805	347,859,545	
Multifamily Energy Efficiency Rebates	Projects	110	0	0		1,981	0	0		7,595,683	0	0		1,981	30,382,733	
LDC Custom Programs	Projects	8	0	0		399	0	0		1,367,170	0	0		399	5,468,679	
Pre-2011 Programs completed in 2011 Total						44,945	3,251	772		243,251,550	11,901,944	3,522,240		48,967	1,015,756,510	
Other																
Program Enabled Savings	Projects	14	56	13		0	2,304	3,692		0	1,188,362	4,075,382		5,996	11,715,850	
Time-of-Use Savings	Homes	0	0	0		0	0	0		0	0	0		0	0	
Other Total						0	2,304	3,692		0	1,188,362	4,075,382		5,996	11,715,850	
Adjustments to 2011 Verified Results																
Adjustments to 2012 Verified Results																
Energy Efficiency Total						136,610	109,191	117,536		603,144,419	482,474,435	554,528,447		351,190	4,920,743,312	
Demand Response Total (Scenario 1)						79,733	142,670	280,099		3,739,185	2,427,011	5,046,495		0	11,212,691	
Adjustments to Previous Years' Verified Results Total						0	1,406	6,901		0	18,689,081	43,684,221		7,976	207,151,978	
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						216,343	253,267	404,536		606,883,604	503,590,526	603,259,163		359,166	5,139,107,980	
Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).						Full OEB Target:									1,330,000	6,000,000,000
The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.						% of Full OEB Target Achieved to Date (Scenario 1):									27.0%	85.7%

Table 7: Adjustments to Province-Wide Net Verified Results due to Variances

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011*	2012*	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program													
Appliance Retirement	Appliances	0	0			0	0			0	0		
Appliance Exchange	Appliances	0	0			0	0			0	0		
HVAC Incentives	Equipment	-18,844	2,206			-5,271	452			-9,709,500	907,735		
Conservation Instant Coupon Booklet	Items	8,216	0			16	0			275,655	0		
Bi-Annual Retailer Event	Items	81,817	0			108	0			2,183,391	0		
Retailer Co-op	Items	0	0			0	0			0	0		
Residential Demand Response	Devices	0	0			0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0	0			0	0		
Residential New Construction	Homes	19	0			1	0			13,767	0		
Consumer Program Total						-5,146	452			-7,236,687	907,735		
Business Program													
Retrofit	Projects	303	529			3,204	4,443			16,216,165	28,739,635		
Direct Install Lighting	Projects	444	197			501	204			1,250,388	736,541		
Building Commissioning	Buildings	0	0			0	0			0	0		
New Construction	Buildings	12	0			828	0			3,520,620	0		
Energy Audit	Audits	95	65			492	337			2,391,744	1,636,457		
Small Commercial Demand Response	Devices	0	0			0	0			0	0		
Small Commercial Demand Response (IHD)	Devices	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Business Program Total						5,025	4,984			23,378,917	31,112,632		
Industrial Program													
Process & System Upgrades	Projects	0	0			0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0			0	0		
Energy Manager	Projects	0	3			0	68			0	719,235		
Retrofit	Projects	0	0			0	0			0	0		
Demand Response 3	Facilities	0	0			0	0			0	0		
Industrial Program Total						0	68			0	719,235		
Home Assistance Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Home Assistance Program Total						0	0			0	0		
Aboriginal Program													
Home Assistance Program	Homes	0	0			0	0			0	0		
Direct Install Lighting	Projects	0	0			0	0			0	0		
Aboriginal Program Total						0	0			0	0		
Pre-2011 Programs completed in 2011													
Electricity Retrofit Incentive Program	Projects	12	0			138	0			545,536	0		
High Performance New Construction	Projects	34	0			1,407	0			2,065,200	0		
Toronto Comprehensive	Projects	0	0			0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0		
LDC Custom Programs	Projects	0	0			0	0			0	0		
Pre-2011 Programs completed in 2011 Total						1,545	0			2,610,736	0		
Other													
Program Enabled Savings	Projects	14	40			624	824			1,673,712	9,927,473		
Time-of-Use Savings	Homes	0	0			0	0			0	0		
Other Total						624	824			1,673,712	9,927,473		
Adjustments to 2011 Verified Results						2,047				20,426,678			
Adjustments to 2012 Verified Results							6,328				42,667,076		
Adjustments to Previous Years' Verified Results Total						2,047	6,328			20,426,678	42,667,076		

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above does not consider persistence of savings

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement	1.00	1.00	1.00		0.51	0.46	0.42		1.00	1.00	1.00		0.46	0.47	0.44	
Appliance Exchange	1.00	1.00	1.00		0.51	0.52	0.53		1.00	1.00	1.00		0.52	0.52	0.53	
HVAC Incentives	1.00	1.00	1.00		0.60	0.50	0.48		1.00	1.00	1.00		0.50	0.49	0.48	
Conservation Instant Coupon Booklet	1.00	1.00	1.00		1.14	1.00	1.11		1.00	1.00	1.00		1.00	1.05	1.13	
Bi-Annual Retailer Event	1.00	1.00	1.00		1.12	0.91	1.04		1.00	1.00	1.00		0.91	0.92	1.04	
Retailer Co-op	1.00	n/a	n/a		0.68	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Residential Demand Response	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Residential Demand Response (IHD)	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Residential New Construction	1.00	3.65	0.78		0.41	0.49	0.63		3.65	7.17	3.09		0.49	0.49	0.63	
Business Program																
Retrofit	1.06	0.93	0.92		0.72	0.75	0.73		0.93	1.05	1.01		0.75	0.76	0.73	
Direct Install Lighting	1.08	0.69	0.82		1.08	0.94	0.94		0.69	0.85	0.84		0.94	0.94	0.94	
Building Commissioning	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
New Construction	0.50	0.98	0.68		0.50	0.49	0.54		0.98	0.99	0.76		0.49	0.49	0.54	
Energy Audit	n/a	n/a	1.02		n/a	n/a	0.66		n/a	n/a	0.97		n/a	n/a	0.66	
Small Commercial Demand Response	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Small Commercial Demand Response (IHD)	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Demand Response 3	0.76	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Industrial Program																
Process & System Upgrades	n/a	n/a	0.85		n/a	n/a	0.94		n/a	n/a	0.87		n/a	n/a	0.93	
Monitoring & Targeting	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Energy Manager	n/a	1.16	0.90		n/a	0.90	0.90		1.16	1.16	0.90		0.90	0.90	0.90	
Retrofit	1.11	n/a	n/a		0.72	n/a	n/a		0.91	n/a	n/a		0.75	n/a	n/a	
Demand Response 3	0.84	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Home Assistance Program																
Home Assistance Program	1.00	0.32	0.26		0.70	1.00	1.00		0.32	0.99	0.88		1.00	1.00	1.00	
Aboriginal Program																
Home Assistance Program	n/a	n/a	0.05		n/a	n/a	1.00		n/a	n/a	0.95		n/a	n/a	1.00	
Direct Install Lighting	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	0.80	n/a	n/a		0.54	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
High Performance New Construction	1.00	1.00	1.00		0.49	0.50	0.50		1.00	1.00	1.00		0.50	0.50	0.50	
Toronto Comprehensive	1.13	n/a	n/a		0.50	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Multifamily Energy Efficiency Rebates	0.93	n/a	n/a		0.78	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
LDC Custom Programs	1.00	n/a	n/a		1.00	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	
Other																
Program Enabled Savings	n/a	1.06	1.00		n/a	1.00	1.00		1.06	2.26	1.00		1.00	1.00	1.00	
Time-of-Use Savings	n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a		n/a	n/a	n/a	

Energy Manager, Aboriginal Program and Program Enabled Savings were not independently evaluated

Summary Provincial Progress Towards CDM Targets

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012†	1.4	253.3	109.8	108.2
2013†	0.6	7.0	404.5	122.0
2014				
Verified Net Annual Peak Demand Savings in 2014:				359.2
2014 Annual CDM Capacity Target:				1,330
Verified Portion of Peak Demand Savings Target Achieved in 2014 (%):				27.0%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393.1
2012†	18.7	503.6	498.4	492.6	1,513.3
2013†	1.7	44.4	603.3	583.4	1,232.8
2014					
Verified Net Cumulative Energy Savings 2011-2014:					5,139.1
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Cumulative Energy Target Achieved in 2014 (%):					85.7%

†Includes adjustments to previous Years' verified results

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Engineered and Custom Projects	Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Demand Response	Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)
Adjustments to Previous Years' Verified Results	All variances from the Final Annual Results Reports from prior years will be adjusted within this report. Any variances with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection.	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year that the exchange event occurred.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code.	Savings are considered to begin in the year that the installation occurred.	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists.	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see page for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived by filtering out invalid statuses (e.g. Post-Project Submission - Payment denied by LDC) and only including projects with an "Actual Project Completion Date" in 2013)		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011, 2012 or 2013.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping.	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program			
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Aboriginal Program			
Aboriginal Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross), taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012 or 2013 assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported. A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011, 2012 or 2013, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011, 2012 or 2013, assumptions as per 2010 evaluation.		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011, 2012 or 2013, assumptions as per 2010 evaluation.	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation.		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation.		

Retrofit Sector (C&I vs. Industrial Mapping)

Building Type	Sector
Agribusiness - Cattle Farm	C&I
Agribusiness - Dairy Farm	C&I
Agribusiness - Greenhouse	C&I
Agribusiness - Other	C&I
Agribusiness - Other,Mixed-Use - Office/Retail	C&I
Agribusiness - Other,Office,Retail,Warehouse	C&I
Agribusiness - Other,Office,Warehouse	C&I
Agribusiness - Poultry	C&I
Agribusiness - Poultry,Hospitality - Motel	C&I
Agribusiness - Swine	C&I
Convenience Store	C&I
Education - College / Trade School	C&I
Education - College / Trade School,Multi-Residential - Condominium	C&I
Education - College / Trade School,Multi-Residential - Rental Apartment	C&I
Education - College / Trade School,Retail	C&I
Education - Primary School	C&I
Education - Primary School,Education - Secondary School	C&I
Education - Primary School,Multi-Residential - Rental Apartment	C&I
Education - Primary School,Not-for-Profit	C&I
Education - Secondary School	C&I
Education - University	C&I
Education - University,Office	C&I
Hospital/Healthcare - Clinic	C&I
Hospital/Healthcare - Clinic,Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Clinic,Industrial	C&I
Hospital/Healthcare - Clinic,Retail	C&I
Hospital/Healthcare - Long-term Care	C&I
Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail,Office	C&I
Hospitality - Hotel	C&I
Hospitality - Hotel,Restaurant - Dining	C&I
Hospitality - Motel	C&I
Industrial	Industrial
Mixed-Use - Office/Retail	C&I
Mixed-Use - Office/Retail,Industrial	Industrial
Mixed-Use - Office/Retail,Mixed-Use - Other	C&I
Mixed-Use - Office/Retail,Mixed-Use - Other,Not-for-Profit,Warehouse	C&I
Mixed-Use - Office/Retail,Mixed-Use - Residential/Retail	C&I
Mixed-Use - Office/Retail,Office,Restaurant - Dining,Restaurant - Quick Serve,Retail,Warehouse	C&I

Mixed-Use - Office/Retail,Office,Warehouse	C&I
Mixed-Use - Office/Retail,Retail	C&I
Mixed-Use - Office/Retail,Warehouse	C&I
Mixed-Use - Office/Retail,Warehouse,Industrial	Industrial
Mixed-Use - Other	C&I
Mixed-Use - Other,Industrial	Industrial
Mixed-Use - Other,Not-for-Profit,Office	C&I
Mixed-Use - Other,Office	C&I
Mixed-Use - Other,Other: Please specify	C&I
Mixed-Use - Other,Retail,Warehouse	C&I
Mixed-Use - Other,Warehouse	C&I
Mixed-Use - Residential/Retail	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Condominium	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Rental Apartment	C&I
Mixed-Use - Residential/Retail,Retail	C&I
Multi-Residential - Condominium	C&I
Multi-Residential - Condominium,Multi-Residential - Rental Apartment	C&I
Multi-Residential - Condominium,Other: Please specify	C&I
Multi-Residential - Rental Apartment	C&I
Multi-Residential - Rental Apartment,Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Warehouse	C&I
Multi-Residential - Social Housing Provider	C&I
Multi-Residential - Social Housing Provider,Industrial	C&I
Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Not-for-Profit	C&I
Not-for-Profit,Office	C&I
Not-for-Profit,Other: Please specify	C&I
Not-for-Profit,Warehouse	C&I
Office	C&I
Office,Industrial	Industrial
Office,Other: Please specify	C&I
Office,Other: Please specify,Warehouse	C&I
Office,Restaurant - Dining	C&I
Office,Restaurant - Dining,Industrial	Industrial
Office,Retail	C&I
Office,Retail,Industrial	C&I
Office,Retail,Warehouse	C&I
Office,Warehouse	C&I
Office,Warehouse,Industrial	Industrial
Other: Please specify	C&I
Other: Please specify,Industrial	Industrial
Other: Please specify,Retail	C&I
Other: Please specify,Warehouse	C&I
Restaurant - Dining	C&I
Restaurant - Dining,Retail	C&I

Restaurant - Quick Serve	C&I
Restaurant - Quick Serve,Retail	C&I
Retail	C&I
Retail,Industrial	Industrial
Retail,Warehouse	C&I
Warehouse	C&I
Warehouse,Industrial	Industrial

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%

Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%
Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start'.

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (e.g. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Table 11: Kitchener-Wilmot Hydro Inc. Initiative and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	72	20	26		520,136	134,960	164,404	
Appliance Exchange**	Appliances	14	8	34		16,611	14,106	61,066	
HVAC Incentives	Equipment	1,063	804	811		1,967,839	1,403,653	1,424,955	
Conservation Instant Coupon Booklet	Items	17	4	8		277,453	21,626	111,598	
Bi-Annual Retailer Event	Items	25	26	19		438,730	476,615	268,160	
Retailer Co-op	Items	0	0	0		0	0	0	
Residential Demand Response	Devices	152	0	333		0	0	1,336	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	0	0		0	0	0	
Consumer Program Total		1,341	862	1,231		3,220,769	2,050,960	2,031,519	
Business Program									
Retrofit	Projects	759	997	1,412		4,004,164	4,738,684	7,342,753	
Direct Install Lighting	Projects	244	228	117		679,924	750,531	409,921	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	0	61	3		0	105,115	19,418	
Energy Audit	Audits	0	21	54		0	100,705	293,243	
Small Commercial Demand Response	Devices	6	0	20		0	0	10	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	455	580	513		17,768	8,426	7,326	
Business Program Total		1,464	1,886	2,119		4,701,856	5,703,460	8,072,672	
Industrial Program									
Process & System Upgrades	Projects	0	0	0		0	0	0	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	0	0		0	0	0	
Retrofit	Projects	54	0	0		359,559	0	0	
Demand Response 3	Facilities	1,453	1,275	6,242		85,285	30,717	165,702	
Industrial Program Total		1,507	1,275	6,242		444,843	30,717	165,702	
Home Assistance Program									
Home Assistance Program	Homes	0	13	44		0	173,699	412,584	
Home Assistance Program Total		0	13	44		0	173,699	412,584	
Aboriginal Program									
Home Assistance Program	Homes	0	0	0		0	0	0	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		0	0	0		0	0	0	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	1,663	0	0		11,190,915	0	0	
High Performance New Construction	Projects	2	143	0		10,461	39,608	0	
Toronto Comprehensive	Projects	0	0	0		0	0	0	
Multifamily Energy Efficiency Rebates	Projects	0	0	0		0	0	0	
LDC Custom Programs	Projects	0	0	0		0	0	0	
Pre-2011 Programs completed in 2011 Total		1,665	143	0		11,201,376	39,608	0	
Other									
Program Enabled Savings	Projects	0	0	146		0	0	911,587	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
Other Total		0	0	146		0	0	911,587	
Adjustments to 2011 Verified Results		0	26	1		0	574,827	1,279	
Adjustments to 2012 Verified Results		0	0	96		0	0	415,202	
Energy Efficiency Total		3,912	2,324	2,673		19,465,792	7,959,301	11,419,689	
Demand Response Total		2,066	1,854	7,109		103,052	39,143	174,374	
Adjustments to Previous Years' Verified Results Total		0	26	97		0	574,827	416,481	
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		5,977	4,205	9,878		19,568,845	8,573,271	12,010,544	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above does not consider persistence of savings

Gross results are presented for informational purposes only and are not considered official 2013 Final Verified Results

**Net results substituted for gross results due to unavailability of data

Table 12: Adjustments to Kitchener-Wilmot Hydro Inc. Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0			0	0		
Appliance Exchange	Appliances	0	0			0	0		
HVAC Incentives	Equipment	-177	17			-321,764	31,021		
Conservation Instant Coupon Booklet	Items	0	0			4,175	0		
Bi-Annual Retailer Event	Items	2	0			38,714	0		
Retailer Co-op	Items	0	0			0	0		
Residential Demand Response	Devices	0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0	0		
Residential New Construction	Homes	0	0			0	0		
Consumer Program Total		-175	17			-278,875	31,021		
Business Program									
Retrofit	Projects	59	74			383,790	359,005		
Direct Install Lighting	Projects	7	0			17,413	0		
Building Commissioning	Buildings	0	0			0	0		
New Construction	Buildings	61	0			105,115	0		
Energy Audit	Audits	10	5			50,353	25,176		
Small Commercial Demand Response	Devices	0	0			0	0		
Small Commercial Demand Response (IHD)	Devices	0	0			0	0		
Demand Response 3	Facilities	0	0			0	0		
Business Program Total		137	79			556,670	384,182		
Industrial Program									
Process & System Upgrades	Projects	0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0		
Energy Manager	Projects	0	0			0	0		
Retrofit	Projects	0	0			0	0		
Demand Response 3	Facilities	0	0			0	0		
Industrial Program Total		0	0			0	0		
Home Assistance Program									
Home Assistance Program	Homes	0	0			0	0		
Home Assistance Program Total		0	0			0	0		
Aboriginal Program									
Home Assistance Program	Homes	0	0			0	0		
Direct Install Lighting	Projects	0	0			0	0		
Aboriginal Program Total									
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	45	0			272,261	0		
High Performance New Construction	Projects	20	0			26,049	0		
Toronto Comprehensive	Projects	0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0		
LDC Custom Programs	Projects	0	0			0	0		
Pre-2011 Programs completed in 2011 Total		65	0			298,310	0		
Other									
Program Enabled Savings	Projects	0	0			0	0		
Time-of-Use Savings	Homes	0	0			0	0		
Other Total		0	0			0	0		
Adjustments to 2011 Verified Results		27				576,105			
Adjustments to 2012 Verified Results			96				415,202		
Total Adjustments to Previous Years' Verified Results		27	96			576,105	415,202		

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.

Gross results are presented for informational purposes only and are not considered official 2013 Final Verified Results

Table 13: Province-Wide Initiatives and Program Level Gross Savings by Year

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement**	Appliances	6,750	2,011	3,151		45,971,627	13,424,518	18,616,239	
Appliance Exchange**	Appliances	719	556	2,101		873,531	974,621	3,746,106	
HVAC Incentives	Equipment	53,209	38,346	40,418		99,413,430	66,929,213	71,225,037	
Conservation Instant Coupon Booklet	Items	1,184	231	464		19,192,453	1,325,898	6,842,244	
Bi-Annual Retailer Event	Items	1,504	1,622	1,142		26,899,265	29,222,072	16,441,329	
Retailer Co-op	Items	0	0	0		3,917	0	0	
Residential Demand Response	Devices	10,390	49,038	93,076		23,597	359,408	390,303	
Residential Demand Response (IHD)	Devices	0	0	0		0	0	0	
Residential New Construction	Homes	0	1	29		1,813	4,884	259,826	
Consumer Program Total		73,757	91,805	140,380		192,379,633	112,240,615	117,521,084	
Business Program									
Retrofit	Projects	34,201	78,965	82,896		184,070,265	387,817,248	478,410,896	
Direct Install Lighting	Projects	22,155	20,469	19,807		65,777,197	68,896,046	68,140,249	
Building Commissioning	Buildings	0	0	0		0	0	0	
New Construction	Buildings	247	1,596	2,934		823,434	3,755,869	9,183,826	
Energy Audit	Audits	0	1,450	4,283		0	7,049,351	23,386,108	
Small Commercial Demand Response	Devices	55	187	773		131	1,068	373	
Small Commercial Demand Response (IHD)	Devices	0	0	0		0	0	0	
Demand Response 3	Facilities	21,390	19,389	23,706		633,421	281,823	346,659	
Business Program Total		78,048	122,056	134,399		251,304,448	467,801,406	579,468,111	
Industrial Program									
Process & System Upgrades	Projects	0	0	313		0	0	2,799,746	
Monitoring & Targeting	Projects	0	0	0		0	0	0	
Energy Manager	Projects	0	1,034	3,953		0	7,067,535	24,438,070	
Retrofit	Projects	6,372	0	0		38,412,408	0	0	
Demand Response 3	Facilities	176,180	74,056	162,543		4,243,958	1,784,712	4,309,160	
Industrial Program Total		182,552	75,090	166,809		42,656,366	8,852,247	31,546,976	
Home Assistance Program									
Home Assistance Program	Homes	4	1,777	2,361		56,119	5,524,230	20,987,275	
Home Assistance Program Total		4	1,777	2,361		56,119	5,524,230	20,987,275	
Aboriginal Program									
Home Assistance Program	Homes	0	0	267		0	0	1,609,393	
Direct Install Lighting	Projects	0	0	0		0	0	0	
Aboriginal Program Total		0	0	267		0	0	1,609,393	
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	40,418	0	0		223,956,390	0	0	
High Performance New Construction	Projects	10,197	6,501	772		52,371,183	23,803,888	3,522,240	
Toronto Comprehensive	Projects	33,467	0	0		174,070,574	0	0	
Multifamily Energy Efficiency Rebates	Projects	2,553	0	0		9,774,792	0	0	
LDC Custom Programs	Projects	534	0	0		649,140	0	0	
Pre-2011 Programs completed in 2011 Total		87,169	6,501	772		460,822,079	23,803,888	3,522,240	
Other									
Program Enabled Savings	Projects	0	2,177	3,692		0	525,011	4,075,382	
Time-of-Use Savings	Homes	0	0	0		0	0	0	
Other Total		0	2,177	3,692		0	525,011	4,075,382	
Adjustments to 2011 Verified Results			13,266	645			48,705,294	1,744,645	
Adjustments to 2012 Verified Results				8,707				55,101,043	
Energy Efficiency Total		213,515	156,735	168,583		942,317,539	616,320,385	753,683,966	
Demand Response Total		208,015	142,670	280,099		4,901,107	2,427,011	5,046,495	
Adjustments to Previous Years' Verified Results Total		0	13,266	9,352		0	48,705,294	56,845,688	
OPA-Contracted LDC Portfolio Total (inc. Adjustments)		421,530	312,671	458,033		947,218,646	667,452,690	815,576,149	

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is

Adjustments to previous years' results shown in this table will not align to adjustments shown in Table 1 as the information presented above does not consider persistence of savings

Gross results are presented for informational purposes only and are not considered official 2013 Final Verified Results
**Net results substituted for gross results due to unavailability of data

Table 14: Adjustments to Province-Wide Gross Verified Results due to Variances

Initiative	Unit	Gross Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Gross Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
		2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program									
Appliance Retirement	Appliances	0	0			0	0		
Appliance Exchange	Appliances	0	0			0	0		
HVAC Incentives	Equipment	-8,762	1,036			-16,245,279	1,854,833		
Conservation Instant Coupon Booklet	Items	15	0			255,975	0		
Bi-Annual Retailer Event	Items	117	0			2,373,616	0		
Retailer Co-op	Items	0	0			0	0		
Residential Demand Response	Devices	0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0	0		
Residential New Construction	Homes	0	0			328,256	0		
Consumer Program Total		-8,630	1,036			-13,287,430	1,854,833		
Business Program									
Retrofit	Projects	4,504	6,218			22,046,931	40,101,273		
Direct Install Lighting	Projects	541	217			1,346,618	781,858		
Building Commissioning	Buildings	0	0			0	0		
New Construction	Buildings	3,243	0			11,323,593	0		
Energy Audit	Audits	492	337			2,391,744	1,636,457		
Small Commercial Demand Response	Devices	0	0			0	0		
Small Commercial Demand Response (IHD)	Devices	0	0			0	0		
Demand Response 3	Facilities	0	0			0	0		
Business Program Total		8,780	6,771			37,108,886	42,519,588		
Industrial Program									
Process & System Upgrades	Projects	0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0		
Energy Manager	Projects	0	75			0	799,151		
Retrofit	Projects	0	0			0	0		
Demand Response 3	Facilities	0	0			0	0		
Industrial Program Total		0	75			0	799,151		
Home Assistance Program									
Home Assistance Program	Homes	0	0			0	0		
Home Assistance Program Total		0	0			0	0		
Aboriginal Program									
Home Assistance Program	Homes	0	0			0	0		
Direct Install Lighting	Projects	0	0			0	0		
Aboriginal Program Total		0	0			0	0		
Pre-2011 Programs completed in 2011									
Electricity Retrofit Incentive Program	Projects	266	0			1,049,108	0		
High Performance New Construction	Projects	12,872	0			23,905,663	0		
Toronto Comprehensive	Projects	0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0		
LDC Custom Programs	Projects	0	0			0	0		
Pre-2011 Programs completed in 2011 Total		13,137	0			24,954,771	0		
Other									
Program Enabled Savings	Projects	624	824			1,673,712	9,927,473		
Time-of-Use Savings	Homes	0	0			0	0		
Other Total		624	824			1,673,712	9,927,473		
Adjustments to 2011 Verified Results		13,911				50,449,939			
Adjustments to 2012 Verified Results			8,707				55,101,043		
Adjustments to Previous Years' Verified Results Total		13,911	8,707			50,449,939	55,101,043		

Activity and savings for Demand Response resources for each year represent the savings from all active facilities or devices contracted since January 1, 2011 (reported cumulatively).

The IHD line item on the 2013 annual report has been left blank pending a results update from evaluations; results will be updated once sufficient information is made available.

Gross results are presented for informational purposes only and are not considered official 2013 Final Verified Results