

Ms. Kirsten Walli, Board Secretary Ontario Energy Board P.O. Box 2319, 27th Floor 2300 Yonge St. Toronto, ON M4P 1E4 August 19, 2015

Submitted via RESS and Courier

Dear Ms. Walli,

RE: EB-2015-0055- Brantford Power Inc. Incentive Regulation Mechanism Application for Distribution Rates Effective January 1, 2016.

Brantford Power Inc. (BPI) is pleased to submit to the Ontario Energy Board its 2016 Price Cap IRM Distribution Rate Application.

Please consider me the primary contact for this Application. BPI requests that all communication related to this Application be directed using the contact information in my signature line below. BPI would be pleased to provide any further information you may require

Original Signed By

Brian D'Amboise, CPA, CA Chief Financial Officer and VP of Corporate Services

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EB-2015-0055

Filed: August 19, 2015

Page 1 of 25

#### IN THE MATTER OF the Ontario Energy Board Act, 1998,

S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Brantford Power Inc. (BPI) for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2016

EB-2015-0055

Filed: August 19, 2015

Page 2 of 25

#### **Contents**

Contents	2
1.0 Manager's Summary	3
1.1 Introduction	3
1.2 Proposed Rate Adjustments for January 1, 2016	3
1.3 Electronic Models – Accuracy of Calculations and Data	6
1.3.1 Bill Impacts	7
1.4 Price Cap Adjustment	9
1.5 Revenue to Cost Ratio Adjustment	10
1.6 Rate Design for Residential Electricity Customers	10
1.6.1 Impacts at the 10 <sup>th</sup> Percentile of Consumption	11
1.7 Retail Transmission Service Rates (RTSRs)	12
1.8 Deferral and Variance Account Rate Riders	13
1.8.1 Wholesale Market Participants	14
1.8.2 Global Adjustment	19
1.8.3 Deferral and Variance Account Rate Riders	23
1.8.4 LRAM Variance Account	24
1.9 Shared Tax Saving Adjustments	24
1.10 Z-Factor Claims	25
1.11 Incremental Capital Module/ Advanced Capital Module	25
1.12 Eligible Investments	25
1.13 Conservation and Demand Management Costs for Distributors	25
1.14 Off-Ramp	25

EB-2015-0055

Filed: August 19, 2015

Page 3 of 25

#### 1.0 Manager's Summary

#### 1.1 Introduction

BPI has adhered to the *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Application* (the "Filing Requirements")- Chapter 1 (Overview) and Chapter 3 (Filing Requirements for Price Cap Incentive Rate-Setting And Annual Incentive Rate-Setting Index), as updated by the Board on July 16, 2015.

BPI has chosen to file its 2016 Distribution Rate Application under the Price Cap Incentive Rate adjustment option.

The persons affected by the Application are the distribution ratepayers of BPI.

BPI understands that the Board has retained a third party to assess the appropriate publication treatment for a Notice of Application. As such, BPI is not at this time proposing a treatment for the Notice of Application and awaits direction from the Board on this matter.

#### 1.2 Proposed Rate Adjustments for January 1, 2016

BPI has followed the Filing Requirements, and is filing its Application for rates effective January 1, 2016. In its 2013 Cost of Service Application (EB-2012-0109), BPI requested to shift its rate year to January 1 to December 31, and the Board approved the request in its Decision, released February 24, 2014. Accordingly, BPI is filing this Application for January 1, 2016 rates. Pursuant to the Filing Requirements, Section 3.1.2, BPI was assigned a filing deadline of August 17<sup>th</sup>, 2015. BPI has worked diligently to file a complete and accurate Application as close to the deadline as possible.

BPI is requesting the following rate adjustments in this proceeding:

- 1. Continuation of the current customer rate classes approved in EB-2012-0109, including the continuation of the Standby Customer Class on an Interim basis;
- 2. Approval of a price cap adjustment as calculated in tab 15 of the completed 2016 IRM Rate Generator model, included as Attachment B;

Filed: August 19, 2015

Page 4 of 25

- 3. Continuation of the Rate Rider for the Disposition of Residual Historical Smart Meter Costs and the Rate Rider for Recovery of Stranded Meter Assets, as approved effective March 1 2014, and proposed to continue until December 31, 2017.
- 4. Approval of a Rate Rider for the Application of Tax Change, as calculated in Tabs 7 and 8 of the 2016 IRM Rate Generator model included as Attachment B.
- Continuation of the existing Rate Rider for the Smart Meter Entity Charge, Specific Service Charges, Rural or Remote Protection Charge, Standard Supply Service Charge, Retail Service Charges, Loss Factors, Transformer & Primary Metering Allowances and MicroFIT Generator Service Charge;
- 6. Continuation of the 0.0044 Wholesale Market Service Charge per the Board's letter of May 21, 2015 (*Collection of Compensation Amounts under Ontario Regulation 330/09 for 2015, as of January 1, 2015*);
- 7. Establishment of an Ontario Electricity Support Program collection charge, effective January 1, 2016, at a rate to be ordered by the Board and establishment of a Rate Order outlining the various levels of Ontario Electricity Support Program credit applicable to qualifying customers beginning January 1, 2016, also at levels to be ordered by the Board;
- 8. Proposed adjustments to BPI's retail transmission service rates (RTSR) as calculated in Tabs 9 to 14 of the completed 2016 IRM Rate Generator model, included as Attachment B;
- 9. Disposition of the amounts in BPI's Group 1 Variance Accounts through class-specific rate riders, as set out in Tabs 3-6 of the 2016 Rate Generator Model (Attachment B); and
- 10. Establishment of a Foregone Rate Rider, only in the event that there is an unforeseen delay in the Board's Decision and Rate Order which delays BPI from implementing rates on January 1, 2016.

A Certification of Evidence signed by BPI's Chief Financial Officer and Vice President of Corporate Services is included as Attachment A, as required by the Filing Guidelines, Chapter 1, Page 4.

EB-2015-0055

Filed: August 19, 2015

Page 5 of 25

A PDF schedule of BPI's current rates is included as Attachment C. BPI confirms that the rates included in Tab 2- Current Rates of the completed 2016 IRM Rate Generator model (Attachment B) are consistent with those in the current rate schedule.

A schedule of BPI's proposed rates is enclosed as Attachment D. Attachment D is an adjusted output from Tab 17-Final Tariff Schedule from the completed 2016 IRM Rate Generator Model (Attachment B), with some proposed amendments. BPI believes there are some inconsistencies related to the effective dates of the Rate Rider for Disposition of Deferral/Variance Accounts, Rate Rider for Tax Change and Rate Rider for Disposition of Global Adjustment Account. BPI believes the ending effective date for these rate riders should be December 31, 2016, based on a 12-month recovery period, beginning January 1, 2016. Additionally, the Monthly Service Charges and Distribution Volumetric Rates (where applicable) do not appear for the Sentinel Lighting, Street Lighting, Embedded Distributor and MicroFIT classifications. BPI's proposed Tariff of Rates in Attachment D includes adjusted sunset dates and includes the distribution rates calculated in Tab 15 of the Rate Generator.

Due to some unique circumstances discussed further in section 1.8.1 (Subsection Embedded Distributor Rate Riders), BPI made some adjustments to Tab 3- 2015 Continuity Schedule in order to allocate certain DVA balances appropriately to the Embedded Distributor class. Specifically, BPI removed the portion of the balance in USoA Accounts 1584 and 1586 which should be allocated to this class, and calculated rate riders to collect these amounts outside the Rate Generator model.

To be clear, BPI proposes to dispose of the full eligible Group 1 DVA balance claim of \$585,441 including the portion reflecting the allocation to the Embedded Distributor. The adjustments made show the Continuity Schedule as having a variance, when 2014 year end DVA balances (principal + interest) are compared to the balances filed in BPI's RRR filing 2.1.7, filed April 30<sup>th</sup>, 2015. BPI is including as Attachment E a PDF version of the continuity schedule which includes the amounts allocated to the Embedded Distribution class, to demonstrate that no actual variance exists.

Attachment F is a compendium of supporting evidence used in the completion of the models, including section 2.1.5 from BPI's 2014 RRR statistics, filed in April 2015.

The following is a list of attachments to this document:

Attachment A: Certification of Evidence;

Filed: August 19, 2015

Page 6 of 25

- Attachment B: Completed 2016 Rate Generator (version 1.0)- filed in both PDF and Live Excel Formats;
- Attachment C: PDF Schedule of Current BPI Rates (Originally Appendix A- Tariff of Rates and Charges to the Decision and Rate Order in board file EB-2014-0187, issued December 4, 2014);
- o Attachment D: Proposed Tariff of Rates;
- Attachment E: Continuity Schedule Before Adjustments for Embedded Distributor Allocations; and
- Attachment F: RRR and Other Document References
  - F1. 2.1.7 DVA Balances as of December 31, 2014
  - F2. 2.1.5 Consumption Data 2014
  - F3. Schedule of Revisions to 2014 2.1.5
  - F4. Copies of Select Tabs from 2013 PILS model
  - F5. Billing Determinants from 2013 COS Settlement Agreement

Consistent with the Filing Requirements, section 3.1.3, all attachments within this document are included as text-searchable PDF. Excel models have also been submitted via RESS in live Excel format.

#### 1.3 Electronic Models - Accuracy of Calculations and Data

BPI used version 1.0 of the 2016 IRM Rate Generator, issued by the Board on July 30, 2015 to support its application, with certain amendments made by Board Staff. The model was prepopulated with distributor-specific data for BPI, including BPI's most recent tariff of rates and charges, load and customer data, and Group 1 DVA balances. BPI confirms that the tariff of rates and charges is accurate as included in Tab 2 of the model.

Additionally, BPI has completed Tab 3 – 2015 Continuity Schedule and confirms the entries in column AZ, which represent the Group 1 Deferral and Variance Account balances as of December 31, 2014 are accurate and align with BPI's filing in RRR 2.1.7, submitted April 30, 2015. BPI has included a copy of this filing with Attachment F.

Filed: August 19, 2015

Page 7 of 25

BPI notes Board Staff has made certain changes to the billing determinants populated in the Rate Generator model, at BPI's request. The changes relate to the addition of kW consumption for the Sentinel Lighting class and Embedded Distributor class. BPI will be filing revision requests to the associated RRR data, originally filed as the April 30, 2015 section 2.1.5 filing. A copy of the original 2.1.5 RRR filing and a schedule outlining the revised data are included in Attachment F. BPI confirms the accuracy of the billing determinants populated in the submitted 2016 IRM Rate Generator model, with one exception. There is a small variance of 5kW and 4 kW in metered kW consumption data (for total consumption and Non-RPP consumption, respectively) for the General Service 50 to 4,999 kW classification. Table 1.3 below outlines the difference between the RRR 2.1.5 filing and the amounts included in Tab 4. As the difference is not material, BPI does not anticipate it will have a significant impact on its proposals.

Table 1.3: Comparison of General Service 50 to 4,999 kW Consumption Data

	Total Metered kW		kW for Non-RPP Customers				
Tab 4- Billing Det. For Def-Var	1,381,394		1,239,137				
RRR 2.1.5	1,381,389	*	1,239,133	**			
Difference	5		4				
% Difference	0.0004%		0.0003%				
*RRR Source Ref: table 3b							
**RRR Source Ref: Table 0 (SSS consumption) + Table 2a (Retailer consumption)							

BPI has reviewed the calculations and outputs of the completed Rate Generator model, and has deemed them consistent with BPI's expectations, except where BPI believes there should be some changes related to the Tariff of Rates for which BPI has provided alternate proposals in Attachment D. The reviewed outputs and calculations include the updated base rates, retail transmission service rates (RTSRs), and rate riders for the shared tax savings adjustments and for the disposition of Group 1 Deferral and Variance Account balances.

#### 1.3.1 Bill Impacts

#### **Inputs Used in Bill Impacts**

The proposed Tariff of Rates (Attachment D) is the primary input for the bill impacts. Regulatory and commodity charges have been held constant between the current and proposed rate scenarios compared in the bill impacts.

BPI has included its calculations for bill impacts in Tab 18 of the Rate Generator model (Attachment B. BPI notes no amount was entered for the OESP charge, as the level of that

Filed: August 19, 2015

Page 8 of 25

charge is not yet known. The OESP charge will increase the bill impacts BPI's customers will experience beginning January 1, 2016 as compared to their bills at current rates.

BPI was unable to enter the Debt Retirement Charge (DRC) rate of \$0.007/ (non loss-adjusted) kWh on the "Proposed" column, Debt Retirement Charge line. BPI entered the DRC rate in the space available for the OESP charge for the detailed bill impact calculations for all customer classes except the residential class in Tab 18. BPI believes this approach reflects the impact to the regulatory line of the bill compared to current rates, as only residential customers will be exempt from the DRC beginning January 1, 2016.

To ensure the bill impacts reflect the proposed rates BPI's customers will pay, BPI has rounded all volumetric rates to four decimal places and all monthly rates to two decimal places.

For the calculation of the retailer average price, BPI used a \$0.0499 per kWh fixed commodity price offered by a prominent retailer operating in its service area, and added the July 2015 year-to-date average actual Class B Global Adjustment rate from the IESO website of \$0.0742/kWh to arrive at a rate of \$0.1241 per kWh.

#### **Summary of Bill Impacts**

There are several changes which BPI customers will be exposed to beginning with their bills reflecting January 1, 2016 consumption:

- Adjusted distribution rates and rate riders, as a result of this Application (including the beginning of the Residential class migration to fixed distribution rates);
- The elimination of the Ontario Clean Energy Benefit (OCEB) for all customers who currently receive it;
- The elimination of the Debt Retirement Charge for qualifying , primarily residential class, customers; and
- The Ontario Electricity Support Program funding charge, to be determined by the Board based on input from the IESO.

The following Table 1.3.1 includes a summary of the bill impacts for each rate class at consumption levels representative of the typical BPI customer for that class. BPI has compiled this summary based on the outcomes of the detailed bill impacts in Tab 18.

Table 1.3.1: Summary of Bill Impacts of Rate Proposals Compared to Current Rates

EB-2015-0055 Filed: August 19, 2015

Page 9 of 25

Rate Class	Impact to Sub Total A Only (Distribution, Excluding Pass- Through)		•		includi) after	Total Bill ng HST, OCEB oval)
	\$	%	\$	%	\$	%
Residential - Time of Use	(\$0.21)	-0.84%	(\$6.50)	-4.38%	\$8.33	6.24%
General Service Less than 50 kW	(\$0.26)	-0.55%	\$0.10	0.03%	\$34.95	11.14%
General Service 50 to 4,999 kW	\$0.86	0.09%	\$85.27	0.57%	\$85.27	0.57%
Unmetered Scattered Load	\$0.19	1.28%	\$0.32	0.59%	\$5.65	11.76%
Sentinel Lighting	\$0.10	1.28%	\$0.16	0.89%	\$1.95	12.09%
Street Lighting	\$0.02	1.39%	\$0.08	0.82%	\$0.08	0.82%
Embedded Distributor	\$330.66	1.30%	\$16.00	0.02%	\$16.00	0.02%
Residential- 10th Percentile (277 kWh)	\$1.88	11.01%	(\$0.04)	-0.07%	\$6.04	11.04%
Residential- Retailer	(\$0.21)	-0.84%	(\$6.23)	-3.64%	\$10.86	7.06%

#### **Mitigation Measures**

BPI notes the total bill impacts for several classes of customers exceed the 10% threshold above which mitigation measures must be considered by distributors. However, the bill impacts before the OCEB impact are well below the mitigation threshold, and in fact, they are all below a 1% increase. BPI is not proposing any mitigation measures for these customer classes. BPI has no proposals available which would have a significant mitigating effect against the impact of the removal of the OCEB.

One of the customer groups which has been assessed to have a total bill impact above 10% is the Residential 10<sup>th</sup> percentile sub-group. Please see section 1.6.1 for a more detailed discussion regarding this sub-group.

#### 1.4 Price Cap Adjustment

Tab 15 of the completed 2016 IRM Rate Generator Model sets out BPI's price cap adjustment for 2016. In the 2014 Benchmarking Update to the *Empirical Research in Support of Incentive Rate-Setting Report,* provided by Pacific Economics Group and published by the Board on July 30, 2015, BPI was assigned stretch factor group III, with the associated stretch factor of 0.30%.

The productivity factor (Industry Total Factor Productivity) is 0.00%, and the 2015 price escalator is 1.60%, resulting in an overall price cap index adjustment of 1.30%. BPI understands

EB-2015-0055

Filed: August 19, 2015

Page 10 of 25

the Board will provide an updated price escalator for 2016 Price Cap IRM applications during the application process. BPI understands the model and the price escalator will be updated accordingly at that time.

BPI notes the Current Volumetric Charge for the Embedded Distributor Service classification does not appear on Tab 15 in the Embedded Distributor row. The volumetric charge for this class is currently \$1.6757/kW. When the price cap index adjustment of 1.3% is applied, the resultant proposed volumetric charge is \$1.6975/kW. This volumetric rate is reflected with the proposed rates in Attachment D and in the bill impacts in Tab 18.

#### 1.5 Revenue to Cost Ratio Adjustment

BPI is not seeking any revenue to cost ratio adjustments in this application. BPI's last Cost of Service Rate Application (EB-2012-0109) Decision did not include any future year adjustments to revenue to cost ratios.

#### 1.6 Rate Design for Residential Electricity Customers

Tab 15 of the completed 2016 IRM Rate Generator Model sets out the first of four transition steps for the Residential class towards fully fixed rates. The current revenue split of 55.6% fixed rate revenue, 44.4% variable rate revenue, is calculated based on the current monthly and variable distribution rates multiplied by the customer number and kWh from the approved Cost of Service load forecast. This current split will require an annual increase in fixed proportion of 11.1% (and a corresponding decrease of 11.1% in the variable proportion). For 2016, this means an increase of \$2.40, before the price cap adjustment to the fixed charge, and a decrease of \$0.0036 to the variable charge.

As the annual increase in the fixed monthly charge will be less than \$4, in accordance with the Board's direction from *A New Distribution Rate Design for Residential Electricity Customers* (EB-2014-0210, released April 2, 2015), no mitigation measures will be necessary from this point of view. Please refer to the discussion below in section 1.6.1 regarding the level of total bill impact experienced by this sub-group.

EB-2015-0055

Filed: August 19, 2015

Page 11 of 25

#### **Fixed Rates-Other Residential Charges**

Consistent with section 3.2.3, the Residential Rate Rider for Tax Change has been calculated on a per-customer basis (using the 2013 Load Forecast customer numbers to calculate the rate rider), as calculated in Tab 8- Shared Tax Rate Rider.

BPI is not proposing a change in rate design for any of the other rate adjustments outlined in this application, as no other charges are "specifically related to the distribution of electricity", but rather are related to pass through costs.

#### 1.6.1 Impacts at the 10th Percentile of Consumption

Pursuant to the Board's instructions in section 3.2.3 of the 2016 Filing Requirements, BPI has assessed the 10<sup>th</sup> consumption percentile within its Residential class.

BPI used the billing consumption per customer for the 12 month period ending July 2015. The report showed, by customer, the total number of bills in the period, the total consumption on these bills, and the average consumption over those bills. Only the data points for customers with 12 monthly bills were used, in order to calculate a seasonally normalized average consumption. Some additional exceptions were excluded, including those customers with 0 consumption and customers with more than 12 bills (additional bills indicate a billing adjustment, which would not be representative of the customer's consumption). BPI sorted the remaining 32,423 data points in ascending order based on average consumption per bill. The 10<sup>th</sup> consumption percentile of this data set was 277 kWh and was found at the 3,242<sup>nd</sup> entry.

The total bill impact calculated for this sub-group in Attachment D is 11.04%, which is above the mitigation threshold. The primary driver for this change is the removal of the OCEB, which results in a bill increase of \$6.08. For comparison, the combined impact of the fixed-variable revenue split adjustment is \$1.39 (prior to application of the price cap). The bill impact prior to the OCEB change is a bill decrease of four cents. BPI has assessed the impact of extending the transition to fixed rates from 4 years to 5 years, at the 10<sup>th</sup> percentile consumption. These customers would experience a reduction of \$0.30, and the total bill impact would be 10.5%, still above the mitigation threshold. For this reason, BPI is not proposing an extension to the implementation period of fixed rates, or any other mitigation measures. Please also see the discussion in section 1.31, subsection Mitigation Measures.

Filed: August 19, 2015

Page 12 of 25

For those customers who are most vulnerable and most sensitive to electricity rate changes, the OESP will be available beginning January 1, 2016, which is simultaneous with the implementation of the various changes driving the bill impacts.

#### 1.7 Retail Transmission Service Rates (RTSRs)

BPI has used the Rate Generator Model, Tabs 9 to 14 to calculate the proposed updates to its RTSRs. BPI has used the most recent wholesale transmission rates in this application. BPI is embedded to Brant County Power (BCP) at one connection point. BPI pays BCP for transmission at BCP's RTSRs for General Service customers. BPI anticipates updated Uniform Transmission Rates and BCP RTSRs will be issued for 2016. Based on past experience, BPI does not anticipate these rates will be finalized prior to the Decision and Order in this application. However, should this be the case, BPI understands that the rate inputs into the RTSR tabs may be updated accordingly.

BPI used the 2015 Uniform Electricity Transmission Rates (per the Board's Decision in EB-2014-0357, issued January 8, 2015) as the UTRs "effective January 1, 2016" in Tab 10 - RTSR- UTRs and Sub-Tx.

Table 1.7-A: Uniform Transmission Rates Used in Rate Generator (Tab 10)

Uniform Transmission Rates (from Decision in EB-2014-0357)	Rate (\$/kW)
Network Service Rate	3.78
Line Connection Service Rate	0.86
Transformation Connection Service Rate	2.00

For its Embedded Distribution point, where BPI is embedded to BCP, BPI has used the applicable current RTSRs from the Board's Decision and Rate Order in BCP 2015 rate application (Board File No. EB-2014-0058, released March 19, 2015). BPI was not able to develop a method to derive the individual component rates (Line and Transformation Connection) from the combined rate listed on BCP's Rate Order. BPI has entered the combined rate for the Line and Transformation Connection Service Rate in the spaces provided for the Line Connection Service Rate. Similarly, the 2014 combined Line and Transformation Connection monthly billing units and total billed amounts have been entered into the Line Connection columns on Tab 11- RTSR-

Filed: August 19, 2015

Page 13 of 25

Historical Wholesale. BPI has tested the impact of entering the rates and billing units separately for each of Line Connection and Transformation Connection, and believes there should be no difference in any of the calculations on subsequent Tabs 11 to 14.

Table 1.7-B: Host Distributor Transmission Rates Used in Rate Generator, Tab 10

GS 50 to 4,999 kW Rate Description , BCP Rate Order in EB-2014-0058	Rate (\$/kW)
Retail Transmission Rate- Network Service Rate- Interval Metered >1,000 Kw	\$1.8553
Retail Transmission Rate- Line and Transformation Connection Service Rate- Interval Metered > 1,000 kW	\$0.7541

#### 1.8 Deferral and Variance Account Rate Riders

BPI is applying to dispose of the balances in its Group 1 Deferral and Variance Accounts, as of December 31, 2014, as well as projected interest from January 1, 2015 to December 31, 2015 on December 31, 2014 balances (adjusted for the Group 1 disposition during 2015, as ordered in EB-2014-0187). The principal and interest balances as of December 31, 2014 agree with those filed with the year end 2014 balances with the 2.1.7 RRR filed April 30, 2015. These balances are also consistent with BPI's 2014 Audited Financial Statements.

No adjustments have been made to any deferral and variance account balances which were previously approved by the Board on a final basis.

The total amount to be disposed of is \$ 585,441. The RSVA- Global Adjustment balance in account 1589 is \$ 1,580,116 to be collected from Non-RPP customers. The remaining Group 1 balances total \$(994,674) indicating a refund to customers. Please note, these figures represent the full amount to be claimed, inclusive of the amounts in USoA accounts 1584 and 1586 which are allocated to the Embedded Distributor class, as noted in section 1.8.1, and which were removed from the continuity schedule in Tab 3. That is to say, the numbers represent the total claim before the Tab 3 adjustments which are outlined in Tables 1.8.1-C to 1.8.1-F.

The threshold test, completed by dividing the total claim by the total system kWh, yields a result of \$0.0007/kWh, which is below the threshold for disposition of \$0.001 per kWh. However, consistent with section 3.2.5 of the 2016 Filing Requirements and a letter from the

EB-2015-0055

Filed: August 19, 2015

Page 14 of 25

Board of July 25, 2014, BPI is electing to dispose of the balances in the accounts despite the total net claim not meeting the threshold. The components of this claim, which will be allocated and recovered from different groups of customers, meet the materiality threshold test when separated.

BPI notes that the trending on the USoA Account 1589 RSVA - Global Adjustment has been an increasing debit balance to be collected from customers. Based on this trend BPI expects that not disposing of the balance in this account would result in a larger claim for disposition, and therefore a larger bill impact for Non-RPP customer, during BPI's next rate application, in addition to higher carrying charges.

Table 1.8-A: Threshold Test Applied to Total Group 1 Claim

#### **Threshold Test**

Total Claim (including Account 1568)\$585,441Total Claim for Threshold Test (All Group 1 Accounts)\$585,441Threshold Test (Total claim per kWh) 2\$0.0007

Table 1.8-B: Threshold Test Applied to Individual Components

1589 RSVA - Global Adjustment Total Claim	\$	1,580,115.71
Total kWh		889,619,639
Threshold Test: 1589 RSVA- Global Adjustment		
only (total claim per kWh)	\$	0.0018
Total Group 1 Balance excluding Account 1589 -		
Global Adjustment	-\$	994,674.26
Total kWh		889,619,639
Threshold Test: Group 1 excl. RSVA- Global		
Adjustment	-\$	0.0011

BPI is proposing a one-year disposal period for the Group 1 Deferral and Variance Accounts, with rate riders effective until December 31, 2016.

#### 1.8.1 Wholesale Market Participants

EB-2015-0055

Filed: August 19, 2015

Page 15 of 25

In completing the allocation of Deferral and Variance Accounts, BPI has entered historic data for its wholesale market participants. BPI's Wholesale Market Participant customers are in the General Service 50 to 4,999 kW and Embedded Distributor classes. Wholesale Market Participants settle directly with the IESO for certain charges, including power, wholesale market services and Global Adjustment. Therefore, these customers did not contribute to the variances being disposed of in USoA Account 1580 RSVA – Wholesale Market Services; 1588 RSVA- Power; and 1589 RSVA Global Adjustment. The rate riders associated with these accounts have been calculated using consumption data net of the consumption associated with Wholesale Market Participants.

Only amounts related to USoA Accounts 1584 RSVA- Retail Transmission Network Charge, 1586 RSVA- Retail Transmission Connection Charge and 1595- Disposition/Refund of Regulatory Balances have been allocated to the wholesale market participants.

#### **Embedded Distributor Rate Riders**

BPI is a host distributor to BCP, at three embedded points. Of the charges related to the Group 1 Deferral and Variance Accounts, BPI only bills BCP for Transmission Connection and Transmission Network charges. All other charges are settled directly with the IESO. Based on this, BCP only contributes to the variances in Account 1584- RSVA Retail Transmission Network and 1586 – RSVA Retail Transmission Connection.

Normally, the IRM Rate Generator model allocates the balances in 1584 and 1586 based on the percentage share in each class of total metered kWh consumption. However, BPI does not report kWh consumption for its Embedded Distributor. BPI's bills to BCP only include per-kW charges, and as a result, BPI does not track kWh consumption for this class. Therefore, BPI is proposing a slight departure from the standard allocation methodology in the Rate Generator to accommodate BPI's circumstances, and enable a fair allocation of the balances in these accounts between BPI's customer classes. BPI has made an adjustment to the 2016 IRM Rate Generator model in order to more accurately allocate the balances in these accounts to its embedded distributor, and to other customer classes.

As BPI does not have kWh data for the Embedded Distribution class, BPI determined the proportion of each account which should be allocated to this class using the relative billing statistics for USoA Account 4066 Retail Transmission Rates- Network and USoA Account 4068 Retail Transmission Rates- Connection for that class. BPI proposes the dollar billings for each customer class recorded in this account are an appropriate proxy for the share each class

EB-2015-0055

Filed: August 19, 2015

Page 16 of 25

contributed to the variances in 1584 and 1586, regardless whether they were billed in kWh or kW.

As shown in Table 1.8-B below, the billings in Account 4066 – Billed Retail Transmission Network for 2014 totaled \$6,563,297. Of this amount, \$384,937 or 5.86% was billed to the embedded distributor class. Similarly, \$261,027 of the total revenues of \$4,541,095 in Account 4068 - Billed Retailer Transmission Connection were billed to the embedded distributor class, representing 5.75%. BPI notes that the total billings from the rate classes referred to above are net of RSVA adjustments and unbilled revenues, and therefore do not exactly match the RRR 2.1.7 balances in USoA Accounts 4066 and 4068.

Table 1.8-C: Basis for Allocation of 1584 and 1564 to Embedded Distribution Class

Proportion of Total to be Allocated to Embedded Class					
		USoA Account 4066 Billed- NW		USoA Account 4068 Billed- CN	
Billings for Embedded Class recorded in 4066 and 4068	\$	(384,937.31)	\$	(261,027.15)	
Total Billings from all rate classes 4066 and 4068 respectively*	\$	(6,563,297.68)	\$	(4,541,095.95)	
Proportion related to Embedded Class		5.86%		5.75%	

BPI has applied these relative proportions to USoA Accounts 1584 and 1586 respectively, and proposes that the Embedded Distributor class should be allocated \$37,271 of the \$635,482 balance in 1584 and \$7,380 of the \$128,384 in 1586, as shown in Table 1.8-D below.

Filed: August 19, 2015

Page 17 of 25

Table 1.8-D: Allocation of Total 1584 and 1586 Claim to Embedded Class vs. Other Classes

		1584		1586
	RS\	RSVA Transmission Network Charge		RSVA Transmission
	Ne			<b>Connection Charge</b>
Components of Total Balance to be Claimed (Prior	to Adjust	ment- See Att. F)		
Closing Principal Balances as of Dec 31, 2014	\$	624,224.64	\$	126,557.77
Closing Interest Balances as of Dec 31, 2014	\$	3,813.34	\$	317.17
Adjusted for Dispositions during 2015	Ş	3,013.34	Ş	31/.1/
Projected Interest from Jan 1, 2015 to December				
31, 2015 on Dec 31, 2014 balance adjusted for				
disposition during 2015 (rate used: 1.1925%)	\$	7,443.88	\$	1,509.20
Total to be claimed	\$	635,481.86	\$	128,384.14
Allocation of Amounts in 1584 and 1586 to Embedo	ded Distri	outor Class		
Proportion related to Embedded Class (calculated				
in table 1.8-C)		5.86%		5.75%
Principal to be allocated to Embedded Class	\$	36,610.77	\$	7,274.68
Interest to be allocated to embedded	\$	223.65	\$	18.23
Projected interest to be allocated to embedded	\$	436.58	\$	86.75
Total (note- % allocators above have not been				
rounded to 2 decimals)	\$	37,271.00	\$	7,379.66
Allocation of Amounts in 1584 and 1586 to Other C	lasses			
Principal to be allocated to remaining classes	\$	587,613.87	\$	119,283.09
Interest to be allocated to remaining classes	\$	3,589.69	\$	298.94
Projected Interest to be allocated to remaining				
classes	\$	7,007.30	\$	1,422.45
Total to be allocated to remaining classes	\$	598,210.86	\$	121,004.48

BPI proposes to collect this allocated combined balance of \$ 44,651 from the embedded distributor class through a \$0.2717/kW rate rider, as derived below in Table 1.8-F. This rate rider has been included with the rate proposals in Attachment D and the bill impacts in Tab 18.

Filed: August 19, 2015

Page 18 of 25

Table 1.8-E: Derivation of Embedded Distributor Class Rate Riders for Disposition of DVA

Total to k	oe Allocated to Embedded Distributor Class	
1584	RSVA Transmission Network Charge	\$37,271.00
1586	RSVA Transmission Connection Charge	\$ 7,379.66
	Total	\$44,650.66
	Calculation of Rate Rider	
	\$44,650.66	
	Embedded billed kW	
	Rate Rider (per kW)	\$ 0.2717

In order to allocate only the remaining balance to the other rate classes, BPI has made adjustments to the 2015 Continuity Schedule included with Attachment B, reducing the balance in each of 1584 and 1586 by the amount allocated to the Embedded Distributor class. This will allow the remaining amount to be allocated to the other rate classes, using the standard methodology in the 2016 IRM Rate Generator model. The following Table 1.8-E outlines the adjustments made, and the impact of these adjustments to the comparison of the balances in the Continuity Schedule to the amounts reported in RRR 2.1.7.

Table 1.8-F: Adjustments Made to Continuity Schedule

	1584	1586
	RSVA Transmission Network Charge	RSVA Transmission Connection Charge
Principal Adjustments entered into Col. AL-	and the same of th	commenter entrige
Principal Adjustments during 2014	\$ (36,611)	\$ (7,275)
Interest Adjustments entered into Col AQ-		
Interest Adjustments during 2014	\$ (224)	\$ (18)
Total Adjustments vs. RRR 2.1.7 (variance from RR		
attributable to this adjustment)	\$ (36,835)	\$ (7,293)
Attachment B- Continuity Schedule Column BA:		
(Variance RRR vs. 2014 Balance- Principal+Interest)	\$ 36,835	\$ 7,292
Actual Variance in Claim (small difference due to		
rounding)	\$ -	\$ (1)
Updated Projected interest on December 31, 2014		
Balance adjusted for Dispositions during 2015	\$ 7,007.30	\$ 1,422.45

BPI notes that Attachment E is a copy of the continuity schedule prior to the adjustment. The Continuity Schedule at Attachment E is the best representation of the total claim being

EB-2015-0055

Filed: August 19, 2015

Page 19 of 25

proposed for disposition. The claims in Tab 3 of the Rate Generator (Attachment B) represent only the claim without the proposed Embedded Distributor Rate Riders for the Disposition of Deferral and Variance Accounts (2016).

#### 1.8.2 Global Adjustment

The Majority of BPI's customers are Class B Global Adjustment customers. These customers pay the Global Adjustment charge based on the amount of electricity they consume in a month. Within the Class B Global Adjustment group, RPP customers pay an RPP (time of use for smart metered customers or tiered rate for other RPP customers) rate which has a built-in Global Adjustment component. The remaining non-RPP Class B customers, who are retailer customers or customers who pay the Hourly Ontario Electricity Price, pay a monthly Global Adjustment price separately on their bills. As described below, there is a variance between the final rate for the Global Adjustment and what is billed to customers. For RPP customers, this variance is built into the RPP rate for the following RPP term. For Non-RPP Class B customers, this variance is recorded in USoA Account 1589 RSVA- Global Adjustment. Wholesale Market Participants settle directly with the IESO and do not contribute to the variances recorded in USoA Account 1589-RSVA Global Adjustment, though they may be Class B customers.

Class A customers are those customers who qualify for the Industrial Conservation Initiative (ICI) and who have opted into the ICI program. These customers pay Global Adjustment based on their contribution to the top five peak Ontario demand hours in the previous period (called the peak demand factor). BPI settles Global Adjustment costs with Class A customers on the basis of actual cost, so Class A customers have not contributed to the balance in 1589 RSVA-Global Adjustment for the period they were Class A customers.

A separate rate rider is used to dispose of the balance in 1589 RSVA – Global Adjustment. Only non-RPP, non-WMP, non- Class A customers have contributed to this Variance Account, so the balance in the account has been allocated based on non-RPP, non-WMP, non-Class A consumption in 2014. The rate riders per class have been calculated using these consumption statistics as well.

#### **Class A Global Adjustment**

EB-2015-0055

Filed: August 19, 2015

Page 20 of 25

In January 2014, BPI had three Class A Global Adjustment customers, with a combined peak demand factor of 0.00068216. From February 2014 to the end of June 2014, BPI had only two Class A Global Adjustment customers. From July 2014 until June 2015, BPI had one Class A Global Adjustment customer.

As of July 1, 2015 and until June 30, 2016, BPI is expected to have three Global Adjustment Class A customers, with a total Peak Demand Factor of 0.00058159.

Consistent with the filing requirements section 3.2.5.2, BPI has not provided the peak demand factors applicable during the periods where there were two or fewer Class A customers.

The filing requirements, section 3.2.5.2 requires that distributors propose an appropriate allocation for the recovery of the Global Adjustment variance. The variance account balances requested for disposition in this application relate primarily to variances occurring during the 2014 calendar year. Certain customers which were previously Class B during all or part of 2014 are currently Class A customers.

Aside from the implementation of customer-specific rate riders, there is no approach which would be consistently appropriate for the allocation of 1589 balances to current (and future) 2016 Class A customers. For example, out of the current Class A customers, one customer should not be allocated any 1589 charges, one customer should be allocated roughly a half-years' worth, and one customer should be allocated a full year's worth of variance. Allocation is further complicated by the fact that BPI can only predict the makeup of the Class A group for half of the Deferral and Variance Account Rate Rider disposition period of January 1, 2016 to December 31, 2016, as a new adjustment period will begin on July 1, 2016.

BPI is not proposing customer-specific rate riders, as their calculation would require the release of confidential customer data. Rather, BPI is proposing that no amounts related to the Account 1589-RSVA Global Adjustment be allocated to Class A customers. BPI further proposes that the balance in account 1589 should be allocated based on 2014 non-RPP kWh consumption in each class, excluding the 2014 Class A consumption, and the rate riders should be similarly calculated using non-RPP kWh or kW billing determinants excluding the 2014 consumption for Class A customers .

Consequently, BPI is proposing that customers do not pay the Rate Rider for the Disposition of Global Adjustment Account for the duration of the time they are Class A customers. The 1589 DVA balance has been allocated to the remaining Non-RPP customers based on the total Non-RPP consumption per class, excluding that of WMP and Class A customers. This is the

Filed: August 19, 2015

Page 21 of 25

methodology that BPI believes most closely approximates the variance contributions during 2014 through a group allocation process.

#### **Global Adjustment Settlement Process**

The Board has included a new requirement for 2016 Applications in its 2016 Filing Guidelines for distributors to provide a description of their settlement process with the IESO.

BPI has itemized the Board's directions regarding the information requirements, and provides the following responses below:

• Specify the GA rate it uses when billing its customers (1st estimate, 2nd estimate or actual) for each rate class.

#### Response:

BPI uses the first estimate to bill its customers. This treatment is applicable for all customer classes.

Itemize its process for providing consumption estimates to the IESO.

#### Response:

BPI settles monthly with the IESO for the difference between spot and RPP pricing, for RPP customers with either (1) Time-Of-Use (TOU) meters or (2) Conventional meters. The settlement is completed within four business days of month end.

- (1) Time-Of-Use meters: At month end, read dates are obtained for that calendar month. Estimation for consumption of these meters is not necessary, as the meter reads provide actual monthly consumption. The metered data is separated into on-peak, mid-peak, and off-peak data. BPI compares the smart meter data with its Customer Information System (CIS) to determine which customers are billed on TOU rates. Any retail customer consumption is then excluded, to ensure BPI is only settling for those customers billed on TOU, with the IESO.
- (2) Conventional meters: Consumption for customers on conventional meters is estimated as follows:

Filed: August 19, 2015

Page 22 of 25

### Total kWh purchases (a) - kWh consumed by customers not on conventional meters (b)

#### = Estimated kWh consumption for customers on conventional meters

- (a) Total kWh purchases is calculated by adding kWh purchased from the IESO, embedded generation and embedded distribution points.
- (b) kWh consumed by customers not on conventional meters is calculated by adding consumption of customers on interval meters, smart meters (RPP only) and customers with retailers.

The estimated consumption for customers on conventional meters is then split between Tier 1 and Tier 2 pricing based on historical trending.

The total RPP consumption is then calculated by adding the consumption of customers on TOU rates to the consumption of customers on conventional meters, as calculated above. The RPP portion of the Class B Global Adjustment line from the IESO bill is then allocated to account 4705-Cost of Power, based on the estimated RPP consumption calculated, in comparison to total kWh purchased. The remaining portion of the Class B Global Adjustment line (relating to non-RPP customers) from the IESO bill is allocated to 4707-Global Adjustment.

BPI notes that its process for providing consumption estimates to the IESO contains some inherent assumptions, in part due to data timing and data limitations. BPI performs monthly true-ups to provide timely adjustments for any variances from the initial estimates.

 Describe the true-up process to reconcile estimates of RPP and non-RPP consumption once actuals are known. The description should detail the distributor's method for estimating RPP and non-RPP consumption

#### Response:

BPI reconciles the estimate of RPP and non-RPP consumption to actuals on a monthly basis. TOU consumption does not need to be trued up, as the original estimate was based on actual smart meter data. Consumption for RPP customers with conventional meters is trued-up using the actual Tier 1 and Tier 2

Filed: August 19, 2015

Page 23 of 25

commodity billings. Billings including the two months following month end are reviewed and prorated to the appropriate month based on read date.

 [The description should detail the] treatment of embedded generation or any embedded distribution customers.

#### Response:

Together with IESO purchases, embedded generation and power purchases from embedded distributors are taken into consideration when determining the total power purchases for the month.

Distributors are reminded that they are expected to use accrual accounting.

#### Response:

BPI confirms that it uses accrual accounting in its Global Adjustment settlement processes.

#### 1.8.3 Deferral and Variance Account Rate Riders

BPI has followed the new rate design for deferral and variance account rate riders used in the Rate Generator model. The outcome is the inclusion of three separate rate riders to collect the DVA balances requested for disposition during 2016. Table 1.8.3 below describes the details and applicability of the Rate Riders.

Table 1.8.3: Application of Deferral and Variance Account Rate Riders.

Rate Rider Name	Applicability	Account Balances
Nate Nidel Name	Аррисавшту	included
		1551- Smart Metering Entity Charge Variance
Rate Rider for Disposition of Deferral/Variance Accounts (2016)	All Customers – TOU, retailer, spot market, Class A, WMP, etc.	1584- RSVA- Retail Transmission Network  1586- RSVA – Retail Transmission Connection  1595- Disposition and

Filed: August 19, 2015

Page 24 of 25

Rate Rider Name	Applicability	Account Balances included
		Recovery/Refund of Regulatory Balances
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- Applicable only for Non-Wholesale Market Participants	All customers excluding Wholesale Market Participants	1580-RSVA- Wholesale Market Service Charge 1588- RSVA- Power (excluding Global Adjustment)
Rate Rider for Disposition of Deferral/Variance Accounts- Applicable only for Non-RPP Customers	Only non-RPP (retailer or spot market) customers who are not WMP or Class A.	1589- RSVA-Global Adjustment

#### 1.8.4 LRAM Variance Account

BPI is not proposing to dispose of the balance in Account 1568- LRAMVA in this Application. BPI intends to make a claim for Lost Revenue Adjustment Mechanism (persistence of 2006 to 2010 OPA CDM Programs) and Lost Revenue Adjustment Mechanism Variance Account (related to CDM savings from 2011 programs and beyond) in its upcoming Cost of Service Distribution Rate Application. BPI will continue to track in account 1568 the variances between the OEB-approved CDM adjustment to its load forecast and the actual CDM results during the 2015-2020 period.

BPI has not entered any amounts related to the USoA Account 1568 LRAMVA in Tab 3-2015 Continuity Schedule, consistent with the instructions included in cell C43 of that tab.

#### 1.9 Shared Tax Saving Adjustments

BPI has entered the PILS data from its 2013 Cost of Service Rate Application into Tab 7- STS Tax Change. BPI is not claiming taxable capital.

EB-2015-0055

Filed: August 19, 2015

Page 25 of 25

The effective tax rate reflected in BPI's rates, as set in its 2013 Cost of Service rate application is 24.57%. The anticipated rate for 2016, calculated by the model in Tab 7, is 26.5%, resulting in an increase in deemed tax of \$63,128. Therefore, \$31,564 has been allocated to be collected from customers.

#### 1.10 Z-Factor Claims

BPI is not making any Z-Factor Claims at this time.

#### 1.11 Incremental Capital Module/ Advanced Capital Module

BPI is not proposing any Incremental Capital Module cost recovery in this application, and has therefore not completed the 2016 Capital Module applicable to ACM and ICM.

#### 1.12 Eligible Investments

BPI is not requesting advance funding for renewable generation connection costs or smart grid development costs at this time.

#### 1.13 Conservation and Demand Management Costs for Distributors

BPI confirms, in accordance with the filing requirements section 3.3.4 that no Conservation and Demand Management costs are included in distribution rates. These costs were excluded from Revenue Requirement calculations in BPI's 2013 Cost of Service Rate Application.

#### 1.14 Off-Ramp

BPI's April 30, 2015 filing included a regulated achieved ROE for 2014 within the +/- 300 basis point dead band. BPI has not exceeded the ROE dead band and continues to request a Price Cap IR adjustment in this Application.

EB-2015-0055 Filed: August 19, 2015 Attachment A

# Attachment A Certification of Evidence

### Certification of Evidence

Brian D'Amboise, CPA, CA	Date
Original Signed By	August 19, 2015
Certified by:	
I hereby certify that, to the best of my knowledge, the evidence ficonsistent and complete.	iled in this Application is accurate,

Chief Financial Officer and VP of Corporate Services
Brantford Power Inc.

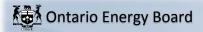
Box 308 84 Market Street Brantford ON N3T 5N8

T: 519-751-3522 x 5133

BDAmboise@brantford.ca

EB-2015-0055 Filed: August 19, 2015 Attachment B

# Attachment B Completed 2016 IRM Rate Generator Model PDF version



### **Incentive Regulation Model for 2016 Filers**

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Chapte Electric 2016 ra

Version 1.0 **Utility Name** Brantford Power Inc. Assigned EB Number EB-2015-0055 Name of Contact and Title Brian D'Amboise, CFO and VP Corporate Services 519-751-3522 x5133 **Phone Number** BDAmboise@brantford.ca **Email Address** We are applying for rates effective Friday, January 01, 2016 **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2015 accounts were last cleared1 Please indicate the last Cost of Service 2013 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

### centive Regulation Model for 2016 Filers

## Brantford Power Inc. TARIFF OF RATES AND CHARGES

#### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	11.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	-0.002
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective		
until December, 31, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Ç ,		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### centive Regulation Model for 2016 Filers

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	25.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	2.9
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	4.41
Distribution Volumetric Rate	\$/kWh	0.0068
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	-0.0021
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective		
until December, 31, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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### centive Regulation Model for 2016 Filers

#### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$ \$/kW	227.93 3.0064
Applicable only for Non-RPP Customers	\$/kW	1.2015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	-0.8294
Rate Rider for Disposition of Deferral/Variance Accounts (2015) for Wholesale Market Participants - effective until December 31, 2015	\$/kW	0.1193
Rate Rider for Disposition of Deferral/Variance Accounts (2015) for Class A Global Adjustment Customers - effective until December 31, 2015	\$/kW	-0.8294
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2015 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective	\$/kW	0.015
until December, 31, 2015	\$/kW	0.0325
Retail Transmission Rate - Network Service Rate	\$/kW	2.6704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7305
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

### centive Regulation Model for 2016 Filers

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh	12.61 0.0075 -0.0021 0.0078 0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

# centive Regulation Model for 2016 Filers STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$/kW 1.6729

# centive Regulation Model for 2016 Filers SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)  Distribution Volumetric Rate	\$ \$/kW	3.98 19.0734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	-0.6958
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.0687 2.4936
Retail Transmission Rate - Line and Transformation Connection Service Rate  MONTHLY RATES AND CHARGES - Regulatory Component	\$/kW	1.6162
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0013 0.25

## centive Regulation Model for 2016 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.68
Distribution Volumetric Rate	\$/kW	2.8366
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	-0.7414
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	1.0664
Retail Transmission Rate - Network Service Rate	\$/kW	2.5692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5975
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price as applicable.
2. Current Tariff Schedule

Issued Month day, Year

# centive Regulation Model for 2016 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.4

# centive Regulation Model for 2016 Filers

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	281.43
Distribution Volumetric Rate	\$/kW	1.6757
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0683
Rate Rider for Disposition of Deferral/Variance Accounts (2015) for Wholesale Market Participants		
- effective until December 31, 2015	\$/kW	0.0683
Retail Transmission Rate - Network Service Rate	\$/kW	2.6704
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7305
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# centive Regulation Model for 2016 Filers

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Customer / turninistration		
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect charge - At Meter - during regular hours	\$	65.00
Disconnect/Reconnect charge - At Meter - after regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - during regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Meter Removal Without Authorization	\$	60.00

# centive Regulation Model for 2016 Filers

**RETAIL SERVICE CHARGES (if applicable)** 

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0246



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total including Account 1568	





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

	2011												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to f Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11		
Group 1 Accounts													
LV Variance Account	1550					0					C		
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580					0					(		
RSVA - Retail Transmission Network Charge	1584					0					(		
RSVA - Retail Transmission Connection Charge	1586					0					(		
RSVA - Power (excluding Global Adjustment)	1588					0					(		
RSVA - Global Adjustment	1589					0					0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)					0					0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)					0					C		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)					0					C		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)					0					C		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)					0					(		
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)					0					d		
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	1000_(2010)					· ·					· ·		
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0		
RSVA - Global Adjustment	1589	0	O	) (	0	0		0 0	0	(	) (		
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	) (	0	0	(	0 0	0	C	) (		
Total Group 1 Balance		0	C	) (	0	0		0 0	0	(	. (		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					(		
Total including Account 1568		0	0	) (	0	0		0 0	0	(	) (		



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

	2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Interest January Amounts as of Dec-31 Jan-1-12			Closing Interest Amounts as of Dec-31-12			
Group 1 Accounts													
LV Variance Account	1550	0				0	0			0			
Smart Metering Entity Charge Variance	1551												
RSVA - Wholesale Market Service Charge	1580	0			(2,407,015)	(2,407,015)	0		(34,037)	(34,037)			
RSVA - Retail Transmission Network Charge	1584	0			177,629	177,629	0		(181)	(181)			
RSVA - Retail Transmission Connection Charge	1586	0			(2,417)	(2,417)	0		(6,664)	(6,664)			
RSVA - Power (excluding Global Adjustment)	1588	0			(1,772,558)	(1,772,558)	0		(19,252)				
RSVA - Global Adjustment	1589	0			783,497	783,497	0		22,577	22,577			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0			0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0			0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0			117,037	117,037	0		(1,066,547)	(1,066,547)			
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0			107,728	107,728	0		31,988	31,988			
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0			(1,019,545)	(1,019,545)	0		(132,270)	(132,270)			
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0			( /2 2/2 2/	0	0		( 2 , 2	0			
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	(====)	i				•							
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0			0			
RSVA - Global Adjustment	1589	0	C	) (	783,497	783,497	0	0	0 22,577	22,577			
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	) (	(4,799,141)	(4,799,141)	0	0	0 (1,226,963)	(1,226,963)			
Total Group 1 Balance		0	C	0	(4,015,644)	(4,015,644)	0	0	0 (1,204,386)	(1,204,386)			
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0				0			
Total including Account 1568		0	C	) (	(4,015,644)	(4,015,644)	0	0	0 (1,204,386)	(1,204,386)			



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

		2013											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>
Group 1 Accounts													
LV Variance Account	1550	0				0	0				0	0	
Smart Metering Entity Charge Variance	1551	0	27,893			27,893	0	283			283	27,893	(4,231)
RSVA - Wholesale Market Service Charge	1580	(2,407,015)	(714,713)			(3,121,728)	(34,037)	(42,185)			(76,222)	(3,121,728)	(232,038)
RSVA - Retail Transmission Network Charge	1584	177,629	239,346			416,975	(181)	4,160			3,979	416,975	624,225
RSVA - Retail Transmission Connection Charge	1586	(2,417)	(52,045)			(54,462)	(6,664)	(630)			(7,294)	(54,462)	126,558
RSVA - Power (excluding Global Adjustment)	1588	(1,772,558)	(1,484,561)			(3,257,119)	(19,252)	(40,173)			(59,425)	(3,257,119)	(1,276,047)
RSVA - Global Adjustment	1589	783,497	1,426,993			2,210,490	22,577	28,791			51,368	2,210,490	1,561,084
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)⁴	1595_(2009)	0				0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	117,037	0			117,037	(1,066,547)	1,720			(1,064,827)	117,037	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	107,728	0			107,728	31,988	1,584			33,572	107,728	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(1,019,545)	1,019,545			0	(132,270)	258,604			126,334	0	
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0				0	0	2,056,877
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>													,,
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0	0	
RSVA - Global Adjustment	1589	783,497	1,426,993	(	0	2,210,490	22,577	28,791	C	) (	51,368	2,210,490	1,561,084
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,799,141)	(964,535)	(	0	(5,763,676)	(1,226,963)	183,363	C	) (	0 (1,043,600)	(5,763,676)	1,295,344
Total Group 1 Balance		(4,015,644)	462,458	(	0	(3,553,186)	(1,204,386)	212,154	C	) (	0 (992,232)	(3,553,186)	2,856,428
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0	
Total including Account 1568		(4,015,644)	462,458	(	0	(3,553,186)	(1,204,386)	212,154	C	) (	0 (992,232)	(3,553,186)	2,856,428



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

				2014					
Account Descriptions	Account Number	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts									
LV Variance Account	1550			0	0				0
Smart Metering Entity Charge Variance	1551			23,662	283	382			665
RSVA - Wholesale Market Service Charge	1580	(2,407,015)		(946,751)	(76,222)		(45,832)		(42,118)
RSVA - Retail Transmission Network Charge	1584	177,629		826,960	3,979		689		•
RSVA - Retail Transmission Connection Charge	1586	(2,417)		67,239	(7,294)	, ,	(6,676)	\$ (18.23)	,
RSVA - Power (excluding Global Adjustment)	1588	(1,772,558)		(2,760,608)	(59,425)	. , ,	(27,938)		(60,849)
RSVA - Global Adjustment	1589	783,497		2,988,076	51,368	21,393	26,416		46,345
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	117,037		(0)	(1,064,827)	287	(1,065,975)		1,435
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	107,728		0	33,572	264	32,517		1,319
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)			0	126,334	(615)			125,719
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	2,056,877		0	0	772,788	992,124		(219,336)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	•		0	0				0
RSVA - Global Adjustment	1589	783,497	0	2,988,076	51,368	21,393	26,416	0	46,345
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,722,719)	· · · · · · · · · · · · · · · · · · ·	(2,789,498)	(1,043,600)		(121,091)	(242)	· · · · · · · · · · · · · · · · · · ·
Total Group 1 Balance		(939,222)	(43,885)	198,579	(992,232)	760,291	(94,675)	(242)	(137,508)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568			0	0				0
Total including Account 1568		(939,222)	(43,885)	198,579	(992,232)	760,291	(94,675)	(242)	(137,508)



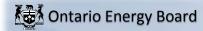
Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

\*\*Auto-populated by Rate Generator\*\*

			2	015		Projected				
						Projected	Interest on Dec-3	11-14 Dalatices		1
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>3</sup>	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balanc (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			C	0				0	
Smart Metering Entity Charge Variance	1551	27,893	693	(4,231)	(29)	(50)		(4,31	0) 24,327	7
RSVA - Wholesale Market Service Charge	1580	(714,713)	(40,896)	(232,038)		(2,767)		(236,02	7) (988,870)	(1
RSVA - Retail Transmission Network Charge	1584	239,346	6,808	587,614	-,			598,2	· ·	
RSVA - Retail Transmission Connection Charge	1586	(52,044)	(1,384)	119,283				121,0	· ·	
RSVA - Power (excluding Global Adjustment)	1588	(1,484,561)	(53,310)	(1,276,047)		(15,217)		(1,298,80	* * * * * * * * * * * * * * * * * * *	'
RSVA - Global Adjustment	1589	1,426,993	45,929	1,561,083	416	18,616		1,580,1	3,034,422	2
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			C	0	0			0	)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			C	0	0			0	)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		1,148	(0)	287	(0)		2	1,436	6
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)		1,055	C	264	0		Check to Dispose of Account 2	54 1,318	3 (1
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)		126,334	C	(615)	0		✓ Check to Dispose of Account (61	5) 125,719	9
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)			C	(219,336)	0		Check to Dispose of Account (219,33	6) (219,336)	(0
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup> Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			C	0	0		Check to Dispose of Account	0	,
RSVA - Global Adjustment	1589	1,426,993	45,929	1,561,083	416	18,616	0	1,580,1	3,034,422	2
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(1,984,079) (557,086)	40,448 86,377	( <mark>805,419</mark> ) 755,664		( <mark>9,605</mark> ) 9,011	0	(1,039,32 540,7		
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	C	0				0	
Total including Account 1568		(557.086)	86,377	755,664	(223.885)	9,011	0	540.7	105,198	3 44.12



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking

			** Auto Popu	ulated by Rate Ge	nerator from most	recent RRR Filing	**			** Applicant to Enter		
Rate Class	Unit	Total Metered	Total Metered	Billed kWh for Non-RPP	Estimated kW for Non-RPP	Billed <mark>kWh</mark> for Wholesale Market	Billed <mark>kW</mark> for Wholesale Market	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	GA Allocator for Class A, Non-WMP Customers	Billed kWh for Class A, Non-WMP Customers	
Rate Class	Unit		Customers		Customers	Customers Participants (WMP) Par		(if applicable)	(if applicable)	(if applicable)⁴	(if applicable)	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	282,925,750	0	19,558,224	(	0	0	282,925,750	0	0%	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,356,580	0	11,172,115	(	0	0	99,356,580	0	0%	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	497,985,709	1,381,394	459,428,165	1,239,137	5,003,172	12,737	492,982,537	1,368,657	0%	52,987,699	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,528,194	0	0	(	0	0	1,528,194	0	0%	0	
STANDBY POWER SERVICE CLASSIFICATION	kW	C	0	0	(	0	0	0	0	0%	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445,147	1,360	78,564	240	0	0	445,147	1,360	0%	0	
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,378,259	22,553	7,378,259	22,553	0	0	7,378,259	22,553	0%	0	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	C	164,324	0	164,324	0	164,324	0	0	0%		
	Total	889.619.639	1.569.631	497.615.327	1.426.254	5.003.172	177.061	884.616.467	1.392.570	0%	52.987.699	

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.3 of the 2016 Filling Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the Manager's
Summary. If not, please select NO.

\$540,791 \$540,791

\$0.0006 Claim does not meet the threshold test.

YES

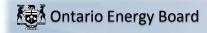
#### **Account 1589 Memo Calculation**

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

<sup>4</sup> Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributor's Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.



# **Incentive Regulation Mc**

		**						** Applica	ant to Enter **	
		Billed kW for Class A, Non-WMP		Billed kW for Non- RPP Customers	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share	1595 Recovery Share
Rate Class	Unit	Customers (if applicable)	LESS Class A Consumption	LESS Class A Demand	(2008) <sup>1</sup>	(2009) <sup>1</sup>	(2010) <sup>1</sup>	(2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Proportion (2013) <sup>1</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0	19,558,224	0			29%	30%	31%	37%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0	11,172,115	0			11%	11%	11%	13%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	120,298	406,440,466	1,118,839			59%	58%	57%	50%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0			0%	0%	0%	0%
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0			0%			0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0	78,564	240			0%	0%	0%	0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	0	7,378,259	22,553	0%	0%	1%	1%	1%	1%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		0	164,324						0%
	Total	120,298	444,627,628	1,305,956	0%	0%	100%	100%	100%	100%

#### Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>2</sup>

As per Section 3.2.3 of the 2016 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

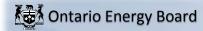
#### **Account 1589 Memo Calculation**

1568 Account Balance from Total Balance of Accour

 $<sup>^{\</sup>rm 1}$  Residual Account balance to be allocated to rate classes in proportion to the recovery share

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate 4 Enter the percentage of the balance in account 1589 allocated to Class A customers. Distrik



## **Incentive Regulation Mc**

				^^ Auto Populatea^^		
		1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for	non-rpp kWh less	non-rpp kW less wmp
Rate Class	Unit	Proportion (2014) <sup>1</sup>	Allocation (\$ amounts)	classes <sup>3</sup>	wmp less class A	less class A
RESIDENTIAL SERVICE CLASSIFICATION	kWh			35,638	19,558,224	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh			2,782	11,172,115	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW				401,437,294	1,106,102
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh				0	0
STANDBY POWER SERVICE CLASSIFICATION	kW				0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW				78,564	240
STREET LIGHTING SERVICE CLASSIFICATION	kW	0%	\$0.00		7,378,259	22,553
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW				0	0
	Total	0%	\$0.00	38,420	439,624,456	1,128,895

#### Threshold Test

**Total Claim (including Account 1568)** Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) 2

As per Section 3.2.3 of the 2016 Filling Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

#### **Account 1589 Memo Calculation**

**Continuity Schedule** \$0.00 t 1568 in Column W matches the amount entered n the Continuity Schedule

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share

<sup>&</sup>lt;sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>&</sup>lt;sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate 4 Enter the percentage of the balance in account 1589 allocated to Class A customers. Distrik



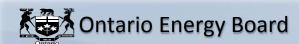
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

	% of Total Non- RPP kWh Less WMP Less Class		% of Total non-	% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP
Rate Class		% of Total kWh	RPP kWh	Numbers **	WMP	1550	1551	1580
RESIDENTIAL SERVICE CLASSIFICATION	4.4%	31.8%	3.9%	92.8%	32.0%	0	(3,998)	(75,488)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	2.5%	11.2%	2.2%	7.2%	11.2%	0	(312)	(26,510)
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	91.3%	56.0%	92.3%	0.0%	55.7%	0	0	(131,534)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.2%	0.0%	0.0%	0.2%	0	0	(408)
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.1%	0.0%	0.0%	0.1%	0	0	(119)
STREET LIGHTING SERVICE CLASSIFICATION	1.7%	0.8%	1.5%	0.0%	0.8%	0	0	(1,969)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0.0%	0.0%	0	0	0
Total	100.0%	100.0%	100.0%	100.0%	100.0%	0	(4,310)	(236,027)

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regula

No input required. This workshseet allocates the deferral/variance account balances (G

# Allocation of Group 1 Accounts (including Account 1568) % of Total Non-

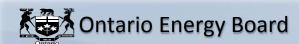
RPP kWh Less WMP Less Class

allocated based on

	WMP Less Class			Total less vviviP				
Rate Class	A A	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)
RESIDENTIAL SERVICE CLASSIFICATION	4.4%	190,249	38,483	(415,395)	70,297	0	0	84
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	2.5%	66,811	13,514	(145,876)	40,155	0	0	32
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	91.3%	334,863	67,735	(723,802)	1,442,862	0	0	168
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	1,028	208	(2,244)	0	0	0	1
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0	0	0	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	299	61	(654)	282	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	1.7%	4,961	1,004	(10,833)	26,519	0	0	2
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0	0	0	0	0	0	0
Total	100.0%	598,211	121,004	(1,298,803)	1,580,116	0	0	287

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart N



# Incentive Regula

No input required. This workshseet allocates the deferral/variance account balances (G

## Allocation of Group 1 Accounts (including Account 1568)

% of Total Non-RPP kWh Less WMP Less Class

Rate Class	Α	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	4.4%	80	(194)	(80,159)	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	2.5%	29	(66)	(28,217)	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	91.3%	152	(349)	(109,341)	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0	(1)	(249)	0	
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0	(0)	(76)	0	
STREET LIGHTING SERVICE CLASSIFICATION	1.7%	2	(5)	(1,294)	0	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	0.0%	0	0	0	0	
Total	100.0%	264	(615)	(219,336)	0	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)

<sup>\*\*</sup> Used to allocate Account 1551 as this account records the variances arising from the Smart N



Allocation of Group 1

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below

		Total Metered	Metered kW	Total Metered kWh less WMP	Total Metered kW less WMP	Allocation of Group 1 Account Balances to All	Account Balances to Non- WMP Classes Only (If
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	282,925,750	0	282,925,750	0	144,546	(490,883)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,356,580	0	99,356,580	0	51,791	(172,386)
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	497,985,709	1,381,394	492,982,537	1,368,657	293,228	(855,336)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,528,194	0	1,528,194	0	986	(2,651)
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0	0	0	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445,147	1,360	445,147	1,360	284	(772)
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,378,259	22,553	7,378,259	22,553	4,670	(12,801)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0	164,324	0	0	0	

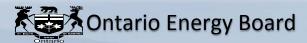


# Ince

**Input required at cell C15 only.** This workshseet calculates rate riders relat (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

Rate Class	Unit	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0005	(0.0017)	70,297	0	70,297
			,	,	_	•
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0005	(0.0017)	40,155	0	40,155
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	0.2123	(0.6249)	1,442,862	0	1,442,862
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0006	(0.0017)	0	0	0
STANDBY POWER SERVICE CLASSIFICATION	kW	0.0000	0.0000	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	0.2087	(0.5679)	282	0	282
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.2071	(0.5676)	26,519	0	26,519
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0.0000	0.0000	0	0	0

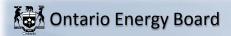


# Ince

**Input required at cell C15 only.** This worksheet calculates rate riders relator the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

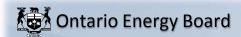
		Metered kWh or kW for Non-RPP Customers	Metered kWh or	Global	Class A	
Rate Class	Unit	(less Non-WMP if applicable)	kW for Class A Customers	Adjustment Rate Rider	Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	19,558,224	0	0.0036	0.0000	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11,172,115	0	0.0036	0.0000	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	1,106,102	120,298	1.3045	0.0000	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0.0000	0.0000	
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0	0.0000	0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240	0	1.1766	0.0000	
STREET LIGHTING SERVICE CLASSIFICATION	kW	22,553	0	1.1759	0.0000	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	0		0.0000	0.0000	



## **Summary - Sharing of Tax Change Forecast Amounts**

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation

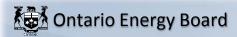
(Positive #)	0	
1 Tay Deleted Amounts Foresest from Conital Tay Data Changes	2013	2016
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 75,737,919	\$ 75,737,919
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ 75,737,919	\$ 75,737,919
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	\$ 1,810,646	\$ 1,810,646
Corporate Tax Rate	24.57%	26.500%
Tax Impact	\$ 444,821	\$ 479,821
Grossed-up Tax Amount	\$ 589,690	\$ 652,818
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 589,690	\$ 652,818
Total Tax Related Amounts	\$ 589,690	\$ 652,818
Incremental Tax Savings		\$ 63,128
Sharing of Tax Amount (50%)		\$ 31,564



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E
RESIDENTIAL SERVICE CLASSIFICATION	kWh	35,364	282,405,197	0	11.83	0.0142
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,764	98,068,763	0	25.66	0.0067
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	420	533,404,014	1,357,900	225.00	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	437	1,454,727	0	12.45	0.0074
STANDBY POWER SERVICE CLASSIFICATION	kW	1	0	36,000	0.00	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	635	443,490	1,356	3.93	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	10,355	7,553,004	23,455	0.67	0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	3	0	158,473	277.82	0.0000
Total		49,979	923,329,195	1,577,184	-	

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	282,925,750		17,535	0.04	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	99,356,580		2,928	0.0000	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	497,985,709	1,381,394	10,027	0.0073	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,528,194		148	0.0001	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW			0	0.0000	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	445,147	1,360	108	0.0792	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,378,259	22,553	289	0.0128	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW		164,324	528	0.0032	kW
Total		889.619.639	1.569.631	\$31.564		



# **Incentive Regulation M**

Calculation of Rebased Revenue Requirement and Allocation of Tax Sn in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are base

Rate Class		Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
RESIDENTIAL SERVICE CLASSIFICATION	kWh	0.0000	5,020,273	4,010,154	0	9,030,427
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	0.0000	851,091	657,061	0	1,508,152
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	2.9678	1,134,000	0	4,029,976	5,163,976
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.0000	65,288	10,765	0	76,053
STANDBY POWER SERVICE CLASSIFICATION	kW	0.0000	0	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	18.8286	29,947	0	25,532	55,478
STREET LIGHTING SERVICE CLASSIFICATION	kW	2.8002	83,254	0	65,679	148,933
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	1.6542	10,002	0	262,146	272,148
Total			7,193,854	4,677,979	4,383,332	16,255,166

#### **Rate Class**

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW

Total



# **Incentive Regulation M**

Calculation of Rebased Revenue Requirement and Allocation of Tax S As per the Chapter 3 Filing Guidelines, shared tax rate riders are base

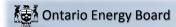
	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
kWh	55.6%	44.4%	0.0%	55.6%
kWh	56.4%	43.6%	0.0%	9.3%
kW	22.0%	0.0%	78.0%	31.8%
kWh	85.8%	14.2%	0.0%	0.5%
kW	0.0%	0.0%	0.0%	0.0%
kW	54.0%	0.0%	46.0%	0.3%
kW	55.9%	0.0%	44.1%	0.9%
kW	3.7%	0.0%	96.3%	1.7%
	kWh kW kWh kW kW	% Revenue       K = G / J       kWh     55.6%       kWh     56.4%       kW     22.0%       kWh     85.8%       kW     0.0%       kW     54.0%       kW     55.9%	Volumetric Rate         Service Charge       % Revenue       kWh         K = G / J       L = H / J         kWh       55.6%       44.4%         kWh       56.4%       43.6%         kW       22.0%       0.0%         kWh       85.8%       14.2%         kW       0.0%       0.0%         kW       54.0%       0.0%         kW       55.9%       0.0%	Volumetric Rate         Rate           Service Charge         % Revenue         % Revenue           % Revenue         kWh         kW           K = G / J         L = H / J         M = I / J           kWh         55.6%         44.4%         0.0%           kWh         56.4%         43.6%         0.0%           kW         22.0%         0.0%         78.0%           kWh         85.8%         14.2%         0.0%           kW         0.0%         0.0%         0.0%           kW         54.0%         0.0%         46.0%           kW         55.9%         0.0%         44.1%

Total 100.0%

#### **Rate Class**

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
STANDBY POWER SERVICE CLASSIFICATION	kW
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW

Total

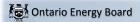


Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

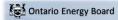
		Unit	Rate	Non-Loss Adjusted Metered	Non-Loss Adjusted	• •	Loss Adjusted
Rate Class	Rate Description	O.I.I.	riaio	kWh	Metered kW	Loss Factor	Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0087	282,925,750	0	1.0349	292,799,859
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	282,925,750	0	1.0349	292,799,859
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	99,356,580	0	1.0349	102,824,125
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	99,356,580	0	1.0349	102,824,125
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6704	497,985,709	1,381,394		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7305	497,985,709	1,381,394		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,528,194	0	1.0349	1,581,528
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	1,528,194	0	1.0349	1,581,528
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4936	445,147	1,360		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6162	445,147	1,360		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5692	7,378,259	22,553		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5975	7,378,259	22,553		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.6704	0	164,324		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7305	0	164,324		

Non-Loss

Non-Loss



Uniform Transmission Rates	Unit	Effective January 1, 2014		Effective January 1, 2015		Effective January 1, 2016	
Rate Description		ı	Rate		Rate	ļ	Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	fective y 1, 2014 to 30, 2015		fective / 1, 2015		fective ery 1, 2016
Rate Description		I	Rate		Rate	ı	Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		fective ary 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description		ı	Rate		Rate	I	Rate
Network Service Rate	kW	\$	2.32	\$	1.91	\$	1.85
Line Connection Service Rate	kW	\$	1.51	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW					\$	-
Both Line and Transformation Connection Service Rate	kW	\$	1.51	\$	0.75	\$	0.75
If needed, add extra host here. (II)	Unit		fective ary 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description		ı	Rate		Rate	ĺ	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
		Ef	fective	E	ffective	Ef	fective
Hydro One Sub-Transmission Rate Rider 9A	Unit	Janua	ary 1, 2014		ary 1, 2015	Janua	ary 1, 2016
Rate Description	14/4/		0.1465		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586	kW kW	\$ \$	0.1465	\$ \$	•	\$	-
RSVA IV – 4750 – which affects 1550	kW	\$	0.0007	\$	•	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0473	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	-\$	0.0270	\$		\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	_	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$		\$	-
		Llinta	rical 2014	C	ont 2015	Farr	- 
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	пізіо	110ai 2014	Curr	ent 2015	roied	cast 2016



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, fir you are thanged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO Month	11-3- P31-4	Network Rate		Lin	e Connectio		Transfor	mation Co Rate	nnection	Tot	tal Line
Month	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Units Billed	Kate	Amount	Ar	mount
January	171,847	\$3.82	\$ 656,456	172,345		\$ 141,323	141,985	\$1.98	\$ 281,130	\$	422,453
February	150,836	\$3.82	\$ 576,194	155,759	\$0.82	\$ 127,722	130,479	\$1.98	\$ 258,348	\$	386,071
March April	149,691 127,883	\$3.82 \$3.82	\$ 571,820 \$ 488,513	152,559 156,421		\$ 125,098 \$ 128,265	118,452 121,547	\$1.98 \$1.98	\$ 234,535 \$ 240,664	\$ \$	359,633 368,929
May	146,352	\$3.82	\$ 559,065	149,025	\$0.82	\$ 122,201	110,083	\$1.98	\$ 217,964	\$	340,165
June	163,222	\$3.82	\$ 623,508	170,281	\$0.82	\$ 139,630	127,461	\$1.98	\$ 252,373	\$	392,003
July	170,618	\$3.82	\$ 651,761	173,760		\$ 142,483	130,514	\$1.98	\$ 258,418	\$	400,901
August	174,877	\$3.82 \$3.82	\$ 668,030	177,034	\$0.82	\$ 145,168	131,926	\$1.98	\$ 261,213	\$	406,381
September October	190,561 131.057	\$3.82 \$3.82	\$ 727,943 \$ 500,638	197,746 146,754		\$ 162,152 \$ 120,338	153,195 113,239	\$1.98 \$1.98	\$ 303,326 \$ 224,213	\$ \$	465,478 344,552
November	148,963	\$3.82	\$ 569,039	164,675		\$ 135,034	137,247	\$1.98	\$ 271,749	\$	406,783
December	147,249	\$3.82	\$ 562,491	148,418		\$ 121,703	121,924	\$1.98	\$ 241,410	\$	363,112
Total	1,873,156	\$ 3.82	\$ 7,155,456	1,964,777	\$ 0.82	\$ 1.611.117	1,538,052	\$ 1.98	\$ 3,045,344	\$ 4	4,656,461
Hydro One	1,073,130	Network	\$ 7,100,400	Lin	e Connectio	on	Transfor	mation Co	nnection		tal Line
		_			_		Transion	_			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		mount
January		\$0.00			\$0.00			\$0.00		\$ \$	-
February March		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	
August September		\$0.00			\$0.00			\$0.00		\$ \$	
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (I)		Network		Lin	e Connectio	on .	Transfor	mation Co	nnection	Tot	tal Line
(if needed)											di Ellio
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	mount
January	15.15	\$2.32	\$ 35.22	16	\$1.51	\$ 24				\$	24
February	13.97	\$2.32	\$ 32.48	15	\$1.51	\$ 23				\$	23
March	13.62	\$2.32	\$ 31.66	14		S 22				Š	22
April	15.71	\$2.32	\$ 36.52	18		\$ 27				\$	27
May	90.33	\$1.91	\$ 172.76	158		\$ 119				\$	119
June	204.73	\$1.91	\$ 391.55	223		\$ 168				\$	168
July	153.61	\$1.91	\$ 293.78	177		\$ 133				\$	133
August	157.96	\$1.91	\$ 302.10	202		\$ 152				\$	152
September	104.19	\$1.91	\$ 199.26	131		\$ 99				\$	99
October	80.82	\$1.91	\$ 154.57	108		\$ 82				\$	82
November	14.62	\$1.91	\$ 27.96	15		\$ 12				s	12
December	14.40	\$1.91	\$ 27.54	15		\$ 11				\$	11
Total	879	\$ 1.94	\$ 1,705	1,092	\$ 0.80	\$ 871		\$ -	\$ -	\$	871
Add Extra Host Here (II)		Network		Lin	e Connectio	n	Transfor	mation Co	nnection	Tot	tal Line
(if needed) Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Аг	mount
January		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$	-
February March		\$0.00			\$0.00			\$0.00		\$ \$	
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ \$	-
August September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$	
Total		Network		Lin	e Connectio	n	Transfor	mation Co	nnection	Tot	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Δτ	mount
					ruic						
January	171,862	\$3.82	\$ 656,491	172,361		\$ 141,347	141,985	\$1.98	\$ 281,130	\$	422,477
February	150,850	\$3.82	\$ 576,226	155,774	\$0.82	\$ 127,745	130,479	\$1.98	\$ 258,348	\$	386,093
March April	149,705 127,899	\$3.82 \$3.82	\$ 571,851 \$ 488,550	152,573 156,439	\$0.82 \$0.82	\$ 125,120 \$ 128,292	118,452 121,547	\$1.98 \$1.98	\$ 234,535 \$ 240,664	\$ \$	359,655 368,957
Aprii May	127,899 146,442	\$3.82 \$3.82	\$ 488,550 \$ 559,237	149,183	\$0.82 \$0.82	\$ 128,292 \$ 122,320	121,547	\$1.98 \$1.98	\$ 240,664 \$ 217,964	\$	368,957
June	163,427	\$3.82	\$ 623,900	170,504	\$0.82	\$ 139,798	127,461	\$1.98	\$ 252,373	\$	392,171
July	170,772	\$3.82	\$ 652,055	173,937	\$0.82	\$ 142,616	130,514	\$1.98	\$ 258,418	\$	401,034
August	175,035	\$3.82	\$ 668,332	177,236	\$0.82	\$ 145,320	131,926	\$1.98	\$ 261,213	\$	406,533
September	190,665	\$3.82	\$ 728,142	197,877	\$0.82	\$ 162,250	153,195	\$1.98	\$ 303,326	\$	465,576
October November	131,138 148,978	\$3.82 \$3.82	\$ 500,792 \$ 569.067	146,862 164,690		\$ 120,420 \$ 135,045	113,239 137,247	\$1.98 \$1.98	\$ 224,213 \$ 271,749	\$	344,633 406,794
November December	148,978	\$3.82 \$3.82	\$ 569,067 \$ 562,519	148,433	\$0.82 \$0.82	\$ 135,045 \$ 121,714	137,247 121,924	\$1.98 \$1.98	\$ 271,749 \$ 241,410	\$ \$	363,124
		• • • •									,
Total	1,874,035	\$ 3.82	\$ 7,157,161			\$ 1,611,988	1,538,052	\$ 1.98	\$ 3,045,344	\$ 4	4,657,332
	.,,	ψ 3.02	\$ 7,157,161	1,965,868	\$ 0.82	Ψ 1,011,300	1,000,002	Ψ 1.00	Q 0,010,011	<u> </u>	
		ψ 3.02	\$ 7,157,101	1,905,008	\$ 0.82	\$ 1,011,900	Transformer Allov			\$	

Total including deduction for Transformer Allowance Credit \$ 4,657,332



The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units.

IESO		Network		Line Co	nnection	Transfor	mation Conn	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed Ra	ate Amount	Units Billed	Rate	Amount	Amount
January	171,847 \$	3.7800 \$	649,582	172,345 \$ 0.	8600 \$ 148,217	141,985	\$ 2.0000 \$	283,970	\$ 432,187
February	150,836 \$	3.7800 \$	570,160	155,759 \$ 0.	8600 \$ 133,953	130,479	\$ 2.0000 \$	260,958	\$ 394,911
March	149,691 \$	3.7800 \$	565,832	152,559 \$ 0	8600 \$ 131,201	118,452	\$ 2.0000 \$	236,904	\$ 368,105
April	127,883 \$	3.7800 \$	483,398	156,421 \$ 0.	8600 \$ 134,522	121,547	\$ 2.0000 \$	243,095	\$ 377,617
Mav	146.352 \$	3.7800 \$	553,211	149.025 \$ 0	8600 \$ 128,162	110,083	\$ 2.0000 \$	220,166	\$ 348.328
June	163,222 \$	3.7800 \$	616,979	170,281 \$ 0	8600 \$ 146,442	127,461		254,922	\$ 401,364
July	163,222 \$ 170,618 \$	3.7800 \$			8600 \$ 149,434	130.514	\$ 2.0000 \$ \$ 2.0000 \$	261.028	\$ 410,462
August	174,877 \$	3.7800 \$	661.035	177,034 \$ 0	8600 \$ 152,249	131,926	\$ 2.0000 \$	263,852	\$ 416,101
September	190,561 \$	3.7800 \$			8600 \$ 170,062	153,195	\$ 2.0000 \$	306,390	\$ 476,452
October	131,057 \$	3.7800 \$		146,754 \$ 0	8600 \$ 126,208		\$ 2.0000 \$		\$ 352,686
November	148,963 \$	3.7800 \$		164,675 \$ 0	8600 \$ 141,621	137,247	\$ 2.0000 \$	274,494	\$ 416,115
December	147,249 \$	3.7800 \$	556,601	148,418 \$ 0.	8600 \$ 127,639	121,924	\$ 2.0000 \$	243,848	\$ 371,487
Boomboi	,E.10 Q	0.7000 4	000,001	πο,πο φ ο	υσου ψ 127,000	121,021	ψ <b>2</b> .0000 ψ	2 10,0 10	Ψ 0,1,10,
Total	1,873,156 \$	3.78 \$	7,080,530	1,964,777 \$	0.86 \$ 1,689,708	1,538,052	\$ 2.00 \$	3,076,105	\$ 4,765,813
Hydro One		Network		Line Co	nnection	Transfor	mation Conn	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed Ra	ate Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.3765 \$	-	- \$ 0.	7167 \$ -		\$ 1.6200 \$		\$ -
February	- \$	3.3765	_	- \$ 0	7167 \$ -	_	\$ 1.6200 \$	_	\$ -
March	- \$	3.3765 \$ 3.3765 \$ 3.3765 \$		- \$ 0.	7167 \$ - 7167 \$ -		\$ 1.6200 \$		\$ -
April	- S	3.3765 \$	_		7167 \$ -		\$ 1.6200 \$ \$ 1.6200 \$		s -
						•		•	\$ -
May	- \$	3.4121 \$				-	\$ 1.8018 \$	-	\$ - \$ -
June	- \$	3.4121 \$			7879 \$ -	-	\$ 1.8018 \$	-	
July	- \$	3.4121 \$	-	- \$ 0.	7879 \$ -	-	\$ 1.8018 \$	-	\$ -
August	- \$	3.4121 \$	-	- \$ 0.	7879 \$ -	-	\$ 1.8018 \$	-	\$ -
September	- \$	3.4121 \$	-	- \$ 0.	7879 \$ -	-	\$ 1.8018 \$	-	\$ -
October	- \$	3.4121 \$			7879 \$ -	-	\$ 1.8018 \$	-	\$ -
November	- \$	3.4121 \$		- \$ 0.	7879 \$ - 7879 \$ -	-	\$ 1.8018 \$	-	\$ -
December	- \$	3.4121 \$	-	- \$ 0.	7879 \$ -	-	\$ 1.8018 \$	-	\$ -
Total	- \$	- \$	-	- \$	- \$ -	-	\$ - \$	-	\$ -
Add Extra Host Here (I)		Network		Line Co	nnection	Transfor	mation Conn	ection	Total Line
Month	Units Billed	Rate	Amount		ate Amount	Units Billed	Rate	Amount	Amount
January	15 \$	1.9125 \$	29	16 \$ 0	7541 \$ 12	-	\$ - \$	-	\$ 12
February	14 \$	1.9125 \$	27		7541 \$ 11	-	\$ - \$	-	\$ 11
March	14 \$ 14 \$	1.9125 \$	26	14 \$ 0.	7541 \$ 11	-	\$ - \$	-	\$ 11
April	16 \$	1.9125 \$	30	18 \$ 0.	7541 \$ 14	-	\$ - \$	-	\$ 14
May	90 \$	1.9125 \$	173	158 \$ 0.	7541 \$ 119	-	\$ - \$	-	\$ 119
June	205 \$	1.9125 \$	392	223 \$ 0.	7541 \$ 168		\$ - \$	-	\$ 168
July	154 \$	1.9125 \$	294	177 \$ 0.	7541 \$ 133		\$ - \$		\$ 133
August	158 \$	1.9125 \$	302	202 \$ 0	7541 \$ 152		\$ - \$		\$ 152
September	104 \$	1.9125 \$			7541 \$ 98	_	\$ - \$	_	\$ 98
October	81 \$	1.9125 \$		108 \$ 0.	7541 \$ 82		\$ - \$		\$ 82
November				15 \$ 0		•	\$ - \$	•	\$ 12
			20			-		-	
December	14 \$	1.9125 \$	28	15 \$ 0.	7541 \$ 11	-	\$ - \$	-	\$ 11
Total	879 \$	1.91 \$	1,681	1.092 \$	0.75 \$ 823	-	s - s		\$ 823
Add Extra Host Here (II)		Network		Line Co	nnection	Transfor	mation Conn	ection	Total Line
Month	Units Billed	Rate	Amount	Units Billed Ra	ate Amount	Units Billed	Rate	Amount	Amount
January	- \$	- \$	-	- \$					\$ -
February	- \$			- Ψ	- \$ -	-	\$ - \$	-	\$ -
March	- 4	- \$	-	- \$	- \$ -	-	\$ - \$	-	
iviaicii	- \$	- S	-	- \$ - \$	- \$ - - \$ -	-	\$ - \$ \$ - \$	-	\$ -
April	- \$ - \$	- S	-	- \$ - \$ - \$	- \$ - - \$ - - \$ -	:	\$ - \$ \$ - \$ \$ - \$	- - -	\$ - \$ -
April May	- \$ - \$ - \$	- S	-	- \$ - \$ - \$	- \$ - - \$ - - \$ -	- - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$		\$ -
April	- \$ - \$	- S	-	- \$ - \$ - \$	- \$ - - \$ - - \$ -	- - - - -	\$ - \$ \$ - \$ \$ - \$	:	\$ - \$ -
April May June	- \$ - \$ - \$	- S - S - S	- - -	- \$ - \$ - \$ - \$	- \$ - - \$ - - \$ - - \$ -		\$ - \$ \$ - \$ \$ - \$ \$ - \$		\$ - \$ - \$ -
April May June July	- \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$	- - -	- \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- \$	- - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$		\$ - \$ - \$ - \$ - \$ -
April May June July August	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- - - - - -	- \$ - \$ - \$ - \$ - \$	- \$	- - - - - -	\$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$		\$ - \$ - \$ - \$ - \$ -
April May June July August September	- \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	- - - - - - -	- \$ - \$ - \$ - \$ - \$ - \$	- \$	- - - - - - -	\$ - \$ \$		\$ - \$ - \$ 5 \$ - \$ 5 \$ -
April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	- - - - -	- - - - - - - - - - - - - - - - - - -	-		- \$\$\$\$ - \$\$\$\$\$ - \$\$\$\$\$ - \$\$\$\$\$ - \$\$\$\$\$ - \$\$\$\$\$ - \$\$\$\$\$ - \$\$\$\$\$\$ - \$\$\$\$\$\$ - \$\$\$\$\$\$\$ - \$\$\$\$\$\$\$\$\$ - \$\$\$\$\$\$\$\$\$\$		
April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$	-	- \$ - \$ - \$ - \$ - \$ - \$	- \$		\$ - \$ \$		\$ - \$ - \$ 5 \$ - \$ 5 \$ -
April May June July August September October November December	- \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$	- 99 - 99 - 99 - 99 - 99 - 99 - 99	-	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	:	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		9999999999
April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$	-	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	: : : : : : : : :	- \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December	- \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$	- 99 - 99 - 99 - 99 - 99 - 99 - 99	-	- 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	- \$	Transfor	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	: : : :	9999999999
April May June July August September October November December	- \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$	- \$9 - \$9 - \$9 - \$9 - \$9 - \$9 - \$9	-	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- S	Transfor	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	: : : :	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December Total	- \$ \$ - \$ \$ - \$ \$ Units Billed	- S - S - S - S - S - S - S - S - S - S	Amount	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	Units Billed	\$ - \$\$ \$ - \$\$	ection	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$
April May June July August September October November December Total Total Month	- \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 649,611	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ection Amount 283,970	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December Total Total Month January February	- \$ \$ \$ - \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 649,611 570,187	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed 141,985 130,479	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ection  Amount 283,970 260,958	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December Total Total Month January February	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 649,611 570,187 565,858	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	Units Billed 141,985 130,479 118,452	\$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ection  Amount 283,970 260,958	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December Total Total Month January February March April	- \$ \$ 171,862 150,850 149,705 127,899	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 649,611 570,187 565,858 483,428	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed 141,985 130,479 118,452 121,547	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Total  Month  January February March April May	- \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 649,611 570,187 565,858 483,428 553,383	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	Units Billed 141,985 130,479 118,452 121,547 110,083	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	ection  Amount  283,970 260,958 236,904 243,095 220,166	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December Total Total Month January February March April May June	- \$ \$ - \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount 649,611 570,187 565,858 483,428 553,383 617,371	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	Units Billed 141,985 130,479 118,452 121,547 110,083 127,461	\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Total  Month  January February March April May June July	- \$ \$ - \$ \$	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount 649,611 570,187 565,656 483,428 553,383 617,371 645,230	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	Units Billed 141,985 130,479 118,452 121,547 110,083 127,461 130,514	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December Total  Total  Month January February March April May June July August	- \$ \$ - \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ . \$ . \$ \$ . \$ . \$ \$ . \$ . \$ \$ .	Amount 649,611 570,187 566,858 483,428 553,383 617,371 645,230 661,337	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed 141,985 130,479 118,452 121,547 110,083 127,461 130,514 131,926	\$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ - \$	ection  Amount  283,970 260,958 236,904 243,095 220,166 254,922 261,028 263,852	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Total  Month  January February March April May June July August September	- \$ \$ - \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$	Amount 649,611 570,181 565,858 480,429 553,383 617,371 646,230 661,337 720,520	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$	Units Billed  141,985 130,479 118,452 121,547 110,083 127,461 130,514 131,926 153,195	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	ection  Amount  283,970 260,958 236,904 243,095 220,166 254,922 261,028 263,852 366,390	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Total  Month  January February March April May June July August September October	- \$ \$ - \$ \$	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount 649,611 570,187 566,858 483,428 553,383 617,371 645,230 661,337 720,520	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed  141,985 130,479 118,452 121,547 110,083 127,461 130,514 131,926 153,195 113,239	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	ection  Amount  283,970 260,958 236,904 243,095 220,166 254,922 261,028 263,852 366,390	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Total  Month  January February March April May June July August September	- \$ \$ - \$ \$	- \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Amount 649,611 570,187 565,858 483,428 617,371 645,230 661,337 720,520 495,550 563,108	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed  141,985  130,479  118,452  121,547  110,083  127,461  130,514  131,926  153,195  113,239  137,247	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	283,970 260,958 236,904 243,095 220,166 254,922 261,028 263,852 306,390 226,478 274,494	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Total  Month  January February March April May June July August September October	- \$ \$ - \$ \$	- S - S - S - S - S - S - S - S - S - S	Amount 649,611 570,187 565,858 483,428 553,383 617,371 645,230 645,230 495,550 563,108	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed  141,985 130,479 118,452 121,547 110,083 127,461 130,514 131,926 153,195 113,239	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	ection  Amount  283,970 260,958 236,904 243,095 220,166 254,922 261,028 263,852 366,390	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
April May June July August September October November December  Total  Month  January February March April May June July August	- \$ \$ - \$ \$	- \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$ - \$\$	Amount 649,611 570,187 565,858 483,428 553,383 617,371 645,230 661,337 720,520 495,550 563,108 556,629	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	- \$ \$	Units Billed  141,985  130,479  118,452  121,547  110,083  127,461  130,514  131,926  153,195  113,239  137,247	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$	283,970 260,958 236,904 243,095 220,166 254,922 261,028 263,852 306,390 226,478 274,494	\$



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lir	ne Connection	n	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	171,847	\$ 3.7800	\$ 649,582	172,345	\$ 0.8600 \$	148,217	141,985	\$ 2.0000	\$ 283,970	\$ 432,187
February	150,836	\$ 3.7800	\$ 570,160	155,759	\$ 0.8600 \$	133,953	130,479	\$ 2.0000	\$ 260,958	\$ 394,911
March	149,691	\$ 3.7800	\$ 565,832	152,559	\$ 0.8600 \$	131,201	118,452	\$ 2.0000	\$ 236,904	\$ 368,105
April	127,883	\$ 3.7800	\$ 483,398	156,421	\$ 0.8600		121,547	\$ 2.0000	\$ 243,095	\$ 377,617
May June	146,352 163,222		\$ 553,211 \$ 616,979	149,025 170,281	\$ 0.8600 \$ \$ 0.8600 \$	128,162 146,442	110,083 127,461		\$ 220,166 \$ 254,922	\$ 348,328 \$ 401,364 \$ 410,462
July	170,618		\$ 616,979 \$ 644.936	173,760	\$ 0.8600 \$		130,514		\$ 254,922 \$ 261,028	\$ 401,364 \$ 410,462
August	174,877	\$ 3.7800	\$ 661.035	177,034	\$ 0.8600		131,926	\$ 2.0000	\$ 263,852	\$ 416,101
September	190,561		\$ 720,321	197,746	\$ 0.8600	170,062	153,195		\$ 306,390	\$ 476,452
October	131,057	\$ 3.7800	\$ 495,395	146,754	\$ 0.8600 \$	126,208	113,239	\$ 2.0000	\$ 226,478	\$ 352,686
November	148,963	\$ 3.7800	\$ 563,080 \$ 556,601	164,675	\$ 0.8600 \$ \$ 0.8600 \$	141,621	137,247	\$ 2.0000	\$ 274,494 \$ 243,848	\$ 416,115
December	147,249	\$ 3.7800	\$ 556,601	148,418	\$ 0.8600 \$	127,639	121,924	\$ 2.0000	\$ 243,848	\$ 371,487
Total	1,873,156	\$ 3.78	\$ 7,080,530	1,964,777	\$ 0.86 \$	1,689,708	1,538,052	\$ 2.00	\$ 3,076,105	\$ 4,765,813
Hydro One		Network		Lir	ne Connectio	n	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ 3.4121	s -		\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	-	-		\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -
April	-	\$ 3.4121	s -	-	\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -
May June	-		\$ - \$ -	-	\$ 0.7879 \$ \$ 0.7879 \$	-	-		\$ - \$ -	\$ - \$ -
July		\$ 3.4121	\$ -		\$ 0.7879				\$ - \$ -	\$ -
August			š -		\$ 0.7879	-	-		\$ -	\$ -
September	-	\$ 3.4121	\$ -	-	\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -
October	-		\$ -	-	\$ 0.7879		-		\$ -	\$ -
November	-		\$ -	-	\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -
December	-	\$ 3.4121	\$ -	-	\$ 0.7879	-	-	\$ 1.8018	\$ -	\$ -
Total		\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Lir	ne Connection	n	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15		\$ 28	16	\$ 0.7541	12	-	\$ -	\$ -	\$ 12
February March	14 14		\$ 26 \$ 25	15 14	\$ 0.7541 \$ \$ 0.7541 \$	S 11	-		\$ - \$ -	\$ 11 \$ 11
April	16		\$ 29	18	\$ 0.7541				\$ - \$ -	\$ 14
May	90		\$ 167	158	\$ 0.7541				\$ -	\$ 119
June	205	\$ 1.8533	\$ 379	223	\$ 0.7541	168	-		\$ -	\$ 168
July	154	\$ 1.8533	\$ 285	177	\$ 0.7541	133	-		\$ -	\$ 133
August	158		\$ 293	202	\$ 0.7541		-		\$ -	\$ 152
September	104		\$ 193	131	\$ 0.7541		-		\$ -	\$ 98
October November	81 15		\$ 150 \$ 27	108 15	\$ 0.7541		-		\$ - \$ -	\$ 82 \$ 12
December	14		\$ 27 \$ 27	15	\$ 0.7541 \$ \$ 0.7541 \$	11			\$ - \$ -	\$ 12
		Ų 1.0000			V 0.1011			•		
Total	879	\$ 1.85	\$ 1,629	1,092	\$ 0.75 \$	823		\$ -	\$ -	\$ 823
Add Extra Host Here (II)		Network Rate	Amount		ne Connection	Amount		mation Con		Total Line
Month	Units Billed			Units Billed			Units Billed		Amount	Amount
January February	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ - \$ -
March		\$ -	\$ -		\$ - \$	-		\$ -	\$ - \$ -	\$ -
April	-	S -	\$ -	-	\$ - 9	-	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$ -
June	-		\$ -	-	\$ - \$	-	-		\$ -	\$ -
July	-	\$ -	\$ -	-	\$ - 9	-	-		\$ -	\$ -
August September	-		\$ - \$ -	-	\$ - \$ \$ - \$		-		\$ - \$ -	\$ - \$ -
October			s - S -		\$ - 9	-			\$ - \$ -	\$ -
November	_		\$ -		\$ - 9				\$ -	\$ -
December	-		\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ - \$	-		\$ -	\$ -	\$ -
Total		Network		Lir	ne Connection	n	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	171,862	\$ 3.78	\$ 649,610	172,361	\$ 0.86 \$	148,229	141,985		\$ 283,970	\$ 432,199
February	150,850	\$ 3.78	\$ 570,186	155,774	\$ 0.86 \$	133,964	130,479	\$ 2.00	\$ 260,958	\$ 394,922
March	149,705	\$ 3.78	\$ 565,857	152,573	\$ 0.86 \$	131,211	118,452	\$ 2.00	\$ 236,904	\$ 368,115
April	127,899		\$ 483,427	156,439	\$ 0.86 \$	134,535	121,547		\$ 243,095	\$ 377,630
May June	146,442 163,427		\$ 553,378	149,183 170.504	\$ 0.86 \$	128,281 146,610	110,083 127,461		\$ 220,166 \$ 254,922	\$ 348,447 \$ 401.532
June July	163,427 170,772		\$ 617,359 \$ 645,221	170,504 173,937	\$ 0.86 \$ \$ 0.86 \$	146,610 149,567	127,461 130.514		\$ 254,922 \$ 261.028	\$ 401,532 \$ 410,595
July August	170,772		\$ 661,328	173,937	\$ 0.86 \$		130,514		\$ 261,028 \$ 263,852	\$ 410,595 \$ 416,253
September	190,665	\$ 3.78	\$ 720,514	197,877	\$ 0.86 \$	170,160	153,195		\$ 306,390	\$ 476,550
October	131,138	\$ 3.78	\$ 495,545	146,862	\$ 0.86 \$	126,290	113,239	\$ 2.00	\$ 226,478	\$ 352,768
November	148,978	\$ 3.78	\$ 563,107	164,690	\$ 0.86 \$	141,632	137,247	\$ 2.00	\$ 274,494	\$ 416,126
December	147,263	\$ 3.78	\$ 556,628	148,433	\$ 0.86 \$	127,651	121,924	\$ 2.00	\$ 243,848	\$ 371,499
Total	1,874,035	\$ 3.78	\$ 7,082,159	1,965,868	\$ 0.86 \$	1,690,531	1,538,052	\$ 2.00	\$ 3,076,105	\$ 4,766,636



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description
Residential Service Classification	Retail Transmission Rate - Network Service Rate
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

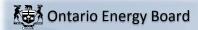
Rate Class	Rate Description	
Residential Service Classification	Retail Transmission Rate - Network Service Rate	
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate

Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
\$/kWh	0.0087	292,799,859	0	2,547,359	33.7%	2,389,292	0.0082
\$/kWh	0.0078	102,824,125	0	802,028	10.6%	752,261	0.0073
\$/kW	2.6704	102,02 1,120	1,381,394	3,688,875	48.9%	3,459,976	2.5047
\$/kWh	0.0078	1,581,528	0	12,336	0.2%	11,570	0.0073
\$/kW	2.4936	.,,	1,360	3,391	0.0%	3,181	2.3389
\$/kW	2.5692		22,553	57,943	0.8%	54,348	2.4098
\$/kW	2.6704		164,324	438,811	5.8%	411,582	2.5047
Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Φ // -) A //-	0.0050	000 700 050	0	4 000 000	0.4.40/	4 007 000	0.0050
\$/kWh	0.0058	292,799,859	0	1,698,239	34.4%	1,637,382	0.0056
\$/kWh \$/kW	0.0051 1.7305	102,824,125	1,381,394	524,403 2,390,502	10.6% 48.4%	505,611 2,304,838	0.0049 1.6685
		1 501 500	1,361,394	, ,			
\$/kWh \$/kW	0.0051 1.6162	1,581,528	1,360	8,066 2,198	0.2% 0.0%	7,777 2,119	0.0049 1.5583
\$/kW	1.5975		22,553	36,028	0.7%	34,737	1.5403
\$/kW	1.7305		164,324	284,363	5.8%	274,172	1.6685
φ/ιζεν	1.7000		104,024	204,000	0.070	214,112	1.0000
Unit	Adjusted RTSR-Network	Loss Adjusted	Billed kW	Billed Amount	Billed	Current Wholesale	Proposed RTSR-
Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %		•
<b>Unit</b> \$/kWh	•	•	Billed kW			Wholesale	RTSR-
	RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
\$/kWh	RTSR-Network	Billed kWh 292,799,859	0	<b>Amount</b> 2,389,292	Amount %	Wholesale Billing 2,389,275	RTSR- Network 0.0082
\$/kWh \$/kWh	0.0082 0.0073	Billed kWh 292,799,859	0 0 1,381,394 0	Amount 2,389,292 752,261	Amount % 33.7% 10.6%	Wholesale Billing 2,389,275 752,256	RTSR- Network 0.0082 0.0073
\$/kWh \$/kWh \$/kW	0.0082 0.0073 2.5047	Billed kWh 292,799,859 102,824,125	0 0 1,381,394	2,389,292 752,261 3,459,976	33.7% 10.6% 48.9%	Wholesale Billing 2,389,275 752,256 3,459,950	RTSR- Network 0.0082 0.0073 2.5047
\$/kWh \$/kWh \$/kW \$/kWh	0.0082 0.0073 2.5047 0.0073	Billed kWh 292,799,859 102,824,125	0 0 1,381,394 0	2,389,292 752,261 3,459,976 11,570	33.7% 10.6% 48.9% 0.2%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570	RTSR- Network 0.0082 0.0073 2.5047 0.0073
\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389	Billed kWh 292,799,859 102,824,125	0 0 1,381,394 0 1,360	2,389,292 752,261 3,459,976 11,570 3,181	Amount %  33.7% 10.6% 48.9% 0.2% 0.0%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181	RTSR- Network 0.0082 0.0073 2.5047 0.0073 2.3389
\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098	Billed kWh  292,799,859 102,824,125 1,581,528	0 0 1,381,394 0 1,360 22,553	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582	33.7% 10.6% 48.9% 0.2% 0.0% 0.8% 5.8%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347	Network  0.0082 0.0073 2.5047 0.0073 2.3389 2.4098
\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047	Billed kWh  292,799,859 102,824,125 1,581,528  Loss Adjusted	0 0 1,381,394 0 1,360 22,553	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed	33.7% 10.6% 48.9% 0.2% 0.0% 5.8% Billed	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579	RTSR- Network 0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047
\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047	Billed kWh  292,799,859 102,824,125 1,581,528	0 0 1,381,394 0 1,360 22,553 164,324	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582	33.7% 10.6% 48.9% 0.2% 0.0% 0.8% 5.8%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current	RTSR- Network 0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047
\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Adjusted RTSR-	Billed kWh  292,799,859 102,824,125 1,581,528  Loss Adjusted	0 0 1,381,394 0 1,360 22,553 164,324	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed	33.7% 10.6% 48.9% 0.2% 0.0% 5.8% Billed	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current Wholesale	RTSR- Network 0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Proposed RTSR-
\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Adjusted RTSR- Connection	Billed kWh  292,799,859 102,824,125  1,581,528  Loss Adjusted Billed kWh	0 0 1,381,394 0 1,360 22,553 164,324 Billed kW	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed Amount	33.7% 10.6% 48.9% 0.2% 0.0% 5.8% Billed Amount %	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current Wholesale Billing	RTSR- Network 0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Proposed RTSR- Connection
\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Adjusted RTSR- Connection	Billed kWh  292,799,859 102,824,125 1,581,528  Loss Adjusted Billed kWh  292,799,859	0 0 1,381,394 0 1,360 22,553 164,324 Billed kW	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed Amount  1,637,382	33.7% 10.6% 48.9% 0.2% 0.0% 0.8% 5.8%  Billed Amount %  34.4%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current Wholesale Billing 1,637,382	RTSR- Network  0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047  Proposed RTSR- Connection 0.0056
\$/kWh \$/kWh \$/kW \$/kWh \$/kW \$/kW \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Adjusted RTSR- Connection 0.0056 0.0049	Billed kWh  292,799,859 102,824,125 1,581,528  Loss Adjusted Billed kWh  292,799,859	0 0 1,381,394 0 1,360 22,553 164,324 Billed kW	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed Amount  1,637,382 505,611	33.7% 10.6% 48.9% 0.2% 0.0% 0.8% 5.8%  Billed Amount %  34.4% 10.6%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current Wholesale Billing 1,637,382 505,611	RTSR- Network  0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047  Proposed RTSR- Connection  0.0056 0.0049
\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047 Adjusted RTSR- Connection 0.0056 0.0049 1.6685	Billed kWh  292,799,859 102,824,125 1,581,528  Loss Adjusted Billed kWh  292,799,859 102,824,125	0 0 1,381,394 0 1,360 22,553 164,324 Billed kW	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed Amount  1,637,382 505,611 2,304,838	33.7% 10.6% 48.9% 0.2% 0.0% 0.8% 5.8%  Billed Amount %  34.4% 10.6% 48.4%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current Wholesale Billing 1,637,382 505,611 2,304,838	RTSR- Network  0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047  Proposed RTSR- Connection  0.0056 0.0049 1.6685
\$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047  Adjusted RTSR- Connection  0.0056 0.0049 1.6685 0.0049	Billed kWh  292,799,859 102,824,125 1,581,528  Loss Adjusted Billed kWh  292,799,859 102,824,125	0 0 1,381,394 0 1,360 22,553 164,324 <b>Billed kW</b> 0 0 1,381,394 0	Amount  2,389,292 752,261 3,459,976 11,570 3,181 54,348 411,582  Billed Amount  1,637,382 505,611 2,304,838 7,777	33.7% 10.6% 48.9% 0.2% 0.0% 0.8% 5.8%  Billed Amount %  34.4% 10.6% 48.4% 0.2%	Wholesale Billing 2,389,275 752,256 3,459,950 11,570 3,181 54,347 411,579 Current Wholesale Billing 1,637,382 505,611 2,304,838 7,777	RTSR- Network  0.0082 0.0073 2.5047 0.0073 2.3389 2.4098 2.5047  Proposed RTSR- Connection  0.0056 0.0049 1.6685 0.0049

14. RTSR Rates to Forecast

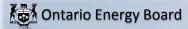


If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	35,364	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	Ш	Price Cap Index	1.30%	Billed kWh	282,405,197	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	•

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	11.98		0.0144		1.30%	14.57	0.0109	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	25.99		0.0068		1.30%	26.33	0.0069	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	227.93		3.0064		1.30%	230.89	3.0455	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	12.61		0.0075		1.30%	12.77	0.0076	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.98		19.0734		1.30%	4.03	19.3214	
STREET LIGHTING SERVICE CLASSIFICATION	0.68		2.8366		1.30%	0.69	2.8735	
microFIT SERVICE CLASSIFICATION	5.40		1.6757			5.40		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	281.43				1.30%	285.09		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates <sup>1</sup>	Revenue at F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	11.98	5,083,929	55.6%	11.1%	2.40	66.7%	14.38	6,102,412
Current Residential Variable Rate (inclusive of R/C adj.)	0.0144	4,066,635	44.4%			33.3%	0.0108	3,049,970
		9,150,563						9,152,388

<sup>&</sup>lt;sup>1</sup> These are the residential rates to which the Price Cap Index will be applied to.



In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g	<ul> <li>proposed ICM rate riders).</li> </ul>	Please note that existing SMIRR an
SM Entity Charge do not need to be included below.		

In column A, the rate rider descriptions must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	
OFNED ALL OFDWOELLEGO THAN 50 KW OFDWOELOLAGOIFICATION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
CENEDAL SERVICE TO A 000 KW SERVICE OF ASSISTATION	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	

### Update the following rates if a Board Decision has been issued at the time of completing this application

		Порозси
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative		
Charge (if applicable)	\$	0.25
Ontario Electricity Support Program		
(OESP)	\$/kWh	N/A



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
STANDBY POWER SERVICE CLASSIFICATION	
SENTINEL LIGHTING SERVICE CLASSIFICATION	

## Update the following rates if a Board Decision has been issued at the time of completing this application

#### Droposos

		Troposcu
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative		
Charge (if applicable)	\$	0.25
Ontario Electricity Support Program		
(OESP)	\$/kWh	N/A



# STREET LIGHTING SERVICE CLASSIFICATION

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

EMBEDDED DIGTRIBUTOR CERTICE CEACON TOATION		
Rate Rider for the Disposition of Deferral/Variance Accounts (2016)- Effective until Jan 01, 2017.	\$/kW	0.2717
Rate Rider for Application of Tax Change (2015)- Effective Until December 31,2016	\$/kW	0.0032

## Update the following rates if a Board Decision has been issued at the time of completing this application

#### Dronosad

		Порозси
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate		
Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative		
Charge (if applicable)	\$	0.25
Ontario Electricity Support Program		
(OESP)	\$/kWh	N/A

# **Brantford Power Inc.**TARIFF OF RATES AND CHARGES

# Effective and Implementation Date Friday, January 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	¢	14.57
	Φ	_
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Application of Tax Change (2015) – effective untilDec 30, 2016	\$/kWh	0.0400
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **Brantford Power Inc.**TARIFF OF RATES AND CHARGES

Effective and Implementation Date Friday, January 01, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	2.9
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	4.41
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Application of Tax Change (2015) – effective untilDec 30, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date Friday, January 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	230.89
Distribution Volumetric Rate	\$/kW	3.0455
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.2123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6249)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.3045
Rate Rider for Application of Tax Change (2015) – effective untilDec 30, 2016	\$/kW	0.0073
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0187

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.77
Distribution Volumetric Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2015) – effective untilDec 30, 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date Friday, January 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

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### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$/kW

### Effective and Implementation Date Friday, January 01, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kW	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.2087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.1766
Rate Rider for Application of Tax Change (2015) – effective untilDec 30, 2016	\$/kW	0.0792
Retail Transmission Rate - Network Service Rate	\$/kW	2.3389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5583
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0187

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	
Distribution Volumetric Rate	\$/kW	
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017	\$/kW	0.2071
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Jan 01, 2017 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5676)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Jan 01, 2017	**	(,
Applicable only for Non-RPP Customers	\$/kW	1.1759
Rate Rider for Application of Tax Change (2015) – effective untilDec 30, 2016	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	\$/kW	2.4098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5403
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0187

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

# Effective and Implementation Date Friday, January 01, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2.5047 1.6685
ALLOWANCES Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy	\$/kW %	(0.60) (1.00)

### Effective and Implementation Date Friday, January 01, 2016 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### SPECIFIC SERVICE CHARGES

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Castomer / aministration		
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect charge - At Meter - during regular hours	\$	65.00
Disconnect/Reconnect charge - At Meter - after regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - during regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Meter Removal Without Authorization	\$	60.00

Effective and Implementation Date Friday, January 01, 2016
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EB-2014-0187

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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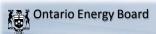
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0246



### **Incentive Regulation Model for 2016 Filers**

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

#### Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR  Demand or  Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0349	1.0349	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0349	1.0349	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0349	1.0349	100,000	250	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	Yes	1.0349	1.0349	250		N/A
STANDBY POWER SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0349	1.0349	-	-	DEMAND
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	Yes	1.0349	1.0349	60	0	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0349	1.0349	60	0	DEMAND
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0349	1.0349	-	15,000	DEMAND
Add additional scenarios if required		RPP	Yes	1.0349	1.0349	277		
Add additional scenarios if required		Non-RPP (Retailer)	Yes	1.0349	1.0349	800		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

#### Table 2

RATE CLASSES / CATEGORIES					Sub-To	tal					Total	
(eg: Residential TOU, Residential Retailer)	Units	Α				В	С			A + B + C		
, ,		\$	%		\$	%		\$	%		\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ (0.21)	-0.8%	\$	0.43	1.6%	\$	(0.15)	-0.4%	\$	8.33	6.2%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ (0.26)	-0.5%	\$	1.54	3.0%	\$	0.09	0.1%	\$	34.95	11.1%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.86	0.1%	\$	132.64	12.2%	\$	75.71	3.5%	\$	85.27	0.6%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.19	1.3%	\$	0.46	3.1%	\$	0.28	1.5%	\$	5.65	11.8%
5 STANDBY POWER SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ -	0.0%	\$	-	0.0%	\$		0.0%	\$	-	0.0%
6 SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 0.10	1.3%	\$	0.18	2.3%	\$	0.14	1.6%	\$	1.95	12.1%
7 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.02	1.4%	\$	0.12	7.8%	\$	0.07	3.2%	\$	0.08	0.8%
8 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 330.66	1.3%	\$	3,429.66	13.0%	\$	14.16	0.0%	\$	16.00	0.0%
9												
10												
11												
12												
13												
14												
15												
16												
17				1								
18												
19												
20												

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

800 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0349 1.0349

	Current B	oard-Approve	ed		Proposed		Imp	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.98		\$ 11.98			\$ 14.57	\$ 2.59	21.62%
Distribution Volumetric Rate	\$ 0.0144	800	\$ 11.52				\$ (2.80)	-24.31%
Fixed Rate Riders	\$ 0.9900	1	\$ 0.99	\$ 1.39		\$ 1.39	\$ 0.40	40.40%
Volumetric Rate Riders	\$ 0.0005	800			800		\$ (0.40)	
Sub-Total A (excluding pass through)			\$ 24.89			\$ 24.68		
Line Losses on Cost of Power	\$ 0.1021	28	\$ 2.85	\$ 0.10	21 28	\$ 2.85	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0020	800	\$ (1.60	) -\$ 0.00	12 800	\$ (0.96)	\$ 0.64	-40.00%
Riders	-\$ 0.0020	800	φ (1.00	)) -\$ U.UU	12 600	\$ (0.96)	\$ 0.64	-40.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.79	00 1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 26.93	,		\$ 27.36	\$ 0.43	1.60%
Total A)			•			•	•	
RTSR - Network	\$ 0.0087	828	\$ 7.20	\$ 0.00	82 828	\$ 6.79	\$ (0.41)	-5.75%
RTSR - Connection and/or Line and	\$ 0.0058	828	\$ 4.80	\$ 0.00	56 828	\$ 4.64	\$ (0.17)	-3.45%
Transformation Connection	\$ 0.0058	020	\$ 4.00	\$ 0.00	020	\$ 4.04	\$ (0.17)	-3.45%
Sub-Total C - Delivery (including Sub-			\$ 38.94	ı		\$ 38.79	\$ (0.15)	-0.38%
Total B)			Ψ 00.0-			ψ 00.10	ψ (0.10)	0.0070
Wholesale Market Service Charge	\$ 0.0044	828	\$ 3.64	\$ 0.00	44 828	\$ 3.64	\$ -	0.00%
(WMSC)	\$ 0.0044	020	Ψ 3.0-	φ 0.00	020	ψ 5.04	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0013	828	\$ 1.08	\$ 0.00	13 828	\$ 1.08	s -	0.00%
(RRRP)	•	020	•			1	*	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		00 1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	)				
Ontario Electricity Support Program				ls .	828	\$ -	s -	
(OESP)				,		Φ -	ъ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96			\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.12	20 144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.16	10 144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.22	2		\$ 125.47	\$ (5.75)	-4.38%
HST	13%		\$ 17.06	5 1	3%	\$ 16.31	\$ (0.75)	-4.38%
Total Bill (including HST)			\$ 148.28	3		\$ 141.78	\$ (6.50)	-4.38%
Ontario Clean Energy Benefit 1			\$ (14.83	3)			· ′	
Total Bill on TOU			\$ 133.45			\$ 141.78	\$ 8.33	6.24%
							•	

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh - kW Consumption Demand 1.0349 1.0349 Yes Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	Current B	oard-Approve	ed	Proposed		Impact		
	Rate	Volume	Charge	Rate	Volume Charge			
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 25.99		\$ 25.99			\$ 26.33	\$ 0.34	1.31%
Distribution Volumetric Rate	\$ 0.0068	2000			2000		\$ 0.20	1.47%
Fixed Rate Riders	\$ 7.3100	1	\$ 7.31	\$ 7.3100	1	\$ 7.31	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0004	2000		\$ -	2000		\$ (0.80)	-100.00%
Sub-Total A (excluding pass through)			\$ 47.70			\$ 47.44	\$ (0.26)	-0.55%
Line Losses on Cost of Power	\$ 0.1021	70	\$ 7.13	\$ 0.1021	70	\$ 7.13	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0021	2.000	\$ (4.20)	-\$ 0.0012	2.000	\$ (2.40)	\$ 1.80	-42.86%
Riders	-\$ 0.0021	,	Ψ (4.20)	0.0012	,	, ,		-42.0070
Low Voltage Service Charge		2,000	\$ -		2,000		\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 51.42			\$ 52.96	\$ 1.54	2.99%
Total A)			•			•	•	
RTSR - Network	\$ 0.0078	2,070	\$ 16.14	\$ 0.0073	2,070	\$ 15.11	\$ (1.03)	-6.41%
RTSR - Connection and/or Line and	\$ 0.0051	2.070	\$ 10.56	\$ 0.0049	2.070	\$ 10.14	\$ (0.41)	-3.92%
Transformation Connection	\$ 0.0051	2,070	Ψ 10.50	\$ 0.0043	2,070	Ψ 10.14	Ψ (0.41)	-5.5270
Sub-Total C - Delivery (including Sub-			\$ 78.12			\$ 78.21	\$ 0.09	0.12%
Total B)			70.12			Ψ 70.21	ψ 0.03	0.1270
Wholesale Market Service Charge	\$ 0.0044	2.070	\$ 9.11	\$ 0.0044	2,070	\$ 9.11	\$ -	0.00%
(WMSC)	0.0011	2,0.0	<b>U</b> 0	• 0.0011	2,0.0	Ψ 0	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0013	2.070	\$ 2.69	\$ 0.0013	2.070	\$ 2.69	\$ -	0.00%
(RRRP)	•	2,010	•		** *	•	·	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00					
Ontario Electricity Support Program				\$ 0.0070	2,000	\$ 14.00	\$ 14.00	
(OESP)						*	•	
TOU - Off Peak	\$ 0.0800	1,280			1,280			0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92		360		\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 308.45			\$ 308.54		0.03%
HST	13%		\$ 40.10			\$ 40.11	\$ 0.01	0.03%
Total Bill (including HST)			\$ 348.55			\$ 348.65	\$ 0.10	0.03%
Ontario Clean Energy Benefit 1			\$ (34.85)					
Total Bill on TOU			\$ 313.70			\$ 348.65	\$ 34.95	11.14%

**Current Loss Factor** 

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? No

Monthly Service Charge         \$         227.93         1         \$         227.93         \$         230.89         1         \$         230.89         \$         2.96           Distribution Volumetric Rate         \$         3.0064         250         \$         751.60         \$         3.0455         250         \$         761.38         \$         9.77           Fixed Rate Riders         \$         -         1         \$         -         1         \$         -	1.30% 1.30% 1.30% -100.00% 0.09%
Nonthly Service Charge   S   S   S   S   S   S   S   S   S	1.30% 1.30% -100.00%
Monthly Service Charge         \$         227.93         1         \$         227.93         \$         230.89         1         \$         230.89         \$         2.96           Distribution Volumetric Rate         \$         3.0064         250         \$         751.60         \$         3.0455         250         \$         761.38         \$         9.77           Fixed Rate Riders         \$         -         1         \$         -         1         \$         -	1.30% 1.30% -100.00%
Distribution Volumetric Rate   \$ 3.0064   250   \$ 751.60   \$ 3.0455   250   \$ 761.38   \$ 9.77	1.30%
Fixed Rate Riders	-100.00%
Volumetric Rate Riders         \$         0.0475         250         \$         11.88         \$         -         250         \$         -         \$         (11.88)           Sub-Total A (excluding pass through)         \$         991.41         \$         992.27         \$         0.86           Line Losses on Cost of Power         \$         -         -         \$         -         \$         -           Total Defection of Control Power         \$         -         -         \$         -         \$         -	
Sub-Total A (excluding pass through)	
Line Losses on Cost of Power  Total Defermil/Arignes Account Rate	0.09%
Total Deferral/Variance Account Pate	
Total Deferral/Variance Account Rate	
13721 25018 930318 0 89921 25018 224 8018 131 781	141.66%
Riders	141.0070
Low Voltage Service Charge   250  \$ -   250  \$ -	
Smart Meter Entity Charge (if applicable)         \$         -         1 \$         -         \$         -	
Sub-Total B - Distribution (includes Sub-         \$ 1,084.43         \$ 1,217.07         \$ 132.64	12.23%
Total A)	0.040/
RTSR - Network \$ 2.6704 250 \$ 667.60 \$ 2.5047 250 \$ 626.18 \$ (41.43) RTSR - Connection and/or Line and	-6.21%
	-3.58%
Transformation Connection	
	3.47%
Total B)  Wholesale Market Service Charge	
\(\text{VMSC}\) \\(\text{VMSC}\) \\(\tex	0.00%
Pural and Remote Pate Protection	
(RRRP) \$ 0.0013   103,490   \$ 134.54   \$ 0.0013   103,490   \$ 134.54   \$ -	0.00%
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 1 \$ - \$ (0.25)	-100.00%
Debt Retirement Charge (DRC) \$ 0.0070   100,000   \$ 700.00	100.0070
Ontario Electricity Support Program	
(OESP) \$ 0.0070   \$ 700.00   \$ 700.00	
Average IESO Wholesale Market Price \$ 0.0954 103.490 \$ 9.872.95 \$ 0.0954 103.490 \$ 9.872.95 \$ -	0.00%
Total Bill on Average IESO Wholesale Market Price \$ 13,347.74 \$ 13,423.20 \$ 75.46	0.57%
HST 13% \$ 1,735.21 13% \$ 1,745.02 \$ 9.81	0.57%
<b>Total Bill</b> (including HST) \$ 15,082.95 \$ 15,168.22 \$ 85.27	0.57%
Ontario Clean Energy Benefit 1	
Total Bill on Average IESO Wholesale Market Price \$ 15,082.95 \$ 15,168.22 \$ 85.27	0.57%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

250 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0349

Rate	Distribution Volumetric Rate
Monthly Service Charge	Distribution Volumetric Rate
Distribution Volumetric Rate   \$   0.0075   250   \$   1.88   \$   0.0076   250   \$   1.90   \$   0.02	Distribution Volumetric Rate
Fixed Rate Riders   \$	
Volumetric Rate Riders   \$ - 250 \$ - 250 \$ -	
Sub-Total A (excluding pass through)   \$   14.49   \$   14.67   \$   0.19	Fixed Rate Riders
Line Losses on Cost of Power   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.89   \$   0.1021   9   \$   0.25   \$	Volumetric Rate Riders
Total Deferral/Variance Account Rate Riders Low Voltage Service Charge Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ -	Sub-Total A (excluding pass through)
Riders	Line Losses on Cost of Power
Riders   Low Voltage Service Charge   250 \$ - 250 \$ - \$ - \$   \$ - \$   \$   \$   \$   \$   \$	Total Deferral/Variance Account Rate
Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total C - Delivery (including Sub-Total B)   Sub-Total B)   Sub-Total B - Sub-Total	Riders
Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total B - Distribution (includes Sub-Total A)   Sub-Total Connection and/or Line and Sub-Total B - Sub-Total Connection   Sub-Total Connection   Sub-Total Connection   Sub-Total B - Sub-	Low Voltage Service Charge
Total A)   \$   14.88   \$   15.31   \$   0.46     RTSR - Network   RTSR - Connection and/or Line and   \$   0.0051   259   \$   2.02   \$   0.0073   259   \$   1.89   \$   (0.13)     Transformation Connection   \$   0.0051   259   \$   1.32   \$   0.0049   259   \$   1.27   \$   (0.05)     Sub-Total C - Delivery (including Sub-Total B)   \$   18.19   \$   18.47   \$   0.28     Wholesale Market Service Charge   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.14   \$   0.0044   259   \$   1.15   \$   0.0044   259   \$	Smart Meter Entity Charge (if applicable)
Total A	Sub-Total B - Distribution (includes Sub-
RTSR - Connection and/or Line and Transformation Connection \$ 0.0051 259 \$ 1.32 \$ 0.0049 259 \$ 1.27 \$ (0.05) \$ Sub-Total C - Delivery (including Sub-Total B) \$ 18.19 \$ 18.47 \$ 0.28 \$ 18.47 \$ 0.28 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.14 \$ 0.0044 259 \$ 1.15 \$ 0.0044 \$ 0.0044 259 \$ 1.15 \$ 0.0044 \$ 0.004	
Transformation Connection   \$   0.0051   259   \$   1.32   \$   0.0049   259   \$   1.27   \$   (0.05)	
Sub-Total C - Delivery (including Sub-Total B   Sub-Tota	RTSR - Connection and/or Line and
Total B)	Transformation Connection
Total B)   Wholesale Market Service Charge   \$ 0.0044   259   \$ 1.14   \$ 0.0044   259   \$ 1.14   \$ - (WMSC)   Rural and Remote Rate Protection (RRRP)   \$ 0.0013   259   \$ 0.34   \$ 0.0013   259   \$ 0.34   \$ - (RRRP)   \$ 0.25   \$ 0.2500   1   \$ 0.25   \$ 0.2500   1   \$ 0.25   \$ - (RRRP)   \$ 0.0070   250   \$ 1.75   \$ 1	Sub-Total C - Delivery (including Sub-
(WMSC)     \$ 0.0044     259     \$ 1.14     \$ 0.0044     259     \$ 1.14     \$ -       Rural and Remote Rate Protection (RRRP)     \$ 0.0013     259     \$ 0.34     \$ 0.0013     259     \$ 0.34     \$ -       Standard Supply Service Charge     \$ 0.2500     1     \$ 0.25     \$ 0.2500     1     \$ 0.25     \$ -       Debt Retirement Charge (DRC)     \$ 0.0070     250     \$ 1.75     \$ 0.0070     250     \$ 1.75     \$ 1.75       (OESP)     TOU - Off Peak     \$ 0.0800     160     \$ 12.80     \$ 0.0800     160     \$ 12.80     \$ -	
(WMSC)         Rural and Remote Rate Protection (RRRP)         \$         0.0013         259         \$         0.34         \$         0.0013         259         \$         0.34         \$         -           Standard Supply Service Charge         \$         0.2500         1         \$         0.250         1         \$         0.250         1         \$         0.250         \$         -	Wholesale Market Service Charge
(RRRP) \$ 0.0013 259 \$ 0.34 \$ - Standard Supply Service Charge \$ 0.250 \$ 0.2500 \$ 1 \$ 0.25 \$ - Debt Retirement Charge (DRC) \$ 0.0070 250 \$ 1.75 \$ 0.0070 \$ 0.	
(RRRP) Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - Debt Retirement Charge (DRC) Ontario Electricity Support Program (OESP) TOU - Off Peak \$ 0.0800 160 \$ 12.80 \$ 0.0800 160 \$ 12.80 \$ -	
Debt Retirement Charge (DRC) \$ 0.0070 250 \$ 1.75	(RRRP)
Ontario Electricity Support Program (OESP) \$ 0.0070	Standard Supply Service Charge
(OESP) \$ 0.0070	Debt Retirement Charge (DRC)
(OESP) TOU - Off Peak \$ 0.0800   160 \$ 12.80 \$ 0.0800   160 \$ 12.80 \$ -	Ontario Electricity Support Program
	(OESP)
TOU NIJD1:   6 04000   45   6 04000   45   6 540   6 540   6	
	TOU - Mid Peak
TOU - On Peak \$ 0.1610 45 \$ 7.25 \$ 0.1610 45 \$ 7.25 \$ -	TOU - On Peak
Total Bill on TOU (before Taxes) \$ 47.20 \$ 47.48 \$ 0.28	Total Bill on TOU (before Taxes)
HST   13%   \$ 6.14   13%   \$ 6.17  \$ 0.04	HST
<b>Total Bill</b> (including HST) \$ 53.65 \$ 0.32	Total Bill (including HST)
Ontario Clean Energy Benefit 1 \$ (5.33)	Ontario Clean Energy Benefit 1
Total Bill on TOU \$ 48.00 \$ 53.65 \$ 5.65	Total Bill on TOU

Customer Class: STANDBY POWER SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other) - kWh - kW 1.0349 Consumption Demand **Current Loss Factor** Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

No

		Current B	oard-Approve	ed				Proposed			Imp	act
		Rate	Volume		Charge		Rate	Volume	Charge			
		(\$)			(\$)		(\$)		(\$)		\$ Change	% Change
Monthly Service Charge			1	\$	-			1	\$ -	\$	-	
Distribution Volumetric Rate			0	\$	-			0	\$ -	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	0	\$	-	\$	-	0	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$	-				\$ -	\$	-	
Line Losses on Cost of Power	\$	0.0954	-	\$	-	\$	0.0906	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	•			e.		\$			\$ -			
Riders	Þ	-	-	Ф	-	Ф	-	-	<b>a</b> -	Þ	-	
Low Voltage Service Charge			-	\$	-			-	\$ -	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	-				\$ -			
Total A)				Þ	-				<b>a</b> -	a	-	
RTSR - Network	\$	-	-	\$	-	\$	-	-	\$ -	\$	-	
RTSR - Connection and/or Line and	\$			\$		\$			\$ -	•		
Transformation Connection	Þ	-	-	Ą	-	Þ	-		9	9	-	
Sub-Total C - Delivery (including Sub-				\$	_				s -	9	_	
Total B)				9					9	9	-	
Wholesale Market Service Charge	\$			\$		4			\$ -	9	,	
(WMSC)		-	-	φ	-	Φ	-	-	φ -	φ	-	
Rural and Remote Rate Protection	e			\$		\$			\$ -		,	
(RRRP)		-	-	φ	-	Φ	-	-	*	φ	-	
Standard Supply Service Charge	\$	-	1	\$	-	\$	-	1	\$ -	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-							
Ontario Electricity Support Program						s			\$ -	\$	,	
(OESP)						Ψ	-		φ -	φ	-	
Average IESO Wholesale Market Price	\$	0.0954	-	\$	-	\$	0.0906	-	\$ -	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	-				\$ -	\$	-	
HST		13%		\$	-		13%		\$ -	\$	-	
Total Bill (including HST)				\$	-				\$ -	\$	-	
Ontario Clean Energy Benefit 1				\$	-							
Total Bill on Average IESO Wholesale Market Price				\$	-				\$ -	\$	-	

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

60 kWh 0 kW 1.0349 1.0349 Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		oard-Approve	roved				Proposed				Imp	act	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		Change	% Change
Monthly Service Charge	\$	3.98	1	\$	3.98	\$	4.03	1	\$	4.03	\$	0.05	1.26%
Distribution Volumetric Rate	\$	19.0734	0.2	\$	3.81	\$	19.3214	0.2	\$	3.86	\$	0.05	1.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0.2	\$	-	\$	-	0.2	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	7.79				\$	7.89	4	0.10	1.28%
Line Losses on Cost of Power	\$	0.1021	2	\$	0.21	\$	0.1021	2	\$	0.21	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.6958	0	\$	(0.14)	-¢	0.2800	0	\$	(0.06)	¢	0.08	-59.76%
Riders	-ψ	0.0330	U		(0.14)	Ψ	0.2000	-		(0.00)	Ψ	0.00	-33.7070
Low Voltage Service Charge			0	\$	-			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	7.87				\$	8.05	\$	0.18	2.32%
Total A)				Ľ		Ļ			•		•		
RTSR - Network RTSR - Connection and/or Line and	\$	2.4936	0	\$	0.50	\$	2.3389	0	\$	0.47	\$	(0.03)	-6.20%
	\$	1.6162	0	\$	0.32	\$	1.5583	0	\$	0.31	\$	(0.01)	-3.58%
Transformation Connection	<u> </u>			Ė		Ë			•		Ė	( /	
Sub-Total C - Delivery (including Sub-				\$	8.69				\$	8.83	\$	0.14	1.61%
Total B) Wholesale Market Service Charge						H					_		
(WMSC)	\$	0.0044	62	\$	0.27	\$	0.0044	62	\$	0.27	\$	-	0.00%
Rural and Remote Rate Protection													
(RRRP)	\$	0.0013	62	\$	0.08	\$	0.0013	62	\$	0.08	\$	-	0.00%
Standard Supply Service Charge	s	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	Š	0.0070	60	\$	0.42	Ť	0.2000		Ψ	0.20	Ť		0.0070
Ontario Electricity Support Program	•	0.00.0		Ť	0.12								
(OESP)						\$	0.0070	60	\$	0.42	\$	0.42	
TOU - Off Peak	s	0.0800	38	\$	3.07	\$	0.0800	38	\$	3.07	\$	_	0.00%
TOU - Mid Peak	Š	0.1220	11	\$	1.32		0.1220		\$	1.32	\$	-	0.00%
TOU - On Peak	s	0.1610	11	\$	1.74		0.1610	11	\$	1.74		-	0.00%
		0		Ť		Ť			Ť		Ť		
Total Bill on TOU (before Taxes)				\$	15.84				\$	15.98	\$	0.14	0.89%
HST		13%		\$	2.06		13%		\$	2.08	\$	0.02	0.89%
Total Bill (including HST)	1			\$	17.90	1			\$	18.06	\$	0.16	0.89%
Ontario Clean Energy Benefit 1				\$	(1.79)								
Total Bill on TOU				\$	16.11				\$	18.06	\$	1.95	12.09%

**Current Loss Factor** 

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	C	urrent B	oard-Approve	ed				Proposed				Impa	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	0.68	1	\$	0.68	\$	0.69	1	\$	0.69	\$	0.01	1.479
Distribution Volumetric Rate	\$	2.8366	0.2	\$	0.57	\$	2.8735	0.2	\$	0.57	\$	0.01	1.309
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	0.2	\$	-	\$	-	0.2	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	1.25				\$	1.26	\$	0.02	1.39%
Line Losses on Cost of Power	\$	0.0954	2	\$	0.20	\$	0.0954	2	\$	0.20	\$	-	0.009
Total Deferral/Variance Account Rate	e	0.3250	0	\$	0.07	\$	0.8282	0	\$	0.17	\$	0.10	154.839
Riders	Ψ	0.3230	-		0.07	Ψ	0.0202	-		0.17	Ψ	0.10	134.03
Low Voltage Service Charge			0	\$	-			0	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	1.51				\$	1.63	\$	0.12	7.819
Total A)									•				
RTSR - Network	\$	2.5692	0	\$	0.51	\$	2.4098	0	\$	0.48	\$	(0.03)	-6.20%
RTSR - Connection and/or Line and	\$	1.5975	0	\$	0.32	\$	1.5403	0	\$	0.31	\$	(0.01)	-3.589
Transformation Connection	*		ŭ	Ť	0.02	_		ŭ	Ψ_	0.01	Ψ	(0.01)	0.007
Sub-Total C - Delivery (including Sub-				\$	2.35				\$	2.42	\$	0.07	3.189
Total B)				_					*		*	0.01	0.107
Wholesale Market Service Charge	s	0.0044	62	\$	0.27	\$	0.0044	62	\$	0.27	\$	_	0.009
(WMSC)	*	0.00	02	, T	0.2.	*	0.0011	02	Ψ	0.2.	•		0.007
Rural and Remote Rate Protection	s	0.0013	62	\$	0.08	s	0.0013	62	\$	0.08	\$	_	0.009
(RRRP)	•		02	1		Ĭ							
Standard Supply Service Charge		0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.009
Debt Retirement Charge (DRC)	\$	0.0070	60	\$	0.42								
Ontario Electricity Support Program						s	0.0070	60	\$	0.42	\$	0.42	
(OESP)						Ť			•	-		0.12	
Average IESO Wholesale Market Price	\$	0.0954	60	\$	5.72	\$	0.0954	60	\$	5.72	\$	-	0.009
Total Bill on Average IESO Wholesale Market Price				\$	9.09				\$	9.17		0.07	0.82%
HST		13%		\$	1.18		13%		\$	1.19		0.01	0.829
Total Bill (including HST)				\$	10.28				\$	10.36	\$	0.08	0.829
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	10.28				\$	10.36	\$	0.08	0.829

Customer Class: EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

		Current B	oard-Approve	ed				Proposed				Imp	act
	1	Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	•	Change	% Change
Monthly Service Charge	\$	281.43	1	\$	281.43		285.09		\$	285.09	\$	3.66	1.30%
Distribution Volumetric Rate	\$	1.6757	15000	\$	25,135.50	\$	1.6975	15000	\$	25,462.50	\$	327.00	1.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	15000		-	\$	-	15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	25,416.93				\$	25,747.59	\$	330.66	1.30%
Line Losses on Cost of Power	\$	0.0954	-	\$	-	\$	0.0954	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	0.0683	15.000	\$	1.024.50	\$	0.2749	15.000	\$	4.123.50	\$	3.099.00	302.49%
Riders	*	0.0003	-,	Ψ	1,024.50	Ψ	0.2143	-,	Ψ	4,123.30	Ψ	3,033.00	302.4376
Low Voltage Service Charge			15,000	\$	-			15,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				s	26,441.43				\$	29,871.09	\$	3,429.66	12.97%
Total A)				*					•				
RTSR - Network	\$	2.6704	15,000	\$	40,056.00	\$	2.5047	15,000	\$	37,570.50	\$	(2,485.50)	-6.21%
RTSR - Connection and/or Line and	s	1.7305	15,000	\$	25,957.50	\$	1.6685	15,000	\$	25,027.50	\$	(930.00)	-3.58%
Transformation Connection	•	1.7000	10,000	Ψ	20,007.00	Ψ	1.0000	10,000	Ψ	20,027.00	Ψ	(555.55)	0.0070
Sub-Total C - Delivery (including Sub-				\$	92,454.93				\$	92,469.09	\$	14.16	0.02%
Total B)				*	02,101.00				*	02, 100.00	*		0.0270
Wholesale Market Service Charge	s	_		\$		\$	_		\$		\$		
(WMSC)	1			Ψ		۳			Ψ		Ψ		
Rural and Remote Rate Protection	\$	_		\$		\$	_		\$		\$		
(RRRP)	Ť			Ť									
Standard Supply Service Charge	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-								
Ontario Electricity Support Program						\$	_		\$	_	\$	_	
(OESP)						Τ.							
Average IESO Wholesale Market Price	\$	0.0954	-	\$	-	\$	0.0954	-	\$	-	\$	-	
Total Bill on Average IESO Wholesale Market Price				\$	92,454.93				\$	92,469.09		14.16	0.02%
HST		13%		\$	12,019.14		13%		\$	12,020.98		1.84	0.02%
Total Bill (including HST)				\$	104,474.07				\$	104,490.07	\$	16.00	0.02%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	104,474.07				\$	104,490.07	\$	16.00	0.02%

Customer Class: Add additional scenarios if required RPP / Non-RPP: RPP

277 kWh - kW Consumption Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0349

	Current E	Soard-Approve	ed		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.98		\$ 11.98		1	\$ 14.57	\$ 2.59	21.62%
Distribution Volumetric Rate	\$ 0.0144	277	\$ 3.99	\$ 0.0109	277	\$ 3.02	\$ (0.97)	-24.31%
Fixed Rate Riders	\$ 0.9900	1	\$ 0.99	\$ 1.3900	1	\$ 1.39	\$ 0.40	40.40%
Volumetric Rate Riders	\$ 0.0005	277	\$ 0.14	\$ -	277	\$ -	\$ (0.14)	-100.00%
Sub-Total A (excluding pass through)			\$ 17.10			\$ 18.98	\$ 1.88	11.01%
Line Losses on Cost of Power	\$ 0.1021	10	\$ 0.99	\$ 0.1021	10	\$ 0.99	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0020	277	\$ (0.55	-\$ 0.0012	277	\$ (0.33)	\$ 0.22	-40.00%
Riders	-\$ 0.0020	211	φ (0.55	) - \$ 0.0012	211	φ (0.33)	Φ 0.22	-40.00 /6
Low Voltage Service Charge		277	\$ -		277	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 17.53			\$ 19.63	\$ 2.10	12.00%
Total A)			*			•	•	
RTSR - Network	\$ 0.0087	287	\$ 2.49	\$ 0.0082	287	\$ 2.35	\$ (0.14)	-5.75%
RTSR - Connection and/or Line and	\$ 0.0058	287	\$ 1.66	\$ 0.0056	287	\$ 1.61	\$ (0.06)	-3.45%
Transformation Connection	\$ 0.0038	201	φ 1.00	\$ 0.0030	201	ф 1.01	\$ (0.00)	-3.43 /6
Sub-Total C - Delivery (including Sub-			\$ 21.69			\$ 23.59	\$ 1.90	8.77%
Total B)			Ψ 21.03			ψ 25.55	Ψ 1.30	0.77 /6
Wholesale Market Service Charge	\$ 0.0044	287	\$ 1.26	\$ 0.0044	287	\$ 1.26	s -	0.00%
(WMSC)	0.0044	201	Ψ 1.20	φ 0.0044	201	Ψ 1.20	Ψ -	0.0078
Rural and Remote Rate Protection	\$ 0.0013	287	\$ 0.37	\$ 0.0013	287	\$ 0.37	\$ -	0.00%
(RRRP)	,	201				•	*	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	277	\$ 1.94					
Ontario Electricity Support Program				s -	287	\$ -	\$ -	
(OESP)				T		*	*	
TOU - Off Peak	\$ 0.0800	177	\$ 14.18		177	\$ 14.18		0.00%
TOU - Mid Peak	\$ 0.1220	50	\$ 6.08		50	\$ 6.08	\$ -	0.00%
TOU - On Peak	\$ 0.1610	50	\$ 8.03	\$ 0.1610	50	\$ 8.03	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 53.80			\$ 53.77		-0.07%
HST	13%		\$ 6.99			\$ 6.99	\$ (0.00)	-0.07%
Total Bill (including HST)			\$ 60.80			\$ 60.76	\$ (0.04)	-0.07%
Ontario Clean Energy Benefit 1			\$ (6.08	)				
Total Bill on TOU			\$ 54.72			\$ 60.76	\$ 6.04	11.04%

Customer Class:

RPP / Non-RPP:
Consumption
Demand
Current Loss Factor
Proposed/Approved Loss Factor
Ontario Clean Energy Benefit Applied?

Add additional scenarios if required
Non-RPP (Retailer)

800 kWh
kWh
current Loss Factor
1.0349
Yes

		Current B	oard-Approve	ed		Т		Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	11.98	1	\$	11.98	\$	14.57		\$	14.57	\$	2.59	21.62%
Distribution Volumetric Rate	\$	0.0144	800	\$	11.52	\$	0.0109	800	\$	8.72	\$	(2.80)	-24.31%
Fixed Rate Riders	\$	0.9900	1	\$	0.99	\$	1.3900	1	\$	1.39	\$	0.40	40.40%
Volumetric Rate Riders	\$	0.0005	800	\$	0.40	\$	-	800	\$	-	\$	(0.40)	-100.00%
Sub-Total A (excluding pass through)				\$	24.89				\$	24.68	4	(0.21)	-0.84%
Line Losses on Cost of Power	\$	0.1241	28	\$	3.46	\$	0.1241	28	\$	3.46	\$	-	0.00%
Total Deferral/Variance Account Rate	s	0.0013	800	\$	1.04	\$	0.0024	800	\$	1.92	\$	0.88	84.62%
Riders	*	0.0013		Ψ	1.04	Ψ	0.0024		Ψ	1.52	Ψ	0.00	04.02 /0
Low Voltage Service Charge			800	\$	-			800	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	29.39				\$	30.06	¢	0.67	2.28%
Total A)									•				
RTSR - Network	\$	0.0087	828	\$	7.20	\$	0.0082	828	\$	6.79	\$	(0.41)	-5.75%
RTSR - Connection and/or Line and	\$	0.0058	828	\$	4.80	\$	0.0056	828	\$	4.64	\$	(0.17)	-3.45%
Transformation Connection	*	0.0000	020	Ψ	4.00	۳	0.0000	020	Ψ	7.0-7	•	(0.17)	0.4070
Sub-Total C - Delivery (including Sub-				\$	41.40				\$	41.49	\$	0.09	0.22%
Total B)				۳	71.70				Ψ	41.40	•	0.00	0.22 /0
Wholesale Market Service Charge	s	0.0044	828	\$	3.64	\$	0.0044	828	\$	3.64	\$	_	0.00%
(WMSC)	1*	0.0044	020	Ψ	0.04	۳	0.0044	020	Ψ	0.04	Ψ		0.0070
Rural and Remote Rate Protection	•	0.0013	828	\$	1.08	\$	0.0013	828	\$	1.08	\$		0.00%
(RRRP)	1*		020	1		1		020					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60								
Ontario Electricity Support Program						l e	_	828	\$	_	\$	_	
(OESP)						۳	_					_	
Non-RPP Retailer Avg. Price	\$	0.1241	800	\$	99.28	\$	0.1241	800	\$	99.28	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	151.25				\$	145.74		(5.51)	-3.64%
HST		13%		\$	19.66	1	13%		\$	18.95	\$	(0.72)	-3.64%
Total Bill (including HST)				\$	170.91	L			\$	164.69	\$	(6.23)	-3.64%
Ontario Clean Energy Benefit 1				\$	(17.09)								
Total Bill on Non-RPP Avg. Price				\$	153.82				\$	164.69	\$	10.86	7.06%

Branford Power Inc. 2016 IRM Application

EB-2015-0055 Filed: August 19, 2015 Attachment C

### **Attachment C**

### **Current Schedule of Rates**

Originally Appendix A of Decision and Rate Order in Board Case No. EB-2014-0187

### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Camina Channa	œ.	44.00
Service Charge	Þ	11.98
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2017	\$	(0.48)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2017	\$	1.47
Distribution Volumetric Rate	\$/kWh	0.0144
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 20	015\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until December, 31, 2015	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0087
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES – Regulatory Component		
Mindonela Market Comina Data	Ф/I-AA/I-	0.0044
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	25.99
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2017	\$	2.90
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2017	\$	4.41
Distribution Volumetric Rate	\$/kWh	0.0068
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0021)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 20	15\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until December, 31, 2015	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY DATES AND SHADOES. Demoleters Comment		

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge Distribution Volumetric Rate	\$ \$/kW	227.93 3.0064
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015 Applicable only for Non-RPP Customers	\$/kW \$/kW	1.2015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015  Rate Rider for Disposition of Deferral/Variance Accounts (2015) for Wholesale Market Participants  – effective until December 31, 2015	\$/kW	(0.8294)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) for Class A Global Adjustment Customers - effective until December 31, 2015	\$/kW	(0.8294)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 20 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)	* -	0.0150
- effective until December, 31, 2015  Retail Transmission Rate – Network Service Rate	\$/kW \$/kW	0.0325 2.6704
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7305
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015 Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	12.61 0.0075 (0.0021) 0.0078 0.0051
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 1.6729

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Standard Supply Service – Administrative Charge (if applicable)

Service Charge (per connection) Distribution Volumetric Rate Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$ \$/kW \$/kW	3.98 19.0734 (0.6958)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	1.0687 2.4936 1.6162
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013

0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	0.68 2.8366
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(0.7414)
Rate Rider for Disposition of Global Adjustment Account (2015) – effective until December 31, 2015  Applicable only for Non-RPP Customers	\$/kW	1.0664
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	2.5692 1.5975
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	281.43
Distribution Volumetric Rate	\$/kW	1.6757
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	0.0683
Rate Rider for Disposition of Deferral/Variance Accounts (2015) for Wholesale Market Participants		
<ul><li>effective until December 31, 2015</li></ul>	\$/kW	0.0683
Retail Transmission Rate – Network Service Rate	\$/kW	2.6704
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7305

### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Non-Payment of Account  Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect charge - At Meter - during regular hours Disconnect/Reconnect charge - At Meter - after regular hours Disconnect/Reconnect charge - At Pole - during regular hours Sisconnect/Reconnect charge - At Pole - during regular hours Disconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours Sisconnect/Reconnect charge - At Pole - after regular hours
Late Payment - per annum % 19.56 Collection of account charge - no disconnection \$ 30.00 Disconnect/Reconnect charge - At Meter - during regular hours \$ 65.00 Disconnect/Reconnect charge - At Meter - after regular hours \$ 185.00 Disconnect/Reconnect charge - At Pole - during regular hours \$ 185.00 Disconnect/Reconnect charge - At Pole - after regular hours \$ 415.00
Collection of account charge – no disconnection \$ 30.00 Disconnect/Reconnect charge – At Meter – during regular hours \$ 65.00 Disconnect/Reconnect charge – At Meter – after regular hours \$ 185.00 Disconnect/Reconnect charge – At Pole – during regular hours \$ 185.00 Disconnect/Reconnect charge – At Pole – after regular hours \$ 415.00
Disconnect/Reconnect charge - At Meter – during regular hours \$ 65.00  Disconnect/Reconnect charge - At Meter – after regular hours \$ 185.00  Disconnect/Reconnect charge - At Pole - during regular hours \$ 185.00  Disconnect/Reconnect charge - At Pole - after regular hours \$ 415.00
Disconnect/Reconnect charge - At Meter – after regular hours \$ 185.00 Disconnect/Reconnect charge - At Pole - during regular hours \$ 185.00 Disconnect/Reconnect charge - At Pole - after regular hours \$ 415.00
Disconnect/Reconnect charge - At Pole - during regular hours \$ 185.00 Disconnect/Reconnect charge - At Pole - after regular hours \$ 415.00
Disconnect/Reconnect charge - At Pole - after regular hours \$ 415.00
Disconnect/Reconnect charge - At Pole - after regular hours \$ 415.00
Install/Remove load control device - during regular hours \$ 65.00
motalif to move lead control device during regular medie
Install/Remove load control device - after regular hours \$ 185.00
Other
Temporary Service – Install & remove – overhead – no transformer \$ 500.00
Temporary Service – Install & remove – underground – no transformer \$ 300.00
Specific Charge for Access to the Power Poles – per pole/year \$ 22.35
Meter Removal Without Authorization \$ 60.00

### Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0187

### **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0246

Branford Power Inc. 2016 IRM Application

EB-2015-0055 Filed: August 19, 2015 Attachment D

# Attachment D Proposed Tariff of Rates

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

0.25

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

\$	14.57
\$	0.79
\$	(0.48)
\$	1.47
\$/kWh	0.0109
\$/kWh	0.0005
\$/kWh	(0.0017)
\$/kWh	0.0036
\$	0.04
\$/kWh	0.0082
\$/kWh	0.0056
\$/kWh	0.0044
\$/kWh	0.0013
	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	26.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2017	\$	2.9
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2017	\$	4.41
Distribution Volumetric Rate	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec. 31, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Application of Tax Change (2015) – effective until Dec. 31, 2016	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	230.89
Distribution Volumetric Rate	\$/kW	3.0455
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016	\$/kW	0.2123
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6249)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec. 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.3045
Rate Rider for Application of Tax Change (2015) – effective until Dec. 31, 2016	\$/kW	0.0073
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

0.25

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	12.77
Distribution Volumetric Rate	\$/kWh	0.0076
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kWh	(0.0017)
Rate Rider for Application of Tax Change (2015) – effective until Dec. 31, 2016	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - APPROVED ON AN INTERIM BASIS

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility). \$\text{kW}\$ 1.6729

#### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	19.3214
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016	\$/kW	0.2087
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec. 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.1766
Rate Rider for Application of Tax Change (2015) – effective until Dec. 31, 2016	\$/kW	0.0792
Retail Transmission Rate - Network Service Rate	\$/kW	2.3389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5583
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photocells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.69
Distribution Volumetric Rate	\$/kW	2.8735
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016	\$/kW	0.2071
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31, 2016		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.5676)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until Dec. 31, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.1759
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0128
Retail Transmission Rate - Network Service Rate	\$/kW	2.4098
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5403
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

# Effective and Implementation Date January 1, 2016 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	285.09
Distribution Volumetric Rate	\$/kW	1.6975
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until Dec. 31,		
2016	\$/kW	0.2717
Rate Rider for Application of Tax Change (2015) – effective until Dec 31, 2016	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	2.5047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6685

#### **ALLOWANCES**

#### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0055	Ε	В	-20	)1	5-	0	0	5	5
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Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect charge - At Meter - during regular hours	\$	65.00
Disconnect/Reconnect charge - At Meter - after regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - during regular hours	\$	185.00
Disconnect/Reconnect charge - At Pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00

#### Effective and Implementation Date January 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2015-0055
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Meter Removal Without Authorization	\$ 60.00

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

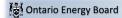
If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0246

EB-2015-0055 Filed: August 19, 2015 Attachment E

#### **Attachment E**

# Continuity Schedule before Adjustments for Embedded Distributor Allocations



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550					(	)				
Smart Metering Entity Charge Variance	1551									_	
RSVA - Wholesale Market Service Charge	1580					(	)				
RSVA - Retail Transmission Network Charge	1584					(	)				
RSVA - Retail Transmission Connection Charge	1586					(	)				
RSVA - Power (excluding Global Adjustment)	1588					(	)				4
RSVA - Global Adjustment	1589					(	)				4
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)					(	)				4
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)					(	)				4
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)					(					4
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)					(	)				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)					(					i i
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595 (2013)					(					
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>	_, ,										
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					(	)				
RSVA - Global Adjustment	1589	0	0	) (	0	(	) (	0	0	(	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	) (	0	(	) (	0	0	C	J
Total Group 1 Balance		0	0	) (	0	(	) (	0	0	C	J
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					(					
Total including Account 1568		0	0	) (	0	(	) (	0	0	(	0

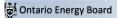
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved

Preses provide experiments for the nature of the applicaments: in the adjustments: an experiment resists or previously board approve disposed balances, please provide amounts for adjustments and include supporting documentations.
 2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

all file LDCs rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2014 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate

<sup>4</sup> Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Adjustments during 2012 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-12	Opening Interest Interest Amounts as of Dec- Jan-1-12	Jan-1 to App 31-12 Disp	oard- proved osition ng 2012	Adjustments during 2012 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance	1551							_			
RSVA - Wholesale Market Service Charge	1580	0			(2,407,015)	(2,407,015)	0			(34,037)	(34,037
RSVA - Retail Transmission Network Charge	1584	0			177,629	177,629	0			(181)	(181
RSVA - Retail Transmission Connection Charge	1586	0			(2,417)	(2,417)	0			(6,664)	(6,664
RSVA - Power (excluding Global Adjustment)	1588	0			(1,772,558)	(1,772,558)	0			(19,252)	(19,252
RSVA - Global Adjustment	1589	0			783,497	783,497	0			22,577	22,57
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	0			117,037	117,037	0			(1,066,547)	(1,066,547
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	0			107,728	107,728	0			31,988	31,98
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	0			(1,019,545)	(1,019,545)	0			(132,270)	(132,270
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>		ľ									
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				
RSVA - Global Adjustment	1589	0	C	) 0	783,497	783,497	0	0	0	22,577	22,57
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	) 0		(4,799,141)	0	0	0	(1,226,963)	(1,226,96
Total Group 1 Balance		0	C	0	(4,015,644)	(4,015,644)	0	0	0	(1,204,386)	(1,204,386
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					
Total including Account 1568		0	O	) 0	(4,015,644)	(4,015,644)	0	0	0	(1,204,386)	(1,204,386

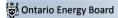
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

In the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2016 on the December 31, 2016 to the December 31, 2016 to the December 31, 2016 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

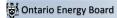
						2013					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Adjustments during 2013 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
Smart Metering Entity Charge Variance	1551	0	27,893			27,893	0	283			28
RSVA - Wholesale Market Service Charge	1580	(2,407,015)	(714,713)			(3,121,728)	(34,037)				(76,222
RSVA - Retail Transmission Network Charge	1584	177,629	239,346			416,975	(181)				3,97
RSVA - Retail Transmission Connection Charge	1586	(2,417)	(52,045)			(54,462)	(6,664)				(7,294
RSVA - Power (excluding Global Adjustment)	1588	(1,772,558)	(1,484,561)			(3,257,119)	(19,252)				(59,425
RSVA - Global Adjustment	1589	783,497	1,426,993			2,210,490	22,577	28,791			51,36
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	117,037	0			117,037	(1,066,547)	1,720			(1,064,827
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	107,728	0			107,728	31,988	1,584			33,57
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595_(2012)	(1,019,545)	1,019,545			0	(132,270)	258,604			126,33
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>											
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				(
RSVA - Global Adjustment	1589	783,497	1,426,993	C	0	2,210,490	22,577	28,791	0	(	51,368
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,799,141)	(964,535)	C	0	(5,763,676)	(1,226,963)	183,363	0	(	(1,043,600
Total Group 1 Balance		(4,015,644)	462,458	C	0	(3,553,186)	(1,204,386)	212,154	0	(	) (992,232
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				
Total including Account 1568		(4,015,644)	462,458	C	0	(3,553,186)	(1,204,386)	212,154	0	(	) (992,232

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed belances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

In the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2016 on the December 31, 2016 to the December 31, 2016 to the December 31, 2016 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

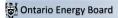
						2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2014	Adjustments during 2014 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Adjustments during 2014 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551	27,893	(4,231)			23,662	283	382			665
RSVA - Wholesale Market Service Charge	1580	(3,121,728)	(232,038)	(2,407,015)		(946,751)	(76,222)	(11,728)	(45,832)		(42,118)
RSVA - Retail Transmission Network Charge	1584	416,975	624,225	177,629	\$ -	863,571	3,979	7,331	689	\$ -	10,621
RSVA - Retail Transmission Connection Charge	1586	(54,462)	126,558	(2,417)	\$ -	74,514	(7,294)	(449)	(6,676)	\$ -	(1,067)
RSVA - Power (excluding Global Adjustment)	1588	(3,257,119)	(1,276,047)	(1,772,558)		(2,760,608)	(59,425)		(27,938)		(60,849)
RSVA - Global Adjustment	1589	2,210,490	1,561,084	783,497		2,988,076	51,368	21,393	26,416		46,345
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)	117,037		117,037		(0)	(1,064,827)	287	(1,065,975)		1,435
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595_(2011)	107,728		107,728		0	33,572	264	32,517		1,319
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595 (2012)	0				0	126,334	(615)			125,719
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595_(2013)	0	2,056,877	2,056,877		0	. 0	772,788	992,124		(219,336)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>											( 1,111,
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0
RSVA - Global Adjustment	1589	2,210,490	1,561,084	783,497	0	2,988,076	51,368	21,393	26,416	(	) 46,345
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(5,763,676)	1,295,344	(1,722,719)	0	(2,745,612)	(1,043,600)	738,897	(121,091)	(	(183,612)
Total Group 1 Balance		(3,553,186)	2,856,428	(939,222)	0	242,464	(992,232)	760,291	(94,675)	(	(137,266)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
Total including Account 1568		(3,553,186)	2,856,428	(939,222)	0	242,464	(992,232)	760,291	(94,675)	(	(137,266)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed belances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

In the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2016 on the December 31, 2016 to the December 31, 2016 to the December 31, 2016 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2	015		Projected	Interest on Dec-3	31-14 Balances		
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 <sup>3</sup>	Projected Interest from January 1 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 <sup>3</sup>	, Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0				0	
Smart Metering Entity Charge Variance	1551	27,893	693	(4,231)	(29)	(50)		(4,310	24,327	C
RSVA - Wholesale Market Service Charge	1580	(714,713)	(40,896)	(232,038)	(1,222)	(2,767)		(236,027	(988,870)	(1)
RSVA - Retail Transmission Network Charge	1584	239,346	6,808	624,225	3,813	\$ 7,443.88		635,48	2 874,193	1
RSVA - Retail Transmission Connection Charge	1586	(52,044)	(1,384)	126,558	317	\$ 1,509.20		128,38	73,446	(1)
RSVA - Power (excluding Global Adjustment)	1588	(1,484,561)	(53,310)	(1,276,047)	(7,539)	(15,217)		(1,298,803	(2,821,457)	(
RSVA - Global Adjustment	1589	1,426,993	45,929	1,561,083	416	18,616		1,580,11	3,034,422	(
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595_(2008)			0	0	0			0	C
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595_(2009)			0	0	0			0	(
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595_(2010)		1,148	(0)	287	(0)		28	7 1,436	1
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595 (2011)		1,055	0	264	0		Check to Dispose of Account 26	4 1,318	(1)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595 (2012)		126.334	0	(615)	0		theck to Dispose of Account (615	125,719	Ċ
Disposition and Recovery/Refund of Regulatory Balances (2013) <sup>4</sup>	1595 (2013)			Ö	(219,336)	0		√theck to Dispose of Account (219,336		(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) <sup>4</sup>					( -,,,			Check to Dispose of Account	, , , , , , , , , , , , , , , , , , , ,	(-)
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			0	0	0		<b>G</b>	0	C
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589	1,426,993 (1,984,079) (557,086)	45,929 40,448 86,377	1,561,083 (761,534) 799,550	416 (224,059) (223,643)	18,616 (9,081) 9,535	C C	1,580,11 0 (994,67° 0) 585,44	3,034,422 ) (2,929,224) 1 105,198	0 C
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0				0	(
Total including Account 1568		(557,086)	86,377	799,550	(223,643)	9,535	C	585,44	1 105,198	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the treasecriers during the year.

In the LDC's rate year begins on January 1, 2016, the projected interest is recorded from January 1, 2015 to December 31, 2015 on the December 31, 2016 on the December 31, 2016 to the December 31, 2016 to the December 31, 2016 balances adjusted for the disposed balances approved by the Board in the 2015 rate decision. If the LDC's rate year begins on May 1, 2016, the projected interest is recorded from January 1, 2015 to April 30, 2016 on the December 31, 2014 balances adjusted for the disposed interest balances approved by the Board in the 2015 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31-37) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

\*\*Auto-populated by

EB-2015-0055 Filed: August 19, 2015 Attachment F

# Attachment F RRR and Other Document References (F1-F5)

EB-2015-0055 Filed: August 19, 2015 Attachment F1

#### Attachment F1

RRR Filing 2.1.7

Group 1 DVA Balances as of December 31, 2014

Assets Liabilities and Equity Income Statement Sub-Accounts Group 1 Accounts Trial Balance Summary and Submit

# **Group 1 Accounts**

The principal and interest as of December 31 for Group 1 DVAs will be used to populate the continuity schedule in the IRM Rate Generator Model. The total balance of each account must equal the main control account in the RRR 2.1.7 Trial Balance.

Account Description	Account Number	Principal (A)	Interest (B)	Total Balance (A+B)
LV Variance Account	1550	0.00	0.00	0.00
Smart Metering Entity Charge Variance Account	1551	23,662.20	664.41	24,326.61
RSVA - Wholesale Market Service Charge	1580	-946,751.39	-42,118.29	-988,869.68
RSVA - Retail Transmission Network Charge	1584	863,570.72	10,621.78	874,192.50
RSVA - Retail Transmission Connection Charge	1586	74,513.12	-1,066.80	73,446.32
RSVA - Power (excluding Global Adjustment)	1588	-2,760,607.33	-60,849.38	-2,821,456.71
RSVA - Global Adjustment	1589	2,988,076.75	46,344.85	3,034,421.60
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0.00	0.00	0.00
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0.00	0.00	0.00
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	1,435.67		1,435.67
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	1,318.00	0.00	1,318.00
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	125,718.99	0.00	125,718.99
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	-159,992.02	-59,343.93	-219,335.95
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595			0.00

EB-2015-0055 Filed: August 19, 2015 Attachment F2

#### **Attachment F2**

RRR Filing 2.1.5

Consumption Data for 2014

Performance Based Regulation
Summary and Submit

Capital

Supply and Delivery Information

Demand and Revenue

Utility Characteristics

Regulated Return on Equity (ROE)

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.

Table 0

# SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 0 will populate Table 1 on an aggregated basis.

0.00	0.00	0.00	0.00	0.00	0.00	Embedded Distributor
0.00	1,528,194.00	0.00	0.00	0.00	1,528,194.00	Scattered Load
22,553.00	7,378,259.00	22,553.00	7,378,259.00	0.00	0.00	Street Lighting
0.00	431,591.00	0.00	65,008.00	0.00	366,583.00	Sentinel Lighting
1,134,924.40	410,071,618.00	992,667.90	371,514,074.00	142,256.50	38,557,544.00	General Service 50 to 4,999 kW
0.00	88,305,206.00	0.00	120,741.00	0.00	88,184,465.00	General Service Less Than 50 kW
0.00	263,367,526.00	0.00	0.00	0.00	263,367,526.00	Residential
Total Consumption for Distribution Customers KW (b+d)	Total Consumption for Distribution Customers KWh (a+c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers on RPP kWh (a)	Detailed Rate Class

Table 1

# SSS Metered Consumption by Generic Rate Class

Table 1 will be auto-populated when entries in Table 0 are entered and saved

Please verify that the classes in Table 0 have been accurately aggregated into the generic class groupings identified below

Metered

Metered

Metered

Metered

Total Consumption

Total Consumption

1,157,477.40	771,082,394.00	1,015,220.90	379,078,082.00	142,256.50	392,004,312.00	Total (Auto- Calculated)
0.00	1,528,194.00	0.00	0.00	0.00	1,528,194.00	Unmetered Scattered Load Connections
0.00	431,591.00	0.00	65,008.00	0.00	366,583.00	Sentinel Lighting Connections
22,553.00	7,378,259.00	22,553.00	7,378,259.00	0.00	0.00	Street Lighting Connections
0.00	0.00	0.00	0.00	0.00	0.00	Embedded Distributor(s)
0.00	0.00			-		Sub Transmission Customers
0.00	0.00					Large User
1,134,924.40	410,071,618.00	992,667.90	371,514,074.00	142,256.50	38,557,544.00	General Service >= 50 kW
0.00	88,305,206.00	0.00	120,741.00	0.00	88,184,465.00	General Service < 50 kW
0.00	263,367,526.00	0.00	0.00	0.00	263,367,526.00	Residential
for Distribution Customers KW (b+d)	for Distribution Customers KWh (a+c)	consumption for customers Not on RPP kW (d)	consumption for customers Not on RPP kWh (c)	consumption for customers on RPP kW (b)	consumption for customers on RPP kWh (a)	Generic Rate Class

# **Energy Sales with Retailer**

Please enter metered consumption for customers successfully enrolled with a retailer broken down by individual retailer.

4	Retailer	Is this Retailer complete?
♦	Active Energy Inc.	Yes
₽	Blue Power Distributed Energy Corporation	Yes
0	Bruce Power Inc.	Yes
\$	Canada Energy Wholesalers Ltd.	Yes
◊	Coral Energy Canada Inc.	Yes
◊	Direct Energy Marketing Inc.	Yes
Ŷ	ECNG Inc.	Yes
◊	Hudson Energy Canada Corp.	Yes
♦	Planet Energy (Ontario) Corp.	Yes
₽	Just Energy Ontario L.P.	Yes

the form.	
unless you have answe	
("Total Metered Consur	Have you entered all retailers?
Consumption with Reta	
Licase Hote filat Table	

Please note that Table 2a ("Aggregate Consumption with Retailers") and Table 3b ("Total Metered Consumption") will not update unless you have answered "Yes" and saved the form

# Table 2a

Aggregated Consumption of Retailer Customers by Generic Rate Class

each retailer table and allow Table 2a to be populated. The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Save to record the entries from

Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered Consumption in kWhs (e)	Metered Consumption in kWs (f)
Residential	19,558,224.00	
General Service < 50 kW	11,051,374.00	0
General Service >= 50 kW	87,914,091.00	246,465
Large User	0.00	0
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	0.00	0
Sentinel Lighting Connections	13,556.00	0
Unmetered Scattered Load Connections	0.00	0
Total (Auto-Calculated)	118,537,245.00	246,465

# Table 2b

Aggregated Consumption from Retailer Customers by Detailed Rate Class

Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class.

These figures are entered to populate Table 3a which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered Consumption in kWhs (e)	Metered Consumption in kWs (f)
Residential	19,558,224.00	0
General Service Less Than 50 kW	11,051,374.00	0
General Service 50 to 4,999 kW	87,914,091.00	246,469

Sentinel Lighting	13,556.00
Street Lighting	0.00
Unmetered Scattered Load	
Embedded Distributor	, and a second
A CONTRACTOR OF THE CONTRACTOR	

# Table 3a

Total Metered Consumption (SSS + Retailer) by Detailed Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 0 and Table 2b

The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)
Residential	282,925,750.00	An angularity and the state of
General Service Less Than 50 kW	99,356,580.00	
General Service 50 to 4,999 kW	497,985,709.00	1,381,393
Sentinel Lighting	445,147.00	Telement of the control of the contr
Street Lighting	7,378,259.00	22,553
Unmetered Scattered Load	1,528,194.00	
Embedded Distributor	0.00	

# Table 3b

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1 and Table 2a.

Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	282,925,750.00	0	9,389,728.00
General Service < 50 kW	99,356,580.00	0	1,884,534.00
General Service >= 50 kW	497,985,709.00		,381,389 4,709,456.00
Large User	0.00		0 0.00
Sub Transmission Customers	0.00		0.00

1,403,942 16,382,266.00	1,403,9	889,619,639.00	Total (Auto-Calculated)
0 76,992.00		1,528,194.00	Unmetered Scattered Load Connections
0 67,184.00		445,147.00	Sentinel Lighting Connections
2,553 143,613.00	22,5	7,378,259.00	Street Lighting Connections
0 310,759.00		0.00	Embedded Distributor(s)
			-

# Table 4 Wholesale Market Participants

Billed KWhs 5,003,171.74 Please report billed kWhs and annual billings (\$) for wholesale market participants connected to the distributor's distribution system.

on the state of th

Annual Billings (in dollars) 42,603.18

EB-2015-0055 Filed: August 19, 2015 Attachment F3

# Attachment F3 Schedule of Revisions to 2014 RRR 2.1.5 filing

#### Schedule of Revisions (Additions) to Brantford Power PBR 2.1.5,

Additions to PBR consumption data originally submitted 4/30/2015

Table 0—SSS metered consumption by detailed rate class

- Add to col Metered Consumption for customers on RPP kW (b), sentinel Lighting class: 1120
- Add to col Metered Consumption for customers not on RPP kW (d), Sentinel Lighting Class :199
- Add to col Metered Consumption for customers not on RPP kW (d), Embedded Distributor Class: 164,324

Table 2a- Aggregated consumption of Retailer Customers by Generic Rate Class

• Add to col Metered consumption in kWs (f), Sentinel Lighting class: 41

EB-2015-0055 Filed: August 19, 2015 Attachment F4

#### **Attachment F4**

#### **Copies of Tabs from 2013 Final PILS Model**

(From PILS Model Supporting Settlement Agreement in EB-2012-0109)

Tab A and Tab T



# Income Tax/PILs Workform for 2013 Filers

Rate Base			\$	75,737,921	
Return on Ratebase					
Deemed ShortTerm Debt %	4.00%	Т	\$	3,029,517	W = S * T
Deemed Long Term Debt %	56.00%	U	\$	42,413,236	X = S * U
Deemed Equity %	40.00%	٧	\$	30,295,168	Y = S * V
Chart Tarre Interest Date	2.07%	_	ď	60 711	40 1447
Short Term Interest Rate			\$	62,711	AC = W * Z
Long Term Interest	4.50%	AA	\$	1,906,744	AD = X * AA
Return on Equity (Regulatory Income)	8.98%	AB	\$	2,720,506	AE = Y * AB
Return on Rate Base			\$	4,689,961	AF = AC + AD + AE

Questions that must be answered	Historic	Bridge	Test Year
1. Does the applicant have any Investment Tax Credits (ITC)?	No	No	No
2. Does the applicant have any SRED Expenditures?	No	No	No
3. Does the applicant have any Capital Gains or Losses for tax purposes?	Yes	No	No
4. Does the applicant have any Capital Leases?	No	No	No
5. Does the applicant have any Loss Carry-Forwards (non-capital or net capital)?	No	No	No
6. Since 1999, has the applicant acquired another regulated applicant's assets?	No	No	No
7. Did the applicant pay dividends?  If Yes, please describe what was the tax treatment in the manager's summary.	Yes	Yes	Yes
8. Did the applicant elect to capitalize interest incurred on CWIP for tax purposes?	Yes	Yes	No



# Income Tax/PILs Workform for 2013 Filers

#### **PILs Tax Provision - Test Year**

**Wires Only** 

Regulatory Taxable Income							\$ 1,810,646 <b>A</b>
Ontario Income Taxes Income tax payable	Ontario Income Tax	11.50	0% в	\$	208,224	C = A * B	
Small business credit	Ontario Small Business Threshold Rate reduction	\$ 500 -7.00	0,000 <b>D</b> 0% <b>E</b>	-\$	35,000	F = D * E	
Ontario Income tax							\$ 173,224 <b>J = C + F</b>
Combined Tax Rate and PILs	Effective Ontario Tax Rate Federal tax rate Combined tax rate				9.57% 15.00%	K = J / A L	24.57% M = K + L
Total Income Taxes Investment Tax Credits Miscellaneous Tax Credits Total Tax Credits							\$ 444,821 N = A * M O P Q = O + P
Corporate PILs/Income Tax Provis	ion for Test Year						\$ 444,821 R = N - Q
Corporate PILs/Income Tax Provisio	n Gross Up <sup>1</sup>				75.43%	S = 1 - M	\$ 144,869 T = R / S - R
Income Tax (grossed-up)							\$ 589,690 U = R + T

#### Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Branford Power Inc. 2016 IRM Application EB-2015-0055 Filed: August 19, 2015 Attachment F5

#### **Attachment F5**

#### Copy of Billing Determinants from 2013 Settlement Agreement

(From Settlement Agreement Appended to Decision and Order in EB-2012-0109)

An updated Load Forecasting Model is provided as Attachment E. The projected billed amounts are summarized in the "Settlement" column in Settlement Table 7 below. These billed amounts are after the CDM adjustment described in Section 3.3 below.

#### **Settlement Table7 - Updated Billing Quantities**

	Original Application	Adjustments	<u>Interrogatories</u>	Adjustments	<u>Settlement</u>
Residential					
Customers	35,364	-	35,364	-	35,364
kWh	280,913,502	(8,830,666)	272,082,836	10,322,360	282,405,197
GS<50					
Customers	2,764	-	2,764	-	2,764
kWh	97,535,297	(3,087,492)	94,447,805	3,620,959	98,068,763
GS>50					
Customers	420	-	420	-	420
kWh	531,977,718	(8,409,859)	523,567,859	9,836,156	533,404,014
kW	1,354,270	(21,409)	1,332,860	25,040	1,357,900
Sentinels					
Connections	635	-	635	-	635
kWh	443,490	-	443,490	-	443,490
kW	1,356	-	1,356	-	1,356
Streetlights					
Connections	10,355	-	10,355	-	10,355
kWh	7,553,004	-	7,553,004	-	7,553,004
kW	23,455	-	23,455	-	23,455
USL					
Connections	437	-	437	-	437
kWh	1,454,727	-	1,454,727	-	1,454,727
Embedded Distributor					
Connections	3	-	3	-	3
kW	155,806	-	155,806	2,667	158,473
Standby					
Customers	1	-	1	-	1
kW	36,000	-	36,000	-	36,000

Settlement Table 8 below sets out the updated Billing Determinants per customer class that result from the settled changes to load forecast.