

August 27, 2015

### By RESS and Courier

Ms. Kirsten Walli, Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Dear Ms. Walli,

Re: Electricity Distribution Licence ED-2006-0031 - Horizon Utilities Corporation – Annual Filing for 2016 Distribution Rates - Board File Number: EB-2015-0075

Horizon Utilities has determined that the incorrect version of Appendix C of its 2016 Annual Filing was sent to the Ontario Energy Board ("Board") on August 12, 2015. Horizon Utilities takes this opportunity to provide the correct version of the Appendix. The replacement pages have been printed on blue paper for ease of reference. The header indicates that the original pages are being replaced today. Two paper copies of these pages will follow via courier.

I apologize for any inconvenience in this regard. Please do not hesitate to contact me if you require anything further.

Yours truly,

Original Signed by Indy J. Butany-DeSouza

Indy J. Butany-DeSouza, MBA Vice-President, Regulatory Affairs Horizon Utilities Corporation Tel: (905) 317-4765

Attachment

## REPLACEMENT - AUGUST 26, 2015

# APPENDIX C HORIZON UTILITIES CUSTOMER BILL IMPACTS

EB-2015-0075 Horizon Utilities Corporation Annual Update Filing Filled: August 12, 2015 / Replacement Filed: August 27, 2015 Appendix C

### 2016 Horizon Utilities Customer Bill Impacts

	Rate Class	kWh	kW	Distribution \$ (2016 vs 2015)	Park I	Rate Class	kWh	kW	Total Bill \$ (2016 vs 2015)
	Residential (on TOU)	100		\$2.77		Residential (on TOU)	100		\$2.84
	Residential (on TOU)	200		\$2.43		Residential (on TOU)	200		\$2.58
<b>T. W. L.</b>	Residential (on TOU)	500		\$1.41		Residential (on TOU)	500		\$1.81
10.0	Residential (on TOU)	800	<b>WARSHIE</b>	\$0.39		Residential (on TOU)	800		\$1.03
	Residential (on TOU)	1,000	NAME OF BRIDE	(\$0.29)		Residential (on TOU)	1,000		\$0.52
100	Residential (on TOU)	1,500		(\$1.99)		Residential (on TOU)	1,500		(\$0.78)
200	Residential (on TOU)	2,000		(\$3.69)		Residential (on TOU)	2,000		(\$2.07)
2000	GS < 50 kW (On TOU)	1,000	No.	\$3.39		GS < 50 kW (On TOU)	1,000		\$2.13
	GS < 50 kW (On TOU)	2,000	THE REAL PROPERTY.	\$4.09		GS < 50 kW (On TOU)	2.000		\$3.88
Diff.	GS < 50 kW (On TOU)	5.000	ALL PROPERTY.	\$6.19		GS < 50 kW (On TOU)	5,000		\$9.10
E	GS < 50 kW (On TOU)	10,000		\$9.69	DATE WHEN	GS < 50 kW (On TOU)	10.000		\$17.82
.≌	GS < 50 kW (On TOU)	15,000		\$13.19	Bill	GS < 50 kW (On TOU)	15,000		\$26.53
5	GS > 50 kW (On RPP)	44,000	100	\$39.70	œ	GS > 50 kW (On RPP)	44,000	100	\$76.06
ā	GS > 50 kW (On RPP)	110,000	250	\$61.90		GS > 50 kW (On RPP)	110,000	250	\$152.79
7	GS > 50 kW (On RPP)	154,000	350	\$76.70	Total	GS > 50 kW (On RPP)	154,000	350	\$203.95
t t	GS > 50 kW (On RPP)	880,000	2.000	\$320.90	0	GS > 50 kW (On RPP)	880,000	2.000	\$1,048.03
Distribution	GS > 50 kW (On RPP)	1,760,000	4,000	\$616.90	100	GS > 50 kW (On RPP)	1,760,000	4,000	\$2,071.16
	Large Use (1) (On RPP)	3,321,500	6.500	\$916.13		Large Use (1) (On RPP)	3.321,500	6.500	\$302.28
<b>1000</b>	Large Use (1) (On RPP)	3,832,500	7,500	\$955.23		Large Use (1) (On RPP)	3.832.500	7.500	\$246.94
1000	Large Use (1) (On RPP)	5,110,000	10.000	\$1,052.98		Large Use (1) (On RPP)	5,110,000	10.000	\$108.60
100 C	Large Use (1) (On RPP)	6.387.500	12,500	\$1,150.73		Large Use (1) (On RPP)	6.387,500	12.500	(\$29.75)
	Large Use (2) (On RPP)	7,665,000	15,000	\$1,265.39		Large Use (2) (On RPP)	7,665,000	15.000	\$3,032.08
6300	Large Use (2) (On RPP)	10,220,000	20,000	\$1,463.39		Large Use (2) (On RPP)	10,220,000	20,000	\$3,818.98
	USL (On RPP)	250		\$0.46		USL (On RPP)	250		\$1.26
Bress of	USL (On RPP)	500		\$0.58		USL (On RPP)	500		\$2.20
	Sentinel (721 Connections)	97,008	216	\$472.80		Sentinel (721 Connections)	97.008	216	\$684.12
6 870	Street Lighting (36,000 Devices)	2,400,000	6,800	(\$60,058.76)		Street Lighting (36,000 Devices)	2,400,000	6,800	(\$48,712.72)

			76 all 6	Distribution %	Name of Street		U.S. District		Total Bill % (2016
1000	Rate Class	kWh	kW	(2016 vs 2015)		Rate Class	kWh	kW	vs 2015)
	Residential (on TOU)	100		16.04%		Residential (on TOU)	100	LA GLA	8.77%
	Residential (on TOU)	200		12.91%		Residential (on TOU)	200		5.47%
	Residential (on TOU)	500		6.01%		Residential (on TOU)	500		1.97%
	Residential (on TOU)	800		1.39%		Residential (on TOU)	800		0.76%
	Residential (on TOU)	1,000		(0.93)%		Residential (on TOU)	1,000		0.31%
	Residential (on TOU)	1,500		(5.11)%		Residential (on TOU)	1,500		(0.32)%
	Residential (on TOU)	2,000	للغاشاة	(7.90)%		Residential (on TOU)	2,000		(0.66)%
	GS < 50 kW (On TOU)	1,000		6.88%		GS < 50 kW (On TOU)	1,000		1.15%
	GS < 50 kW (On TOU)	2,000		6.89%		GS < 50 kW (On TOU)	2,000		1.19%
=	GS < 50 kW (On TOU)	5,000		6.91%		GS < 50 kW (On TOU)	5,000		1.21%
ō	GS < 50 kW (On TOU)	10,000		6.91%		GS < 50 kW (On TOU)	10,000		1.23%
ž	GS < 50 kW (On TOU)	15,000		6.92%	景	GS < 50 kW (On TOU)	15,000		1.23%
Distributio	GS > 50 kW (On RPP)	44,000	100	6.61%	0	GS > 50 kW (On RPP)	44,000	100	1.14%
•	GS > 50 kW (On RPP)	110,000	250	6.41%		GS > 50 kW (On RPP)	110,000	250	0.95%
E	GS > 50 kW (On RPP)	154,000	350	6.35%	#	GS > 50 kW (On RPP)	154,000	350	0.91%
S	GS > 50 kW (On RPP)	880,000	2,000	6.15%	Total	GS > 50 kW (On RPP)	880,000	2,000	0.83%
Ö	GS > 50 kW (On RPP)	1,760,000	4,000	6.12%	Section 1981	GS > 50 kW (On RPP)	1,760,000	4,000	0.82%
	Large Use (1) (On RPP)	3,321,500	6,500	2.90%		Large Use (1) (On RPP)	3,321,500	6,500	0.06%
	Large Use (1) (On RPP)	3,832,500	7,500	2.90%		Large Use (1) (On RPP)	3,832,500	7,500	0.04%
	Large Use (1) (On RPP)	5,110,000	10,000	2.90%		Large Use (1) (On RPP)	5,110,000	10,000	0.01%
	Large Use (1) (On RPP)	6,387,500	12,500	2.90%		Large Use (1) (On RPP)	6,387,500	12,500	(0.00)%
	Large Use (2) (On RPP)	7,665,000	15,000	17.63%		Large Use (2) (On RPP)	7,665,000	15,000	0.29%
	Large Use (2) (On RPP)	10,220,000	20,000	17.63%		Large Use (2) (On RPP)	10,220,000	20,000	0.28%
	USL (On RPP)	250	10000	4.03%		USL (On RPP)	250		2.98%
E-10.00	USL (On RPP)	500		4.02%		USL (On RPP)	500		2.87%
	Sentinel (721 Connections)	97,008	216	6.95%		Sentinel (721 Connections)	97,008	216	3.40%
STATE OF	Street Lighting (36,000 Devices)	2,400,000	6,800	(39.38)%		Street Lighting (36,000 Devices)	2,400,000	6,800	(10.15)%

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### 2016 Horizon Utilities Gustomer Bill Impacts

	Rate Class	kWh	kW	Distribution \$ (2016 vs 2015)	N.	Rate Class	kWh	kW	Total Bill \$ (2016 vs 2015)
SE AL	Residential (on TOU)	100	ALC: N	\$2.77		Residential (on TOU)	100	Market No.	\$2.84
A STATE	Residential (on TOU)	200		\$2.43		Residential (on TOU)	200		\$2.58
	Residential (on TOU)	500		\$1.41		Residential (on TOU)	500		\$1.81
198	Residential (on TOU)	800		\$0.39		Residential (on TOU)	800		\$1.03
1000000	Residential (on TOU)	1,000		(\$0.29)		Residential (on TOU)	1,000		\$0.52
1200	Residential (on TOU)	1,500		(\$1.99)		Residential (on TOU)	1,500		(\$0.78)
200	Residential (on TOU)	2,000		(\$3.69)		Residential (on TOU)	2,000		(\$2.07)
STATE OF THE PARTY OF	GS < 50 kW (On TOU)	1,000		\$3.39		GS < 50 kW (On TOU)	1,000		\$2.13
SERVICE STATE	GS < 50 kW (On TOU)	2,000		\$4.09		GS < 50 kW (On TOU)	2,000		\$3.88
=	GS < 50 kW (On TOU)	5,000		\$6.19		GS < 50 kW (On TOU)	5,000		\$9.10
	GS < 50 kW (On TOU)	10,000		\$9.69	-	GS < 50 kW (On TOU)	10,000		\$17.82
×	GS < 50 kW (On TOU)	15,000		\$13.19	<b>=</b>	GS < 50 kW (On TOU)	15,000		\$26.53
istributio	GS > 50 kW (On RPP)	44,000	100	\$39.70	0	GS > 50 kW (On RPP)	44,000	100	\$76.06
Q	GS > 50 kW (On RPP)	110,000	250	\$61.90	Total	GS > 50 kW (On RPP)	110,000	250	\$152.79
<b>E</b>	GS > 50 kW (On RPP)	154,000	350	\$76.70	#	GS > 50 kW (On RPP)	154,000	350	\$203.95
T T	GS > 50 kW (On RPP)	880,000	2,000	\$320.90	.0	GS > 50 kW (On RPP)	880,000	2,000	\$1,048.03
ä	GS > 50 kW (On RPP)	1,760,000	4,000	\$616.90		GS > 50 kW (On RPP)	1,760,000	4,000	\$2,071.16
	Large Use (1) (On RPP)	3,321,500	6,500	\$916.13		Large Use (1) (On RPP)	3,321,500	6,500	
1	Large Use (1) (On RPP)	3,832,500	7,500	\$955.23		Large Use (1) (On RPP)	3,832,500	7,500	
S00000	Large Use (1) (On RPP)	5,110,000	10,000	\$1,052.98		Large Use (1) (On RPP)	5,110,000	10,000	
000000	Large Use (1) (On RPP)	6,387,500	12,500	\$1,150.73		Large Use (1) (On RPP)	6,387,500	12,500	(\$29.75)
HERE!	Large Use (2) (On RPP)	7,665,000	15,000	\$1,265.39		Large Use (2) (On RPP)	7,665,000	15,000	\$3,032.08
	Large Use (2) (On RPP)	10,220,000	20,000	\$1,463.39		Large Use (2) (On RPP)	10,220,000	20,000	\$3,818.98
200	USL (On RPP)	250		\$0.46		USL (On RPP)	250		\$1.26
10000	USL (On RPP)	500		\$0.58		USL (On RPP)	500		\$2.20
100 P	Sentinel (721 Connections)	97,008	216	\$472.80		Sentinel (721 Connections)	97,008	216	\$684.12
A PROVINCE	Street Lighting (36,000 Devices)	2,400,000	6,800	(\$60,058.76)		Street Lighting (36,000 Devices)	2,400,000	6,800	(\$48,712.72)

				Distribution %					Total Bill %
	Rate Class	kWh	kW	(2016 vs 2015)		Rate Class	kWh	kW	(2016 vs 2015)
IS RUM	Residential (on TOU)	100	A UNIVERSAL DE	16.04%		Residential (on TOU)	100		8.77%
	Residential (on TOU)	200		12.91%		Residential (on TOU)	200		5.47%
ALEKO LA	Residential (on TOU)	500		6.01%		Residential (on TOU)	500		1.97%
	Residential (on TOU)	800		1.39%		Residential (on TOU)	800		0.76%
	Residential (on TOU)	1,000		(0.93)%		Residential (on TOU)	1,000		0.31%
25000	Residential (on TOU)	1,500		(5.11)%		Residential (on TOU)	1,500		(0.32)%
	Residential (on TOU)	2,000		(7.90)%		Residential (on TOU)	2,000		(0.66)%
100	GS < 50 kW (On TOU)	1,000		6.88%		GS < 50 kW (On TOU)	1,000		1.15%
	GS < 50 kW (On TOU)	2,000		6.89%		GS < 50 kW (On TOU)	2,000		1.19%
=	GS < 50 kW (On TOU)	5,000		6.91%		GS < 50 kW (On TOU)	5,000		1.21%
	GS < 50 kW (On TOU)	10,000		6.91%	=	GS < 50 kW (On TOU)	10,000		1.23%
Ě	GS < 50 kW (On TOU)	15,000		6.92%	豆	GS < 50 kW (On TOU)	15,000		1.23%
5	GS > 50 kW (On RPP)	44,000	100	6.61%	0	GS > 50 kW (On RPP)	44,000	100	1.14%
Distributio	GS > 50 kW (On RPP)	110,000	250	6.41%	Total	GS > 50 kW (On RPP)	110,000	250	0.95%
1 E	GS > 50 kW (On RPP)	154,000	350	6.35%	#	GS > 50 kW (On RPP)	154,000	350	0.91%
V V	GS > 50 kW (On RPP)	880,000	2,000	6.15%	ည	GS > 50 kW (On RPP)	880,000	2,000	0.83%
Ö	GS > 50 kW (On RPP)	1,760,000	4,000	6.12%		GS > 50 kW (On RPP)	1,760,000	4,000	0.82%
	Large Use (1) (On RPP)	3,321,500	6,500	2.90%		Large Use (1) (On RPP)	3,321,500	6,500	0.06%
	Large Use (1) (On RPP)	3,832,500	7,500	2.90%		Large Use (1) (On RPP)	3,832,500	7,500	0.04%
	Large Use (1) (On RPP)	5,110,000	10,000	2.90%		Large Use (1) (On RPP)	5,110,000	10,000	0.01%
2000	Large Use (1) (On RPP)	6,387,500	12,500	2.90%		Large Use (1) (On RPP)	6,387,500	12,500	(0.00)%
\$100 cm	Large Use (2) (On RPP)	7,665,000	15,000	17,63%		Large Use (2) (On RPP)	7,665,000	15,000	0.29%
100 May	Large Use (2) (On RPP)	10,220,000	20,000	17.63%		Large Use (2) (On RPP)	10,220,000	20,000	0.28%
15 45	USL (On RPP)	250		4.03%		USL (On RPP)	250		2.98%
200 S	USL (On RPP)	500		4.02%		USL (On RPP)	500		2.87%
100	Sentinel (721 Connections)	97,008	216	6,95%		Sentinel (721 Connections)	97,008	216	3.40%
Bara's	Street Lighting (36,000 Devices)	2,400,000	6,800	(39.38)%		Street Lighting (36,000 Devices)	2,400,000	6,800	(10.15)%

Customer Class:	Residential											
TOU / non-TOU;	TOU											
	Consumption		92	100	kWh	•	May 1 - Oct	ober :	31			
			20	15 Approv	ed Rates	11	2016 Prop	ose	d Rates		2016 v	s 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)	11	Rate (\$)	(	Charge (\$)	\$0	Change	% Change
Monthly Service Charge	Monthly	1	\$	15.7200	\$ 15.72	11	\$ 18.8300	\$	18.83	\$	3.11	19.78%
Stranded Meter Rate Adder	Monthly	1	\$	0.8000	\$ 0.80	П	\$ 0.8000	\$	0.80	\$		0.00%
Smart Meter Incremental Revenue	Monthly	1	\$		\$ -	Н	\$ -	\$		\$		
Recovery of Green Energy Act	Monthly	1	\$		\$ 1.55	П	\$ 0.0121	\$	1.21	5	0.34	-21.94%
Distribution Volumetric Rate	per kWh	100	5	0.0155	\$ 0.01	П	\$ 0.0121	\$	1.21	-5	0.01	-100.00%
Smart Meter Disposition Rider .RAM & SSM Rate Rider	Monthly per kWh	100	.s	0.0001	-\$ 0.01	П		S		5	0.01	-100.00%
Rate Rider for Tax Change	per kWh	100	5	0.0001	\$ -	П	s .	Š	1/200	S	0.01	-100.00%
Sub-Total A (excluding pass thro		100	-	THE REAL PROPERTY.	\$ 18.07	Н		Š	20.84	\$	2.77	15.33%
eferral/Variance Account	per kWh	4 100000	-S	0.0007		П	\$ 0.0012		ALIXANIA SERVICE		A STATE OF THE PARTY.	The second second
Disposition Rate Rider		100		11000	-\$ 0.07	П		\$	0.12	\$	0.19	-268.32%
Deferral/Variance Account	per kWh	1000	-			П	-\$ 0.0008	s	0.08	١.	0.08	
Disposition Rate Rider		100				П		->	0.08	-\$	0.0000000000000000000000000000000000000	
575	per kWh	100	\$	0.0001	\$ 0.01	Н	\$ -	\$		-\$	0.01	-100.00%
ow Voltage Service Charge	per kWh	100	\$	0.00006	\$ 0.01	П	\$ 0.00006	\$	0.01	\$	0.00	0.00%
ine Losses on Cost of Power		3.79	\$	0.1021	\$ 0.39	П	\$ 0.1021	\$	0.39	\$		0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.7900	\$ 0.79	П	\$ 0.7900	\$	0.79	\$		10 (a) (a)
ub-Total B - Distribution		D. S. S. C.	100	039000	\$ 19.19	Ш		\$	22.06	S	2.86	14.92%
includes Sub-Total A)		10000	14		No. of Concession,	П	4 0 0070		THE RESERVE	90	0.000	
RTSR - Network	per kWh	103.79	\$	0.0080	\$ 0.83	П	\$ 0.0078	\$	0.81	-\$	0.02	-2.74%
RTSR - Line and Transformation	per kWh	103.79	\$	0.0059	\$ 0.61	Ш	\$ 0.0059	\$	0.61	\$	0.00	0.20%
Connection			600			Н		200	THE RESERVE TO SERVE THE PARTY OF THE PARTY			A CHEST AND
Sub-Total C - Delivery (including Sub-Total B)					\$ 20.63			\$	23.47	\$	2.84	13.77%
Wholesale Market Service Charge WMSC)	per kWh	104	\$	0.0044	\$ 0.46	П	\$ 0.0044	\$	0.46	5		0.00%
Rural and Remote Rate Protection	per kWh	104	\$	0.0013	\$ 0.13	Ш	\$ 0.0013	\$	0.13	5		0.00%
Standard Supply Service Charge	Monthly	1		0.2500	\$ 0.25	П	\$ 0.2500	s	0.25	s		0.00%
Debt Retirement Charge (DRC)	per kWh	100	Š	0.0070	\$ 0.70	П	\$ 0.0070	Š	0.70	S	1193	0.009
TOU - Off Peak	per kWh	64	\$	0.0800	\$ 5.12	П	\$ 0.0800	\$	5.12	5		0.009
TOU - Mid Peak	per kWh	18		0.1220	\$ 2.20	П	\$ 0.1220	\$	2.20	15		0.00%
TOU - On Peak	per kWh	18	5	0.1610	\$ 2.90	П	\$ 0.1610	\$	2.90	5		0.009
Energy - RPP - Tier 1	per kWh	100	5	0.0940	\$ 9.40	П	\$ 0.0940	\$	9.40	\$		0.00%
Energy - RPP - Tier 2	per kWh	0	\$	0.1100	\$ -	Ш	\$ 0.1100	\$		\$		#DIV/0!
Total Bill on TOU (before Taxes)		and barrier while	1000	ON THE REAL PROPERTY.	\$ 32.39	T	MANAGEMENT AND THE PARTY NAMED IN	S	35.23	Is	2.84	8.779
HST			162	13%		П	13%	\$	4.58	\$	0.37	8.779
Total Bill (including HST)			331		\$ 36.60	П	ALCOHOL:	\$	39.81	5	3.21	8.779
Ontario Clean Energy Benefit			833		\$ 3.66	П	STREET, STREET	.\$	3.98	I-S	0.32	8.749
Total Bill on TOU (including			1000		\$ 32.94	н	STATE OF THE PARTY	5	35.83	5	2.89	8.789
		AND DESCRIPTIONS	10000	Salasavjilan	South States		CALL DESIGNATION OF THE PERSON	Name of Street	THE STATE OF	and S		SOUTH THE PARTY NAMED IN
Total Bill on RPP (before Taxes)			188		\$ 31.57		10000	\$	34.42	\$	2.84	9.00%
HST			16	13%			13%	\$	4.47	\$	0.37	9.009
Total Bill (including HST)			88		\$ 35.68		5 THE R. P. LEWIS CO., LANSING, MICH.	\$	38.89	\$	3.21	9.009
Ontario Clean Energy Benefit			100		\$ 3.57 \$ 32.11	и		.5	3.89	-\$	0.32 2.89	9.00%

Customer Class:	Residential												1
TOU/non-TOU:	TOU												
	Consumption	I	is to the	200	kW	h (	•	May 1 - Octo	ber	31			
			2015	Approve	ed F	Rates	Г	2016 Pro Rate		sed	Г	2016	vs 2015
	Charge Unit	Volume		ate (\$)		arge (\$)		Rate (\$)		harge (\$)	\$ 0	hange	% Change
Monthly Service Charge	Monthly	1	\$ 1	5.7200	\$	15.72		18.8300	\$	18.83	\$	3.11	19.78%
Stranded Meter Rate Adder	Monthly	1		0.8000	\$	0.80	\$	0.8000	\$	0.80	\$		0.00%
Smart Meter Incremental Revenue	Monthly	33.01	\$		\$		\$		\$		13		
Recovery of Green Energy Act	Monthly	200	5	0.0155	S	3.10	5	0.0121	\$	2.42	-5	0.68	-21.94%
Distribution Volumetric Rate	per kWh	200	5	0.0100	5	0.01	1,	0.0121	3	2.42	-5	0.00	-100.00%
Smart Meter Disposition Rider	Monthly per kWh	200	.s	0.0001	-S	0.02			Š		5	0.02	-100.00%
RAM & SSM Rate Rider	per kWh	200	5	0.0001	Š	0.02	10		Š		15	0.02	-100.00%
Rate Rider for Tax Change		200	3			19.61	۲	1	\$	22.05	\$	2.44	12.44%
Sub-Total A (excluding pass throu Deferral/Variance Account	per kWh	10000	.\$	0.0007	10000	No.	\$		-	Profession 1	-		
Disposition Rate Rider	per Krvii	200		0.0007	-\$	0.14	II.		\$	0.24	\$	0.38	-268.32%
Deferral/Variance Account	per kWh	33 E				10.5	-\$	0.0008			١.	0.47	
Disposition Rate Rider	bei Kvali	200			\$				-\$	0.17	-\$	0.17	
575	per kWh	200	S	0.0001	5	0.02	Is		5		-5	0.02	-100.00%
ow Voltage Service Charge	per kWh	200		0.00006	\$	0.01	S	0.00006	\$	0.01	15	0.00	0.00%
ine Losses on Cost of Power	perkeen	7.58	S	0.1021	s	0.77	Is		5	0.77	15		0.00%
Smart Meter Entity Charge	Monthly	1	Š	0.7900	s	0.79	15	0.7900	\$	0.79	15	14.	是的政治的是
Sub-Total B - Distribution		BODDON.	05/87/6	SCHOOL S	s		Г	CONTRACTOR OF THE PARTY OF THE	\$	23.69	\$	2.63	12.47%
includes Sub-Total A)		ESSEN.			2	21.07			,	Advisory.	960		
RTSR - Network	per kWh	208	\$	0.0080	\$	1.66	\$	0.0078	\$	1.61	-\$	0.05	-2.74%
RTSR - Line and Transformation	A STATE OF THE PARTY OF THE PAR	208	S	0.0059	s	1.22		0.0059	s	1.22	5	0.00	0.20%
Connection	per kWh	200	3	0.0059	9	1.22	1	0.0039	9	1.22	1	0.00	0.20%
Sub-Total C - Delivery (including	THE REAL PROPERTY OF THE PARTY	Kitaki	17011	STORES.	s	23.94	1	The second	\$	26.53	15	2.58	10.79%
Sub-Total B)		72000	3020	20 124	*	20.04	L			20:00			- Date of the same
Mholesale Market Service Charge	per kWh	208	\$	0.0044	5	0.91	\$	0.0044	\$	0.91	Is		0.00%
(WMSC)		200			1	98.96	1				10		
Rural and Remote Rate Protection	per kWh	208	\$	0.0013	5	0.27	\$	0.0013	\$	0.27	15		0.00%
(RRRP)		10000	195			0.00	١.	0.000	s	0.25	5		0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$		5	1.40	5		0.00%
Debt Retirement Charge (DRC)	per kWh	200	\$	0.0070	\$	1.40	\$		5	10.24	5		0.00%
TOU - Off Peak	per kWh	128		0.0800	\$	10.24			S	4.39	5	10	0.00%
TOU - Mid Peak	per kWh	36	\$	0.1220	\$	4.39 5.80	\$		S	5.80	5		0.00%
TOU - On Peak	per kWh	36 200	\$	0.1610	\$	18.80	3		\$	18.80	5	100	0.00%
Energy - RPP - Tier 1	per kWh	200	\$	0.0940	S	18.60	3		Š	10.00	5	PASSE.	#DIV/0!
Energy - RPP - Tier 2	per kWh	0	3	0.1100	3		1.5	0.1100	3	-	13	10000000	#DIVIO:
Total Bill on TOU (before Taxes)	STATE OF THE PARTY	BBX55050	1011	and the same	\$	47.21	П	and solice	\$	49.79	8	2.58	5.47%
HST			27.2	13%	\$	6.14	П	13%	\$	6.47	15	0.34	5.47%
Total Bill (including HST)			1888		5	53.34	ш		\$	56.26	\$	2.92	5.47%
Ontario Clean Energy Benefit			2000		-5	5.33	1 5		-\$	5.63	-\$	0.30	5.63%
Total Bill on TOU (including			1000		S	48.01	н		5	50.63	15	2.62	5.45%
Total Dall Of Too (including		S DESIGNATION OF	Married B.	SECTION S		THE REAL PROPERTY.		Name of Street		No.	5		
Total Bill on RPP (before Taxes)			1000		\$	45.58			\$	48.16	\$	2.58	5.67%
HST				13%		5.93		13%		6.26	\$	0.34	5.67%
Total Bill (including HST)			3.50		\$	51.50			\$	54.42	\$	2.92	
Ontario Clean Energy Benefit			1500		-\$	5.15	18		-5	5.44	-\$	0.29	
					10	46.35	111		2	48.98	S	2.63	5.67%

Stranded Meter Rate Adder   Monthly   1   5   0.800   5   0.80   5   0.80   5   0.00%	Customer Class:	Residential											1	
Charge Unit   Volume   Rate   Charge   (5)   (	TOU / non-TOU:	TOU												
Charge Unit   Volume   Rate   Charge (S)   S   Charge (S)   Charge (Charge (C		Consumption			500	kWh	•	May 1 - Oct	ober	31				
Charge Unit   Volume   Rate   Charge (5)   R					10-11-16		1	2016 Pro	ро	sed		2012		Ш
(s)				20	15 Approve	ed Rates	ı							
1		Charge Unit	Volume				I		С		\$ 0	Change	% Change	
Second   S	Monthly Service Charge	Monthly	1	\$	15.7200	\$ 15.72	ı	\$ 18.8300		18.83		3.11		
	Stranded Meter Rate Adder		1		0.8000		1			0.80			0.00%	
Search   S	Smart Meter Incremental Revenue		1				1	\$	5			3050		100
Sampton   Samp			153001				ı	\$ -	5			4.70	24 2494	
Section   Sect			500				П	\$ 0.0121	,	6.05				
Sab Ridder for Tax Change   Der KWh   500   \$ - \$ - \$   \$			10000				П		3					300
Section   Sect					0.0001		Н		3	200		0.00	-100.0070	19)
Deterral/Variance Account			500	3			ł	•		25.68		1.45	5 98%	100
Selected		Jgn)	500	.0	0.0007		H	\$ 0.0012						
Deposition Rate Rider			100 March 1997	~	0.0007		П		350	THE STATE OF	1 83	100000	200.0270	10
1575   per kWh   500   \$ 0.0001   \$ 0.05   \$ 0.05   \$ 0.000   \$ 0.000   \$ 0.000   \$ 0.000   \$ 0.000   \$ 0.000   \$ 0.000   \$ 0.00000   \$ 0.0000   \$ 0.0000   \$ 0.0000   \$ 0.00000   \$ 0.00000   \$ 0.0		perkyvn	500	20		\$ -	П	0.0000	-\$	0.42	-\$	0.42		
Workpage Service Charge		nor MAA	500	9	0.0001	\$ 0.05	П	s -	s		-S	0.05	-100.00%	
Includes Section Cost of Power   18.95   0.1021   5 1.94   0.7900   5 .79   5 . 0.00%							Н			0.03				50
Second Marker Entity Charge		per kvvii					ı						0.00%	
Sub-Total B - Distribution   Distr		Monthly	1				ı	\$ 0.7900	5	0.79	\$			13
Includes Sub-Total A   TSR - Network   Per KWh   519 \$ 0.0080 \$ 4.15 \$ 0.0078 \$ 4.00 \$ 0.10 \$ 0.20%		311011111	EXECUTE:			100000000000000000000000000000000000000	ı	THE STATE		20.00		4.02	7 109/	23
TSRS - Line and Transformation			THE REAL PROPERTY.	10		\$ 26.69	ı			The state of		STATE OF THE PARTY.	Company of the Compan	30
Sub-Total C	RTSR - Network	per kWh	519	\$	0.0080	\$ 4.15	ı	\$ 0.0078	\$	4.03	-\$	0.11	-2.74%	36
Sub-Total C	RTSR - Line and Transformation		510		0.0050	e 205	ı	e 0.0050		3.06		0.01	0.20%	30
Sub-Total C - Delivery (including Sub-Total	Connection	per kvvn	519	3	0.0059	\$ 3.00	ı	\$ 0.0009		3.00	_	0.01	0.2070	300
Sub-Total B    Sub-Total B  Sub-Total B    Sub-Total B  Sub-Total B    Sub-Tota	Sub-Total C - Delivery (including		E SE	13		\$ 33.88	N		1	35 69	2	1.81	5.34%	13
WMSC)	Sub-Total B)		17,033		EALS BE	00.00	ı	20.00000	Ľ		ľ	COAST-COAST		399
\( \text{VMMSC} \) \( \text{VMSC} \) \( \	Wholesale Market Service Charge	per kWh	519	\$	0.0044	\$ 2.28	ı	\$ 0.0044	5	2.28	5		0.00%	13
SPECIAL   STATE   ST	(WMSC)			30		A CONTRACT	ı		10		18			N
Standard Supply Service Charge   Monthly   1   5   02500   5   0.2500   5   0.2500   5   0.2500   5   0.00000   5   0.0000   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   5   0.0000   0.0000   5   0.0000   5   0.0000   5   0.00000   5   0.0000   5   0.0000   5   0.00000   5   0.00000   5   0.00000   5   0.00000		per kWh	519	2	0.0013	\$ 0.67	ı	\$ 0.0013	\$	0.67	\$		0.00%	
Debt Retwerent Charge (DRC) per KMh 30 5 00070 \$ 3.50 \$ 0.0070 \$ 3.50 \$ - 0.00% TOU - Off Peak per KMh 30 5 0000 \$ 2.560 \$ 0.0000 \$ 2.560 \$ 0.0000 \$ 2.560 \$ 5 - 0.00% TOU - Mid Peak TOU - Mid Peak TOU - Off Peak per KMh 90 \$ 0.1220 \$ 10.99 \$ 0.1220 \$ 10.99 \$ - 0.00% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.44.9 \$ 0.00% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.44.9 \$ 0.00% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.44.9 \$ 0.00% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$ 1.49.9 \$ 0.100 \$ 0.000% TOU - Off Peak Per KMh 90 \$ 0.1010 \$		Monthly	1	5	0.2500	\$ 0.25	П	\$ 0.2500	s	0.25	5	10.00	0.00%	
TOU - Dif Peak			500				П			3.50	5		0.00%	
TOU - Mid Peak per KWh 90 \$ 0.1200 \$ 10.98 \$ 0.1220 \$ 10.99 \$ - 0.00%   TOU - On Peak per KWh 90 \$ 0.1610 \$ 14.49 \$ 5 - 0.00%   Energy - RPP - Tier 1 per KWh 500 \$ 0.0940 \$ 47.00 \$ 0.0040 \$ 47.00 \$ - 0.00%   Energy - RPP - Tier 2 per KWh 0 \$ 0.1100 \$ - \$ 0.1100 \$ - \$ - 0.00%   Energy - RPP - Tier 2 per KWh 0 \$ 0.1100 \$ - \$ 0.1100 \$ - \$ - 0.00%   Energy - RPP - Tier 2 per KWh 0 \$ 0.1100 \$ - \$ 0.1100 \$ - \$ - 0.00%   Energy - RPP - Tier 2 per KWh 1 \$ 0.000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ - 0.000%   Energy - RPP - Tier 2 per KWh 1 \$ 0.0000 \$ - 0.0000 \$							Н		5	25.60			0.00%	
TOU - On Peak per MM 90 \$ 0.1610 \$ 14.49 \$ 0.1610 \$ 14.49 \$ - 0.00% Energy - RPP - Tier 1 per MM 500 \$ 0.0040 \$ 47.00 \$ - 0.00% \$ - 0.00			90	5	0.1220	\$ 10.98	п	\$ 0.1220	\$	10.98	\$	1	0.00%	189
Energy - RPP - Tier 1   per KWh   500 \$ 0.0940 \$ 47.00 \$ 0.0040 \$ 47.00 \$ - 0.00%			90	5	0.1610	\$ 14.49	П	\$ 0.1610	\$	14.49	\$		0.00%	133
Total Bill on TOU (before Taxes)   S   S   S   S   S   S   S   S   S			500	\$	0.0940	\$ 47.00	Н			47.00	\$			3
13%   \$ 11.92   13%   \$ 12.15   \$ 0.24   1.97%     St 103.58   \$ 103.58   \$ 10.56   \$ 5.204   1.97%     Total Bill (including HST)   \$ \$ 103.58   \$ \$ 10.56   \$ 5.204   1.97%     Total Bill on TOU (including   \$ \$ 30.22   \$ \$ \$ \$ 5.08   \$ 1.84   1.98%     Total Bill on RPP (before Taxes)   \$ \$ 87.59   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Energy - RPP - Tier 2	per kWh	0	\$	0.1100	\$ -		\$ 0.1100	\$	20.00	\$		#DIV/0!	100
13%   \$ 11.92   13%   \$ 12.15   \$ 0.24   1.97%     St 103.58   \$ 103.58   \$ 10.56   \$ 5.204   1.97%     Total Bill (including HST)   \$ \$ 103.58   \$ \$ 10.56   \$ 5.204   1.97%     Total Bill on TOU (including   \$ \$ 30.22   \$ \$ \$ \$ 5.08   \$ 1.84   1.98%     Total Bill on RPP (before Taxes)   \$ \$ 87.59   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$					Control of the last of the las	\$ 91.66	r	10.25 A 10.05 A	5	93.47	15	1.81	1.97%	П
Total Bill (including HST)					13%		Н	13%						Н
Solution   Color   C					190		Н	TO STREET			S	2.04	1.97%	ш
Total Bill on RPP (Including   \$ 93.22   \$ 95.06   \$ 1.84   1.98%							ı	10.00						П
Total Bill on RPP (Including   1.5   1.8   2.06%   1.8   1.8   2.06%   1.8   1.8   2.06%   1.8   1.8   2.06%   1.8   1.8   2.06%   1.8				4			ı	SECURE SE						Ш
13%   \$ 11.39   13%   \$ 11.62   \$ 0.24   2.06%	Total Bill on TOU (including		on technique		Married World Worl	3 33.22		VICTOR DISCOUNT		DUI WALL	1000	and the same	STATE OF THE PARTY OF	1000
HST 13% \$ 11.39 \$ 13% \$ 11.62 \$ 2 0.24 2.05% \$ 69.99 \$ 101.02 \$ 2.04 2.05% \$ 69.99 \$ 101.02 \$ 2.04 2.05% \$ 69.99 \$ 101.02 \$ 2.04 2.05% \$ 69.90 \$ 101.02 \$ 2.04 2.05% \$ 69.00 \$ 101.02 \$ 2.04 2.05% \$ 69.00 \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 101.02 \$ 2.04 2.05% \$ 2	Total Bill on RPP (before Taxes)				A TOTAL OF		٢	STOLEN.						П
Total Bill on RPP (Including \$ 89.08 \$ 90.92 \$ 1.84 2.07%				1	13%		ı	13%						11
Ontario Clean Energy Benefit         \$ 990         \$ 10.10         \$ 0.20         2.02%           Total Bill on RPP (including)         \$ 89.08         \$ 99.92         \$ 1.84         2.07%	Total Bill (including HST)					CONTRACTOR OF THE	ı	<b>1000000000000000000000000000000000000</b>	1 8					Ш
Total Bill on RPP (including						-\$ 9.90	1	200	-\$					П
0.700	Total Bill on RPP (including	CONTRACTOR OF THE PARTY OF THE	THE PARKS	10	STATE SALES	\$ 89.08	L	No. of the last	1	90.92	1	1.84	2.07%	Ш
loss Factor (%) 3.79% 3.79%				9 9500		Marie Control of the	10		1 1000	of the latest designation of the latest desi				100
	Loss Factor (%)				3.79%	100		3.79%	1					

Customer Class:	Residential												1 1
TOU / non-TOU:	TOU												
	Consumption			800	lkW	h (	0	May 1 - Octob	er 3	11			
					1318		_		3%		г		
			4	015 Approv		0.000	Ľ	016 Propos	300	description.			vs 2015
	Charge Unit	Volume	3000	Rate (\$)		arge (\$)		Rate (\$)	(	harge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	15.7200	\$	15.72	\$		\$	18.83	\$	3.11	19.78%
Stranded Meter Rate Adder	Monthly	1	\$	0.8000	\$	0.80	\$	0.8000	\$	0.80	\$		0.00%
Smart Meter Incremental Revenue	Monthly		\$	A 10 ( 5 To )	\$		\$		\$		\$		ESTIMATE A
Recovery of Green Energy Act	Monthly	800	5	0.0155	\$	12.40	\$	0.0121	5	9.68	5	272	-21.94%
Distribution Volumetric Rate	per kWh Monthly	800	3	0.0100	5	0.01	1,	0.0121	3	9.00	-5	0.01	-100.00%
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kWh	800	-5	0.0001	-S	0.01			5		\$	0.01	-100.00%
Rate Rider for Tax Change	per kWh	800		0.0001	5	0.00	S		\$		5	0.00	-100.00%
Sub-Total A (excluding pass thro			Ť		\$	28.85	۲	12000	\$	29.31	\$	0.46	1.59%
Deferral/Variance Account	per kWh		-S	0.0007		0.56	5	0.0012	s			Name and Address	ACCUPATION OF THE PARTY OF THE
Disposition Rate Rider		800	8		-\$	0.56	10		\$	0.94	\$	1.50	-268.32%
Deferral/Variance Account Disposition Rate Rider	per kWh	800			\$		-\$	0.0008	-\$	0.68	-\$	0.68	
1575	per kWh	800	\$	0.0001	\$	0.08	\$		\$	-	-\$	0.08	-100.00%
Low Voltage Service Charge	per kWh	800		0.00006	\$	0.05	\$		\$	0.05	\$	0.00	0.00%
Line Losses on Cost of Power		30.32	\$	0.1021	\$	3.10	\$		\$	3.10	\$		0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.7900	\$	0.79	\$	0.7900	\$	0.79	\$		
Sub-Total B - Distribution			1		\$	32.30			\$	33.51	15	1.20	3.73%
(includes Sub-Total A)					600	6.64	-	0.0070	.923	6.45	·S	0.18	-2.74%
RTSR - Network	per kWh	830	\$	0.0080	\$	6.64	\$		\$	6.45	1.3	0.18	-2.74%
RTSR - Line and Transformation	per kWh	830	\$	0.0059	\$	4.88	\$	0.0059	\$	4.89	\$	0.01	0.20%
Connection Sub-Total C - Delivery (including						10000	H	Name and Add	200	200102		1000	
Sub-Total B)		A STATE			\$	43.82			\$	44.85	1	1.03	2.36%
Wholesale Market Service Charge	per kWh		\$	0.0044	s	0.05	\$	0.0044	s	0.05	5		0.0004
(WMSC)		830			3	3.65			,	3.65	1,	200	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	830	\$	0.0013	\$	1.08	\$	0.0013	\$	1.08	\$		0.00%
Standard Supply Service Charge	Monthly	100.00	\$	0.2500	\$	0.25	\$		\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	800		0.0070	\$	5.60	\$		\$	5.60	\$		0.00%
TOU - Off Peak	per kWh	512		0.0800	\$	40.96	\$		\$	40.96	\$		0.00%
TOU - Mid Peak	per kWh	144		0.1220	\$	17.57	\$		\$	17.57	\$		0.00%
TOU - On Peak	per kWh	144		0.1610	\$	23.18	\$		\$	23.18	\$		0.00%
Energy - RPP - Tier 1	per kWh	600		0.0940	\$	56.40	\$		\$	56.40	5		0.00%
Energy - RPP - Tier 2	per kWh	200	\$	0.1100	\$	22.00	13	0.1100	3	22.00	13	-	0.00%
Total Bill on TOU (before Taxes)	MANUFACTURE CONTRACTOR	Water Line			\$	136.11	Т		\$	137.15	15	1.03	0.76%
HST			18	13%	\$	17.69	10	13%	\$	17.83	\$	0.13	0.76%
Total Bill (including HST)					\$	153.81	18		\$	154,98	\$	1.17	0.76%
Ontario Clean Energy Benefit			Н		-\$	15.38	t s		-\$	15.50	-\$	0.12	0.78%
Total Bill on TOU (including			L		\$	138.43	Ш		\$	139.48	\$	1.05	0.76%
Total Bill on RPP (before Taxes)		The state of		Name of Street	\$	132.80			\$	133.83	\$	1.03	0.78%
HST				13%		17.26		13%	\$	17.40	\$	0.13	0.78%
Total Bill (including HST)			1		\$	150.07			\$	151.23	\$	1.17	0.78%
Ontario Clean Energy Benefit					-\$	15.01			-\$	15.12	-\$	0.11	0.73%
Total Bill on RPP (including				TO SOUTH	\$	135.06	1 12	APPARTED !	\$	136.11	\$	1.06	0.78%
			9 955	1 - S. D. W. 1722	Name of	OR STREET	10 (0.0)	MANAGEMENT	86	STATE STATE OF	2 500	COLUMN TO SERVICE	formation in
Loss Factor (%)				3.79%	1		Г	3.79%	1				
FO33 1 MC101 [78]			_	0.1070	1			0.7.070					

Customer Class:	Residential							1
TOU / non-TOU:	TOU							
	Consumption		1,000	kWh	May 1 - Oct	tober 31		
			2015 Approv	ed Rates	2016 Pr		2016	vs 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	No.	\$ 15.7200 \$ 0.8000	\$ 15.72 \$ 0.80	\$ 18.8300	\$ 18.83 \$ 0.80	\$ 3.11	19.78%
Stranded Meter Rate Adder Smart Meter Incremental Revenue	Monthly Monthly		\$ 0.0000	\$ 0.00	\$ 0.0000	\$ 0.00	\$ -	0.00%
Recovery of Green Energy Act	Monthly		s -	s -	S -	s -	\$ -	
Distribution Volumetric Rate	per kWh	1000	\$ 0.0155	\$ 15.50	\$ 0.0121	\$ 12.10	-\$ 3.40	-21.94%
Smart Meter Disposition Rider	Monthly	1	\$ 0.0100	\$ 0.01		\$ -	-\$ 0.01	-100.00%
LRAM & SSM Rate Rider	per kWh	1000		-\$ 0.10		\$ -	\$ 0.10	-100.00%
Rate Rider for Tax Change	per kWh	1000	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total A (excluding pass throu		4000		\$ 31.93	\$ 0.0012	\$ 31.73	-\$ 0.20 \$ 1.88	-0.63% -268.32%
Deferral/Variance Account	per kWh per kWh	1000	-\$ 0.0007	-\$ 0.70	\$ 0.0012	\$ 1.18		-208.32%
Deferral/Variance Account Disposition Rate Rider	per kvvn	1000		\$ -	-\$ 0.0008	-\$ 0.85	-\$ 0.85	
1575	per kWh	1000	\$ 0.0001	\$ 0.10	s -	s -	-\$ 0.10	-100.00%
Low Voltage Service Charge	per kWh	1000	\$ 0.00006	\$ 0.06	\$ 0.00006	\$ 0.06	\$ 0.00	0.00%
Line Losses on Cost of Power		37.90	\$ 0.1021	\$ 3.87	\$ 0.1021	\$ 3.87	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -	
Sub-Total B - Distribution			<b>的是高度标准</b>	\$ 36.05	Service of	\$ 36.78	\$ 0.73	2.03%
(includes Sub-Total A)		2255			2000000	\$4180000E	C. Commission	THE RESERVE OF THE PERSON NAMED IN
RTSR - Network	per kWh	1038	\$ 0.0080	\$ 8.29	\$ 0.0078	\$ 8.07	-\$ 0.23	-2.74%
RTSR - Line and Transformation	per kWh	1038	\$ 0.0059	\$ 6.10	\$ 0.0059	\$ 6.11	\$ 0.01	0.20%
Connection Sub-Total C - Delivery (including		2000000	The same of the same	AND DESCRIPTION OF STREET	100000000000000000000000000000000000000	220000		
Sub-Total B)				\$ 50.44		\$ 50.96	\$ 0.52	1.02%
Wholesale Market Service Charge	per kWh	1038	\$ 0.0044	\$ 4.57	\$ 0.0044	\$ 4.57	s -	0.00%
(WMSC)		1038		\$ 4.57		\$ 4.57	3	0.00%
Rural and Remote Rate Protection	per kWh	1038	\$ 0.0013	\$ 1.35	\$ 0.0013	\$ 1.35	s -	0.00%
(RRRP)		10000		The second	\$ 0.2500	\$ 0.25	A CONTRACTOR OF THE PARTY OF TH	0.00%
Standard Supply Service Charge	Monthly per kWh	1000	\$ 0.2500 \$ 0.0070	\$ 0.25 \$ 7.00	\$ 0.2500 \$ 0.0070	\$ 7.00	\$ -	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	per kWh	640	\$ 0.0800	\$ 51.20	\$ 0.0800	\$ 51.20	\$ -	0.00%
TOU - Mid Peak	per kWh	180		\$ 21.96	\$ 0.1220	\$ 21.96	S -	0.00%
TOU - On Peak	per kWh	180		\$ 28.98	\$ 0.1610	\$ 28.98	S -	0.00%
Energy - RPP - Tier 1	per kWh	600		\$ 56.40	\$ 0.0940	\$ 56.40	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	400	\$ 0.1100	\$ 44.00	\$ 0.1100	\$ 44.00	S -	0.00%
Total Bill on TOU (before Taxes)		The second second		\$ 165.75		\$ 166.27	\$ 0.52	0.31%
HST			13%	\$ 21.55	13%		\$ 0.07	0.31%
Total Bill (including HST)			Tel Control	\$ 187.30	THE PARTY	\$ 187.88	\$ 0.58	0.31%
Ontario Clean Energy Benefit				-\$ 18.73		-\$ 18.79	-\$ 0.06	0.32%
Total Bill on TOU (including				\$ 168.57		\$ 169.09	\$ 0.52	0.31%
ERMINANCE SILVENIA SI		ROLL STREET		DESCRIPTION OF THE PERSON OF T	PARTITION AND ADD	6 404 50	\$ 0.52	0.31%
Total Bill on RPP (before Taxes)			13%	\$ 164.01 \$ 21.32	13%	\$ 164.53	\$ 0.52 \$ 0.07	0.31%
HST Total Pill (including UST)			13%	\$ 185.33	13%	\$ 185.91	\$ 0.58	0.31%
Total Bill (including HST) Ontario Clean Energy Benefit			1987 CO.	-\$ 18.53	Designation of the last of the	-\$ 18.59	-\$ 0.06	0.32%
				\$ 166.80	in Mariana	\$ 167.32	\$ 0.52	0.31%
Total Bill on RPP (including		to the latest		00.001	NI ROMANIA CONTRACTOR	107.32	0.02	0.0176
		1626	0.700	Will Street	0.700			
Loss Factor (%)			3.79%	100000000000000000000000000000000000000	3.79%			

Customer Class:	Residential										1
TOU / non-TOU:	TOU										
	Consumption			1,500	kWh	0	May 1 - Oct	ober 31			
			20	15 Approv	ed Ra	tes	2016 Pro		Γ	2016	vs 2015
	Charge Unit	Volume		Rate (\$)	Char (\$		Rate (\$)	Charge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	15.7200	\$ 15	.72	\$ 18.8300	\$ 18.83	\$		19.78%
Stranded Meter Rate Adder	Monthly	1	\$	0.8000		08.0	\$ 0.8000	\$ 0.80	\$		0.00%
Smart Meter Incremental Revenue	Monthly	1	\$		\$		\$ -	\$ -	S		
Recovery of Green Energy Act	Monthly	1500	\$	0.0155	\$ 23	25	\$ 0.0121	\$ 18.15	5		-21.94%
Distribution Volumetric Rate Smart Meter Disposition Rider	per kWh Monthly	1500	5	0.0100		0.01	\$ 0.0121	\$ 10.10	-5		-100.00%
LRAM & SSM Rate Rider	per kWh	1500	-S	0.0001		1.15	<b>多關係語</b>	s .	S		-100.00%
Rate Rider for Tax Change	per kWh	1500	S	- 0.0001	\$	-	\$ -	š -	S		
Sub-Total A (excluding pass thro		CONTRACTO	100	Market Mark		.63		\$ 37.78	-\$		-4.67%
Deferral/Variance Account	per kWh	1500	-\$	0.0007	-\$ 1	.05	\$ 0.0012	\$ 1.77	\$	2.82	-268.32%
Deferral/Variance Account	per kWh	1500			s		-\$ 0.0008	-\$ 1.27	-s	1.27	
Disposition Rate Rider		3000000	20		15000				1 8		
1575	per kWh	1500		0.0001		1.15	\$ -	\$ -	-\$		-100.00%
Low Voltage Service Charge	per kWh	1500		0.00006		0.09	\$ 0.00006	\$ 0.09 \$ 5.81	\$	0.00	0.00%
Line Losses on Cost of Power		56.85	\$	0.1021		.81	\$ 0.1021 \$ 0.7900	\$ 5.81 \$ 0.79	\$		0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	1000000	à	0.7900			\$ 0.7900			the State of the S	ALCO AND DESCRIPTION OF THE PARTY OF T
(includes Sub-Total A)		200	22		\$ 45	.42		\$ 44.96	-\$	0.45	-1.00%
RTSR - Network	per kWh	1557	S	0.0080	\$ 12	44	\$ 0.0078	\$ 12.10	-\$	0.34	-2.74%
RTSR - Line and Transformation		1557	s	0.0059	5 9	1.15	\$ 0.0059	\$ 9.17	s	0.02	0.20%
Connection	per kWh	1007	3	0.0059	\$ 5	1.15	\$ 0.0059	\$ 9.17	L	0.02	0.20%
Sub-Total C - Delivery (including		THE STATE OF	15		\$ 67	.01	STREET, STREET,	\$ 66.23	-5	0.78	-1.16%
Sub-Total B)		193990			46,000		0.00011	and the second	Ľ		
Wholesale Market Service Charge (WMSC)	per kWh	1557	\$	0.0044	\$ 6	8.85	\$ 0.0044	\$ 6.85	\$	-	0.00%
Rural and Remote Rate Protection	per kWh		\$	0.0013		33	\$ 0.0013		П.		
(RRRP)		1557			\$ 2	2.02		\$ 2.02	\$		0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500		0.25	\$ 0.2500	\$ 0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	1500		0.0070		0.50	\$ 0.0070	\$ 10.50	\$		0.00%
TOU - Off Peak	per kWh	960		0.0800		08.8	\$ 0.0800	\$ 76.80	\$		0.00%
TOU - Mid Peak	per kWh	270		0.1220		.94	\$ 0.1220	\$ 32.94	\$		0.00%
TOU - On Peak	per kWh	270	\$	0.1610		47	\$ 0.1610	\$ 43.47	5		0.00%
Energy - RPP - Tier 1	per kWh per kWh	900		0.0940		0.00	\$ 0.0940	\$ 56.40 \$ 99.00	3		0.00%
Energy - RPP - Tier 2	per kwii	900	3	0.1100	Resignation	ALC: UNK	3 0.1100	Distriction will	IIII S	Alaking South	DESCRIPTION OF THE PARTY NAMED IN
Total Bill on TOU (before Taxes)		CONTRACTOR OF THE PARTY OF THE	聽	To the same	\$ 239			\$ 239.06	-\$		-0.32%
HST			1	13%	\$ 31		13%		-\$		-0.32%
Total Bill (including HST)			38		\$ 271		115	\$ 270.14	-\$		-0.32%
Ontario Clean Energy Benefit					-\$ 27			\$ 27.01	\$		-0.33%
Total Bill on TOU (including	polyment and the second	0.000		Little Colonia	\$ 243	3.92	ACCOUNT.	\$ 243.13	-\$	0.79	-0.32%
Total Bill on RPP (before Taxes)		STATE OF THE PARTY		SHEET SHEET	\$ 242	2.03	BUT COM	\$ 241.25	-5	0.78	-0.32%
HST			13	13%	\$ 3	1.46	13%	\$ 31.36	-5		-0.32%
Total Bill (including HST)					\$ 273			\$ 272.62	-\$		-0.32%
Ontario Clean Energy Benefit			33		-\$ 27	7.35		-\$ 27.26	\$		-0.33%
Total Bill on RPP (including	SHARING THE PERSON	STATE OF THE PARTY.		MARKET	\$ 246	.14	THE PARTY OF THE P	\$ 245.36	-5	0.79	-0.32%
					Editorial Control	Million E		CONTRACTOR OF THE PARTY OF	100 100		
Loss Factor (%)				3.79%	1		3.79%				
				STATE OF THE PARTY	100		-	100			

Customer Class:	Residential											1
TOU / non-TOU:	TOU											
	Consumption		To the last	2,000	kWh	(	May 1 - Oct	ober 31				
							2016 Pro	posed	7			
			#100000000	Approv	Mary State of the last	230	Rat	es		100	552335	vs 2015
	Charge Unit	Volume		ate \$)	Charg (\$)	e	Rate (\$)	Charge (\$)	1	\$ Cha	inge	% Change
Monthly Service Charge	Monthly	1	\$ 1	5.7200	\$ 15.		\$ 18.8300	\$ 18.8			3.11	19.78%
Stranded Meter Rate Adder	Monthly	1		0.8000	\$ 0.	80	\$ 0.8000	\$ 0.8	0	\$	•	0.00%
Smart Meter Incremental Revenue	Monthly	10001	\$	3-1	\$ -	28	\$ -	\$ -		\$	•	N. O. C. Control
Recovery of Green Energy Act	Monthly	1	\$	Jan 1	\$ -		\$ -	\$ -		\$		20000
Distribution Volumetric Rate	per kWh	2000		0.0155	\$ 31.0		\$ 0.0121	\$ 24.2	0		6.80	-21.94%
Smart Meter Disposition Rider	Monthly	10000		0.0100	\$ 0.			5 -	8		0.01	-100.00%
RAM & SSM Rate Rider	per kWh	2000		0.0001	-\$ O.	20		\$ -	Н		0.20	-100.00%
Rate Rider for Tax Change	per kWh	2000	2		\$ 47.	22	\$ -	\$ -	-	\$ -\$	3.50	-7.39%
Sub-Total A (excluding pass thro	per kWh	2000		0.0007	-\$ 1.		\$ 0.0012	\$ 2.3			3.76	-268.32%
Deferral/Variance Account Deferral/Variance Account	per kWh	2000	3	0.0007	-3 1	+0	-\$ 0.0008	400000000	26 8	1000	-	-200.3270
Disposition Rate Rider	perkvvn	2000			\$ -		-\$ 0.0008	-\$ 1.7	0	-5	1.70	
1575	per kWh	2000	5	0.0001	\$ 0.	20	s -			-\$	0.20	-100.00%
Low Voltage Service Charge	per kWh	2000		00006	S 0.		\$ 0.00006	\$ 0.1	2		0.00	0.00%
Line Losses on Cost of Power	perkent	75.80		0.1021	\$ 7.		\$ 0.1021	\$ 7.7		\$	-	0.00%
Smart Meter Entity Charge	Monthly	1		0.7900	\$ 0.		\$ 0.7900	\$ 0.7		S		
Sub-Total B - Distribution	World by	23058	10 7490		64073010	100	District Control			References	100	0.000
(includes Sub-Total A)		1000	100.00	11528	\$ 54.	78	2000	\$ 53.1	4	-5	1.64	-2.99%
RTSR - Network	per kWh	2076	\$	0.0080	\$ 16.	59	\$ 0.0078	\$ 16.1	3	-5	0.45	-2.74%
RTSR - Line and Transformation		2076		0.0059	\$ 12	20	\$ 0.0059	\$ 12.2		s	0.02	0.20%
Connection	per kWh	2010	3	0.0009	\$ 12.	20	\$ 0.0009	9 12.2	4	•	0.02	0.2070
Sub-Total C - Delivery (including		TAX STATE	1000	No. of the	\$ 83.	57	THE REAL PROPERTY.	\$ 81.5	٥	-5	2.07	-2.48%
Sub-Total B)		2000	100	nester.	¥ 00.	_	- Report of the second	• • • • • • •	1		2.01	2.1070
Wholesale Market Service Charge	per kWh	2076	\$	0.0044	\$ 9.	13	\$ 0.0044	\$ 9.1	3	S		0.00%
(VMSC)		The same	0/3		1000	鎖目					39.5	
Rural and Remote Rate Protection	per kWh	2076	\$	0.0013	\$ 2.	70	\$ 0.0013	\$ 2.7	0	\$		0.00%
(RRRP)			s	0.2500	5 0	25	\$ 0.2500	\$ 0.2	-	s		0.00%
Standard Supply Service Charge	Monthly per kWh	2000		0.0070	5 14.		\$ 0.0070	\$ 14.0		S		0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	per kWh	1280		0.0800	\$ 102		\$ 0.0800	\$ 102.4				0.00%
TOU - Off Peak	per kWh	360		0.1220	\$ 43.		\$ 0.1220	\$ 43.9		\$		0.00%
TOU - On Peak	per kWh	360		0.1610	\$ 57.		\$ 0.1610	\$ 57.9		\$		0.00%
Energy - RPP - Tier 1	per kWh	600		0.0940	\$ 56.		\$ 0.0940	\$ 56.4		\$		0.00%
Energy - RPP - Tier 2	per kWh	1400		0.1100	\$ 154.		\$ 0.1100	\$ 154.0		5		0.00%
		NA SEARCH SERVICE	<b>COLUMNS</b>			COLUMN TWO	DESCRIPTION OF THE PERSON NAMED IN	PROPERTY			Medical lib	
Total Bill on TOU (before Taxes)			2600	THE REAL PROPERTY.	\$ 313.		4004	\$ 311.8		-\$	2.07	-0.66%
HST			1000	13%	\$ 40. \$ 354		13%	\$ 40.5 \$ 352.4		-S	0.27	-0.66% -0.66%
Total Bill (including HST)											0.23	-0.65%
Ontario Clean Energy Benefit					-\$ 35			-\$ 35.2		A		
Total Bill on TOU (including		North State of	10000	Maria .	\$ 319.	27		\$ 317.1	6	-5	2.11	-0.66%
Total Bill on RPP (before Taxes)			1000		\$ 320.	05		\$ 317.9	8	-5	2.07	-0.65%
HST (BEIGIE TEXES)			ZEL	13%			13%				0.27	-0.65%
Total Bill (including HST)			500		\$ 361.			\$ 359.3		-5	234	-0.65%
			2344		-\$ 36	17		-\$ 35.9	3	\$	0.24	-0.66%
Ontario Clean Energy Benefit												
Ontario Clean Energy Benefit Total Bill on RPP (including			100		\$ 325	49	are lawy	\$ 323.3	9	-5	2.10	-0.64%

		1,000	kV	Vh .	•	May 1 - Oct	ber	31			
	2	015 Appro	ved	Rates	Γ	2016 Propo	ose	d Rates	Γ	2016	vs 2015
Volume		Rate (\$)	-	harge (\$)	İ	Rate (\$)	(	Charge (\$)	\$	Change	% Change
1	\$	39.1400	\$	39.14		\$ 41.8300	\$	41.83	3		6.87%
1	\$	2.4400	\$	2.44		\$ 2.4400	\$	2.44			0.00%
1	\$		\$		Н	\$ -	\$		I		
	\$		\$	10.10	Н	\$ - \$ 0.0108	5	10.80	1		6.93%
1000	\$	0.0101 2.3000	\$	10.10	Ш	\$ 0.0108	\$	10.80			-100.00%
1000	5	0.0001	.5	0.10	Н		\$	10.84			-100.00%
1000	\$	0.0001	5	0.10	ш	s -	\$			0.10	-100.00%
1000	ð.		\$	53.88	H		5	55.07	1		2.21%
1000	-\$	0.0009	-\$	0.90	H	\$ 0.0012	\$	1.18	H		-230,91%
	*	0.0000				\$ 0.0008		1000	un	A STATE OF THE PARTY.	
1000	16		\$				-\$	0.85	13	\$ 0.85	
1000	s	0.0001	5	0.10	ш	s -	\$		k	5 0.10	-100.00%
1000	\$	0.00006	\$	0.06	ш	\$ 0.00006	\$	0.06	13	5 -	0.00%
37.90	\$	0.1021	\$	3.87	Ш	\$ 0.1021	\$	3.87		\$ -	0.00%
1	\$	0.7880	\$	0.79	L	\$ 0.7880	\$	0.79	1	\$ -	
	100		\$	57.80	П	PER SERVICE	s	60.12	П	\$ 2.32	4.01%
			1500	- 50000000		TO STATE	30	4.5.00	913	Parking.	
1038	\$	0.0070	\$	7.26	П	\$ 0.0068	\$	7.06	K	\$ 0.20	-2.74%
1038	s	0.0053	s	5.51	п	\$ 0.0053	s	5.52	1	\$ 0.01	0.20%
211/25/1	•	0.0000	Ť	0.01	L	• 0.0000	M		П		
			5	70.57	8		\$	72.70		\$ 2.13	3.02%
Control Probes		0.0044		100000000000000000000000000000000000000	H	\$ 0.0044	993	91555	Н		VALUE OF STREET
1038	\$	0.0044	\$	4.57	ш	3 0.0044	\$	4.57	П	\$ -	0.00%
	s	0.0013	100		9	\$ 0.0013	8	Hall	Ш		
1038	ľ	0.0010	\$	1.35	3		\$	1.35	Ш	\$ -	0.00%
1	S	0.2500	5	0.25	ш	\$ 0.2500	S	0.25	П	\$ -	0.00%
1000	S	0.0070	5	7.00	Ш	\$ 0.0070	\$	7.00		\$ -	0.00%
640	\$	0.0800	5	. 51.20	П	\$ 0.0800	\$	51.20		\$ -	0.00%
180	\$	0.1220	5	21.96	Ш	\$ 0.1220	\$	21.96		\$ -	0.00%
180	\$	0.1610	\$	28.98		\$ 0.1610	\$	28.98		\$ -	0.00%
750		0.0940	\$	70.50		\$ 0.0940	\$	70.50		\$ -	0.00%
250	\$	0.1100	\$	27.50	Ш	\$ 0.1100	\$	27.50		\$ -	0.00%
ALL PROPERTY OF THE PARTY OF TH	STATE OF THE PARTY.		\$	185.88		THE REAL PROPERTY.	s	188.01		\$ 2.13	1.15%
	1	13%		24.16	и	13%	s	24.44		\$ 0.28	1.15%
	2.5	1070	\$	210.04	Ш		\$	212.45		\$ 2.41	1.15%
			-S	21.00	Н		-S	21.24		\$ 0.24	1.14%
	96		5	189.04	i i		s	191.21		\$ 2.17	1.15%
DOLLAR BUILDING	and a		Ť	THE RESIDENCE			m	COLUMN TRANS		5	A CHICAGO CONTRACTOR
AND PARTY OF REAL PROPERTY.		TO SERVE	\$	181.74		THE PERSON	\$	183.87		\$ 2.13	1.17%
	18	13%			П	13%					1.17%
	13		1000		Ш	Land Barry					1.17%
			-\$		П	THE PARTY					1,17%
THE OWNER OF THE PARTY OF THE P		SEC. PROS	15	184.82		IN WEST	\$	186.99		\$ 2.17	1.17%
Contract of the last	D.		gian.		581	THE REAL PROPERTY.	525				Constitution of the last
				13% \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 205.36 -\$ 20.54 \$ 184.82	\$ 205.36 -\$ 20.54 \$ 184.82	\$ 205.36 -\$ 20.54 \$ 184.82	\$ 205.36 \$ \$ -5 20.54 \$ -5 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 20536 5 2054 \$ 184.82 \$ 186.99	\$ 205.36 \$ 207.77 \$ 205.4 \$ 20.58 \$ 184.82 \$ 186.99	\$ 205.36 \$ 207.77 \$ 2.41 \$ 2.05 \$ 184.82 \$ 186.99 \$ 2.17

Customer Class:	General Service Less	Than 5	0 k	W									1
TOU / non-TOU:	TOU												
	Consumption		No.	2,000	kWh	(	) M	ry 1 - Oct	ober	31			
			2	015 Approx	ved Rates	7	201	6 Prop	ose	ed Rates	٢	2016	vs 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)			Rate (\$)	(	Charge (\$)	Ī	\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	39.1400	\$ 39.1		\$ 41	.8300	\$	41.83		\$ 2.69	6.87%
Stranded Meter Rate Adder	Monthly	1	\$	2.4400	\$ 2.4	4	\$ 2	2.4400	\$	2.44		\$ -	0.00%
Smart Meter Incremental Revenue	Monthly	1	\$		\$ -		\$	-	\$		H	\$ -	
Recovery of Green Energy Act	Monthly	1	\$		\$ -		5		\$		Н	\$ -	
Distribution Volumetric Rate	per kWh	2000	\$	0.0101	\$ 20.2		\$ 0	0.0108	\$	21.60		\$ 1.40	6.93%
Smart Meter Disposition Rider	Monthly	0000	\$	2.3000	\$ 2.3		200		3			\$ 2.30	-100.00%
LRAM & SSM Rate Rider	per kWh	2000	-\$	0.0001	-\$ 0.2	١١			\$	2013		\$ 0.20	-100.00%
Rate Rider for Tax Change	per kWh	2000	5		\$ 63.8		\$	-	\$	65.87		\$ 1.99	3.12%
Sub-Total A (excluding pass throu Deferral/Variance Account	per kWh	2000		0.0009	\$ 63.8 -\$ 1.8		\$ (	0.0012	\$	2.36		\$ 4.16	-230.91%
Deferral/Variance Account Deferral/Variance Account	per kWh	0.000000	-3	0.0009		۷		0.0008			ш		-230.5170
	per kvvn	2000			\$ -	П	3	3.0000	-\$	1.70	ŀ	\$ 1.70	STATE OF THE PARTY
Disposition Rate Rider	per kWh	2000	5	0.0001	\$ 0.2	٠					Ш	\$ 0.20	-100.00%
Low Voltage Service Charge	per kWh	2000		0.00006	\$ 0.1		100	00006	S	0.12		\$ -	0.00%
Line Losses on Cost of Power	per kvvii	75.80	Š	0.1021	\$ 7.7			0.1021	S	7.74		\$ -	0.00%
Smart Meter Entity Charge	Monthly	10.00	s	0.7880	\$ 0.7			0.7880	5	0.79		5 -	0.0076
Sub-Total B - Distribution	iviorium	900 0000	Ť	0.7000	STATE OF THE PARTY OF		-	2.1000		THE RESERVE	86		DOMESTICS OF
(includes Sub-Total A)		1000000	88		\$ 70.9	3	188		\$	75.18	П	\$ 4.25	5.99%
RTSR - Network	per kWh	2076	S	0.0070	\$ 14.5	1	\$ 0	0.0068	\$	14.12	ŀ	\$ 0.40	-2.74%
RTSR - Line and Transformation		A RESIDE	2350			911	28000						0.0004
Connection	per kWh	2076	2	0.0053	\$ 11.0	3	3 0	0.0053	\$	11.05	н	\$ 0.02	0.20%
Sub-Total C - Delivery (including	RESERVED AND ASSESSED.	TOWNS TO SERVICE STATE OF THE PERSON NAMED IN COLUMN TWO I	100	4.50	\$ 96.4	,	200		\$	100.35	ı	\$ 3.88	4.02%
Sub-Total B)		SHORE		AND SE	\$ 90.4	1	300		•	100.33	L	3 3.00	4.0276
Wholesale Market Service Charge	per kWh	2076	\$	0.0044	\$ 9.1	3	\$ (	0.0044	s	9.13	П	s -	0.00%
(VMSC)		2010				١,	100		ľ	0.10	ı		0.0070
Rural and Remote Rate Protection (RRRP)	per kWh	2076	\$	0.0013	\$ 2.7	8		0.0013	\$	2.70	н	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.2			0.2500	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2000		0.0070	\$ 14.0			0.0070	\$	14.00		\$ -	0.00%
TOU - Off Peak	per kWh	1280		0.0800	\$ 102.4			0.0800	\$	102.40		\$ -	0.00%
TOU - Mid Peak	per kWh	360		0.1220	\$ 43.9			0.1220	\$	43.92		\$ -	0.00%
TOU - On Peak	per kWh	360		0.1610	\$ 57.9			0.1610	\$	57.96		\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750		0.0940	\$ 70.500			0.0940	\$	70.50		\$ -	0.00%
Energy - RPP - Tier 2	per kWh	1250	\$	0.1100	######	#	\$ (	0.1100	\$	137.50	ц	\$ -	0.00%
Total Bill on TOU (before Taxes)	HEISTON A PROMISED IN	200000000000000000000000000000000000000		23000000	\$ 326.8	3	100	elle ko	\$	330.71	Т	\$ 3.88	1.19%
HST				13%	\$ 42.4	9	200	13%	5	42.99	П	\$ 0.50	1.19%
Total Bill (including HST)			100		\$ 369.3	2	157		5	373.70	Н	\$ 4.38	1.19%
Ontario Clean Energy Benefit			18		-\$ 36.9	3			-S	37.37	П	\$ 0.44	. 1.19%
Total Bill on TOU (including					\$ 332.3		100		s	336.33		\$ 3.94	1.19%
Extended to the second		1	100	TANKS IN		2000	2012/03	COLUMN TO SERVICE		PARAMETER STATE	ill (	Name of the	REPORTURNISHED BY
Total Bill on RPP (before Taxes)					\$ 330.5			TIES!	\$	334.43		\$ 3.88	1.17%
HST			13	13%			1	13%	\$	43.48		\$ 0.50	1.17%
Total Bill (including HST)					\$ 373.5				\$	377.90		\$ 4.38	1.17%
Ontario Clean Energy Benefit					-\$ 37.3				-\$	37.79		-\$ 0.44	1.18%
Total Bill on RPP (including		THE SAME			\$ 336.1	7			\$	340.11		\$ 3.94	1.17%
Enterprise to the second second second second		THE REAL PROPERTY.	Beller	THE RESERVE OF THE PERSON NAMED IN			1000		1000			Marie Bally	
					1			0.700/	1				

Loss Factor (%) 3.79% 3.79%

Customer Class:	General Service Less	Than 50	) kV	N									1
TOU / non-TOU:	TOU												
	Consumption			5,000	kV	/h (	•	May 1 - Oct	obe	r 31			
			2	015 Appro	ved	Rates	ſ	2016 Propo	ose	d Rates	Г	2016	vs 2015
	Charge Unit	Volume	Total Control	Rate	22274	harge	H	Rate		Charge	\$	Change	% Change
		100000	830	(\$)	13	(\$)	L	(\$)	्	(\$)	L		
Monthly Service Charge	Monthly		\$	39.1400	\$	39.14		\$ 41.8300	\$	41.83	\$		6.87%
Stranded Meter Rate Adder	Monthly	1000000	\$	2.4400	\$	2.44	В	\$ 2.4400	\$	244	\$		0.00%
Smart Meter Incremental Revenue	Monthly	10000	\$		\$		Н	\$ -	5		\$		
Recovery of Green Energy Act	Monthly	1	\$		\$		Ш	\$	\$		\$		
Distribution Volumetric Rate	per kWh	5000		0.0101	\$	50.50	Ш	\$ 0.0108	\$	54.00	\$		6.93%
Smart Meter Disposition Rider	Monthly	1	\$	2.3000	\$	2.30	н		\$		-\$		-100.00%
LRAM & SSM Rate Rider	per kWh	5000		0.0001	-\$	0.50	н	SECTION.	\$		\$		-100.00%
Rate Rider for Tax Change	per kWh	5000	\$		\$		L	\$ -	\$		\$		201/30
Sub-Total A (excluding pass throu	ugh)	10000	907		\$	93.88	Е	Designation.	\$	98.27	\$		4.68%
Deferral/Variance Account	per kWh	5000	-\$	0.0009	-\$	4.50	ı	\$ 0.0012	\$	5.89	\$	10.39	-230.91%
Deferral/Variance Account Disposition Rate Rider	per kWh	5000			\$		ŀ	\$ 0.0008	-\$	4.24	-\$	4.24	
		5000	5	0.0001	\$	0.50	ш	s -	5	NUMBER OF	-\$	0.50	-100.00%
1575	per kWh	5000		0.00006		0.30				0.30	5		0.00%
Low Voltage Service Charge	per kWh				\$			\$ 0.00006	\$		1 \$		
Line Losses on Cost of Power		189.50	\$	0.1021	\$	19.36		\$ 0.1021	\$	19.36			0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.7880	\$	0.79	L	\$ 0.7880	\$	0.79	\$		ORGERS HERE
Sub-Total B - Distribution			635		\$	110.32	П		\$	120.36	1 5	10.04	9.10%
(includes Sub-Total A)	and the second second second	A China	30		Y 55	110,730	L		1.00	ESSPECIAL STATES	- 20	State of	AND RESIDENCE
RTSR - Network	per kWh	5190	\$	0.0070	\$	36.29	П	\$ 0.0068	\$	35.29	-\$	0.99	-2.74%
RTSR - Line and Transformation	per kWh	5190		0.0053	s	27.56	Ш	s 0.0053	s	27.62	s	0.06	0.20%
Connection	bei kanii	3130	3	0.0003	1	21.00	Ш	9 0.0000	4	27.02	Ľ	0.00	0.2070
Sub-Total C - Delivery (including		THE REAL PROPERTY.	200		5	174.17	ı		s	183.28	1 5	9.10	5.23%
Sub-Total B)		2 经研验	100		1,	1/4.1/	Ш		1	103.20	Ľ	3.10	J.23/6
Wholesale Market Service Charge	per kWh	5190	\$	0.0044	s	22.83	Г	\$ 0.0044	s	22.83	5		0.00%
(WMSC)		5190	200		1	22.03	н		ľ	22.00	l °		0.0070
Rural and Remote Rate Protection (RRRP)	per kWh	5190	\$	0.0013	\$	6.75	ı	\$ 0.0013	\$	6.75	\$	-	0.00%
Standard Supply Service Charge	Monthly	1	S	0.2500	s	0.25	П	\$ 0.2500	S	0.25	15		0.00%
Debt Retirement Charge (DRC)	per kWh	5000		0.0070	s	35.00		\$ 0.0070	Š	35.00	13		0.00%
TOU - Off Peak	per kWh	3200		0.0800	Š	256.00		\$ 0.0800	s	256.00	13		0.00%
TOU - Mid Peak	per kWh	900		0.1220	Š	109.80		\$ 0.1220	Š	109.80	13		0.00%
		900		0.1220	Š	144.90		\$ 0.1220	5	144.90	15		0.00%
TOU - On Peak	per kWh							\$ 0.1610		70.50	3		0.00%
Energy - RPP - Tier 1	per kWh	750		0.0940	\$	70.50			\$				
Energy - RPP - Tier 2	per kWh	4250	\$	0.1100	\$	467,50	1	\$ 0.1100	\$	467.50	1 5		0.00%
Total Bill on TOU (before Taxes)			100		S	749.70	Т	NAME OF TAXABLE PARTY.	S	758.81	Ts	9.10	1.21%
HST			100	13%	s	97.46	ı	13%	Š	98.65	13		1.21%
				.50	\$	847.17	1	370	\$	857.45	1		1.21%
Total Bill (including HST)			188				П			85.75	1		
Ontario Clean Energy Benefit			100		-\$	84.72	1		-\$				1.22%
Total Bill on TOU (including	AND DESCRIPTION OF THE PARTY OF				\$	762.45	1	Mary Control	\$	771.70	1	9.26	1.21%
Tatal Dill on DDD (buton T					S	777.00	T	CHARLES TO SECOND	s	786.11	T	9.10	1.17%
Total Bill on RPP (before Taxes)			100	13%	1000	101.01	П	13%		102.19	1		1.17%
HST				13%	5		1	13%					
Total Bill (including HST)			1		\$	878.02	ı		S	888.30	1		1.17%
Ontario Clean Energy Benefit					-\$	87.80	П		-\$	88.83	-5		1.17%
Total Bill on RPP (including			100	COMME	\$	790.22	П	THE SAME	1 \$	799.47	1 5	9.26	1.17%
					122				100	COUNCER	自始		Description of the last of the
			_	3.79%	1		г	3.79%	1				
Loss Factor (%)			237	3.79%	1		-	3.79%	1				

oss Factor (%) 3.79% 3.79

Customer Class:	General Service Less	Than 50	) KI	W							
TOU / non-TOU:	TOU										
	Consumption			10,000	kWh	•	May 1 - Oct	ober 31			
			7	2015 Approv	ved Rates	1	2016 Prop	osed Rates	1	2016	vs 2015
	Charge Unit	Volume		Rate (\$)	Charge (\$)	l	Rate (\$)	Charge (\$)	Ì	\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	39.1400	\$ 39.14	П	\$ 41.8300	\$ 41.83	П	\$ 2.69	6.87%
Stranded Meter Rate Adder	Monthly	1	\$	2.4400	\$ 2.44	П	\$ 2.4400	\$ 2.44	Н	\$ -	0.00%
Smart Meter Incremental Revenue	Monthly	1	\$		\$ -	П	\$ -	\$ -	П	\$ -	
Recovery of Green Energy Act	Monthly	1	\$		\$ -	Н	\$ -	\$ -	Н	\$ -	
Distribution Volumetric Rate	per kWh	10000		0.0101	\$ 101.00	П	\$ 0.0108	\$ 108.00	П	\$ 7.00	6.93%
Smart Meter Disposition Rider	Monthly	1 1	\$	2.3000 0.0001	\$ 2.30	П		\$ -	Н	\$ 2.30	-100.00% -100.00%
LRAM & SSM Rate Rider	per kWh	10000		0.0001	-\$ 1.00 \$ -	П	s -	s -	П	\$ 1.00	-100.00%
Rate Rider for Tax Change	per kWh	10000	3		\$ 143.88	Н	3	\$ 152.27		\$ 8.39	5.83%
Sub-Total A (excluding pass through Deferral/Variance Account	per kWh	10000			-\$ 9.00	Н	\$ 0.0012	\$ 11.78		\$ 20.78	-230.91%
Deferral/Variance Account	per kWh	III SERVERS	3	0.0009		П	\$ 0.0008	Section 1990	ш	No. of Lots	-230.3170
Disposition Rate Rider	Per KVIII	10000	50		\$ -	П	0.0000	-\$ 8.48	П	-\$ 8.48	
1575	per kWh	10000	5	0.0001	\$ 1.00	Н	s -	s -	П	-\$ 1.00	-100.00%
Low Voltage Service Charge	per kWh	10000		0.00006	\$ 0.60	П	\$ 0.00006	\$ 0.60	П	\$ -	0.00%
Line Losses on Cost of Power		379.00	\$	0.1021	\$ 38.71	П	\$ 0.1021	\$ 38.71	П	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$	0.7880	\$ 0.79	П	\$ 0.7880	\$ 0.79	П	\$ -	
Sub-Total B - Distribution		THE	99		\$ 175.98	П	A THE REAL PROPERTY.	\$ 195.67	П	\$ 19.69	11.19%
(includes Sub-Total A)		222.03	100		D. E. Brand (1921)	П	是因為我們	NAME OF STREET	Ц	ARTER DESIGNATION OF	
RTSR - Network	per kWh	10379	\$	0.0070	\$ 72.57	П	\$ 0.0068	\$ 70.59	П	-\$ 1.99	-2.74%
RTSR - Line and Transformation	per kWh	10379		0.0053	\$ 55.13	П	\$ 0.0053	\$ 55.24	Н	\$ 0.11	0.20%
Connection	bei KAAII	10070	*	0.0000	00.10	П	<b>V</b> 0.0000	V 00.E4	П	0.11	0.2070
Sub-Total C - Delivery (including		1000000	100	Mary Mary	\$ 303.68	П		\$ 321.50	П	\$ 17.82	5.87%
Sub-Total B)	and the second second second	NAME OF TAXABLE PARTY.			dimensional and	П		Action Company	П	Maria Care	The second second
Wholesale Market Service Charge	per kWh	10379	\$	0.0044	\$ 45.67	Ш	\$ 0.0044	\$ 45.67	Н	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh	S15033		0.0013		П	\$ 0.0013		Н		
(RRRP)	perkeen	10379	1	0.0013	\$ 13.49	Н	3 0.0013	\$ 13.49	П	\$ -	0.00%
Standard Supply Service Charge	Monthly	4	S	0.2500	\$ 0.25	П	\$ 0.2500	\$ 0.25	Н	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	10000		0.0070	\$ 70.00	Н	\$ 0.0070	\$ 70.00	Н	\$ -	0.00%
TOU - Off Peak	per kWh	6400		0.0800	\$ 512.00	П	\$ 0.0800	\$ 512.00	П	\$ -	0.00%
TOU - Mid Peak	per kWh	1800	\$	0.1220	\$ 219.60	П	\$ 0.1220	\$ 219.60	П	\$ -	0.00%
TOU - On Peak	per kWh	1800	5	0.1610	\$ 289.80	П	\$ 0.1610	\$ 289.80	П	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$	0.0940	\$ 70.50	П	\$ 0.0940	\$ 70.50	Н	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	9250	\$	0.1100	\$ 1,017.50	Ш	\$ 0.1100	\$1,017.50	Ш	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$ 1,454.49	П	SECTION AND DESCRIPTIONS	\$ 1,472.31	П	\$ 17.82	1,23%
HST Dill oil 100 (belove raxes)				13%		Ш	13%		П	\$ 2.32	1.23%
Total Bill (including HST)					\$ 1.643.58	П		\$ 1,663.71	П	\$ 20.13	1.23%
Ontario Clean Energy Benefit					-\$ 164.36	Н		-\$ 166.37	П	-\$ 2.01	1.22%
Total Bill on TOU (including			6		\$ 1,479.22	ш		\$ 1,497.34	П	\$ 18.12	1.23%
	WHEN SHEET STREET	I MANAGEMENT	100	And the last of th	ELE MILES ELE			Mark Constitute		the Sale and Country St.	DESCRIPTION OF THE PERSON OF T
Total Bill on RPP (before Taxes)				4511	\$ 1,521.09	П		\$ 1,538.91	П	\$ 17.82	1.17%
HST			1	13%		П	13%		П	\$ 2.32	1.17%
Total Bill (including HST)					\$ 1,718.83	Ш		\$ 1,738.97	Ш	\$ 20.13	1.17%
Ontario Clean Energy Benefit					-\$ 171.88	П		-\$ 173.90	П	-\$ 2.02	1.18%
Total Bill on RPP (including				CONTRACTOR OF THE PARTY.	\$ 1,546.95	Ц	The same of	\$ 1,565.07	Ц	\$ 18.11	1.17%
Total Bill on RPP (including Loss Factor (%)			100	3.79%			3.79%	Experience of the last of the		5 18.11	

TOU / non-TOU;	TOU												
	Consumption			15,000	kv	Vh	•	May 1 - Oct	ober	31			
			2	015 Appro	ved	Rates	2	016 Prope	ose	d Rates	Γ	2016	vs 2015
	Charge Unit	Volume		Rate (\$)	(	Charge (\$)		Rate (\$)	C	harge (\$)	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	39.1400	\$	39.14		41.8300	\$	41.83	\$	2.69	6.87%
Stranded Meter Rate Adder	Monthly	1	\$	2.4400	\$	2.44	\$	2.4400	\$	2.44	\$	-	0.00%
Smart Meter Incremental Revenue	Monthly	1	\$		\$		\$		\$		\$		
Recovery of Green Energy Act	Monthly	1	\$		5		\$	1918-19	\$		\$		
Distribution Volumetric Rate	per kWh	15000		0.0101	\$	151.50	\$	0.0108	\$	162.00	\$		6.93%
Smart Meter Disposition Rider	Monthly	15000	\$	2.3000 0.0001	\$ -\$	2.30 1.50	3 6	55555	5		-\$		-100.00% -100.00%
LRAM & SSM Rate Rider	per kWh	15000		0.0001	S	1.50	s		5		\$		-100.00%
Rate Rider for Tax Change Sub-Total A (excluding pass thro	per kWh	15000	9		\$	193.88	3	ACCUPATION.	\$	206.27	5		6.39%
Deferral/Variance Account	per kWh	15000	2	0.0009	-\$	13.50	\$	0.0012	9	17.67	1 5		-230.91%
Deferral/Variance Account	per kWh		1	0.0003	183	13.50		0.0008		COLUMN TO SERVICE STATE OF THE PARTY OF THE	1.0		-250.5170
Disposition Rate Rider	por River	15000			\$		ll *	0.0000	-\$	12.72	-\$	12.72	
1575	per kWh	15000	s	0.0001	s	1.50	s	MI COM	s		-\$	1.50	-100.00%
Low Voltage Service Charge	per kWh	15000		0.00006	5	0.90	Š	0.00006	\$	0.90	S		0.00%
Line Losses on Cost of Power		568.50	s	0.1021	s	58.07	S		\$	58.07	1 \$		0.00%
Smart Meter Entity Charge	Monthly	1	5	0.7880	5	0.79	5	0.7880	\$	0.79	1 \$		
Sub-Total B - Distribution		2000	77		s	241.63			\$	270.98	\$	29.34	12.14%
(includes Sub-Total A)		<b>WEST</b>			3	STREET, STREET,			,	STATE OF THE PARTY.		Control Control	The state of the s
RTSR - Network	per kWh	15569	\$	0.0070	\$	108,86	\$	0.0068	\$	105.88	-\$	2.98	-2.74%
RTSR - Line and Transformation	per kWh	15569	s	0.0053	s	82.69		0.0053	\$	82.86	1	0.17	0.20%
Connection	per kvvn	15569	3	0.0055	3	02.09	ľ	0.0055	P	02.00	Ľ	0.17	0.20%
Sub-Total C - Delivery (including		自然が信			1	433.19	Ш	STATE OF THE PARTY	\$	459.72	1	26.53	6.12%
Sub-Total B)		75.00			Ľ				Mil	and the second	Ľ	Carrier a	Constant
Wholesale Market Service Charge	per kWh	15569	\$	0.0044	5	68.50	\$	0.0044	\$	68.50	1 5		0.00%
(WMSC)		11200		0.0040	18		П.	0.0013	19		18	T VALLE	
Rural and Remote Rate Protection (RRRP)	per kWh	15569	\$	0.0013	\$	20.24	1 3	0.0013	\$	20.24	\$		0.00%
Standard Supply Service Charge	Monthly	COLUMN A	s	0.2500	s	0.25	s	0.2500	s	0.25	15		0.00%
Debt Retirement Charge (DRC)	per kWh	15000		0.0070	s	105.00	Š		S	105.00	1 5		0.00%
TOU - Off Peak	per kWh	9600		0.0800	s	768.00	Š		S	768.00	1 5		0.00%
TOU - Mid Peak	per kWh	2700		0.1220	Š	329.40	İš		s	329.40	13		0.00%
TOU - On Peak	per kWh	2700		0.1610	5	434.70	S		\$	434.70	1 \$		0.00%
Energy - RPP - Tier 1	per kWh	750		0.0940	5	70.50	S		\$	70.50	1 5		0.00%
Energy - RPP - Tier 2	per kWh	14250	\$	0.1100	5	1,567.50	1	0.1100	\$1	,567.50	1 5		0.00%
			<b>Baka</b>	of the state of the	1000	0.450.00		A DESCRIPTION OF THE PARTY OF T		405.04	3	00.53	4.020/
Total Bill on TOU (before Taxes) HST				13%		2,159.28 280.71		13%		284.16	9		1.23% 1.23%
				1370		2,439.98	Н	1370		2,469.97	3		1.23%
Total Bill (including HST) Ontario Clean Energy Benefit			18					ZIZENI.			4		CONTRACTOR AND ADDRESS OF THE PARTY OF THE P
			1			244.00				247.00			1.23%
Total Bill on TOU (including		Tonas and	1	Name and Address of the Owner, where	\$	2,195.98		WATER STREET	37	2,222.97	\$	26.98	1.23%
Total Bill on RPP (before Taxes)		NEW COL	10	VALUE OF STREET	5	2,265.18		VON SUPE	\$ 2	2,291.71	1 5	26.53	1.17%
HST				13%	\$	294.47		13%		297.92	1		1.17%
Total Bill (including HST)					5	2,559.65		Name of the	\$2	2,589.63	\$	29.98	1.17%
Ontario Clean Energy Benefit					-5	255.97	1 8		-\$	258.96	-5	2.99	1,17%
Total Bill on RPP (Including			100		15	2,303.68		alet side	\$2	2,330.67	1 \$	26.99	1.17%
CONTRACTOR OF COMMERCIAL PROPERTY OF THE PARTY OF THE PAR	NAME OF TAXABLE PARTY.	THE REAL PROPERTY.	Mary 1	VSEI EIO	E S		10 10		SOUTH !	TAXABLE PARTY OF	60 SOL	WINDSON	
			_				-	- PAN					

3.79%

Loss Factor (%)

3.79%

Customer Class: General Service Less Than 50 kW

Customer Class: General Service 50 to 4,999 kW

TOU / non-TOU: non-TOU

	Consumption	1		100 44,000			0	May 1 - Octobe	r 31				
			1	2015 Appre	10/03/0	CONTRACTOR OF THE PARTY OF THE	Г	2016 Prop	ose	d Rates	Г	2016 v	s 2015
	Charge Unit	Volume		Rate (\$)	To the	Charge (\$)	r	Rate (\$)	1	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	1	\$	358.0200	\$	358.02	\$	382.9200	\$	382.92	\$	24.90	6.95%
Stranded Meter Rate Adder	Monthly	1	\$	3.5700	\$	3.57	\$	3.5700	\$	3.57	\$		0.00%
Smart Meter Incremental Revenue	Monthly	1	\$		\$		\$		\$		\$		
Recovery of Green Energy Act	Monthly	1	\$		\$		\$		\$		\$		
Distribution Volumetric Rate	per kW	100		2.4286	\$	242.86	\$	2.5766	\$	257.66	\$	14.80	6.09%
Smart Meter Disposition Rider	per kW	100			\$				\$		\$		AND DESCRIPTION OF THE PARTY OF
LRAM & SSM Rate Rider	per kW	100		0.0190	-\$	1.90			\$		\$	1.90	-100.00%
Rate Rider for Tax Change	per kW	100	\$		\$		\$		\$		\$		AND STREET, ST
Sub-Total A (excluding pass throu					\$	602.55		10000	\$	644.15	\$	41.60	6.90%
Deferral/Variance Account	per kW	100		0.3389	-\$	33.89	\$	0.4324	\$	43.24	\$	77.13	-227.58%
Deferral/Variance Account	per kW	100			\$		-5	0.3089	-\$	30.89	-\$	30.89	RELEASE TO
1575	per kW	100		0.0459	\$	4.59	\$		\$		-\$	4.59	-100.00%
Low Voltage Service Charge	per kW	100	\$	0.02169	\$	2.17	\$	0.02169	\$	2.17	\$		0.00%
Line Losses on Cost of Power	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED	1,667.60	\$	0.1100	\$	183.44	\$	0.1100	\$	183.44	\$		0.00%
Smart Meter Entity Charge	Monthly	1	6.5		\$				\$		\$		BUILDING TO
Sub-Total B - Distribution	<b>经报酬的</b>		1000	00 1 2 X	\$	758.86	93		s	842.10	5	83.24	10.97%
(includes Sub-Total A)			120		9500	THE PROPERTY OF THE PARTY OF TH			355	THE STATE OF THE	1 335	27/600	TELESCOPERATION (TELESCOPERATION)
RTSR - Network	per kW	100	\$	2.7826	\$	278.26	\$	2.7065	\$	270.65	-\$	7.61	-2.74%
RTSR - Line and Transformation	per kW	100		2.1172	5	211.72	S	2.1215	s	212.15	S	0.43	0.20%
Connection	per KVV	100	3	2.1172	9	211.72	1	2.1213	*	212.15	Ľ	0.43	0.2070
Sub-Total C - Delivery (including	ENTRY WEST		933	THE REAL PROPERTY.	\$	1,248.83	100		5	1,324.89	\$	76.06	6.09%
Sub-Total B)		AND DESCRIPTION	237			1,240.03				1,324.03	Ľ	70.00	0.0376
Wholesale Market Service Charge	per kWh	45,668	\$	0.0044	s	200.94	\$	0.0044	s	200.94	S	SUSPENSION.	0.00%
(WMSC)		40,000	MIL		ľ	200.01			ľ	200.0	ll.		0.00
Rural and Remote Rate Protection	per kWh	45,668	\$	0.0013	s	59.37	\$	0.0013	s	59.37	s		0.00%
(RRRP)		45,000	253				13						STATE OF THE PARTY
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	44,000	\$	0.0070	\$	308.00	\$	0.0070	\$	308.00	\$	•	0.00%
TOU - Off Peak	per kWh	28160		0.0800	\$	2,252.80	\$	0.0800	\$	2,252.80	\$		0.00%
TOU - Mid Peak	per kWh	7920		0.1220	\$	966.24	\$	0.1220	\$	966.24	\$		0.00%
TOU - On Peak	per kWh	7920		0.1610	\$	1,275.12	\$	0.1610	\$	1,275.12	\$		0.00%
Energy - RPP - Tier 1	per kWh	750		0.0940	\$	70.50	\$	0.0940	\$	70.50	\$		0.00%
Energy - RPP - Tier 2	per kWh	43250	\$	0.1100	\$	4,757.50	\$	0.1100	S	4,757.50	\$		0.00%
Total Bill on TOU (before Taxes)		AND DESCRIPTION OF THE PARTY OF	1000		\$	6,311.55	T	A STATE OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF THE PARTY OF T	S	6,387.60	Is	76.06	1.21%
HST			188	13%		820.50		13%		830.39	S	9.89	1.21%
Total Bill (including HST)			93	1370	9	7,132.05		1370	S	7,217.99	S	85.94	1.21%
Ontario Clean Energy Benefit			100		1	713.20			5	721.80	-5	8.60	1.21%
			155		3								
Total Bill on TOU (including		Assessment of the	100	A STATE OF THE PARTY OF	\$	6,418.85	No.	CONTRACTOR OF THE PARTY OF THE	\$	6,496.19	\$	77.34	1.20%
Total Bill on RPP (before Taxes)		ALC: NAME OF STREET	100	COLUMN TO SERVICE	\$	6,645.39			\$	6,721.44	15	76.06	1.14%
HST			100	13%		863.90		13%		873.79	S	9.89	1.14%
Total Bill (including HST)			100		5	7.509.29		The Real Property lies	5	7,595.23	15	85.94	1.14%
Ontario Clean Energy Benefit			158		. 5	750.93			-5	759.52	I-S	8.59	1.14%
			300			6,758.36			5	6,835.71	s	77.35	1.14%
Total Bill on RPP (including		-		-	9	0,755.35	-	-	9	0,035.71	13	11,35	1,14%

Loss Factor (%) 3.79% 3.79%

Customer	Classes	General	Santica	50 to 4	DOG MA
Customer	Class.	General	Service	30 10 4	JOSS NY

TOU / non-TOU: non-TOU

	Consumption	1		110,000			0	May 1 - Octobe	r 31				
			-	2015 Appro	A 10	CONTRACTOR OF THE PARTY OF THE	Г	2016 Propo	se	d Rates		2016 v	2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)	1	Change	% Change
Monthly Service Charge	Monthly	1	5	358.0200	\$	358.02	\$	382.9200	\$	382.92	\$	24.90	6.95%
Stranded Meter Rate Adder	Monthly	1	\$	3.5700	\$	3.57	\$	3.5700	5	3.57	\$		0.00%
Smart Meter Incremental Revenue	Monthly	1	5		\$		5		\$		\$		
Recovery of Green Energy Act	Monthly	1	5		\$		5		\$		15	Street Street	
Distribution Volumetric Rate	per kW	250	\$	2.4286	\$	607.15	S	2.5766	5	644.15	\$	37.00	6.09%
Smart Meter Disposition Rider	per kW	250			\$		100		\$		\$		
LRAM & SSM Rate Rider	per kW	250	-S	0.0190	-5	4.75	1 10		\$		\$	4.75	-100.00%
Rate Rider for Tax Change	per kW	250	5		\$		5		5		\$	10.00	
Sub-Total A (excluding pass throu	Jah)	SUSTERIOR STATE	75	Mary Control	\$	963.99		DA BOLIST	\$	1,030.64	\$	66.65	6.91%
Deferral/Variance Account	per kW	250	-\$	0.3389	-\$	84.73	\$	0.4324	\$	108.09	\$	192.81	-227.58%
Deferral/Variance Account	per kW	250	100	是被使用	\$		-5	0.3089	-5	77.23	-\$	77.23	
1575	per kW	250	\$	0.0459	\$	11.48	5		\$		-5	11.48	-100.00%
Low Voltage Service Charge	per kW	250	\$	0.02169	\$	5.42	\$	0.02169	\$	5.42	\$		0.00%
Line Losses on Cost of Power		4,169.00	5	0.1100	\$	458.59	15	0.1100	\$	458.59	15		0.00%
Smart Meter Entity Charge	Monthly	1	168		s		II B		S		15	THE REAL PROPERTY.	
Sub-Total B - Distribution	Second Visited	2057754	25.0	100		405475	1 100	CONTRACTOR OF THE PARTY	\$	1,525.51	\$	170.76	12.60%
(includes Sub-Total A)			955		\$	1,354.75	1 2	REAL PROPERTY.	,	ETATA SHARASSINE	1,	170.76	STATE OF TAXABLE
RTSR - Network	per kW	250	S	2.7826	\$	695.65	\$	2.7065	\$	676.61	-\$	19.03	-2.74%
RTSR - Line and Transformation		050		2.1172		529.30	S	2.1215		530.37	s	1.07	0.20%
Connection	per kW	250	3	2.11/2	\$	529.30	3	2.1215	\$	530.37	13	1.07	0.20%
Sub-Total C - Delivery (including		SEATER I	28 X	THE STATE OF	5	2,579.70	100		s	2,732.49	\$	152.79	5,92%
Sub-Total B)			100		3	2,579.70			3	2,132.43	1	152.75	3.52 /6
Wholesale Market Service Charge	per kWh	114,169	\$	0.0044	s	502.34	5	0.0044	s	502.34	S		0.00%
(WMSC)		114,109			*	302.34			~	302.54	ľ		0.0070
Rural and Remote Rate Protection	per kWh	114,169	\$	0.0013		148.42	\$	0.0013	s	148.42	s		0.00%
(RRRP)		114,103	1883		1		1		m		1000		ACCOUNT OF THE PARTY.
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$	0.2500	\$	0.25	5		0.00%
Debt Retirement Charge (DRC)	per kWh	110,000	5	0.0070	\$	770.00	\$	0.0070	\$	770.00	\$		0.00%
TOU - Off Peak	per kWh	70400		0.0800	\$	5,632.00	5	0.0800	\$	5,632.00	\$	THE RESERVE	0.00%
TOU - Mid Peak	per kWh	19800		0.1220	\$	2,415.60	5	0.1220	\$	2,415.60	\$		0.00%
TOU - On Peak	per kWh	19800	\$	0.1610	\$	3,187.80	\$	0.1610	\$	3,187.80	\$	100000000000000000000000000000000000000	0.00%
Energy - RPP - Tier 1	per kWh	750		0.0940	\$	70.50	\$	0.0940	\$	70.50	\$		0.00%
Energy - RPP - Tier 2	per kWh	109250	\$	0.1100	\$	12,017.50	\$	0.1100	\$	12,017.50	\$		0.00%
ENGINEERING AND PROPERTY OF THE PARTY OF THE		English Co.	E BEST			45,000,44				15,388.90	I \$	152.79	1.00%
Total Bill on TOU (before Taxes)			100	400/		15,236.11		13%	\$	2.000.56	\$	19.86	1.00%
HST			188	13%	5	1,980.69		13%	5	17.389.46	5	172.65	1.00%
Total Bill (including HST)			82		100	17,216.80			10	100 A C C C C C C C C C C C C C C C C C C			
Ontario Clean Energy Benefit			100		-\$	1,721.68			-\$	1,738.95	-\$	17.27	1,00%
Total Bill on TOU (including			600	DISTRIBUTION OF	\$	15,495.12			\$	15,650.51	\$	155.38	1.00%
Total Bill on BBB (hafers Taxes)			20000	THE RESERVE OF THE PERSON NAMED IN	s	16,088,71	T		5	16,241.50	I s	152.79	0.95%
Total Bill on RPP (before Taxes) HST			100	13%		2.091.53		13%		2,111.40	S	19.86	0.95%
			100	1370	S	18,180.24		1370	S	18,352.90	S	172.65	0.95%
Total Bill (including HST)			100		-\$	1,818.02			-5	1,835.29	-S	17.27	0.95%
Ontario Clean Energy Benefit Total Bill on RPP (including			100		5	16,362.22	1			16,517.61	5	155.38	0.95%

Loss Factor (%) 3.79% 3.79%

Customer Class:	General	Service	50 to	4,999	kΝ

TOU / non-TOU: non-TOU

	Consumption	1	200	350 154,000	k\ k\		0	May 1 - Octobe	r 31				
			3	2015 Appre	-	distribution of the		2016 Prop	ose	d Rates	Γ	2016 v	2015
	Charge Unit	Volume		Rate (\$)		Charge (\$)		Rate (\$)		Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$	358.0200	\$	358.02	\$	382.9200	\$	382.92	\$	24.90	6.95%
Stranded Meter Rate Adder	Monthly	1	\$	3.5700	\$	3.57	\$	3.5700	\$	3.57	\$	-	0.00%
Smart Meter Incremental Revenue	Monthly	1	\$	THE STATE OF	\$	120	\$		\$		\$		
Recovery of Green Energy Act	Monthly	1	\$		\$		\$		\$		\$	-	
Distribution Volumetric Rate	per kW	350	\$	2.4286	\$	850.01	\$	2.5766	\$	901.81	\$	51.80	6.09%
Smart Meter Disposition Rider	per kW	350	轰影		\$	-	1 2		\$		\$		
LRAM & SSM Rate Rider	per kW	350		0.0190	-\$	6.65	1 3	No.	\$		\$	6.65	-100.00%
Rate Rider for Tax Change	per kW	350	\$		\$		\$	10000	\$		\$		Service of
Sub-Total A (excluding pass throu		SALES AND ADDRESS OF THE PARTY	952		\$	1,204.95		alexy part	\$	1,288.30	\$	83.35	6.92%
Deferral/Variance Account	per kW	350	-\$	0.3389	-\$	118.62	\$	0.4324	\$	151.33	\$	269.94	-227.58%
Deferral/Variance Account	per kW	350			\$		-5	0.3089	-\$	108.13	-\$	108.13	
1575	per kW	350		0.0459	\$	16.07	\$		\$	•	-\$	16.07	-100.00%
Low Voltage Service Charge	per kW	350		0.02169	\$	7.59	\$	0.02169	\$	7.59	\$	•	0.00%
Line Losses on Cost of Power		5,836.60	\$	0.1100	\$	642.03	\$	0.1100	\$	642.03	\$		0.00%
Smart Meter Entity Charge	Monthly	1	810	15/20/20/20	\$				\$		\$		A SECTION AND A SECTION AS
Sub-Total B - Distribution			888		\$	1,752.02	1 33		\$	1,981.12	\$	229.10	13.08%
(includes Sub-Total A)		XS-MILES	200		100	STUDY STEELS BOOK				DESCRIPTIONS OF THE	Fil	Z STATE OF THE PARTY OF THE PAR	THE RESERVE OF THE PERSON NAMED IN
RTSR - Network	per kW	350	5	2.7826	\$	973.90	\$	2.7065	\$	947.26	-\$	26.64	-2.74%
RTSR - Line and Transformation Connection	per kW	350	\$	2.1172	\$	741.02	\$	2.1215	\$	742.51	\$	1.49	0.20%
Sub-Total C - Delivery (including	NO. LONG.	STATE OF THE PARTY	560				1 30						PROCESS OF STREET
Sub-Total B)			200		\$	3,466.94			\$	3,670.89	\$	203.95	5.88%
Wholesale Market Service Charge	per kWh	450 007	\$	0.0044	s	700.00	5	0.0044					
(WMSC)	AND DESCRIPTION OF THE PERSON	159,837	100		3	703.28	1 93		\$	703.28	\$		0.00%
Rural and Remote Rate Protection	per kWh	159.837	S	0.0013	s	007.70	S	0.0013		007.70	١.		
(RRRP)		159,837	100		3	207.79	1 88		\$	207.79	\$		0.00%
Standard Supply Service Charge	Monthly	100000.01	5	0.2500	\$	0.25	\$	0.2500	S	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	154,000	5	0.0070	\$	1,078.00	\$	0.0070	\$	1,078.00	15	11 1	0.00%
TOU - Off Peak	per kWh	98560	5	0.0800	\$	7,884.80	\$	0.0800	\$	7,884.80	15		0.00%
TOU - Mid Peak	per kWh	27720	5	0.1220	5	3,381.84	\$	0.1220	\$	3,381.84	\$		0.00%
TOU - On Peak	per kWh	27720	5	0.1610	\$	4,462.92	\$	0.1610	5	4,462.92	\$		0.00%
Energy - RPP - Tier 1	per kWh	750	5	0.0940	5	70.50	\$	0.0940	\$	70.50	15	-	0.00%
Energy - RPP - Tier 2	per kWh	153250	5	0.1100	15	16,857.50	5	0.1100	\$	16,857.50	\$		0.00%
			H-Service Service Serv		300				200	R CONTRACTOR NO	1000	ASSESSED FOR	
Total Bill on TOU (before Taxes)			-893		\$	21,185.82	HB			21,389.77	\$	203.95	0.96%
HST			180	13%	\$	2,754.16		13%		2,780.67	\$	26.51	0.96%
Total Bill (including HST)			133		\$	23,939.98	1 33			24,170.44	\$	230.46	0.96%
Ontario Clean Energy Benefit			191		-\$	2,394.00	1 23		-\$	2,417.04	-\$	23.04	0.96%
Total Bill on TOU (including	Name and Park				\$	21,545.98	i in		\$	21,753.40	\$	207.42	0.96%
Total Bill on RPP (before Taxes)		The second second second	7.0		\$	22,384.26			\$	22,588.21	T\$	203,95	0.91%
HST (Defore Taxes)			178	13%		2,909.95	1 38	13%		2.936.47	5	26.51	0.91%
			1	13%		25.294.21	1 30	13%		25.524.67	5	230.46	0.91%
Total Bill (including HST) Ontarlo Clean Energy Benefit			350		\$		1 83						
					-\$	2,529.42	100	Charles of the Control	-\$	2,552.47	-5	23.05	0.91%
Total Bill on RPP (including			5000		s	22,764.79	2	ATTENDED TO STATE OF		22,972.20	15	207.41	0.91%

Loss Factor (%) 3.79% 3.79%

Customer Class: General Service 50 to 4,999 kW

TOU / non-TOU: non-TOU

	Consumption	n	2,000 880,000		0	May 1 - Octobe	r 31			
			2015 App	roved Rates		2016 Propo	osed Rates		2016 v	s 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)	I	Rate (\$)	Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1	\$ 358.0200		П	\$ 382.9200	\$ 382.92	S	24.90	6.95%
Stranded Meter Rate Adder	Monthly	1	\$ 3.5700	\$ 3.57		\$ 3.5700	\$ 3.57	5		0.00%
Smart Meter Incremental Revenue	Monthly	1	5 -	\$ -	Ш	\$ -	\$ -	\$		
Recovery of Green Energy Act	Monthly	1	\$ -	\$ -		\$ -	\$ -	5		
Distribution Volumetric Rate	per kW	2000	\$ 2.4286	\$ 4,857.20	Ш	\$ 2.5766	\$ 5,153.20	\$	296.00	6.09%
Smart Meter Disposition Rider	per kW	2000	STATE OF THE STATE OF	\$ -	П		\$ -	\$		
LRAM & SSM Rate Rider	per kW	2000	-\$ 0.0190	-\$ 38.00	ш		\$ -	\$	38.00	-100.00%
Rate Rider for Tax Change	per kW	2000	s -	\$ -	Ш	\$ -	\$ -	\$		STATE OF THE PARTY
Sub-Total A (excluding pass through	igh)	STATE OF STATE OF	SOUTH THE	\$ 5,180.79	M	STATE OF	\$ 5,539.69	\$	358.90	6.93%
Deferral/Variance Account	per kW	2000	-\$ 0.3389	-\$ 677.80	Ш	5 0.4324	\$ 864.72	\$	1,542.52	-227.58%
Deferral/Variance Account	per kW	2000		\$ -	H	0.3089	-\$ 617.87	-\$	617.87	
1575	per kW	2000	\$ 0.0459	\$ 91.80	Ш	5 -	\$ -	-5	91.80	-100.00%
Low Voltage Service Charge	per kW	2000	\$ 0.02169	\$ 43.38	п	0.02169	\$ 43.38	S		0.00%
Line Losses on Cost of Power		33,352.00	\$ 0.1100	\$ 3,668.72	Ш	5 0.1100	\$ 3,668.72	5		0.00%
Smart Meter Entity Charge	Monthly	PERSONAL PROPERTY.		S -	ш		s -	S		
Sub-Total B - Distribution		12.659200	distribution of		П	SEE STREET	But Designation		a Water party	THE STREET, SHOWING
(includes Sub-Total A)		TO SERVICE STATES	THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO IN COLUMN TO THE PERSON NAMED IN COLUM	\$ 8,306.89	Ш		\$ 9,498.64	\$	1,191.75	14.35%
RTSR - Network	per kW	2000	\$ 2,7826	\$ 5,565.17	li	\$ 2,7065	\$ 5,412.91	-5	152.26	-2.74%
RTSR - Line and Transformation	NAME OF TAXABLE PARTY.	P. C. Control	The second second	The state of the s	м	A STATE OF THE PARTY OF THE PAR	STATE OF THE PARTY			
Connection	per kW	2000	\$ 2.1172	\$ 4,234.39	Н	\$ 2.1215	\$ 4,242.93	\$	8.54	0.20%
Sub-Total C - Delivery (including	NOT THE REAL PROPERTY.			\$ 18,106.45	li	Section.	\$ 19,154,48	s	1.048.03	5.79%
Sub-Total B)		A STATE OF THE PARTY OF	SOMETHINGS.		ш		A CONTRACTOR OF THE PARTY OF TH			
Wholesale Market Service Charge (WMSC)	per kWh	913,352	\$ 0.0044	\$ 4,018.75	Ш	\$ 0.0044	\$ 4,018.75	\$		0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	913,352	\$ 0.0013	\$ 1,187.36		\$ 0.0013	\$ 1,187.36	\$		0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	8	\$ 0.2500	\$ 0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	880,000	\$ 0.0070	\$ 6,160.00		5 0.0070	\$ 6,160.00	5		0.00%
TOU - Off Peak	per kWh	563200	\$ 0.0800	\$ 45,056.00	Ш	\$ 0.0800	\$ 45,056.00	\$		0.00%
TOU - Mid Peak	per kWh	158400	\$ 0.1220	\$ 19,324.80	98	\$ 0.1220	\$ 19,324.80	\$		0.00%
TOU - On Peak	per kWh	158400	\$ 0.1610	\$ 25,502.40	Ш	\$ 0.1610	\$ 25,502.40	\$		0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0940	\$ 70.50	Ш	\$ 0.0940	\$ 70.50	\$		0.00%
Energy - RPP - Tier 2	per kWh	879250	\$ 0.1100	\$ 96,717.50	Ш	5 0.1100	\$ 96,717.50	5		0.00%
Tatal Bill an TOU (but an Tours)	STREET, STREET			0.440.050.00			* 400 404 00		1010.00	ACCOUNTS OF THE PARTY OF THE PA
Total Bill on TOU (before Taxes) HST			400	\$ 119,356.00	H	4000	\$ 120,404.03	\$	1,048.03	0.88%
			139	\$ 15,516.28		13%	\$ 15,652.52	5	136.24	0.88%
Total Bill (including HST)			No Min Sa	\$134,872.28		A STATE OF THE REAL PROPERTY.	\$ 136,056.56		1,184.28	0.88%
Ontario Clean Energy Benefit			TENNESS IN	-\$ 13,487.23			-\$ 13,605.66	-\$	118.43	0.88%
Total Bill on TOU (including				\$121,385.05	ш		\$122,450.90	\$	1,065.85	0.88%
Total Bill on RPP (before Taxes)		THE RESERVE OF THE PERSON NAMED IN	CONTRACTOR STATEMENT	\$126,260.80		ASSESSMENT OF THE PARTY OF THE	\$ 127,308.83	Tè	1.048.03	0.83%
HST (belove raxes)			13%		П	13%		S	136.24	0.83%
Total Bill (including HST)		BEN MARKET	137	\$142,674.71		1370	\$ 143,858.98	5	1,184.28	0.83%
Ontario Clean Energy Benefit		TO SHOW	A PARTY OF	-\$ 14,267.47			-\$ 14,385.90	S	118.43	0.83%
TO SEE THE RESIDENCE OF THE PARTY OF THE PAR		STATE OF THE PARTY OF	STATE OF THE PARTY	\$ 128,407,24		Activities and the	\$ 129,473.08		1,065.85	0.83%
Total Bill on RPP (including		A STATE OF THE PARTY OF	A SECURITY OF SECU					IS		

Loss Factor (%) 3.79% 3.79%

Customer Class: General Service 50 to 4,999 kW

TOU / non-TOU: non-TOU

	Consumption	1	4,000 1,760,000		0	May 1 - Octobe	r 31			
			2015 App	roved Rates		2016 Propo	sed Rates		2016 v	s 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)	r	\$ Change	% Change
Monthly Service Charge	Monthly	1	\$ 358.0200	\$ 358.02	\$	382.9200	\$ 382.92	\$	24.90	6.95%
Stranded Meter Rate Adder	Monthly		\$ 3.5700	\$ 3.57	\$	3.5700	\$ 3.57	\$		0.00%
Smart Meter Incremental Revenue	Monthly		\$ -	\$ -	\$		\$ -	\$	ESTERNIS IN	
Recovery of Green Energy Act	Monthly		\$ -	\$ -	S		\$ -	\$	•	
Distribution Volumetric Rate	per kW	4000	\$ 2.4286	\$ 9,714.40	\$	2.5766	\$ 10,306.40	\$	592.00	6.09%
Smart Meter Disposition Rider	per kW	4000		\$ -			\$	\$	10 King 1	
LRAM & SSM Rate Rider	per kW	4000		-\$ 76.00			\$ -	\$	76.00	-100.00%
Rate Rider for Tax Change	per kW	4000	\$ -	\$ -	3		\$ -	\$		
Sub-Total A (excluding pass thro				\$ 9,999.99			\$ 10,692.89	\$	692.90	6.93%
Deferral/Variance Account	per kW	4000	-\$ 0.3389	-\$ 1,355.60	5		\$ 1,729.43	\$	3,085.03	-227.58%
Deferral/Variance Account	per kW	4000		\$ -	-5		-\$ 1,235.73	-\$	1,235.73	
1575	per kW	4000		\$ 183.60	S		\$ -	-\$	183.60	-100.00%
Low Voltage Service Charge	per kW	4000		\$ 86.76	\$		\$ 86.76	\$		0.00%
Line Losses on Cost of Power		66,704.00	\$ 0.1100	\$ 7,337.44	\$	0.1100	\$ 7,337.44	\$	100	0.00%
Smart Meter Entity Charge	Monthly	INCOME.	WHITE SERVICE	\$ -			\$ -	\$		
Sub-Total B - Distribution	THE RESERVE		TO AND USE OF	\$ 16,252.19			\$ 18,610.79	\$	2,358.60	14.51%
(includes Sub-Total A)	Market Barrier	HANDINGS.	SEA CHARLE	September 281			SCHOOL STORY	8 199	Control of the second	
RTSR - Network	per kW	4000	\$ 2.7826	\$ 11,130.33	5	2.7065	\$ 10,825.82	-\$	304.51	-2.74%
RTSR - Line and Transformation	per kW	4000	\$ 2.1172	\$ 8,468.78	S	2.1215	\$ 8,485.86	S	17.08	0.20%
Connection	PCINT	4000	Sales and Assess	0,100.10			0,100.00	Ľ	11.00	0.207
Sub-Total C - Delivery (including	ASSESSED FOR		THE CASE IN CO.	\$ 35,851.30			\$ 37,922.47	\$	2.071.16	5.78%
Sub-Total B)		Electronia.	- 120 110 120	• 00,001.00			• 01,022.41	Ľ	2,07 1110	0.1070
Wholesale Market Service Charge	per kWh	1.826.704	\$ 0.0044	\$ 8.037.50	\$	0.0044	\$ 8,037.50	Is		0.00%
(WMSC)					1 2			H		
Rural and Remote Rate Protection	per kWh	1.826.704	\$ 0.0013	\$ 2.374.72	3	0.0013	\$ 2,374.72	Is		0.00%
(RRRP)		1,020,101					AND REAL PROPERTY.	H iii		
Standard Supply Service Charge	Monthly	1	\$ 0.2500		9		\$ 0.25	\$	AUTO CO	0.00%
Debt Retirement Charge (DRC)	per kWh	1,760,000	\$ 0.0070		9		\$ 12,320.00	\$		0.00%
TOU - Off Peak	per kWh	1126400			9		\$ 90,112.00	\$		0.00%
TOU - Mid Peak	per kWh	316800			5		\$ 38,649.60	\$	2011	0.00%
TOU - On Peak	per kWh	316800			9		\$ 51,004.80	\$	•	0.00%
Energy - RPP - Tier 1	per kWh	750			9		\$ 70.50	\$		0.00%
Energy - RPP - Tier 2	per kWh	1759250	\$ 0.1100	\$ 193,517.50	9	0.1100	\$193,517.50	\$		0.00%
Total Bill on TOU (before Taxes)	THE PERSON NAMED IN COLUMN	UNION STREET	DESIGNATION OF THE PERSON OF T	\$ 238,350.17		STATISTICS OF THE PERSON NAMED IN	\$240,421.33	Ts	2,071.16	0.87%
HST			420	\$ 30,985.52		1204	\$ 31,254.77	S	269.25	0.87%
Total Bill (including HST)			137	\$269,335.69		1370	\$271,676.10	S	2.340.41	0.87%
					1 2					0.87%
Ontario Clean Energy Benefit			(m) (m) (m) (m)	-\$ 26,933.57			-\$ 27,167.61	-\$	234.04	
Total Bill on TOU (including				\$242,402.12	ш		\$244,508.49	\$	2,106.37	0.87%
Total Bill on RPP (before Taxes)	Water Street	A-100-19		\$ 252,171,77		Salar Inc.	\$ 254,242,93	Is	2,071,16	0.82%
HST			139	\$ 32,782.33		13%	\$ 33,051.58	Is	269.25	0.82%
Total Bill (including HST)			10/	\$284,954.10			\$ 287,294.51	Is	2.340.41	0.82%
Ontario Clean Energy Benefit				-\$ 28,495,41			-\$ 28.729.45	S	234.04	0.82%
			THE REAL PROPERTY.	\$ 256,458.69			\$ 258,565.06	s	2.106.37	0.82%
Total Bill on RPP (including		The parties of the last	ACCOUNTS VICTOR	3 250,458.69		and the state of t	\$ Z55,555.U6	1 2	2,105.37	0.82%

Loss Factor (%) 3.79% 3.79%

Customer Class: Large Use TOU / non-TOU: non-TOU

Charge Unit		Consumption	1	6,500 3,321,500		•	May 1 - October	31			
Morthly Service Charge						Ī	2016 Propo	sed Rates	Г	2016 v	s 2015
Smart Meter Circemental Reviews   Monthly   1   5   5   5   5   5   5   5		Charge Unit	Volume						F	\$ Change	% Change
Smart Meter Direcemental Revenue   Monthly   1   1   5   5   5   5   5   5   5   5		Monthly	1	\$ 22,822.6500	\$ 22,822.65	П	\$ 23,484.6300	\$ 23,484.63	\$	661.98	2.90%
Recovery of Green Energy Act	Smart Meter Rate Adder	Monthly	1		\$ -	н		\$ -	15		SECTION AND DESCRIPTION OF THE PERSON OF THE
Distribution Volumetric Rate   per KW   6500   \$ 1.3465   \$ 8.752.5   \$ 1.3666   \$ 9.006.40   \$ 2.54.15   \$ 2.90%   \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Smart Meter Incremental Revenue	Monthly	1		\$ -	П		\$ -	\$		
Smart Meter Disposition Rider   per KW   6500   s   0.0222   s   144.30   s   3.144.30   s   3	Recovery of Green Energy Act	Monthly	1	\$ -	\$ -	3	\$ -	\$ -			
RAM & SSM Rate Rider	Distribution Volumetric Rate	per kW	6500	\$ 1.3465	\$ 8,752.25	П	\$ 1.3856	\$ 9,006.40	\$	254.15	2.90%
Rate Rider for Tax Change	Smart Meter Disposition Rider	per kW	6500		\$ -	н		\$ -	\$		
Sub-Total A   Ceckluding pass through    Sub-Total A   Ceckluding pass through    Sub-Total C   Delivery including Sub-Total C   D	LRAM & SSM Rate Rider	per kW	6500	-\$ 0.0222	-\$ 144.30	н		\$ -	5	144.30	-100.00%
Deferral/Variance Account   per kW   6500   5   0.9396   5   2.597.40   5   0.5907   5   3.839.64   5   6.437.04   2.47.633,   6.437.04	Rate Rider for Tax Change	per kW	6500	\$ -	\$ -	П	\$ -	\$ -	15		
Global Adjustment Sub-Account   per KW   6500   S   0.5217   S   3.391 05   S   S   S   3.391 05   S   S   3.391 05   S   S   3.391 05   S   S   S   3.391 05   S   S   S   3.391 05   S   S   S   S   S   S   S   S   S	Sub-Total A (excluding pass thro	ugh)	Maria Canada	PARTIE AND	\$ 31,430.60	ı	NOTE OF STREET	\$ 32,491.03	\$	1,060.43	3.37%
1575   Park	Deferral/Variance Account	per kW			-\$ 2,597.40	Ħ	\$ 0.5907	\$ 3,839.64	\$	6,437.04	-247.83%
Deferrit/Variance Account   Def RW   6500   S   0.02492   S   151.89   S   0.02492   S   161.98   S   0.00%	Global Adjustment Sub-Account	per kW			\$ 3,391.05	1		\$ -		3,391.05	-100.00%
Disposition Rate Rider   Disposition Rate Ri	1575	per kW	6500	\$ 0.0537	\$ 349.05	1	\$ -	\$ -	-\$	349.05	-100.00%
Disposition Nater Nates   Disposition Nater Nates   Nates   Disposition Nater Nates   Nates	Deferral/Variance Account	per kW	ccoo			П	-\$ 0.4495	E 2024 70		2024 70	
Sub-Total Delivery (including Sub-Total B)   Sub-Total Connection   Sub-Total B)   Sub-Total B	Disposition Rate Rider		6500		,	Н		-\$ 2,921.70	1.3	2,921.70	
Semant Meter Entity Charge	Low Voltage Service Charge	per kW	6500	\$ 0.02492	\$ 161.98	Н	\$ 0.02492	\$ 161.98			0.00%
Sub_Total B - Distribution	Line Losses on Cost of Power		19,929.00	\$ 0.1100	\$ 2,192.19	и	\$ 0.1100	\$ 2,192.19	15		0.00%
Includes Sub-Total A    \$ 34,974   \$ 3,3,63,14   \$ 3,3,6	Smart Meter Entity Charge	Monthly	1		\$ -	П		5 -	15		THE RESERVE A
RTSR - Network   No.	Sub-Total B - Distribution	THE RESERVE OF THE PERSON NAMED IN	STALL THE STALL STALL	STREET, STREET		ı	Charles and the			005.67	0.2004
RTSR - Line and Transformation	(includes Sub-Total A)				\$ 34,927.47	ı		\$ 35,763.14	12	835.67	2.39%
Sub-Total C - Delivery (including   Sub-Total C - Delivery (including   Sub-Total B)   Sub-Total B	RTSR - Network	per kW	6500	\$ 3.1787	\$ 20,661.55	ı	\$ 3.0917	\$ 20,096.27	-\$	565.28	-2.74%
Sub-Total C - Delivery (including Sub-Total B)   S - T1,403.23   S - T1,705.51   S - 302.28   0.42½	RTSR - Line and Transformation	SECTION SECTION				П					
Sub-Total B    Sub-	Connection	per kW	6500	\$ 2.4330	\$ 15,814.21	а	\$ 2.43/9	\$ 15,846,10	12	31.89	0.20%
Sub-Total B    Sub-	Sub-Total C - Delivery (including		SHEET, MARKET	(大学を)などが		ı	ELEANSONEM.				SAFERING S
Company   Comp				A CONTRACTOR	\$ 71,403.23	П		\$ 71,705.51	12	302.28	0.42%
CMASC    STA, 102.59   STA,	Wholesale Market Service Charge	per kWh	0.011.100	\$ 0.0044		ı	\$ 0.0044	0.44700.00		STREET, STREET,	0.0004
Sandard Supply Service Charge   Sandard Supply Service Charge   Sandard Supply Service Charge   Sandard Supply Service Charge   Sandard Supply Service Charge   Sandard Supply Service   Sandard S			3,341,429	THE RESERVE	\$ 14,702.29	н		\$ 14,702.29	1,		0.00%
Standard Supply Service Charge   Monthly		per kWh	2244	\$ 0.0013		н	\$ 0.0013		١.		0.000
Debt Retizement Charge (DRC)         per WMh         3,231,500         \$ 0,0070         \$ 2,250.50         \$ 0,0070         \$ 2,250.50         \$ 0,0070         \$ 2,250.50         \$ 0,0070         \$ 2,250.50         \$ 0,0070	(RRRP)		3,341,429		\$ 4,343.86	П		\$ 4,343.80	1,		0.00%
Deb Retirement Charge (DRC)         per WMh         3,21,500         \$ 0,000         \$	Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	н	\$ 0.2500	\$ 0.25	15		0.00%
TOU - Mid Peak per kWh 597870 \$ 0.1200 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 0.1205 \$ 7.2940.14 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.1205 \$ 0.0040 \$ 0.0046 \$ 0.00		per kWh	3.321,500	\$ 0.0070	\$ 23,250.50	П	\$ 0.0070	\$ 23,250.50	15	MISSE	0.00%
TOU - On Peak per W/h 597870 \$ 0.1220 \$ 72,940.14 \$ 0.200 \$ 72,940.14 \$ - 0.00% \$ - 0.		per kWh	2125760	\$ 0.0800	\$ 170,060,80	Н	\$ 0.0800	\$ 170,060,80	15		0.00%
TOU- On Peak per WMh 597870 \$ 0.1610 \$ 96.287.07 \$ 0.00% \$ - 0.00%			597870	\$ 0.1220	\$ 72,940.14	Н	\$ 0.1220	\$ 72,940.14	15		0.00%
Energy - RPP - Tier 1	TOU - On Peak		597870	\$ 0.1610	\$ 96.257.07	н	\$ 0.1610	\$ 96.257.07	15		0.00%
Energy - RPP - Tier 2	Energy - RPP - Tier 1		750	\$ 0.0940	\$ 70.50	П	\$ 0.0940	\$ 70.50			0.00%
Total Bill on TOU (before Taxes)   \$ \$452,958.13   \$ \$453,260.41   \$ \$ 302.28   0.07%		per kWh	3320750	\$ 0.1100	\$ 365,282.50	П	\$ 0.1100	\$ 365,282.50	15	221112	0.00%
HST 13% \$ 58,863.65 13% \$ 58,803.85 \$ 39.30 0.07% Total Bill (including HST) 511,842.69 511,842.69 511,842.67 512,184.27 5.51,218.43 5.51,218.42 7 5.51,218.43 5.5	Property of the Section of the Secti		ROSE PER LINEAR PROPERTY.	ETC. PERSONNERS	KIND OF THE REAL PROPERTY.			NAME AND ADDRESS OF	1005		CONTRACTOR DE LA CONTRA
Total Bill (including HST)   \$511,84269   \$512,18427   \$341.88   0.07%						П	THE REAL PROPERTY.				
Ontario Clean Energy Benefit         5 51,184 27         5 51,218.43         5 34 16         0.07%           Total Bill on TOU (including)         \$ 460,858.42         \$ 460,858.41         \$ 307.42         0.07%           Total Bill on RPP (before Taxes)         \$ 479,653.12         \$ 479,855.40         \$ 302.28         0.06%           HST         13%         \$ 62,276.91         13%         \$ 62,316.20         \$ 39.30         0.06%           Total Bill (including HST)         \$ 541,30.03         \$ 541,671.60         \$ 341.60         0.06%           Ontario Crean Energy Benefit         \$ 58,133.00         \$ 54,1671.60         \$ 341.60         0.06%				13%		Н	13%				
Total Bill on TOU (including   \$460,858.42   \$460,965.84   \$307.42   0.07%				TO THE REAL PROPERTY.		П					
Total Bill on RPP (before Taxes)	Ontario Clean Energy Benefit				-\$ 51,184.27	Н				34.16	0.07%
HST 13% \$ 62,276.91 13% \$ 62,316.20 \$ 39.30 0.00% Total Bill (including HST) \$ 541,330.03 \$ 5541,671.60 \$ 341.58 0.06% Ontario Clean Energy Benefit \$ 564,133.00 \$ \$ 54,167.16 \$ 34.16 0.06%	Total Bill on TOU (including	September States	N MANAGEMENT OF	Same and the	\$ 460,658.42	Ц	PROPERTY AND	\$ 460,965.84	\$	307.42	0.07%
HST 13% \$ 62,276.91 13% \$ 62,316.20 \$ 39.30 0.00% Total Bill (including HST) \$ 541,330.03 \$ 5541,671.60 \$ 341.58 0.06% Ontario Clean Energy Benefit \$ 564,133.00 \$ \$ 54,167.16 \$ 34.16 0.06%	Total Bill on BDD (hafara Tayan)		Barbara Barbara		£ 470 062 12			\$ 470 255 40 I	T e	202.20	0.069/
Total Bill (including HST) \$ 541,330.03 \$ 541,671.60 \$ 341.58 0.06% Ontario Clean Energy Benefit \$ 54,133.00 \$ 54,167.16 \$ 34.16 0.06%				420/		П	120/		1,0		
Ontario Clean Energy Benefit - \$ 54,133.00   -\$ 54,167.16   -\$ 34.16   0.06%				13%		П	13%				
				Control of the		П					
Total Bill on RPP (Including \$487,197.03 \$487,504.44 \$ 307.42 0.06%				ALC: UNKNOWN		П					
	Total Bill on RPP (including	de la contraction de la contra		UNISSUE!	\$ 487,197.03	Ш		\$ 487,504.44	\$	307.42	0.06%

Loss Factor (%) 0.600% 0.600%

Customer Class:	Large Use
TOU/non-TOU:	non-TOU

	Consumption	1	7,500 3,832,500	kW kWh	0 1	May 1 - October	31			
			2015 App	roved Rates		2016 Prop	osed Rates	1	2016 v	s 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)		Change	% Change
Monthly Service Charge	Monthly	1	\$ 22,822,6500	\$ 22,822.65	\$2	23,484.6300	\$ 23,484.63	1	661.98	2.90%
Smart Meter Rate Adder	Monthly	1		\$			\$	Is	001.50	2.50%
Smart Meter Incremental Revenue	Monthly	1	TO THE REAL PROPERTY.	S -			\$	l s		
Recovery of Green Energy Act	Monthly	1	\$ .	S .	S		\$	5		
Distribution Volumetric Rate	per kW	7500	\$ 1.3465	\$ 10,098.75	S	1.3856	\$ 10.392.00	l s	293.25	2.90%
Smart Meter Disposition Rider	per kW	7500		\$ -			\$ -	Is	235.25	2.50%
LRAM & SSM Rate Rider	per kW	7500	-\$ 0.0222	-\$ 166.50	1 23		s .	ls	166.50	-100.00%
Rate Rider for Tax Change	per kW	7500	\$ -	\$ -	S	the March	S -	S	100.00	-100.00%
Sub-Total A (excluding pass throu	igh)	No. of Concession,	PRODUCTION OF	\$ 32,754.90			\$ 33,876.63	\$	1,121,73	3.42%
Deferral/Variance Account	per kW	7500	-\$ 0.3996	-\$ 2,997.00	S	0.5907	\$ 4,430.36	\$	7,427.36	-247.83%
Global Adjustment Sub-Account	per kW	7500	\$ 0.5217		1 20		\$ 1,100.00	-\$	3.912.75	-100.00%
1575	per kW	7500	\$ 0.0537	\$ 402.75	\$		\$	-\$	402.75	-100.00%
Deferral/Variance Account	per kW	7500			-S	0.4495	ACCURAGE S		Section 2016	-100.00%
Disposition Rate Rider	A STATE OF THE PARTY OF THE PAR	7500		5 -			\$ 3,371.20	-\$	3,371.20	
Low Voltage Service Charge	per kW	7500	\$ 0.02492	\$ 186.90	S	0.02492	\$ 186.90	5	ASSESSE	0.00%
Line Losses on Cost of Power		22,995.00	\$ 0.1100		S	0.1100	\$ 2.529.45	Š		0.00%
Smart Meter Entity Charge	Monthly	1		S -	II.	0.1100	\$ 2,025.45	Š		0.00%
Sub-Total B - Distribution	CONTRACTOR OF THE PARTY OF THE	STATISTICS.	da statement	Water Control		A CONTRACTOR		-		
(includes Sub-Total A)				\$ 36,789.75			\$ 37,652.14	\$	862.39	2.34%
RTSR - Network	perkW	7500	\$ 3.1787	\$ 23.840.25	S	3.0917	\$ 23,188.00	-S	652 24	-2.74%
RTSR - Line and Transformation	STATE OF THE PERSON NAMED IN			The second second			STATE OF THE PARTY OF	.3	002.24	-2.14%
Connection	per kW	7500	\$ 2.4330	\$ 18,247.17	\$	2.4379	\$ 18,283.96	\$	36.80	0.20%
Sub-Total C - Delivery (including	Section 1	DISTRICT OF STREET	The second	A CONTRACTOR OF THE PARTY OF TH			AND DESCRIPTION OF THE PARTY OF			No. of Concession,
Sub-Total B)	2012/06/2			\$ 78,877.16			\$ 79,124.10	1	246.94	0.31%
Wholesale Market Service Charge	per kWh	THE STATE OF THE S	\$ 0.0044			0.0044			STIPS NEWS	CALL CALLS
(WMSC)	OF THE PARTY OF TH	3,855,495	0.0014	\$ 16,964.18	1	0.0044	\$ 16,964.18	\$		0.00%
Rural and Remote Rate Protection	per kWh		\$ 0.0013			0.0013				
(RRRP)		3,855,495		\$ 5,012.14		0.0013	\$ 5,012.14	\$		0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	s	0.2500	\$ 0.25	\$		0.0004
Debt Retirement Charge (DRC)	per kWh	3.832.500	\$ 0.0070	\$ 26.827.50	\$	0.0070	\$ 26.827.50	S		0.00%
TOU - Off Peak	per kWh	2452800	\$ 0.0800	\$ 196,224.00	S	0.0800	\$ 196.224.00	\$		0.00%
TOU - Mid Peak	per kWh	689850	\$ 0.1220	\$ 84,161.70	s	0.1220				0.00%
TOU - On Peak	per kWh	689850	\$ 0.1610	\$ 111,065.85	5	0.1220	\$ 84,161.70 \$ 111.065.85	\$		0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0940	\$ 70.50	s	0.0940		\$	TO PERSON	0.00%
	per kWh	3831750			5		\$ 70.50	\$		0.00%
CONTRACTOR OF THE PERSON NAMED IN COLUMN 1	per Revill	3031730	9 0.1100	\$ 421,492.50	3	0.1100	\$ 421,492.50	\$	10000-00	0.00%
Total Bill on TOU (before Taxes)	Service of the last of the las	100	THE SECTION SECTION	\$ 519,132.78		and the second	\$ 519,379,73	S	246.94	0.05%
HST			13%	\$ 67,487.26	100	13%	\$ 67,519.36	5	32.10	0.05%
Total Bill (including HST)				\$ 586,620.04			\$ 586,899.09	S	279.04	0.05%
Ontario Clean Energy Benefit				-\$ 58,662.00	100	4	-\$ 58,689.91	I-S	27.91	
Total Bill on TOU (including		STATE OF THE PARTY.		\$ 527,958.04	S (S)(N)	ACCOUNT.				0.05%
	VALUE OF THE REAL PROPERTY.	Name of Street, or other Designation of the Owner, where the Parket of the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, which i	Annual Value of the	9 321,330.04	The same	CONTRACTOR OF THE PARTY OF	\$ 528,209.18	\$	251.13	0.05%
Total Bill on RPP (before Taxes)		20323300	ESCHOOL ST	\$ 549,244.23	100	A STATE OF THE PARTY OF THE PAR	\$ 549,491,18	15	246.94	0.04%
HST		E STATE OF THE PARTY OF THE PAR	13%	\$ 71,401.75	100	13%		S	32.10	0.04%
Total Bill (including HST)		HOUSE D		\$ 620,645.98	1		\$ 620,925.03	S	279.04	0.04%
		139,513,61		-\$ 62,064,60	100	100	-\$ 62,092.50	l-s		
Ontario Clean Energy Benefit										
Ontario Clean Energy Benefit Total Bill on RPP (including		PRINCIPAL IN		\$ 558,581.38	100		\$ 558,832.53	5	27.90 251.14	0.04%

Loss Factor (%) 0.600% 0.600%

Customer Class: Large Use
TOU / non-TOU: non-TOU

10,000 kW 5,110,000 kWh May 1 - October 31 Consumption 2016 Proposed Rates 2015 Approved Rates 2016 vs 2015 Charge (\$) \$ 23,484.63 Charge Unit Volume Charge \$ Change % Change Monthly Service Charge
Monthly Service Charge
Monthly Service Charge
Monthly
Smat Meter Incremental Revenue
Monthly
Smat Meter Incremental Revenue
Monthly
Recovery of Green Energy Act
Destribution Volumetric Rate
Smat Meter Disposition Refer
LRAM & SSM Rate Rider
Per KW
LRAM & SSM Rate Rider
Per KW
Rate Rider for Tax Change
Per KW
Sub-Total A (excluding pass through)
Deferral/Variance Account
Deferral/Variance Account
Disposition Rate Rider
Low Voltage Service Charge
Smat Meter Enity Charge
Smat Meter Enity Charge
Smat Meter Enity Charge
Smb-Total A)
RTSR - Network
RTSR - Line and Transformation
Connection (\$) \$ 22,822.6500 (\$) \$ 22,822.65 (\$) \$ 23,484.6300 661.98 2.909 1.3856 10000 \$ 10000 \$ 10000 \$ 13,465.00 1.3465 13,856.00 391.00 2.909 222.00 0.0222 222.00 -100.00% \$ 36,065.65 \$ 3,996.00 \$ 5,217.00 \$ 537.00 1,274.98 9,903.14 5,217.00 537.00 3.54% -247.83% -100.00% -100.00% 10000 10000 10000 0.5907 0.4495 10000 -\$ 4,494.93 4,494.93 10000 \$ 30,660.00 \$ 0.02492 0.1100 0.02492 \$ 249.20 0.1100 \$ 3,372.60 0.00% 249.20 3,372.60 \$ 41,445.45 \$ 42,374.64 929.19 2.24% 3.0917 3.1787 \$ 31,786.99 \$ 30,917,34 -2.74% 10000 869.66 RTSR - Line and Transformation Open kW Connection
Sub-Total G - Delivery (including Sub-Total B)
Wholesale Market Service Charge (WMSC)
Rural and Remote Rate Protection (RRRP)
Standard Supply Service Charge Debt Retirement Charge (DRC)
TOU - Off Peak per kWh
TOU - On Peak per kWh
TOU - On Peak per kWh
Energy - RPP - Tier 1 per kWh
Energy - RPP - Tier 2 per kWh
Total Bill on TOU (before Taxes)
HST \$ 24,329.56 2.4379 \$ 24,378.62 0.20% 10000 2.4330 49.06 per kW \$ 97,562.00 \$ 97,670.59 108.60 0.11% 0.0044 0.0044 5,140,660 \$ 22,618.90 \$ 22,618.90 0.00% 0.0013 0.0013 s 6.682.86 \$ 6 682.86 5,140,660 0.00% \$ 6,682.86 0.2500 \$ 0.25 0.0070 \$ 35,770.00 0.0800 \$ 261,632.00 0.1220 \$ 112,215.60 0.1610 \$ 148,087.80 0.0940 \$ 70.50 0.1100 \$ 562,017.50 0.2500 \$ 0.25 \$ 0.070 \$ 35,770.00 \$ 0.0800 \$ 261,632.00 \$ 0.1620 \$ 112,215.60 \$ 0.1610 \$ 148,087.80 \$ 0.0940 \$ 70.50 \$ 0.1100 \$ 562,017.50 \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 5,110,000 \$ \$ 3270400 \$ 919800 \$ 750 \$ 5109250 \$ \$ 684,678.01 \$ 89,008.14 \$ 773,686.15 \$ 77,368.61 \$ 696,317.54 \$ \$ 684,569.41 \$ 88,994.02 \$ 773,563.43 0.02% 0.02% 0.02% Total Bill on TOU (before Taxes)
HST
Total Bill (including HST),
Ontario Clean Energy Benefit
Total Bill on TOU (including)
Total Bill on RPP (before Taxes)
HST
Total Bill (including HST),
Ontario Clean Energy Benefit
Total Bill on RPP (including \$ 77,356.34 \$ 696,207.09 110.44 0.02% \$724,722.01 \$ 94,213.86 \$ 818,935.87 -\$ 81,893.59 \$737,042.28 \$724,830.61 \$ 94,227.98 \$ 819,058.59 -\$ 81,905.86 108.60 14.12 122.71 0.01% 0.01% 0.01% \$ 737,152.73

Loss Factor (%) 0.600% 0.600%

Customer Class: Large Use
TOU / non-TOU: non-TOU

12,500 kW 6,387,500 kWh May 1 - October 31 Consumption 2016 Proposed Rates 2015 Approved Rates 2016 vs 2015 Charge Charge Unit Volume Charge \$ Change % Change Monthly Service Charge Smart Meter Rate Adder Smart Meter Incremental Reven Recovery of Green Energy Act Distribution Volumetric Rate Distribution Volumetric Rate Emart Meter Disposition Rider LRAM & SSM Rate Rider Rate Rider for Tay Change (\$) \$ 22,822.65 (\$) \$ 22,822.6500 (\$) \$ 23,484.6300 (\$) \$ 23,484.63 Monthly Monthly Monthly per kW per kW per kW ugh) per kW per kW per kW per kW 1 \$ 12500 \$ 12500 12500 -\$ 12500 \$ 1.3465 16,831.25 1.3856 17,320.00 488.75 2.90% Smart Meter Disposition Hoter LRAM & SSM Rate Rider Rate Rider for Tax Change Sub-Total R (excluding pass throut Deferral/Variance Account Global Adjustment Sub-Account Disposition Rate Rider Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (lincludes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection 0.0222 277.50 277.50 -100.00% \$ 39,376.40 \$ 4,995.00 \$ 6,521.25 \$ 671.25 1,428.23 12,378.93 6,521.25 671.25 \$ 40,804.63 \$ 7,383.93 3.63% 247.83% 12500 -\$ 12500 \$ 12500 \$ 0.5907 12500 -\$ 5,618.66 5,618.66 12500 \$ 38,325.00 \$ 0.02492 \$ 311.50 0.1100 \$ 4,215.75 per kW 311.50 4,215.75 0.02492 0.1100 0.00% Monthly \$ 46,101.15 \$ 47,097,14 995.99 2.16% 3.1787 3.0917 per kW 12500 \$ 39,733.74 \$ 38,646.67 -\$ 1,087.07 \$ 30,473.27 12500 2.4330 \$ 30,411.94 2.4379 61.33 0.20% Connection
Sub-Total C - Delivery (including
Sub-Total B)
Wholesale Market Service Charge per kWh per kW \$ 116,246.84 \$ 116,217.09 29.75 -0.03% 0.0044 0.004 6,425,825 \$ 28,273.63 \$ 28,273.63 0.00% 0.0013 0.0013 6,425,825 \$ 8,353.57 \$ 8,353.57 0.00% 0.2500 \$ 0.25 0.0070 \$ 44,712.50 0.0800 \$ 327,040.00 0.1220 \$ 140,269.50 0.1610 \$ 185,109.75 0.0940 \$ 70.50 0.1100 \$ 702,542.50 0.2500 0.0070 0.0800 0.1220 0.1610 0.0940 02500 \$ 0.25 \$ 0.0070 \$ 44,712 50 \$ 0.0000 \$ 327,040.00 \$ 0.1220 \$ 140,269 50 \$ 0.1610 \$ 185,109.75 \$ 0.0940 \$ 70.50 \$ 0.1100 \$ 702,542 50 \$ \$ 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 6,387,500 4088000 1149750 1149750 750 6386750 \$ 850,006.04 \$ 110,500.78 \$ 960,506.82 -\$ 96,050.68 0.00% 0.00% 0.00% 0.00% 29.75 3.87 33.62 Total Bill on TOU (see Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Instruction of Ins 13% 3.36 30.26 \$ 864,456.14 0.00 \$ 900,199.79 \$ 117,025.97 ######## -\$ 101,722.58 \$ 915,503.18 \$900,170.04 \$117,022.10 ######### -\$101,719.21 \$915,472.93 29.75 3.87 33.62 0.00% 0.00% 0.00% Total Bill on RPP (before Taxes)
HST
Total Bill (including HST)
Ontario Clean Energy Benefit
Total Bill on RPP (including

Loss Factor (%) 0.600% 0.600%

Customer Class: Large Use 2

TOU / non-TOU: non-TOU

	Consumption		7,6	15,000 65,000			•	May 1 - October	31				
			20	15 Appr	roved	Rates		2016 Prop	ose	d Rates	Г	2016 v	s 2015
	Charge Unit	Volume		ate \$)		Charge (\$)		Rate (\$)		Charge (\$)		\$ Change	% Change
Monthly Service Charge	Monthly	1		7.4600	\$	3,807.46	\$		\$	4,478.85	s	671.39	17.63%
Smart Meter Rate Adder	Monthly	1		UTION	5		N i		s		S		
Smart Meter Incremental Revenue	Monthly	1			\$				\$		S		
Recovery of Green Energy Act	Monthly	1	\$		\$		S		s		S		
Distribution Volumetric Rate	per kW	15000	\$	0.2246	5	3.369.00	S	0.2642	s	3.963.00	15	594 00	17.63%
Smart Meter Disposition Rider	per kW	15000	200		5		U i		Š		S		
LRAM & SSM Rate Rider	per kW	15000	-\$	0.0099	-\$	148.50	9 6		s		s		-100.00%
Rate Rider for Tax Change	per kW	15000			S	11/2/2002	S		s		İs		
Sub-Total A (excluding pass thro	ugh)	SEMIOR KINDS	Seller and	STATE OF	S	7.027.96		Water Charles	S	8,441.85	\$	1,413.89	20,12%
Deferral/Variance Account	per kW	15000	-\$	0.1824	-S	2,736.00	S	0.6634	\$	9,950.36	S		-463.68%
Global Adjustment Sub-Account	per kW	15000		0.2319	S	3.478.50	S	TO THE SEC	s		I.S	3,478.50	-100.00%
1575	per kW	15000		0.0239	S	358.50	\$		Š		I-S		-100.00%
Deferral/Variance Account	per kW		100000		0000		l-S	0.4000	100		на	CONTRACTOR OF THE PARTY.	-100.0070
Disposition Rate Rider		15000	100		\$		H		-\$	6,000.28	-\$	6,000.28	
Low Voltage Service Charge	per kW	15000	5 (	0.02492	s	373.80	S	0.02492	5	373.80	s		0.00%
Line Losses on Cost of Power		45,990,00		0.1100	S	5,058.90	Š	0.1100	S	5.058.90	S		0.00%
Smart Meter Entity Charge	Monthly	10,000.00	10000	0.1100	Š	0,000.00	ľ	0.1100	Š	0,000.00	Š		0.00%
Sub-Total B - Distribution	Children and a	STATISTICS AND A	9/8/5/25	AVELED AND				COLOR (AND LA		A Charles and	H		And the second
(includes Sub-Total A)			1000		\$	13,561.66			\$	17,824.63	\$	4,262.97	31.43%
RTSR - Network	per kW	15000	S	3.1787	S	47,680.49	S	3.0917	s	46,376.01	-5	1.304.48	-2.74%
RTSR - Line and Transformation			SECTION AND	100000	MANUFE !		ш		100		1100		
Connection	per kW	15000	\$	2.4330	\$	36,494.33	\$	2.4379	\$	36,567.93	\$	73.59	0.20%
Sub-Total C - Delivery (including	distribution in the	No. of Concession,	Total Inches		17/04	POLICE CONTRACTOR				CONTRACTOR SALE	Н	Name and Advanced	A CONTRACTOR OF THE PARTY OF TH
Sub-Total B)			2000		\$	97,736.48	1 3		\$	100,768.56	\$	3,032.08	3.10%
Wholesale Market Service Charge	per kWh		S	0.0044	1,000		\$	0.0044			Н		
(WMSC)		7,710,990			\$	33,928.36	Hď		\$	33,928.36	\$		0.00%
Rural and Remote Rate Protection	per kWh	7,710,990	\$	0.0013	\$	10,024.29	\$	0.0013	\$	10.024.29	s		0.00%
(RRRP)		STREET, SQUARE,	10000		38				м		1 8		
Standard Supply Service Charge	Monthly	7 005 000		0.2500	\$	0.25	\$	0.2500	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	7,665,000		0.0070	\$	53,655.00	\$	0.0070	\$	53,655.00	\$		0.00%
TOU - Off Peak	per kWh	4905600		0.0800		392,448.00	\$	0.0800	\$	392,448.00	\$		0.00%
TOU - Mid Peak	per kWh	1379700		0.1220		168,323.40	3	0.1220	\$	168,323.40	\$		0.00%
TOU - On Peak	per kWh	1379700		0.1610		222,131.70	\$	0.1610	\$	222,131.70	\$		0.00%
Energy - RPP - Tier 1	per kWh	750		0.0940	\$	70.50	\$	0.0940	\$	70.50	\$		0.00%
Energy - RPP - Tier 2	per kWh	7664250	\$	0.1100	\$	843,067.50	\$	0.1100	\$	843,067.50	\$		0.00%
Total Bill on TOU (before Taxes)	Charles and the	PASSESSALAS	10/10/2007	and desired	S	978.247.48			S	981,279,56	Is	3.032.08	0.31%
HST			1000	13%		127,172.17		13%		127,566.34	Š		0.31%
Total Bill (including HST)			15300	1010		105,419.65		10%		1.108.845.90	Š		0.31%
Ontario Clean Energy Benefit			200	100		110.541.96			-5	110.884.59	-S		0.31%
The state of the s			thickne.					AND DESCRIPTION	100				
Total Bill on TOU (including	The second second	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO IS NAMED IN COLUM	Charles St.	No. of Lot, House, etc., in case, and	\$	994,877.69		THE PERSON NAMED IN	\$	997,961.31	\$	3,083.62	0.31%
Total Bill on RPP (before Taxes)	SEE SECTION .	E STEP EN	2000	U.S. Salar	S 1.	038,482.38		SOUTH COLD	S	1,041,514.46	Is	3,032.08	0.29%
HST			1125	13%		135,002.71		13%		135,396.88	İš		0.29%
Total Bill (including HST)			70384	LOSSON !		173,485.08				1,176,911.34	15		0.29%
Ontario Clean Energy Benefit			200			117.348.51	18	The latest	\$	117.691.13	-5		0.29%
Total Bill on RPP (including			1000	Control of		056,136.57	100	NAME OF STREET		1,059,220.21	s		0.29%
otal bill of the (including		and the little l		and the second	9 1,	10.001,000		Secretary of the last of the l	-	1,000,220.21	13	0,000.00	0.237

Loss Factor (%) 0.600% 0.600%

TOU / non-TOU;	non-TOU								
	Consumption		20,000		<ul><li>•</li></ul>	fay 1 - October	31		
				roved Rates		2016 Prop	osed Rates	201	6 vs 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	de verset	\$ 3,807.4600	\$ 3,807.46	\$	4,478.8500	\$ 4,478.85	\$ 671.3	9 17.63%
Smart Meter Rate Adder	Monthly			\$	1 23		\$ .	\$ -	
Smart Meter Incremental Revenue	Monthly	STOVEN.		\$			\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ -	\$	\$		\$ -	\$ -	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW	20000 20000	\$ 0.2246	\$ 4,492.00	\$	0.2642	\$ 5,284.00	\$ 792.0	17.63%
LRAM & SSM Rate Rider	per kW	20000	s 0.0099	\$ 198.00	102			\$ -	
Rate Rider for Tax Change	per kW	20000	\$ 0.0099	\$ 198.00	s		\$ ·	\$ 198.0	0 -100.00%
Sub-Total A (excluding pass throi		20000	3	\$ 8,101,46	3	•	\$ 9,762.85	\$ 1,661.3	00 5404
Deferral/Variance Account	per kW	20000	-\$ 0.1824	-\$ 3.648.00	\$	0.6634	\$ 13.267.15	\$ 16.915.1	
Global Adjustment Sub-Account	per kW	20000	\$ 0.2319	\$ 4,638.00	S	0.0004	\$ 15,207.15	-\$ 4,638.0	
1575	per kW	20000		\$ 478.00	5		\$ -	-\$ 478.0	
Deferral/Variance Account	per kW			ACTOR DESCRIPTION	-S	0.4000	ACCOUNT OF THE PARTY OF THE PAR	5 MANAGEMENT	ST PERSONAL SECTION
Disposition Rate Rider		200000		\$ -			-\$ 8,000.37	-\$ 8,000.3	7
Low Voltage Service Charge	per kW	20000	\$ 0.02492	\$ 498.40	\$	0.02492	\$ 498.40	s -	0.00%
Line Losses on Cost of Power	<b>CONTRACT</b>	61,320.00	\$ 0.1100	\$ 6,745.20	\$	0.1100	\$ 6,745.20	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1		\$ -			\$ -	\$ -	
Sub-Total B - Distribution		THE STATE OF	STATE OF THE PARTY	\$ 16,813.06	1 152	SVR SSS	\$ 22,273.23	\$ 5,460.1	7 32.48%
(includes Sub-Total A)		(CENTRAL)		SCHOOL STREET	36		TO THE PARTY OF THE PARTY OF	No. of the Assessment	AS CHARGOSTANAS (II.
RTSR - Network	per kW	20000	\$ 3.1787	\$ 63,573.99	\$	3.0917	\$ 61,834.67	-\$ 1,739.3	-2.74%
RTSR - Line and Transformation Connection	per kW	20000	\$ 2.4330	\$ 48,659.11	5	2.4379	\$ 48,757.23	\$ 98.1	2 0.20%
Sub-Total C - Delivery (including	DOMESTIC CONTROL	TOWNS ASSESSMENT	CALL STREET, CALL STREET,	Charles Associated					SI PROPERTY OF
Sub-Total B)				\$ 129,046.16			\$ 132,865.13	\$ 3,818.9	8 2.96%
Wholesale Market Service Charge (WMSC)	per kWh	10,281,320	\$ 0.0044	\$ 45,237.81	\$	0.0044	\$ 45,237.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	10,281,320	\$ 0.0013	\$ 13,365.72	\$	0.0013	\$ 13,365.72	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$	0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	10,220,000	\$ 0.0070	\$ 71,540.00	\$	0.0070	\$ 71,540.00	\$ -	0.00%
TOU - Off Peak	per kWh	6540800	\$ 0.0800	\$ 523,264.00	\$	0.0800	\$ 523,264.00	\$ -	0.00%
TOU - Mid Peak	per kWh	1839600	\$ 0.1220	\$ 224,431.20	\$	0.1220	\$ 224,431.20	\$ -	0.00%
TOU - On Peak	per kWh	1839600	\$ 0.1610	\$ 296,175.60	\$	0.1610	\$ 296,175.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0940	\$ 70.50	\$	0.0940	\$ 70.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	10219250	\$ 0.1100	\$ 1,124,117.50	\$	0.1100	\$ 1,124,117.50	\$ -	0.00%
Total Bill on TOU (before Taxes)	OR OTHER DESIGNATION OF THE PERSON OF THE PE	305351600	CONTRACTOR OF	\$ 1,303,060,73			\$ 1,306,879.71	\$ 3,818.9	8 0.29%
HST			13%			13%		\$ 496.4	
Total Bill (including HST)				\$ 1,472,458.63	1 372		\$ 1,476,774.07	\$ 4,315.4	
Ontario Clean Energy Benefit				-\$ 147,245.86	188		-\$ 147,677.41	-\$ 431.5	
Total Bill on TOU (including				\$ 1,325,212.77	1.00	<b>F2019393</b>	\$ 1,329,096,66	\$ 3,883.8	
Total Bill on DDD (hafara		usomerica (n	STREET, AND AND	MANAGEMENT STREET, MANAGEMENT	William !				IN DEMONSTRATE RE
Total Bill on RPP (before Taxes) HST			400	\$ 1,383,377.93	H	400	\$ 1,387,196.91	\$ 3,818.9	
Total Bill (including HST)			13%		1 38	13%		\$ 496.4	
Ontario Clean Energy Benefit				\$ 1,563,217.06	1	Section 1	\$ 1,567,532.51	\$ 4,315.4	
Control (Andre See Control (Control (Co				-\$ 156,321.71		PART NE	-\$ 156,753.25	-\$ 431.5	Co. Committee of the Control of the
Total Bill on RPP (including	-	-	No. of Concession, Name of Street, or other Designation, Name of Street, Name	\$ 1,406,895.35	-	A STATE OF THE PARTY OF THE PAR	\$ 1,410,779.26	\$ 3,883.9	0 0.28%

Loss Factor (%) 0.600% 0.600%

Customer Class: Large Use 2

Customer Class:	Unmetered	Scatte	red	Load									1		
TOU / non-TOU:	TOU														
					ø										
	Consumptio	n		250	k١	Wh	0	May 1 - Oct	ober	r 31					
			20	15 Approv	ed	Rates	Г	2016 Pro		sed	Г	2016	vs 2015		
			200				Rates				-				
	Charge Unit	Volume	10	Rate (\$)		harge (\$)		Rate (\$)	C	harge (\$)	1	Change	% Change		
Monthly Service Charge	Monthly	1	\$	8.1300	\$	8.13	\$	8.4600	\$	8.46	\$	0.33	4.06%		
Smart Meter Rate Adder	Monthly	1	400		\$		18	1000	\$		\$				
Smart Meter Incremental Revenue	Monthly	1	189		\$	4.5		200	\$		\$				
Recovery of Green Energy Act	Monthly	1	\$		\$		\$		\$		15		THE STREET		
Distribution Volumetric Rate	per kWh	250	\$	0.0126	\$	3.15	\$	0.0131	\$	3.28	\$	0.13	3.97%		
Smart Meter Disposition Rider	per kWh	250	1		\$				\$				THE STATE OF THE PARTY OF THE P		
LRAM & SSM Rate Rider	per kWh	250	18		\$		8		\$		15				
Rate Rider for Tax Change	per kWh	250	5	PLOS II	\$		\$		\$		\$				
Sub-Total A (excluding pass thro		BOYER		DESCRIPTION OF THE PARTY.	\$	11.28		SEPTEMBER 1	\$	11.74	\$	0.46	4.03%		
Deferral/Variance Account	per kWh	250	-\$	0.0007	-\$	0.18	\$		\$	0.30	\$	0.47	-269.54%		
Global Adjustment Sub-Account	per kWh	250		0.0012	\$	0.30	\$		\$	0.92	\$	0.62	206.96%		
1575	per kWh	250	\$	0.0001	\$	0.03	\$		\$	101	-\$	0.03	-100.00%		
Deferral/Variance Account	per kWh	250	80		s		-\$	0.0008	-s	0.21	-S	0.21			
Disposition Rate Rider		SECURE SEC	352		10	Ship					110	0.21			
Low Voltage Service Charge	per kWh	250	\$	0.00006	\$	0.02		0.00006	\$	0.02	\$		0.00%		
Line Losses on Cost of Power		7.70	\$	0.1021	\$	0.79	\$	0.1021	\$	0.79	\$ \$		0.00%		
Smart Meter Entity Charge	Monthly	1	130		\$		3 8	200000	\$		\$				
Sub-Total B - Distribution		202233	SE:	THE REAL PROPERTY.	\$	12.23		STATE OF THE PARTY.	\$	13.54	\$	1.31	10.72%		
(includes Sub-Total A)		2000			100	20000	3		100		9 88	Del 2003/65	Participant of		
RTSR - Network	per kWh	258	\$	0.0071	\$	1.83	\$	0.0069	\$	1.78	-\$	0.05	-2.74%		
RTSR - Line and Transformation	per kWh	258	s	0.0054	s	1.40		0.0054	s	1.40	s	0.00	0.20%		
Connection	per kvviii	230	3	0.0004	3	1.40		0.0034	3	1.40	Ľ	0.00	0.20%		
Sub-Total C - Delivery (including		THE SE	10		s	15.46		700 50	\$	16.72	s	1.26	8.17%		
Sub-Total B)		THE ST	123		*	10,40			•	10.72	Ľ	1.20	0.1776		
Wholesale Market Service Charge	per kWh	258	\$	0.0044	s	1.13	\$	0.0044	s	1.13	\$		0.00%		
(WMSC)		200			1	1.10			Ĭ	1.10	l i i		0.00%		
Rural and Remote Rate Protection	per kWh	258	\$	0.0013	s	0.34	\$	0.0013	5	0.34	\$	233.00	0.00%		
(RRRP)		200	200		18	4.00			88	100000					
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25	\$		\$	0.25	\$		0.00%		
Debt Retirement Charge (DRC)	per kWh	250		0.0070	\$	1.75	\$		\$	1.75	\$		0.00%		
TOU - Off Peak	per kWh	160		0.0800	\$	12.80	\$		\$	12.80	\$		0.00%		
TOU - Mid Peak	per kWh	45		0.1220	\$	5.49	\$		\$	5.49	\$		0.00%		
TOU - On Peak	per kWh	45		0.1610	\$	7.25	\$		\$	7.25	\$		0.00%		
Energy - RPP - Tier 1	per kWh	250		0.0940	\$	23.50	\$		\$	23.50	\$		0.00%		
Energy - RPP - Tier 2	per kWh	0	\$	0.1100	\$		\$	0.1100	\$		\$		#DIV/0!		
Total Bill on TOU (before Taxes)	Annual State of the Local	about room		A STATE OF THE PARTY OF THE PAR	s	44.46			s	45.73	S	1.26	2.84%		
HST			73	13%		5.78	ш	13%	Š	5.94	S	0.16	2.84%		
Total Bill (including HST)			183	10.0	\$	50.24	ш		Š	51.67	S	1.43	2.84%		
Ontario Clean Energy Benefit			20		-5	5.02	118		.5	5.17	-5	0.15	2.99%		
											S				
Total Bill on TOU (including		Total Control		and the same of	\$	45.22	щ	1000	\$	46.50	12	1.28	2.82%		
Total Bill on RPP (before Taxes)	DE PARENTE	No.		A 100 PM	S	42.43		A STATE OF THE PARTY.	\$	43.69	S	1.26	2.98%		
HST (before faxes)			1	13%		5.52		13%	Š	5.68	Š	0.16	2.98%		
Total Bill (including HST)					s	47.94	1	THE REAL PROPERTY.	Š	49.37	S	1.43	2.98%		
Ontario Clean Energy Benefit			1		-S	4.79			\$	4.94	-\$	0.15	3.13%		
			34		S				S	44.43	S	1.28			
Total Bill on RPP (including		CONTRACTOR OF THE PARTY OF THE	-	N. P. C. Carlot	12	43.15	-	THE PERSON NAMED IN	3	44.43	12	1.28	2.96%		
THE RESERVE OF THE PARTY OF THE	MORNING CONTRACTOR	100		Charles de la constitución de la		Winds S		NAME OF TAXABLE		Sal late	U DAY	STATE OF THE	SAVE E		
Loss Factor (%)			100	3.08%	1			3.08%							

Customer Class:	Unmetered	Scatte	red	Load									1
TOU / non-TOU:	TOU												
	Consumptio	n	30	500	k	Wh	•	May 1 - Oct	ober	31			
			20	2015 Approved Rates				2016 Pro		ed	Г	2016	vs 2015
	Charge Unit	Volume	100	Rate	0	harge	li	Rate	Cl	arge	\$	Change	% Change
Monthly Service Charge	Monthly	1	\$	8.1300	\$	8.13	H	(\$) \$ 8.4600	\$	8.46	\$	0.33	4.06%
Smart Meter Rate Adder	Monthly	1	120		\$		ш		\$		\$		
Smart Meter Incremental Revenue	Monthly	1	52		\$		ш		\$		\$		
Recovery of Green Energy Act	Monthly	1	\$		\$	1	Ш	\$ -	\$		\$		
Distribution Volumetric Rate	per kWh	500	\$	0.0126	\$	6.30	ш	\$ 0.0131	\$	6.55	\$	0.25	3.97%
Smart Meter Disposition Rider	per kWh	500	26		\$		ш		\$				
LRAM & SSM Rate Rider	per kWh	500			\$		ш		\$		\$	4010	
Rate Rider for Tax Change	per kWh	500	\$		\$	44.40		\$ -	\$		\$		
Sub-Total A (excluding pass throu Deferral/Variance Account	per kWh	500		0.0007	\$ -\$	14.43	н	\$ 0.0012	\$	15.01 0.59	\$	0.58	4.02% -269.54%
Global Adjustment Sub-Account	per kWh	500		0.0007	5	0.60		\$ 0.0012	S	1.84	\$	1.24	-269.54% 206.96%
1575	per kWh	500		0.0001	5	0.00	Ш	\$ 0.0037	S	1.04	\$ -\$	0.05	-100.00%
Deferral/Variance Account	per kWh	The Report	3	0.0001	8	0.05	ш	\$ 0.0008	100		II KSSE		-100.00%
Disposition Rate Rider	pei kvvii	500	337		\$		Ш	\$ 0.0000	-\$	0.42	-\$	0.42	SMINISTER .
Low Voltage Service Charge	per kWh	500	s	0.00006	s	0.03	ш	\$ 0.00006	s	0.03	\$	SAUGE !	0.00%
Line Losses on Cost of Power	POLKANI	15.40	Š	0.1021	\$	1.57		\$ 0.1021	Š	1.57	18		0.00%
Smart Meter Entity Charge	Monthly	1		0.1021	Š	1.01	Ш	0.1021	Š		\$	Called S.	0.00%
Sub-Total B - Distribution	The state of the s	202000		761110	H	20000	H	V3 55277	×			100	
(includes Sub-Total A)			100		\$	16.33	Ш		\$	18.62	\$	2.29	14.03%
RTSR - Network	per kWh	515	S	0.0071	\$	3.66	N.	\$ 0.0069	\$	3.56	-\$	0.10	-2.74%
RTSR - Line and Transformation	BOOK STORY	F45		0.0054		0.00	Ш			0.00		0.04	0.0004
Connection	per kWh	515	3	0.0054	\$	2.80	Ш	\$ 0.0054	\$	2.80	\$	0.01	0.20%
Sub-Total C - Delivery (including	STATE OF THE PARTY OF	Witness.	700	198911	s	22.79		District the last	\$	24.99	\$	2.20	9.64%
Sub-Total B)		10000	Sin.		3	22.79	Ш		9	24.99	3	2.20	9.64%
Wholesale Market Service Charge	per kWh	515	\$	0.0044	s	2.27	П	\$ 0.0044	s	2.27	\$		0.00%
(WMSC)		010	40		ľ	2.21	ш			2.21	ll°		0.00%
Rural and Remote Rate Protection	per kWh	515	\$	0.0013	s	0.67	п	\$ 0.0013	s	0.67	\$		0.00%
(RRRP)			100		18	THE STATE OF	ш	2 2 3 4 3 5	152		J - 36		
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$	0.25		\$ 0.2500	\$	0.25	\$	***	0.00%
Debt Retirement Charge (DRC)	per kWh	500		0.0070	\$	3.50		\$ 0.0070	\$	3.50	\$		0.00%
TOU - Off Peak	per kWh	320		0.0800	\$	25.60		\$ 0.0800		25.60	15		0.00%
TOU - Mid Peak	per kWh	90		0.1220	5	10.98		\$ 0.1220 \$ 0.1610		10.98	\$		0.00%
TOU - On Peak	per kWh	90 500		0.1610		14.49 47.00		\$ 0.1610 \$ 0.0940		14.49 47.00	\$		0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2	per kWh per kWh	0		0.0940	5	47.00		\$ 0.0940	S	47.00	\$		0.00% #DIV/0!
Eleigy - RFF - Hei 2	per Kvvii		3	0.1100	3	AND DESCRIPTION OF		\$ 0.1100	3	NAME OF TAXABLE PARTY.	3		#DIVIO:
Total Bill on TOU (before Taxes)		SI STREET	100		\$	80.55	ш	Name (Sept.)	\$	82.74	\$	2.20	2.73%
HST			100	13%	\$	10.47	ш	13%		10.76	\$	0.29	2.73%
Total Bill (including HST)			76		\$	91.02	ш		\$	93.50	\$	2.48	2.73%
Ontario Clean Energy Benefit			152		-\$	9.10	ш		.\$	9.35	-\$	0.25	2.75%
Total Bill on TOU (including			500		5	81.92	ш		\$	84.15	\$	2.23	2.72%
No sales and a second second second	AT DESCRIPTION	<b>Bindomino</b>	Bunca	Mary Cables	į	4		A CONTRACT OF THE	MAGE	awited in			Commission of the
Total Bill on RPP (before Taxes)			139	400	\$	76.48	Ш	454		78.67	\$	2.20	2.87%
HST				13%		9.94	П	13%		10.23	\$	0.29	2.87%
Total Bill (including HST)					\$	86.42	П	No Sal		88.90	\$	2.48	2.87%
Ontario Clean Energy Benefit					-\$	8.64	Ш		-\$	8.89	-\$	0.25	2.89%
Total Bill on RPP (including		465-15		Williams	\$	77.78	ш	2012/06/0	\$	80.01	\$	2.23	2.87%
			-		1000		mä	CONTRACTOR OF THE PARTY OF THE					
Loss Factor (%)			43.0	3.08%	1		Г	3.08%					

Charge Unit  Consumption  Charge Unit  Monthly Service Charge Smart Meter Rate Adder Smart Meter Incremental Revenue Monthly Recovery of Green Energy Act Distribution Volumetrin Rate Smart Meter Horsenson Smart Meter Horsenson Smart Meter Horsenson Smart Meter Horsenson Smart Meter Horsenson Smart Meter Objection Rider Per KW Smart Meter Objection Rider Per KW Rate Rider per KW Rate Rider per KW Rate Rider per KW Rate Rider per KW Rate Rider per KW Learned Variance Account Sub-Total A (sectuding pass through) Deferral/Variance Account Per KW Disposition Rate Rider Unicolate Sub-Total A) Sub-Total Bervice Charge Line Losses on Cost of Power Smart Meter Eritly Charge Monthly Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total B- Distribution (Includes Sub-Total A) Per KW Prolesale Market Service Charge (VMSC) Sub-Total B- Distribution (Includes Sub-Total B) Per KW Prolesale Market Service Charge Det Retirement Charge (DRC) Per KWh TOU - Of Peak Per KWh TOU - Of Peak Per KWh TOU - Of Peak Per KWh TOU - Of Peak Per KWh TOU - Of Peak Per KWh Toul Bill (including HST) Ontario Cloar Energy Benefit Total Bill (including HST) Ontario Cloar Energy Benefit Total Bill (including HST) Ontario Cloar Energy Benefit Total Bill (including HST) Ontario Cloar Energy Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion Senerity Benefit Total Bill Contarion	hting						1		
Charge Unit  Morthly Service Charge Morthly Smart Meter Rate Adder Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Incremental Revenue Morthly Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider Rate Rider for Tax Charge Sub-Total & Reculuding pass through) Deferral/Variance Account 1975 Deferral/Variance Account 1975 Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW Desposition Rate Rider Deferral/Variance Account Per KW RTSR - Line and Transformation (Includes Sub-Total B) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total C - Delivery (Including Sub-Total Bill on TOU (Defore Taxes) HST Total Bill on RPP (Defore Taxes) HST Total Bill on RPP (Defore Taxes) HST									
Charge Unit  Monthly Service Charge Monthly Smart Meter Rate Adder Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Incremental Revenue Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider Rate Rider For Tax Change Sub-Total A (sextuding pass through) Deferral/Variance Account 1975 Deferral/Variance Account 1975 Per KW Disposition Rate Rider Deferral/Variance Account Per KW Disposition Rate Rider Deferral/Variance Account Per KW Disposition Rate Rider Deferral/Variance Account Per KW Disposition Rate Rider Disposition Rate Rider Disposition Rate Rider Rider Entity Charge Sub-Total B Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Defivery (Including Sub-Total C - Defiver (Including Sub-Total C - Defiver (Including Sub-Total C - Defiver (Including Sub-Total C - Defiver (Includi		1	Connections						
Morthly Service Charge Morthly Smart Meter Rate Adder Morthly Smart Meter Incremental Revenue Morthly Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider per kW Smart Meter Disposition Rider per kW Rate Rider Smart Meter Disposition Rider per kW Rate Rider for Tax Change per kW Rate Rider for Tax Change per kW Sub-Total A (activating pass through) Deferral/Variance Account per kW Global Adjustment Sub-Account per kW Disposition Rate Rider Deferral/Variance Account per kW Disposition Rate Rider University of the Morthly Smart Meter Entity Charge Morthly Riss - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (Includes Sub-Total B) Riss - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (Includes Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge per kWh Wholesale Market Service Charge Delx Retirement Charge (DRC) Delx Retirement Charge (DRC) Per kWh Total Bill Gincluding HST) Ontario Clean Energy Benefit Total Bill on TOU (Including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (Including HST)		0.30		May 1 - October	31				
Morthly Service Charge Morthly Smart Meter Rate Adder Morthly Smart Meter Incremental Revenue Morthly Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider per kW Smart Meter Disposition Rider per kW Rate Rider Smart Meter Disposition Rider per kW Rate Rider for Tax Change per kW Rate Rider for Tax Change per kW Sub-Total A (activating pass through) Deferral/Variance Account per kW Global Adjustment Sub-Account per kW Disposition Rate Rider Deferral/Variance Account per kW Disposition Rate Rider University of the Morthly Smart Meter Entity Charge Morthly Riss - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (Includes Sub-Total B) Riss - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (Includes Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge per kWh Wholesale Market Service Charge Delx Retirement Charge (DRC) Delx Retirement Charge (DRC) Per kWh Total Bill Gincluding HST) Ontario Clean Energy Benefit Total Bill on TOU (Including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (Including HST)		134.55	kWh						
Morthly Service Charge Morthly Smart Meter Rate Adder Morthly Smart Meter Incremental Revenue Morthly Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider per kW Smart Meter Disposition Rider per kW Rate Rider Smart Meter Disposition Rider per kW Rate Rider for Tax Change per kW Rate Rider for Tax Change per kW Sub-Total A (activating pass through) Deferral/Variance Account per kW Global Adjustment Sub-Account per kW Disposition Rate Rider Deferral/Variance Account per kW Disposition Rate Rider University of the Morthly Smart Meter Entity Charge Morthly Riss - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (Includes Sub-Total B) Riss - Network RTSR - Line and Transformation Connection Sub-Total B - Distribution (Includes Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge per kWh Wholesale Market Service Charge Delx Retirement Charge (DRC) Delx Retirement Charge (DRC) Per kWh Total Bill Gincluding HST) Ontario Clean Energy Benefit Total Bill on TOU (Including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (Including HST)		2015 Appro	ved Rates	2016 Prop	osed Rates	2016 vs 2015			
Smart Meter Rate Adder Smart Meter Incremental Revenue Monthly Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider Smart Meter Disposition Rider From Mart Rate Smart Meter Disposition Rider From Mart Rate Rate Rider for Tax Change From Mart Rate Rider for Tax Change From Mart Rate Rider for Tax Change From Mart Rate Rider for Tax Change From Mart Rate Rider for Tax Change From Mart Rate	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change		
Smart Meter Incremental Revenue Recovery of Green Energy Act Monthly Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider per KW LRAM & SSM Rate Rider per KW LRAM & SSM Rate Rider per KW Sub-Total A (excluding pass through) Deferral/Variance Account per KW Global Adjustment Sub-Account per KW Global Adjustment Sub-Account per KW Deferral/Variance Account per KW RISR - Indework Rate Rider Low Voltage Service Charge Monthly Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B - Distribution (Includes Sub-Total C) Runal and Remote Rate Protection per KW MSC) Rural and Remote Rate Protection per KW MSC) Rural and Remote Rate Protection per KW Debt Reterment Charge (DRC) Debt Reterment Charge (DRC) Debt Reterment Charge (DRC) TOU - MG Peak per KWh TOU - M	1	\$ 5.1800	\$ 5.18	\$ 5.5400	\$ 5.54	\$ 0.36	6.95%		
Recovery of Green Energy Act Monthly Distribution Volumetric Rate per KW Smart Meter Disposition Rider per KW Smart Meter Disposition Rider per KW Rate Rider For Tax Change per KW Rate Rider for Tax Change per KW Rate Rider for Tax Change per KW Start Rider For Tax Change per KW Start Rider For Tax Change per KW Start Rider For Tax Change per KW Start Rider For KW Start R	1		\$ -	THE RESERVE	\$ -	\$ -			
Distribution Volumetric Rate per KW Smart Meter Disposition Rider per KW LRAM & SSM Rate Rider per KW LRAM & SSM Rate Rider per KW Rate Rider for Tax Change per KW Sub-Total A (excluding pass through) Deferral/Variance Account per KW Global Adjustment Sub-Account per KW 1575 per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Cotarge per KW Line Losses on Cost of Power Smart Meter Entity Change Monthly Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B - Distribution Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B - Delivery (including Sub-Total B - Delivery (including Delivery Connection per KWh TOU - Mid Peak per KWh	1		\$	The state of the s	\$ -	\$ -			
Smart Meter Disposition Rider  LRAM & SSM Rate Rider  Rate Rider for Tax Change  per KW  Rate Rider for Tax Change  per KW  Sub-Total A (excluding pass through)  Deferral/Variance Account  per KW  1575  Deferral/Variance Account  per KW  Disposition Rate Rider  Low Voltage Service Charge  Line Losses on Cost of Power  Smart Meter Entity Charge  Sub-Total B - Distribution  (Includes Sub-Total A)  RTSR - Line and Transformation  Connection  Sub-Total B - Distribution  (Includes Sub-Total B)  RTSR - Line and Transformation  Connection  Sub-Total B - Distribution  (Includes Sub-Total B)  Wholesale Market Service Charge  (WMSC)  Sub-Total B - Distribution  (Includes Sub-Total B)  RTSR - Line and Transformation  Connection  Sub-Total B - Distribution  (Includes Sub-Total B)  Wholesale Market Service Charge  (WMSC)  Sub-Total B - Distribution  (IRRP)  Sub-Total Bill (Including B)  Total Bill on TOU (Defore Taxes)  HST  Total Bill on TOU (Including  Total Bill on TOU (Including  Total Bill on RPP (Defore Taxes)  HST  Total Bill on RPP (Defore Taxes)  HST  Total Bill on RPP (Defore Taxes)  HST  Total Bill on RPP (Defore Taxes)	1	\$ -	\$ -	\$ .	\$	\$ .			
LRAM & SSM Rate Rider per KW Rate Rider for Tax Change per KW Sub-Total A (excluding pass through) Deferral/Variance Account per KW Global Adjustment Sub-Account per KW 1575	0.3	\$ 14.1974	\$ 4.26	\$ 15.1846	\$ 4.56	\$ 0.30	6.95%		
Rate Rider for Tax Change per KW Sub-Total A, excluding pass through) Deferral/Variance Account Global Adjustment Sub-Account per KW 1575 per kW 1575	0.3		,		\$ -	s -	ALC: UNIVERSAL PROPERTY.		
Sub-Total A (excluding pass through) Deferral/Variance Account per KW Global Adjustment Sub-Account per KW 1575 per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Deferral/Variance Account per KW Line Losses on Cost of Power Smart Meter Entity Charge Monthly Sub-Total Bush Industry Monthly Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Sub-Total G - Delivery (including Delivery Connection) Per KWh Total Bill (including HST) Ontario Clean Energy Benefit Total Bill (including HST) Total Bill (including HST) Total Bill (including HST) Total Bill (including HST)	0.3		\$ .		\$ -	\$ -			
Deferral/Variance Account Deferral/Variance Account Deferral/Variance Account Deferral/Variance Account Disposition Rate Rider Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Monthly Stub-Total B. Distribution (Includes Sub-Total B. Post Account RTSR- Line and Transformation Connection Sub-Total B. Post Account Sub-Total B. Warter Service Charge (MMSC) Wholesale Market Service Charge (MMSC) RETIRE Account RETIRE Account RETIRE Account Sub-Total B. Warter Service Charge (MMSC) Total Bill Market Service Charge CMMSC) Debt Retirement Charge (DRC) Total Off Peak TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) TOU - Off Peak Debt Retirement Charge (DRC) Total Bill on TOU (Defore Taxes) HST Total Bill on TOU (Defore Taxes) HST Total Bill on TOU (Including Total Bill on TOU (Including Total Bill (Including HST) Total Bill (Including HST)	0.3	\$ -	\$ 9.44	s -	\$ 10.10	\$ -	6,95%		
Global Adjustment Sub-Account 1575 Deferral/Variance Account 1576 Deferral/Variance Account 1576 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance Account 1577 Deferral/Variance 1577 Deferral/Varia	0.3	-\$ 0.0938	\$ 9.44 -\$ 0.03	\$ 0.4195		\$ 0.66	-547.19%		
1575 per XW Deferral/Variance Account Disposition Rate Rider Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Stub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) RTSR - Line and Transformation Connection Sub-Total B - Distribution (includes Sub-Total A) RTSR - Line and Transformation Connection Sub-Total B - Distribution (includes Sub-Total B) Wholesale Market Service Charge (WMSC) RTSR - Line and Transformation (RRRP) Sub-Total Bill Market Service Charge (WMSC) COUNTY - Distribution (RRRP) Debt Retrement Charge (DRC) Debt Retrement Charge (DRC) Drout - Off Peak Drout - Off Pe	0.3		\$ 0.03	\$ 1.3019	\$ 0.13	\$ 0.15	200.88%		
Deferal/Variance Account Disposation Rate Rider Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including Delivery C - Delivery (including Sub-Total C - Delivery (including Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST)	0.3	\$ 0.0446	\$ 0.13	\$ 1.3019	\$ 0.39	-\$ 0.01	-100.00%		
Disposition Rate Rider Low Voltage Service Charge Line Losses on Cost of Power Small Meter Entity Charge Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Lord B - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Lord B - Delivery (Including Sub-Total B) Wholesale Market Service Charge Delt Retirement Charge (DRC) Delt Retirement Charge (DRC	E-11 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	\$ 0.0440		\$ 0.2997	Section 19 Control of the last	1 9	-100.00%		
Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Markel Service Charge (WMSC) Rural and Remote Rate Protection Per KWh (RRRP) Standard Supply Service Charge (WMSC) Rural and Remote Rate Protection Per KWh (RRRP) Standard Supply Service Charge Delt Retirement Charge (ORC) TOU - Off Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh TOU - Mid Peak Per KWh	0.3		\$ -	0.2557	-\$ 0.09	-\$ 0.09	SVERMEN.		
Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution (Includes Sub-Total A) RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Delx Retirement Charge (DRC) TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak TOU - Off Peak TOU - Off Peak Tour - Total Bill on TOU (before Taxes) HST Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST) Total Bill (including HST)	03	\$ 0.01745	s 0.01	\$ 0.01745	\$ 0.01	s -	0.00%		
Smart Meter Entity Charge Sub-Total B - Distribution (Includes Sub-Total A) RTSR. Network RTSR. Line and Transformation Connection Sub-Total C - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Sub-Total B - Delivery (Including Total Bill (Including HST) Ontario Clean Energy Benefit Total Bill on RPP (Defore Taxes) HST Total Bill on RPP (Defore Taxes) HST Total Bill on RPP (Defore Taxes) HST Total Bill on RPP (Defore Taxes) HST Total Bill on RPP (Defore Taxes) HST Total Bill (Including HST) Total Bill (Including HST)	4.14	\$ 0.1021	\$ 0.42	\$ 0.1021	\$ 0.42	s -	0.00%		
Sub-Total B - Distribution ((Includes Sub-Total A) RTSR: Network RTSR: Line and Transformation Connection Sub-Total C - Delivery (Including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak TOU - Mid Peak TOU - Off Peak Energy - RPP - Tier 1 Energy - RPP - Tier 1 Energy - RPP - Tier 1 Dontario Clean Energy Benefit Total Bill on TOU (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST) Total Bill (including HST)	1	0.1021	\$ -	0.1021	S -	s .	0.00%		
(Includes Sub-Total A) RTSR. Network RTSR. Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection Per KWh (RRRP) Standard Supply Service Charge (PRRP) Standard Supply Service Charge (PRRP) TOU - MP Peak Per KWh TOU - MP Peak Per WWh Per	EX.UTHASES	NAMES OF TAXABLE PARTY.	100-2012-020-0	Name and Address of the	100	3	STATE OF THE PARTY NAMED IN		
RTSR. Network RTSR. Line and Transformation Connection Sub-Total E) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak TOU - Mid Peak TOU - Mid Peak TOU - Off Peak Per WMh Per WWh Per			\$ 9.98		\$ 10.95	\$ 0.97	9.69%		
RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Wholesale Markel Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Standard Supply Service Charge Dubt Retirement Charge (DRC) TOU - Off Peak TOU - Md Peak Per WM P	0	\$ 2.3122	\$ 0.69	\$ 2.2490	\$ 0.67	-\$ 0.02	-2.74%		
Connection per KV Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge per KWh Wholesale Market Service Charge per KWh Rural and Remote Rate Protection per KWh Rural and Remote Rate Protection per KWh Rural and Remote Rate Protection per KWh CRRRP) Standard Supply Service Charge per KWh DU - Of Peak per KWh DU - Of Peak per KWh DU - Of Peak per KWh Per K				The second second		A SECURIOR DE LA CONTRACTOR DE LA CONTRA			
Sub-Total C - Delivery (including Sub-Total B) Wholesale Markel Service Charge (WMSC) Rural and Remote Rate Protection Poet Kernement Charge (DRC) TOU - Off Peak TOU - Md Peak TOU - Md Peak TOU - Md Peak TOU - On Peak Per Wh TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - On Peak TOU - Md Peak TOU - On Peak TOU - MM - Peak TOU - MM - Peak TOU - MM - Peak TOU - MM - Peak Per WM	0	\$ 1.7037	\$ 0.51	\$ 1.7071	\$ 0.51	\$ 0.00	0.20%		
Sub-Total B) Wholesale Market Service Charge per kWh (WMSC) Rural and Remote Rate Protection per kWh (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak per kWh per kWh TOU - On Peak per kWh p	MARKET SERVICE	Harrison and	s 11.19		\$ 12.14	\$ 0.95	8.49%		
(WMSC) Rural and Remote Rate Protection per kWh (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) per kWh Dru - Orl Peak Dru - Orl Peak Dru - Orl Peak Dru - Orl Peak Dru - Orl Peak Dru - Orl Peak Dru - Orl Peak Dru - Orl Peak Dru - Orl - Orl Peak Drug - RPP - Tier 1 per kWh Penergy - RPP - Tier 1 per kWh Penergy - RPP - Tier 2 per kWh Drug - Orl Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including HST) Total Bill on RPP (before Taxes) HST Total Bill (including HST) Total Bill (including HST) Total Bill (including HST)			\$ 11.19			\$ 0.95	8.49%		
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - 0ff Peak TOU - 0n Peak TOU - 0n Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Per KWh Total Bill on TOU (before Taxes) HST Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill in (including	139	\$ 0.0044	\$ 0.61	\$ 0.0044	\$ 0.61	s -	0.00%		
(RRRP) Standard Supply Service Charge Debt Retirement Charge (DRC) Debt Re	133		3 0.01		0.01	1499160	0.00%		
Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Oil Peak TOU - Oil Peak TOU - On Peak Energy - RPP - Tier 1 Energy - RPP - Tier 2 Energy - RPP - Tier 2 Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill in RPP (before Taxes) HST Total Bill in RPP (before Taxes) HST Total Bill in RPP (before Taxes) HST Total Bill in RPP (before Taxes) HST	139	\$ 0.0013	\$ 0.18	\$ 0.0013	\$ 0.18	s -	0.00%		
Debt Retirement Charge (DRC) per KWh TOU - Off Peak per KWh TOU - Mid Peak per KWh TOU - On Peak per KWh Energy - RPP - Tier 1 per KWh Energy - RPP - Tier 2 per KWh Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST) Total Bill (including HST)	100		2000		12/10/11/11/2004	A STATE OF THE PARTY OF THE PAR			
TOU - MD Peak per KWh TOU - MD Peak per KWh TOU - On Peak per KWh TOU - On Peak per KWh Energy - RPP - Tier 1 per KWh Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST	1	\$ 0.2500	\$ 0.25	\$ 0.2500		\$ .	0.00%		
TOU - Mid Peak per KWh TOU - On Peak per KWh Energy - RPP - Tier 1 per KWh Energy - RPP - Tier 2 per KWh Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill on RPP (before Taxes) HST Total Bill (including HST)	135	\$ 0.0070	\$ 0.94	\$ 0.0070		\$ -	0.00%		
TOU - On Peak per KWh Energy - RPP - Tier 1 per KWh Energy - RPP - Tier 2 per KWh Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including  Total Bill on RPP (before Taxes) HST Total Bill (including HST)	86	\$ 0.0800	\$ 6.89	\$ 0.0800		\$ -	0.00%		
Energy - RPP - Tier 1 per KWh Energy - RPP - Tier 2 per KWh  Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including  Total Bill on RPP (before Taxes) HST Total Bill (including HST)	24	\$ 0.1220	\$ 2.95	\$ 0.1220		S -	0.00%		
Energy - RPP - Tier 2 per KWh  Total Bill on TOU (before Taxes) HST  Total Bill (including HST) Ontario Crean Energy Benefit  Total Bill on TOU (including  Total Bill on RPP (before Taxes) HST  Total Bill (including HST)	24	\$ 0.1610	\$ 3.90	\$ 0.1610		s -	0.00%		
Total Bill on TOU (before Taxes) HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill (including HST)	135		\$ 12.65	\$ 0.0940		\$ -	0.00%		
HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill (including HST)	0	\$ 0.1100	\$ -	\$ 0.1100	\$ -	\$ -	#DIV/0!		
HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill (including HST)	AND DESCRIPTION	DESCRIPTION OF STREET	\$ 26.91	District Control	\$ 27.86	S 0.95	3,53%		
Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill (including HST)		13%	\$ 3.50	139		\$ 0.12	3.53%		
Ontario Clean Energy Benefit Total Bill on TOU (including Total Bill on RPP (before Taxes) HST Total Bill (including HST)		S. El Z	\$ 30.41		\$ 31.48	\$ 1.07	3.53%		
Total Bill on TOU (including  Total Bill on RPP (before Taxes)  HST  Total Bill (including HST)		WELL BOOK	-\$ 3.04	FIRST NEWS	-\$ 3.15	-\$ 0.11	3.62%		
Total Bill on RPP (before Taxes) HST Total Bill (including HST)			\$ 27.37	of the second second	\$ 28.33	\$ 0.96	3.52%		
HST Total Bill (including HST)			DATE OF THE PARTY	Name and Address of the Owner, where the Owner, which the Owner, where the Owner, which the Owner, which the Owner, where the Owner, which the	I SICONOMICA CONTRACTOR	NAME OF TAXABLE PARTY.	Editor Designation		
Total Bill (including HST)		100 M	\$ 25.82		\$ 26.77	\$ 0.95	3.68%		
		13%	\$ 3.36	139		\$ 0.12	3.68%		
Ontario Class Energy Panelit		Salar Barrier	\$ 29.17		\$ 30.25	\$ 1.07	3.68%		
Ontario Clean Energy Benefit		The state of	-\$ 2.92		-\$ 3.02	-\$ 0.10	3.42%		
Total Bill on RPP (including	NEW YEAR	ALCOHOLD PARK	\$ 26.25	A DESIGNATION OF THE PARTY OF T	\$ 27.23	\$ 0.97	3.71%		
		Commission of the last of	C-0150300	or leavest-reactive	i produce de la companie de la compa	of Contract Contract	And the second		
Loss Factor (%)		3.08%		3.089	7				

Customer Class:	Sentinel Li	ghting									1
TOU/non-TOU:	non-TOU										
100711011-100.	11011-100			7							
			216.00	Connections	0		2.50				
	Consumption		97,008.00		9	May 1 - October	31				
			Committee of the Commit	ESTABLISHED FOR THE PARTY.	1 [						
			2015 Appn	oved Rates	П	2016 Propo	sed	Rates		2016 v	s 2015
	Charge Unit	Volume	Rate	Charge	11	Rate	1	harge		Change	% Change
	Service Service		(\$)	(\$)	П	(\$)		(\$)		205000	
Monthly Service Charge	Monthly	721	\$ 5.1800	\$ 3,734.78	П	\$ 5.5400	\$	3,994.34	\$	259.56	6.95%
Smart Meter Rate Adder	Monthly	721	\$300 TO 100	\$	П		\$	•	\$		
Smart Meter Incremental Revenue	Monthly	721		\$ -	П		\$		\$	•	ALTERNATION A
Recovery of Green Energy Act Distribution Volumetric Rate	Monthly per kW	721 216	\$ 14.1974	\$ 3.066.64	П	\$ 15.1846	5		\$		0.000
Smart Meter Disposition Rider	per kW	216	3 14.1974	\$ 3,000.64	П	\$ 15.1846	\$	3,279.87	\$	213.24	6.95%
LRAM & SSM Rate Rider	per kW	216		\$ .	Н		\$		5		AND DESIGNATION OF
Rate Rider for Tax Change	per kW	216	s -	\$ -	П	s -	5	100	5		
Sub-Total A (excluding pass thro		210	A STATE OF THE PARTY OF THE PAR	\$ 6,801,42	1 1	1911/19/2015	5	7.274.21	\$	472.80	6.95%
Deferral/Variance Account	per kW	216	-\$ 0.0938	-\$ 20.26	11	\$ 0.4195	S	90.60	\$	110.87	-547.19%
Global Adjustment Sub-Account	per kW	216	\$ 0.4327	\$ 93.46		\$ 1,3019	S	281.22	\$	187.75	200.88%
1575	per kW	216	\$ 0.0446	\$ 9.63	П	s -	15		-5	9.63	-100.00%
Deferral/Variance Account	per kW	216		s .	Н	\$ 0.2997	s	64.74	-S	64.74	
Disposition Rate Rider					н		100	- CONTRACT	51 100	64.74	
Low Voltage Service Charge	per kW	216	\$ 0.01745	\$ 3.77		\$ 0.01745	\$	3.77	\$		0.00%
Line Losses on Cost of Power		2,986.88	\$ 0.1021	\$ 305.08	П	\$ 0.1021	\$	305.08	\$	10000	0.00%
Smart Meter Entity Charge	Monthly	721		\$ -	П		\$		\$		
Sub-Total B - Distribution			1570 5 50	\$ 7,193.10	П		S	7,890.14	S	697.04	9.69%
(Includes Sub-Total A) RTSR - Network		040			11		300	STATE OF THE PARTY OF	5 100	Contract Con	SOURCE STREET, B.
RTSR - Network RTSR - Line and Transformation	perkW	216	\$ 23122	\$ 499.44	н	\$ 2.2490	\$	485.77	-\$	13.66	-2.74%
Connection	per kW	216	\$ 1.7037	\$ 367.99	П	\$ 1.7071	\$	368.74	\$	0.74	0.20%
Sub-Total C - Delivery (including		DESCRIPTION OF THE PERSON OF T	All controls of the second	And the second	łŀ		0.00	NAME OF TAXABLE PARTY.	-	1000	The second second second
Sub-Total B)			Charles and the	\$ 8,060.54	П		\$	8,744.65	\$	684.12	8.49%
Wholesale Market Service Charge	per kWh	00.005	\$ 0.0044	\$ 439.98	11	\$ 0.0044	s	400.00		S. Marian	0.000
(WMSC)		99,995	1000	\$ 439.98	П		13	439.98	\$		0.00%
Rural and Remote Rate Protection	per kWh	99.995	\$ 0.0013	\$ 129.99	П	\$ 0.0013	s	129.99	s	TO STATE	0.00%
(RRRP)			No. of the last		П		300				THE RESERVE AND ADDRESS OF THE
Standard Supply Service Charge	Monthly	721	\$ 0.2500	\$ 180.25		\$ 0.2500	\$	180.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	97,008	\$ 0.0070	\$ 679.06		\$ 0.0070		679.06	\$		0.00%
TOU - Off Peak	per kWh	62085	\$ 0.0800	\$ 4,966.81		\$ 0.0800	\$	4,966.81	\$		0.00%
TOU - Mid Peak TOU - On Peak	per kWh	17461 17461	\$ 0.1220 \$ 0.1610	\$ 2,130.30 \$ 2,811.29		\$ 0.1220 \$ 0.1610	\$	2,130.30	5	Transfer of	0.00%
Energy - RPP - Tier 1	per kWh per kWh	750	\$ 0.1610	\$ 70.50		\$ 0.1610 \$ 0.0940	\$	2,811.29 70.50	5		0.00%
Energy - RPP - Tier 2	per kWh	96258	\$ 0.1100	\$ 10,588,38		\$ 0.1100		0.588.38	S		0.00%
BOARD AND WATER DOOR STREET	perkriti	302.00	0.1100	A STATE OF THE PARTY OF THE PAR		0.1100	ACCUSE.	The second second	NAME OF TAXABLE PARTY.		CARCON CONTRACT CO
Total Bill on TOU (before Taxes)			Total Control	\$ 19,398.21	П	No. of Concession, Name of Street, or other party of the Concession, Name of Street, or other pa		0,082.33	\$	684.12	3.53%
HST			13%		Н	13%		2,610.70	\$	88.94	3.53%
Total Bill (including HST)				\$ 21,919.98	П			2,693.03	\$	773.05	3.53%
Ontario Clean Energy Benefit				-\$ 2,192.00	П			2,269.30	-\$	77.30	3.53%
Total Bill on TOU (including	E VALUE AND DESCRIPTION OF			\$ 19,727.98	Ш		\$ 2	0,423.73	\$	695.75	3.53%
Total Bill on RPP (before Taxes)		Name and Post Of the Owner, where the Owner, which is the Owner, which i	The second second second	\$ 20,148,69	П		S 2	0.832.81	S	684.12	3.40%
HST DEFOTE TAXES			13%		П	13%		2.708.27	\$	88.94	3.40%
Total Bill (including HST)			ALCOHOLD SALE	\$ 22,768.02	П			3.541.08	S	773.05	3.40%
Ontario Clean Energy Benefit		65200		-\$ 2.276.80	П			2,354.11	.5	77.31	3.40%
Total Bill on RPP (including		Section 2		\$ 20,491,22	П			1,186.97	s	695.74	3.40%
	NO. ST. CO.		Shader Seattle	Western Dickers		water water	1000				
Loss Factor (%)		at to the	3.08%	1	Г	3.08%	1				
2000 1 40101 (76)		(Participal)	3.06%		L	3.00%	1				0.30

TOU / non-TOU:  Monthly Service Charge Smart Meter Rate Adder Smart Meter Incremental Revenue	non-TOU Consumption	,	DIES MEST ESTE	1 0.19 66,67	Dev	rices								
Smart Meter Rate Adder Smart Meter Incremental Revenue		1		0.19										
Smart Meter Rate Adder Smart Meter Incremental Revenue							( M	y 1 - October :	24					
Smart Meter Rate Adder Smart Meter Incremental Revenue	Charge Unit			00.07	kW		• m	y 1 - October :	51					
Smart Meter Rate Adder Smart Meter Incremental Revenue	Charge Unit		2	015 Appro	ved	Rates		2016 Propo	sed l	Rates	2016 vs 2015			
Smart Meter Rate Adder Smart Meter Incremental Revenue		Volume		Rate (\$)	(	Charge (\$)		Rate (\$)	C	harge (\$)	\$	Change	% Change	
Smart Meter Incremental Revenue	Monthly	1	\$	2.8200	\$	2.82	\$		\$	1.71	-\$	1.11	-39.36%	
	Monthly	1	B.R.		\$		1		\$		\$			
	Monthly	1	1000		\$	2011			\$		\$	•	STREET, STREET,	
Recovery of Green Energy Act	Monthly	0.1888889	\$	7.4960	S	1.42	5	4.5403	\$	0.86	\$	0.56	-39.43%	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW per kW	0.1888889	•	7.4900	3	1.42	3	4.5403	5	0.00	5	0.56	-39.43%	
LRAM & SSM Rate Rider	per kW	0.1888889			S	42.00	1000		S		5		30 m m	
Rate Rider for Tax Change	per kW	0.1888889	s		Š		5		\$	149.5	5	STATE OF THE PARTY		
Sub-Total A (excluding pass throu		0.1000000	St. D.		S	4.24		DE LA COLOR	5	2.57	-S	1.67	-39.38%	
Deferral/Variance Account	per kW	0.1888889	-\$	0.7648	-\$	0.14	\$	0.4275	\$	0.08	\$	0.23	-155.89%	
Global Adjustment Sub-Account	per kW	0.1888889	\$	0.4429	\$	0.08	\$	1.3268	\$	0.25	\$	0.17	199.57%	
1575	per kW	0.1888889	\$	0.0456	\$	0.01	\$		\$		-\$	0.01	-100.00%	
Deferral/Variance Account	per kW	0.1888889	200				-5	0.3054	-S	0.06	-5	0.06		
Disposition Rate Rider			20		*		885	- Should	8	Pallanakaz.	1883		THE REST	
Low Voltage Service Charge	per kW	0.1888889		0.01702	\$	0.00	\$	0.01702	\$	0.00	\$	•	0.00%	
Line Losses on Cost of Power		2.05	\$	0.0940	\$	0.19	\$	0.0940	\$	0.19	\$		0.00%	
Smart Meter Entity Charge	Monthly	. 1	450	CONTRACTOR OF THE PERSON OF TH	\$		-		_					
Sub-Total B - Distribution (includes Sub-Total A)			23		\$	4.38	133		\$	3.04	-\$	1.34	-30.65%	
RTSR - Network	per kW	0	\$	2.1906	\$	0.41	5	2.1306	\$	0.40	-S	0.01	-2.74%	
RTSR - Line and Transformation	ANNI AND S		120		450	AT SHOW	1005	SACING SINGS	100	of the latest the late	1 195		THE CONTRACTOR	
Connection	per kW	0	\$	1.6611	\$	0.31	\$	1.6644	\$	0.31	\$	0.00	0.20%	
Sub-Total C - Delivery (including	A 17 ( TO )	TO STATE OF	100	THE REAL PROPERTY.	s	5.11	177	183814	s	3.75	-\$	1.35	-26,49%	
Sub-Total B)		NAME OF THE OWNER, OWNER, OWNE	2795		Mil	AND DESIGNATION OF THE PERSON	-		9555		200			
Wholesale Market Service Charge	per kWh	69	\$	0.0044	\$	0.30	\$	0.0044	\$	0.30	5		0.00%	
(WMSC) Rural and Remote Rate Protection	per kWh		5	0.0013		TA COL	5	0.0013			1 86			
(RRRP)	per kvvn	69	3	0.0013	\$	0.09	1	0.0013	\$	0.09	\$		0.00%	
Standard Supply Service Charge	Monthly	1	\$	0.2500	s	0.25	s	0.2500	5	0.25	5	St. 1160	0.00%	
Debt Retirement Charge (DRC)	per kWh	67	s	0.0070	Š	0.47	5	0.0070	S	0.47	\$		0.00%	
TOU - Off Peak	per kWh	43	\$	0.0800	\$	3.41	15	0.0800	\$	3.41	\$		0.00%	
TOU - Mid Peak	per kWh	12		0.1220	\$	1.46	\$	0.1220	\$	1.46	\$		0.00%	
TOU - On Peak	per kWh	12	\$	0.1610	\$	1.93	\$	0.1610	\$	1.93	\$		0.00%	
Energy - RPP - Tier 1	per kWh	67		0.0940	\$	6.27	\$	0.0940	\$	6.27	\$		0.00%	
Energy - RPP - Tier 2	per kWh	0	\$	0.1100	\$		\$	0.1100	\$		\$		#DIV/0!	
Total Bill on TOU (before Taxes)		Contraction Co. 17	100	Chronical City	S	13.03	100	Market Co.	\$	11.67	<b>I-</b> \$	1.35	-10.39%	
HST			200	13%	s	1.69	1 333	13%	\$	1.52	-\$	0.18	-10.39%	
Total Bill (including HST)			300		\$	14.72	1		\$	13.19	-\$	1.53	-10.39%	
Ontario Clean Energy Benefit			953		-S	1.47	1 559		-\$	1.32	\$	0.15	-10.20%	
Total Bill on TOU (including			200		S	13.25	1 500		\$	11.87	I-S	1.38	-10.41%	
		DESCRIPTION OF	SEATING	PARTICIPATION OF THE PARTICIPA		NOW HELD	/alabita				5	Allega Anto	40.0	
Total Bill on RPP (before Taxes)			100	400	\$	12.48	1 193	13%	\$	11.13	.5	1.35 0.18	-10.84% -10.84%	
HST			1885	13%	\$		1	13%	S	12.58	-5	1.53	-10.84%	
Total Bill (including HST)			166		3	14.11			1000	12.58	5	0.15	-10.64%	
Ontario Clean Energy Benefit			规则		-\$ \$	1.41			-\$		S.S	1.38		
Total Bill on RPP (including		The same of the sa		and the latest wife of	5	12.70		-	2	11.32	1-2	1.38	-10.86%	
Loss Factor (%)	CONTRACTOR OF THE	WHAT COURSE	SEC.	3.08%	S I	11.03.00	1000	3.08%		T. V. S. V.	STORY I		S PRINCIPAL DES	

Customer Class:	Street Ligh	nting								1
TOU/non-TOU:	non-TOU									
				Devices						
	Consumption	n	6,800.00		0	May 1 - October	31			
			2,400,000.00	kWh	1 1	Walter Street				
			CONTROL SERVICE	oved Rates	П	2016 Propo		П	2016 v	s 2015
	Charge Unit	Volume	Rate (\$)	Charge (\$)	$\ $	Rate (\$)	Charge (\$)	1 [	\$ Change	% Change
Monthly Service Charge	Monthly	36,000	\$ 2.8200	\$ 101,520.00	11	\$ 1.7100	\$ 61,560.00	11:	\$ 39,960.00	-39.36%
Smart Meter Rate Adder	Monthly	36,000		\$ -	П		\$ -	Ш	\$ -	
Smart Meter Incremental Revenue Recovery of Green Energy Act	Monthly	36,000		\$ -	П		\$ -	П	\$	
Distribution Volumetric Rate	Monthly per kW	6800	\$ 7,4960	\$ 50,972.80	П	\$ 4.5403	\$ .	Ш	\$ -	
Smart Meter Disposition Rider	per kW	6800	\$ 7.4960	\$ 50,972.80	П	\$ 4.5403	\$ 30,874.04	П	\$ 20,098.76	-39.43%
LRAM & SSM Rate Rider	per kW	6800			П			Ш		
Rate Rider for Tax Change	per kW	6800	s -	s -	П	s .	5	Ш		
Sub-Total A (excluding pass throu		let oues	NAME OF TAXABLE PARTY.	\$ 152,492.80	l I	STREET, STREET	\$ 92,434.04	H.	\$ 60,058.76	-39.38%
Deferral/Variance Account	per kW	6800		-\$ 5,200.64	11	\$ 0.4275	\$ 2,906.82		\$ 8,107.46	-155.89%
Global Adjustment Sub-Account	per kW	6800		\$ 3,011.72	Н	\$ 1.3268	\$ 9,022.16		\$ 6,010.44	199.57%
1575	per kW	6800	\$ 0.0456	\$ 310.08		\$ -	\$ .		\$ 310.08	-100.00%
Deferral/Variance Account Disposition Rate Rider	per kW	6800		s -	ŀ	\$ 0.3054	-\$ 2,077.01	ŀ	\$ 2,077.01	
Low Voltage Service Charge	per kW	6800		\$ 115.74		\$ 0.01702	\$ 115.74	Ш	5 -	0.00%
Line Losses on Cost of Power		73,896.00	\$ 0.1100	\$ 8,128.56	ш	\$ 0.1100	\$ 8,128.56	П	\$ -	0.00%
Smart Meter Entity Charge	Monthly	36,000		\$ -	П		\$ -		\$ -	
Sub-Total B - Distribution				\$ 158,858.26	П	N. 100 S. 100	\$ 110,530.30	П	\$ 48,327.96	-30,42%
(Includes Sub-Total A) RTSR - Network	per kW	6800	\$ 2.1906	\$ 14.895.89	ł	\$ 2,1306		18 13	The state of the s	CONTRACTOR OF THE PARTY OF THE
RTSR - Line and Transformation	CONTRACTOR OF THE PARTY OF THE	100000000000000000000000000000000000000			ш	Acres de l'acres de la constante de la constan	\$ 14,488.36	ш	\$ 407.53	-2.74%
Connection	per kW	6800	\$ 1.6611	\$ 11,295.30	Ц	\$ 1.6644	\$ 11,318.07		\$ 22.78	0.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 185,049.44			\$ 136,336.73		\$ 48,712.72	-26.32%
Wholesale Market Service Charge	per kWh	2,473,896	\$ 0.0044	\$ 10,885.14	lt	\$ 0.0044	\$ 10.885.14	li.	5	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh		\$ 0.0013		П	\$ 0.0013		Ш		0.00%
(RRRP)		2,473,896	10000000000000000000000000000000000000	\$ 3,216.06	П	\$ 0.0013	\$ 3,216.06	H	5	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25		\$ 0.2500	\$ 0.25		\$ .	0.00%
Debt Retirement Charge (DRC)	per kWh	2,400,000	\$ 0.0070	\$ 16,800.00	н	\$ 0.0070	\$ 16,800.00		5	0.00%
TOU - Off Peak TOU - Mid Peak	per kWh	1536000	\$ 0.0800	\$ 122,880.00	П	\$ 0.0800	\$ 122,880.00			0.00%
TOU - On Peak	per kWh per kWh	432000 432000	\$ 0.1220 \$ 0.1610	\$ 52,704.00 \$ 69.552.00		\$ 0.1220	\$ 52,704.00			0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0940	\$ 70.50		\$ 0.1610 \$ 0.0940	\$ 69,552.00 \$ 70.50		5	0.00%
Energy - RPP - Tier 2	per kWh	2399250		\$ 263,917.50		\$ 0.1100	\$ 263.917.50	Ш		0.00%
ENGLISHED TAXABLE PROPERTY AND ADDRESS OF THE RESIDENCE		2000200		Printer and the Second		0.1100	\$200,017.00	and the same	Salara Salara Salara	0.00%
Total Bill on TOU (before Taxes)				\$ 461,086.90	ш		\$ 412,374.18	Ш		-10.56%
HST		A SYSTEM	13%	\$ 59,941.30	Ш	13%	\$ 53,608.64		6,332.65	-10.56%
Total Bill (including HST) Ontario Clean Energy Benefit				\$ 521,028.20	Ш		\$ 465,982.83	H		-10.56%
		THE REAL PROPERTY.		-\$ 52,102.82	Ш		-\$ 46,598.28		5,504.54	-10.56%
Total Bill on TOU (including	A STATE OF THE PARTY OF	The second second		\$ 468,925.38	Щ	No.	\$ 419,384.55		49,540.83	-10.56%
Total Bill on RPP (before Taxes)		SQUARES III		\$ 479,938.90	П	CHANGE OF STREET	\$ 431,226.18	NE	48,712.72	-10.15%
HST			13%	\$ 62,392.06	Ш	13%		H		-10.15%
Total Bill (including HST)				\$ 542,330.96	ш		\$ 487,285.59		55,045.37	-10.15%
Ontario Clean Energy Benefit				\$ 54,233.10	Ш		-\$ 48,728.56		5,504.54	-10.15%
Total Bill on RPP (including	de participation de la constitución de la constituc	the course		\$ 488,097.86		PERSONAL PROPERTY.	\$ 438,557.03	1	49,540.83	-10.15%
					123 E			10 10	-	Market Street
Loss Factor (%)		THE REAL PROPERTY.	3.08%	the same of	Г	3.08%				
			2.3070		-	0.00%				