

Exhibit 8:

Rate Design

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1 **LIST OF ATTACHMENTS**

- 2 8-A. New Rate Design Policy for Residential Customers, Board Appendix 2-PA
- 3 8-B. Revenue Reconciliation, Board Appendix 2-V
- 4 8-C. Board RTSR Model
- 5 8-D. Loss Factors, Board Appendix 2-R
- 6 8-E. EPI 2015 Approved Tariff Sheets
- 7 8-F. EPI Proposed 2016 Tariff Sheets, Board Appendix 2-Z
- 8 8-G. EPI Bill Impacts, Consistent with Board Appendix 2-W

8.1 DISTRIBUTION RATES

8.1.1 OVERVIEW

This Exhibit documents the calculation of EPI's proposed distribution rates by rate class for the 2016 Test Year, based on the rate design proposed in this Exhibit.

As noted throughout this Application, EPI currently maintains the following four rate zones:

- Chatham-Kent ("CK") Rate Zone representing the territory of the former Chatham-Kent Hydro,
- SMP Rate Zone representing the former territory of Strathroy, Mount Brydges & Parkhill of the former Middlesex Power Distribution Company ("MPDC"),
- Dutton Rate Zone representing the territory of the former Dutton Hydro Inc., and,
- Newbury Rate Zone representing the former Newbury Power Inc.

In this Application, EPI seeks to harmonize the four above rate zones into a single tariff sheet.

EPI has determined its total 2016 Service Revenue Requirement to be \$19,378,505. The total Revenue Offsets of \$1,188,521 result in a Distribution Revenue Requirement of \$18,189,984, which is used to determine the proposed distribution rates. The Base Revenue Requirement is derived from EPI's 2016 capital and operating forecasts, weather normalized usage, forecasted customer counts and regulated return on rate base. The requirement is summarized in Table 8-1 below.

TABLE 8-1: EPI 2016 REVENUE REQUIREMENT

Line No.	Description	Amount
1	OM&A Expenses	\$9,495,813
2	Depreciation	\$3,849,791
3	Property Taxes	\$243,162
4	Income Taxes (Grossed up)	\$159,910
5	LEAP	\$23,040
6	Deemed Interest Expense	\$2,386,884
7	Return on Deemed Equity	\$3,219,905
8	Service Revenue Requirement	\$19,378,505
9	Other Revenue	\$1,188,521
10	Distribution Revenue Requirement	\$18,189,984

The Base Revenue Requirement is allocated to the various rate classes as outlined in Exhibit 7. Table 8-2 below outlines the allocation of the base revenue requirement to the rate classes.

TABLE 8-2: EPI REVENUE REQUIREMENT BY RATE CLASS

Line No.	Description	Service Revenue Requirement	Allocated Other Revenue	Distribution Revenue Requirement
1	Residential	\$11,635,233	\$778,530	\$10,856,703
2	General Service < 50 kW	\$2,469,072	\$138,789	\$2,330,283
3	General Service > 50-4,999 kW	\$4,665,939	\$228,875	\$4,437,064
4	Large Use - CK	\$218,344	\$9,818	\$208,526
5	Large Use - SMP	\$65,337	\$8,087	\$57,250
6	Unmetered Scattered Load	\$37,216	\$2,323	\$34,893
7	Sentinel Light	\$52,739	\$3,843	\$48,896
8	Street Lights	\$233,793	\$18,240	\$215,553
9	Embedded Distributor	\$830	\$16	\$814
10	Total	\$19,378,503	\$1,188,521	\$18,189,982

8.1.2 FIXED/VARIABLE PROPORTION

CURRENT

EPI calculated the current fixed/variable proportions by applying the existing approved distribution rates to the 2016 Test Year load forecast. EPI notes the volumetric rates used to calculate these figures exclude any rate riders and the adjustment for Low Voltage. Table 8-3: Current Fixed/Variable Proportions below outlines EPI's current split between fixed and variable distribution revenue.

TABLE 8-3: CURRENT FIXED/VARIABLE PROPORTIONS

Line No.	Rate Class	2016 Fixed Base Revenue with 2015 Approved Rates	2016 Variable Base Revenue with 2015 Approved Rates	2016 Total Base Revenue with 2015 Approved Rates	Fixed Revenue Portion	Variable Revenue Portion
1	Residential	\$7,864,122.84	\$2,785,956.12	\$10,650,078.96	73.8%	26.2%
2	General Service < 50 kW	\$1,472,813.52	\$1,052,844.13	\$2,525,657.65	58.3%	41.7%
3	General Service > 50-4,999 kW	\$636,594.36	\$3,762,417.64	\$4,399,012.00	14.5%	85.5%
4	Large Use - CK	\$16,624.68	\$76,644.13	\$93,268.81	17.8%	82.2%
5	Large Use - SMP	\$46,145.16	-\$32,464.89	\$13,680.27	337.3%	-237.3%
6	Unmetered Scattered Load	\$43,220.88	\$2,608.87	\$45,829.75	94.3%	5.7%
7	Sentinel Light	\$47,732.52	\$744.13	\$48,476.65	98.5%	1.5%
8	Street Lights	\$230,380.44	\$26,128.32	\$256,508.76	89.8%	10.2%
9	Embedded Distributor	\$1,474.32	\$0.00	\$1,474.32	100.0%	0.0%
10	Total	\$10,359,108.72	\$7,674,878.45	\$18,033,987.17	57.4%	42.6%

PROPOSED FIXED RATES

Consistent with recent Board decisions, EPI proposes to maintain the fixed/variable proportions assumed in the current rates in order to design the proposed monthly service charge for all rate classes, with the exception of the Residential and Large Use rate classes (as further described below).

RESIDENTIAL

On April 2, 2015, the Board issued its Policy on “A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0140)”. Under the new policy, electricity distributors will structure residential rates so that all costs for distribution service are collected through a fixed monthly charge.

As previously discussed, EPI currently maintains four rate zones. As such, there is currently a wide range of fixed/variable proportions among the four rate zones. Notably, CK Residential rates are already highly fixed at approximately 77% (as approved in EB-2009-0261). As part EPI’s proposed rate harmonization, EPI proposes starting the transition to fixed Residential rates by moving all customers to the current CK fixed rate percentage (which avoids the need to backtrack CK customers to a more variable rate). CK represents the significant portion of EPI’s Residential customers (approximately 80%) and moving all residential customers to this level will thereby minimize the impact while at the same time providing a consistent starting point basis from which to move forward with the transition to fully fixed rates.

Table 8-4 below provides a summary of the current fixed rates and fixed percentages (based on the existing rate design of the individual rate zones), as well as the proposed fixed rate for this Application.

TABLE 8-4: PROPOSED RESIDENTIAL FIXED CHARGE

Line No.	Description	CK	SMP	Dutton	Newbury	EPI
1	Number of Customers	28,997	6,609	555	172	36,333
2	Current Fixed Rate Ratios					
3	2015 Approved Monthly Service Charge	\$18.98	\$14.43	\$13.44	\$12.52	\$18.04
4	2016 LF x 2015 Approved Fixed Rate	\$6,604,357	\$1,144,414	\$89,510	\$25,841	\$7,864,123
5	2016 LF x 2015 Approved Total Revenue	\$8,507,493	\$1,955,688	\$144,645	\$42,253	\$10,650,079
6	Percentage of Fixed	77.6%	58.5%	61.9%	61.2%	73.8%
7	Proposed Fixed Rate Ratios					
8	Proposed 2016 Fixed Rate	18.98	18.98	18.98	18.98	\$18.98
9	2016 Fixed Distribution Revenue	\$6,604,357	\$1,505,266	\$126,407	\$39,175	\$8,275,204
10	2016 Total Distribution Revenue	\$8,664,625	\$1,974,842	\$165,840	\$51,396	\$10,856,703
11	2016 Percentage of Fixed	76.22%	76.22%	76.22%	76.22%	76.22%

LARGE USE

As discussed in Exhibit 7, EPI currently has two customers who will reside in the proposed Large Use rate class. There are unique circumstances and backgrounds with each of these key accounts, which are described in detail below.

CK PROPOSED LARGE USE CUSTOMER

This proposed Large Use customer currently resides in the CK Intermediate with Self Generation rate class. The customer has a capacity of over 11 MW, and continues to employ a pre-1998 co-generation load displacement generator with a nameplate capacity of approximately 4.7 MW. In addition, the customer is in the process of installing a second co-generation load displacement generator with a nameplate capacity of approximately 5.2 MW, anticipated to launch in late 2015.

EPI has consulted with this customer and confirmed that the customer wishes to have the ability to continue to take power from the EPI distribution system. As part of this consultation, EPI and the customer have established a contracted value of 7.2 MW and EPI has utilized this figure in the cost allocation and the rate design process. Accordingly, EPI proposes to charge the customer for the

amount drawn off the system at the Large Use volumetric rate, and to charge the remainder up to 7.2 MW at a Standby rate mirroring the same variable rate as the Large Use rate class.

As shown in Table 8-5 below, Based on 2014 actual results, this customer is currently subject to a 5% fixed rate ratio. However, EPI seeks to align the current fixed rate charge to the proposed distribution revenue. This is accomplished by utilizing an 8% fixed rate ratio. EPI notes these fixed rate ratios are different than presented in Table 8-3, Line 4, using the traditional “2016 load forecast multiplied by 2015 Approved Rates” analysis for current fixed rate percentage. Table 8-3 shows as 15% fixed rate ratio due to the significant reduction of kWh as a result of the co-generation project. For the purpose of this Application, EPI proposes that the Large Use class remain at the same approximate 8% level fixed/variable proportion.

TABLE 8-5: CK LARGE USE FIXED/VARIABLE PROPORTION CALCULATION

Line No.	Description	Fixed	Variable	Total
1	2014 Fixed/Variable Proportion			
2	2014 Distribution Revenue	\$16,283	\$294,618	\$310,900
3	Percentage	5.24%	94.76%	100.00%
4	Proposed 2016 Fixed/Variable Proportion			
5	2015 Approved Rates	\$1,395.45	\$2.4127	
6	2016 Proposed Dist. Revenue	\$16,682	\$191,844	\$208,526
7	Percentage	8.00%	92.00%	100.00%
8	2016 Proposed Rate	\$1,390.17	\$2.2204	

SMP PROPOSED LARGE USE CUSTOMER – PROPOSED MITIGATION PLAN

This proposed Large Use customer currently resides in the SMP Large Use rate class. The rate design of the current SMP Large Use dates back to the previous ownership of MPDC. As noted throughout this Application, MPDC was last rebased under the 2006 EDR (EB-2005-0351). This rebasing occurred prior to the establishment of the Board’s current Cost Allocation and Revenue to Cost Ratio practices. Based on the rate design set in place by the previous MPDC ownership, the customer has benefited from low distribution rates for an extended time. For instance, in 2014 the customer had a typically monthly demand over 5MW, and incurred less than \$10k of distribution charges (net of transformer allowance).

EPI has consulted with the customer and advised of the requirement to apply current Cost Allocation methodologies and Revenue to Cost Ratio rules for this Application. EPI has further advised that the

anticipated result of the Application is that the customer will realize a substantial increase in annual distribution costs. Accordingly, it was agreed that EPI would propose a rate mitigation plan applicable the SMP Large Use customer migrating to the proposed Large Use rate class. The mitigation plan would establish a three transition period to move the customer's RTC ratio from approximately 30% to the Board lower boundary of 85% for the Large Use rate class. Further, this customer currently has a 93% fixed rate based on the historic SMP rate design. In order for both Large Use customer rates to align at the end of the transition period, it is important to establish consistent fixed/variable proportions. Accordingly, EPI proposes this customer's fixed portion be moved to 8% to align with the proposed CK Large Use customer. The SMP Large Use customer has expressed an anticipation of their load remaining at similar levels to 2014, and as such, EPI feels comfortable moving this customer away from the highly fixed charge.

SUMMARY OF PROPOSED FIXED RATES

Table 8-6 below summarizes the proposed Monthly Service Charges by rate class.

TABLE 8-6: EPI PROPOSED FIXED CHARGE BY RATE CLASS

Line No.	Rate Class	2016 Distribution Revenue Requirement	Fixed Revenue Portion	Fixed Revenue	Customers/ Connections	Proposed Monthly Service Charge
1	Residential	\$10,856,703	76.22%	\$8,275,204	36,333	\$18.98
2	General Service < 50 kW	\$2,330,283	58.31%	\$1,358,883	3,850	\$29.41
3	General Service > 50 - 4,999 kW	\$4,437,064	13.32%	\$590,885	491	\$100.29
4	Large Use - CK	\$208,526	8.00%	\$16,682	1	\$1,390.17
5	Large Use - SMP	\$57,250	8.00%	\$4,580	1	\$381.67
6	Unmetered Scattered Load	\$34,893	94.31%	\$32,907	335	\$8.19
7	Sentinel Lighting	\$48,896	98.46%	\$48,145	532	\$7.54
8	Street Lighting	\$215,553	89.81%	\$193,597	13,469	\$1.20
9	Embedded Distribution	\$814	100.00%	\$814	1	\$67.85
10	Total	\$18,189,982		\$10,521,696		

For comparison purposes, EPI has provided Table 8-7 below showing the approved 2015 rates by rate zone, the proposed 2016 rate and the minimum system with PLCC adjustment from the cost allocation model representing the ceiling for the rate class.

TABLE 8-7: COMPARISON OF FIXED MONTHLY SERVICE CHARGE

Line No.	Rate Class	CK 2015 Approved	SMP 2015 Approved	Dutton 2015 Approved	Newbury 2015 Approved	EPI Proposed 2016 Monthly Service Charge	Minimum System w/PLCC Adjusted (from CA Model)
1	Residential	\$18.98	\$14.43	\$13.44	\$12.52	\$18.98	\$19.64
2	General Service < 50 kW	\$34.84	\$19.06	\$27.45	\$22.91	\$29.41	\$30.03
3	General Service > 50 - 4,999 kW	\$96.97	\$45.55	\$0.00	\$279.02	\$100.29	\$102.11
4	Large Use - CK	\$1,385.39	\$0.00	\$0.00	\$0.00	\$1,390.17	\$385.95
5	Large Use - SMP	\$0.00	\$3,845.43	\$0.00	\$0.00	\$381.67	\$385.95
6	Unmetered Scattered Load	\$11.06	\$9.54	\$0.00	\$0.00	\$8.19	\$5.29
7	Sentinel Lighting	\$8.71	\$0.18	\$0.98	\$0.00	\$7.54	\$9.75
8	Street Lighting	\$1.73	\$0.14	\$0.66	\$0.85	\$1.20	\$3.81
9	Embedded Distribution	\$122.86	\$0.00	\$0.00	\$0.00	\$67.85	\$39.71

PROPOSED VARIABLE RATES

The variable distribution charge is calculated by dividing the variable distribution portion of the Base Revenue Requirement by the appropriate 2016 Test Year billing determinants except for the proposed CK Large Use customer currently residing in the CK Intermediate with Self Generation rate class. As noted above, EPI has established a contracted value of 7.2 MW for this customer. EPI has used this contracted value to design the variable charge in order to align the Large Use variable rate and the Large Use Standby charge.

Table 8-8 provides EPI's calculations of its proposed variable distribution charges for the 2016 Test Year, as based off above proposed fixed charges, and inclusive of adjustments for the recovery of transformer ownership allowance. For more information on EPI's transformer ownership allowance rate, please see Section 8.7 below.

TABLE 8-8: EPI PROPOSED VARIABLE CHARGE BY RATE CLASS

Line No.	Rate Class	Total Distribution Revenue Requirement	Fixed Revenue	Variable Revenue	Transformer Ownership Allowance	Adjusted Variable Revenue	Unit	Billing Determinants	Proposed Monthly Service Charge
1	Residential	\$10,856,703	\$8,275,204	\$2,581,498		\$2,581,498	kWh	277,476,009	\$0.0093
2	General Service < 50 kW	\$2,330,283	\$1,358,883	\$971,401		\$971,401	kWh	99,682,764	\$0.0097
3	General Service > 50 - 4,999 kW	\$4,437,064	\$590,885	\$3,846,179	\$381,295	\$4,227,474	kW	1,272,217	\$3.3229
4	Large Use - CK	\$208,526	\$16,682	\$191,844	\$15,883	\$207,727	kW	86,400	\$2.4042
5	Large Use - SMP	\$57,250	\$4,580	\$52,670	\$35,853	\$88,523	kW	59,755	\$1.4814
6	Unmetered Scattered Load	\$34,893	\$32,907	\$1,986		\$1,986	kWh	1,288,075	\$0.0015
7	Sentinel Lighting	\$48,896	\$48,145	\$751		\$751	kW	1,110	\$0.6762
8	Street Lighting	\$215,553	\$193,597	\$21,957		\$21,957	kW	21,790	\$1.0076
9	Embedded Distribution	\$814	\$814	\$0		\$0	kW	11,231	\$0.0000
10	Total	\$18,189,982	\$10,521,696	\$7,668,285	\$433,031	\$8,101,316			

8.1.3 PROPOSED DISTRIBUTION RATE

Table 8-9 below presents EPI's proposed 2016 Distribution rates by rate class, including adjustments for the recovery of transformer ownership allowance.

TABLE 8-9: EPI PROPOSED DISTRIBUTION RATES

Line No.	Rate Class	Proposed Monthly Service Charge	Billing Determinant	Proposed Distribution Volumetric Charge
1	Residential	\$18.98	kWh	\$0.0093
2	General Service < 50 kW	\$29.41	kWh	\$0.0097
3	General Service > 50 kW	\$100.29	kW	\$3.3229
4	Large Use - CK	\$1,390.17	kW	\$2.4042
5	Large Use - SMP	\$381.67	kW	\$1.4814
6	USL	\$8.19	kWh	\$0.0015
7	Sentinel	\$7.54	kW	\$0.6762
8	Street Lighting	\$1.20	kW	\$1.0076
9	Embedded Distribution	\$67.85	kW	\$0.0000

8.1.4 RATE DESIGN POLICY CONSULTATION

On April 3, 2014, the Board released its "Draft Report on Rate Design for Electricity Distributors" (EB-2012-0410) which proposed implementing a fixed monthly distribution charge.

On April 2, 2015, the Board released its policy "A New Distribution Rate Design for Residential Electricity Customers" (the "Policy"), by which the Board decided that the distribution costs will be recovered from residential customers of a distributor through a fixed monthly service charge. The Board determined

the new rate design will be implemented across all distributors' service areas over a four year period to manage any customer bill impact.

Due to EPI's rate harmonization proposed in the Application, EPI is not proposing any further adjustments to move towards fixed rates in this Application. However, EPI proposes the remaining move to fully fixed rate for Residential customers be completed over the remaining 3 years. This would result in EPI meeting the Board's requirement to establish fully fixed Residential distribution rates within 4 years.

As described in Section 8.1.2 and shown in Table 8-4 above, EPI has a wide range of fixed/variable proportions as a result of differing legacy distributor rate designs applicable to each of its current four rate zones. EPI's proposed rate harmonization in 2016 is occurring simultaneously with the transition to fixed Residential rates. Accordingly, EPI proposes that all Residential customers start by moving to a 76% fixed rate in 2016, which is consistent with the already highly fixed CK Residential rates. CK represents the largest segment of EPI's customer base, and this proposal avoids the need for CK Residential customers to start their transition to fully fixed rates by first backtracking to more variable rates. Consistent with Board Appendix 2-PA, EPI has created the table below to show the planned transition to fully fixed Residential rates by 2019. A copy of Appendix 2-PA can be found in Attachment 8-A of this Exhibit.

TABLE 8-10: PROPOSED TRANSITION TO FULLY FIXED RESIDENTIAL RATES

Line No.	Rates Effective	Customers	FC	VC	Total	FC %	VC%	Proposed Rate	Change
1	May 1, 2016	36,333	\$8,275,204	\$2,611,857	\$10,887,061	76.01%	23.99%	\$18.98	
2	May 1, 2017	36,333	\$9,146,169	\$1,740,892	\$10,887,061	84.01%	15.99%	\$20.98	\$2.00
3	May 1, 2018	36,333	\$10,017,134	\$869,927	\$10,887,061	92.01%	7.99%	\$22.98	\$2.00
4	May 1, 2019	36,333	\$10,887,061	\$0	\$10,887,061	100.00%	0.00%	\$24.97	\$2.00

As required, EPI has calculated the combined effect of the proposed rate design and other impacts from rebasing on a Residential customer at the 10th percentile of consumption. The 10th percentile of Residential consumption was determined by sorting the average monthly Residential consumption in 2014 for all EPI residential customers from lowest to highest, and then selecting the average monthly consumption customers at the 10th percentile. For EPI, the average monthly consumption for the 10th percentile residential customer is 236 kWh.

- 1 The bill impacts for Residential customers at the 10th percentile are provided in the following table.
2 Please see Attachments 8-G for the detailed bill impact calculations. The analysis shows that the
3 proposed rate design and other impacts from rebasing will result in bill impacts for the Residential
4 customer at the 10th percentile of consumption of less than 10%.

5 **TABLE 8-11: RESIDENTIAL BILL IMPACT ANALYSIS**

Line No.	Consumption	Type	\$ Increase (Decrease)	% Increase (Decrease)	\$ Increase (Decrease)	% Increase (Decrease)	\$ Increase (Decrease)	% Increase (Decrease)	\$ Increase (Decrease)	% Increase (Decrease)
1	Rate Zone		CK		SMP		Dutton		Newbury	
2	800 kWh (Typical)	RPP	\$0.00	0.00%	-\$3.25	-2.30%	-\$4.07	-2.86%	-\$5.44	-3.75%
3	EPI's 10th Percentile	RPP	-\$0.60	-1.09%	\$0.30	0.56%	\$1.93	3.68%	\$2.51	4.80%
4	100 kWh	RPP	-\$1.49	-4.21%	\$0.29	0.86%	\$0.04	0.13%	\$1.01	3.06%
5	250 kWh	RPP	-\$0.58	-1.01%	\$0.23	0.40%	\$1.84	3.37%	\$2.38	4.35%
6	500 kWh	RPP	-\$0.19	-0.20%	-\$1.18	-1.24%	\$0.23	0.25%	-\$0.07	-0.07%
7	800 kWh	RPP	\$0.59	0.35%	-\$3.98	-2.32%	-\$2.98	-1.75%	-\$4.96	-2.84%
8	1,000 kWh	RPP	\$1.37	0.57%	-\$6.78	-2.74%	-\$6.20	-2.50%	-\$9.84	-3.87%
9	2,000 kWh	RPP	\$2.15	0.69%	-\$9.59	-2.95%	-\$9.41	-2.89%	-\$14.73	-4.40%
10	800 kWh (Typical)	Non-RPP	\$0.16	0.11%	\$0.17	0.12%	-\$0.97	-0.66%	-\$2.43	-1.65%
11	EPI's 10th Percentile	Non-RPP	-\$0.55	-0.99%	\$1.31	2.44%	\$2.84	5.43%	\$3.40	6.42%
12	100 kWh	Non-RPP	-\$1.47	-4.12%	\$0.72	2.14%	\$0.43	1.27%	\$1.39	4.16%
13	250 kWh	Non-RPP	-\$0.53	-0.91%	\$1.29	2.31%	\$2.81	5.15%	\$3.32	6.00%
14	500 kWh	Non-RPP	-\$0.09	-0.09%	\$0.96	1.02%	\$2.17	2.33%	\$1.81	1.89%
15	800 kWh	Non-RPP	\$0.80	0.47%	\$0.29	0.17%	\$0.88	0.52%	-\$1.19	-0.67%
16	1,000 kWh	Non-RPP	\$1.68	0.68%	-\$0.38	-0.15%	-\$0.40	-0.16%	-\$4.20	-1.62%
17	2,000 kWh	Non-RPP	\$2.56	0.80%	-\$1.04	-0.32%	-\$1.68	-0.52%	-\$7.21	-2.12%

7 **8.1.5 REVENUE RECONCILIATION**

- 8 Consistent with Board Appendix 2-V, Table 8-12 below provides reconciliation between the revenue
9 based on the 2016 Proposed Distribution Rates and the total Base Revenue Requirement. A copy of
10 Appendix 2-V is also included in Attachment 8-B of this Exhibit.

1 **TABLE 8-12: 2016 TEST YEAR DISTRIBUTION REVENUE RECONCILIATION**

Line No.	Rate Class	Average Numbers of Customers/ Connections	Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement (Including TOA)	Difference
			kWh	kW	Monthly Service Charge	\$/kWh	\$/kW			
1	Residential	36,333	277,476,009	-	\$18.98	\$0.0093		\$10,855,731	\$10,856,703	-\$972
2	General Service < 50 kW	3,850	99,682,764	-	\$29.41	\$0.0097		\$2,325,665	\$2,330,283	-\$4,619
3	General Service > 50 - 4,9	491	478,846,838	1,272,217	\$100.29		\$3.3229	\$4,818,358	\$4,818,359	-\$1
4	Large Use - CK	1	10,673,826	86,400	\$1,390.17		\$2.4042	\$224,405	\$224,409	-\$4
5	Large Use - SMP	1	29,877,457	59,755	\$381.67		\$1.4814	\$93,101	\$93,103	-\$2
6	Unmetered Scattered Load	335	1,288,075	-	\$8.19	\$0.0015		\$34,856	\$34,893	-\$37
7	Sentinel Lighting	532	396,340	1,110	\$7.54		\$0.6762	\$48,886	\$48,896	-\$10
8	Street Lighting	13,469	7,263,208	21,790	\$1.20		\$1.0076	\$215,909	\$215,553	\$356
9	Embedded Distribution	1	4,421,657	11,231	\$67.85			\$814	\$814	\$0
2	10 Total	55,013	909,926,173	1,452,503				\$18,617,725	\$18,623,013	-\$5,288

8.2 SMART METERING ENTITY CHARGE

On March 28, 2013, the Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering Entity charge of \$0.79 per month for Residential and General Service < 50 kW customers effective May 1, 2013. The Smart Metering Entity Charge is currently in effect until October 31, 2018 and is subject to change as directed by the Board.

Accordingly, EPI proposes to continue to utilize the previously approved \$0.79/month/customer rate unless otherwise directed by the Board.

8.3 LOW VOLTAGE SERVICE RATES

As noted in Section 8.1, EPI maintains four rate zones. As part of the rate harmonization proposed in this Application, EPI seeks to harmonize the four rate zones into a single tariff sheet. Accordingly, EPI seeks to harmonize its current Low Voltage (“LV”) Service rates. All calculations included in this Section have been completed on a harmonized level.

8.3.1 HISTORIC LOW VOLTAGE CHARGES

As an embedded distributor, EPI is billed LV costs by Hydro One Networks Inc. (“HONI”) at 28 separate points, based on HONI’s approved sub-transmission rates. In turn, EPI charges LV Service rate riders to all of its customer classes and records LV charges payable to HONI in Account 4750 – Charges Low Voltage. LV revenue billed to EPI’s customers is recorded in Account 4705 – Billed Low Voltage. Each month, EPI reconciles the variance between these two accounts and records the difference in Account 1550. For more details on Account 1550 balance and disposition, please see Exhibit 9.

EPI notes that the current LV rate riders were last updated in 2010 for the CK rate zone, and in 2006 for the SMP, Dutton and Newbury rate zones.

Table 8-13 below presents the LV charges booked to Account 4750 and billed amounts booked to Account 4705 for 2012 to 2014 historic years.

TABLE 8-13: LOW VOLTAGE AMOUNTS PAID TO HONI

Line No.	Description	2012 Amount	2013 Amount	2014 Amount
Low Voltage Charges				
	LV Charges by HONI	\$757,168	\$674,546	\$633,251
	LV Variance (Offset to 1550)	-\$442,461	-\$353,459	-\$316,174
	Total Charges	\$314,707	\$321,087	\$317,076
Low Voltage Billed				
	Residential	-\$98,439	-\$95,951	-\$98,156
	General Service Less Than 50 kW	-\$38,624	-\$37,145	-\$37,334
	General Service 50 to 999 kW	-\$119,124	-\$125,337	-\$120,963
	General Service Intermediate 1,000 To 4,999 kW	-\$39,544	-\$39,669	-\$38,385
	Intermediate with Self Generation	-\$8,639	-\$12,509	-\$12,193
	Large Use	-\$8,701	-\$8,876	-\$8,494
	Sentinel Lighting	-\$103	-\$101	-\$101
	Street Lighting	-\$1,534	-\$1,499	-\$1,450
	Total Billed	-\$314,707	-\$321,087	-\$317,076

The year-over-year variances are considered immaterial based on EPI's materiality threshold of \$90,000.

In addition to the above LV amounts, prior to January 1, 2015, EPI had recorded LV charges to Group One DVA Accounts 4714, 4716 & 4750, as well as Group Two DVA Accounts 1508, 1534 and 1592. Based on EPI's interpretation of the APH Guidance dated March 2015, effective January 1, 2015 EPI has begun recording all LV charges to Account 4750. EPI notes this accounting change does not impact customers as the balances for these accounts are all disposed among the same customer base.

The following table shows the estimated amount EPI would have paid to HONI related to LV charges for 2012 to 2014. The calculations have been based on the 2014 billing determinants, which have remained consistent and the appropriate annual approved rates.

TABLE 8-14: ESTIMATED HISTORIC LV AMOUNTS PAID TO HONI

Line No.	Description	Annual Billing Determinants	2012 Approved Rates	2012 LV Paid	2013 Approved Rates	2013 LV Paid	2014 Approved Rates	2014 LV Paid
1	Meter Charge	48	\$466.14	\$22,374.72	\$471.17	\$22,616.16	\$647.16	\$31,063.68
2	Service Charge	276	\$292.56	\$80,746.56	\$295.68	\$81,607.68	\$294.97	\$81,411.72
3	Specific ST Lines	5	\$633.2800	\$2,963.72	\$640.1200	\$2,995.73	\$647.1600	\$3,028.68
4	Common ST Lines	809,745	\$0.6680	\$540,909.38	\$0.6750	\$546,577.59	\$0.6820	\$552,245.80
5	High Voltage	143,922	\$1.5970	\$229,842.65	\$1.6140	\$232,289.32	\$1.6232	\$233,613.40
6	Low Voltage	75,449	\$1.9440	\$146,673.28	\$3.5790	\$270,032.76	\$3.6180	\$272,975.28
7	Total			\$1,023,510.32		\$1,156,119.24		\$1,174,338.56

As such, EPI proposes the new Low Voltage Rates be designed to be in alignment with the updated accounting approaches.

8.3.2 FORECASTED LOW VOLTAGE CHARGES

EPI proposes using the 2015 estimated HONI LV charges as the basis for the proposed 2016 rates. Table 8-15 below shows the calculation of the estimated 2015 LV charges. This estimate is based on the application of 2014 billing determinants charged by HONI, as applied against to the approved HONI 2015 LV rates (EB-2013-0146).

TABLE 8-15: 2016 PROPOSED LV CHARGES

Line No.	Description	2014 Annual Billing Determinants	2015 Approved Rates	Estimated 2015 Low Voltage Payable
1	Meter Charge	48	\$661.98	\$31,775.04
2	Service Charge	276	\$433.07	\$119,527.32
3	Specific ST Lines	5	\$899.6545	\$4,210.34
4	Common ST Lines	809,744.58	\$1.0220	\$827,558.96
5	High Voltage	143,921.51	\$1.8631	\$268,140.17
6	Low Voltage	75,449.22	\$3.8813	\$292,841.06
7	Total			\$1,544,052.89

EPI notes the proposed LV charges will provide better alignment with the actual payments EPI makes to HONI, and will thereby assist in reducing the magnitude of future associated deferral dispositions.

8.3.3 PROPOSED LOW VOLTAGE RATES

EPI calculated the LV amount to be collected from each customer class by using the proposed Retail Transmission Service Rates ("RTSR") – Connection revenue by rate class. To calculate the total annual RTSR – Connection revenue by rate class, EPI used the proposed RTSR – Connection rates from Section 8.4.2 and multiplied each rate by the 2016 forecasted sales. The resulting allocation percentages were applied to the forecasted LV amount of \$1,544,053 resulting in the LV charges by rate class. The results of these calculations are presented in Table 8-16 below.

1 **TABLE 8-16: EPI 2016 FORECASTED LV CHARGED ALLOCATED BY RATE CLASS**

Line No.	Rate Class	2016 Forecast		2016 Proposed RTSR		Basis for Allocation (\$)	Allocation Percent	Allocated Low Voltage
		kWh	kW	kWh	kW			
1	Residential	277,476,009	-	\$0.0054		\$1,498,370	31.5%	\$485,762
2	General Service Less Than 50 kW	99,682,764	-	\$0.0048		\$478,477	10.0%	\$155,119
3	General Service 50 to 4,999 kW	478,846,838	1,272,217		\$2.0087	\$2,555,502	53.7%	\$828,477
4	Large Use	40,551,283	86,226		\$2.2083	\$190,413	4.0%	\$61,731
5	Unmetered Scattered Load	1,288,075	-	\$0.0048		\$6,183	0.1%	\$2,004
6	Sentinel Lighting	396,340	1,110		\$1.5096	\$1,676	0.0%	\$543
7	Street Lighting	7,263,208	21,790		\$1.4745	\$32,129	0.7%	\$10,416
8	Embedded Distribution	4,421,657	11,231		\$0.0000	\$0	0.0%	\$0
2	9 Total	909,926,173	1,392,574			\$4,762,750	100.0%	\$1,544,053

3 EPI used the 2016 forecasted kWh and kW to determine the appropriate volumetric rates by rate class,
4 rounded to 4 decimal places. The proposed 2016 LV rates are presented in Table 8-17 below.

5 **TABLE 8-17: 2016 PROPOSED LV RATES**

Line No.	Rate Class	Allocated LV Charges	2016 Forecast		2016 Proposed Low Voltage	
			kWh	kW	kWh	kW
1	Residential	\$485,762	277,476,009		\$0.0018	
2	General Service Less Than 50 kW	\$155,119	99,682,764		\$0.0016	
3	General Service 50 to 4,999 kW	\$828,477		1,272,217		\$0.6512
4	Large Use	\$61,731		86,226		\$0.7159
5	Unmetered Scattered Load	\$2,004	1,288,075		\$0.0016	
6	Sentinel Lighting	\$543		1,110		\$0.4894
7	Street Lighting	\$10,416		21,790		\$0.4780
8	Embedded Distribution	\$0		11,231		\$0.0000
6	9 Total	\$1,544,053				

8.4 RETAIL TRANSMISSION SERVICE RATES

In preparing EPI's RTSR submission, EPI has followed the Board's Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, Revision 1.0 dated July 22, 2009. EPI has utilized the most recent version of the Board's RTSR Model (v 4.0, issued July 16, 2015) for the development of the proposed rates. A copy of the Model is included in Attachment 8-C of this Exhibit and has been filed in Live Excel format as part of this Application.

8.4.1 BOARD MODEL TAB 3: RATE CLASSES & 2015 APPROVED RATES

As noted, EPI maintains four rate zones and seeks to harmonize to a single tariff sheet in this Application. Accordingly, EPI seeks to harmonize its current RTSR rates.

In order to facilitate this harmonization, EPI calculated weighted average 2015 RTSR rates that are utilized in Tab "3. Rate Classes" of the Board Model, as approved in EPI's 2015 IRM Application (EB-2014-0064). These approved rates are presented in Table 8-18 below by rate zone.

TABLE 8-18: 2015 IRM APPROVED RTSR RATES

Line No	Description		CK	SMP	Dutton	Newbury
1	Network					
2	Residential	kWh	\$0.0074	\$0.0072	\$0.0076	\$0.0074
3	General Service < 50 kW	kWh	\$0.0065	\$0.0065	\$0.0071	\$0.0068
4	General Service > 50 kW - Non-Interval	kW	\$2.7468	\$2.6280		\$2.7835
5	General Service > 50 kW - Interval	kW	\$2.9129	\$2.9177		
6	Intermediate	kW	\$2.9270			
7	Intermediate w/Self Generation	kW	\$2.9270			
8	Large Use	kW		\$3.0907		
9	Unmetered Scattered Load	kWh	\$0.0065	\$0.0065		
10	Sentinel Lighting	kW	\$2.0867	\$1.9920	\$2.1549	
11	Street Lighting	kW	\$2.0715	\$1.9817	\$2.1440	\$2.1000
12	Connection					
13	Residential	kWh	\$0.0053	\$0.0051	\$0.0056	\$0.0038
14	General Service < 50 kW	kWh	\$0.0047	\$0.0046	\$0.0050	\$0.0032
15	General Service > 50 kW - Non-Interval	kW	\$1.8887	\$1.8290		\$1.2831
16	General Service > 50 kW - Interval	kW	\$2.0677	\$2.0592		
17	Intermediate	kW	\$2.0685			
18	Intermediate w/Self Generation	kW	\$2.0685			
19	Large Use	kW		\$2.2930		
20	Unmetered Scattered Load	kWh	\$0.0047	\$0.0046		
21	Sentinel Lighting	kW	\$1.4890	\$1.4240	\$1.5445	
22	Street Lighting	kW	\$1.4591	\$1.4139	\$1.5129	\$0.9925

EPI then applied these rates against the final 2014 billing determinants by rate class and by rate zone to determine the total dollars collected by rate class. EPI divided the calculated total dollars collected by the total 2014 billing determinants for each rate class. The resulting weighed average RTSR rates are presented in Table 8-19 (Network Rates) and Table 8-20 (Connection Rates) below.

TABLE 8-19: WEIGHTED AVERAGE RTSR NETWORK RATES

Line No	Description		CK	SMP	Dutton	Newbury	Total Revenue	Weighted Average Rate
1	Residential	kWh	\$1,669,457.31	\$417,352.51	\$34,418.19	\$10,116.05	\$2,131,344.05	\$0.0074
2	General Service < 50 kW	kWh	\$575,355.85	\$112,696.24	\$24,405.28	\$3,645.43	\$716,102.80	\$0.0065
3	General Service > 50 kW - Non-Interval	kW	\$1,433,749.12	\$196,291.63	\$0.00	\$10,793.72	\$1,640,834.46	\$2.7981
4	General Service > 50 kW - Interval	kW	\$501,643.03	\$483,249.61	\$0.00	\$0.00	\$984,892.64	
5	Intermediate	kW	\$799,911.05	\$0.00	\$0.00	\$0.00	\$799,911.05	\$2.9270
6	Intermediate w/Self Generation	kW	\$239,580.80	\$0.00	\$0.00	\$0.00	\$239,580.80	\$2.9998
7	Large Use	kW	\$0.00	\$202,808.64	\$0.00	\$0.00	\$202,808.64	
8	Unmetered Scattered Load	kWh	\$6,003.95	\$2,117.44	\$0.00	\$0.00	\$8,121.39	\$0.0065
9	Sentinel Lighting	kW	\$2,132.64	\$239.53	\$4.31	\$0.00	\$2,376.48	\$2.0769
10	Street Lighting	kW	\$36,292.93	\$8,552.42	\$736.25	\$342.51	\$45,924.12	\$2.0555
11	Total		\$5,264,126.68	\$1,423,308.02	\$59,564.03	\$24,897.71	\$6,771,896.43	

TABLE 8-20: WEIGHTED AVERAGE RTSR CONNECTION RATES

Line No	Description		CK	SMP	Dutton	Newbury	Total Revenue	Weighted Average Rate
1	Residential	kWh	\$1,195,692.39	\$295,624.69	\$25,360.77	\$5,102.45	\$1,521,780.31	\$0.0053
2	General Service < 50 kW	kWh	\$416,026.54	\$79,754.26	\$17,186.82	\$1,721.21	\$514,688.83	\$0.0047
3	General Service > 50 kW - Non-Interval	kW	\$985,846.06	\$136,612.40	\$0.00	\$4,975.54	\$1,127,434.00	\$1.9444
4	General Service > 50 kW - Interval	kW	\$356,087.51	\$341,058.91	\$0.00	\$0.00	\$697,146.42	\$2.0685
5	Intermediate	kW	\$565,294.16	\$0.00	\$0.00	\$0.00	\$565,294.16	\$2.1684
6	Intermediate w/Self Generation	kW	\$169,310.86	\$0.00	\$0.00	\$0.00	\$169,310.86	\$0.0047
7	Large Use	kW	\$0.00	\$150,464.37	\$0.00	\$0.00	\$150,464.37	\$1.4823
8	Unmetered Scattered Load	kWh	\$4,341.31	\$1,498.50	\$0.00	\$0.00	\$5,839.81	\$1.4478
9	Sentinel Lighting	kW	\$1,521.78	\$171.23	\$3.09	\$0.00	\$1,696.10	
10	Street Lighting	kW	\$25,563.61	\$6,101.97	\$519.53	\$161.88	\$32,346.99	
11	Total		\$3,719,684.23	\$1,011,286.33	\$43,070.20	\$11,961.09	\$4,786,001.84	

In an effort to continue to streamline the tariff sheet and assist with its objective of facilitating consumer energy literacy and understanding, EPI has eliminated the Interval and Non-Interval GS > 50 kW rates. EPI proposes one RTSR rate for all GS > 50 kW customers.

As part of the distribution rate harmonization sought in this Application, EPI is proposing the elimination of the CK Intermediate with Self Generation rate class with the sole customer in this class moving to the Large Use class. To reflect this change, EPI has created a weighted average of the RTSRs for the Intermediate w/Self Generation and Large Use class that will be utilized in the Board Model for the Large Use rate class.

Further, EPI is proposing an Embedded Distribution rate class. These customers were typically billed General Service > 50 kW rates and as such EPI has utilized the weighted average General Service > 50 kW rate as the starting basis in the Board Model.

8.4.2 2016 PROPOSED RATES

As described in Exhibit 1, portions of the EPI distribution system are directly connected to the IESO, while other portions of the system are embedded to HONI. Accordingly, some of EPI's load is subject to the monthly Uniform Transmission Rates ("UTRs") billed by the IESO, and some of EPI's load is subject to RTSRs billed by HONI. Table 8-21 below shows the total amounts that EPI was charged for transmission network and connection in 2014.

TABLE 8-21: NETWORK AND CONNECTION AMOUNTS PAID FOR 2014

Line No.	Transmitter	Network	Line Connection	Transformation Connection	Total Connection
1	IESO	\$4,308,333.52	\$970,744.70	\$2,343,993.30	\$3,314,738.00
2	Hydro One	\$2,357,071.12	\$427,622.37	\$947,317.57	\$1,374,939.94
3	Total	\$6,665,404.64	\$1,398,367.07	\$3,291,310.87	\$4,689,677.94

The RTSR Model then applies the Board Approved 2015 UTR and other transmission rates to the historical demand to determine the current wholesale charges, as shown in Table 8-22 below.

TABLE 8-22: NETWORK AND CONNECTION ESTIMATED CHARGES FOR 2015

Line No.	Transmitter	Network	Line Connection	Transformation Connection	Total Connection
1	IESO	\$4,263,220.08	\$1,018,098.10	\$2,367,670.00	\$3,385,768.10
2	Hydro One	\$2,489,957.39	\$518,344.10	\$1,053,627.65	\$1,571,971.75
3	Total	\$6,753,177.47	\$1,536,442.20	\$3,421,297.65	\$4,957,739.85

Next, the RTSR Model then applies the forecast 2016 UTR and other transmission rates to the historical demand to determine the forecasted wholesale charges for 2016, as shown in Table 8-23 below.

TABLE 8-23: NETWORK AND CONNECTION ESTIMATED CHARGES FOR 2016

Line No.	Transmitter	Network	Line Connection	Transformation Connection	Total Connection
1	IESO	\$4,263,220.08	\$1,018,098.10	\$2,367,670.00	\$3,385,768.10
2	Hydro One	\$2,489,957.39	\$518,344.10	\$1,053,627.65	\$1,571,971.75
3	Total	\$6,753,177.47	\$1,536,442.20	\$3,421,297.65	\$4,957,739.85

EPI notes that the 2016 forecast charges in Table 8-23 are identical to the current wholesale charges in Table 8-22. This is due to the fact that the RTSR Model uses the current 2015 rates as an initial estimate for the 2015 rates. EPI acknowledges that the 2016 UTR and HONI transmission rates may be updated at a later date to reflect actual 2016 rates, as approved by the Board.

- 1 Next, the RTSR Model allocates the forecasted 2016 charges from Table 8-23 above to the rate classes
- 2 on the basis of EPI's existing RTSR rates and the 2014 RRR billing determinants. The amount allocated to
- 3 each rate class is divided by the appropriate billing determinant to arrive at the proposed RTSR rate.
- 4 EPI's 2016 proposed transmission network and connection rates are presented in Table 8-24.

5 **TABLE 8-24: EPI 2016 PROPOSED RTSR NETWORK AND CONNECTION**

Line No.	Rate Class	Unit	Proposed Network	Proposed Connection
1	Residential	kWh	\$0.0073	\$0.0054
2	General Service Less Than 50 kW	kWh	\$0.0064	\$0.0048
3	General Service 50 to 4,999 kW	kW	\$2.7773	\$2.0087
4	Large Use	kW	\$2.9469	\$2.2083
5	Unmetered Scattered Load	kWh	\$0.0064	\$0.0048
6	Sentinel Lighting	kW	\$2.0403	\$1.5096
7	Street Lighting	kW	\$2.0192	\$1.4745
8	Embedded Distributor	kW	\$0.0000	\$0.0000

8.5 REGULATORY CHARGES

8.5.1 WHOLESALE MARKET SERVICE RATE

The Wholesale Market Service Rate (“WMS”) is designed to allow distributors to recover costs charged by the IESO for the operation of the IESO administered markets and the operation of the IESO controlled grid. The WMS Rate is an energy based rate (per kWh) and is set by the Board on a generic basis.

On March 21, 2013, The Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the WMS rate used by rate regulated distributors to bill their customers shall be \$0.0044 per kWh effective May 1, 2013.

Accordingly, EPI proposes to continue to utilize the previously approved \$0.0044/kWh rate unless otherwise directed by the Board.

8.5.2 RURAL OR REMOTE ELECTRICITY RATE PROTECTION CHARGE

On December 19, 2013, the Board issued a Decision and Rate Order (EB-2013-0396) which approved the rate for RRRP to be \$0.0013 per kWh effective May 1, 2014.

Accordingly, EPI proposes to continue to utilize the previously approved \$0.0013/kWh rate unless otherwise directed by the Board.

8.5.3 STANDARD SUPPLY SERVICE – ADMINISTRATIVE CHARGE

EPI proposes to continue to utilize the previously approved \$0.25/customer rate, unless otherwise directed by the Board.

1 **8.5.4 ONTARIO ENERGY SUPPORT PROGRAM (“OESP”)**

2 At the time of this Application, EPI understands the Board is in the process of implementing the OESP
3 program. It is the understanding of EPI that this program will result in a charge to all customers
4 effective Jan 1, 2016.

5 EPI acknowledges that its tariff sheet will be updated accordingly when this rate becomes available.

8.6 MICROFIT

Currently, EPI has a MicroFIT monthly service charge of \$5.40, as most recently approved by the Board on September 20, 2012.

EPI understands that the Board will issue a generic MicroFIT charge based on information compiled from Tab O3.6 MicroFIT Charge Worksheet in the cost allocation models filed by distributors. EPI proposes to continue the \$5.40 MicroFIT fixed charge until updated by the Board.

8.7 TRANSFORMER OWNERSHIP ALLOWANCE

Currently, EPI provides a transformer ownership allowance to those customers who own their own transformation facilities. The transformer ownership allowance is intended to reflect the costs to a distributor of providing “step down” transformation facilities to the customer’s utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of transformation is reflected in distribution rates. Therefore, when a customer provides its own transformation it is appropriate that the customer receive a credit for transformation costs already included in rates.

EPI proposes to continue the currently approved transformer ownership allowance credit of (\$0.60) per kW of demand billed.

Table 8-25 below shows EPI’s forecast of billed demand related to customer owned transformers, and the corresponding transformer ownership allowance credit for the 2016 Test Year. The Billed Demand reflected in Table 8-25 below reflects the 2016 Test Year forecasted kW multiplied percentage of 2014 TOA by rate class. EPI does not forecast any significant changes from 2014 Actuals to the 2016 forecasted kW for customer owned transformers. EPI notes that these values agree to the amounts that have been included in the revenue forecast and proposed distribution revenues in Section 8.1 above.

TABLE 8-25: FORECASTED TRANSFORMER OWNERSHIP ALLOWANCE CREDIT

Line No.	Year	Billed Demand (kW)	Rate (\$/kW)	Transformer Ownership Allowance (\$)
2	2016 Bridge Year	721,718	-\$0.60	-\$433,031

8.8 SPECIFIC SERVICE CHARGES

8.8.1 OVERVIEW

As noted, EPI maintains four rate zones and seeks to harmonize to a single tariff sheet in this Application. Accordingly, EPI seeks to harmonize its current Specific Service Charges (“SSC”). EPI provides consistent service across all rate zones and EPI seeks to provide consistently among the SSCs. EPI’s most recent 2015 IRM approved (EB-2014-0064) SSCs by rate zone are presented in Table 8-26 below by rate zone.

TABLE 8-26: EPI 2015 APPROVED SSCs

Line No.	Description	Unit	CK	SMP	Dutton	Newbury
1	CUSTOMER ADMINISTRATION					
2	Arrears Certificate	\$	\$15.00	\$15.00	\$15.00	\$15.00
3	Statement of Account	\$	\$15.00			\$15.00
4	Easement Letter	\$	\$15.00	\$15.00	\$15.00	
5	Credit Reference/Credit Check (plus credit agency costs)	\$	\$15.00	\$15.00	\$15.00	
6	Returned Cheque Charge (plus bank charges)	\$	\$15.00	\$15.00	\$15.00	\$15.00
7	Account Set Up Charge/Change of Occupancy Charge	\$	\$30.00	\$30.00	\$30.00	\$30.00
8	Meter dispute Charge plus Measurement Canada fees (if meter found correct)	\$	\$30.00	\$30.00	\$30.00	\$30.00
9	Duplicate Invoices for previous billing	\$				\$15.00
10	Notification charge	\$				\$15.00
11	Account History	\$				\$15.00
12	Legal Letter Change	\$				\$15.00
13	Special Meter Reads	\$				\$30.00
14	NON-PAYMENT OF ACCOUNT					
15	Late Payment – per month	%	1.50%	1.50%	1.50%	1.50%
16	Late Payment – per annum	%	19.56%	19.56%	19.56%	19.56%
17	Disconnect/Reconnect at meter – during regular hours	\$	\$65.00	\$65.00		
18	Disconnect/Reconnect at meter – after regular hours	\$				
19	Collection of Account Charge - no disconnection	\$				\$30.00
20	OTHER CHARGES					
21	Temporary Service install and remove – overhead – no transformer	\$	\$500.00	\$500.00		
22	Temporary Service install & remove – overhead – with transformer	\$	\$1,000.00			
23	Specific Charge for Access to the Power Poles - per pole/year	\$	\$22.35	\$22.35		\$22.35
24	Switching for company maintenance – Charge based on Time and Materials	\$	T&M	T&M		
25	Service call - customer owned equipment	\$				\$30.00
26	Service call - after regular hours	\$				\$165.00

8.8.2 DETAILS OF PROPOSED CHANGES

EPI proposes the following changes in order to harmonize the tariff sheets. As part of these changes, EPI is proposing one new charge for “Disconnect/Reconnection at meter – after regular hours” as discussed below.

The changes discussed below have been captured in the Other Revenue calculations reflected in Exhibit 3.

CUSTOMER ADMINISTRATION

The following SSCs were previously approved across all four rate zones and EPI proposes they continue as previously approved:

- Arrears Certificate - \$15.00,
- Returned Cheque Charge (plus bank charges) = \$15.00,
- Account Set Up Charge/ Change of Occupancy Charge - \$30.00, and
- Meter Dispute Charge plus Measurement Canada fees (if meter found correct) - \$30.00.

Previously, the CK and Newbury rate zones were approved for the “Arrears Certificate” SSC for \$15.00. EPI proposes this charge continue across all rate zones.

The CK, SMP and Dutton rate zones were previously approved for the “Easement Letter” and “Credit Reference/Credit Check (plus credit agency costs)” SSCs for \$15.00 each. EPI proposes both of these charges both continue across all rate zones.

The Newbury rate zone was previously approved for the following SSCs which EPI is proposing to eliminate for consistency across the EPI service area:

- Duplicate invoices for previous billing - \$ 15.00,
- Notification charge - \$15.00,

- Account History - \$15.00,
- Legal Letter Change - \$15.00, and
- Special Meter Reads - \$15.00.

NON-PAYMENT OF ACCOUNT

The following SSCs were previously approved across all four rate zones and EPI proposes that these continue as previously approved:

- Late Payment – per month – 1.50%, and
- Late Payment – per annum – 19.56%.

The “Discount/Reconnection at meter – during regular hours” was previously approved for the CK and SMP rate zones for \$65.00. EPI proposes this charge continues across all rate zones.

To align with current industry practice, EPI proposes a new SSC for “Discount/Reconnection at meter – after regular hours” across all rates zones. This SSC was not previously charged by any rate zone. In accordance with the Board’s 2006 Electricity Distribution Rate Handbook, EPI proposes the standard rate of \$185/connection be approved.

The Newbury rate zone was previously approved for “Collection of Account Charge – no disconnection” for \$30.00. EPI proposes that this SSC be eliminated for consistency across the EPI service area.

OTHER CHARGES

The CK and SMP rate zones had previously been approved for a “Temporary Service install and remove – overhead – no transformer” SSC for \$500.00. EPI proposes that this SSC continues across the EPI service area.

The CK rate zone had previously been approved for “Temporary Service install and remove – overhead – with transformer” SSC for \$1,000.00. EPI proposes that this SSC continues across the EPI service territory.

The CK, SMP and Newbury rate zones were previously approved for “Specific Charge for Access to the Power Poles – per pole/year” SCC for \$22.35. EPI proposes that this SSC continues across the EPI service territory.

The CK and SMP rate zones were previously approved for “Switching for company maintenance – charge based on time and materials” SSC which is based on “Time and Materials”. EPI proposes that this SSC continues across the EPI service territory.

The Newbury rate zone was previously approved for “Service call – customer owned equipment” and “Service call – after regular hours” SSCs for \$30.00 and \$165.00 respectively. EPI proposes that this SSC continues across the EPI service territory.

The above changes are summarized in Table 8-27 below.

8.8.3 SUMMARY OF PROPOSED CHANGES

Table 8-27 below summarizes the proposed SSCs, effective May 1, 2016.

TABLE 8-27: 2016 EPI PROPOSED SSCs

Line No.	Description	Unit	Rate
1	CUSTOMER ADMINISTRATION		
2	Arrears Certificate	\$	\$15.00
3	Statement of Account	\$	\$15.00
4	Easement Letter	\$	\$15.00
5	Credit Reference/Credit Check (plus credit agency costs)	\$	\$15.00
6	Returned Cheque Charge (plus bank charges)	\$	\$15.00
7	Account Set Up Charge/Change of Occupancy Charge	\$	\$30.00
8	Meter dispute Charge plus Measurement Canada fees (if meter found correct	\$	\$30.00
9	NON-PAYMENT OF ACCOUNT		
10	Late Payment – per month	%	1.50%
11	Late Payment – per annum	%	19.56%
12	Disconnect/Reconnect at meter – during regular hours	\$	\$65.00
13	Disconnect/Reconnect at meter – after regular hours	\$	\$185.00
14	OTHER CHARGES		
15	Temporary Service install and remove – overhead – no transformer	\$	\$500.00
16	Temporary Service install & remove – overhead – with transformer	\$	\$1,000.00
17	Specific Charge for Access to the Power Poles - per pole/year	\$	\$22.35
18	Switching for company maintenance – Charge based on Time and Materials	\$	T&M

8.9 RETAIL SERVICE CHARGES

As noted, EPI maintains four rate zones and seeks to harmonize to a single tariff sheet in this Application. In terms of Retail Service Charges, as of the 2015 IRM (EB-2014-0064) Approved Tariff sheets, the above four rate zones have identical Retail Service Charges. EPI requests no changes to its existing Retail Service Charges, which are consistent with the Board's standard rates. Table 8-28 below presents the proposed Retail Service Charges for this Application.

TABLE 8-28: PROPOSED RETAIL SERVICE CHARGE

Line No.	Description	Unit	Amount
1	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	\$100.00
2	Monthly Fixed Charge, per retailer	\$	\$20.00
3	Monthly Variable Charge, per customer, per retailer	\$/cust.	\$0.50
4	Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	\$0.30
5	Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-\$0.30
6	Service Transaction Requests (STR)		
7	Request fee, per request, applied to the requesting party	\$	\$0.25
8	Processing fee, per request, applied to the requesting party	\$	\$0.50
9	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
10	Up to twice a year	\$	no charge
11	More than twice a year, per request (plus incremental delivery costs)	\$	\$2.00

EPI maintains Retail Service Cost Variance Accounts ("RCVAs") to record the difference between retail service charge revenues and the direct cost of providing these services. Further details of the RCVA account balances and disposition are included in Exhibit 9.

8.10 LOSS ADJUSTMENT FACTORS

8.10.1 OVERVIEW

As noted, EPI maintains four rate zones and seeks to harmonize to a single tariff sheet in this Application. Accordingly, EPI seeks to harmonize its current Loss Adjustment Factors.

The CK rate zone loss factors were last approved in the CKH 2010 COS Application (EB-2009-0261). The SMP, Dutton and Newbury rate zones were last approved in their respective 2006 EDR Applications (EB-2005-0351, EB-2009-0177 and EB-2005-0392 respectively.)

EPI wishes to note that in the 2014 IRM process, terminology in the CK and SMP tariff sheets was inadvertently modified from “Total Loss Factor” to “Distribution Loss Factor”. EPI submits this error has no customer impact and EPI has reverted to the original wording as approved in the above-described CKH 2010 COS Application and SMP 2006 EDR (EB-2005-0351) Application.

The current approved loss factors by rate zone are presented in Table 8-29 below.

TABLE 8-29: CURRENT LOSS FACTORS BY RATE ZONE

Line No.	Description	2015 Approved			
		CK	SMP	Dutton	Newbury
1	Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0428	1.0608	1.0662	1.0580
2	Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0430	1.0145		
3	Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0324	1.0501		1.0475
4	Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0141	1.0045		

As previously described, EPI is a partially embedded distributor within HONI’s distribution system. As an embedded distributor and market participant, EPI’s electricity commodity charges are billed by the IESO and HONI.

EPI has not been required by previous Board decisions to present details of loss studies.

8.10.2 CALCULATION OF LOSSES

Distribution Loss Factors (“DLFs”) represent the average electrical energy losses incurred when electricity is transmitted over a distribution network.

EPI has calculated the total loss factor to be applied to customer’s consumption based on the average wholesale and retail kWh for the years 2010 to 2014. The calculations are summarized in Table 8-30 below which is also consistent with calculation provided in Appendix 2-R including in Attachment 8-D.

TABLE 8-30: CALCULATION OF EPI LOSS FACTORS

Line No.	Description	2010	2011	2012	2013	2014	Average
1	Losses within Distributor’s System						
2	Wholesale kWh delivered to EPI (with losses)	971,203,234	982,604,697	978,341,068	972,721,941	971,054,958	975,185,180
3	Wholesale kWh delivered to EPI (without losses)	966,441,286	977,827,754	973,575,888	967,977,601	966,326,531	970,429,812
4	Wholesale kWh delivered to Large Use Customers	36,085,896	34,796,325	34,814,680	32,714,650	32,031,216	34,088,554
5	Net wholesale kWh delivered to EPI	930,355,390	943,031,429	938,761,208	935,262,950	934,295,315	936,341,258
6	Retail kWh delivered by EPI	932,336,223	945,184,885	935,820,633	930,831,413	933,911,820	935,616,995
7	Retail kWh delivered to Large Use Customers	35,570,129	34,298,990	34,317,082	32,247,068	31,573,402	33,601,334
8	Net Retail kWh delivered by EPI	896,766,094	910,885,895	901,503,551	898,584,345	902,338,418	902,015,661
9	EPI Distribution Loss Factor	1.0375	1.0353	1.0413	1.0408	1.0354	1.0381
10	Losses Upstream of Distributor’s System						
11	Supply Facilities Loss Factor	1.0049	1.0049	1.0049	1.0049	1.0049	1.0049
12	Total Losses						
13	Total Loss Factor	1.0426	1.0403	1.0464	1.0459	1.0405	1.0431

The supply facilities loss factor (“SFLF”) shown in the above table represents the losses on the supply to EPI. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. EPI has 7 meter points directly connected to the IESO transmission grid and 15 metering points that are connected to HONI’s distribution system. Since EPI is partially embedded, the SFLF has been calculated as the weighted average of 1.0340 of the kWh measured at the metering points connected to HONI’s distribution system and 1.0045 of the kWh measured at the metering points that are connected directly to the transmission grid. The details of the calculation of the SFLF is provided in Table 8-31 below.

TABLE 8-31: CALCULATION OF SFLF

Line No.	Description	2010	2011	2012	2013	2014
1	Purchased kWh					
2	Direct	956,578,483	959,926,702	955,171,525	948,114,625	943,878,701
3	HONI	14,495,121	14,494,990	14,785,115	15,112,760	15,205,885
4	Embedded Generation	129,630	8,183,004	8,384,428	9,494,557	11,970,372
5	Total	971,203,234	982,604,697	978,341,068	972,721,941	971,054,958
6	Supply Facilities Loss Factor					
7	Direct	1.0045	1.0045	1.0045	1.0045	1.0045
8	HONI	1.0340	1.0340	1.0340	1.0340	1.0340
9	Embedded Generation	1.0000	1.0000	1.0000	1.0000	1.0000
10	Weighted Average	1.0049	1.0049	1.0049	1.0049	1.0049

The results of the above calculations are presented in Table 8-32 as the proposed Loss Factors.

TABLE 8-32: EPI PROPOSED LOSS FACTORS

Line No.	Description	2015 Approved				2016 Proposed
		CK	SMP	Dutton	Newbury	
1	Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0428	1.0608	1.0662	1.0580	1.0432
2	Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0430	1.0145			1.0149
3	Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0324	1.0501		1.0475	1.0328
4	Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0141	1.0045			1.0049

EPI notes that the proposed loss factors will represent a substantial improvement for SMP, Dutton and Newbury customers. Beyond harmonization, this benefit is consistent with the significant investments made to bring the SMP, Dutton and Newbury distribution systems up to standard after their acquisition. These investments are further described in Exhibit 2.

EPI is proposing a loss factors lower than 5%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment factor is less than 5%, no further explanation or details of actions taken to reduce losses are necessary.

8.11 CONDITIONS OF SERVICE RATES

EPI does not have any rates and charges in its Conditions of Service that do not appear on its Tariff sheet.

8.12 TARIFF OF RATES AND CHARGES

The Current Tariff of Rate and Charges is reflective of the current Board Approved IRM Rate Order on April 16, 2015 in EB-2014-0064 and is included in Attachment 8-E of this Exhibit.

EPI has prepared the proposed 2016 Tariff of Rate and Charges consistent with the current definition of rate classes and the current terms and Conditions of Service that have been maintained in this Application. Consistent with Board Appendix 2-Z, EPI has included its 2016 proposed Tariff sheet in Attachment 8-F of this Exhibit.

8.13 BILL IMPACTS

In order to reflect EPI's current four rate zones and depict the impacts of the rate harmonization proposed in this Application, EPI has created a custom bill impact model, which applies the methodology from Board Appendix 2-W.

Table 8-33 below presents EPI's bill impacts from a summarized viewpoint of the current four rate zones, which allows the reader to assess the impact of harmonization, including instances where migration to new rate classes occurs.

TABLE 8-33: 2016 EPI PROPOSED BILL IMPACTS

Line No.	Rate Class	Type	Typical kWh	Typical kW	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)
1	CK							
2	Residential	RPP	800	-	\$137.72	\$137.80	\$0.08	0.06%
3	General Service < 50 kW	RPP	2,000	-	\$342.08	\$322.38	-\$19.70	-5.76%
4	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$23,971.55	\$25,042.79	\$1,071.23	4.47%
5	General Service > 50 - 4,999 kW (From Intermediate)	Non-RPP	1,825,000	2,500	\$252,413.68	\$247,842.30	-\$4,571.37	-1.81%
6	Large Use (From Intermediate w/Self Gen)	Non-RPP	2,763,935	7,200	\$406,026.52	\$395,377.43	-\$10,649.09	-2.62%
7	Unmetered Scattered Load	RPP	150	-	\$31.98	\$29.08	-\$2.90	-9.06%
8	Sentinel Lighting	RPP	150	1	\$32.23	\$30.97	-\$1.26	-3.91%
9	Street Lighting	Non-RPP	150	1	\$27.03	\$25.99	-\$1.04	-3.84%
10	Embedded Distribution (From General Service > 50 kW)	Non-RPP	368,500	14	\$49,881.06	\$49,832.37	-\$48.69	-0.10%
11	SMP							
12	Residential	RPP	800	-	\$140.96	\$137.80	-\$3.16	-2.24%
13	General Service < 50 kW	RPP	2,000	-	\$316.43	\$322.38	\$5.95	1.88%
14	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$23,322.91	\$25,042.79	\$1,719.87	7.37%
15	Large Use	Non-RPP	2,631,117	5,500	\$360,296.17	\$358,769.69	-\$1,526.47	-0.42%
16	Unmetered Scattered Load	RPP	150	-	\$31.35	\$29.08	-\$2.27	-7.25%
17	Sentinel Lighting	RPP	150	1	\$70.09	\$30.97	-\$39.13	-55.82%
18	Street Lighting	Non-RPP	150	1	\$23.28	\$25.99	\$2.71	11.63%
19	Dutton							
20	Residential	RPP	800	-	\$142.11	\$138.13	-\$3.98	-2.80%
21	General Service < 50 kW	RPP	2,000	-	\$328.59	\$323.19	-\$5.40	-1.64%
22	General Service > 50 - 4,999 kW (From General Service < 50 kW)	RPP	440,000	96	\$63,341.66	\$54,434.57	-\$8,907.09	-14.06%
23	Sentinel Lighting	RPP	150	1	\$30.29	\$30.97	\$0.67	2.23%
24	Street Lighting	Non-RPP	150	1	\$30.26	\$28.85	-\$1.41	-4.66%
25	Newbury							
26	Residential	RPP	800	-	\$145.03	\$139.67	-\$5.36	-3.69%
27	General Service < 50 kW	RPP	2,000	-	\$347.89	\$327.06	-\$20.83	-5.99%
28	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$25,258.36	\$24,790.16	-\$468.20	-1.85%
29	Street Lighting	Non-RPP	150	1	\$31.14	\$27.84	-\$3.30	-10.59%

EPI has filed its associated Bill Impact Model as part of the Live Excel Model as part of this Application and included a copy of the detailed bill impacts by rate class in Attachment 8-G of this Exhibit.

The bill impacts summarized above and in the bill impact model include impacts related to distribution rate increases, elimination of Smart Meter rate riders and Tax Sharing rate riders and deferral and variance account disposition rate riders as discussed in Exhibit 9.

The detailed bill impacts by rate class in Attachment 8-G show the impact on discrete customers groups. The starting point for this analysis includes the current rate classes for each of EPI's rate zones (the names of these current rate classes are shown in Table 8-33 above). Each existing rate class is then compared to the corresponding proposed rate classes, which are analyzed at the typical kWh and kW assumptions detailed below in accordance with Board requirements:

- Residential (kWh): 100, 250, 500, 800, 1000, 1500, 2000
- GS<50 kW (kWh): 1000, 2000, 5000, 10000, 15000
- GS>50 kW (kW): 60, 100, 500, 1000
- Large User (kW): 5500, 7200
- Street Lighting (kW): 1
- Sentinel Lighting (kW): 1
- USL (kWh): 150
- Embedded Distributor (kWh): 368,500

Based on this analysis, EPI notes that the majority of the proposed bill impacts at a discrete customer group level are decreasing (i.e. more favourable to customers), and that no discrete customer group exceeds the 10% threshold, save for SMP Street Lights which is described in Section 8.14 below.

Accordingly, EPI submits that the bill impacts of its proposed 2016 distribution rates are reasonable and do not require rate mitigation, beyond the mitigation plan for the SMP Large Use customer described in Exhibit 7 and in Section 8.1.2 above.

The SMP Large Use customer mitigation plan involves a proposed 3 year phase in period for the current SMP Large Use customer to migrate its Revenue to Cost ratio to the minimum Board range of 85%. This mitigation is incorporated into the bill impacts and Table 8-33 above.

8.14 RATE MITIGATION

At this time, EPI submits that the bill impacts of its proposed 2016 distribution rates are reasonable and do not require any additional rate mitigation beyond that described below.

8.14.1 RATE HARMONIZATION RATE MITIGATION

EPI has proposed one instance of rate harmonization mitigation relating to the SMP Large Use customer. The associated mitigation plan is discussed in Exhibit 7 and Section 8.1.2 above.

Further, it is apparent from Table 8-30 in Section 8.13 above that the SMP Street Lighting rate class is subject to an overall rate increase of 11.63%, based on typical usage. In this regard, the Board's Filing Requirements state that in instances where a bill impact for a particular rate class is 10% or greater, a distributor must file a rate mitigation plan or justify why such a plan is not required. In the case of SMP Street Lighting, EPI submits that a rate mitigation plan is not required because this increase solely relates to the expiration of a Global Adjustment refund rate rider on April 30, 2015, and its replacement with a Global Adjustment charge rate rider. EPI considered extending the disposition this Global Adjustment charge rate rider over a two year period (rather than a one year period), but believes that the magnitude of the associated potential mitigation impact does not warrant applying the two year disposition period across all other rate classes.

Accordingly, based on EPI's bill impacts, EPI submits that other than the above situation with regard to the SMP Large User, no additional rate mitigation is required.

Attachment 8-A

New Rate Design Policy for
Residential Customers
Board Appendix 2-PA

Appendix 2-PA

New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	36,333
kWh	277,476,009

Proposed Residential Class Specific Revenue Requirement ¹	\$ 10,886,858.39
--	------------------

Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	18.98
Distribution Volumetric Rate (\$/kWh)	0.0094

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	18.98	36,333	\$ 8,275,204.08	76.03%
Variable	0.0094	277,476,009	\$ 2,608,274.49	23.97%
TOTAL	-	-	\$ 10,883,478.57	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	3
---	---

	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 8,277,773.92	18.99	\$ 8,279,564.04
Variable	\$ 2,609,084.48	0.0094	\$ 2,608,274.49
TOTAL	\$ 10,886,858.39	-	\$ 10,887,838.53

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	84.02%	\$ 9,147,468.74	20.98	\$ 9,147,196.08
Variable	15.98%	\$ 1,739,389.65	0.0063	\$ 1,748,098.86
TOTAL	-	\$ 10,886,858.39	-	\$ 10,895,294.94

Checks ³	
Change in Fixed Rate	\$ 1.99
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 8,436.54
	0.08%

Notes:

- The final residential class specific revenue requirement, as shown in Appendix 2-P, should be used (i.e. the revenue requirement after any proposed adjustments to R/C ratios).
- Default number of transition years for rate design policy change is 4. Where the change in the residential rate design will result in the fixed charge increasing by more than \$4/year, a distributor may propose an additional transition year.
- Change in fixed rate due to rate design policy should be less than \$4. The difference between the proposed class revenue requirement and the revenue at calculated base rates should be minimal (i.e. should be reasonably considered as a rounding error)

Attachment 8-B

Revenue Reconciliation

Board Appendix 2-V

Date: 28-Aug-15

Appendix 2-V Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
Residential	Customers	36,333.00	36,333.00	36,333.00	277,476,009	-	\$ 18.98	\$ 0.0093		\$ 10,855,730.97	\$ 10,856,703		\$ 10,856,703	\$ 972
GS < 50 kW	Customers	3,850.00	3,850.00	3,850.00	99,682,764	-	\$ 29.41	\$ 0.0097		\$ 2,325,664.81	\$ 2,330,283		\$ 2,330,283	\$ 4,619
GS > 50 to 4,999 kW	Customers	491.00	491.00	491.00	478,846,838	1,272,217	\$ 100.29		\$ 3.3229	\$ 4,818,357.91	\$ 4,437,064	\$ 381,295	\$ 4,818,359	\$ 1
Large Use - CK	Customers	1.00	1.00	1.00	10,673,826	86,400	\$ 1,390.17		\$ 2.4042	\$ 224,404.92	\$ 208,526	\$ 15,883	\$ 224,409	\$ 4
Large Use - SMP	Customers	1.00	1.00	1.00	29,877,457	59,755	\$ 381.67		\$ 1.4814	\$ 93,101.10	\$ 57,250	\$ 35,853	\$ 93,103	\$ 2
Unmetered Scattered Load	Connections	335.00	335.00	335.00	1,288,075	-	\$ 8.19	\$ 0.0015		\$ 34,855.91	\$ 34,893		\$ 34,893	\$ 37
Sentinel Lighting	Connections	532.00	532.00	532.00	396,340	1,110	\$ 7.54		\$ 0.6762	\$ 48,885.94	\$ 48,896		\$ 48,896	\$ 10
Street Lighting	Connections	13,469.00	13,469.00	13,469.00	7,263,208	21,790	\$ 1.20		\$ 1.0076	\$ 215,909.20	\$ 215,553		\$ 215,553	\$ 356
Embedded Distributor	Customers	1.00	1.00	1.00	4,421,657	11,231	\$ 67.85			\$ 814.20	\$ 814		\$ 814	\$ 0
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 18,617,724.96	\$ 18,189,982	\$ 433,031	\$ 18,623,013	\$ 5,288

Note

- The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.
- Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

Attachment 8-C

Board RTSR Model



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Entegrus Powerlines Inc.
Service Territory	
Assigned EB Number	EB-2015-0061
Name and Title	Andrya Eagen, Senior Regulatory Specialist
Phone Number	519-352-6300, Ext 243
Email Address	regulatory@entegrus.com
Date	25-Aug-15
Last COS Re-based Year	2010

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)



2016 RTSR Workform for Electricity Distributors

- [illegible]



2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0074	289,455,443	0	1.0428	301,844,136
Residential	RTSR - Connection	kWh	0.0053	289,455,443	0	1.0428	301,844,136
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	109,826,277	0	1.0428	114,526,842
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0047	109,826,277	0	1.0428	114,526,842
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8272	456,387,643	1,201,615		
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9724	456,387,643	1,201,615		
Large Use	RTSR - Network	kW	2.9998	64,740,617	147,471		
Large Use	RTSR - Connection	kW	2.1684	64,740,617	147,471		
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	1,249,444	0	1.0428	1,302,920
Unmetered Scattered Load	RTSR - Connection	kWh	0.0047	1,249,444	0	1.0428	1,302,920
Sentinel Lighting	RTSR - Network	kW	2.0769	408,652	1,144		
Sentinel Lighting	RTSR - Connection	kW	1.4823	408,652	1,144		
Street Lighting	RTSR - Network	kW	2.0555	7,533,249	22,342		
Street Lighting	RTSR - Connection	kW	1.4478	7,533,249	22,342		
Embedded Distributor	RTSR - Network	kW	0	10,685,625	10,054		
Embedded Distributor	RTSR - Connection	kW	0	10,685,625	10,054		

2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2014	Current 2015	Forecast 2016



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	97,249	\$3.82	\$ 371,491	104,976	\$0.82	\$ 86,080	104,976	\$1.98	\$ 207,852	\$ 293,933
February	90,964	\$3.82	\$ 347,482	96,965	\$0.82	\$ 79,511	96,965	\$1.98	\$ 191,991	\$ 271,502
March	89,716	\$3.82	\$ 342,715	91,589	\$0.82	\$ 75,103	91,589	\$1.98	\$ 181,346	\$ 256,449
April	74,024	\$3.82	\$ 282,772	76,695	\$0.82	\$ 62,890	76,695	\$1.98	\$ 151,856	\$ 214,746
May	85,352	\$3.82	\$ 326,045	89,417	\$0.82	\$ 73,322	89,417	\$1.98	\$ 177,046	\$ 250,368
June	102,708	\$3.82	\$ 392,345	110,149	\$0.82	\$ 90,322	110,149	\$1.98	\$ 218,095	\$ 308,417
July	110,219	\$3.82	\$ 421,037	113,980	\$0.82	\$ 93,464	113,980	\$1.98	\$ 225,680	\$ 319,144
August	111,182	\$3.82	\$ 424,715	118,272	\$0.82	\$ 96,983	118,272	\$1.98	\$ 234,179	\$ 331,162
September	113,359	\$3.82	\$ 433,031	117,209	\$0.82	\$ 96,111	117,209	\$1.98	\$ 232,074	\$ 328,185
October	75,929	\$3.82	\$ 290,049	82,094	\$0.82	\$ 67,317	82,094	\$1.98	\$ 162,546	\$ 229,863
November	89,278	\$3.82	\$ 341,042	91,894	\$0.82	\$ 75,353	91,894	\$1.98	\$ 181,950	\$ 257,303
December	87,856	\$3.82	\$ 335,610	90,595	\$0.82	\$ 74,288	90,595	\$1.98	\$ 179,378	\$ 253,666
Total	1,127,836	\$ 3.82	\$ 4,308,334	1,183,835	\$ 0.82	\$ 970,745	1,183,835	\$ 1.98	\$ 2,343,993	\$ 3,314,738

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,998	\$3.23	\$ 200,253	55,301	\$0.65	\$ 35,946	49,967	\$1.62	\$ 80,947	\$ 116,893
February	63,918	\$3.23	\$ 206,454	54,707	\$0.65	\$ 35,560	52,717	\$1.62	\$ 85,402	\$ 120,962
March	55,014	\$3.23	\$ 177,696	50,214	\$0.65	\$ 32,639	45,066	\$1.62	\$ 73,007	\$ 105,646
April	50,092	\$3.23	\$ 161,798	46,091	\$0.65	\$ 29,959	39,882	\$1.62	\$ 64,609	\$ 94,568
May	56,960	\$3.23	\$ 183,980	51,211	\$0.65	\$ 33,287	44,578	\$1.62	\$ 72,216	\$ 105,503
June	66,487	\$3.23	\$ 214,753	59,643	\$0.65	\$ 38,768	52,610	\$1.62	\$ 85,228	\$ 123,996
July	67,894	\$3.23	\$ 219,297	60,860	\$0.65	\$ 39,559	54,197	\$1.62	\$ 87,799	\$ 127,358
August	70,513	\$3.23	\$ 227,756	63,129	\$0.65	\$ 41,034	56,356	\$1.62	\$ 91,297	\$ 132,331
September	69,168	\$3.23	\$ 223,412	64,234	\$0.65	\$ 41,752	54,957	\$1.62	\$ 89,030	\$ 130,782
October	51,631	\$3.23	\$ 166,769	47,742	\$0.65	\$ 31,032	41,302	\$1.62	\$ 66,910	\$ 97,942
November	58,554	\$3.23	\$ 189,128	52,826	\$0.65	\$ 34,337	47,029	\$1.62	\$ 76,187	\$ 110,524
December	57,516	\$3.23	\$ 185,776	51,922	\$0.65	\$ 33,749	46,103	\$1.62	\$ 74,686	\$ 108,435
Total	729,743	\$ 3.23	\$ 2,357,071	657,881	\$ 0.65	\$ 427,622	584,764	\$ 1.62	\$ 947,318	\$ 1,374,940

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,247	\$3.59	\$ 571,744	160,277	\$0.76	\$ 122,026	154,943	\$1.86	\$ 288,800	\$ 410,826
February	154,882	\$3.58	\$ 553,937	151,672	\$0.76	\$ 115,071	149,682	\$1.85	\$ 277,393	\$ 392,464
March	144,730	\$3.60	\$ 520,411	141,803	\$0.76	\$ 107,742	136,655	\$1.86	\$ 254,353	\$ 362,095
April	124,116	\$3.58	\$ 444,569	122,786	\$0.76	\$ 92,849	116,577	\$1.86	\$ 216,465	\$ 309,314
May	142,312	\$3.58	\$ 510,025	140,628	\$0.76	\$ 106,609	133,995	\$1.86	\$ 249,262	\$ 355,871
June	169,195	\$3.59	\$ 607,097	169,792	\$0.76	\$ 129,090	162,759	\$1.86	\$ 303,323	\$ 432,413
July	178,113	\$3.60	\$ 640,334	174,840	\$0.76	\$ 133,022	168,177	\$1.86	\$ 313,479	\$ 446,502
August	181,695	\$3.59	\$ 652,471	181,401	\$0.76	\$ 138,017	174,628	\$1.86	\$ 325,476	\$ 463,493
September	182,527	\$3.60	\$ 656,443	181,443	\$0.76	\$ 137,863	172,166	\$1.87	\$ 321,104	\$ 458,968
October	127,560	\$3.58	\$ 456,818	129,836	\$0.76	\$ 98,349	123,396	\$1.86	\$ 229,456	\$ 327,805
November	147,832	\$3.59	\$ 530,170	144,720	\$0.76	\$ 109,690	138,923	\$1.86	\$ 258,137	\$ 367,827
December	145,372	\$3.59	\$ 521,386	142,517	\$0.76	\$ 108,037	136,698	\$1.86	\$ 254,064	\$ 362,101
Total	1,857,579	\$ 3.59	\$ 6,665,405	1,841,716	\$ 0.76	\$ 1,398,367	1,768,599	\$ 1.86	\$ 3,291,311	\$ 4,689,678



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	97,249	\$ 3.7800	\$ 367,601	104,976	\$ 0.8600	\$ 90,279	104,976	\$ 2.0000	\$ 209,952	\$ 300,231
February	90,964	\$ 3.7800	\$ 343,844	96,965	\$ 0.8600	\$ 83,390	96,965	\$ 2.0000	\$ 193,930	\$ 277,320
March	89,716	\$ 3.7800	\$ 339,126	91,589	\$ 0.8600	\$ 78,767	91,589	\$ 2.0000	\$ 183,178	\$ 261,945
April	74,024	\$ 3.7800	\$ 279,811	76,695	\$ 0.8600	\$ 65,958	76,695	\$ 2.0000	\$ 153,390	\$ 219,348
May	85,352	\$ 3.7800	\$ 322,631	89,417	\$ 0.8600	\$ 76,899	89,417	\$ 2.0000	\$ 178,834	\$ 255,733
June	102,708	\$ 3.7800	\$ 388,236	110,149	\$ 0.8600	\$ 94,728	110,149	\$ 2.0000	\$ 220,298	\$ 315,026
July	110,219	\$ 3.7800	\$ 416,628	113,980	\$ 0.8600	\$ 98,023	113,980	\$ 2.0000	\$ 227,960	\$ 325,983
August	111,182	\$ 3.7800	\$ 420,268	118,272	\$ 0.8600	\$ 101,714	118,272	\$ 2.0000	\$ 236,544	\$ 338,258
September	113,359	\$ 3.7800	\$ 428,497	117,209	\$ 0.8600	\$ 100,800	117,209	\$ 2.0000	\$ 234,418	\$ 335,218
October	75,929	\$ 3.7800	\$ 287,012	82,094	\$ 0.8600	\$ 70,601	82,094	\$ 2.0000	\$ 164,188	\$ 234,789
November	89,278	\$ 3.7800	\$ 337,471	91,894	\$ 0.8600	\$ 79,029	91,894	\$ 2.0000	\$ 183,788	\$ 262,817
December	87,856	\$ 3.7800	\$ 332,096	90,595	\$ 0.8600	\$ 77,912	90,595	\$ 2.0000	\$ 181,190	\$ 259,102
Total	1,127,836	\$ 3.78	\$ 4,263,220	1,183,835	\$ 0.86	\$ 1,018,098	1,183,835	\$ 2.00	\$ 2,367,670	\$ 3,385,768

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,998	\$ 3.4121	\$ 211,543	55,301	\$ 0.7879	\$ 43,572	49,967	\$ 1.8018	\$ 90,031	\$ 133,603
February	63,918	\$ 3.4121	\$ 218,094	54,707	\$ 0.7879	\$ 43,104	52,717	\$ 1.8018	\$ 94,986	\$ 138,090
March	55,014	\$ 3.4121	\$ 187,714	50,214	\$ 0.7879	\$ 39,564	45,066	\$ 1.8018	\$ 81,199	\$ 120,763
April	50,092	\$ 3.4121	\$ 170,919	46,091	\$ 0.7879	\$ 36,315	39,882	\$ 1.8018	\$ 71,859	\$ 108,175
May	56,960	\$ 3.4121	\$ 194,352	51,211	\$ 0.7879	\$ 40,349	44,578	\$ 1.8018	\$ 80,320	\$ 120,669
June	66,487	\$ 3.4121	\$ 226,860	59,643	\$ 0.7879	\$ 46,993	52,610	\$ 1.8018	\$ 94,793	\$ 141,785
July	67,894	\$ 3.4121	\$ 231,661	60,860	\$ 0.7879	\$ 47,951	54,197	\$ 1.8018	\$ 97,652	\$ 145,603
August	70,513	\$ 3.4121	\$ 240,596	63,129	\$ 0.7879	\$ 49,739	56,356	\$ 1.8018	\$ 101,543	\$ 151,282
September	69,168	\$ 3.4121	\$ 236,007	64,234	\$ 0.7879	\$ 50,610	54,957	\$ 1.8018	\$ 99,022	\$ 149,631
October	51,631	\$ 3.4121	\$ 176,171	47,742	\$ 0.7879	\$ 37,616	41,302	\$ 1.8018	\$ 74,418	\$ 112,034
November	58,554	\$ 3.4121	\$ 199,791	52,826	\$ 0.7879	\$ 41,622	47,029	\$ 1.8018	\$ 84,737	\$ 126,358
December	57,516	\$ 3.4121	\$ 196,250	51,922	\$ 0.7879	\$ 40,909	46,103	\$ 1.8018	\$ 83,068	\$ 123,977
Total	729,743	\$ 3.41	\$ 2,489,957	657,881	\$ 0.79	\$ 518,344	584,764	\$ 1.80	\$ 1,053,628	\$ 1,571,972

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
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2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,247	\$3.64	\$ 579,144	160,277	\$0.84	\$ 133,851	154,943	\$1.94	\$ 299,983	\$ 433,834
February	154,882	\$3.63	\$ 561,937	151,672	\$0.83	\$ 126,494	149,682	\$1.93	\$ 288,916	\$ 415,410
March	144,730	\$3.64	\$ 526,840	141,803	\$0.83	\$ 118,330	136,655	\$1.93	\$ 264,377	\$ 382,708
April	124,116	\$3.63	\$ 450,730	122,786	\$0.83	\$ 102,273	116,577	\$1.93	\$ 225,249	\$ 327,522
May	142,312	\$3.63	\$ 516,983	140,628	\$0.83	\$ 117,248	133,995	\$1.93	\$ 259,154	\$ 376,402
June	169,195	\$3.64	\$ 615,096	169,792	\$0.83	\$ 141,721	162,759	\$1.94	\$ 315,091	\$ 456,812
July	178,113	\$3.64	\$ 648,288	174,840	\$0.83	\$ 145,974	168,177	\$1.94	\$ 325,612	\$ 471,586
August	181,695	\$3.64	\$ 660,864	181,401	\$0.83	\$ 151,453	174,628	\$1.94	\$ 338,087	\$ 489,540
September	182,527	\$3.64	\$ 664,504	181,443	\$0.83	\$ 151,410	172,166	\$1.94	\$ 333,440	\$ 484,849
October	127,560	\$3.63	\$ 463,183	129,836	\$0.83	\$ 108,217	123,396	\$1.93	\$ 238,606	\$ 346,823
November	147,832	\$3.63	\$ 537,262	144,720	\$0.83	\$ 120,651	138,923	\$1.93	\$ 268,525	\$ 389,175
December	145,372	\$3.63	\$ 528,345	142,517	\$0.83	\$ 118,821	136,698	\$1.93	\$ 264,258	\$ 383,078
Total	1,857,579	\$ 3.64	\$ 6,753,177	1,841,716	\$ 0.83	\$ 1,536,442	1,768,599	\$ 1.93	\$ 3,421,298	\$ 4,957,740



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	97,249	\$ 3.7800	\$ 367,601	104,976	\$ 0.8600	\$ 90,279	104,976	\$ 2.0000	\$ 209,952	\$ 300,231
February	90,964	\$ 3.7800	\$ 343,844	96,965	\$ 0.8600	\$ 83,390	96,965	\$ 2.0000	\$ 193,930	\$ 277,320
March	89,716	\$ 3.7800	\$ 339,126	91,589	\$ 0.8600	\$ 78,767	91,589	\$ 2.0000	\$ 183,178	\$ 261,945
April	74,024	\$ 3.7800	\$ 279,811	76,695	\$ 0.8600	\$ 65,958	76,695	\$ 2.0000	\$ 153,390	\$ 219,348
May	85,352	\$ 3.7800	\$ 322,631	89,417	\$ 0.8600	\$ 76,899	89,417	\$ 2.0000	\$ 178,834	\$ 255,733
June	102,708	\$ 3.7800	\$ 388,236	110,149	\$ 0.8600	\$ 94,728	110,149	\$ 2.0000	\$ 220,298	\$ 315,026
July	110,219	\$ 3.7800	\$ 416,628	113,980	\$ 0.8600	\$ 98,023	113,980	\$ 2.0000	\$ 227,960	\$ 325,983
August	111,182	\$ 3.7800	\$ 420,268	118,272	\$ 0.8600	\$ 101,714	118,272	\$ 2.0000	\$ 236,544	\$ 338,258
September	113,359	\$ 3.7800	\$ 428,497	117,209	\$ 0.8600	\$ 100,800	117,209	\$ 2.0000	\$ 234,418	\$ 335,218
October	75,929	\$ 3.7800	\$ 287,012	82,094	\$ 0.8600	\$ 70,601	82,094	\$ 2.0000	\$ 164,188	\$ 234,789
November	89,278	\$ 3.7800	\$ 337,471	91,894	\$ 0.8600	\$ 79,029	91,894	\$ 2.0000	\$ 183,788	\$ 262,817
December	87,856	\$ 3.7800	\$ 332,096	90,595	\$ 0.8600	\$ 77,912	90,595	\$ 2.0000	\$ 181,190	\$ 259,102
Total	1,127,836	\$ 3.78	\$ 4,263,220	1,183,835	\$ 0.86	\$ 1,018,098	1,183,835	\$ 2.00	\$ 2,367,670	\$ 3,385,768

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	61,998	\$ 3.4121	\$ 211,543	55,301	\$ 0.7879	\$ 43,572	49,967	\$ 1.8018	\$ 90,031	\$ 133,603
February	63,918	\$ 3.4121	\$ 218,094	54,707	\$ 0.7879	\$ 43,104	52,717	\$ 1.8018	\$ 94,986	\$ 138,090
March	55,014	\$ 3.4121	\$ 187,714	50,214	\$ 0.7879	\$ 39,564	45,066	\$ 1.8018	\$ 81,199	\$ 120,763
April	50,092	\$ 3.4121	\$ 170,919	46,091	\$ 0.7879	\$ 36,315	39,882	\$ 1.8018	\$ 71,859	\$ 108,175
May	56,960	\$ 3.4121	\$ 194,352	51,211	\$ 0.7879	\$ 40,349	44,578	\$ 1.8018	\$ 80,320	\$ 120,669
June	66,487	\$ 3.4121	\$ 226,860	59,643	\$ 0.7879	\$ 46,993	52,610	\$ 1.8018	\$ 94,793	\$ 141,785
July	67,894	\$ 3.4121	\$ 231,661	60,860	\$ 0.7879	\$ 47,951	54,197	\$ 1.8018	\$ 97,652	\$ 145,603
August	70,513	\$ 3.4121	\$ 240,596	63,129	\$ 0.7879	\$ 49,739	56,356	\$ 1.8018	\$ 101,543	\$ 151,282
September	69,168	\$ 3.4121	\$ 236,007	64,234	\$ 0.7879	\$ 50,610	54,957	\$ 1.8018	\$ 99,022	\$ 149,631
October	51,631	\$ 3.4121	\$ 176,171	47,742	\$ 0.7879	\$ 37,616	41,302	\$ 1.8018	\$ 74,418	\$ 112,034
November	58,554	\$ 3.4121	\$ 199,791	52,826	\$ 0.7879	\$ 41,622	47,029	\$ 1.8018	\$ 84,737	\$ 126,358
December	57,516	\$ 3.4121	\$ 196,250	51,922	\$ 0.7879	\$ 40,909	46,103	\$ 1.8018	\$ 83,068	\$ 123,977
Total	729,743	\$ 3.41	\$ 2,489,957	657,881	\$ 0.79	\$ 518,344	584,764	\$ 1.80	\$ 1,053,628	\$ 1,571,972

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	159,247	\$ 3.64	579,144	160,277	\$ 0.84	133,851	154,943	\$ 1.94	299,983	\$ 433,834
February	154,882	\$ 3.63	561,937	151,672	\$ 0.83	126,494	149,682	\$ 1.93	288,916	\$ 415,410
March	144,730	\$ 3.64	526,840	141,803	\$ 0.83	118,330	136,655	\$ 1.93	264,377	\$ 382,708
April	124,116	\$ 3.63	450,730	122,786	\$ 0.83	102,273	116,577	\$ 1.93	225,249	\$ 327,522
May	142,312	\$ 3.63	516,983	140,628	\$ 0.83	117,248	133,995	\$ 1.93	259,154	\$ 376,402
June	169,195	\$ 3.64	615,096	169,792	\$ 0.83	141,721	162,759	\$ 1.94	315,091	\$ 456,812
July	178,113	\$ 3.64	648,288	174,840	\$ 0.83	145,974	168,177	\$ 1.94	325,612	\$ 471,586
August	181,695	\$ 3.64	660,864	181,401	\$ 0.83	151,453	174,628	\$ 1.94	338,087	\$ 489,540
September	182,527	\$ 3.64	664,504	181,443	\$ 0.83	151,410	172,166	\$ 1.94	333,440	\$ 484,849
October	127,560	\$ 3.63	463,183	129,836	\$ 0.83	108,217	123,396	\$ 1.93	238,606	\$ 346,823
November	147,832	\$ 3.63	537,262	144,720	\$ 0.83	120,651	138,923	\$ 1.93	268,525	\$ 389,175
December	145,372	\$ 3.63	528,345	142,517	\$ 0.83	118,821	136,698	\$ 1.93	264,258	\$ 383,078
Total	1,857,579	\$ 3.64	\$ 6,753,177	1,841,716	\$ 0.83	\$ 1,536,442	1,768,599	\$ 1.93	\$ 3,421,298	\$ 4,957,740



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0074	301,844,136	0	2,233,647	32.5%	2,194,249	0.0073
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	114,526,842	0	744,424	10.8%	731,294	0.0064
General Service 50 to 4,999 kW	RTSR - Network	kW	2.8272		1,201,615	3,397,206	49.4%	3,337,285	2.7773
Large Use	RTSR - Network	kW	2.9998		147,471	442,384	6.4%	434,581	2.9469
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	1,302,920	0	8,469	0.1%	8,320	0.0064
Sentinel Lighting	RTSR - Network	kW	2.0769		1,144	2,377	0.0%	2,335	2.0403
Street Lighting	RTSR - Network	kW	2.0555		22,342	45,925	0.7%	45,115	2.0192
Embedded Distributor	RTSR - Network	kW	0.0000		10,054	0	0.0%	0	0.0000

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0053	301,844,136	0	1,599,774	32.9%	1,629,246	0.0054
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0047	114,526,842	0	538,276	11.1%	548,192	0.0048
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.9724		1,201,615	2,370,065	48.7%	2,413,728	2.0087
Large Use	RTSR - Connection	kW	2.1684		147,471	319,776	6.6%	325,667	2.2083
Unmetered Scattered Load	RTSR - Connection	kWh	0.0047	1,302,920	0	6,124	0.1%	6,237	0.0048
Sentinel Lighting	RTSR - Connection	kW	1.4823		1,144	1,696	0.0%	1,727	1.5096
Street Lighting	RTSR - Connection	kW	1.4478		22,342	32,347	0.7%	32,943	1.4745
Embedded Distributor	RTSR - Connection	kW	0.0000		10,054	0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0073	301,844,136	0	2,194,249	32.5%	2,194,249	0.0073
General Service Less Than 50 kW	RTSR - Network	kWh	0.0064	114,526,842	0	731,294	10.8%	731,294	0.0064
General Service 50 to 4,999 kW	RTSR - Network	kW	2.7773		1,201,615	3,337,285	49.4%	3,337,285	2.7773
Large Use	RTSR - Network	kW	2.9469		147,471	434,581	6.4%	434,581	2.9469
Unmetered Scattered Load	RTSR - Network	kWh	0.0064	1,302,920	0	8,320	0.1%	8,320	0.0064
Sentinel Lighting	RTSR - Network	kW	2.0403		1,144	2,335	0.0%	2,335	2.0403
Street Lighting	RTSR - Network	kW	2.0192		22,342	45,115	0.7%	45,115	2.0192
Embedded Distributor	RTSR - Network	kW	0.0000		10,054	0	0.0%	0	0.0000

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0054	301,844,136	0	1,629,246	32.9%	1,629,246	0.0054
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	114,526,842	0	548,192	11.1%	548,192	0.0048
General Service 50 to 4,999 kW	RTSR - Connection	kW	2.0087		1,201,615	2,413,728	48.7%	2,413,728	2.0087
Large Use	RTSR - Connection	kW	2.2083		147,471	325,667	6.6%	325,667	2.2083
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	1,302,920	0	6,237	0.1%	6,237	0.0048
Sentinel Lighting	RTSR - Connection	kW	1.5096		1,144	1,727	0.0%	1,727	1.5096
Street Lighting	RTSR - Connection	kW	1.4745		22,342	32,943	0.7%	32,943	1.4745
Embedded Distributor	RTSR - Connection	kW	0.0000		10,054	0	0.0%	0	0.0000

Attachment 8-D

Loss Factors

Board Appendix 2-R

Date: 28-Aug-15

Appendix 2-R Loss Factors

		Historical Years					5-Year Average
		2010	2011	2012	2013	2014	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	971,203,234	982,604,697	978,341,068	972,721,941	971,054,958	975,185,180
A(2)	"Wholesale" kWh delivered to distributor (lower value)	966,441,286	977,827,754	973,575,888	967,977,601	966,326,531	970,429,812
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	36,085,896	34,796,325	34,814,680	32,714,650	32,031,216	34,088,554
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	930,355,390	943,031,429	938,761,208	935,262,950	934,295,315	936,341,258
D	"Retail" kWh delivered by distributor	932,336,223	945,184,885	935,820,633	930,831,413	933,911,820	935,616,995
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	35,570,129	34,298,990	34,317,082	32,247,068	31,573,402	33,601,334
F	Net "Retail" kWh delivered by distributor = D - E	896,766,094	910,885,895	901,503,551	898,584,345	902,338,418	902,015,661
G	Loss Factor in Distributor's system = C / F	1.0375	1.0353	1.0413	1.0408	1.0354	1.0381
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0049	1.0049	1.0049	1.0049	1.0049	1.0049
Total Losses							
I	Total Loss Factor = G x H	1.0426	1.0403	1.0464	1.0459	1.0405	1.0431

Notes:

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.

B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., $B = 1.01 \times E$).

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

G and I These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., $SFLF = 1.0060 \times 1.0278 = 1.0340$. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.

Attachment 8-E

EPI 2015 Approved Tariff Sheets

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.98
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Class A Customers	\$/kWh	0.0015
Rate Rider for Disposition of Historic Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kWh	0.0017
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2016	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.84
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Class A Customers	\$/kWh	0.0015
Rate Rider for Disposition of Historic Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kWh	0.0032
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2016	\$/kWh	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

Issued March 19, 2015

Updated April 16, 2015

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	122.86
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31
Distribution Volumetric Rate	\$/kW	3.4827
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7890
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Class A Customers	\$/kW	0.5205
Rate Rider for Disposition of Historic Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kW	(1.5178)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2016	\$/kW	0.0340
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0236)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7468
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8887
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9129
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0677

Issued March 19, 2015

Updated April 16, 2015

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	99.74
Distribution Volumetric Rate	\$/kW	4.7298
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.8762
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Class A Customers	\$/kW	0.6052
Rate Rider for Disposition of Historic Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kW	0.6809
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2016	\$/kW	0.0323
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued March 19, 2015

Updated April 16, 2015

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,385.39
Distribution Volumetric Rate	\$/kW	3.4954
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.9626
Rate Rider for Disposition of Historic Global Adjustment (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kW	0.3777
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2016	\$/kW	0.0483
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0202)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9270
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0685

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.06
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0022
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Standby Charge - for a month where standby power is not provided	\$/kW	1.7535
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.71
Distribution Volumetric Rate	\$/kW	0.6185
Low Voltage Service Charge	\$/kW	0.0924
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7785
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding Class A Customers	\$/kW	0.5770
Rate Rider for Disposition of Historic Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kW	(0.0854)
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.2555)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4890

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.73
Distribution Volumetric Rate	\$/kW	1.2859
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.7282
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers and excluding Class A Customers	\$/kW	0.5078
Rate Rider for Disposition of Historic Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers and excluding MUSH Customers	\$/kW	0.6555
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0738)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0715
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4591

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account Set Up Charge/Change of Occupancy Charge	\$	30.00
Meter dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00

Other Charges

Temporary Service install and remove – overhead – no transformer	\$	500.00
Temporary Service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Former Chatham-Kent Hydro Service Areas

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.43
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable for All Customers Excluding Wholesale Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers Excluding Wholesale Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072

Issued March 19, 2015

Updated April 16, 2015

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

MONTHLY RATES AND CHARGES - Delivery Component - Continued

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0051
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable for All Customers Excluding Wholesale Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers Excluding Wholesale Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

Issued March 19, 2015

Updated April 16, 2015

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications

apply:

General Service 50 to 5,000 kW non-interval metered

General Service 50 to 5,000 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	45.55
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.5094
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable for All Customers Excluding Wholesale Market Participants	\$/kW	0.4988
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable for only Wholesale Market Participants	\$/kW	0.4533
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers Excluding Wholesale Market Participants and Class A customers	\$/kW	(0.2837)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2015) - effective until April 30, 2016	\$/kW	0.0024

Issued March 19, 2015

Updated April 16, 2015

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

MONTHLY RATES AND CHARGES - Delivery Component - Continued

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kW	0.0159
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0094)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6280
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8290
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9177
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0592

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,845.43
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0567
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable for All Customers Excluding Wholesale Market Participants	\$/kW	0.6725
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015) - effective until April 30, 2016	\$/kW	0.0006
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0040)
Retail Transmission Rate - Network Service Rate	\$/kW	3.0907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2930

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.54
Distribution Volumetric Rate	\$/kWh	0.0055
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable for All Customers Excluding Wholesale Market Participants	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Wholesale Market Participants and Class A customers	\$/kWh	(0.0008)
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0357
Low Voltage Service Rate	\$/kW	0.0815
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable for All Customers Excluding Wholesale Market Participants	\$/kW	0.4944
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Wholesale Market Participants and Class A customers	\$/kW	(0.1300)
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0107)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9920
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4240

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.6069
Low Voltage Service Rate	\$/kW	0.0788
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable for All Customers Excluding Wholesale Market Participants	\$/kW	0.4754
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers Excluding Wholesale Market Participants and Class A customers	\$/kW	(0.2537)
Rate Rider for Application of Tax Change - effective until April 30, 2016	\$/kW	(0.0085)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9817
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4139

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00

Other Charges

Temporary service install and remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Switching for company maintenance - Charge based on time and materials	\$	

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Strathroy, Mount Brydges & Parkhill Service Areas

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0501
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Dutton Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.44
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0064

For Dutton Service Area

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.45
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0061
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

For Dutton Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.98
Distribution Volumetric Rate	\$/kW	5.2239
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1949
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.6905
Retail Transmission Rate - Network Service Rate	\$/kW	2.1549
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5445

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Dutton Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.0966
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.8111
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.5346
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(0.1371)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5129

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0064

For Dutton Service Area

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Dutton Service Area

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Dutton Service Area

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0662
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Newbury Service Area

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.52
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0052
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Newbury Service Area

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0059
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Newbury Service Area

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	279.02
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.4026
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.8703
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.1795
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	1.6790
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.1012)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7835
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2831

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Newbury Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.85
Distribution Volumetric Rate	\$/kW	3.5494
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.0492
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	1.6468
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.0909)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9925

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Newbury Service Area

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0064

For Newbury Service Area

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00

Other Charges

Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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approved schedules of Rates, Charges and Loss Factors**

EB-2014-0064

For Newbury Service Area

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0475

Attachment 8-F

EPI 2016 Proposed Tariff Sheets,

Board Appendix 2-Z

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0061

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
 - 2) All multi-unit residential establishments such as apartments of 6 or less units.
 - 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.
- Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$	0.47
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$	(1.42)
Distribution Volumetric Charge	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2016) - effective until April 30, 2017	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2015-0061

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Charge	\$/kWh	0.0097
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.0036
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2015-0061

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications

apply:

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	100.49
Distribution Volumetric Charge	\$/kW	3.3220
Low Voltage Service Rate	\$/kW	0.6512
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2016) - effective until April 30, 2017	\$/kW	0.0635
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kW	0.5859
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017 Applicable only for Non-RPP Customers excluding Wholesale Market Participants and Class A customers prior to December 31, 2014	\$/kW	1.3671
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kW	0.2793
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$/kW	(0.8417)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7773
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0087

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
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EB-2015-0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
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EB-2015-0061

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,390.17
Service Charge - Applicable only to former SMP	\$	381.67
Distribution Volumetric Charge	\$/kW	2.4042
Distribution Volumetric Charge - Applicable only to former SMP	\$/kW	1.4814
Low Voltage Service Rate	\$/kW	0.7159
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2016) - effective until April 30, 2017	\$/kW	0.3180
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kW	0.7339
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	(0.0910)
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.3490
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$/kW	(1.0517)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9469
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2083

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0061

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.19
Distribution Volumetric Charge	\$/kWh	0.0015
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2016)-	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kWh	0.0043
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0007
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$/kWh	(0.0022)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2015-0061

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.54
Distribution Volumetric Charge	\$/kW	0.6762
Low Voltage Service Rate	\$/kW	0.4894
Rate Rider for Disposition of Deferral/Variance Accounts (2016)-	\$/kW	0.5554
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2649
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$/kW	(0.7985)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5096

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2015-0061

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.20
Distribution Volumetric Charge	\$/kW	1.0076
Low Voltage Service Rate	\$/kW	0.4780
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (2016) - effective until April 30, 2017	\$/kW	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017	\$/kW	0.5179
Rate Rider for Disposition of Deferral/Variance Accounts (2016)- effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.1831
Rate Rider for Disposition of Group Two Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	0.2473
Rate Rider for Disposition of Accounting Changes Under CGAAP/MIFRS Account 1575 and 1576 - effective until April 30, 2018	\$/kW	(0.7454)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0192
Retail Transmission Rate - Line and Transformation Connection Service Rate		1.4745

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2015-0061

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	67.85
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2015-0061

STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

GS > 50 kW Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of load transfer capacity contracted by a generating facility.	\$/kW	3.3220
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Large Use Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of load transfer capacity contracted by a generating facility.	\$/kW	2.4042
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00

Other Charges

Temporary Service install and remove - overhead - no transformer	\$	500.00
Temporary Service install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Switching for company maintenance - Charge based on Time and Materials	\$	T&M

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	-0.30
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2015-0061

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0432
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0328
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0049

Attachment 8-G

EPI Bill Impacts

Consistent with Board Appendix 2-W

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Summary

Line No.	Rate Class	Type	Typical kWh	Typical kW	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)
1	CK							
2	Residential	RPP	800	-	\$137.72	\$137.80	\$0.08	0.06%
3	General Service < 50 kW	RPP	2,000	-	\$342.08	\$322.38	-\$19.70	-5.76%
4	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$23,971.55	\$25,042.79	\$1,071.23	4.47%
5	General Service > 50 - 4,999 kW (From Intermediate)	Non-RPP	1,825,000	2,500	\$252,413.68	\$247,842.30	-\$4,571.37	-1.81%
6	Large Use (From Intermediate w/Self Gen)	Non-RPP	2,763,935	7,200	\$406,026.52	\$395,377.43	-\$10,649.09	-2.62%
7	Unmetered Scattered Load	RPP	150	-	\$31.98	\$29.08	-\$2.90	-9.06%
8	Sentinel Lighting	RPP	150	1	\$32.23	\$30.97	-\$1.26	-3.91%
9	Street Lighting	Non-RPP	150	1	\$27.03	\$25.99	-\$1.04	-3.84%
10	Embedded Distribution (From General Service > 50 kW)	Non-RPP	368,500	14	\$49,881.06	\$49,832.37	-\$48.69	-0.10%
11	SMP							
12	Residential	RPP	800	-	\$140.96	\$137.80	-\$3.16	-2.24%
13	General Service < 50 kW	RPP	2,000	-	\$316.43	\$322.38	\$5.95	1.88%
14	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$23,322.91	\$25,042.79	\$1,719.87	7.37%
15	Large Use	Non-RPP	2,631,117	5,500	\$360,296.17	\$358,769.69	-\$1,526.47	-0.42%
16	Unmetered Scattered Load	RPP	150	-	\$31.35	\$29.08	-\$2.27	-7.25%
17	Sentinel Lighting	RPP	150	1	\$70.09	\$30.97	-\$39.13	-55.82%
18	Street Lighting	Non-RPP	150	1	\$23.28	\$25.99	\$2.71	11.63%
19	Dutton							
20	Residential	RPP	800	-	\$142.11	\$138.13	-\$3.98	-2.80%
21	General Service < 50 kW	RPP	2,000	-	\$328.59	\$323.19	-\$5.40	-1.64%
22	General Service > 50 - 4,999 kW (From General Service < 50 kW)	RPP	440,000	96	\$63,341.66	\$54,434.57	-\$8,907.09	-14.06%
23	Sentinel Lighting	RPP	150	1	\$30.29	\$30.97	\$0.67	2.23%
24	Street Lighting	Non-RPP	150	1	\$30.26	\$28.85	-\$1.41	-4.66%
25	Newbury							
26	Residential	RPP	800	-	\$145.03	\$139.67	-\$5.36	-3.69%
27	General Service < 50 kW	RPP	2,000	-	\$347.89	\$327.06	-\$20.83	-5.99%
28	General Service > 50 - 4,999 kW	Non-RPP	162,500	500	\$25,258.36	\$24,790.16	-\$468.20	-1.85%
29	Street Lighting	Non-RPP	150	1	\$31.14	\$27.84	-\$3.30	-10.59%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Consumption	Type	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)
1	Rate Zone		CK				SMP				Dutton				Newbury			
2	800 kWh (Typical)	RPP	\$137.72	\$137.80	\$0.08	0.06%	\$140.96	\$137.80	-\$3.16	-2.24%	\$142.11	\$138.13	-\$3.98	-2.80%	\$145.03	\$139.67	-\$5.36	-3.69%
3	EPI's 10th Percentile	RPP	\$54.90	\$54.32	-\$0.57	-1.04%	\$54.00	\$54.32	\$0.33	0.61%	\$52.47	\$54.42	\$1.96	3.73%	\$52.34	\$54.88	\$2.54	4.85%
4	100 kWh	RPP	\$35.28	\$33.80	-\$1.48	-4.18%	\$33.50	\$33.80	\$0.30	0.89%	\$33.79	\$33.84	\$0.05	0.16%	\$33.02	\$34.04	\$1.02	3.09%
5	250 kWh	RPP	\$56.95	\$56.40	-\$0.55	-0.97%	\$56.14	\$56.40	\$0.25	0.45%	\$54.63	\$56.50	\$1.87	3.42%	\$54.58	\$56.98	\$2.40	4.40%
6	500 kWh	RPP	\$93.53	\$93.40	-\$0.13	-0.14%	\$94.52	\$93.40	-\$1.12	-1.19%	\$93.32	\$93.60	\$0.29	0.31%	\$94.58	\$94.57	-\$0.01	-0.02%
7	800 kWh	RPP	\$166.71	\$167.40	\$0.70	0.42%	\$171.28	\$167.40	-\$3.87	-2.26%	\$170.69	\$167.81	-\$2.88	-1.68%	\$174.59	\$169.74	-\$4.85	-2.78%
8	1,000 kWh	RPP	\$239.88	\$241.41	\$1.53	0.64%	\$248.03	\$241.41	-\$6.62	-2.67%	\$248.06	\$242.02	-\$6.04	-2.43%	\$254.60	\$244.92	-\$9.69	-3.80%
9	2,000 kWh	RPP	\$313.05	\$315.41	\$2.36	0.75%	\$324.79	\$315.41	-\$9.38	-2.89%	\$325.43	\$316.23	-\$9.20	-2.83%	\$334.61	\$320.09	-\$14.52	-4.34%
10	800 kWh (Typical)	Non-RPP	\$140.32	\$140.57	\$0.24	0.17%	\$140.31	\$140.57	\$0.26	0.18%	\$148.54	\$147.65	-\$0.89	-0.60%	\$147.31	\$144.96	-\$2.35	-1.59%
11	EPI's 10th Percentile	Non-RPP	\$55.67	\$55.14	-\$0.53	-0.94%	\$53.80	\$55.14	\$1.34	2.48%	\$52.37	\$55.24	\$2.87	5.48%	\$53.01	\$56.44	\$3.43	6.46%
12	100 kWh	Non-RPP	\$35.61	\$34.15	-\$1.46	-4.09%	\$33.42	\$34.15	\$0.73	2.17%	\$33.75	\$34.19	\$0.44	1.30%	\$33.30	\$34.70	\$1.40	4.20%
13	250 kWh	Non-RPP	\$57.76	\$57.26	-\$0.50	-0.86%	\$55.94	\$57.26	\$1.32	2.36%	\$54.53	\$57.36	\$2.83	5.20%	\$55.29	\$58.63	\$3.34	6.05%
14	500 kWh	Non-RPP	\$95.16	\$95.13	-\$0.03	-0.03%	\$94.12	\$95.13	\$1.01	1.08%	\$93.11	\$95.33	\$2.22	2.38%	\$96.01	\$97.87	\$1.87	1.94%
15	800 kWh	Non-RPP	\$169.96	\$170.86	\$0.90	0.53%	\$170.46	\$170.86	\$0.40	0.23%	\$170.28	\$171.27	\$0.99	0.58%	\$177.44	\$176.35	-\$1.09	-0.61%
16	1,000 kWh	Non-RPP	\$244.76	\$246.59	\$1.83	0.75%	\$246.81	\$246.59	-\$0.22	-0.09%	\$247.45	\$247.21	-\$0.24	-0.10%	\$258.87	\$254.83	-\$4.04	-1.56%
17	2,000 kWh	Non-RPP	\$319.56	\$322.33	\$2.77	0.87%	\$323.16	\$322.33	-\$0.83	-0.26%	\$324.61	\$323.14	-\$1.47	-0.45%	\$340.31	\$333.31	-\$7.00	-2.06%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		800		800			800		800			800		800			800		800	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		834.24		834.48			848.64		834.48			852.96		834.48			846.4		834.48	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$40.96	\$0.080	\$40.96		\$0.080	\$40.96	\$0.080	\$40.96		\$0.080	\$40.96	\$0.080	\$40.96		\$0.080	\$40.96	\$0.080	\$40.96	
7	Energy - Mid Peak	\$0.122	\$17.57	\$0.122	\$17.57		\$0.122	\$17.57	\$0.122	\$17.57		\$0.122	\$17.57	\$0.122	\$17.57		\$0.122	\$17.57	\$0.122	\$17.57	
8	Energy - On Peak	\$0.161	\$23.18	\$0.161	\$23.18		\$0.161	\$23.18	\$0.161	\$23.18		\$0.161	\$23.18	\$0.161	\$23.18		\$0.161	\$23.18	\$0.161	\$23.18	
9	Subtotal		\$81.71		\$81.71	\$0.00		\$81.71		\$81.71	\$0.00		\$81.71		\$81.71	\$0.00		\$81.71		\$81.71	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.28	\$0.28	\$0.00	\$0.00		\$0.38	\$0.38	\$0.00	\$0.00		\$2.33	\$2.33	\$0.00	\$0.00		\$2.40	\$2.40	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$3.50	\$0.1021	\$3.52		\$0.1021	\$4.97	\$0.1021	\$3.52		\$0.1021	\$5.41	\$0.1021	\$3.52		\$0.1021	\$4.74	\$0.1021	\$3.52	
18	Distribution Volumetric Charge	\$0.0088	\$7.04	\$0.0093	\$7.44		\$0.0146	\$11.68	\$0.0093	\$7.44		\$0.0127	\$10.16	\$0.0093	\$7.44		\$0.0126	\$10.08	\$0.0093	\$7.44	
19	Low Voltage Rate	\$0.0003	\$0.24	\$0.0018	\$1.44		\$0.0003	\$0.24	\$0.0018	\$1.44		\$0.0014	\$1.12	\$0.0018	\$1.44		\$0.0043	\$3.44	\$0.0018	\$1.44	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.16	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.08	\$0.0002	\$0.16		\$0.0002	\$0.16	\$0.0002	\$0.16		\$0.0000	\$0.00	\$0.0002	\$0.16		\$0.0000	\$0.00	\$0.0002	\$0.16	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.16	\$0.0000	\$0.00		-\$0.0002	-\$0.16	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.32	\$0.0004	\$0.32		\$0.0023	\$1.84	\$0.0023	\$1.84	
24	Group One Deferral Disp (2015)	\$0.0022	\$1.76	\$0.0000	\$0.00		\$0.0014	\$1.12	\$0.0000	\$0.00		\$0.0016	\$1.28	\$0.0000	\$0.00		\$0.0052	\$4.16	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$1.20		\$0.0000	\$0.00	\$0.0015	\$1.20		\$0.0000	\$0.00	\$0.0015	\$1.20		\$0.0000	\$0.00	\$0.0015	\$1.20	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$32.51		\$32.58	\$0.07		\$35.77		\$32.58	-\$3.19		\$36.05		\$32.90	-\$3.15		\$40.74		\$34.42	-\$6.32
29	% Change					0.2%					-8.9%					-8.7%					-15.5%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$6.17	\$0.0073	\$6.09		\$0.0072	\$6.11	\$0.0073	\$6.09		\$0.0076	\$6.48	\$0.0073	\$6.09		\$0.0074	\$6.30	\$0.0073	\$6.09	
32	RTSR Connection	\$0.0053	\$4.42	\$0.0054	\$4.51		\$0.0051	\$4.33	\$0.0054	\$4.51		\$0.0056	\$4.78	\$0.0054	\$4.51		\$0.0038	\$3.18	\$0.0054	\$4.51	
33	Subtotal		\$10.59		\$10.60	\$0.00		\$10.44		\$10.60	\$0.16		\$11.26		\$10.60	-\$0.66		\$9.48		\$10.60	\$1.12
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$4.76	\$0.0057	\$4.76		\$0.0057	\$4.84	\$0.0057	\$4.76		\$0.0057	\$4.86	\$0.0057	\$4.76		\$0.0057	\$4.82	\$0.0057	\$4.76	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$5.60	\$0.0070	\$5.60		\$0.0070	\$5.60	\$0.0070	\$5.60		\$0.0070	\$5.60	\$0.0070	\$5.60		\$0.0070	\$5.60	\$0.0070	\$5.60	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$10.61		\$10.61	\$0.00		\$10.69		\$10.61	-\$0.08		\$10.71		\$10.61	-\$0.11		\$10.67		\$10.61	-\$0.07
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$135.42		\$135.50			\$138.61		\$135.50			\$139.73		\$135.82			\$142.61		\$137.34	
43	HST		\$17.60		\$17.61			\$18.02		\$17.61			\$18.17		\$17.66			\$18.54		\$17.85	
44	OCEB - 10% Credit		-\$15.30		-\$15.31			-\$15.66		-\$15.31			-\$15.79		-\$15.35			-\$16.11		-\$15.52	
45	GRAND TOTAL		\$137.72		\$137.80	\$0.08		\$140.96		\$137.80	-\$3.16		\$142.11		\$138.13	-\$3.98		\$145.03		\$139.67	-\$5.36
46	% Change					0.1%					-2.2%					-2.8%					-3.7%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$6.64	\$0.0083	\$6.64		\$0.0031	\$2.48	\$0.0031	\$2.48	
49	GS Disp (2016)	\$0.0032	\$2.56	\$0.0034	\$2.72		-\$0.0008	-\$0.64	\$0.0034	\$2.72		-\$0.0004	-\$0.32	\$0.0034	\$2.72		-\$0.0003	-\$0.24	\$0.0034	\$2.72	
50	Revised Subtotal		\$137.98		\$138.22			\$137.97		\$138.22			\$146.05		\$145.18			\$144.85		\$142.54	
51	HST		\$17.94		\$17.97			\$17.94		\$17.97			\$18.99		\$18.87			\$18.83		\$18.53	
52	OCEB		-\$15.59		-\$15.62			-\$15.59		-\$15.62			-\$16.50		-\$16.41			-\$16.37		-\$16.11	
53	GRAND TOTAL		\$140.32		\$140.57	\$0.24		\$140.31		\$140.57	\$0.26		\$148.54		\$147.65	-\$0.89		\$147.31		\$144.96	-\$2.35
54	% Change					0.2%					0.2%					-0.6%					-1.6%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$26.30		\$25.00	-\$1.30		\$28.49		\$25.00	-\$3.49		\$27.13		\$25.00	-\$2.13		\$25.77		\$25.00	-\$0.77
57	% Change					-4.0%					-9.8%					-5.9%					-1.9%
58	Pass Through Costs		\$6.21		\$7.58	\$1.37		\$7.28		\$7.58	\$0.30		\$8.92		\$7.90	-\$1.02		\$14.97		\$9.42	-\$5.55
59	% Change					4.2%					0.8%					-2.8%					-13.6%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		100		100			100		100			100		100			100		100	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		104.28		104.31			106.08		104.31			106.62		104.31			105.8		104.31	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$5.12	\$0.080	\$5.12		\$0.080	\$5.12	\$0.080	\$5.12		\$0.080	\$5.12	\$0.080	\$5.12		\$0.080	\$5.12	\$0.080	\$5.12	
7	Energy - Mid Peak	\$0.122	\$2.20	\$0.122	\$2.20		\$0.122	\$2.20	\$0.122	\$2.20		\$0.122	\$2.20	\$0.122	\$2.20		\$0.122	\$2.20	\$0.122	\$2.20	
8	Energy - On Peak	\$0.161	\$2.90	\$0.161	\$2.90		\$0.161	\$2.90	\$0.161	\$2.90		\$0.161	\$2.90	\$0.161	\$2.90		\$0.161	\$2.90	\$0.161	\$2.90	
9	Subtotal		\$10.21		\$10.21	\$0.00		\$10.21		\$10.21	\$0.00		\$10.21		\$10.21	\$0.00		\$10.21		\$10.21	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.28	\$0.28	\$0.00	\$0.00		\$0.38	\$0.38	\$0.00	\$0.00		\$2.33	\$2.33	\$0.00	\$0.00		\$2.40	\$2.40	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$0.44	\$0.0128	\$0.06		\$0.1021	\$0.62	\$0.0128	\$0.06		\$0.1021	\$0.68	\$0.0128	\$0.06		\$0.1021	\$0.59	\$0.0128	\$0.06	
18	Distribution Volumetric Charge	\$0.0088	\$0.88	\$0.0093	\$0.93		\$0.0146	\$1.46	\$0.0093	\$0.93		\$0.0127	\$1.27	\$0.0093	\$0.93		\$0.0126	\$1.26	\$0.0093	\$0.93	
19	Low Voltage Rate	\$0.0003	\$0.03	\$0.0018	\$0.18		\$0.0003	\$0.03	\$0.0018	\$0.18		\$0.0014	\$0.14	\$0.0018	\$0.18		\$0.0043	\$0.43	\$0.0018	\$0.18	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.02	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.01	\$0.0002	\$0.02		\$0.0002	\$0.02	\$0.0002	\$0.02		\$0.0000	\$0.00	\$0.0002	\$0.02		\$0.0000	\$0.00	\$0.0002	\$0.02	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.02	\$0.0000	\$0.00		-\$0.0002	-\$0.02	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.04	\$0.0004	\$0.04		\$0.0023	\$0.23	\$0.0023	\$0.23	
24	Group One Deferral Disp (2015)	\$0.0022	\$0.22	\$0.0000	\$0.00		\$0.0014	\$0.14	\$0.0000	\$0.00		\$0.0016	\$0.16	\$0.0000	\$0.00		\$0.0052	\$0.52	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$0.15		\$0.0000	\$0.00	\$0.0015	\$0.15		\$0.0000	\$0.00	\$0.0015	\$0.15		\$0.0000	\$0.00	\$0.0015	\$0.15	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$21.61		\$20.16	-\$1.45		\$19.87		\$20.16	\$0.28		\$20.05		\$20.20	\$0.15		\$19.51		\$20.39	\$0.87
29	% Change					-6.7%					1.4%					0.7%					4.5%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$0.77	\$0.0073	\$0.76		\$0.0072	\$0.76	\$0.0073	\$0.76		\$0.0076	\$0.81	\$0.0073	\$0.76		\$0.0074	\$0.79	\$0.0073	\$0.76	
32	RTSR Connection	\$0.0053	\$0.55	\$0.0054	\$0.56		\$0.0051	\$0.54	\$0.0054	\$0.56		\$0.0056	\$0.60	\$0.0054	\$0.56		\$0.0038	\$0.40	\$0.0054	\$0.56	
33	Subtotal		\$1.32		\$1.32	\$0.00		\$1.30		\$1.32	\$0.02		\$1.41		\$1.32	-\$0.08		\$1.18		\$1.32	\$0.14
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$0.59	\$0.0057	\$0.59		\$0.0057	\$0.60	\$0.0057	\$0.59		\$0.0057	\$0.61	\$0.0057	\$0.59		\$0.0057	\$0.60	\$0.0057	\$0.59	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$0.70	\$0.0070	\$0.70		\$0.0070	\$0.70	\$0.0070	\$0.70		\$0.0070	\$0.70	\$0.0070	\$0.70		\$0.0070	\$0.70	\$0.0070	\$0.70	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$1.54		\$1.54	\$0.00		\$1.55		\$1.54	-\$0.01		\$1.56		\$1.54	-\$0.01		\$1.55		\$1.54	-\$0.01
41	% Change					0.0%					-0.6%					-0.8%					-0.5%
42	Subtotal of Bill		\$34.69		\$33.24			\$32.94		\$33.24			\$33.23		\$33.28			\$32.46		\$33.47	
43	HST		\$4.51		\$4.32			\$4.28		\$4.32			\$4.32		\$4.33			\$4.22		\$4.35	
44	OCEB - 10% Credit		-\$3.92		-\$3.76			-\$3.72		-\$3.76			-\$3.75		-\$3.76			-\$3.67		-\$3.78	
45	GRAND TOTAL		\$35.28		\$33.80	-\$1.48		\$33.50		\$33.80	\$0.30		\$33.79		\$33.84	\$0.05		\$33.02		\$34.04	\$1.02
46	% Change					-4.2%					0.9%					0.2%					3.1%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$0.31	\$0.0031	\$0.31	
49	GS Disp (2016)	\$0.0032	\$0.32	\$0.0034	\$0.34		-\$0.0008	-\$0.08	\$0.0034	\$0.34		-\$0.0004	-\$0.04	\$0.0034	\$0.34		-\$0.0003	-\$0.03	\$0.0034	\$0.34	
50	Revised Subtotal		\$35.01		\$33.58			\$32.86		\$33.58			\$33.19		\$33.62			\$32.74		\$34.12	
51	HST		\$4.55		\$4.37			\$4.27		\$4.37			\$4.31		\$4.37			\$4.26		\$4.44	
52	OCEB		-\$3.96		-\$3.79			-\$3.71		-\$3.79			-\$3.75		-\$3.80			-\$3.70		-\$3.86	
53	GRAND TOTAL		\$35.61		\$34.15	-\$1.46		\$33.42		\$34.15	\$0.73		\$33.75		\$34.19	\$0.44		\$33.30		\$34.70	\$1.40
54	% Change					-4.1%					2.2%					1.3%					4.2%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$20.14		\$18.49	-\$1.65		\$18.27		\$18.49	\$0.22		\$18.24		\$18.49	\$0.25		\$16.95		\$18.49	\$1.54
57	% Change					-7.6%					1.1%					1.2%					7.9%
58	Pass Through Costs		\$1.47		\$1.67	\$0.20		\$1.60		\$1.67	\$0.06		\$1.81		\$1.71	-\$0.10		\$2.56		\$1.90	-\$0.67
59	% Change					0.9%					0.3%					-0.5%					-3.4%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		250		250			250		250			250		250			250		250	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		260.7		260.775			265.2		260.775			266.55		260.775			264.5		260.775	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$12.80	\$0.080	\$12.80		\$0.080	\$12.80	\$0.080	\$12.80		\$0.080	\$12.80	\$0.080	\$12.80		\$0.080	\$12.80	\$0.080	\$12.80	
7	Energy - Mid Peak	\$0.122	\$5.49	\$0.122	\$5.49		\$0.122	\$5.49	\$0.122	\$5.49		\$0.122	\$5.49	\$0.122	\$5.49		\$0.122	\$5.49	\$0.122	\$5.49	
8	Energy - On Peak	\$0.161	\$7.25	\$0.161	\$7.25		\$0.161	\$7.25	\$0.161	\$7.25		\$0.161	\$7.25	\$0.161	\$7.25		\$0.161	\$7.25	\$0.161	\$7.25	
9	Subtotal		\$25.54		\$25.54	\$0.00		\$25.54		\$25.54	\$0.00		\$25.54		\$25.54	\$0.00		\$25.54		\$25.54	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$1.09	\$0.1021	\$1.10		\$0.1021	\$1.55	\$0.1021	\$1.10		\$0.1021	\$1.69	\$0.1021	\$1.10		\$0.1021	\$1.48	\$0.1021	\$1.10	
18	Distribution Volumetric Charge	\$0.0088	\$2.20	\$0.0093	\$2.33		\$0.0146	\$3.65	\$0.0093	\$2.33		\$0.0127	\$3.18	\$0.0093	\$2.33		\$0.0126	\$3.15	\$0.0093	\$2.33	
19	Low Voltage Rate	\$0.0003	\$0.08	\$0.0018	\$0.45		\$0.0003	\$0.08	\$0.0018	\$0.45		\$0.0014	\$0.35	\$0.0018	\$0.45		\$0.0043	\$1.08	\$0.0018	\$0.45	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.05	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.03	\$0.0002	\$0.05		\$0.0002	\$0.05	\$0.0002	\$0.05		\$0.0000	\$0.00	\$0.0002	\$0.05		\$0.0000	\$0.00	\$0.0002	\$0.05	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.05	\$0.0000	\$0.00		-\$0.0002	-\$0.05	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.10	\$0.0004	\$0.10		\$0.0023	\$0.58	\$0.0023	\$0.58	
24	Group One Deferral Disp (2015)	\$0.0022	\$0.55	\$0.0000	\$0.00		\$0.0014	\$0.35	\$0.0000	\$0.00		\$0.0016	\$0.40	\$0.0000	\$0.00		\$0.0052	\$1.30	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$0.38		\$0.0000	\$0.00	\$0.0015	\$0.38		\$0.0000	\$0.00	\$0.0015	\$0.38		\$0.0000	\$0.00	\$0.0015	\$0.38	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$23.66		\$23.12	-\$0.54		\$22.90		\$23.12	\$0.22		\$21.15		\$23.22	\$2.08		\$21.66		\$23.70	\$2.03
29	% Change					-2.3%					1.0%					9.8%					9.4%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$1.93	\$0.0073	\$1.90		\$0.0072	\$1.91	\$0.0073	\$1.90		\$0.0076	\$2.03	\$0.0073	\$1.90		\$0.0074	\$1.97	\$0.0073	\$1.90	
32	RTSR Connection	\$0.0053	\$1.38	\$0.0054	\$1.41		\$0.0051	\$1.35	\$0.0054	\$1.41		\$0.0056	\$1.49	\$0.0054	\$1.41		\$0.0038	\$0.99	\$0.0054	\$1.41	
33	Subtotal		\$3.31		\$3.31	\$0.00		\$3.26		\$3.31	\$0.05		\$3.52		\$3.31	-\$0.21		\$2.96		\$3.31	\$0.35
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$1.49	\$0.0057	\$1.49		\$0.0057	\$1.51	\$0.0057	\$1.49		\$0.0057	\$1.52	\$0.0057	\$1.49		\$0.0057	\$1.51	\$0.0057	\$1.49	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$1.75	\$0.0070	\$1.75		\$0.0070	\$1.75	\$0.0070	\$1.75		\$0.0070	\$1.75	\$0.0070	\$1.75		\$0.0070	\$1.75	\$0.0070	\$1.75	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$3.49		\$3.49	\$0.00		\$3.51		\$3.49	-\$0.03		\$3.52		\$3.49	-\$0.03		\$3.51		\$3.49	-\$0.02
41	% Change					0.0%					-0.7%					-0.9%					-0.6%
42	Subtotal of Bill		\$55.99		\$55.45			\$55.21		\$55.45			\$53.72		\$55.55			\$53.67		\$56.03	
43	HST		\$7.28		\$7.21			\$7.18		\$7.21			\$6.98		\$7.22			\$6.98		\$7.28	
44	OCEB - 10% Credit		-\$6.33		-\$6.27			-\$6.24		-\$6.27			-\$6.07		-\$6.28			-\$6.06		-\$6.33	
45	GRAND TOTAL		\$56.95		\$56.40	-\$0.55		\$56.14		\$56.40	\$0.25		\$54.63		\$56.50	\$1.87		\$54.58		\$56.98	\$2.40
46	% Change					-1.0%					0.4%					3.4%					4.4%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$0.78	\$0.0031	\$0.78	
49	GS Disp (2016)	\$0.0032	\$0.80	\$0.0034	\$0.85		-\$0.0008	-\$0.20	\$0.0034	\$0.85		-\$0.0004	-\$0.10	\$0.0034	\$0.85		-\$0.0003	-\$0.08	\$0.0034	\$0.85	
50	Revised Subtotal		\$56.79		\$56.30			\$55.01		\$56.30			\$53.62		\$56.40			\$54.37		\$57.65	
51	HST		\$7.38		\$7.32			\$7.15		\$7.32			\$6.97		\$7.33			\$7.07		\$7.49	
52	OCEB		-\$6.42		-\$6.36			-\$6.22		-\$6.36			-\$6.06		-\$6.37			-\$6.14		-\$6.51	
53	GRAND TOTAL		\$57.76		\$57.26	-\$0.50		\$55.94		\$57.26	\$1.32		\$54.53		\$57.36	\$2.83		\$55.29		\$58.63	\$3.34
54	% Change					-0.9%					2.4%					5.2%					6.0%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$21.18		\$19.89	-\$1.30		\$20.08		\$19.89	-\$0.20		\$17.82		\$19.89	\$2.07		\$16.44		\$19.89	\$3.45
57	% Change					-5.5%					-0.9%					9.8%					15.9%
58	Pass Through Costs		\$2.48		\$3.24	\$0.75		\$2.82		\$3.24	\$0.42		\$3.33		\$3.34	\$0.01		\$5.22		\$3.81	-\$1.41
59	% Change					3.2%					1.8%					0.0%					-6.5%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		500		500			500		500			500		500			500		500	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		521.4		521.55			530.4		521.55			533.1		521.55			529		521.55	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$25.60	\$0.080	\$25.60		\$0.080	\$25.60	\$0.080	\$25.60		\$0.080	\$25.60	\$0.080	\$25.60		\$0.080	\$25.60	\$0.080	\$25.60	
7	Energy - Mid Peak	\$0.122	\$10.98	\$0.122	\$10.98		\$0.122	\$10.98	\$0.122	\$10.98		\$0.122	\$10.98	\$0.122	\$10.98		\$0.122	\$10.98	\$0.122	\$10.98	
8	Energy - On Peak	\$0.161	\$14.49	\$0.161	\$14.49		\$0.161	\$14.49	\$0.161	\$14.49		\$0.161	\$14.49	\$0.161	\$14.49		\$0.161	\$14.49	\$0.161	\$14.49	
9	Subtotal		\$51.07		\$51.07	\$0.00		\$51.07		\$51.07	\$0.00		\$51.07		\$51.07	\$0.00		\$51.07		\$51.07	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$2.19	\$0.1021	\$2.20		\$0.1021	\$3.11	\$0.1021	\$2.20		\$0.1021	\$3.38	\$0.1021	\$2.20		\$0.1021	\$2.96	\$0.1021	\$2.20	
18	Distribution Volumetric Charge	\$0.0088	\$4.40	\$0.0093	\$4.65		\$0.0146	\$7.30	\$0.0093	\$4.65		\$0.0127	\$6.35	\$0.0093	\$4.65		\$0.0126	\$6.30	\$0.0093	\$4.65	
19	Low Voltage Rate	\$0.0003	\$0.15	\$0.0018	\$0.90		\$0.0003	\$0.15	\$0.0018	\$0.90		\$0.0014	\$0.70	\$0.0018	\$0.90		\$0.0043	\$2.15	\$0.0018	\$0.90	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.10	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.05	\$0.0002	\$0.10		\$0.0002	\$0.10	\$0.0002	\$0.10		\$0.0000	\$0.00	\$0.0002	\$0.10		\$0.0000	\$0.00	\$0.0002	\$0.10	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.10	\$0.0000	\$0.00		-\$0.0002	-\$0.10	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.20	\$0.0004	\$0.20		\$0.0023	\$1.15	\$0.0023	\$1.15	
24	Group One Deferral Disp (2015)	\$0.0022	\$1.10	\$0.0000	\$0.00		\$0.0014	\$0.70	\$0.0000	\$0.00		\$0.0016	\$0.80	\$0.0000	\$0.00		\$0.0052	\$2.60	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$0.75		\$0.0000	\$0.00	\$0.0015	\$0.75		\$0.0000	\$0.00	\$0.0015	\$0.75		\$0.0000	\$0.00	\$0.0015	\$0.75	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$27.56		\$27.42	-\$0.13		\$28.58		\$27.42	-\$1.15		\$26.86		\$27.62	\$0.76		\$29.24		\$28.57	-\$0.67
29	% Change					-0.5%					-4.0%					2.8%					-2.3%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$3.86	\$0.0073	\$3.81		\$0.0072	\$3.82	\$0.0073	\$3.81		\$0.0076	\$4.05	\$0.0073	\$3.81		\$0.0074	\$3.94	\$0.0073	\$3.81	
32	RTSR Connection	\$0.0053	\$2.76	\$0.0054	\$2.82		\$0.0051	\$2.71	\$0.0054	\$2.82		\$0.0056	\$2.99	\$0.0054	\$2.82		\$0.0038	\$1.99	\$0.0054	\$2.82	
33	Subtotal		\$6.62		\$6.62	\$0.00		\$6.52		\$6.62	\$0.10		\$7.04		\$6.62	-\$0.41		\$5.92		\$6.62	\$0.70
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$2.97	\$0.0057	\$2.97		\$0.0057	\$3.02	\$0.0057	\$2.97		\$0.0057	\$3.04	\$0.0057	\$2.97		\$0.0057	\$3.02	\$0.0057	\$2.97	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$3.50	\$0.0070	\$3.50		\$0.0070	\$3.50	\$0.0070	\$3.50		\$0.0070	\$3.50	\$0.0070	\$3.50		\$0.0070	\$3.50	\$0.0070	\$3.50	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$6.72		\$6.72	\$0.00		\$6.77		\$6.72	-\$0.05		\$6.79		\$6.72	-\$0.07		\$6.77		\$6.72	-\$0.04
41	% Change					0.0%					-0.7%					-1.0%					-0.6%
42	Subtotal of Bill		\$91.97		\$91.84			\$92.94		\$91.84			\$91.76		\$92.04			\$93.00		\$92.99	
43	HST		\$11.96		\$11.94			\$12.08		\$11.94			\$11.93		\$11.96			\$12.09		\$12.09	
44	OCEB - 10% Credit		-\$10.39		-\$10.38			-\$10.50		-\$10.38			-\$10.37		-\$10.40			-\$10.51		-\$10.51	
45	GRAND TOTAL		\$93.53		\$93.40	-\$0.13		\$94.52		\$93.40	-\$1.12		\$93.32		\$93.60	\$0.29		\$94.58		\$94.57	-\$0.01
46	% Change					-0.1%					-1.2%					0.3%					0.0%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$1.55	\$0.0031	\$1.55	
49	GS Disp (2016)	\$0.0032	\$1.60	\$0.0034	\$1.70		-\$0.0008	-\$0.40	\$0.0034	\$1.70		-\$0.0004	-\$0.20	\$0.0034	\$1.70		-\$0.0003	-\$0.15	\$0.0034	\$1.70	
50	Revised Subtotal		\$93.57		\$93.54			\$92.54		\$93.54			\$91.56		\$93.74			\$94.40		\$96.24	
51	HST		\$12.16		\$12.16			\$12.03		\$12.16			\$11.90		\$12.19			\$12.27		\$12.51	
52	OCEB		-\$10.57		-\$10.57			-\$10.46		-\$10.57			-\$10.35		-\$10.59			-\$10.67		-\$10.87	
53	GRAND TOTAL		\$95.16		\$95.13	-\$0.03		\$94.12		\$95.13	\$1.01		\$93.11		\$95.33	\$2.22		\$96.01		\$97.87	\$1.87
54	% Change					0.0%					1.1%					2.4%					1.9%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$23.38		\$22.21	-\$1.17		\$23.73		\$22.21	-\$1.52		\$20.99		\$22.21	\$1.22		\$19.59		\$22.21	\$2.62
57	% Change					-4.2%					-5.3%					4.5%					9.0%
58	Pass Through Costs		\$4.18		\$5.21	\$1.04		\$4.85		\$5.21	\$0.37		\$5.87		\$5.41	-\$0.46		\$9.65		\$6.36	-\$3.29
59	% Change					3.8%					1.3%					-1.7%					-11.3%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		1000		1000			1000		1000			1000		1000			1000		1000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		1042.8		1043.1			1060.8		1043.1			1066.2		1043.1			1058		1043.1	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$51.20	\$0.080	\$51.20		\$0.080	\$51.20	\$0.080	\$51.20		\$0.080	\$51.20	\$0.080	\$51.20		\$0.080	\$51.20	\$0.080	\$51.20	
7	Energy - Mid Peak	\$0.122	\$21.96	\$0.122	\$21.96		\$0.122	\$21.96	\$0.122	\$21.96		\$0.122	\$21.96	\$0.122	\$21.96		\$0.122	\$21.96	\$0.122	\$21.96	
8	Energy - On Peak	\$0.161	\$28.98	\$0.161	\$28.98		\$0.161	\$28.98	\$0.161	\$28.98		\$0.161	\$28.98	\$0.161	\$28.98		\$0.161	\$28.98	\$0.161	\$28.98	
9	Subtotal		\$102.14		\$102.14	\$0.00		\$102.14		\$102.14	\$0.00		\$102.14		\$102.14	\$0.00		\$102.14		\$102.14	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$4.37	\$0.1021	\$4.40		\$0.1021	\$6.21	\$0.1021	\$4.40		\$0.1021	\$6.76	\$0.1021	\$4.40		\$0.1021	\$5.92	\$0.1021	\$4.40	
18	Distribution Volumetric Charge	\$0.0088	\$8.80	\$0.0093	\$9.30		\$0.0146	\$14.60	\$0.0093	\$9.30		\$0.0127	\$12.70	\$0.0093	\$9.30		\$0.0126	\$12.60	\$0.0093	\$9.30	
19	Low Voltage Rate	\$0.0003	\$0.30	\$0.0018	\$1.80		\$0.0003	\$0.30	\$0.0018	\$1.80		\$0.0014	\$1.40	\$0.0018	\$1.80		\$0.0043	\$4.30	\$0.0018	\$1.80	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.20	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.10	\$0.0002	\$0.20		\$0.0002	\$0.20	\$0.0002	\$0.20		\$0.0000	\$0.00	\$0.0002	\$0.20		\$0.0000	\$0.00	\$0.0002	\$0.20	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.20	\$0.0000	\$0.00		-\$0.0002	-\$0.20	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0004	\$0.40		\$0.0023	\$2.30	\$0.0023	\$2.30	
24	Group One Deferral Disp (2015)	\$0.0022	\$2.20	\$0.0000	\$0.00		\$0.0014	\$1.40	\$0.0000	\$0.00		\$0.0016	\$1.60	\$0.0000	\$0.00		\$0.0052	\$5.20	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$1.50		\$0.0000	\$0.00	\$0.0015	\$1.50		\$0.0000	\$0.00	\$0.0015	\$1.50		\$0.0000	\$0.00	\$0.0015	\$1.50	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$35.34		\$36.02	\$0.68		\$39.93		\$36.02	-\$3.91		\$38.29		\$36.42	-\$1.87		\$44.40		\$38.32	-\$6.08
29	% Change					1.9%					-9.8%					-4.9%					-13.7%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$7.72	\$0.0073	\$7.61		\$0.0072	\$7.64	\$0.0073	\$7.61		\$0.0076	\$8.10	\$0.0073	\$7.61		\$0.0074	\$7.88	\$0.0073	\$7.61	
32	RTSR Connection	\$0.0053	\$5.53	\$0.0054	\$5.63		\$0.0051	\$5.41	\$0.0054	\$5.63		\$0.0056	\$5.97	\$0.0054	\$5.63		\$0.0038	\$3.97	\$0.0054	\$5.63	
33	Subtotal		\$13.24		\$13.25	\$0.00		\$13.05		\$13.25	\$0.20		\$14.07		\$13.25	-\$0.83		\$11.85		\$13.25	\$1.40
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$5.94	\$0.0057	\$5.95		\$0.0057	\$6.05	\$0.0057	\$5.95		\$0.0057	\$6.08	\$0.0057	\$5.95		\$0.0057	\$6.03	\$0.0057	\$5.95	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$13.19		\$13.20	\$0.00		\$13.30		\$13.20	-\$0.10		\$13.33		\$13.20	-\$0.13		\$13.28		\$13.20	-\$0.08
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$163.92		\$164.61			\$168.41		\$164.61	-\$3.87		\$167.83		\$165.01	-\$2.88		\$171.67		\$166.91	-\$4.85
43	HST		\$21.31		\$21.40			\$21.89		\$21.40	-\$0.49		\$21.82		\$21.45	-\$0.37		\$22.32		\$21.70	-\$0.62
44	OCEB - 10% Credit		-\$18.52		-\$18.60			-\$19.03		-\$18.60	-\$0.43		-\$18.97		-\$18.65	-\$0.32		-\$19.40		-\$18.86	-\$0.54
45	GRAND TOTAL		\$166.71		\$167.40	\$0.70		\$171.28		\$167.40	-\$3.87		\$170.69		\$167.81	-\$2.88		\$174.59		\$169.74	-\$4.85
46	% Change					0.4%					-2.3%					-1.7%					-2.8%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$3.10	\$0.0031	\$3.10	
49	GS Disp (2016)	\$0.0032	\$3.20	\$0.0034	\$3.40		-\$0.0008	-\$0.80	\$0.0034	\$3.40		-\$0.0004	-\$0.40	\$0.0034	\$3.40		-\$0.0003	-\$0.30	\$0.0034	\$3.40	
50	Revised Subtotal		\$167.12		\$168.01			\$167.61		\$168.01	-\$0.40		\$167.43		\$168.41			\$174.47		\$173.41	-\$0.96
51	HST		\$21.73		\$21.84			\$21.79		\$21.84	-\$0.05		\$21.77		\$21.89			\$22.68		\$22.54	-\$0.14
52	OCEB		-\$18.88		-\$18.98			-\$18.94		-\$18.98	-\$0.04		-\$18.92		-\$19.03			-\$19.72		-\$19.59	-\$0.13
53	GRAND TOTAL		\$169.96		\$170.86	\$0.90		\$170.46		\$170.86	\$0.40		\$170.28		\$171.27	\$0.99		\$177.44		\$176.35	-\$1.09
54	% Change					0.5%					0.2%					0.6%					-0.6%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$27.78		\$26.86	-\$0.92		\$31.03		\$26.86	-\$4.17		\$27.34		\$26.86	-\$0.48		\$25.89		\$26.86	\$0.97
57	% Change					-2.6%					-10.4%					-1.3%					2.2%
58	Pass Through Costs		\$7.56		\$9.16	\$1.60		\$8.90		\$9.16	\$0.26		\$10.95		\$9.56	-\$1.39		\$18.51		\$11.46	-\$7.05
59	% Change					4.5%					0.7%					-3.6%					-15.9%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		1500		1500			1500		1500			1500		1500			1500		1500	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		1564.2		1564.65			1591.2		1564.65			1599.3		1564.65			1587		1564.65	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$76.80	\$0.080	\$76.80		\$0.080	\$76.80	\$0.080	\$76.80		\$0.080	\$76.80	\$0.080	\$76.80		\$0.080	\$76.80	\$0.080	\$76.80	
7	Energy - Mid Peak	\$0.122	\$32.94	\$0.122	\$32.94		\$0.122	\$32.94	\$0.122	\$32.94		\$0.122	\$32.94	\$0.122	\$32.94		\$0.122	\$32.94	\$0.122	\$32.94	
8	Energy - On Peak	\$0.161	\$43.47	\$0.161	\$43.47		\$0.161	\$43.47	\$0.161	\$43.47		\$0.161	\$43.47	\$0.161	\$43.47		\$0.161	\$43.47	\$0.161	\$43.47	
9	Subtotal		\$153.21		\$153.21	\$0.00		\$153.21		\$153.21	\$0.00		\$153.21		\$153.21	\$0.00		\$153.21		\$153.21	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$6.56	\$0.1021	\$6.60		\$0.1021	\$9.32	\$0.1021	\$6.60		\$0.1021	\$10.14	\$0.1021	\$6.60		\$0.1021	\$8.89	\$0.1021	\$6.60	
18	Distribution Volumetric Charge	\$0.0088	\$13.20	\$0.0093	\$13.95		\$0.0146	\$21.90	\$0.0093	\$13.95		\$0.0127	\$19.05	\$0.0093	\$13.95		\$0.0126	\$18.90	\$0.0093	\$13.95	
19	Low Voltage Rate	\$0.0003	\$0.45	\$0.0018	\$2.70		\$0.0003	\$0.45	\$0.0018	\$2.70		\$0.0014	\$2.10	\$0.0018	\$2.70		\$0.0043	\$6.45	\$0.0018	\$2.70	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.30	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.15	\$0.0002	\$0.30		\$0.0002	\$0.30	\$0.0002	\$0.30		\$0.0000	\$0.00	\$0.0002	\$0.30		\$0.0000	\$0.00	\$0.0002	\$0.30	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.30	\$0.0000	\$0.00		-\$0.0002	-\$0.30	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.60	\$0.0004	\$0.60		\$0.0023	\$3.45	\$0.0023	\$3.45	
24	Group One Deferral Disp (2015)	\$0.0022	\$3.30	\$0.0000	\$0.00		\$0.0014	\$2.10	\$0.0000	\$0.00		\$0.0016	\$2.40	\$0.0000	\$0.00		\$0.0052	\$7.80	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$2.25		\$0.0000	\$0.00	\$0.0015	\$2.25		\$0.0000	\$0.00	\$0.0015	\$2.25		\$0.0000	\$0.00	\$0.0015	\$2.25	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$43.13		\$44.62	\$1.50		\$51.29		\$44.62	-\$6.66		\$49.72		\$45.22	-\$4.50		\$59.57		\$48.07	-\$11.49
29	% Change					3.5%					-13.0%					-9.0%					-19.3%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$11.58	\$0.0073	\$11.42		\$0.0072	\$11.46	\$0.0073	\$11.42		\$0.0076	\$12.15	\$0.0073	\$11.42		\$0.0074	\$11.82	\$0.0073	\$11.42	
32	RTSR Connection	\$0.0053	\$8.29	\$0.0054	\$8.45		\$0.0051	\$8.12	\$0.0054	\$8.45		\$0.0056	\$8.96	\$0.0054	\$8.45		\$0.0038	\$5.96	\$0.0054	\$8.45	
33	Subtotal		\$19.87		\$19.87	\$0.01		\$19.57		\$19.87	\$0.30		\$21.11		\$19.87	-\$1.24		\$17.77		\$19.87	\$2.10
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$8.92	\$0.0057	\$8.92		\$0.0057	\$9.07	\$0.0057	\$8.92		\$0.0057	\$9.12	\$0.0057	\$8.92		\$0.0057	\$9.05	\$0.0057	\$8.92	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$10.50	\$0.0070	\$10.50		\$0.0070	\$10.50	\$0.0070	\$10.50		\$0.0070	\$10.50	\$0.0070	\$10.50		\$0.0070	\$10.50	\$0.0070	\$10.50	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$19.67		\$19.67	\$0.00		\$19.82		\$19.67	-\$0.15		\$19.87		\$19.67	-\$0.20		\$19.80		\$19.67	-\$0.13
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$235.87		\$237.37			\$243.89		\$237.37			\$243.91		\$237.97			\$250.35		\$240.82	
43	HST		\$30.66		\$30.86			\$31.71		\$30.86			\$31.71		\$30.94			\$32.55		\$31.31	
44	OCEB - 10% Credit		-\$26.65		-\$26.82			-\$27.56		-\$26.82			-\$27.56		-\$26.89			-\$28.29		-\$27.21	
45	GRAND TOTAL		\$239.88		\$241.41	\$1.53		\$248.03		\$241.41	-\$6.62		\$248.06		\$242.02	-\$6.04		\$254.60		\$244.92	-\$9.69
46	% Change					0.6%					-2.7%					-2.4%					-3.8%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$4.65	\$0.0031	\$4.65	
49	GS Disp (2016)	\$0.0032	\$4.80	\$0.0034	\$5.10		-\$0.0008	-\$1.20	\$0.0034	\$5.10		-\$0.0004	-\$0.60	\$0.0034	\$5.10		-\$0.0003	-\$0.45	\$0.0034	\$5.10	
50	Revised Subtotal		\$240.67		\$242.47			\$242.69		\$242.47			\$243.31		\$243.07			\$254.55		\$250.57	
51	HST		\$31.29		\$31.52			\$31.55		\$31.52			\$31.63		\$31.60			\$33.09		\$32.57	
52	OCEB		-\$27.20		-\$27.40			-\$27.42		-\$27.40			-\$27.49		-\$27.47			-\$28.76		-\$28.31	
53	GRAND TOTAL		\$244.76		\$246.59	\$1.83		\$246.81		\$246.59	-\$0.22		\$247.45		\$247.21	-\$0.24		\$258.87		\$254.83	-\$4.04
54	% Change					0.7%					-0.1%					-0.1%					-1.6%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$32.18		\$31.51	-\$0.67		\$38.33		\$31.51	-\$6.82		\$33.69		\$31.51	-\$2.18		\$32.19		\$31.51	-\$0.68
57	% Change					-1.6%					-13.3%					-4.4%					-1.1%
58	Pass Through Costs		\$10.95		\$13.11	\$2.17		\$12.96		\$13.11	\$0.16		\$16.03		\$13.71	-\$2.32		\$27.38		\$16.56	-\$10.81
59	% Change					5.0%					0.3%					-4.7%					-18.2%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		2000		2000			2000		2000			2000		2000			2000		2000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		2085.6		2086.2			2121.6		2086.2			2132.4		2086.2			2116		2086.2	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$102.40	\$0.080	\$102.40		\$0.080	\$102.40	\$0.080	\$102.40		\$0.080	\$102.40	\$0.080	\$102.40		\$0.080	\$102.40	\$0.080	\$102.40	
7	Energy - Mid Peak	\$0.122	\$43.92	\$0.122	\$43.92		\$0.122	\$43.92	\$0.122	\$43.92		\$0.122	\$43.92	\$0.122	\$43.92		\$0.122	\$43.92	\$0.122	\$43.92	
8	Energy - On Peak	\$0.161	\$57.96	\$0.161	\$57.96		\$0.161	\$57.96	\$0.161	\$57.96		\$0.161	\$57.96	\$0.161	\$57.96		\$0.161	\$57.96	\$0.161	\$57.96	
9	Subtotal		\$204.28		\$204.28	\$0.00		\$204.28		\$204.28	\$0.00		\$204.28		\$204.28	\$0.00		\$204.28		\$204.28	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$8.74	\$0.1021	\$8.80		\$0.1021	\$12.42	\$0.1021	\$8.80		\$0.1021	\$13.52	\$0.1021	\$8.80		\$0.1021	\$11.85	\$0.1021	\$8.80	
18	Distribution Volumetric Charge	\$0.0088	\$17.60	\$0.0093	\$18.60		\$0.0146	\$29.20	\$0.0093	\$18.60		\$0.0127	\$25.40	\$0.0093	\$18.60		\$0.0126	\$25.20	\$0.0093	\$18.60	
19	Low Voltage Rate	\$0.0003	\$0.60	\$0.0018	\$3.60		\$0.0003	\$0.60	\$0.0018	\$3.60		\$0.0014	\$2.80	\$0.0018	\$3.60		\$0.0043	\$8.60	\$0.0018	\$3.60	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.40	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.20	\$0.0002	\$0.40		\$0.0002	\$0.40	\$0.0002	\$0.40		\$0.0000	\$0.00	\$0.0002	\$0.40		\$0.0000	\$0.00	\$0.0002	\$0.40	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.40	\$0.0000	\$0.00		-\$0.0002	-\$0.40	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0004	\$0.80		\$0.0023	\$4.60	\$0.0023	\$4.60	
24	Group One Deferral Disp (2015)	\$0.0022	\$4.40	\$0.0000	\$0.00		\$0.0014	\$2.80	\$0.0000	\$0.00		\$0.0016	\$3.20	\$0.0000	\$0.00		\$0.0052	\$10.40	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$3.00		\$0.0000	\$0.00	\$0.0015	\$3.00		\$0.0000	\$0.00	\$0.0015	\$3.00		\$0.0000	\$0.00	\$0.0015	\$3.00	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$50.91		\$53.22	\$2.31		\$62.64		\$53.22	-\$9.42		\$61.15		\$54.02	-\$7.13		\$74.73		\$57.82	-\$16.90
29	% Change					4.5%					-15.0%					-11.7%					-22.6%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$15.43	\$0.0073	\$15.23		\$0.0072	\$15.28	\$0.0073	\$15.23		\$0.0076	\$16.21	\$0.0073	\$15.23		\$0.0074	\$15.75	\$0.0073	\$15.23	
32	RTSR Connection	\$0.0053	\$11.05	\$0.0054	\$11.27		\$0.0051	\$10.82	\$0.0054	\$11.27		\$0.0056	\$11.94	\$0.0054	\$11.27		\$0.0038	\$7.95	\$0.0054	\$11.27	
33	Subtotal		\$26.49		\$26.49	\$0.01		\$26.10		\$26.49	\$0.40		\$28.15		\$26.49	-\$1.65		\$23.70		\$26.49	\$2.80
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$11.89	\$0.0057	\$11.89		\$0.0057	\$12.09	\$0.0057	\$11.89		\$0.0057	\$12.15	\$0.0057	\$11.89		\$0.0057	\$12.06	\$0.0057	\$11.89	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$26.14		\$26.14	\$0.00		\$26.34		\$26.14	-\$0.20		\$26.40		\$26.14	-\$0.26		\$26.31		\$26.14	-\$0.17
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$307.82		\$310.14			\$319.36		\$310.14			\$319.99		\$310.94			\$329.02		\$314.74	
43	HST		\$40.02		\$40.32			\$41.52		\$40.32			\$41.60		\$40.42			\$42.77		\$40.92	
44	OCEB - 10% Credit		-\$34.78		-\$35.05			-\$36.09		-\$35.05			-\$36.16		-\$35.14			-\$37.18		-\$35.57	
45	GRAND TOTAL		\$313.05		\$315.41	\$2.36		\$324.79		\$315.41	-\$9.38		\$325.43		\$316.23	-\$9.20		\$334.61		\$320.09	-\$14.52
46	% Change					0.8%					-2.9%					-2.8%					-4.3%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$6.20	\$0.0031	\$6.20	
49	GS Disp (2016)	\$0.0032	\$6.40	\$0.0034	\$6.80		-\$0.0008	-\$1.60	\$0.0034	\$6.80		-\$0.0004	-\$0.80	\$0.0034	\$6.80		-\$0.0003	-\$0.60	\$0.0034	\$6.80	
50	Revised Subtotal		\$314.22		\$316.94			\$317.76		\$316.94			\$319.19		\$317.74			\$334.62		\$327.74	
51	HST		\$40.85		\$41.20			\$41.31		\$41.20			\$41.49		\$41.31			\$43.50		\$42.61	
52	OCEB		-\$35.51		-\$35.81			-\$35.91		-\$35.81			-\$36.07		-\$35.90			-\$37.81		-\$37.03	
53	GRAND TOTAL		\$319.56		\$322.33	\$2.77		\$323.16		\$322.33	-\$0.83		\$324.61		\$323.14	-\$1.47		\$340.31		\$333.31	-\$7.00
54	% Change					0.9%					-0.3%					-0.5%					-2.1%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$36.58		\$36.16	-\$0.42		\$45.63		\$36.16	-\$9.47		\$40.04		\$36.16	-\$3.88		\$38.49		\$36.16	-\$2.33
57	% Change					-0.8%					-15.1%					-6.3%					-3.1%
58	Pass Through Costs		\$14.33		\$17.06	\$2.73		\$17.01		\$17.06	\$0.05		\$21.11		\$17.86	-\$3.25		\$36.24		\$21.66	-\$14.57
59	% Change					5.4%					0.1%					-5.3%					-19.5%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Residential

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		236		236			236		236			236		236			236		236	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		246.1008		246.1716			250.3488		246.1716			251.6232		246.1716			249.688		246.1716	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$12.08	\$0.080	\$12.08		\$0.080	\$12.08	\$0.080	\$12.08		\$0.080	\$12.08	\$0.080	\$12.08		\$0.080	\$12.08	\$0.080	\$12.08	
7	Energy - Mid Peak	\$0.122	\$5.18	\$0.122	\$5.18		\$0.122	\$5.18	\$0.122	\$5.18		\$0.122	\$5.18	\$0.122	\$5.18		\$0.122	\$5.18	\$0.122	\$5.18	
8	Energy - On Peak	\$0.161	\$6.84	\$0.161	\$6.84		\$0.161	\$6.84	\$0.161	\$6.84		\$0.161	\$6.84	\$0.161	\$6.84		\$0.161	\$6.84	\$0.161	\$6.84	
9	Subtotal		\$24.11		\$24.11	\$0.00		\$24.11		\$24.11	\$0.00		\$24.11		\$24.11	\$0.00		\$24.11		\$24.11	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRIBTION																				
12	Service Charge	\$18.98	\$18.98	\$18.98	\$18.98		\$14.43	\$14.43	\$18.98	\$18.98		\$13.44	\$13.44	\$18.98	\$18.98		\$12.52	\$12.52	\$18.98	\$18.98	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$1.20	\$1.20	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$1.03	\$0.1021	\$1.04		\$0.1021	\$1.47	\$0.1021	\$1.04		\$0.1021	\$1.60	\$0.1021	\$1.04		\$0.1021	\$1.40	\$0.1021	\$1.04	
18	Distribution Volumetric Charge	\$0.0088	\$2.08	\$0.0093	\$2.19		\$0.0146	\$3.45	\$0.0093	\$2.19		\$0.0127	\$3.00	\$0.0093	\$2.19		\$0.0126	\$2.97	\$0.0093	\$2.19	
19	Low Voltage Rate	\$0.0003	\$0.07	\$0.0018	\$0.42		\$0.0003	\$0.07	\$0.0018	\$0.42		\$0.0014	\$0.33	\$0.0018	\$0.42		\$0.0043	\$1.01	\$0.0018	\$0.42	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.05	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0001	\$0.02	\$0.0002	\$0.05		\$0.0002	\$0.05	\$0.0002	\$0.05		\$0.0000	\$0.00	\$0.0002	\$0.05		\$0.0000	\$0.00	\$0.0002	\$0.05	
22	Rate Rider for Tax Change	-\$0.0002	-\$0.05	\$0.0000	\$0.00		-\$0.0002	-\$0.05	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.09	\$0.0004	\$0.09		\$0.0023	\$0.54	\$0.0023	\$0.54	
24	Group One Deferral Disp (2015)	\$0.0022	\$0.52	\$0.0000	\$0.00		\$0.0014	\$0.33	\$0.0000	\$0.00		\$0.0016	\$0.38	\$0.0000	\$0.00		\$0.0052	\$1.23	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0015	\$0.35		\$0.0000	\$0.00	\$0.0015	\$0.35		\$0.0000	\$0.00	\$0.0015	\$0.35		\$0.0000	\$0.00	\$0.0015	\$0.35	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47		\$0.0000	\$0.00	\$0.4700	\$0.47	
27	IFRS Disposition	\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42		\$0.0000	\$0.00	-\$1.4200	-\$1.42	
28	Subtotal		\$23.44		\$22.88	-\$0.57		\$22.58		\$22.88	\$0.30		\$20.83		\$22.97	\$2.15		\$21.24		\$23.42	\$2.19
29	% Change					-2.4%					1.3%					10.3%					10.3%
30	DELIVERY																				
31	RTSR Network	\$0.0074	\$1.82	\$0.0073	\$1.80		\$0.0072	\$1.80	\$0.0073	\$1.80		\$0.0076	\$1.91	\$0.0073	\$1.80		\$0.0074	\$1.86	\$0.0073	\$1.80	
32	RTSR Connection	\$0.0053	\$1.30	\$0.0054	\$1.33		\$0.0051	\$1.28	\$0.0054	\$1.33		\$0.0056	\$1.41	\$0.0054	\$1.33		\$0.0038	\$0.94	\$0.0054	\$1.33	
33	Subtotal		\$3.13		\$3.13	\$0.00		\$3.08		\$3.13	\$0.05		\$3.32		\$3.13	-\$0.20		\$2.80		\$3.13	\$0.33
34	% Change					0.0%					1.5%					-5.9%					11.8%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$1.40	\$0.0057	\$1.40		\$0.0057	\$1.43	\$0.0057	\$1.40		\$0.0057	\$1.43	\$0.0057	\$1.40		\$0.0057	\$1.42	\$0.0057	\$1.40	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$1.65	\$0.0070	\$1.65		\$0.0070	\$1.65	\$0.0070	\$1.65		\$0.0070	\$1.65	\$0.0070	\$1.65		\$0.0070	\$1.65	\$0.0070	\$1.65	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$3.30		\$3.31	\$0.00		\$3.33		\$3.31	-\$0.02		\$3.34		\$3.31	-\$0.03		\$3.33		\$3.31	-\$0.02
41	% Change					0.0%					-0.7%					-0.9%					-0.6%
42	Subtotal of Bill		\$53.98		\$53.42			\$53.09		\$53.42			\$51.59		\$53.51			\$51.46		\$53.96	
43	HST		\$7.02		\$6.94			\$6.90		\$6.94			\$6.71		\$6.96			\$6.69		\$7.01	
44	OCEB - 10% Credit		-\$6.10		-\$6.04			-\$6.00		-\$6.04			-\$5.83		-\$6.05			-\$5.82		-\$6.10	
45	GRAND TOTAL		\$54.90		\$54.32	-\$0.57		\$54.00		\$54.32	\$0.33		\$52.47		\$54.42	\$1.96		\$52.34		\$54.88	\$2.54
46	% Change					-1.0%					0.6%					3.7%					4.8%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$0.73	\$0.0031	\$0.73	
49	GS Disp (2016)	\$0.0032	\$0.76	\$0.0034	\$0.80		-\$0.0008	-\$0.19	\$0.0034	\$0.80		-\$0.0004	-\$0.09	\$0.0034	\$0.80		-\$0.0003	-\$0.07	\$0.0034	\$0.80	
50	Revised Subtotal		\$54.74		\$54.22			\$52.90		\$54.22			\$51.49		\$54.31			\$52.12		\$55.49	
51	HST		\$7.12		\$7.05			\$6.88		\$7.05			\$6.69		\$7.06			\$6.78		\$7.21	
52	OCEB		-\$6.19		-\$6.13			-\$5.98		-\$6.13			-\$5.82		-\$6.14			-\$5.89		-\$6.27	
53	GRAND TOTAL		\$55.67		\$55.14	-\$0.53		\$53.80		\$55.14	\$1.34		\$52.37		\$55.24	\$2.87		\$53.01		\$56.44	\$3.43
54	% Change					-0.9%					2.5%					5.5%					6.5%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$21.06		\$19.75	-\$1.30		\$19.88		\$19.75	-\$0.12		\$17.64		\$19.75	\$2.12		\$16.26		\$19.75	\$3.49
57	% Change					-5.6%					-0.5%					10.2%					16.4%
58	Pass Through Costs		\$2.39		\$3.12	\$0.74		\$2.70		\$3.12	\$0.42		\$3.19		\$3.22	\$0.03		\$4.97		\$3.67	-\$1.31
59	% Change					3.1%					1.9%					0.1%					-6.1%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - General Service < 50 kW

Line No.	Consumption	Type	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)	2015 Final Rates by Rate Zone	2016 Proposed Rates Combined	\$ Increase (Decrease)	% Increase (Decrease)
1	Rate Zone		CK				SMP				Dutton				Newbury			
2	2,000 kWh (Typical)	RPP	\$342.08	\$322.38	-\$19.70	-5.76%	\$316.43	\$322.38	\$5.95	1.88%	\$328.59	\$323.19	-\$5.40	-1.64%	\$347.89	\$327.06	-\$20.83	-5.99%
3	1,000 kWh	RPP	\$187.97	\$176.67	-\$11.29	-6.01%	\$168.44	\$176.67	\$8.24	4.89%	\$177.95	\$177.08	-\$0.87	-0.49%	\$185.19	\$179.01	-\$6.18	-3.33%
4	5,000 kWh	RPP	\$781.63	\$759.50	-\$22.13	-2.83%	\$738.65	\$759.50	\$20.84	2.82%	\$764.89	\$761.53	-\$3.35	-0.44%	\$823.51	\$771.19	-\$52.31	-6.35%
5	10,000 kWh	RPP	\$1,523.71	\$1,488.03	-\$35.68	-2.34%	\$1,451.43	\$1,488.03	\$36.60	2.52%	\$1,498.55	\$1,492.10	-\$6.45	-0.43%	\$1,621.41	\$1,511.42	-\$109.99	-6.78%
6	15,000 kWh	RPP	\$2,265.79	\$2,216.56	-\$49.23	-2.17%	\$2,164.20	\$2,216.56	\$52.36	2.42%	\$2,232.21	\$2,222.66	-\$9.55	-0.43%	\$2,419.31	\$2,251.65	-\$167.66	-6.93%
7	2,000 kWh (Typical)	Non-RPP	\$351.64	\$329.70	-\$21.94	-6.24%	\$314.81	\$329.70	\$14.90	4.73%	\$344.66	\$347.40	\$2.74	0.79%	\$353.59	\$340.69	-\$12.90	-3.65%
8	1,000 kWh	Non-RPP	\$192.75	\$180.34	-\$12.41	-6.44%	\$167.62	\$180.34	\$12.71	7.58%	\$177.55	\$180.74	\$3.19	1.80%	\$188.04	\$185.83	-\$2.21	-1.17%
9	5,000 kWh	Non-RPP	\$805.53	\$777.80	-\$27.72	-3.44%	\$734.59	\$777.80	\$43.22	5.88%	\$762.85	\$779.84	\$16.99	2.23%	\$837.75	\$805.26	-\$32.48	-3.88%
10	10,000 kWh	Non-RPP	\$1,571.51	\$1,524.64	-\$46.87	-2.98%	\$1,443.29	\$1,524.64	\$81.35	5.64%	\$1,494.48	\$1,528.71	\$34.23	2.29%	\$1,649.89	\$1,579.56	-\$70.33	-4.26%
11	15,000 kWh	Non-RPP	\$2,337.49	\$2,271.48	-\$66.01	-2.82%	\$2,152.00	\$2,271.48	\$119.48	5.55%	\$2,226.11	\$2,277.58	\$51.47	2.31%	\$2,462.02	\$2,353.86	-\$108.17	-4.39%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service < 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		2000		2000			2000		2000			2000		2000			2000		2000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		2085.6		2086.2			2121.6		2086.2			2132.4		2086.2			2116		2086.2	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$102.40	\$0.080	\$102.40		\$0.080	\$102.40	\$0.080	\$102.40		\$0.080	\$102.40	\$0.080	\$102.40		\$0.080	\$102.40	\$0.080	\$102.40	
7	Energy - Mid Peak	\$0.122	\$43.92	\$0.122	\$43.92		\$0.122	\$43.92	\$0.122	\$43.92		\$0.122	\$43.92	\$0.122	\$43.92		\$0.122	\$43.92	\$0.122	\$43.92	
8	Energy - On Peak	\$0.161	\$57.96	\$0.161	\$57.96		\$0.161	\$57.96	\$0.161	\$57.96		\$0.161	\$57.96	\$0.161	\$57.96		\$0.161	\$57.96	\$0.161	\$57.96	
9	Subtotal		\$204.28		\$204.28	\$0.00		\$204.28		\$204.28	\$0.00		\$204.28		\$204.28	\$0.00		\$204.28		\$204.28	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$34.84	\$34.84	\$29.41	\$29.41		\$19.06	\$19.06	\$29.41	\$29.41		\$27.45	\$27.45	\$29.41	\$29.41		\$22.91	\$22.91	\$29.41	\$29.41	
13	Historical Smart Meter	\$3.01	\$3.01	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$2.21	\$2.21	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$4.12	\$4.12	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$5.60	\$5.60	\$0.00	\$0.00		\$5.35	\$5.35	\$0.00	\$0.00		\$3.84	\$3.84	\$0.00	\$0.00		\$3.07	\$3.07	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$8.74	\$0.1021	\$8.80		\$0.1021	\$12.42	\$0.1021	\$8.80		\$0.1021	\$13.52	\$0.1021	\$8.80		\$0.1021	\$11.85	\$0.1021	\$8.80	
18	Distribution Volumetric Charge	\$0.0118	\$23.60	\$0.0097	\$19.40		\$0.0051	\$10.20	\$0.0097	\$19.40		\$0.0061	\$12.20	\$0.0097	\$19.40		\$0.0114	\$22.80	\$0.0097	\$19.40	
19	Low Voltage Rate	\$0.0003	\$0.60	\$0.0016	\$3.20		\$0.0002	\$0.40	\$0.0016	\$3.20		\$0.0013	\$2.60	\$0.0016	\$3.20		\$0.0056	\$11.20	\$0.0016	\$3.20	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.40	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0006	\$1.20	\$0.0007	\$1.40		\$0.0002	\$0.40	\$0.0007	\$1.40		\$0.0000	\$0.00	\$0.0007	\$1.40		\$0.0000	\$0.00	\$0.0007	\$1.40	
22	Rate Rider for Tax Change	-\$0.0001	-\$0.20	\$0.0000	\$0.00		-\$0.0001	-\$0.20	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.80	\$0.0004	\$0.80		\$0.0023	\$4.60	\$0.0023	\$4.60	
24	Group One Deferral Disp (2015)	\$0.0022	\$4.40	\$0.0000	\$0.00		\$0.0014	\$2.80	\$0.0000	\$0.00		\$0.0016	\$3.20	\$0.0000	\$0.00		\$0.0059	\$11.80	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0016	\$3.20		\$0.0000	\$0.00	\$0.0016	\$3.20		\$0.0000	\$0.00	\$0.0016	\$3.20		\$0.0000	\$0.00	\$0.0016	\$3.20	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0007	\$1.40		\$0.0000	\$0.00	\$0.0007	\$1.40		\$0.0000	\$0.00	\$0.0007	\$1.40		\$0.0000	\$0.00	\$0.0007	\$1.40	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.0022	-\$4.40		\$0.0000	\$0.00	-\$0.0022	-\$4.40		\$0.0000	\$0.00	-\$0.0022	-\$4.40		\$0.0000	\$0.00	-\$0.0022	-\$4.40	
28	Subtotal		\$82.58		\$63.20	-\$19.38		\$56.97		\$63.20	\$6.23		\$66.61		\$64.00	-\$2.61		\$90.25		\$67.80	-\$22.44
29	% Change					-23.5%					10.9%					-3.9%					-24.9%
30	DELIVERY																				
31	RTSR Network	\$0.0065	\$13.56	\$0.0064	\$13.35		\$0.0065	\$13.79	\$0.0064	\$13.35		\$0.0071	\$15.14	\$0.0064	\$13.35		\$0.0068	\$14.43	\$0.0064	\$13.35	
32	RTSR Connection	\$0.0047	\$9.80	\$0.0048	\$10.01		\$0.0046	\$9.76	\$0.0048	\$10.01		\$0.0050	\$10.66	\$0.0048	\$10.01		\$0.0032	\$6.81	\$0.0048	\$10.01	
33	Subtotal		\$23.36		\$23.37	\$0.01		\$23.55		\$23.37	-\$0.18		\$25.80		\$23.37	-\$2.44		\$21.24		\$23.37	\$2.13
34	% Change					0.0%					-0.8%					-9.4%					10.0%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$11.89	\$0.0057	\$11.89		\$0.0057	\$12.09	\$0.0057	\$11.89		\$0.0057	\$12.15	\$0.0057	\$11.89		\$0.0057	\$12.06	\$0.0057	\$11.89	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00		\$0.0070	\$14.00	\$0.0070	\$14.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$26.14		\$26.14	\$0.00		\$26.34		\$26.14	-\$0.20		\$26.40		\$26.14	-\$0.26		\$26.31		\$26.14	-\$0.17
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$336.36		\$316.99			\$311.14		\$316.99			\$323.10		\$317.79			\$342.08		\$321.59	
43	HST		\$43.73		\$41.21			\$40.45		\$41.21			\$42.00		\$41.31			\$44.47		\$41.81	
44	OCEB - 10% Credit		-\$38.01		-\$35.82			-\$35.16		-\$35.82			-\$36.51		-\$35.91			-\$38.65		-\$36.34	
45	GRAND TOTAL		\$342.08		\$322.38	-\$19.70		\$316.43		\$322.38	\$5.95		\$328.59		\$323.19	-\$5.40		\$347.89		\$327.06	-\$20.83
46	% Change					-5.8%					1.9%					-1.6%					-6.0%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0083	\$16.60	\$0.0083	\$16.60		\$0.0031	\$6.20	\$0.0031	\$6.20	
49	GS Disp (2016)	\$0.0047	\$9.40	\$0.0036	\$7.20		-\$0.0008	-\$1.60	\$0.0036	\$7.20		-\$0.0004	-\$0.80	\$0.0036	\$7.20		-\$0.0003	-\$0.60	\$0.0036	\$7.20	
50	Revised Subtotal		\$345.76		\$324.19			\$309.54		\$324.19			\$338.90		\$341.59			\$347.68		\$334.99	
51	HST		\$44.95		\$42.14			\$40.24		\$42.14			\$44.06		\$44.41			\$45.20		\$43.55	
52	OCEB		-\$39.07		-\$36.63			-\$34.98		-\$36.63			-\$38.30		-\$38.60			-\$39.29		-\$37.85	
53	GRAND TOTAL		\$351.64		\$329.70	-\$21.94		\$314.81		\$329.70	\$14.90		\$344.66		\$347.40	\$2.74		\$353.59		\$340.69	-\$12.90
54	% Change					-6.2%					4.7%					0.8%					-3.6%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$67.05		\$44.41	-\$22.64		\$39.96		\$44.41	\$4.45		\$45.70		\$44.41	-\$1.29		\$50.01		\$44.41	-\$5.60
57	% Change					-27.4%					7.8%					-1.9%					-6.2%
58	Pass Through Costs		\$15.53		\$18.79	\$3.26		\$17.01		\$18.79	\$1.78		\$20.91		\$19.59	-\$1.32		\$40.24		\$23.39	-\$16.84
59	% Change					3.9%					3.1%					-2.0%					-18.7%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service < 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		1000		1000			1000		1000			1000		1000			1000		1000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		1042.8		1043.1			1060.8		1043.1			1066.2		1043.1			1058		1043.1	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$51.20	\$0.080	\$51.20		\$0.080	\$51.20	\$0.080	\$51.20		\$0.080	\$51.20	\$0.080	\$51.20		\$0.080	\$51.20	\$0.080	\$51.20	
7	Energy - Mid Peak	\$0.122	\$21.96	\$0.122	\$21.96		\$0.122	\$21.96	\$0.122	\$21.96		\$0.122	\$21.96	\$0.122	\$21.96		\$0.122	\$21.96	\$0.122	\$21.96	
8	Energy - On Peak	\$0.161	\$28.98	\$0.161	\$28.98		\$0.161	\$28.98	\$0.161	\$28.98		\$0.161	\$28.98	\$0.161	\$28.98		\$0.161	\$28.98	\$0.161	\$28.98	
9	Subtotal		\$102.14		\$102.14	\$0.00		\$102.14		\$102.14	\$0.00		\$102.14		\$102.14	\$0.00		\$102.14		\$102.14	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$34.84	\$34.84	\$29.41	\$29.41		\$19.06	\$19.06	\$29.41	\$29.41		\$27.45	\$27.45	\$29.41	\$29.41		\$22.91	\$22.91	\$29.41	\$29.41	
13	Historical Smart Meter	\$3.01	\$3.01	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$2.21	\$2.21	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$4.12	\$4.12	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$4.37	\$0.1021	\$4.40		\$0.1021	\$6.21	\$0.1021	\$4.40		\$0.1021	\$6.76	\$0.1021	\$4.40		\$0.1021	\$5.92	\$0.1021	\$4.40	
18	Distribution Volumetric Charge	\$0.0118	\$11.80	\$0.0097	\$9.70		\$0.0051	\$5.10	\$0.0097	\$9.70		\$0.0061	\$6.10	\$0.0097	\$9.70		\$0.0114	\$11.40	\$0.0097	\$9.70	
19	Low Voltage Rate	\$0.0003	\$0.30	\$0.0016	\$1.60		\$0.0002	\$0.20	\$0.0016	\$1.60		\$0.0013	\$1.30	\$0.0016	\$1.60		\$0.0056	\$5.60	\$0.0016	\$1.60	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$0.20	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0006	\$0.60	\$0.0007	\$0.70		\$0.0002	\$0.20	\$0.0007	\$0.70		\$0.0000	\$0.00	\$0.0007	\$0.70		\$0.0000	\$0.00	\$0.0007	\$0.70	
22	Rate Rider for Tax Change	-\$0.0001	-\$0.10	\$0.0000	\$0.00		-\$0.0001	-\$0.10	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$0.40	\$0.0004	\$0.40		\$0.0023	\$2.30	\$0.0023	\$2.30	
24	Group One Deferral Disp (2015)	\$0.0022	\$2.20	\$0.0000	\$0.00		\$0.0014	\$1.40	\$0.0000	\$0.00		\$0.0016	\$1.60	\$0.0000	\$0.00		\$0.0059	\$5.90	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0016	\$1.60		\$0.0000	\$0.00	\$0.0016	\$1.60		\$0.0000	\$0.00	\$0.0016	\$1.60		\$0.0000	\$0.00	\$0.0016	\$1.60	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0007	\$0.70		\$0.0000	\$0.00	\$0.0007	\$0.70		\$0.0000	\$0.00	\$0.0007	\$0.70		\$0.0000	\$0.00	\$0.0007	\$0.70	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.0022	-\$2.20		\$0.0000	\$0.00	-\$0.0022	-\$2.20		\$0.0000	\$0.00	-\$0.0022	-\$2.20		\$0.0000	\$0.00	-\$0.0022	-\$2.20	
28	Subtotal		\$57.81		\$46.70	-\$11.11		\$38.41		\$46.70	\$8.29		\$46.61		\$47.10	\$0.49		\$56.05		\$49.00	-\$7.05
29	% Change					-19.2%					21.6%					1.1%					-12.6%
30	DELIVERY																				
31	RTSR Network	\$0.0065	\$6.78	\$0.0064	\$6.68		\$0.0065	\$6.90	\$0.0064	\$6.68		\$0.0071	\$7.57	\$0.0064	\$6.68		\$0.0068	\$7.21	\$0.0064	\$6.68	
32	RTSR Connection	\$0.0047	\$4.90	\$0.0048	\$5.01		\$0.0046	\$4.88	\$0.0048	\$5.01		\$0.0050	\$5.33	\$0.0048	\$5.01		\$0.0032	\$3.41	\$0.0048	\$5.01	
33	Subtotal		\$11.68		\$11.68	\$0.00		\$11.77		\$11.68	-\$0.09		\$12.90		\$11.68	-\$1.22		\$10.62		\$11.68	\$1.06
34	% Change					0.0%					-0.8%					-9.4%					10.0%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$5.94	\$0.0057	\$5.95		\$0.0057	\$6.05	\$0.0057	\$5.95		\$0.0057	\$6.08	\$0.0057	\$5.95		\$0.0057	\$6.03	\$0.0057	\$5.95	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00		\$0.0070	\$7.00	\$0.0070	\$7.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$13.19		\$13.20	\$0.00		\$13.30		\$13.20	-\$0.10		\$13.33		\$13.20	-\$0.13		\$13.28		\$13.20	-\$0.08
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$184.82		\$173.72			\$165.62		\$173.72			\$174.98		\$174.12			\$182.09		\$176.02	
43	HST		\$24.03		\$22.58			\$21.53		\$22.58			\$22.75		\$22.64			\$23.67		\$22.88	
44	OCEB - 10% Credit		-\$20.89		-\$19.63			-\$18.72		-\$19.63			-\$19.77		-\$19.68			-\$20.58		-\$19.89	
45	GRAND TOTAL		\$187.97		\$176.67	-\$11.29		\$168.44		\$176.67	\$8.24		\$177.95		\$177.08	-\$0.87		\$185.19		\$179.01	-\$6.18
46	% Change					-6.0%					4.9%					-0.5%					-3.3%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$3.10	\$0.0031	\$3.10	
49	GS Disp (2016)	\$0.0047	\$4.70	\$0.0036	\$3.60		-\$0.0008	-\$0.80	\$0.0036	\$3.60		-\$0.0004	-\$0.40	\$0.0036	\$3.60		-\$0.0003	-\$0.30	\$0.0036	\$3.60	
50	Revised Subtotal		\$189.52		\$177.32			\$164.82		\$177.32			\$174.58		\$177.72			\$184.89		\$182.72	
51	HST		\$24.64		\$23.05			\$21.43		\$23.05			\$22.70		\$23.10			\$24.04		\$23.75	
52	OCEB		-\$21.42		-\$20.04			-\$18.62		-\$20.04			-\$19.73		-\$20.08			-\$20.89		-\$20.65	
53	GRAND TOTAL		\$192.75		\$180.34	-\$12.41		\$167.62		\$180.34	\$12.71		\$177.55		\$180.74	\$3.19		\$188.04		\$185.83	-\$2.21
54	% Change					-6.4%					7.6%					1.8%					-1.2%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$49.65		\$36.91	-\$12.74		\$29.51		\$36.91	\$7.40		\$35.76		\$36.91	\$1.15		\$35.54		\$36.91	\$1.37
57	% Change					-22.0%					19.3%					2.5%					2.4%
58	Pass Through Costs		\$8.16		\$9.79	\$1.63		\$8.90		\$9.79	\$0.89		\$10.85		\$10.19	-\$0.66		\$20.51		\$12.09	-\$8.42
59	% Change					2.8%					2.3%					-1.4%					-15.0%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service < 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		5000		5000			5000		5000			5000		5000			5000		5000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		5214		5215.5			5304		5215.5			5331		5215.5			5290		5215.5	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$256.00	\$0.080	\$256.00		\$0.080	\$256.00	\$0.080	\$256.00		\$0.080	\$256.00	\$0.080	\$256.00		\$0.080	\$256.00	\$0.080	\$256.00	
7	Energy - Mid Peak	\$0.122	\$109.80	\$0.122	\$109.80		\$0.122	\$109.80	\$0.122	\$109.80		\$0.122	\$109.80	\$0.122	\$109.80		\$0.122	\$109.80	\$0.122	\$109.80	
8	Energy - On Peak	\$0.161	\$144.90	\$0.161	\$144.90		\$0.161	\$144.90	\$0.161	\$144.90		\$0.161	\$144.90	\$0.161	\$144.90		\$0.161	\$144.90	\$0.161	\$144.90	
9	Subtotal		\$510.70		\$510.70	\$0.00		\$510.70		\$510.70	\$0.00		\$510.70		\$510.70	\$0.00		\$510.70		\$510.70	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$34.84	\$34.84	\$29.41	\$29.41		\$19.06	\$19.06	\$29.41	\$29.41		\$27.45	\$27.45	\$29.41	\$29.41		\$22.91	\$22.91	\$29.41	\$29.41	
13	Historical Smart Meter	\$3.01	\$3.01	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$2.21	\$2.21	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$4.12	\$4.12	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$21.86	\$0.1021	\$22.01		\$0.1021	\$31.05	\$0.1021	\$22.01		\$0.1021	\$33.81	\$0.1021	\$22.01		\$0.1021	\$29.62	\$0.1021	\$22.01	
18	Distribution Volumetric Charge	\$0.0118	\$59.00	\$0.0097	\$48.50		\$0.0051	\$25.50	\$0.0097	\$48.50		\$0.0061	\$30.50	\$0.0097	\$48.50		\$0.0114	\$57.00	\$0.0097	\$48.50	
19	Low Voltage Rate	\$0.0003	\$1.50	\$0.0016	\$8.00		\$0.0002	\$1.00	\$0.0016	\$8.00		\$0.0013	\$6.50	\$0.0016	\$8.00		\$0.0056	\$28.00	\$0.0016	\$8.00	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$1.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0006	\$3.00	\$0.0007	\$3.50		\$0.0002	\$1.00	\$0.0007	\$3.50		\$0.0000	\$0.00	\$0.0007	\$3.50		\$0.0000	\$0.00	\$0.0007	\$3.50	
22	Rate Rider for Tax Change	-\$0.0001	-\$0.50	\$0.0000	\$0.00		-\$0.0001	-\$0.50	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$2.00	\$0.0004	\$2.00		\$0.0023	\$11.50	\$0.0023	\$11.50	
24	Group One Deferral Disp (2015)	\$0.0022	\$11.00	\$0.0000	\$0.00		\$0.0014	\$7.00	\$0.0000	\$0.00		\$0.0016	\$8.00	\$0.0000	\$0.00		\$0.0059	\$29.50	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0016	\$8.00		\$0.0000	\$0.00	\$0.0016	\$8.00		\$0.0000	\$0.00	\$0.0016	\$8.00		\$0.0000	\$0.00	\$0.0016	\$8.00	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0007	\$3.50		\$0.0000	\$0.00	\$0.0007	\$3.50		\$0.0000	\$0.00	\$0.0007	\$3.50		\$0.0000	\$0.00	\$0.0007	\$3.50	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.0022	-\$11.00		\$0.0000	\$0.00	-\$0.0022	-\$11.00		\$0.0000	\$0.00	-\$0.0022	-\$11.00		\$0.0000	\$0.00	-\$0.0022	-\$11.00	
28	Subtotal		\$134.50		\$112.71	-\$21.79		\$91.25		\$112.71	\$21.46		\$111.26		\$114.71	\$3.45		\$180.55		\$124.21	-\$56.34
29	% Change					-16.2%					23.5%					3.1%					-31.2%
30	DELIVERY																				
31	RTSR Network	\$0.0065	\$33.89	\$0.0064	\$33.38		\$0.0065	\$34.48	\$0.0064	\$33.38		\$0.0071	\$37.85	\$0.0064	\$33.38		\$0.0068	\$36.06	\$0.0064	\$33.38	
32	RTSR Connection	\$0.0047	\$24.51	\$0.0048	\$25.03		\$0.0046	\$24.40	\$0.0048	\$25.03		\$0.0050	\$26.66	\$0.0048	\$25.03		\$0.0032	\$17.03	\$0.0048	\$25.03	
33	Subtotal		\$58.40		\$58.41	\$0.02		\$58.87		\$58.41	-\$0.46		\$64.51		\$58.41	-\$6.09		\$53.09		\$58.41	\$5.32
34	% Change					0.0%					-0.8%					-9.4%					10.0%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$29.72	\$0.0057	\$29.73		\$0.0057	\$30.23	\$0.0057	\$29.73		\$0.0057	\$30.39	\$0.0057	\$29.73		\$0.0057	\$30.15	\$0.0057	\$29.73	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$35.00	\$0.0070	\$35.00		\$0.0070	\$35.00	\$0.0070	\$35.00		\$0.0070	\$35.00	\$0.0070	\$35.00		\$0.0070	\$35.00	\$0.0070	\$35.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$64.97		\$64.98	\$0.01		\$65.48		\$64.98	-\$0.50		\$65.64		\$64.98	-\$0.66		\$65.40		\$64.98	-\$0.42
41	% Change					0.0%					-0.8%					-1.0%					-0.6%
42	Subtotal of Bill		\$768.56		\$746.80			\$726.31		\$746.80			\$752.10		\$748.80			\$809.74		\$758.30	
43	HST		\$99.91		\$97.08			\$94.42		\$97.08			\$97.77		\$97.34			\$105.27		\$98.58	
44	OCEB - 10% Credit		-\$86.85		-\$84.39			-\$82.07		-\$84.39			-\$84.99		-\$84.61			-\$91.50		-\$85.69	
45	GRAND TOTAL		\$781.63		\$759.50	-\$22.13		\$738.65		\$759.50	\$20.84		\$764.89		\$761.53	-\$3.35		\$823.51		\$771.19	-\$52.31
46	% Change					-2.8%					2.8%					-0.4%					-6.4%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$15.50	\$0.0031	\$15.50	
49	GS Disp (2016)	\$0.0047	\$23.50	\$0.0036	\$18.00		-\$0.0008	-\$4.00	\$0.0036	\$18.00		-\$0.0004	-\$2.00	\$0.0036	\$18.00		-\$0.0003	-\$1.50	\$0.0036	\$18.00	
50	Revised Subtotal		\$792.06		\$764.80			\$722.31		\$764.80			\$750.10		\$766.80			\$823.74		\$791.80	
51	HST		\$102.97		\$99.42			\$93.90		\$99.42			\$97.51		\$99.68			\$107.09		\$102.93	
52	OCEB		-\$89.50		-\$86.42			-\$81.62		-\$86.42			-\$84.76		-\$86.65			-\$93.08		-\$89.47	
53	GRAND TOTAL		\$805.53		\$777.80	-\$27.72		\$734.59		\$777.80	\$43.22		\$762.85		\$779.84	\$16.99		\$837.75		\$805.26	-\$32.48
54	% Change					-3.4%					5.9%					2.2%					-3.9%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$96.85		\$66.91	-\$29.94		\$49.91		\$66.91	\$17.00		\$60.16		\$66.91	\$6.75		\$81.14		\$66.91	-\$14.23
57	% Change					-22.3%					18.6%					6.1%					-7.9%
58	Pass Through Costs		\$37.65		\$45.80	\$8.15		\$41.34		\$45.80	\$4.46		\$51.10		\$47.80	-\$3.30		\$99.41		\$57.30	-\$42.11
59	% Change					6.1%					4.9%					-3.0%					-23.3%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service < 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		10000		10000			10000		10000			10000		10000			10000		10000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		10428		10431			10608		10431			10662		10431			10580		10431	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$512.00	\$0.080	\$512.00		\$0.080	\$512.00	\$0.080	\$512.00		\$0.080	\$512.00	\$0.080	\$512.00		\$0.080	\$512.00	\$0.080	\$512.00	
7	Energy - Mid Peak	\$0.122	\$219.60	\$0.122	\$219.60		\$0.122	\$219.60	\$0.122	\$219.60		\$0.122	\$219.60	\$0.122	\$219.60		\$0.122	\$219.60	\$0.122	\$219.60	
8	Energy - On Peak	\$0.161	\$289.80	\$0.161	\$289.80		\$0.161	\$289.80	\$0.161	\$289.80		\$0.161	\$289.80	\$0.161	\$289.80		\$0.161	\$289.80	\$0.161	\$289.80	
9	Subtotal		\$1,021.40		\$1,021.40	\$0.00		\$1,021.40		\$1,021.40	\$0.00		\$1,021.40		\$1,021.40	\$0.00		\$1,021.40		\$1,021.40	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRIBTION																				
12	Service Charge	\$34.84	\$34.84	\$29.41	\$29.41		\$19.06	\$19.06	\$29.41	\$29.41		\$27.45	\$27.45	\$29.41	\$29.41		\$22.91	\$22.91	\$29.41	\$29.41	
13	Historical Smart Meter	\$3.01	\$3.01	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$2.21	\$2.21	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$4.12	\$4.12	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$43.72	\$0.1021	\$44.02		\$0.1021	\$62.10	\$0.1021	\$44.02		\$0.1021	\$67.62	\$0.1021	\$44.02		\$0.1021	\$59.24	\$0.1021	\$44.02	
18	Distribution Volumetric Charge	\$0.0118	\$118.00	\$0.0097	\$97.00		\$0.0051	\$51.00	\$0.0097	\$97.00		\$0.0061	\$61.00	\$0.0097	\$97.00		\$0.0114	\$114.00	\$0.0097	\$97.00	
19	Low Voltage Rate	\$0.0003	\$3.00	\$0.0016	\$16.00		\$0.0002	\$2.00	\$0.0016	\$16.00		\$0.0013	\$13.00	\$0.0016	\$16.00		\$0.0056	\$56.00	\$0.0016	\$16.00	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$2.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0006	\$6.00	\$0.0007	\$7.00		\$0.0002	\$2.00	\$0.0007	\$7.00		\$0.0000	\$0.00	\$0.0007	\$7.00		\$0.0000	\$0.00	\$0.0007	\$7.00	
22	Rate Rider for Tax Change	-\$0.0001	-\$1.00	\$0.0000	\$0.00		-\$0.0001	-\$1.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$4.00	\$0.0004	\$4.00		\$0.0023	\$23.00	\$0.0023	\$23.00	
24	Group One Deferral Disp (2015)	\$0.0022	\$22.00	\$0.0000	\$0.00		\$0.0014	\$14.00	\$0.0000	\$0.00		\$0.0016	\$16.00	\$0.0000	\$0.00		\$0.0059	\$59.00	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0016	\$16.00		\$0.0000	\$0.00	\$0.0016	\$16.00		\$0.0000	\$0.00	\$0.0016	\$16.00		\$0.0000	\$0.00	\$0.0016	\$16.00	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0007	\$7.00		\$0.0000	\$0.00	\$0.0007	\$7.00		\$0.0000	\$0.00	\$0.0007	\$7.00		\$0.0000	\$0.00	\$0.0007	\$7.00	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.0022	-\$22.00		\$0.0000	\$0.00	-\$0.0022	-\$22.00		\$0.0000	\$0.00	-\$0.0022	-\$22.00		\$0.0000	\$0.00	-\$0.0022	-\$22.00	
28	Subtotal		\$230.36		\$195.22	-\$35.13		\$157.30		\$195.22	\$37.92		\$192.07		\$199.22	\$7.16		\$336.17		\$218.22	-\$117.95
29	% Change					-15.3%					24.1%					3.7%					-35.1%
30	DELIVERY																				
31	RTSR Network	\$0.0065	\$67.78	\$0.0064	\$66.76		\$0.0065	\$68.95	\$0.0064	\$66.76		\$0.0071	\$75.70	\$0.0064	\$66.76		\$0.0068	\$72.13	\$0.0064	\$66.76	
32	RTSR Connection	\$0.0047	\$49.01	\$0.0048	\$50.07		\$0.0046	\$48.80	\$0.0048	\$50.07		\$0.0050	\$53.31	\$0.0048	\$50.07		\$0.0032	\$34.05	\$0.0048	\$50.07	
33	Subtotal		\$116.79		\$116.83	\$0.03		\$117.75		\$116.83	-\$0.92		\$129.01		\$116.83	-\$12.18		\$106.18		\$116.83	\$10.65
34	% Change					0.0%					-0.8%					-9.4%					10.0%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$59.44	\$0.0057	\$59.46		\$0.0057	\$60.47	\$0.0057	\$59.46		\$0.0057	\$60.77	\$0.0057	\$59.46		\$0.0057	\$60.31	\$0.0057	\$59.46	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$70.00	\$0.0070	\$70.00		\$0.0070	\$70.00	\$0.0070	\$70.00		\$0.0070	\$70.00	\$0.0070	\$70.00		\$0.0070	\$70.00	\$0.0070	\$70.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$129.69		\$129.71	\$0.02		\$130.72		\$129.71	-\$1.01		\$131.02		\$129.71	-\$1.32		\$130.56		\$129.71	-\$0.85
41	% Change					0.0%					-0.8%					-1.0%					-0.7%
42	Subtotal of Bill		\$1,498.24		\$1,463.16			\$1,427.17		\$1,463.16			\$1,473.50		\$1,467.16			\$1,594.31		\$1,486.16	
43	HST		\$194.77		\$190.21			\$185.53		\$190.21			\$191.56		\$190.73			\$207.26		\$193.20	
44	OCEB - 10% Credit		-\$169.30		-\$165.34			-\$161.27		-\$165.34			-\$166.51		-\$165.79			-\$180.16		-\$167.94	
45	GRAND TOTAL		\$1,523.71		\$1,488.03	-\$35.68		\$1,451.43		\$1,488.03	\$36.60		\$1,498.55		\$1,492.10	-\$6.45		\$1,621.41		\$1,511.42	-\$109.99
46	% Change					-2.3%					2.5%					-0.4%					-6.8%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$31.00	\$0.0031	\$31.00	
49	GS Disp (2016)	\$0.0047	\$47.00	\$0.0036	\$36.00		-\$0.0008	-\$8.00	\$0.0036	\$36.00		-\$0.0004	-\$4.00	\$0.0036	\$36.00		-\$0.0003	-\$3.00	\$0.0036	\$36.00	
50	Revised Subtotal		\$1,545.24		\$1,499.16			\$1,419.17		\$1,499.16			\$1,469.50		\$1,503.16			\$1,622.31		\$1,553.16	
51	HST		\$200.88		\$194.89			\$184.49		\$194.89			\$191.04		\$195.41			\$210.90		\$201.91	
52	OCEB		-\$174.61		-\$169.40			-\$160.37		-\$169.40			-\$166.05		-\$169.86			-\$183.32		-\$175.51	
53	GRAND TOTAL		\$1,571.51		\$1,524.64	-\$46.87		\$1,443.29		\$1,524.64	\$81.35		\$1,494.48		\$1,528.71	\$34.23		\$1,649.89		\$1,579.56	-\$70.33
54	% Change					-3.0%					5.6%					2.3%					-4.3%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$155.85		\$104.41	-\$51.44		\$75.41		\$104.41	\$29.00		\$90.66		\$104.41	\$13.75		\$138.14		\$104.41	-\$33.73
57	% Change					-22.3%					18.4%					7.2%					-10.0%
58	Pass Through Costs		\$74.51		\$90.81	\$16.31		\$81.89		\$90.81	\$8.92		\$101.41		\$94.81	-\$6.59		\$198.03		\$113.81	-\$84.22
59	% Change					7.1%					5.7%					-3.4%					-25.1%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service < 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		15000		15000			15000		15000			15000		15000			15000		15000	
2	kW		0		0			0		0			0		0			0		0	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.0580		1.0431	
4	kWh - Loss Adjusted		15642		15646.5			15912		15646.5			15993		15646.5			15870		15646.5	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$768.00	\$0.080	\$768.00		\$0.080	\$768.00	\$0.080	\$768.00		\$0.080	\$768.00	\$0.080	\$768.00		\$0.080	\$768.00	\$0.080	\$768.00	
7	Energy - Mid Peak	\$0.122	\$329.40	\$0.122	\$329.40		\$0.122	\$329.40	\$0.122	\$329.40		\$0.122	\$329.40	\$0.122	\$329.40		\$0.122	\$329.40	\$0.122	\$329.40	
8	Energy - On Peak	\$0.161	\$434.70	\$0.161	\$434.70		\$0.161	\$434.70	\$0.161	\$434.70		\$0.161	\$434.70	\$0.161	\$434.70		\$0.161	\$434.70	\$0.161	\$434.70	
9	Subtotal		\$1,532.10		\$1,532.10	\$0.00		\$1,532.10		\$1,532.10	\$0.00		\$1,532.10		\$1,532.10	\$0.00		\$1,532.10		\$1,532.10	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$34.84	\$34.84	\$29.41	\$29.41		\$19.06	\$19.06	\$29.41	\$29.41		\$27.45	\$27.45	\$29.41	\$29.41		\$22.91	\$22.91	\$29.41	\$29.41	
13	Historical Smart Meter	\$3.01	\$3.01	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$2.21	\$2.21	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$4.12	\$4.12	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79		\$0.79	\$0.79	\$0.79	\$0.79	
17	Distribution Losses	\$0.1021	\$65.57	\$0.1021	\$66.03		\$0.1021	\$93.15	\$0.1021	\$66.03		\$0.1021	\$101.43	\$0.1021	\$66.03		\$0.1021	\$88.86	\$0.1021	\$66.03	
18	Distribution Volumetric Charge	\$0.0118	\$177.00	\$0.0097	\$145.50		\$0.0051	\$76.50	\$0.0097	\$145.50		\$0.0061	\$91.50	\$0.0097	\$145.50		\$0.0114	\$171.00	\$0.0097	\$145.50	
19	Low Voltage Rate	\$0.0003	\$4.50	\$0.0016	\$24.00		\$0.0002	\$3.00	\$0.0016	\$24.00		\$0.0013	\$19.50	\$0.0016	\$24.00		\$0.0056	\$84.00	\$0.0016	\$24.00	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0002	\$3.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0006	\$9.00	\$0.0007	\$10.50		\$0.0002	\$3.00	\$0.0007	\$10.50		\$0.0000	\$0.00	\$0.0007	\$10.50		\$0.0000	\$0.00	\$0.0007	\$10.50	
22	Rate Rider for Tax Change	-\$0.0001	-\$1.50	\$0.0000	\$0.00		-\$0.0001	-\$1.50	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0004	\$6.00	\$0.0004	\$6.00		\$0.0023	\$34.50	\$0.0023	\$34.50	
24	Group One Deferral Disp (2015)	\$0.0022	\$33.00	\$0.0000	\$0.00		\$0.0014	\$21.00	\$0.0000	\$0.00		\$0.0016	\$24.00	\$0.0000	\$0.00		\$0.0059	\$88.50	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0016	\$24.00		\$0.0000	\$0.00	\$0.0016	\$24.00		\$0.0000	\$0.00	\$0.0016	\$24.00		\$0.0000	\$0.00	\$0.0016	\$24.00	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0007	\$10.50		\$0.0000	\$0.00	\$0.0007	\$10.50		\$0.0000	\$0.00	\$0.0007	\$10.50		\$0.0000	\$0.00	\$0.0007	\$10.50	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.0022	-\$33.00		\$0.0000	\$0.00	-\$0.0022	-\$33.00		\$0.0000	\$0.00	-\$0.0022	-\$33.00		\$0.0000	\$0.00	-\$0.0022	-\$33.00	
28	Subtotal		\$326.21		\$277.73	-\$48.48		\$223.35		\$277.73	\$54.38		\$272.88		\$283.73	\$10.86		\$491.79		\$312.23	-\$179.56
29	% Change					-14.9%					24.3%					4.0%					-36.5%
30	DELIVERY																				
31	RTSR Network	\$0.0065	\$101.67	\$0.0064	\$100.14		\$0.0065	\$103.43	\$0.0064	\$100.14		\$0.0071	\$113.55	\$0.0064	\$100.14		\$0.0068	\$108.19	\$0.0064	\$100.14	
32	RTSR Connection	\$0.0047	\$73.52	\$0.0048	\$75.10		\$0.0046	\$73.20	\$0.0048	\$75.10		\$0.0050	\$79.97	\$0.0048	\$75.10		\$0.0032	\$51.08	\$0.0048	\$75.10	
33	Subtotal		\$175.19		\$175.24	\$0.05		\$176.62		\$175.24	-\$1.38		\$193.52		\$175.24	-\$18.27		\$159.27		\$175.24	\$15.97
34	% Change					0.0%					-0.8%					-9.4%					10.0%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$89.16	\$0.0057	\$89.19		\$0.0057	\$90.70	\$0.0057	\$89.19		\$0.0057	\$91.16	\$0.0057	\$89.19		\$0.0057	\$90.46	\$0.0057	\$89.19	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$105.00	\$0.0070	\$105.00		\$0.0070	\$105.00	\$0.0070	\$105.00		\$0.0070	\$105.00	\$0.0070	\$105.00		\$0.0070	\$105.00	\$0.0070	\$105.00	
39	OESP	0		0			0		0			0		0			0		0		
40	Subtotal		\$194.41		\$194.44	\$0.03		\$195.95		\$194.44	-\$1.51		\$196.41		\$194.44	-\$1.98		\$195.71		\$194.44	-\$1.27
41	% Change					0.0%					-0.8%					-1.0%					-0.7%
42	Subtotal of Bill		\$2,227.91		\$2,179.51			\$2,128.02		\$2,179.51			\$2,194.90		\$2,185.51			\$2,378.87		\$2,214.01	
43	HST		\$289.63		\$283.34			\$276.64		\$283.34			\$285.34		\$284.12			\$309.25		\$287.82	
44	OCEB - 10% Credit		-\$251.75		-\$246.28			-\$240.47		-\$246.28			-\$248.02		-\$246.96			-\$268.81		-\$250.18	
45	GRAND TOTAL		\$2,265.79		\$2,216.56	-\$49.23		\$2,164.20		\$2,216.56	\$52.36		\$2,232.21		\$2,222.66	-\$9.55		\$2,419.31		\$2,251.65	-\$167.66
46	% Change					-2.2%					2.4%					-0.4%					-6.9%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0031	\$46.50	\$0.0031	\$46.50	
49	GS Disp (2016)	\$0.0047	\$70.50	\$0.0036	\$54.00		-\$0.0008	-\$12.00	\$0.0036	\$54.00		-\$0.0004	-\$6.00	\$0.0036	\$54.00		-\$0.0003	-\$4.50	\$0.0036	\$54.00	
50	Revised Subtotal		\$2,298.41		\$2,233.51			\$2,116.02		\$2,233.51			\$2,188.90		\$2,239.51			\$2,420.87		\$2,314.51	
51	HST		\$298.79		\$290.36			\$275.08		\$290.36			\$284.56		\$291.14			\$314.71		\$300.89	
52	OCEB		-\$259.72		-\$252.39			-\$239.11		-\$252.39			-\$247.35		-\$253.06			-\$273.56		-\$261.54	
53	GRAND TOTAL		\$2,337.49		\$2,271.48	-\$66.01		\$2,152.00		\$2,271.48	\$119.48		\$2,226.11		\$2,277.58	\$51.47		\$2,462.02		\$2,353.86	-\$108.17
54	% Change					-2.8%					5.6%					2.3%					-4.4%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$214.85		\$141.91	-\$72.94		\$100.91		\$141.91	\$41.00		\$121.16		\$141.91	\$20.75		\$195.14		\$141.91	-\$53.23
57	% Change					-22.4%					18.4%					7.6%					-10.8%
58	Pass Through Costs		\$111.36		\$135.82	\$24.46		\$122.44		\$135.82	\$13.38		\$151.72		\$141.82	-\$9.89		\$296.65		\$170.32	-\$126.33
59	% Change					7.5%					6.0%					-3.6%					-25.7%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service > 50 - 4,999 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		162,500		162,500			162,500		162,500					-			162,500		162,500	
2	kW		500		500			500		500					-			500		500	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.058		1.0431	
4	kWh - Loss Adjusted		169,455		169,504			172,380		169,504			-		-			171,925		169,504	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$8,320.00	\$0.080	\$8,320.00		\$0.080	\$8,320.00	\$0.080	\$8,320.00							\$0.080	\$8,320.00	\$0.080	\$8,320.00	
7	Energy - Mid Peak	\$0.122	\$3,568.50	\$0.122	\$3,568.50		\$0.122	\$3,568.50	\$0.122	\$3,568.50							\$0.122	\$3,568.50	\$0.122	\$3,568.50	
8	Energy - On Peak	\$0.161	\$4,709.25	\$0.161	\$4,709.25		\$0.161	\$4,709.25	\$0.161	\$4,709.25							\$0.161	\$4,709.25	\$0.161	\$4,709.25	
9	Subtotal		\$16,597.75		\$16,597.75	\$0.00		\$16,597.75		\$16,597.75	\$0.00		\$0.00		\$0.00	\$0.00		\$16,597.75		\$16,597.75	\$0.00
10	% Change					0.0%					0.0%					#DIV/0!					0.0%
11	DISTRBUTION																				
12	Service Charge	\$122.86	\$122.86	\$100.49	\$100.49		\$45.55	\$45.55	\$100.49	\$100.49							\$279.02	\$279.02	\$100.49	\$100.49	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$11.31	\$11.31	\$0.00	\$0.00		\$12.59	\$12.59	\$0.00	\$0.00							\$6.66	\$6.66	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$710.38	\$0.1021	\$715.36		\$0.1021	\$1,009.14	\$0.1021	\$715.36							\$0.1021	\$962.67	\$0.1021	\$715.36	
18	Distribution Volumetric Charge	\$3.4827	\$1,741.35	\$3.3220	\$1,661.00		\$1.5094	\$754.70	\$3.3220	\$1,661.00							\$1.4026	\$701.30	\$3.3220	\$1,661.00	
19	Low Voltage Rate	\$0.1295	\$64.75	\$0.6512	\$325.60		\$0.1010	\$50.50	\$0.6512	\$325.60							\$1.7261	\$863.05	\$0.6512	\$325.60	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0024	\$1.20	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0340	\$17.00	\$0.0635	\$31.75		\$0.0159	\$7.95	\$0.0635	\$31.75							\$0.0000	\$0.00	\$0.0635	\$31.75	
22	Rate Rider for Tax Change	-\$0.0236	-\$11.80	\$0.0000	\$0.00		-\$0.0094	-\$4.70	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$0.8703	\$435.15	\$0.8703	\$435.15	
24	Group One Deferral Disp (2015)	\$0.7890	\$394.50	\$0.0000	\$0.00		\$0.4988	\$249.40	\$0.0000	\$0.00							\$1.6790	\$839.50	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5859	\$292.95		\$0.0000	\$0.00	\$0.5859	\$292.95							\$0.0000	\$0.00	\$0.5859	\$292.95	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2793	\$139.65		\$0.0000	\$0.00	\$0.2793	\$139.65							\$0.0000	\$0.00	\$0.2793	\$139.65	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.8417	-\$420.85		\$0.0000	\$0.00	-\$0.8417	-\$420.85							\$0.0000	\$0.00	-\$0.8417	-\$420.85	
28	Subtotal		\$3,050.35		\$2,845.95	-\$204.40		\$2,128.33		\$2,845.95	\$717.62		\$0.00		\$0.00	\$0.00		\$4,087.35		\$3,281.10	-\$806.25
29	% Change					-6.7%					33.7%					#DIV/0!					-19.7%
30	DELIVERY																				
31	RTSR Network	\$2.7468	\$1,373.40	\$2.7773	\$1,388.65		\$2.6280	\$1,314.00	\$2.7773	\$1,388.65							\$2.7835	\$1,391.77	\$2.7773	\$1,388.65	
32	RTSR Connection	\$1.8887	\$944.35	\$2.0087	\$1,004.35		\$1.8290	\$914.50	\$2.0087	\$1,004.35							\$1.2831	\$641.56	\$2.0087	\$1,004.35	
33	Subtotal		\$2,317.75		\$2,393.00	\$75.25		\$2,228.50		\$2,393.00	\$164.50		\$0.00		\$0.00	\$0.00		\$2,033.33		\$2,393.00	\$359.67
34	% Change					3.2%					7.4%					#DIV/0!					17.7%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$965.89	\$0.0057	\$966.17		\$0.0057	\$982.57	\$0.0057	\$966.17							\$0.0057	\$979.97	\$0.0057	\$966.17	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25							\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$1,137.50	\$0.0070	\$1,137.50		\$0.0070	\$1,137.50	\$0.0070	\$1,137.50							\$0.0070	\$1,137.50	\$0.0070	\$1,137.50	
39	OESP	0	0	0	0		0	0	0	0							0	0	0	0	
40	Subtotal		\$2,103.64		\$2,103.92	\$0.28		\$2,120.32		\$2,103.92	-\$16.39		\$0.00		\$0.00	\$0.00		\$2,117.72		\$2,103.92	-\$13.80
41	% Change					0.0%					-0.8%					#DIV/0!					-0.7%
42	Subtotal of Bill		\$24,069.50		\$23,940.62			\$23,074.90		\$23,940.62			\$0.00		\$0.00			\$24,836.15		\$24,375.77	
43	HST		\$3,129.03		\$3,112.28			\$2,999.74		\$3,112.28			\$0.00		\$0.00			\$3,228.70		\$3,168.85	
44	OCEB - 10% Credit		-\$2,719.85		-\$2,705.29			-\$2,607.46		-\$2,705.29			\$0.00		\$0.00			-\$2,806.48		-\$2,754.46	
45	GRAND TOTAL		\$24,478.68		\$24,347.62	-\$131.06		\$23,467.17		\$24,347.62	\$880.44		\$0.00		\$0.00	\$0.00		\$25,258.36		\$24,790.16	-\$468.20
46	% Change					-0.5%					3.8%					#DIV/0!					-1.9%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$1.1795	\$589.75	\$1.1795	\$589.75	
49	GS Disp (2016)	-\$0.9973	-\$498.65	\$1.3671	\$683.55		-\$0.2837	-\$141.85	\$1.3671	\$683.55							-\$0.1012	-\$50.60	\$1.3671	\$683.55	
50	Revised Subtotal		\$23,570.85		\$24,624.17			\$22,933.05		\$24,624.17								\$25,375.30		\$25,649.07	
51	HST		\$3,064.21		\$3,201.14			\$2,981.30		\$3,201.14								\$3,298.79		\$3,334.38	
52	OCEB		-\$2,663.51		-\$2,782.53			-\$2,591.43		-\$2,782.53								-\$2,867.41		-\$2,898.35	
53	GRAND TOTAL		\$23,971.55		\$25,042.79	\$1,071.23		\$23,322.91		\$25,042.79	\$1,719.87		\$0.00		\$0.00	\$0.00		\$25,806.68		\$26,085.11	\$278.43
54	% Change					4.5%					7.4%					#DIV/0!					1.1%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$2,585.90		\$2,056.00	-\$529.90		\$1,823.98		\$2,056.00	\$232.02		\$0.00		\$0.00	\$0.00		\$1,949.65		\$2,056.00	\$106.35
57	% Change					-17.4%					10.9%					#DIV/0!					2.6%
58	Pass Through Costs		\$464.45		\$789.95	\$325.50		\$304.35		\$789.95	\$485.60		\$0.00		\$0.00	\$0.00		\$2,137.70		\$1,225.10	-\$912.60
59	% Change					10.7%					22.8%					#DIV/0!					-22.3%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service > 50 - 4,999 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		19,500		19,500			19,500		19,500					-			19,500		19,500	
2	kW		60		60			60		60					-			60		60	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.058		1.0431	
4	kWh - Loss Adjusted		20,335		20,340			20,686		20,340			-		-			20,631		20,340	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$998.40	\$0.080	\$998.40		\$0.080	\$998.40	\$0.080	\$998.40							\$0.080	\$998.40	\$0.080	\$998.40	
7	Energy - Mid Peak	\$0.122	\$428.22	\$0.122	\$428.22		\$0.122	\$428.22	\$0.122	\$428.22							\$0.122	\$428.22	\$0.122	\$428.22	
8	Energy - On Peak	\$0.161	\$565.11	\$0.161	\$565.11		\$0.161	\$565.11	\$0.161	\$565.11							\$0.161	\$565.11	\$0.161	\$565.11	
9	Subtotal		\$1,991.73		\$1,991.73	\$0.00		\$1,991.73		\$1,991.73	\$0.00		\$0.00		\$0.00	\$0.00		\$1,991.73		\$1,991.73	\$0.00
10	% Change					0.0%					0.0%					#DIV/0!					0.0%
11	DISTRBUTION																				
12	Service Charge	\$122.86	\$122.86	\$100.49	\$100.49		\$45.55	\$45.55	\$100.49	\$100.49							\$279.02	\$279.02	\$100.49	\$100.49	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$85.25	\$0.1021	\$85.84		\$0.1021	\$121.10	\$0.1021	\$85.84							\$0.1021	\$115.52	\$0.1021	\$85.84	
18	Distribution Volumetric Charge	\$3.4827	\$208.96	\$3.3220	\$199.32		\$1.5094	\$90.56	\$3.3220	\$199.32							\$1.4026	\$84.16	\$3.3220	\$199.32	
19	Low Voltage Rate	\$0.1295	\$7.77	\$0.6512	\$39.07		\$0.1010	\$6.06	\$0.6512	\$39.07							\$1.7261	\$103.57	\$0.6512	\$39.07	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0024	\$0.14	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0340	\$2.04	\$0.0635	\$3.81		\$0.0159	\$0.95	\$0.0635	\$3.81							\$0.0000	\$0.00	\$0.0635	\$3.81	
22	Rate Rider for Tax Change	-\$0.0236	-\$1.42	\$0.0000	\$0.00		-\$0.0094	-\$0.56	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$0.8703	\$52.22	\$0.8703	\$52.22	
24	Group One Deferral Disp (2015)	\$0.7890	\$47.34	\$0.0000	\$0.00		\$0.4988	\$29.93	\$0.0000	\$0.00							\$1.6790	\$100.74	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5859	\$35.15		\$0.0000	\$0.00	\$0.5859	\$35.15							\$0.0000	\$0.00	\$0.5859	\$35.15	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2793	\$16.76		\$0.0000	\$0.00	\$0.2793	\$16.76							\$0.0000	\$0.00	\$0.2793	\$16.76	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.8417	-\$50.50		\$0.0000	\$0.00	-\$0.8417	-\$50.50							\$0.0000	\$0.00	-\$0.8417	-\$50.50	
28	Subtotal		\$472.80		\$429.95	-\$42.86		\$295.73		\$429.95	\$134.21		\$0.00		\$0.00	\$0.00		\$735.22		\$482.16	-\$253.06
29	% Change					-9.1%					45.4%					#DIV/0!					-34.4%
30	DELIVERY																				
31	RTSR Network	\$2.7468	\$164.81	\$2.7773	\$166.64		\$2.6280	\$157.68	\$2.7773	\$166.64							\$2.7835	\$167.01	\$2.7773	\$166.64	
32	RTSR Connection	\$1.8887	\$113.32	\$2.0087	\$120.52		\$1.8290	\$109.74	\$2.0087	\$120.52							\$1.2831	\$76.99	\$2.0087	\$120.52	
33	Subtotal		\$278.13		\$287.16	\$9.03		\$267.42		\$287.16	\$19.74		\$0.00		\$0.00	\$0.00		\$244.00		\$287.16	\$43.16
34	% Change					3.2%					7.4%					#DIV/0!					17.7%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$115.91	\$0.0057	\$115.94		\$0.0057	\$117.91	\$0.0057	\$115.94							\$0.0057	\$117.60	\$0.0057	\$115.94	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25							\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$136.50	\$0.0070	\$136.50		\$0.0070	\$136.50	\$0.0070	\$136.50							\$0.0070	\$136.50	\$0.0070	\$136.50	
39	OESP	0		0			0		0								0		0		
40	Subtotal		\$252.66		\$252.69	\$0.03		\$254.66		\$252.69	-\$1.97		\$0.00		\$0.00	\$0.00		\$254.35		\$252.69	-\$1.66
41	% Change					0.0%					-0.8%					#DIV/0!					-0.7%
42	Subtotal of Bill		\$2,995.32		\$2,961.53			\$2,809.54		\$2,961.53			\$0.00		\$0.00			\$3,225.30		\$3,013.74	
43	HST		\$389.39		\$385.00			\$365.24		\$385.00			\$0.00		\$0.00			\$419.29		\$391.79	
44	OCEB - 10% Credit		-\$338.47		-\$334.65			-\$317.48		-\$334.65			\$0.00		\$0.00			-\$364.46		-\$340.55	
45	GRAND TOTAL		\$3,046.24		\$3,011.87	-\$34.37		\$2,857.30		\$3,011.87	\$154.57		\$0.00		\$0.00	\$0.00		\$3,280.13		\$3,064.98	-\$215.15
46	% Change					-1.1%					5.4%					#DIV/0!					-6.6%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$1.1795	\$70.77	\$1.1795	\$70.77	
49	GS Disp (2016)	-\$0.9973	-\$59.84	\$1.3671	\$82.03		-\$0.2837	-\$17.02	\$1.3671	\$82.03							-\$0.1012	-\$6.07	\$1.3671	\$82.03	
50	Revised Subtotal		\$2,935.48		\$3,043.55			\$2,792.52		\$3,043.55								\$3,289.99		\$3,166.54	
51	HST		\$381.61		\$395.66			\$363.03		\$395.66								\$427.70		\$411.65	
52	OCEB		-\$331.71		-\$343.92			-\$315.55		-\$343.92								-\$371.77		-\$357.82	
53	GRAND TOTAL		\$2,985.38		\$3,095.29	\$109.91		\$2,839.99		\$3,095.29	\$255.30		\$0.00		\$0.00	\$0.00		\$3,345.92		\$3,220.37	-\$125.55
54	% Change					3.7%					9.0%					#DIV/0!					-3.8%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$417.07		\$335.15	-\$81.92		\$259.21		\$335.15	\$75.94		\$0.00		\$0.00	\$0.00		\$478.70		\$335.15	-\$143.54
57	% Change					-17.3%					25.7%					#DIV/0!					-19.5%
58	Pass Through Costs		\$55.73		\$94.79	\$39.06		\$36.52		\$94.79	\$58.27		\$0.00		\$0.00	\$0.00		\$256.52		\$147.01	-\$109.51
59	% Change					8.3%					19.7%					#DIV/0!					-14.9%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service > 50 - 4,999 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		32,500		32,500			32,500		32,500					-			32,500		32,500	
2	kW		100		100			100		100					-			100		100	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.058		1.0431	
4	kWh - Loss Adjusted		33,891		33,901			34,476		33,901			-		-			34,385		33,901	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$1,664.00	\$0.080	\$1,664.00		\$0.080	\$1,664.00	\$0.080	\$1,664.00							\$0.080	\$1,664.00	\$0.080	\$1,664.00	
7	Energy - Mid Peak	\$0.122	\$713.70	\$0.122	\$713.70		\$0.122	\$713.70	\$0.122	\$713.70							\$0.122	\$713.70	\$0.122	\$713.70	
8	Energy - On Peak	\$0.161	\$941.85	\$0.161	\$941.85		\$0.161	\$941.85	\$0.161	\$941.85							\$0.161	\$941.85	\$0.161	\$941.85	
9	Subtotal		\$3,319.55		\$3,319.55	\$0.00		\$3,319.55		\$3,319.55	\$0.00		\$0.00		\$0.00	\$0.00		\$3,319.55		\$3,319.55	\$0.00
10	% Change					0.0%					0.0%					#DIV/0!					0.0%
11	DISTRBUTION																				
12	Service Charge	\$122.86	\$122.86	\$100.49	\$100.49		\$45.55	\$45.55	\$100.49	\$100.49							\$279.02	\$279.02	\$100.49	\$100.49	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$142.08	\$0.1021	\$143.07		\$0.1021	\$201.83	\$0.1021	\$143.07							\$0.1021	\$192.53	\$0.1021	\$143.07	
18	Distribution Volumetric Charge	\$3.4827	\$348.27	\$3.3220	\$332.20		\$1.5094	\$150.94	\$3.3220	\$332.20							\$1.4026	\$140.26	\$3.3220	\$332.20	
19	Low Voltage Rate	\$0.1295	\$12.95	\$0.6512	\$65.12		\$0.1010	\$10.10	\$0.6512	\$65.12							\$1.7261	\$172.61	\$0.6512	\$65.12	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0024	\$0.24	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0340	\$3.40	\$0.0635	\$6.35		\$0.0159	\$1.59	\$0.0635	\$6.35							\$0.0000	\$0.00	\$0.0635	\$6.35	
22	Rate Rider for Tax Change	-\$0.0236	-\$2.36	\$0.0000	\$0.00		-\$0.0094	-\$0.94	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$0.8703	\$87.03	\$0.8703	\$87.03	
24	Group One Deferral Disp (2015)	\$0.7890	\$78.90	\$0.0000	\$0.00		\$0.4988	\$49.88	\$0.0000	\$0.00							\$1.6790	\$167.90	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5859	\$58.59		\$0.0000	\$0.00	\$0.5859	\$58.59							\$0.0000	\$0.00	\$0.5859	\$58.59	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2793	\$27.93		\$0.0000	\$0.00	\$0.2793	\$27.93							\$0.0000	\$0.00	\$0.2793	\$27.93	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.8417	-\$84.17		\$0.0000	\$0.00	-\$0.8417	-\$84.17							\$0.0000	\$0.00	-\$0.8417	-\$84.17	
28	Subtotal		\$706.10		\$649.58	-\$56.51		\$461.19		\$649.58	\$188.39		\$0.00		\$0.00	\$0.00		\$1,039.35		\$736.61	-\$302.74
29	% Change					-8.0%					40.8%					#DIV/0!					-29.1%
30	DELIVERY																				
31	RTSR Network	\$2.7468	\$274.68	\$2.7773	\$277.73		\$2.6280	\$262.80	\$2.7773	\$277.73							\$2.7835	\$278.35	\$2.7773	\$277.73	
32	RTSR Connection	\$1.8887	\$188.87	\$2.0087	\$200.87		\$1.8290	\$182.90	\$2.0087	\$200.87							\$1.2831	\$128.31	\$2.0087	\$200.87	
33	Subtotal		\$463.55		\$478.60	\$15.05		\$445.70		\$478.60	\$32.90		\$0.00		\$0.00	\$0.00		\$406.67		\$478.60	\$71.93
34	% Change					3.2%					7.4%					#DIV/0!					17.7%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$193.18	\$0.0057	\$193.23		\$0.0057	\$196.51	\$0.0057	\$193.23							\$0.0057	\$195.99	\$0.0057	\$193.23	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25							\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$227.50	\$0.0070	\$227.50		\$0.0070	\$227.50	\$0.0070	\$227.50							\$0.0070	\$227.50	\$0.0070	\$227.50	
39	OESP	0		0			0		0								0		0		
40	Subtotal		\$420.93		\$420.98	\$0.06		\$424.26		\$420.98	-\$3.28		\$0.00		\$0.00	\$0.00		\$423.74		\$420.98	-\$2.76
41	% Change					0.0%					-0.8%					#DIV/0!					-0.7%
42	Subtotal of Bill		\$4,910.13		\$4,868.72			\$4,650.70		\$4,868.72			\$0.00		\$0.00			\$5,189.31		\$4,955.75	
43	HST		\$638.32		\$632.93			\$604.59		\$632.93			\$0.00		\$0.00			\$674.61		\$644.25	
44	OCEB - 10% Credit		-\$554.84		-\$550.17			-\$525.53		-\$550.17			\$0.00		\$0.00			-\$586.39		-\$560.00	
45	GRAND TOTAL		\$4,993.60		\$4,951.49	-\$42.11		\$4,729.76		\$4,951.49	\$221.72		\$0.00		\$0.00	\$0.00		\$5,277.53		\$5,039.99	-\$237.54
46	% Change					-0.8%					4.7%					#DIV/0!					-4.5%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$1.1795	\$117.95	\$1.1795	\$117.95	
49	GS Disp (2016)	-\$0.9973	-\$99.73	\$1.3671	\$136.71		-\$0.2837	-\$28.37	\$1.3671	\$136.71							-\$0.1012	\$10.12	\$1.3671	\$136.71	
50	Revised Subtotal		\$4,810.40		\$5,005.43			\$4,622.33		\$5,005.43								\$5,297.14		\$5,210.41	
51	HST		\$625.35		\$650.71			\$600.90		\$650.71								\$688.63		\$677.35	
52	OCEB		-\$543.57		-\$565.61			-\$522.32		-\$565.61								-\$598.58		-\$588.78	
53	GRAND TOTAL		\$4,892.17		\$5,090.52	\$198.35		\$4,700.91		\$5,090.52	\$389.61		\$0.00		\$0.00	\$0.00		\$5,387.19		\$5,298.98	-\$88.21
54	% Change					4.1%					8.3%					#DIV/0!					-1.6%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$613.21		\$491.59	-\$121.61		\$400.32		\$491.59	\$91.27		\$0.00		\$0.00	\$0.00		\$611.81		\$491.59	-\$120.22
57	% Change					-17.2%					19.8%					#DIV/0!					-11.6%
58	Pass Through Costs		\$92.89		\$157.99	\$65.10		\$60.87		\$157.99	\$97.12		\$0.00		\$0.00	\$0.00		\$427.54		\$245.02	-\$182.52
59	% Change					9.2%					21.1%					#DIV/0!					-17.6%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -General Service > 50 - 4,999 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		325,000		325,000			325,000		325,000					-		325,000		325,000		
2	kW		1,000		1,000			1,000		1,000					-		1,000		1,000		
3	Loss Factor		1.0428		1.0431			1.0608		1.0431		1.0662		1.0431		1.058	1.0431		1.0431		
4	kWh - Loss Adjusted		338,910		339,008			344,760		339,008					-		343,850		339,008		
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$16,640.00	\$0.080	\$16,640.00		\$0.080	\$16,640.00	\$0.080	\$16,640.00							\$0.080	\$16,640.00	\$0.080	\$16,640.00	
7	Energy - Mid Peak	\$0.122	\$7,137.00	\$0.122	\$7,137.00		\$0.122	\$7,137.00	\$0.122	\$7,137.00							\$0.122	\$7,137.00	\$0.122	\$7,137.00	
8	Energy - On Peak	\$0.161	\$9,418.50	\$0.161	\$9,418.50		\$0.161	\$9,418.50	\$0.161	\$9,418.50							\$0.161	\$9,418.50	\$0.161	\$9,418.50	
9	Subtotal		\$33,195.50		\$33,195.50	\$0.00		\$33,195.50		\$33,195.50	\$0.00		\$0.00		\$0.00	\$0.00		\$33,195.50		\$33,195.50	\$0.00
10	% Change					0.0%					0.0%					#DIV/0!				0.0%	
11	DISTRIBUTION																				
12	Service Charge	\$122.86	\$122.86	\$100.49	\$100.49		\$45.55	\$45.55	\$100.49	\$100.49							\$279.02	\$279.02	\$100.49	\$100.49	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00							\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$1,420.77	\$0.1021	\$1,430.73		\$0.1021	\$2,018.29	\$0.1021	\$1,430.73							\$0.1021	\$1,925.34	\$0.1021	\$1,430.73	
18	Distribution Volumetric Charge	\$3.4827	\$3,482.70	\$3.3220	\$3,322.00		\$1.5094	\$1,509.40	\$3.3220	\$3,322.00							\$1.4026	\$1,402.60	\$3.3220	\$3,322.00	
19	Low Voltage Rate	\$0.1295	\$129.50	\$0.6512	\$651.20		\$0.1010	\$101.00	\$0.6512	\$651.20							\$1.7261	\$1,726.10	\$0.6512	\$651.20	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0024	\$2.40	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0340	\$34.00	\$0.0635	\$63.50		\$0.0159	\$15.90	\$0.0635	\$63.50							\$0.0000	\$0.00	\$0.0635	\$63.50	
22	Rate Rider for Tax Change	-\$0.0236	-\$23.60	\$0.0000	\$0.00		-\$0.0094	-\$9.40	\$0.0000	\$0.00							\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$0.8703	\$870.30	\$0.8703	\$870.30	
24	Group One Deferral Disp (2015)	\$0.7890	\$789.00	\$0.0000	\$0.00		\$0.4988	\$498.80	\$0.0000	\$0.00							\$1.6790	\$1,679.00	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5859	\$585.90		\$0.0000	\$0.00	\$0.5859	\$585.90							\$0.0000	\$0.00	\$0.5859	\$585.90	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2793	\$279.30		\$0.0000	\$0.00	\$0.2793	\$279.30							\$0.0000	\$0.00	\$0.2793	\$279.30	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.8417	-\$841.70		\$0.0000	\$0.00	-\$0.8417	-\$841.70							\$0.0000	\$0.00	-\$0.8417	-\$841.70	
28	Subtotal		\$5,955.23		\$5,591.42	-\$363.81		\$4,183.94		\$5,591.42	\$1,407.48		\$0.00		\$0.00	\$0.00		\$7,882.36		\$6,461.72	-\$1,420.64
29	% Change					-6.1%					33.6%					#DIV/0!				-18.0%	
30	DELIVERY																				
31	RTSR Network	\$2.7468	\$2,746.80	\$2.7773	\$2,777.30		\$2.6280	\$2,628.00	\$2.7773	\$2,777.30							\$2.7835	\$2,783.54	\$2.7773	\$2,777.30	
32	RTSR Connection	\$1.8887	\$1,888.70	\$2.0087	\$2,008.70		\$1.8290	\$1,829.00	\$2.0087	\$2,008.70							\$1.2831	\$1,283.12	\$2.0087	\$2,008.70	
33	Subtotal		\$4,635.50		\$4,786.00	\$150.50		\$4,457.00		\$4,786.00	\$329.00		\$0.00		\$0.00	\$0.00		\$4,066.65		\$4,786.00	\$719.35
34	% Change					3.2%					7.4%					#DIV/0!				17.7%	
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$1,931.79	\$0.0057	\$1,932.34		\$0.0057	\$1,965.13	\$0.0057	\$1,932.34							\$0.0057	\$1,959.95	\$0.0057	\$1,932.34	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25							\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$2,275.00	\$0.0070	\$2,275.00		\$0.0070	\$2,275.00	\$0.0070	\$2,275.00							\$0.0070	\$2,275.00	\$0.0070	\$2,275.00	
39	OESP	0		0			0		0								0		0		
40	Subtotal		\$4,207.04		\$4,207.59	\$0.56		\$4,240.38		\$4,207.59	-\$32.79		\$0.00		\$0.00	\$0.00		\$4,235.20		\$4,207.59	-\$27.60
41	% Change					0.0%					-0.8%					#DIV/0!				-0.7%	
42	Subtotal of Bill		\$47,993.26		\$47,780.51			\$46,076.82		\$47,780.51			\$0.00		\$0.00			\$49,379.71		\$48,650.81	
43	HST		\$6,239.12		\$6,211.47			\$5,989.99		\$6,211.47			\$0.00		\$0.00			\$6,419.36		\$6,324.61	
44	OCEB - 10% Credit		-\$5,423.24		-\$5,399.20			-\$5,206.68		-\$5,399.20			\$0.00		\$0.00			-\$5,579.91		-\$5,497.54	
45	GRAND TOTAL		\$48,809.15		\$48,592.78	-\$216.37		\$46,860.12		\$48,592.78	\$1,732.65		\$0.00		\$0.00	\$0.00		\$50,219.16		\$49,477.87	-\$741.29
46	% Change					-0.4%					3.7%					#DIV/0!				-1.5%	
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00							\$1.1795	\$1,179.50	\$1.1795	\$1,179.50	
49	GS Disp (2016)	-\$0.9973	-\$997.30	\$1.3671	\$1,367.10		-\$0.2837	-\$283.70	\$1.3671	\$1,367.10							-\$0.1012	-\$101.20	\$1.3671	\$1,367.10	
50	Revised Subtotal		\$46,995.96		\$49,147.61			\$45,793.12		\$49,147.61								\$50,458.01		\$51,197.41	
51	HST		\$6,109.48		\$6,389.19			\$5,953.11		\$6,389.19								\$6,559.54		\$6,655.66	
52	OCEB		-\$5,310.54		-\$5,553.68			-\$5,174.62		-\$5,553.68								-\$5,701.75		-\$5,785.31	
53	GRAND TOTAL		\$47,794.90		\$49,983.12	\$2,188.22		\$46,571.60		\$49,983.12	\$3,411.52		\$0.00		\$0.00	\$0.00		\$51,315.79		\$52,067.76	\$751.97
54	% Change					4.6%					7.3%					#DIV/0!				1.5%	
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$5,026.33		\$4,011.52	-\$1,014.81		\$3,575.24		\$4,011.52	\$436.28		\$0.00		\$0.00	\$0.00		\$3,606.96		\$4,011.52	\$404.56
57	% Change					-17.0%					10.4%					#DIV/0!					5.1%
58	Pass Through Costs		\$928.90		\$1,579.90	\$651.00		\$608.70		\$1,579.90	\$971.20		\$0.00		\$0.00	\$0.00		\$4,275.40		\$2,450.20	-\$1,825.20
59	% Change					10.9%					23.2%					#DIV/0!					-23.2%

Entegrus Powerlines Inc.

2016 Cost of Service Application, EB-2015-0061

Bill Impact Analysis -Large Use

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		2,763,935		2,763,935			2,631,117		2,631,117	
2	kW		7,200		7,200			5,500		5,500	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431	
4	kWh - Loss Adjusted		2,882,231		2,883,060			2,791,089		2,744,518	
5	ENERGY										
6	Energy - Off Peak	\$0.080	\$141,513.45	\$0.080	\$141,513.45		\$0.080	\$134,713.18	\$0.080	\$134,713.18	
7	Energy - Mid Peak	\$0.122	\$60,696.00	\$0.122	\$60,696.00		\$0.122	\$57,779.33	\$0.122	\$57,779.33	
8	Energy - On Peak	\$0.161	\$80,098.82	\$0.161	\$80,098.82		\$0.161	\$76,249.77	\$0.161	\$76,249.77	
9	Subtotal		\$282,308.28		\$282,308.28	\$0.00		\$268,742.27		\$268,742.27	\$0.00
10	% Change					0.0%					0.0%
11	DISTRUBTION										
12	Service Charge	\$1,385.39	\$1,385.39	\$1,390.17	\$1,390.17		\$3,845.43	\$3,845.43	\$381.67	\$381.67	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$12,082.79	\$0.1021	\$12,167.49		\$0.1021	\$16,339.53	\$0.0972	\$11,026.19	
18	Distribution Volumetric Charge	\$3.4954	\$25,166.88	\$2.4042	\$17,310.24		\$0.0567	\$311.86	\$1.4814	\$8,148.07	
19	Transformer Ownership Allow	-\$0.6000	-\$4,320.00	-\$0.6000	-\$4,320.00		-\$0.6000	-\$3,300.15	-\$0.6000	-\$3,300.15	
20	Low Voltage Rate	\$0.1416	\$1,019.52	\$0.7159	\$5,154.48		\$0.1297	\$713.38	\$0.7159	\$3,937.63	
21	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
22	LRAMVA Recovery	\$0.0483	\$347.76	\$0.3180	\$2,289.60		\$0.0006	\$3.30	\$0.3180	\$1,749.08	
23	Rate Rider for Tax Change	-\$0.0202	-\$145.44	\$0.0000	\$0.00		-\$0.0040	-\$22.00	\$0.0000	\$0.00	
24	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
25	Group One Deferral Disp (2015)	\$0.9626	\$6,930.72	\$0.0000	\$0.00		\$0.6725	\$3,698.92	\$0.0000	\$0.00	
26	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.7339	\$5,284.08		\$0.0000	\$0.00	\$0.7339	\$4,036.63	
27	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.3490	\$2,512.80		\$0.0000	\$0.00	\$0.3490	\$1,919.59	
28	IFRS Disposition	\$0.0000	\$0.00	-\$1.0517	-\$7,572.24		\$0.0000	\$0.00	-\$1.0517	-\$5,784.61	
29	Subtotal		\$42,467.62		\$34,216.62	-\$8,251.01		\$21,592.27		\$22,114.10	\$521.83
30	% Change					-19.4%					2.4%
31	DELIVERY										
32	RTSR Network	\$2.9270	\$21,074.40	\$2.9469	\$21,217.68		\$3.0907	\$16,999.62	\$2.9469	\$16,208.69	
33	RTSR Connection	\$2.0685	\$14,893.20	\$2.2083	\$15,899.76		\$2.2930	\$12,612.07	\$2.2083	\$12,146.20	
34	Subtotal		\$35,967.60		\$37,117.44	\$1,149.84		\$29,611.70		\$28,354.89	-\$1,256.81
35	% Change					3.2%					-4.2%
36	REGULATORY										
37	WMSR & RRRP	\$0.0057	\$16,428.72	\$0.0057	\$16,433.44		\$0.0057	\$15,909.21	\$0.0057	\$15,643.75	
38	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
39	Debt Retirement Charge	\$0.0070	\$19,347.54	\$0.0070	\$19,347.54		\$0.0070	\$18,417.82	\$0.0070	\$18,417.82	
40	OESP	0	0	0	0		0	0	0	0	
41	Subtotal		\$35,776.51		\$35,781.24	\$4.73		\$34,327.27		\$34,061.82	-\$265.45
42	% Change					0.0%					-0.8%
43	Subtotal of Bill		\$396,520.01		\$389,423.57			\$354,273.52		\$353,273.08	
48	Non-RPP Customer										
49	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
50	GS Disp (2016)	\$0.3777	\$2,719.44	-\$0.0910	-\$655.20		\$0.0000	\$0.00	-\$0.0910	-\$500.52	
51	Revised Subtotal		\$399,239.45		\$388,768.37			\$354,273.52		\$352,772.56	
52	HST		\$51,901.13		\$50,539.89			\$46,055.56		\$45,860.43	
53	OCEB		-\$45,114.06		-\$43,930.83			-\$40,032.91		-\$39,863.30	
54	GRAND TOTAL		\$406,026.52		\$395,377.43	-\$10,649.09		\$360,296.17		\$358,769.69	-\$1,526.47
55	% Change					-2.6%					-0.4%

56	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
57	Entegrus Only		\$38,635.06		\$23,295.66	-\$15,339.41		\$20,498.82		\$13,771.32	-\$6,727.50
58	% Change					-32.8%					-27.0%
59	Pass Through Costs		\$8,152.56		\$15,240.96	\$7,088.40		\$4,393.60		\$11,642.93	\$7,249.33
60	% Change					15.2%					29.1%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Unmetered Scattered Load

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		150		150			150		150			150		150			150		150	
2	kW		-		-			-		-			-		-			-		-	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.058		1.0431	
4	kWh - Loss Adjusted		156		156			159		156			160		156			159		156	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$7.68	\$0.080	\$7.68		\$0.080	\$7.68	\$0.080	\$7.68											
7	Energy - Mid Peak	\$0.122	\$3.29	\$0.122	\$3.29		\$0.122	\$3.29	\$0.122	\$3.29											
8	Energy - On Peak	\$0.161	\$4.35	\$0.161	\$4.35		\$0.161	\$4.35	\$0.161	\$4.35											
9	Subtotal		\$15.32		\$15.32	\$0.00		\$15.32		\$15.32	\$0.00		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
10	% Change					0.0%					0.0%					#DIV/0!					#DIV/0!
11	DISTRBUTION																				
12	Service Charge	\$11.06	\$11.06	\$8.19	\$8.19		\$9.54	\$9.54	\$8.19	\$8.19											
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00											
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00											
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00											
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00											
17	Distribution Losses	\$0.1021	\$0.66	\$0.1021	\$0.66		\$0.1021	\$0.93	\$0.1021	\$0.66											
18	Distribution Volumetric Charge	\$0.0008	\$0.12	\$0.0015	\$0.23		\$0.0055	\$0.83	\$0.0015	\$0.23											
19	Low Voltage Rate	\$0.0003	\$0.05	\$0.0016	\$0.24		\$0.0003	\$0.05	\$0.0016	\$0.24											
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00											
21	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00											
22	Rate Rider for Tax Change	-\$0.0002	-\$0.03	\$0.0000	\$0.00		-\$0.0001	-\$0.02	\$0.0000	\$0.00											
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00											
24	Group One Deferral Disp (2015)	\$0.0022	\$0.33	\$0.0000	\$0.00		\$0.0014	\$0.21	\$0.0000	\$0.00											
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0016	\$0.24		\$0.0000	\$0.00	\$0.0016	\$0.24											
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0007	\$0.11		\$0.0000	\$0.00	\$0.0007	\$0.11											
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.0022	-\$0.33		\$0.0000	\$0.00	-\$0.0022	-\$0.33											
28	Subtotal		\$12.18		\$9.33	-\$2.85		\$11.54		\$9.33	-\$2.21		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
29	% Change					-23.4%					-19.1%					#DIV/0!					#DIV/0!
30	DELIVERY																				
31	RTSR Network	\$0.0065	\$1.02	\$0.0064	\$1.00		\$0.0065	\$1.03	\$0.0064	\$1.00											
32	RTSR Connection	\$0.0047	\$0.74	\$0.0048	\$0.75		\$0.0046	\$0.73	\$0.0048	\$0.75											
33	Subtotal		\$1.75		\$1.75	\$0.00		\$1.77		\$1.75	-\$0.01		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
34	% Change					0.0%					-0.8%					#DIV/0!					#DIV/0!
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$0.89	\$0.0057	\$0.89		\$0.0057	\$0.91	\$0.0057	\$0.89											
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25											
38	Debt Retirement Charge	\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05											
39	OESP	0		0			0		0												
40	Subtotal		\$2.19		\$2.19	\$0.00		\$2.21		\$2.19	-\$0.02		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
41	% Change					0.0%					-0.7%					#DIV/0!					#DIV/0!
42	Subtotal of Bill		\$31.45		\$28.60			\$30.83		\$28.60			\$0.00		\$0.00			\$0.00		\$0.00	
43	HST		\$4.09		\$3.72			\$4.01		\$3.72			\$0.00		\$0.00			\$0.00		\$0.00	
44	OCEB - 10% Credit		-\$3.55		-\$3.23			-\$3.48		-\$3.23			\$0.00		\$0.00			\$0.00		\$0.00	
45	GRAND TOTAL		\$31.98		\$29.08	-\$2.90		\$31.35		\$29.08	-\$2.27		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
46	% Change					-9.1%					-7.2%					#DIV/0!					#DIV/0!
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00											
49	GS Disp (2016)	\$0.0000	\$0.00	\$0.0043	\$0.65		-\$0.0008	-\$0.12	\$0.0043	\$0.65											
50	Revised Subtotal		\$31.45		\$29.24			\$30.71		\$29.24											
51	HST		\$4.09		\$3.80			\$3.99		\$3.80											
52	OCEB		-\$3.55		-\$3.30			-\$3.47		-\$3.30											
53	GRAND TOTAL		\$31.98		\$29.74	-\$2.24		\$31.23		\$29.74	-\$1.50		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
54	% Change					-7.0%					-4.8%					#DIV/0!					#DIV/0!
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$11.84		\$8.75	-\$3.09		\$11.30		\$8.75	-\$2.55		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
57	% Change					-25.4%					-22.1%					#DIV/0!					#DIV/0!
58	Pass Through Costs		\$0.35		\$0.59	\$0.24		\$0.24		\$0.59	\$0.35		\$0.00		\$0.00	\$0.00		\$0.00		\$0.00	\$0.00
59	% Change					2.0%					3.0%					#DIV/0!					#DIV/0!

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Sentinel Lights

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		150		150			150		150			150		150			150		150	
2	kW		1		1			1		1			1		1			1		1	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.058		1.0431	
4	kWh - Loss Adjusted		156		156			159		156			160		156			159		156	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$7.68	\$0.080	\$7.68		\$0.000	\$0.00	\$0.080	\$7.68		\$0.080	\$7.68	\$0.080	\$7.68		\$0.080	\$7.68	\$0.080	\$7.68	
7	Energy - Mid Peak	\$0.122	\$3.29	\$0.122	\$3.29		\$0.000	\$0.00	\$0.122	\$3.29		\$0.122	\$3.29	\$0.122	\$3.29		\$0.122	\$3.29	\$0.122	\$3.29	
8	Energy - On Peak	\$0.161	\$4.35	\$0.161	\$4.35		\$0.000	\$0.00	\$0.161	\$4.35		\$0.161	\$4.35	\$0.161	\$4.35		\$0.161	\$4.35	\$0.161	\$4.35	
9	Subtotal		\$15.32		\$15.32	\$0.00		\$0.00		\$15.32	-\$15.32		\$15.32		\$15.32	\$0.00		\$15.32		\$15.32	\$0.00
10	% Change					0.0%					#DIV/0!					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$8.71	\$8.71	\$7.54	\$7.54		\$45.55	\$45.55	\$7.54	\$7.54		\$0.98	\$0.98	\$7.54	\$7.54						
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$1.23	\$1.23	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00						
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.77	\$0.77	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00						
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$12.59	\$12.59	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00						
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00						
17	Distribution Losses	\$0.1021	\$0.66	\$0.1021	\$0.66		\$0.0000	\$0.00	\$0.1021	\$0.66		\$0.1021	\$1.01	\$0.1021	\$0.66						
18	Distribution Volumetric Charge	\$0.6185	\$0.62	\$0.6762	\$0.68		\$1.5094	\$1.51	\$0.6762	\$0.68		\$5.2239	\$5.22	\$0.6762	\$0.68						
19	Low Voltage Rate	\$0.0924	\$0.09	\$0.4894	\$0.49		\$0.1010	\$0.10	\$0.4894	\$0.49		\$0.4520	\$0.45	\$0.4894	\$0.49						
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0024	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00						
21	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0159	\$0.02	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00						
22	Rate Rider for Tax Change	-\$0.2555	-\$0.26	\$0.0000	\$0.00		-\$0.0094	-\$0.01	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00						
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.1949	\$0.19	\$0.0000	\$0.00						
24	Group One Deferral Disp (2015)	\$0.7785	\$0.78	\$0.0000	\$0.00		\$0.4988	\$0.50	\$0.0000	\$0.00		\$0.6905	\$0.69	\$0.0000	\$0.00						
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5554	\$0.56		\$0.0000	\$0.00	\$0.5554	\$0.56		\$0.0000	\$0.00	\$0.5554	\$0.56						
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2649	\$0.26		\$0.0000	\$0.00	\$0.2649	\$0.26		\$0.0000	\$0.00	\$0.2649	\$0.26						
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.7985	-\$0.80		\$0.0000	\$0.00	-\$0.7985	-\$0.80		\$0.0000	\$0.00	-\$0.7985	-\$0.80						
28	Subtotal		\$10.60		\$9.39	-\$1.21		\$62.26		\$9.39	-\$52.87		\$8.56		\$9.39	\$0.83		\$0.00		\$0.00	\$0.00
29	% Change					-11.4%					-84.9%					9.7%					#DIV/0!
30	DELIVERY																				
31	RTSR Network	\$2.0867	\$2.09	\$2.0403	\$2.04		\$2.6280	\$2.63	\$2.0403	\$2.04		\$2.1549	\$2.15	\$2.0403	\$2.04						
32	RTSR Connection	\$1.4890	\$1.49	\$1.5096	\$1.51		\$1.8290	\$1.83	\$1.5096	\$1.51		\$1.5445	\$1.54	\$1.5096	\$1.51						
33	Subtotal		\$3.58		\$3.55	-\$0.03		\$4.46		\$3.55	-\$0.91		\$3.70		\$3.55	-\$0.15		\$0.00		\$0.00	\$0.00
34	% Change					-0.7%					-20.4%					-4.0%					#DIV/0!
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$0.89	\$0.0057	\$0.89		\$0.0057	\$0.91	\$0.0057	\$0.89		\$0.0057	\$0.91	\$0.0057	\$0.89						
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25						
38	Debt Retirement Charge	\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05						
39	OESP	0		0			0		0			0		0							
40	Subtotal		\$2.19		\$2.19	\$0.00		\$2.21		\$2.19	-\$0.02		\$2.21		\$2.19	-\$0.02		\$0.00		\$0.00	\$0.00
41	% Change					0.0%					-0.7%					-0.9%					#DIV/0!
42	Subtotal of Bill		\$31.69		\$30.45			\$68.92		\$30.45			\$29.79		\$30.45			\$15.32		\$15.32	
43	HST		\$4.12		\$3.96			\$8.96		\$3.96			\$3.87		\$3.96						
44	OCEB - 10% Credit		-\$3.58		-\$3.44			-\$7.79		-\$3.44			-\$3.37		-\$3.44						
45	GRAND TOTAL		\$32.23		\$30.97	-\$1.26		\$70.09		\$30.97	-\$39.13		\$30.29		\$30.97	\$0.67		\$15.32		\$15.32	\$0.00
46	% Change					-3.9%					-55.8%					2.2%					0.0%
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00						
49	GS Disp (2016)	\$0.4916	\$0.49	\$0.0000	\$0.00		-\$0.2837	-\$0.28	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00						
50	Revised Subtotal		\$32.18		\$30.45			\$68.64		\$30.45			\$29.79		\$30.45						
51	HST		\$4.18		\$3.96			\$8.92		\$3.96			\$3.87		\$3.96						
52	OCEB		-\$3.64		-\$3.44			-\$7.76		-\$3.44			-\$3.37		-\$3.44						
53	GRAND TOTAL		\$32.73		\$30.97	-\$1.76		\$69.81		\$30.97	-\$38.84		\$30.29		\$30.97	\$0.67		\$0.00		\$0.00	\$0.00
54	% Change					-5.4%					-55.6%					2.2%					#DIV/0!
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$9.98		\$8.08	-\$1.91		\$61.65		\$8.08	-\$53.57		\$7.22		\$8.08	\$0.86		\$0.00		\$0.00	\$0.00
57	% Change					-18.0%					-86.0%					10.1%					#DIV/0!
58	Pass Through Costs		\$0.62		\$1.31	\$0.69		\$0.61		\$1.31	\$0.70		\$1.34		\$1.31	-\$0.03		\$0.00		\$0.00	\$0.00
59	% Change					6.6%					1.1%					-0.3%					#DIV/0!

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis -Street Lights

Line No.	Description	2015 CK Approved		2016 EPI Proposed			2015 SMP Approved		2016 EPI Proposed			2015 DUT Approved		2016 EPI Proposed			2015 NEW Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
1	kWh		150		150			150		150			150		150			150		150	
2	kW		1		1			1		1			1		1			1		1	
3	Loss Factor		1.0428		1.0431			1.0608		1.0431			1.0662		1.0431			1.058		1.0431	
4	kWh - Loss Adjusted		156		156			159		156			160		156			159		156	
5	ENERGY																				
6	Energy - Off Peak	\$0.080	\$7.68	\$0.080	\$7.68		\$0.080	\$7.68	\$0.080	\$7.68		\$0.080	\$7.68	\$0.080	\$7.68		\$0.080	\$7.68	\$0.080	\$7.68	
7	Energy - Mid Peak	\$0.122	\$3.29	\$0.122	\$3.29		\$0.122	\$3.29	\$0.122	\$3.29		\$0.122	\$3.29	\$0.122	\$3.29		\$0.122	\$3.29	\$0.122	\$3.29	
8	Energy - On Peak	\$0.161	\$4.35	\$0.161	\$4.35		\$0.161	\$4.35	\$0.161	\$4.35		\$0.161	\$4.35	\$0.161	\$4.35		\$0.161	\$4.35	\$0.161	\$4.35	
9	Subtotal		\$15.32		\$15.32	\$0.00		\$15.32		\$15.32	\$0.00		\$15.32		\$15.32	\$0.00		\$15.32		\$15.32	\$0.00
10	% Change					0.0%					0.0%					0.0%					0.0%
11	DISTRBUTION																				
12	Service Charge	\$1.73	\$1.73	\$1.20	\$1.20		\$0.14	\$0.14	\$1.20	\$1.20		\$0.66	\$0.66	\$1.20	\$1.20		\$0.85	\$0.85	\$1.20	\$1.20	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$0.66	\$0.1021	\$0.66		\$0.1021	\$0.93	\$0.1021	\$0.66		\$0.1021	\$1.01	\$0.1021	\$0.66		\$0.1021	\$0.89	\$0.1021	\$0.66	
18	Distribution Volumetric Charge	\$1.2859	\$1.29	\$1.0076	\$1.01		\$0.6069	\$0.61	\$1.0076	\$1.01		\$3.0966	\$3.10	\$1.0076	\$1.01		\$3.5494	\$3.55	\$1.0076	\$1.01	
19	Low Voltage Rate	\$0.0427	\$0.04	\$0.4780	\$0.48		\$0.0788	\$0.08	\$0.4780	\$0.48		\$0.4344	\$0.43	\$0.4780	\$0.48		\$1.3353	\$1.34	\$0.4780	\$0.48	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0006	\$0.00		\$0.0000	\$0.00	\$0.0006	\$0.00		\$0.0000	\$0.00	\$0.0006	\$0.00		\$0.0000	\$0.00	\$0.0006	\$0.00	
22	Rate Rider for Tax Change	-\$0.0738	-\$0.07	\$0.0000	\$0.00		-\$0.0085	-\$0.01	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.1495	\$0.15	\$0.0000	\$0.00		\$0.7742	\$0.77	\$0.7742	\$0.77	
24	Group One Deferral Disp (2015)	\$0.7282	\$0.73	\$0.0000	\$0.00		\$0.4754	\$0.48	\$0.0000	\$0.00		\$0.5346	\$0.53	\$0.0000	\$0.00		\$1.6468	\$1.65	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5179	\$0.52		\$0.0000	\$0.00	\$0.5179	\$0.52		\$0.0000	\$0.00	\$0.5179	\$0.52		\$0.0000	\$0.00	\$0.5179	\$0.52	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2473	\$0.25		\$0.0000	\$0.00	\$0.2473	\$0.25		\$0.0000	\$0.00	\$0.2473	\$0.25		\$0.0000	\$0.00	\$0.2473	\$0.25	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.7454	-\$0.75		\$0.0000	\$0.00	-\$0.7454	-\$0.75		\$0.0000	\$0.00	-\$0.7454	-\$0.75		\$0.0000	\$0.00	-\$0.7454	-\$0.75	
28	Subtotal		\$4.37		\$3.37	-\$1.00		\$2.22		\$3.37	\$1.14		\$5.89		\$3.37	-\$2.52		\$9.04		\$4.14	-\$4.90
29	% Change					-22.9%					51.4%					-42.8%					-54.2%
30	DELIVERY																				
31	RTSR Network	\$2.0715	\$2.07	\$2.0192	\$2.02		\$1.9817	\$1.98	\$2.0192	\$2.02		\$2.1440	\$2.14	\$2.0192	\$2.02		\$2.1000	\$2.10	\$2.0192	\$2.02	
32	RTSR Connection	\$1.4591	\$1.46	\$1.4745	\$1.47		\$1.4139	\$1.41	\$1.4745	\$1.47		\$1.5129	\$1.51	\$1.4745	\$1.47		\$0.9925	\$0.99	\$1.4745	\$1.47	
33	Subtotal		\$3.53		\$3.49	-\$0.04		\$3.40		\$3.49	\$0.10		\$3.66		\$3.49	-\$0.16		\$3.09		\$3.49	\$0.40
34	% Change					-1.0%					2.9%					-4.5%					13.0%
35	REGULATORY																				
36	WMSR & RRRP	\$0.0057	\$0.89	\$0.0057	\$0.89		\$0.0057	\$0.91	\$0.0057	\$0.89		\$0.0057	\$0.91	\$0.0057	\$0.89		\$0.0057	\$0.90	\$0.0057	\$0.89	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25		\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05		\$0.0070	\$1.05	\$0.0070	\$1.05	
39	OESP	0	0	0	0		0	0	0	0		0	0	0	0		0	0	0	0	
40	Subtotal		\$2.19		\$2.19	\$0.00		\$2.21		\$2.19	-\$0.02		\$2.21		\$2.19	-\$0.02		\$2.20		\$2.19	-\$0.01
41	% Change					0.0%					-0.7%					-0.9%					-0.6%
42	Subtotal of Bill		\$25.41		\$24.37			\$23.15		\$24.37			\$27.08		\$24.37			\$29.66		\$25.15	
47	Non-RPP Customer																				
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00		\$0.0000	\$0.00	\$0.0000	\$0.00		\$2.8111	\$2.81	\$2.8111	\$2.81		\$1.0492	\$1.05	\$1.0492	\$1.05	
49	GS Disp (2016)	\$1.1633	\$1.16	\$1.1831	\$1.18		-\$0.2537	-\$0.25	\$1.1831	\$1.18		-\$0.1371	-\$0.14	\$1.1831	\$1.18		-\$0.0909	-\$0.09	\$1.1831	\$1.18	
50	Revised Subtotal		\$26.58		\$25.56			\$22.89		\$25.56			\$29.75		\$28.37			\$30.62		\$27.38	
51	HST		\$3.45		\$3.32			\$2.98		\$3.32			\$3.87		\$3.69			\$3.98		\$3.56	
52	OCEB		-\$3.00		-\$2.89			-\$2.59		-\$2.89			-\$3.36		-\$3.21			-\$3.46		-\$3.09	
53	GRAND TOTAL		\$27.03		\$25.99	-\$1.04		\$23.28		\$25.99	\$2.71		\$30.26		\$28.85	-\$1.41		\$31.14		\$27.84	-\$3.30
54	% Change					-3.8%					11.6%					-4.7%					-10.6%
55	Breakdown of Distribution	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$3.67		\$2.12	-\$1.55		\$1.68		\$2.12	\$0.44		\$4.77		\$2.12	-\$2.65		\$5.29		\$2.12	-\$3.17
57	% Change					-35.5%					20.0%					-45.0%					-35.0%
58	Pass Through Costs		\$0.70		\$1.24	\$0.55		\$0.55		\$1.24	\$0.70		\$1.12		\$1.24	\$0.13		\$3.76		\$2.02	-\$1.74
59	% Change					12.5%					31.4%					2.1%					-19.2%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Embedded Distributor

Line No.	Description	2015 CK Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change
1	kWh		368,500		368,500	
2	kW		14		14	
3	Loss Factor		1.0428		1.0431	
4	kWh - Loss Adjusted		384,272		384,383	
5	ENERGY					
6	Energy - Off Peak	\$0.080	\$18,867.22	\$0.080	\$18,867.22	
7	Energy - Mid Peak	\$0.122	\$8,092.27	\$0.122	\$8,092.27	
8	Energy - On Peak	\$0.161	\$10,679.14	\$0.161	\$10,679.14	
9	Subtotal		\$37,638.63		\$37,638.63	\$0.00
10	% Change					0.0%
11	DISTRBUTION					
12	Service Charge	\$122.86	\$122.86	\$67.85	\$67.85	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$1,610.93	\$0.1021	\$1,622.23	
18	Distribution Volumetric Charge	\$0.0000	\$0.00	\$0.0000	\$0.00	
19	Low Voltage Rate	\$0.0000	\$0.00	\$0.0000	\$0.00	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0000	\$0.00	
22	Rate Rider for Tax Change	\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00	
24	Group One Deferral Disp (2015)	\$0.0000	\$0.00	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.0000	\$0.00	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.0000	\$0.00	
27	IFRS Disposition	\$0.0000	\$0.00	\$0.0000	\$0.00	
28	Subtotal		\$1,733.79		\$1,690.08	-\$43.72
29	% Change					-2.5%
30	DELIVERY					
31	RTSR Network		\$0.00		\$0.00	
32	RTSR Connection		\$0.00		\$0.00	
33	Subtotal		\$0.00		\$0.00	\$0.00
34	% Change					#DIV/0!
35	REGULATORY					
36	WMSR & RRRP	\$0.0057	\$2,190.35	\$0.0057	\$2,190.98	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$2,579.50	\$0.0070	\$2,579.50	
39	OESP	0		0		
40	Subtotal		\$4,770.10		\$4,770.73	\$0.63
41	% Change					0.0%
42	Subtotal of Bill		\$44,142.53		\$44,099.44	
43	HST		\$5,738.53		\$5,732.93	
44	OCEB - 10% Credit					
45	GRAND TOTAL		\$49,881.06		\$49,832.37	-\$48.69
46	% Change					-0.1%
47	Non-RPP Customer					
48	GA Disp (2013)		\$0.00		\$0.00	
49	GS Disp (2016)		\$0.00		\$0.00	
50	Revised Subtotal		\$44,142.53		\$44,099.44	
51	HST		\$5,738.53		\$5,732.93	
52	OCEB					
53	GRAND TOTAL		\$49,881.06		\$49,832.37	-\$48.69
54	% Change					-0.1%

55	Breakdown of Distribution	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$1,733.79		\$1,690.08	-\$43.72
57	% Change					-2.5%
58	Pass Through Costs		\$0.00		\$0.00	\$0.00
59	% Change					0.0%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - Dutton GS < 50 kW to GS > 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change
1	kWh		440,000		440,000	
2	kW		96		96	
3	Loss Factor		1.0428		1.0431	
4	kWh - Loss Adjusted		458,832		458,964	
5	ENERGY					
6	Energy - Off Peak	\$0.080	\$22,528.00	\$0.080	\$22,528.00	
7	Energy - Mid Peak	\$0.122	\$9,662.40	\$0.122	\$9,662.40	
8	Energy - On Peak	\$0.161	\$12,751.20	\$0.161	\$12,751.20	
9	Subtotal		\$44,941.60		\$44,941.60	\$0.00
10	% Change					0.0%
11	DISTRIBUTION					
12	Service Charge	\$27.45	\$27.45	\$100.49	\$100.49	
13	Historical Smart Meter	\$2.21	\$2.21	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$3.84	\$3.84	\$0.00	\$0.00	
16	SME Charge	\$0.79	\$0.79	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$1,923.50	\$0.1021	\$1,936.98	
18	Distribution Volumetric Charge	\$0.0061	\$2,684.00	\$3.3220	\$318.91	
19	Low Voltage Rate	\$0.0013	\$572.00	\$0.6512	\$62.52	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0000	\$0.00	\$0.0635	\$6.10	
22	Rate Rider for Tax Change	\$0.0000	\$0.00	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0004	\$176.00	\$0.0000	\$0.00	
24	Group One Deferral Disp (2015)	\$0.0016	\$704.00	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5859	\$56.25	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2793	\$26.81	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.8417	-\$80.80	
28	Subtotal		\$6,093.79		\$2,427.25	-\$3,666.54
29	% Change					-60.2%
30	DELIVERY					
31	RTSR Network	\$0.0071	\$3,257.71	\$2.7773	\$266.62	
32	RTSR Connection	\$0.0050	\$2,294.16	\$2.0087	\$192.84	
33	Subtotal		\$5,551.87		\$459.46	-\$5,092.41
34	% Change					-91.7%
35	REGULATORY					
36	WMSR & RRRP	\$0.0057	\$2,615.34	\$0.0057	\$2,616.09	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$3,080.00	\$0.0070	\$3,080.00	
39	OESP	0		0		
40	Subtotal		\$5,695.59		\$5,696.34	\$0.75
41	% Change					0.0%
42	Subtotal of Bill		\$62,282.85		\$53,524.65	
43	HST		\$8,096.77		\$6,958.20	
44	OCEB - 10% Credit		-\$7,037.96		-\$6,048.29	
45	GRAND TOTAL		\$63,341.66		\$54,434.57	-\$8,907.09
46	% Change					-14.1%
47	Non-RPP Customer					
48	GA Disp (2013)	\$0.0083	\$3,652.00	\$0.0083	\$0.80	
49	GS Disp (2016)	-\$0.0004	-\$176.00	\$1.3671	\$131.24	
50	Revised Subtotal		\$65,758.85		\$53,656.69	
51	HST		\$8,548.65		\$6,975.37	
52	OCEB		-\$7,430.75		-\$6,063.21	
53	GRAND TOTAL		\$66,876.75		\$54,568.86	-\$12,307.90
54	% Change					-18.4%

55	Breakdown of Distribution	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$4,641.00		\$2,275.58	-\$2,365.42
57	% Change					-38.8%
58	Pass Through Costs		\$1,452.79		\$151.67	-\$1,301.12
59	% Change					-21.4%

Entegrus Powerlines Inc.
2016 Cost of Service Application, EB-2015-0061
Bill Impact Analysis - CK Intermediate to GS > 50 kW

Line No.	Description	2015 CK Approved		2016 EPI Proposed		
		Rate	Total	Rate	Total	Change
1	kWh		1,825,000		1,825,000	
2	kW		2,500		2,500	
3	Loss Factor		1.0428		1.0431	
4	kWh - Loss Adjusted		1,903,110		1,903,658	
5	ENERGY					
6	Energy - Off Peak	\$0.080	\$93,440.00	\$0.080	\$93,440.00	
7	Energy - Mid Peak	\$0.122	\$40,077.00	\$0.122	\$40,077.00	
8	Energy - On Peak	\$0.161	\$52,888.50	\$0.161	\$52,888.50	
9	Subtotal		\$186,405.50		\$186,405.50	\$0.00
10	% Change					0.0%
11	DISTRBUTION					
12	Service Charge	\$99.74	\$99.74	\$100.49	\$100.49	
13	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00	
14	Historical Smart Meter	\$0.00	\$0.00	\$0.00	\$0.00	
15	SMIRR	\$0.00	\$0.00	\$0.00	\$0.00	
16	SME Charge	\$0.00	\$0.00	\$0.00	\$0.00	
17	Distribution Losses	\$0.1021	\$7,978.16	\$0.1021	\$8,034.08	
18	Distribution Volumetric Charge	\$4.7298	\$11,824.50	\$3.3220	\$8,305.00	
19	Low Voltage Rate	\$0.1416	\$354.00	\$0.6512	\$1,628.00	
20	LRAM	\$0.0000	\$0.00	\$0.0000	\$0.00	
21	LRAMVA Recovery	\$0.0323	\$80.75	\$0.0635	\$158.75	
22	Rate Rider for Tax Change	-\$0.0263	-\$65.75	\$0.0000	\$0.00	
23	Group One Deferral Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00	
24	Group One Deferral Disp (2015)	\$0.8762	\$2,190.50	\$0.0000	\$0.00	
25	Group One Deferral Disp (2016)	\$0.0000	\$0.00	\$0.5859	\$1,464.75	
26	Group Two Deferral Disp	\$0.0000	\$0.00	\$0.2793	\$698.25	
27	IFRS Disposition	\$0.0000	\$0.00	-\$0.8417	-\$2,104.25	
28	Subtotal		\$22,461.90		\$18,285.07	-\$4,176.83
29	% Change					-18.6%
30	DELIVERY					
31	RTSR Network	\$2.9270	\$7,317.50	\$2.7773	\$6,943.25	
32	RTSR Connection	\$2.0685	\$5,171.25	\$2.0087	\$5,021.75	
33	Subtotal		\$12,488.75		\$11,965.00	-\$523.75
34	% Change					-4.2%
35	REGULATORY					
36	WMSR & RRRP	\$0.0057	\$10,847.73	\$0.0057	\$10,850.85	
37	SSS	\$0.2500	\$0.25	\$0.2500	\$0.25	
38	Debt Retirement Charge	\$0.0070	\$12,775.00	\$0.0070	\$12,775.00	
39	OESP	0	0	0	0	
40	Subtotal		\$23,622.98		\$23,626.10	\$3.12
41	% Change					0.0%
42	Subtotal of Bill		\$244,979.12		\$240,281.66	
43	HST		\$31,847.29		\$31,236.62	
44	OCEB - 10% Credit		-\$27,682.64		-\$27,151.83	
45	GRAND TOTAL		\$249,143.77		\$244,366.45	-\$4,777.31
46	% Change					-1.9%
47	Non-RPP Customer					
48	GA Disp (2013)	\$0.0000	\$0.00	\$0.0000	\$0.00	
49	GS Disp (2016)	\$1.2861	\$3,215.25	\$1.3671	\$3,417.75	
50	Revised Subtotal		\$248,194.37		\$243,699.41	
51	HST		\$32,265.27		\$31,680.92	
52	OCEB		-\$28,045.96		-\$27,538.03	
53	GRAND TOTAL		\$252,413.68		\$247,842.30	-\$4,571.37
54	% Change					-1.8%

55	Breakdown of Distribution	Rate	Total	Rate	Total	Change
56	Entegrus Only		\$19,902.40		\$14,335.32	-\$5,567.08
57	% Change					-24.8%
58	Pass Through Costs		\$2,559.50		\$3,949.75	\$1,390.25
59	% Change					6.2%