

EXHIBIT 8 – RATE DESIGN

Table of Contents

OVERVIEW	2
FIXED / VARIABLE PROPORTION	3
Current Fixed / Variable Proportion	3
Proposed Monthly Service Charge.....	4
Proposed Volumetric Charges:	7
Proposed Adjustment for Transformer Allowance:	7
Proposed Distribution Rates:.....	8
RETAIL TRANSMISSION SERVICE RATES	8
RETAIL SERVICE CHARGES.....	9
WHOLESALE MARKET SERVICE RATES	9
SMART METER CHARGE	10
SPECIFIC SERVICE CHARGES	10
LOW VOLTAGE SERVICE RATES.....	10
LOSS ADJUSTMENT FACTORS.....	11
Materiality Analysis on Distribution Losses.....	14
TARIFF OF RATES AND CHARGES.....	14
Conditions of Service	15
REVENUE RECONCILIATION	15
BILL IMPACT INFORMATION	15
RATE MITIGATION	17

ATTACHMENT 8-1 RETAIL TRANSMISSION SERVICE RATE WORKFORM
ATTACHMENT 8-2 CURRENT TARIFF OF RATES AND CHARGES – MAY 1, 2015
ATTACHMENT 8-3 PROPOSED TARIFF OF RATES AND CHARGES – MAY 1, 2016
ATTACHMENT 8-4 BILL IMPACTS

OVERVIEW

This Exhibit documents the calculation of Milton Hydro's proposed distribution rates by rate class for the 2016 Test Year, based on the rate design as proposed in this Exhibit.

Milton Hydro has determined its total 2016 Test Year Service Revenue Requirement to be \$19,109,522. The total Revenue Offsets in the amount of \$1,902,155 reduces Milton Hydro's total Service Revenue Requirement to a Base Revenue Requirement of \$17,207,367 which is used to determine the proposed distribution rates. The Base Revenue Requirement is derived from Milton Hydro's 2016 Test Year capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

Table 8-1
Calculation of Base Revenue Requirement

Description	Amount
OM&A Expenses	9,903,388
Amortization Expenses	3,292,486
Regulated Return on Capital	5,657,436
PILS	256,212
Service Revenue Requirement	19,109,522
Less: Revenue Offsets	-1,902,155
Base Revenue Requirement	17,207,367

The Base Revenue Requirement is allocated to the various rate classes as outlined in EXHIBIT 7 – Cost Allocation, Table 7-7 Calculated Class Revenue – Column 7D. The following Table 8-2 outlines the allocation of the base revenue requirement to the rate classes.

Table 8-2

Proposed Apportionment of Base Revenue to Rate Classes

Class	2016 Test Year Proposed Base Revenue
Residential	11,780,108
GS < 50 kW	2,182,114
GS >50 to 999 kW	2,050,581
GS >1000 to 4999 kW	395,338
Large Use	469,596
Sentinel Lights	32,876
Street Lighting	253,593
Unmetered and Scattered	43,160
TOTAL	17,207,367

FIXED / VARIABLE PROPORTION

Current Fixed / Variable Proportion

Based on applying the existing approved monthly service charges to the forecasted number of customers for the 2016 Test Year along with the existing approved distribution volumetric charge, excluding rate riders, the adjustment for Low Voltage ("LV") and the transformer allowance, to the 2016 Test Year forecasted volumes, the following Table 8-3 outlines Milton Hydro's current split between fixed and variable distribution revenue.

Table 8-3
Current Fixed / Variable Split

Customer Class	2016 Test Year at Existing Rtes	Fixed Distribution Revenue	Variable Distribution Revenue	Fixed Distribution Percent	Variable Distribution Percent
Residential	10,791,873	6,331,430	4,460,443	58.67%	41.33%
GS < 50 kW	2,135,416	523,863	1,611,552	24.53%	75.47%
GS >50 to 999 kW	1,656,237	278,033	1,378,204	16.79%	83.21%
GS >1000 to 4999 kW	651,021	129,502	521,519	19.89%	80.11%
Large Use	708,569	135,195	573,374	19.08%	80.92%
Sentinel Lights	14,584	7,126	7,458	48.86%	51.14%
Street Lighting	219,504	78,315	141,189	35.68%	64.32%
Unmetered/Scattered Load	39,517	21,316	18,201	53.94%	46.06%
Total	16,216,720	7,504,782	8,711,938	46.28%	53.72%

Proposed Monthly Service Charge

On April 2, 2015, the OEB released its *Board Policy: A New Distribution Rate Design for Residential Electricity Customers* ("Rate Design Policy") (EB-2014-0210), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers. This will be implemented over a period of four years, beginning in 2016.

Milton Hydro's proposed fixed / variable distribution rates are determined in accordance with the OEB's Rate Design Policy. Milton Hydro has completed the OEB Appendix App.2-PA – Residential Rate Design to calculate its fixed distribution rate as set out in Table 8-4 below. Milton Hydro's monthly change in its proposed fixed distribution charge is \$2.98 which is below the \$4.00 maximum and therefore does not require mitigation. The Appendix App.2-PA also calculated Milton Hydro's proposed variable distribution rate.

Table 8-4

New Rate Design Policy for Residential Customers – Appendix 2-PA

Test Year Billing Determinants for Residential Class	
Customers	34,018
kWh	309,752,959

Proposed Residential Class Specific Revenue Requirement ¹	\$ 11,780,107.97
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	15.51
Distribution Volumetric Rate (\$/kWh)	0.0144

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	15.51	34,018	\$ 6,331,430.16	58.67%
Variable	0.0144	309,752,959	\$ 4,460,442.61	41.33%
TOTAL	-	-	\$ 10,791,872.77	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	4
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 6,911,212.96	16.93	\$ 6,911,096.88
Variable	\$ 4,868,895.02	0.0157	\$ 4,863,121.46
TOTAL	\$ 11,780,107.97	-	\$ 11,774,218.34

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	69.00%	\$ 8,128,436.71	19.91	\$ 8,127,580.56
Variable	31.00%	\$ 3,651,671.26	0.0118	\$ 3,655,084.92
TOTAL	-	\$ 11,780,107.97	-	\$ 11,782,665.48

Checks³	
Change in Fixed Rate	\$ 2.98
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 2,557.51
	0.02%

Based on the fixed revenue portion of the total Base Revenue Requirement, except for the Residential customer class as discussed above, the following Table 8-5 outlines the proposed monthly service charge for the remaining rate classes for the 2016 Test Year.

Table 8-5

Proposed Monthly Service Charge

Customer Class	Base Revenue Requirement	Fixed Distribution Percent	Fixed Distribution Revenue	Average Annual Customers / Connections	Proposed Monthly Fixed Distribution Charge
Residential	11,780,108	n/a	8,127,581	34,018	19.91
GS < 50 kW	2,182,114	24.53%	535,320	2,646	16.86
GS >50 to 999 kW	2,050,581	16.79%	344,231	297	96.55
GS >1000 to 4999 kW	395,338	19.89%	78,641	12	546.12
Large Use	469,596	19.08%	89,599	3	2,488.87
Sentinel Lights	32,876	48.86%	16,065	244	5.48
Street Lighting	253,593	35.68%	90,478	3,199	2.36
Unmetered/Scattered Load	43,160	53.94%	23,282	226	8.58
Total	17,207,367		9,305,196	40,645	

For comparison purposes, the following Table 8-6 provides the current and proposed monthly service charge by rate class as well as monthly service charge information from the cost allocation model.

Table 8-6

Monthly Service Charge Comparison

Customer Class	Current 2015 Bridge Year Fixed Distribution Charge	Proposed Monthly Fixed Distribution Charge	Minimum System with PLCC Adjustment (Ceiling Fixed Charge From Cost Allocation Model)
Residential	15.51	19.91	21.81
GS < 50 kW	16.50	16.86	31.13
GS >50 to 999 kW	77.98	96.55	52.37
GS >1000 to 4999 kW	899.32	546.12	109.48
Large Use	3,755.43	2,488.87	195.95
Sentinel Lights	2.43	5.48	15.85
Street Lighting	2.04	2.36	2.51
Unmetered/Scattered Load	7.86	8.58	12.94

Proposed Volumetric Charges:

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2016 Test Year usage, kWh or kW, as the class charge determinant. The Residential variable distribution charge is determined above in conjunction with the calculation of the fixed distribution charge in accordance with the Rate Design Policy.

The following Table 8-7 provides Milton Hydro's calculations of its proposed variable distribution charges, except for the Residential variable distribution charge as discussed above, for the 2016 Test Year which maintains the same fixed/variable split used in designing the current approved rates.

Table 8-7

Proposed Distribution Volumetric Charge

Customer Class	Base Revenue Requirement	Variable Distribution Percent	Variable Distribution Revenue	Transformer Allowance	Total Variable Distribution	Annual kWh or kW	Unit	Proposed Variable Distribution Charge
Residential	11,780,108	n/a	3,655,085		3,655,085	309,752,959	kWh	0.0118
GS < 50 kW	2,182,114	75.47%	1,646,795		1,646,795	92,617,956	kWh	0.0178
GS >50 to 999 kW	2,050,581	83.21%	1,706,349	54,591	1,760,941	551,414	kW	3.1935
GS >1000 to 4999 kW	395,338	80.11%	316,697	135,983	452,680	231,678	kW	1.9539
Large Use	469,596	80.92%	379,997		379,997	255,025	kW	1.4900
Sentinel Lights	32,876	51.14%	16,812		16,812	404	kW	41.6271
Street Lighting	253,593	64.32%	163,115		163,115	15,809	kW	10.3180
Unmetered/Scattered Load	43,160	46.06%	19,879		19,879	1,096,423	kWh	0.0181
Total	17,207,367		7,904,728	190,574	8,095,302	404,521,668		

Proposed Adjustment for Transformer Allowance:

Currently, Milton Hydro provides an OEB-Approved transformer allowance to those customers that own their transformation facilities. Milton Hydro proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the

distribution rates. Therefore, when a customer provides its own step down transformation from primary to secondary, it should receive a credit of these costs already included in the distribution rates.

The amount of Transformer Allowance expected to be provided to the customers in the General Service 50 to 999 kW and the General Service 1000 to 4999 kW customer classes that own their transformers has been included in the volumetric charge for this class. Table 8-7 above sets out the Transformer Allowance and the resulting variable distribution rate for those customer classes.

Proposed Distribution Rates:

The following Table 8-8 sets out Milton Hydro's proposed 2016 Test Year electricity distribution rates based on the foregoing calculations, including adjustments for the recovery of Transformer Allowance ("TA").

Table 8-8
Proposed Distribution Rates

Customer Class	Proposed Monthly Fixed Distribution Charge	Unit	Proposed Variable Distribution Charge incl. TA
Residential	19.91	kWh	0.0118
GS < 50 kW	16.86	kWh	0.0178
GS >50 to 999 kW	96.55	kW	3.1935
GS >1000 to 4999 kW	546.12	kW	1.9539
Large Use	2,488.87	kW	1.4900
Sentinel Lights	5.48	kW	41.6271
Street Lighting	2.36	kW	10.3180
Unmetered/Scattered Load	8.58	kWh	0.0181

RETAIL TRANSMISSION SERVICE RATES

Milton Hydro currently pays for transmission service to both the IESO and to Hydro One that are then passed onto Milton Hydro's customers per the OEB approved rate.

The OEB has provided a Microsoft Excel model – 2016 RTSR Model V4 0 FINAL (“RTSR Model”) and instructions for distributors to complete as part of their 2016 Electricity Rate Applications. Milton Hydro has completed the RTSR Model to determine the RTSR’s and has filed the RTSR Model as part of its Application. The RTSR Model is also provided in Attachment 8-1 in PDF format. Please see Table 8-9 below for the RTSR rates generated from the 2016 RTSR Model.

Table 8-9

Proposed Retail Transmission Rates

Customer Class	Retail Transmission Network Rates		Retail Transmission Connection Rates	
	Per kWh	Per kW	Per kWh	Per kW
Residential	0.0075		0.0059	
GS < 50 kW	0.0069		0.0052	
GS >50 to 999 kW		3.1149		2.4332
GS >1000 to 4999 kW		3.0635		2.3935
Large Use		3.3174		2.6768
Sentinel Lights		2.1205		1.6712
Street Lighting		2.1096		1.6368
Unmetered and Scattered	0.0069		0.0052	

RETAIL SERVICE CHARGES

Milton Hydro is not proposing any changes to the retail service charges in this application.

WHOLESALE MARKET SERVICE RATES

On April 2, 2013, the OEB issued an Amended Decision and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service (“WMS”) rate used by rate regulated distributors to bill their customers shall be \$0.0044 per kWh effective May 1, 2013 and the Rural and Remote Rate Protection (“RRRP”) rate would be \$0.0012 per kWh also effective May 1, 2013. Furthermore, on December 19, 2014, the OEB issued a Decision and Rate Order (EB-2014-

0347) which approved the RRRP to be \$0.0013 per kWh, effective January 1, 2015. There was no change to the WMS charge of \$0.0044 per kWh. Milton Hydro has reflected these charges of \$0.0057 per kWh in this Application.

SMART METER CHARGE

On March 28, 2013, the OEB issued a Decision and Order (EB-2012-0100/EB-2012-0211) establishing a Smart Metering charge of \$0.79 per month for Residential and General Service < 50 kW customers effective May 1, 2013. The Smart Metering Charge is currently in effect until October 31, 2018 subject to change through a Board Decision and Order. Milton Hydro has reflected a Smart Metering charge of \$0.79 per month in this Application.

SPECIFIC SERVICE CHARGES

Milton Hydro is not proposing any changes to the specific service charges in this application.

LOW VOLTAGE SERVICE RATES

Forecasted Low Voltage Charges of \$535,000 from Hydro One and Oakville Hydro Electricity Distribution Inc. for 2016 Test Year have been allocated to each rate class based on the proportion of retail transmission connection revenue collected from each customer class.

Low Voltage ("LV") expense of \$535,000 has been estimated by utilizing current approved LV rates applied to the 2014 kW load billed to Milton Hydro as set out in Table 8-10 below.

Table 8-10
Calculation of LV Expense

Description	2014 Billed kW	2014 Rate/kW	Low Voltage Expense	2015 Bridge Year	2016 Test Year
Hydro One	211,912	1.097	232,467	235,000	235,000
Oakville Hydro	85,888	3.401	292,077	300,000	300,000
Total			524,544	535,000	535,000

- 1 The calculation to recover the 2016 Test Year Low Voltage amount is outlined in the following
2 Table 8-11:

Table 8-11
Low Voltage Charges – Determination of Rates

Rate Class	Current Retail Transmission Connection Rates		Billing Determinants		Allocation of Low Voltage Charges			Low Voltage Charge Rates	
	Per kWh	per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - basis of Allocation	Allocation %	Allocated \$	Low Voltage Rates per kWh	Low Voltage Rates per kW
Residential	0.0060		310,333,425	kWh	1,862,001	37.4%	200,274	0.0006	
GS < 50 kW	0.0053		92,621,311	kWh	490,893	9.9%	52,800	0.0006	
GS >50 to 999 kW		2.4627	544,917	kW	1,341,967	27.0%	144,340		0.2649
GS >1000 to 4999 kW		2.4225	231,074	kW	559,777	11.3%	60,209		0.2606
Large Use		2.7092	248,902	kW	674,326	13.6%	72,529		0.2914
Sentinel Lights		1.6914	404	kW	683	0.0%	73		0.1819
Street Lighting		1.6566	23,291	kW	38,584	0.8%	4,150		0.1782
Unmetered and Scattered	0.0053		1,096,423	kWh	5,811	0.1%	625	0.0006	
Total					4,974,041	100.0%	535,000		

- 3 Milton Hydro has provided the LV cost analysis in Table 8-12 below. The material variance for
4 2013 over 2012 is the connection of Milton Hydro to Oakville Hydro's Glenorchy TS in August
5 2013. The material difference in 2014 over 2013 is a full year of service from Glenorchy TS.

Table 8-12
Low Voltage Cost Analysis

Utility	2012	2013	2014	2015 Bridge	2016 Test
Hydro One	234,308	210,005	232,559	235,000	235,000
Oakville Hydro		142,737	292,077	300,000	300,000
Total	234,308	352,742	524,636	535,000	535,000

6 **LOSS ADJUSTMENT FACTORS**

- 7 Milton Hydro has calculated the total loss factor to be applied to customers' consumption based
8 on the average wholesale and retail kWh for the years 2010 to 2014. The calculations are
9 summarized in the following Table 8-13 which also consistent with calculations provided in
10 Appendix 2-R.

Table 8-13
Loss Factor Calculation

Details		Historical Years					5-Year Average
		2010	2011	2012	2013	2014	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)						-
A(2)	"Wholesale" kWh delivered to distributor (lower value)	750,296,733	781,246,076	806,378,609	824,763,014	865,028,075	805,542,501
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	78,217,321	82,338,184	88,611,561	118,739,866	136,770,136	100,935,413
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	672,079,412	698,907,892	717,767,048	706,023,148	728,257,939	704,607,088
D	"Retail" kWh delivered by distributor	728,497,481	757,336,720	785,971,317	816,662,708	839,618,256	785,617,296
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	77,442,892	81,522,954	87,734,219	117,564,224	135,415,976	99,936,053
F	Net "Retail" kWh delivered by distributor = D - E	651,054,589	675,813,766	698,237,098	699,098,484	704,202,280	685,681,243
G	Loss Factor in Distributor's system = C / F	1.032293487	1.034172323	1.02797037	1.009905133	1.034160155	1.0276
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.002619705	1.002636922	1.003266339	1.010120684	1.007971168	1.0053
	Total Losses						
I	Total Loss Factor = G x H	1.0350	1.0369	1.0313	1.0201	1.0424	1.0331

The supply facility loss factor (the "SFLF") shown in the above table represents the losses on the supply to Milton Hydro. The SFLF is calculated on the measured quantities between the transformer stations and the wholesale meter points. The calculation of the SFLF is provided in the following Table 8-14:

Table 8-14
Supply Facility Loss Factor Calculation

Transformer Station	Delivery Point	kWh	2010	2011	2012	2013	2014	Total
Halton TS	Raw		639,688,921	682,803,503	690,482,773	616,571,820	593,047,254	3,222,594,271
	Uplifted		640,769,539	683,965,781	691,170,061	621,288,806	597,401,822	3,234,596,009
	Loss (kWh)		1,080,618	1,162,278	687,288	4,716,986	4,354,568	12,001,738
	Loss Factor		1.001689	1.001702	1.000995	1.007650	1.007343	1.003724
Tremaine TS	Raw					100,147,844	144,204,865	244,352,709
	Uplifted					100,614,461	144,849,639	245,464,100
	Loss (kWh)		-	-	-	466,617	644,774	1,111,391
	Loss Factor					1.004659	1.004471	1.004548
Totals Direct TS		Raw	639,688,921	682,803,503	690,482,773	716,719,664	737,252,119	3,466,946,980
		Uplifted	640,769,539	683,965,781	691,170,061	721,903,267	742,251,461	3,480,060,109
		Loss (kWh)	1,080,618	1,162,278	687,288	5,183,603	4,999,342	13,113,129
		Loss Factor	1.001689	1.001702	1.000995	1.007232	1.006781	1.003782
Fergus TS	Embedded Delivery Point	Raw	13,573,972	13,451,834	13,886,401	13,855,917	14,144,123	68,912,247
		Uplifted	13,991,329	13,909,332	14,358,964	14,434,224	14,648,438	71,342,287
		Loss (kWh)	417,357	457,498	472,563	578,307	504,316	2,430,040
		Loss Factor	1.0307	1.0340	1.0340	1.0417	1.0357	1.0353
Palermo TS	Raw		84,753,451	73,340,973	96,754,084	63,752,552	66,033,872	384,634,932
	Uplifted		85,188,860	73,750,563	98,210,973	65,556,700	66,560,703	389,267,799
	Loss (kWh)		435,409	409,590	1,456,889	1,804,148	526,831	4,632,867
	Loss Factor		1.005137	1.005585	1.015058	1.028299	1.007978	1.012045
Glenorchy	Raw					17,153,685	34,033,813	51,187,498
	Uplifted					17,800,378	34,790,487	52,590,866
	Loss (kWh)		-	-	-	646,694	756,674	1,403,368
	Loss Factor		n/a	n/a	n/a	1.037700	1.022233	1.027416
Total Embed TS		Raw	98,327,422	86,792,807	110,640,485	94,762,154	114,211,808	504,734,677
		Uplifted	99,180,189	87,659,895	112,569,937	97,791,302	115,999,628	513,200,952
		Loss (kWh)	852,767	867,088	1,929,452	3,029,149	1,787,820	8,466,275
		Loss Factor	1.00867	1.00999	1.01744	1.03197	1.01565	1.01677
Total ALL TS		Raw	738,016,342.99	769,596,310.44	801,123,257.95	811,481,818.31	851,463,926.90	3,971,681,657
		Uplifted	739,949,728	771,625,676	803,739,998	819,694,569.46	858,251,089.23	3,993,261,061
		Loss (kWh)	1,933,385	2,029,366	2,616,740	8,212,751	6,787,162	21,579,404
		Loss Factor	1.00262	1.00264	1.00327	1.01012	1.00797	1.00532

The following Table 8-15 provides the total loss factor for secondary and primary customers:

Table 8-15
Total Loss Factor

Description	Loss Factor
Supply Facility Loss Factor (5 year average)	1.0053
Distribution Loss Factor	
Distribution Loss Factor - Secondary Metered Customer < 5,000kW	1.0276
Distribution Loss Factor - Secondary Metered Customer > 5,000kW	1.0100
Distribution Loss Factor - Primary Metered Customer < 5,000kW	1.0173
Distribution Loss Factor - Primary Metered Customer > 5,000kW	1.0000
Total Loss Factor	
Total Loss Factor - Secondary Metered Customer <5,000kW	1.0331
Total Loss Factor - Secondary Metered Customer >5,000kW	1.0154
Total Loss Factor - Primary Metered Customer <5,000kW	1.0227
Total Loss Factor - Primary Metered Customer >5,000kW	1.0053

Materiality Analysis on Distribution Losses

Milton Hydro's distribution 5-year average Loss Adjustment Factor is 3.31%. Pursuant to the Filing Requirements, as the Distribution Loss Adjustment Factor is less than 5.0%, Milton Hydro is not required to provide an explanation of, or justification for, its Loss Adjustment Factor.

TARIFF OF RATES AND CHARGES

The Current and Proposed Tariff of Rates and Charges are provided below. The current definition of rate classes and the current terms and conditions of service has been maintained in this Application.

The Current Tariff of Rates and Charges are reflective of the current Approved Rate Order dated March 19, 2015, EB-2014-0094; please see Attachment 8-2.

The Proposed Tariff of Rates and Charges is being filed in accordance with the Filing Requirements, which requires a distributor to file a new Tariff of Rates and Charges as outlined in Appendix 2-Z. Attachment 8-3 is equivalent to Appendix 2-Z.

Conditions of Service

Milton Hydro does not have any rates and charges in its Conditions of Service that do not appear on the Tariff of Rates and Charges.

REVENUE RECONCILIATION

The following Table 8-16 provides reconciliation between the revenue based on the 2016 Test Year proposed Distribution Rates and the total Base Revenue Requirement.

**Table 8-16 – 2016 Test Year Distribution Revenue Reconciliation
(Consistent with Appendix 2-V)**

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
Residential	Customers	33,268.00	34,768.00	34,018.00	309,752,959		\$ 19.91	\$ 0.0118		\$ 11,782,665.47	\$ 11,780,108		\$ 11,780,108	-\$ 2,558
GS < 50 kW	Customers	2,611.00	2,680.00	2,645.50	92,617,956		\$ 16.86	\$ 0.0178		\$ 2,183,837.19	\$ 2,182,114		\$ 2,182,114	-\$ 1,723
GS > 50 to 999 kW	Customers	293.00	302.00	297.50		551,414	\$ 96.55		\$ 3.1935	\$ 2,105,625.40	\$ 2,050,581	\$ 54,591	\$ 2,105,172	-\$ 454
GS > 1,000 to 4,999 kW	Customers	12.00	12.00	12.00		231,678	\$ 546.12		\$ 1.9539	\$ 531,316.52	\$ 395,338	\$ 135,983	\$ 531,321	\$ 4
Large Use	Customers	3.00	3.00	3.00		255,025	\$ 2,488.87		\$ 1.4900	\$ 469,587.24	\$ 469,596		\$ 469,596	\$ 9
Streetlighting	Connections	3,165.00	3,234.00	3,199.50		15,809	\$ 2.36		\$ 10.3180	\$ 253,602.52	\$ 253,593		\$ 253,593	-\$ 10
Sentinel Lighting	Connections	247.00	242.00	244.50		404	\$ 5.48		\$ 41.6271	\$ 32,884.18	\$ 32,876		\$ 32,876	-\$ 8
Unmetered Scattered Load	Connections	204.00	226.00	215.00	1,096,423		\$ 8.58	\$ 0.0181		\$ 41,993.52	\$ 43,160		\$ 43,160	\$ 1,167
Total										\$ 17,401,512.04	\$ 17,207,367	\$ 190,574	\$ 17,397,941	-\$ 3,571

BILL IMPACT INFORMATION

Milton Hydro submits that the bill impacts of its proposed 2016 Test Year electricity distribution rates are reasonable and do not require rate mitigation. Milton Hydro has considered those Residential customers that make up the lowest 10% of annual consumption and the customer at the top of the list of the lowest 10% of customers uses 4,349.64 kWh per year or 362 kWh per month. Customers at this monthly consumption level would see a rate impact on distribution revenue of 10.86% or a total bill impact of 0.09% or \$0.07.

The unmetered load customers in the Sentinel Light and Street Light classes have total bill impacts of \$33.31 or 106.74% and \$4,276.66 or 6.38% respectively.

Bill impacts are summarized in the following Table 8-17 and 8-18. The impacts are based on Milton Hydro's Current Approved Rates and the Proposed 2016 Test Year Distribution Rates, including Rate Riders for the recovery of Deferral and Variance Accounts as discussed in EXHIBIT 9 – Deferral and Variance Accounts.

Table 8-17
Rate Impact of Typical Use by Rate Class (before taxes)

Class	Typical kWh Usage	Typical kW Demand	Typical Bill 2015 Current Approved \$	Typical Bill 2016 Proposed \$	Difference \$	Total Bill Impact %	Distribution Bill Impact %
Residential	362		\$ 70.84	\$ 70.91	\$ 0.07	0.09%	10.86%
Residential	800		\$ 135.84	\$ 130.92	\$ (4.92)	(3.62%)	4.37%
General Service < 50kW	2,000		\$ 319.12	\$ 300.92	\$ (18.20)	(5.70%)	(2.26%)
General Service > 50 - 999kW	50,000	150	\$ 6,701.64	\$ 6,744.09	\$ 42.44	0.63%	63.16%
General Service > 1000 - 4999kW	1,265,000	1,800	\$ 151,644.50	\$ 146,996.78	\$ (4,647.72)	(3.06%)	17.47%
Large Use	3,770,000	7,000	\$ 459,058.71	\$ 420,206.51	\$ (38,852.20)	(8.46%)	30.20%
Unmetered & Scattered	405		\$ 69.23	\$ 66.91	\$ (2.32)	(3.35%)	2.50%
Sentinel Lighting	50	1	\$ 31.21	\$ 64.52	\$ 33.31	106.74%	129.72%
Streetlighting	469,398	15,809	\$ 67,061.73	\$ 71,338.39	\$ 4,276.66	6.38%	30.29%

Table 8-18
Total Bill Impacts

Rate Class	kWh	kW	# Connections	2015 Bill \$	2016 Bill \$	\$ Difference	Total Bill Impact %	Distribution Bill Impact %
Residential	100			\$ 36.63	\$ 40.17	\$ 3.54	9.66%	16.91%
	250			\$ 61.67	\$ 63.26	\$ 1.59	2.58%	13.17%
	362			\$ 80.05	\$ 80.13	\$ 0.07	0.09%	10.86%
	500			\$ 103.41	\$ 101.75	-\$ 1.66	-1.60%	8.45%
	800			\$ 153.50	\$ 147.94	-\$ 5.55	-3.62%	4.37%
	1,000			\$ 186.89	\$ 178.74	-\$ 8.15	-4.36%	2.29%
	1,500			\$ 270.36	\$ 255.72	-\$ 14.65	-5.42%	-1.54%
	2,000			\$ 353.84	\$ 332.70	-\$ 21.14	-5.97%	-4.16%
GS <50 kW	1,000			\$ 191.78	\$ 180.13	-\$ 11.65	-6.07%	-4.96%
	2,000			\$ 360.61	\$ 340.04	-\$ 20.57	-5.70%	-2.26%
	5,000			\$ 867.07	\$ 819.76	-\$ 47.31	-5.46%	0.55%
	10,000			\$ 1,711.18	\$ 1,619.29	-\$ 91.89	-5.37%	1.85%
	15,000			\$ 2,555.29	\$ 2,418.82	-\$ 136.47	-5.34%	2.35%
GS > 50 - 999 kW	30,000	60		\$ 4,303.77	\$ 4,283.37	-\$ 20.40	-0.47%	47.56%
	50,000	150		\$ 7,572.86	\$ 7,620.82	\$ 47.96	0.63%	63.16%
	75,000	100		\$ 10,114.16	\$ 9,989.54	-\$ 124.62	-1.23%	57.00%
	800,000	1,000		\$ 106,155.88	\$ 104,758.03	-\$ 1,397.85	-1.32%	77.14%
	1,600,000	4,000		\$ 231,214.62	\$ 231,598.53	\$ 383.91	0.17%	79.44%
GS > 1,000-4,999 kW	30,000	60		\$ 5,505.66	\$ 4,710.92	-\$ 794.75	-14.44%	-41.66%
	75,000	100		\$ 11,322.57	\$ 10,363.45	-\$ 959.12	-8.47%	-35.74%
	200,000	500		\$ 30,274.45	\$ 28,883.00	-\$ 1,391.45	-4.60%	-5.27%
	800,000	1,000		\$ 107,510.84	\$ 103,924.96	-\$ 3,585.88	-3.34%	8.45%
	1,265,000	1,800		\$ 171,358.28	\$ 166,106.36	-\$ 5,251.92	-3.06%	17.47%
Large Use	2,400,000	5,400		\$ 341,171.70	\$ 312,617.94	-\$ 28,553.76	-8.37%	25.59%
	3,770,000	7,000		\$ 518,736.34	\$ 474,833.35	-\$ 43,902.99	-8.46%	30.20%
Unmetered	405			\$ 78.23	\$ 75.61	-\$ 2.62	-3.35%	2.50%
Sentinel	50	1		\$ 35.26	\$ 72.91	\$ 37.64	106.74%	129.72%
Streetlighting	469,398	1,317		\$ 75,779.76	\$ 80,612.39	\$ 4,832.63	6.38%	30.29%

RATE MITIGATION

Milton Hydro submits that the bill impacts of its proposed 2016 Test Year electricity distribution rates are reasonable and do not require rate mitigation.

ATTACHMENT 8-1

RETAIL TRANSMISSION SERVICE RATE WORKFORM



2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; Input cells are shaded green.

Utility Name	Milton Hydro Distribution Inc.
Service Territory	Town of Milton
Assigned EB Number	EB-2015-0089
Name and Title	Cameron McKenzie, Director Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
Date	28-Aug-15
Last COS Re-based Year	2011

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



2016 RTSR Workform for Electricity Distributors

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. RTSR Rates to Forecast](#)

[illegible]

2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor <i>eg: (1.0325)</i>	Loss Adjusted Billed kWh
Residential	RTSR - Network	kWh	0.0079	290,591,983		1.0362	301,111,413
Residential	RTSR - Connection	kWh	0.0060	290,591,983		1.0362	301,111,413
General Service Less Than 50 kW	RTSR - Network	kWh	0.0073	88,384,427		1.0362	91,583,943
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0053	88,384,427		1.0362	91,583,943
General Service 50 to 999 kW	RTSR - Network	kW	3.2739		523,668		
General Service 50 to 999 kW	RTSR - Connection	kW	2.4627		523,668		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	3.2199		242,504		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.4225		242,504		
Large Use	RTSR - Network	kW	3.4867		253,601		
Large Use	RTSR - Connection	kW	2.7092		253,601		
Sentinel Lighting	RTSR - Network	kW	2.2287		419		
Sentinel Lighting	RTSR - Connection	kW	1.6914		419		
Street Lighting	RTSR - Network	kW	2.2173		20,173		
Street Lighting	RTSR - Connection	kW	1.6566		20,173		
Unmetered Scattered Load	RTSR - Network	kWh	0.0073	1,339,771		1.0362	1,388,271
Unmetered Scattered Load	RTSR - Connection	kWh	0.0053	1,339,771		1.0362	1,388,271



2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78	
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86	
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00	

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41	
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79	
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80	
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59	

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -	

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ 0.0667	\$ -	\$ -	
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -	
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ -	\$ -	

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2014	Current 2015	Forecast 2016



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,608	\$3.82	453,083	124,449	\$0.82	102,048	124,449	\$1.98	246,409	\$ 348,457
February	119,208	\$3.82	455,375	120,625	\$0.82	98,913	120,625	\$1.98	238,838	\$ 337,750
March	121,238	\$3.82	463,129	122,270	\$0.82	100,261	122,270	\$1.98	242,095	\$ 342,356
April	98,489	\$3.82	376,228	104,123	\$0.82	85,381	104,123	\$1.98	206,164	\$ 291,544
May	119,364	\$3.82	455,970	119,364	\$0.82	97,878	119,364	\$1.98	236,341	\$ 334,219
June	125,911	\$3.82	480,980	141,938	\$0.82	116,389	141,938	\$1.98	281,037	\$ 397,426
July	145,194	\$3.82	554,641	153,636	\$0.82	125,982	153,636	\$1.98	304,199	\$ 430,181
August	137,460	\$3.82	525,097	137,460	\$0.82	112,717	137,460	\$1.98	272,171	\$ 384,888
September	137,287	\$3.82	524,436	137,287	\$0.82	112,575	137,287	\$1.98	271,828	\$ 384,404
October	103,077	\$3.82	393,754	107,531	\$0.82	88,175	107,531	\$1.98	212,911	\$ 301,087
November	112,438	\$3.82	429,513	114,978	\$0.82	94,282	114,978	\$1.98	227,656	\$ 321,938
December	112,550	\$3.82	429,941	116,452	\$0.82	95,491	116,452	\$1.98	230,575	\$ 326,066
Total	1,450,824	\$ 3.82	\$ 5,542,148	1,500,113	\$ 0.82	\$ 1,230,093	1,500,113	\$ 1.98	\$ 2,970,224	\$ 4,200,316

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,662	\$3.23	\$ 105,498	32,662	\$0.65	\$ 21,230	32,662	\$1.62	\$ 52,912	\$ 74,143
February	14,375	\$3.23	\$ 46,430	14,464	\$0.65	\$ 9,402	14,464	\$1.62	\$ 23,432	\$ 32,833
March	15,181	\$3.23	\$ 49,035	16,895	\$0.65	\$ 10,981	16,895	\$1.62	\$ 27,369	\$ 38,351
April	14,271	\$3.23	\$ 46,097	15,398	\$0.65	\$ 10,008	15,398	\$1.62	\$ 24,944	\$ 34,952
May	11,344	\$3.23	\$ 36,640	11,672	\$0.65	\$ 7,587	11,672	\$1.62	\$ 18,908	\$ 26,495
June	18,761	\$3.23	\$ 60,598	18,827	\$0.65	\$ 12,238	18,827	\$1.62	\$ 30,500	\$ 42,738
July	9,402	\$3.23	\$ 30,368	9,718	\$0.65	\$ 6,317	9,718	\$1.62	\$ 15,743	\$ 22,059
August	11,224	\$3.23	\$ 36,255	11,341	\$0.65	\$ 7,372	11,341	\$1.62	\$ 18,372	\$ 25,744
September	28,406	\$3.23	\$ 91,752	33,897	\$0.65	\$ 22,033	33,897	\$1.62	\$ 54,913	\$ 76,946
October	23,366	\$3.23	\$ 75,473	25,618	\$0.65	\$ 16,652	25,618	\$1.62	\$ 41,501	\$ 58,153
November	10,781	\$3.23	\$ 34,821	10,827	\$0.65	\$ 7,038	10,827	\$1.62	\$ 17,540	\$ 24,577
December	10,593	\$3.23	\$ 34,216	10,593	\$0.65	\$ 6,886	10,593	\$1.62	\$ 17,161	\$ 24,047
Total	200,366	\$ 3.23	\$ 647,183	211,911	\$ 0.65	\$ 137,742	211,911	\$ 1.62	\$ 343,296	\$ 481,038

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	151,270	\$3.69	\$ 558,581	157,111	\$0.78	\$ 123,278	157,111	\$1.91	\$ 299,321	\$ 422,600
February	133,583	\$3.76	\$ 501,805	135,089	\$0.80	\$ 108,314	135,089	\$1.94	\$ 262,269	\$ 370,583
March	136,419	\$3.75	\$ 512,164	139,165	\$0.80	\$ 111,243	139,165	\$1.94	\$ 269,464	\$ 380,707
April	112,760	\$3.75	\$ 422,325	119,521	\$0.80	\$ 95,389	119,521	\$1.93	\$ 231,108	\$ 326,497
May	130,708	\$3.77	\$ 492,611	131,036	\$0.80	\$ 105,465	131,036	\$1.95	\$ 255,249	\$ 360,714
June	144,672	\$3.74	\$ 541,578	160,765	\$0.80	\$ 128,627	160,765	\$1.94	\$ 311,537	\$ 440,164
July	154,596	\$3.78	\$ 585,009	163,354	\$0.81	\$ 132,298	163,354	\$1.96	\$ 319,942	\$ 452,240
August	148,684	\$3.78	\$ 561,352	148,801	\$0.81	\$ 120,089	148,801	\$1.95	\$ 290,543	\$ 410,632
September	165,693	\$3.72	\$ 616,189	171,184	\$0.79	\$ 134,608	171,184	\$1.91	\$ 326,741	\$ 461,350
October	126,443	\$3.71	\$ 469,227	133,149	\$0.79	\$ 104,827	133,149	\$1.91	\$ 254,413	\$ 359,240
November	123,219	\$3.77	\$ 464,334	125,805	\$0.81	\$ 101,320	125,805	\$1.95	\$ 245,196	\$ 346,516
December	123,143	\$3.77	\$ 464,157	127,045	\$0.81	\$ 102,376	127,045	\$1.95	\$ 247,736	\$ 350,112
Total	1,651,190	\$ 3.75	\$ 6,189,331	1,712,024	\$ 0.80	\$ 1,367,835	1,712,024	\$ 1.94	\$ 3,313,520	\$ 4,681,354



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,608	\$ 3.7800	\$ 448,338	124,449	\$ 0.8600	\$ 107,026	124,449	\$ 2.0000	\$ 248,898	\$ 355,924
February	119,208	\$ 3.7800	\$ 450,606	120,625	\$ 0.8600	\$ 103,738	120,625	\$ 2.0000	\$ 241,250	\$ 344,988
March	121,238	\$ 3.7800	\$ 458,280	122,270	\$ 0.8600	\$ 105,152	122,270	\$ 2.0000	\$ 244,540	\$ 349,692
April	98,489	\$ 3.7800	\$ 372,288	104,123	\$ 0.8600	\$ 89,546	104,123	\$ 2.0000	\$ 208,246	\$ 297,792
May	119,364	\$ 3.7800	\$ 451,196	119,364	\$ 0.8600	\$ 102,653	119,364	\$ 2.0000	\$ 238,728	\$ 341,381
June	125,911	\$ 3.7800	\$ 475,944	141,938	\$ 0.8600	\$ 122,067	141,938	\$ 2.0000	\$ 283,876	\$ 405,943
July	145,194	\$ 3.7800	\$ 548,833	153,636	\$ 0.8600	\$ 132,127	153,636	\$ 2.0000	\$ 307,272	\$ 439,399
August	137,460	\$ 3.7800	\$ 519,599	137,460	\$ 0.8600	\$ 118,216	137,460	\$ 2.0000	\$ 274,920	\$ 393,136
September	137,287	\$ 3.7800	\$ 518,945	137,287	\$ 0.8600	\$ 118,067	137,287	\$ 2.0000	\$ 274,574	\$ 392,641
October	103,077	\$ 3.7800	\$ 389,631	107,531	\$ 0.8600	\$ 92,477	107,531	\$ 2.0000	\$ 215,062	\$ 307,539
November	112,438	\$ 3.7800	\$ 425,016	114,978	\$ 0.8600	\$ 98,881	114,978	\$ 2.0000	\$ 229,956	\$ 328,837
December	112,550	\$ 3.7800	\$ 425,439	116,452	\$ 0.8600	\$ 100,149	116,452	\$ 2.0000	\$ 232,904	\$ 333,053
Total	1,450,824	\$ 3.78	\$ 5,484,115	1,500,113	\$ 0.86	\$ 1,290,097	1,500,113	\$ 2.00	\$ 3,000,226	\$ 4,290,323

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,662	\$ 3.4121	\$ 111,446	32,662	\$ 0.7879	\$ 25,734	32,662	\$ 1.8018	\$ 58,850	\$ 84,585
February	14,375	\$ 3.4121	\$ 49,049	14,464	\$ 0.7879	\$ 11,396	14,464	\$ 1.8018	\$ 26,061	\$ 37,458
March	15,181	\$ 3.4121	\$ 51,799	16,895	\$ 0.7879	\$ 13,311	16,895	\$ 1.8018	\$ 30,441	\$ 43,752
April	14,271	\$ 3.4121	\$ 48,694	15,398	\$ 0.7879	\$ 12,132	15,398	\$ 1.8018	\$ 27,743	\$ 39,875
May	11,344	\$ 3.4121	\$ 38,707	11,672	\$ 0.7879	\$ 9,196	11,672	\$ 1.8018	\$ 21,030	\$ 30,226
June	18,761	\$ 3.4121	\$ 64,014	18,827	\$ 0.7879	\$ 14,834	18,827	\$ 1.8018	\$ 33,923	\$ 48,757
July	9,402	\$ 3.4121	\$ 32,081	9,718	\$ 0.7879	\$ 7,657	9,718	\$ 1.8018	\$ 17,509	\$ 25,166
August	11,224	\$ 3.4121	\$ 38,297	11,341	\$ 0.7879	\$ 8,936	11,341	\$ 1.8018	\$ 20,434	\$ 29,370
September	28,406	\$ 3.4121	\$ 96,924	33,897	\$ 0.7879	\$ 26,707	33,897	\$ 1.8018	\$ 61,076	\$ 87,783
October	23,366	\$ 3.4121	\$ 79,727	25,618	\$ 0.7879	\$ 20,184	25,618	\$ 1.8018	\$ 46,159	\$ 66,343
November	10,781	\$ 3.4121	\$ 36,786	10,827	\$ 0.7879	\$ 8,531	10,827	\$ 1.8018	\$ 19,508	\$ 28,039
December	10,593	\$ 3.4121	\$ 36,144	10,593	\$ 0.7879	\$ 8,346	10,593	\$ 1.8018	\$ 19,087	\$ 27,433
Total	200,366	\$ 3.41	\$ 683,669	211,911	\$ 0.79	\$ 166,965	211,911	\$ 1.80	\$ 381,821	\$ 548,786

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	151,270	\$3.70	\$ 559,784	157,111	\$0.85	\$ 132,760	157,111	\$1.96	\$ 307,748	\$ 440,509
February	133,583	\$3.74	\$ 499,655	135,089	\$0.85	\$ 115,134	135,089	\$1.98	\$ 267,311	\$ 382,445
March	136,419	\$3.74	\$ 510,079	139,165	\$0.85	\$ 118,463	139,165	\$1.98	\$ 274,981	\$ 393,444
April	112,760	\$3.73	\$ 420,982	119,521	\$0.85	\$ 101,677	119,521	\$1.97	\$ 235,989	\$ 337,667
May	130,708	\$3.75	\$ 489,903	131,036	\$0.85	\$ 111,849	131,036	\$1.98	\$ 259,758	\$ 371,607
June	144,672	\$3.73	\$ 539,958	160,765	\$0.85	\$ 136,901	160,765	\$1.98	\$ 317,799	\$ 454,700
July	154,596	\$3.76	\$ 580,914	163,354	\$0.86	\$ 139,784	163,354	\$1.99	\$ 324,781	\$ 464,565
August	148,684	\$3.75	\$ 557,896	148,801	\$0.85	\$ 127,151	148,801	\$1.98	\$ 295,354	\$ 422,505
September	165,693	\$3.72	\$ 615,869	171,184	\$0.85	\$ 144,774	171,184	\$1.96	\$ 335,650	\$ 480,424
October	126,443	\$3.71	\$ 469,358	133,149	\$0.85	\$ 112,661	133,149	\$1.96	\$ 261,221	\$ 373,882
November	123,219	\$3.75	\$ 461,801	125,805	\$0.85	\$ 107,412	125,805	\$1.98	\$ 249,464	\$ 356,876
December	123,143	\$3.75	\$ 461,583	127,045	\$0.85	\$ 108,495	127,045	\$1.98	\$ 251,991	\$ 360,486
Total	1,651,190	\$ 3.74	\$ 6,167,784	1,712,024	\$ 0.85	\$ 1,457,062	1,712,024	\$ 1.98	\$ 3,382,047	\$ 4,839,109

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,839,109



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	118,608	\$ 3.7800	\$ 448,338	124,449	\$ 0.8600	\$ 107,026	124,449	\$ 2.0000	\$ 248,898	\$ 355,924
February	119,208	\$ 3.7800	\$ 450,606	120,625	\$ 0.8600	\$ 103,738	120,625	\$ 2.0000	\$ 241,250	\$ 344,988
March	121,238	\$ 3.7800	\$ 458,280	122,270	\$ 0.8600	\$ 105,152	122,270	\$ 2.0000	\$ 244,540	\$ 349,692
April	98,489	\$ 3.7800	\$ 372,288	104,123	\$ 0.8600	\$ 89,546	104,123	\$ 2.0000	\$ 208,246	\$ 297,792
May	119,364	\$ 3.7800	\$ 451,196	119,364	\$ 0.8600	\$ 102,653	119,364	\$ 2.0000	\$ 238,728	\$ 341,381
June	125,911	\$ 3.7800	\$ 475,944	141,938	\$ 0.8600	\$ 122,067	141,938	\$ 2.0000	\$ 283,876	\$ 405,943
July	145,194	\$ 3.7800	\$ 548,833	153,636	\$ 0.8600	\$ 132,127	153,636	\$ 2.0000	\$ 307,272	\$ 439,399
August	137,460	\$ 3.7800	\$ 519,599	137,460	\$ 0.8600	\$ 118,216	137,460	\$ 2.0000	\$ 274,920	\$ 393,136
September	137,287	\$ 3.7800	\$ 518,945	137,287	\$ 0.8600	\$ 118,067	137,287	\$ 2.0000	\$ 274,574	\$ 392,641
October	103,077	\$ 3.7800	\$ 389,631	107,531	\$ 0.8600	\$ 92,477	107,531	\$ 2.0000	\$ 215,062	\$ 307,539
November	112,438	\$ 3.7800	\$ 425,016	114,978	\$ 0.8600	\$ 98,881	114,978	\$ 2.0000	\$ 229,956	\$ 328,837
December	112,550	\$ 3.7800	\$ 425,439	116,452	\$ 0.8600	\$ 100,149	116,452	\$ 2.0000	\$ 232,904	\$ 333,053
Total	1,450,824	\$ 3.78	\$ 5,484,115	1,500,113	\$ 0.86	\$ 1,290,097	1,500,113	\$ 2.00	\$ 3,000,226	\$ 4,290,323

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,662	\$ 3.4121	\$ 111,446	32,662	\$ 0.7879	\$ 25,734	32,662	\$ 1.8018	\$ 58,850	\$ 84,585
February	14,375	\$ 3.4121	\$ 49,049	14,464	\$ 0.7879	\$ 11,396	14,464	\$ 1.8018	\$ 26,061	\$ 37,458
March	15,181	\$ 3.4121	\$ 51,799	16,895	\$ 0.7879	\$ 13,311	16,895	\$ 1.8018	\$ 30,441	\$ 43,752
April	14,271	\$ 3.4121	\$ 48,694	15,398	\$ 0.7879	\$ 12,132	15,398	\$ 1.8018	\$ 27,743	\$ 39,875
May	11,344	\$ 3.4121	\$ 38,707	11,672	\$ 0.7879	\$ 9,196	11,672	\$ 1.8018	\$ 21,030	\$ 30,226
June	18,761	\$ 3.4121	\$ 64,014	18,827	\$ 0.7879	\$ 14,834	18,827	\$ 1.8018	\$ 33,923	\$ 48,757
July	9,402	\$ 3.4121	\$ 32,081	9,718	\$ 0.7879	\$ 7,657	9,718	\$ 1.8018	\$ 17,509	\$ 25,166
August	11,224	\$ 3.4121	\$ 38,297	11,341	\$ 0.7879	\$ 8,936	11,341	\$ 1.8018	\$ 20,434	\$ 29,370
September	28,406	\$ 3.4121	\$ 96,924	33,897	\$ 0.7879	\$ 26,707	33,897	\$ 1.8018	\$ 61,076	\$ 87,783
October	23,366	\$ 3.4121	\$ 79,727	25,618	\$ 0.7879	\$ 20,184	25,618	\$ 1.8018	\$ 46,159	\$ 66,343
November	10,781	\$ 3.4121	\$ 36,786	10,827	\$ 0.7879	\$ 8,531	10,827	\$ 1.8018	\$ 19,508	\$ 28,039
December	10,593	\$ 3.4121	\$ 36,144	10,593	\$ 0.7879	\$ 8,346	10,593	\$ 1.8018	\$ 19,087	\$ 27,433
Total	200,366	\$ 3.41	\$ 683,669	211,911	\$ 0.79	\$ 166,965	211,911	\$ 1.80	\$ 381,821	\$ 548,786

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total including deduction for Low Voltage Switchgear Credit



2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	RTSR - Network	kWh	0.0079	301,111,413		2,378,780	36.7%	2,263,242	0.0075
General Service Less Than 50 kW	RTSR - Network	kWh	0.0073	91,583,943		668,563	10.3%	636,091	0.0069
General Service 50 to 999 kW	RTSR - Network	kW	3.2739		523,668	1,714,437	26.4%	1,631,166	3.1149
General Service 1,000 to 4,999 kW	RTSR - Network	kW	3.2199		242,504	780,839	12.0%	742,913	3.0635
Large Use	RTSR - Network	kW	3.4867		253,601	884,231	13.6%	841,283	3.3174
Sentinel Lighting	RTSR - Network	kW	2.2287		419	934	0.0%	888	2.1205
Street Lighting	RTSR - Network	kW	2.2173		20,173	44,730	0.7%	42,557	2.1096
Unmetered Scattered Load	RTSR - Network	kWh	0.0073	1,388,271		10,134	0.2%	9,642	0.0069

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential	RTSR - Connection	kWh	0.0060	301,111,413		1,806,668	36.9%	1,785,053	0.0059
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0053	91,583,943		485,395	9.9%	479,587	0.0052
General Service 50 to 999 kW	RTSR - Connection	kW	2.4627		523,668	1,289,637	26.3%	1,274,207	2.4332
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.4225		242,504	587,466	12.0%	580,437	2.3935
Large Use	RTSR - Connection	kW	2.7092		253,601	687,056	14.0%	678,836	2.6768
Sentinel Lighting	RTSR - Connection	kW	1.6914		419	709	0.0%	700	1.6712
Street Lighting	RTSR - Connection	kW	1.6566		20,173	33,419	0.7%	33,019	1.6368
Unmetered Scattered Load	RTSR - Connection	kWh	0.0053	1,388,271		7,358	0.2%	7,270	0.0052

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0075	301,111,413		2,263,242	36.7%	2,263,242	0.0075
General Service Less Than 50 kW	RTSR - Network	kWh	0.0069	91,583,943		636,091	10.3%	636,091	0.0069
General Service 50 to 999 kW	RTSR - Network	kW	3.1149		523,668	1,631,166	26.4%	1,631,166	3.1149
General Service 1,000 to 4,999 kW	RTSR - Network	kW	3.0635		242,504	742,913	12.0%	742,913	3.0635
Large Use	RTSR - Network	kW	3.3174		253,601	841,283	13.6%	841,283	3.3174
Sentinel Lighting	RTSR - Network	kW	2.1205		419	888	0.0%	888	2.1205
Street Lighting	RTSR - Network	kW	2.1096		20,173	42,557	0.7%	42,557	2.1096
Unmetered Scattered Load	RTSR - Network	kWh	0.0069	1,388,271		9,642	0.2%	9,642	0.0069

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0059	301,111,413		1,785,053	36.9%	1,785,053	0.0059
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0052	91,583,943		479,587	9.9%	479,587	0.0052
General Service 50 to 999 kW	RTSR - Connection	kW	2.4332		523,668	1,274,207	26.3%	1,274,207	2.4332
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.3935		242,504	580,437	12.0%	580,437	2.3935
Large Use	RTSR - Connection	kW	2.6768		253,601	678,836	14.0%	678,836	2.6768
Sentinel Lighting	RTSR - Connection	kW	1.6712		419	700	0.0%	700	1.6712
Street Lighting	RTSR - Connection	kW	1.6368		20,173	33,019	0.7%	33,019	1.6368
Unmetered Scattered Load	RTSR - Connection	kWh	0.0052	1,388,271		7,270	0.2%	7,270	0.0052

ATTACHMENT 8-2
CURRENT TARIFF OF RATES AND CHARGES
MAY 1, 2015

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.43
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	1.09
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.42
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	2.78
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.98
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	21.98
Distribution Volumetric Rate	\$/kW	2.5984
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Retail Transmission Rate - Network Service Rate	\$/kW	3.2739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4627

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	899.32
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	255.62
Distribution Volumetric Rate	\$/kW	2.8380
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Retail Transmission Rate - Network Service Rate	\$/kW	3.2199
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4225

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0094

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,755.43
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	733.47
Distribution Volumetric Rate	\$/kW	2.2483
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge – per kW of maximum billing demand in the previous 11 months	\$/kW	0.5957
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4867
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7092

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.86
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	0.94
Distribution Volumetric Rate	\$/kWh	0.0166
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.43
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	0.15
Distribution Volumetric Rate	\$/kW	18.4656
Low Voltage Service Rate	\$/kW	0.0544
Retail Transmission Rate - Network Service Rate	\$/kW	2.2287
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6914

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	\$	0.16
Distribution Volumetric Rate	\$/kW	8.9310
Low Voltage Service Rate	\$/kW	0.0532
Retail Transmission Rate - Network Service Rate	\$/kW	2.2173
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6566

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0094

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0094

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Other

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

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EB-2014-0094

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

ATTACHMENT 8-3
PROPOSED TARIFF OF RATES AND CHARGES (APPENDIX 2-Z)
MAY 1, 2016

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.91
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Group 2 Accounts	\$	0.97
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kWh	0.0036
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only)	\$/kWh	0.0072
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

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EB-2015-0089

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.86
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts	\$/kWh	0.0003
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kWh	0.0037
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only)	\$/kWh	0.0072
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kWh	(0.0018)
Rate Rider for LRAM Adjustment	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

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EB-2015-0089

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.55
Distribution Volumetric Rate	\$/kW	3.1935
Low Voltage Service Rate	\$/kW	0.2639
Rate Rider for Group 2 Accounts	\$/kW	0.0064
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kW	1.3773
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only)	\$/kWh	0.0072
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kW	(0.6823)
Rate Rider for LRAM Adjustment	\$/kW	0.1125
Retail Transmission Rate - Network Service Rate	\$/kW	3.1149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4332

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

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EB-2015-0089

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	546.12
Distribution Volumetric Rate	\$/kW	1.9539
Low Voltage Service Rate	\$/kW	0.2596
Rate Rider for Group 2 Accounts	\$/kW	0.0006
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kW	1.7531
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Global Adjustment (non - RPP customers only)	\$/kWh	0.0072
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kW	(0.8688)
Rate Rider for LRAM Adjustment	\$/kW	0.0772
Retail Transmission Rate - Network Service Rate	\$/kW	3.0635
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0089

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,488.87
Distribution Volumetric Rate	\$/kW	1.4900
Low Voltage Service Rate	\$/kW	0.2903
Rate Rider for Group 2 Accounts	\$/kW	0.0001
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kW	1.9256
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kW	(0.9570)
Rate Rider for LRAM Adjustment	\$/kW	(0.0090)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3174
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6768

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0089

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.58
Distribution Volumetric Rate	\$/kWh	0.0181
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Group 2 Accounts	\$/kWh	0.0024
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kWh	0.0034
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

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EB-2015-0089

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.48
Distribution Volumetric Rate	\$/kW	41.6271
Low Voltage Service Rate	\$/kW	0.1813
Rate Rider for Group 2 Accounts	\$/kW	6.9503
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kW	1.2397
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kW	(0.6608)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1205
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6712

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

**This schedule supersedes and replaces all previously
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EB-2015-0089

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.36
Distribution Volumetric Rate	\$/kW	10.3180
Low Voltage Service Rate	\$/kW	0.1775
Rate Rider for Group 2 Accounts	\$/kW	2.3736
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)	\$/kW	1.3182
Rate Rider for Deferral Variance Account Balances (excluding Global Adjustment)-Power/WMS	\$/kWh	(0.0032)
Rate Rider for Account 1576 - Accounting Change CGAAP/MIFRS	\$/kW	(0.6528)
Rate Rider for Global Adjustment (non - RPP customers only)	\$/kWh	0.0072
Retail Transmission Rate - Network Service Rate	\$/kW	2.1096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6368

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2016

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EB-2015-0089

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

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EB-2015-0089

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2016

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EB-2015-0089

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0331
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0154
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0227
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

ATTACHMENT 8-4
BILL IMPACTS

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption:	100 kWh
Demand:	- kW
Current Loss Factor:	1.0362
Proposed/Approved Loss Factor:	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ -	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ -	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	100	\$ 1.44	\$ 0.0118	100	\$ 1.18	\$ 0.26	-18.06%
Smart Meter Disposition Rider			100	\$ -		100	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		100	\$ -		100	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 18.04			\$ 21.09	\$ 3.05	16.91%
Deferral/Variance Account Disposition Rate Rider	per kWh		100	\$ -	\$ 0.0036	100	\$ 0.36	\$ 0.36	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		100	\$ -	\$ 0.0032	100	\$ 0.32	\$ 0.32	100.00%
Group 2 Rate Rider	Monthly		100	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		100	\$ -	\$ 0.0018	100	\$ 0.18	\$ 0.18	100.00%
Global Adjustment Rate Rider	per kWh		100	\$ -		100	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	100	\$ 0.02	\$ 0.0006	100	\$ 0.06	\$ 0.04	200.00%
Line Losses on Cost of Power		\$ 0.1021	4	\$ 0.37	\$ 0.1021	3	\$ 0.34	\$ 0.03	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.22			\$ 23.11	\$ 3.89	20.23%
RTSR - Network	per kWh	\$ 0.0079	104	\$ 0.82	\$ 0.0075	103	\$ 0.77	\$ 0.04	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	104	\$ 0.62	\$ 0.0059	103	\$ 0.61	\$ 0.01	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 20.66			\$ 24.49	\$ 3.83	18.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	104	\$ 0.46	\$ 0.0044	103	\$ 0.45	\$ 0.00	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	104	\$ 0.13	\$ 0.0013	103	\$ 0.13	\$ 0.00	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100	\$ 0.70					0.00%
Ontario Electricity Support Program (OESP)						103	\$ -		
TOU - Off Peak		\$ 0.0800	64	\$ 5.12	\$ 0.0800	64	\$ 5.12	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	18	\$ 2.20	\$ 0.1220	18	\$ 2.20	\$ -	0.00%
TOU - On Peak		\$ 0.1610	18	\$ 2.90	\$ 0.1610	18	\$ 2.90	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	100	\$ 8.60	\$ 0.0860	100	\$ 8.60	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	100	\$ 9.06	\$ 0.0906	100	\$ 9.06	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 32.41			\$ 35.55	\$ 3.13	9.66%
HST		13%		\$ 4.21	13%		\$ 4.62	\$ 0.41	9.66%
Total Bill (including HST)				\$ 36.63			\$ 40.17	\$ 3.54	9.66%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 36.63			\$ 40.17	\$ 3.54	9.66%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption	250 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ 1.09	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	250	\$ 3.60	\$ 0.0118	250	\$ 2.95	\$ 0.65	-18.06%
Smart Meter Disposition Rider			250	\$ -		250	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		250	\$ -		250	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20.20			\$ 22.86	\$ 2.66	13.17%
Deferral/Variance Account Disposition Rate Rider	per kWh		250	\$ -	\$ 0.0036	250	\$ 0.90	\$ 0.90	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		250	\$ -	\$ 0.0032	250	\$ 0.80	\$ 0.80	100.00%
Group 2 Rate Rider	Monthly		250	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		250	\$ -	\$ 0.0018	250	\$ 0.45	\$ 0.45	100.00%
Global Adjustment Rate Rider	per kWh		250	\$ -		250	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	250	\$ 0.05	\$ 0.0006	250	\$ 0.15	\$ 0.10	200.00%
Line Losses on Cost of Power		\$ 0.1021	9	\$ 0.92	\$ 0.1021	8	\$ 0.85	\$ 0.08	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 21.96			\$ 25.27	\$ 3.30	15.03%
RTSR - Network	per kWh	\$ 0.0079	259	\$ 2.05	\$ 0.0075	258	\$ 1.94	\$ 0.11	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	259	\$ 1.55	\$ 0.0059	258	\$ 1.52	\$ 0.03	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 25.57			\$ 28.73	\$ 3.16	12.36%
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	259	\$ 1.14	\$ 0.0044	258	\$ 1.14	\$ -	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	259	\$ 0.34	\$ 0.0013	258	\$ 0.34	\$ -	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75					0.00%
Ontario Electricity Support Program (OESP)						258	\$ -		
TOU - Off Peak		\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak		\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	250	\$ 21.50	\$ 0.0860	250	\$ 21.50	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	250	\$ 22.65	\$ 0.0906	250	\$ 22.65	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 54.58			\$ 55.98	\$ 1.41	2.58%
HST		13%		\$ 7.09	13%		\$ 7.28	\$ 0.18	2.58%
Total Bill (including HST)				\$ 61.67			\$ 63.26	\$ 1.59	2.58%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 61.67			\$ 63.26	\$ 1.59	2.58%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption:	362 kWh
Demand:	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ -1.09	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ -0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	362	\$ 5.21	\$ 0.0118	362	\$ 4.27	\$ -0.94	-18.06%
Smart Meter Disposition Rider			362	\$ -		362	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		362	\$ -		362	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 21.81			\$ 24.18	\$ 2.37	10.86%
Deferral/Variance Account Disposition Rate Rider	per kWh		362	\$ -	\$ 0.0004	362	\$ 0.14	\$ 0.14	
Deferral/Variance Account Disposition Rate Rider-Power	per kWh								
Group 2 Rate Rider	Monthly		362	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	
Acct 1576 Rate Rider	per kWh		362	\$ -	\$ 0.0018	362	\$ -0.65	\$ -0.65	
Global Adjustment Rate Rider	per kWh		362	\$ -		362	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	362	\$ 0.07	\$ 0.0006	362	\$ 0.22	\$ 0.14	200.00%
Line Losses on Cost of Power		\$ 0.1021	13	\$ 1.30	\$ 0.1021	12	\$ 1.19	\$ -0.11	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 23.98			\$ 26.84	\$ 2.87	11.95%
RTSR - Network	per kWh	\$ 0.0079	375	\$ 2.96	\$ 0.0075	374	\$ 2.81	\$ -0.16	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	375	\$ 2.25	\$ 0.0059	374	\$ 2.21	\$ -0.04	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 29.19			\$ 31.85	\$ 2.66	9.13%
Wholesale Market Service Charge (WMSVC)	per kWh	\$ 0.0044	375	\$ 1.65	\$ 0.0044	374	\$ 1.60	\$ -0.00	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	375	\$ 0.49	\$ 0.0013	374	\$ 0.47	\$ -0.00	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	362	\$ 2.53					0.00%
Ontario Electricity Support Program (OESP)						364	\$ -		
TOU - Off Peak		\$ 0.0800	235	\$ 18.80	\$ 0.0800	235	\$ 18.80	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	63	\$ 7.73	\$ 0.1220	63	\$ 7.73	\$ -	0.00%
TOU - On Peak		\$ 0.1610	63	\$ 10.20	\$ 0.1610	63	\$ 10.20	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	362	\$ 31.13	\$ 0.0860	362	\$ 31.13	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	362	\$ 32.80	\$ 0.0906	362	\$ 32.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 70.84			\$ 70.91	\$ 0.07	0.09%
HST		13%		\$ 9.21	13%		\$ 9.22	\$ 0.01	0.09%
Total Bill (including HST)				\$ 80.05			\$ 80.13	\$ 0.07	0.09%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 80.05			\$ 80.13	\$ 0.07	0.09%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption:	500 kWh
Demand:	- kW
Current Loss Factor:	1.0362
Proposed/Approved Loss Factor:	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ -	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ -	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	500	\$ 7.20	\$ 0.0118	500	\$ 5.90	\$ -	-18.06%
Smart Meter Disposition Rider			500	\$ -		500	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		500	\$ -		500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 23.80			\$ 25.81	\$ 2.01	8.45%
Deferral/Variance Account Disposition Rate Rider	per kWh		500	\$ -	\$ 0.0036	500	\$ 1.80	\$ 1.80	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		500	\$ -	\$ 0.0032	500	\$ 1.60	\$ 1.60	100.00%
Group 2 Rate Rider	Monthly		500	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		500	\$ -	\$ 0.0018	500	\$ 0.90	\$ 0.90	100.00%
Global Adjustment Rate Rider	per kWh		500	\$ -		500	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	500	\$ 0.10	\$ 0.0006	500	\$ 0.30	\$ 0.20	200.00%
Line Losses on Cost of Power		\$ 0.1021	18	\$ 1.85	\$ 0.1021	17	\$ 1.69	\$ -	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 26.54			\$ 28.86	\$ 2.32	8.75%
RTSR - Network	per kWh	\$ 0.0079	518	\$ 4.09	\$ 0.0075	517	\$ 3.87	\$ -	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	518	\$ 3.11	\$ 0.0059	517	\$ 3.05	\$ -	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 33.74			\$ 35.78	\$ 2.04	6.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	518	\$ 2.28	\$ 0.0044	517	\$ 2.27	\$ -	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	518	\$ 0.67	\$ 0.0013	517	\$ 0.67	\$ -	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500	\$ 3.50					0.00%
Ontario Electricity Support Program (OESP)						517	\$ -		
TOU - Off Peak		\$ 0.0800	320	\$ 25.60	\$ 0.0800	320	\$ 25.60	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak		\$ 0.1610	90	\$ 14.49	\$ 0.1610	90	\$ 14.49	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	500	\$ 43.00	\$ 0.0860	500	\$ 43.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	500	\$ 45.30	\$ 0.0906	500	\$ 45.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 91.51			\$ 90.05	\$ -	-1.60%
HST		13%		\$ 11.90	13%		\$ 11.71	\$ -	-1.60%
Total Bill (including HST)				\$ 103.41			\$ 101.75	\$ -	-1.60%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 103.41			\$ 101.75	\$ -	-1.60%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption:	800 kWh
Demand:	- kW
Current Loss Factor:	1.0362
Proposed/Approved Loss Factor:	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ -	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ -	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	800	\$ 11.52	\$ 0.0118	800	\$ 9.44	\$ -	-18.06%
Smart Meter Disposition Rider			800	\$ -		800	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 28.12			\$ 29.35	\$ 1.23	4.37%
Deferral/Variance Account Disposition Rate Rider	per kWh		800	\$ -	\$ 0.0036	800	\$ 2.88	\$ 2.88	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		800	\$ -	\$ 0.0032	800	\$ 2.56	\$ 2.56	100.00%
Group 2 Rate Rider	Monthly		800	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		800	\$ -	\$ 0.0018	800	\$ 1.44	\$ 1.44	100.00%
Global Adjustment Rate Rider	per kWh		800	\$ -		800	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0006	800	\$ 0.48	\$ 0.32	200.00%
Line Losses on Cost of Power		\$ 0.1021	29	\$ 2.96	\$ 0.1021	26	\$ 2.70	\$ -	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 32.03			\$ 33.17	\$ 1.15	3.58%
RTSR - Network	per kWh	\$ 0.0079	829	\$ 6.55	\$ 0.0075	826	\$ 6.20	\$ -	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	829	\$ 4.97	\$ 0.0059	826	\$ 4.88	\$ -	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 43.55			\$ 44.25	\$ 0.70	1.60%
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	829	\$ 3.65	\$ 0.0044	826	\$ 3.64	\$ -	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	829	\$ 1.08	\$ 0.0013	826	\$ 1.07	\$ -	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60					0.00%
Ontario Electricity Support Program (OESP)						826	\$ -		
TOU - Off Peak		\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak		\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	800	\$ 68.80	\$ 0.0860	800	\$ 68.80	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	800	\$ 72.48	\$ 0.0906	800	\$ 72.48	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 135.84			\$ 130.92	-\$ 4.92	-3.62%
HST		13%		\$ 17.66	13%		\$ 17.02	\$ 0.64	-3.62%
Total Bill (including HST)				\$ 153.50			\$ 147.94	-\$ 5.55	-3.62%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 153.50			\$ 147.94	-\$ 5.55	-3.62%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ -	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ -	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	1,000	\$ 14.40	\$ 0.0118	1,000	\$ 11.80	\$ -	-18.06%
Smart Meter Disposition Rider			1,000	\$ -		1,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		1,000	\$ -		1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 31.00			\$ 31.71	\$ 0.71	2.29%
Deferral/Variance Account Disposition Rate Rider	per kWh		1,000	\$ -	\$ 0.0036	1,000	\$ 3.60	\$ 3.60	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		1,000	\$ -	\$ 0.0032	1,000	\$ 3.20	\$ 3.20	100.00%
Group 2 Rate Rider	Monthly		1,000	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		1,000	\$ -	\$ 0.0018	1,000	\$ 1.80	\$ 1.80	100.00%
Global Adjustment Rate Rider	per kWh		1,000	\$ -		1,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	1,000	\$ 0.20	\$ 0.0006	1,000	\$ 0.60	\$ 0.40	200.00%
Line Losses on Cost of Power		\$ 0.1021	36	\$ 3.70	\$ 0.1021	33	\$ 3.38	\$ -	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 35.69			\$ 36.05	\$ 0.36	1.02%
RTSR - Network	per kWh	\$ 0.0079	1,036	\$ 8.19	\$ 0.0075	1,033	\$ 7.75	\$ -	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	1,036	\$ 6.22	\$ 0.0059	1,033	\$ 6.10	\$ -	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 50.09			\$ 49.89	\$ -	-0.39%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,036	\$ 4.56	\$ 0.0044	1,033	\$ 4.55	\$ -	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,036	\$ 1.35	\$ 0.0013	1,033	\$ 1.34	\$ -	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,000	\$ 7.00					0.00%
Ontario Electricity Support Program (OESP)						1,033	\$ -		
TOU - Off Peak		\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak		\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	1,000	\$ 86.00	\$ 0.0860	1,000	\$ 86.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	1,000	\$ 90.60	\$ 0.0906	1,000	\$ 90.60	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 165.39			\$ 158.17	\$ -	-4.36%
HST		13%		\$ 21.50	13%		\$ 20.56	\$ -	-4.36%
Total Bill (including HST)				\$ 186.89			\$ 178.74	\$ -	-4.36%
Ontario Clean Energy Benefit 1							\$ 8.15	\$ -	-4.36%
Total Bill on TOU				\$ 186.89			\$ 178.74	\$ -	-4.36%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption:	1,500 kWh
Demand:	- kW
Current Loss Factor:	1.0362
Proposed/Approved Loss Factor:	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ 1.09	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	1,500	\$ 21.60	\$ 0.0118	1,500	\$ 17.70	\$ 3.90	-18.06%
Smart Meter Disposition Rider			1,500	\$ -		1,500	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		1,500	\$ -		1,500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 38.20			\$ 37.61	-\$ 0.59	-1.54%
Deferral/Variance Account Disposition Rate Rider	per kWh		1,500	\$ -	\$ 0.0036	1,500	\$ 5.40	\$ 5.40	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		1,500	\$ -	\$ 0.0032	1,500	\$ 4.80	\$ 4.80	100.00%
Group 2 Rate Rider	Monthly		1,500	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		1,500	\$ -	\$ 0.0018	1,500	\$ 2.70	\$ 2.70	100.00%
Global Adjustment Rate Rider	per kWh		1,500	\$ -		1,500	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	1,500	\$ 0.30	\$ 0.0006	1,500	\$ 0.90	\$ 0.60	200.00%
Line Losses on Cost of Power		\$ 0.1021	54	\$ 5.55	\$ 0.1021	50	\$ 5.07	\$ 0.47	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 44.84			\$ 43.24	-\$ 1.59	-3.56%
RTSR - Network	per kWh	\$ 0.0079	1,554	\$ 12.28	\$ 0.0075	1,550	\$ 11.62	\$ 0.66	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	1,554	\$ 9.33	\$ 0.0059	1,550	\$ 9.14	\$ 0.18	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 66.44			\$ 64.01	-\$ 2.43	-3.66%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,554	\$ 6.84	\$ 0.0044	1,550	\$ 6.82	\$ -0.02	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,554	\$ 2.02	\$ 0.0013	1,550	\$ 2.01	\$ -0.01	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,500	\$ 10.50					0.00%
Ontario Electricity Support Program (OESP)						1,550	\$ -		
TOU - Off Peak		\$ 0.0800	960	\$ 76.80	\$ 0.0800	960	\$ 76.80	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	270	\$ 32.94	\$ 0.1220	270	\$ 32.94	\$ -	0.00%
TOU - On Peak		\$ 0.1610	270	\$ 43.47	\$ 0.1610	270	\$ 43.47	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	1,500	\$ 129.00	\$ 0.0860	1,500	\$ 129.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	1,500	\$ 135.90	\$ 0.0906	1,500	\$ 135.90	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 239.26			\$ 226.30	-\$ 12.96	-5.42%
HST		13%		\$ 31.10	13%		\$ 29.42	\$ 1.68	-5.42%
Total Bill (including HST)				\$ 270.36			\$ 255.72	-\$ 14.65	-5.42%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 270.36			\$ 255.72	-\$ 14.65	-5.42%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.4300	1	\$ 15.43	\$ 19.9100	1	\$ 19.91	\$ 4.48	29.03%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 1.0900	1	\$ 1.09		1	\$ -	\$ 1.09	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0144	2,000	\$ 28.80	\$ 0.0118	2,000	\$ 23.60	\$ 5.20	-18.06%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 45.40			\$ 43.51	-\$ 1.89	-4.16%
Deferral/Variance Account Disposition Rate Rider	per kWh		2,000	\$ -	\$ 0.0036	2,000	\$ 7.20	\$ 7.20	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		2,000	\$ -	\$ 0.0032	2,000	\$ 6.40	\$ 6.40	100.00%
Group 2 Rate Rider	Monthly		2,000	\$ -	\$ 0.9700	1	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		2,000	\$ -	\$ 0.0018	2,000	\$ 3.60	\$ 3.60	100.00%
Global Adjustment Rate Rider	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	2,000	\$ 0.40	\$ 0.0006	2,000	\$ 1.20	\$ 0.80	200.00%
Line Losses on Cost of Power		\$ 0.1021	72	\$ 7.39	\$ 0.1021	66	\$ 6.76	\$ 0.63	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 53.98			\$ 50.43	-\$ 3.55	-6.58%
RTSR - Network	per kWh	\$ 0.0079	2,072	\$ 16.37	\$ 0.0075	2,066	\$ 15.50	\$ 0.88	-5.35%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0060	2,072	\$ 12.43	\$ 0.0059	2,066	\$ 12.19	\$ 0.24	-1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 82.79			\$ 78.12	-\$ 4.67	-5.64%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,072	\$ 9.12	\$ 0.0044	2,066	\$ 9.09	\$ 0.03	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,066	\$ 2.69	\$ 0.01	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00					0.00%
Ontario Electricity Support Program (OESP)						2,066	\$ -		
TOU - Off Peak		\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak		\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	2,000	\$ 172.00	\$ 0.0860	2,000	\$ 172.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	2,000	\$ 181.20	\$ 0.0906	2,000	\$ 181.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 313.13			\$ 294.43	-\$ 18.71	-5.97%
HST		13%		\$ 40.71	13%		\$ 38.28	\$ 2.43	-5.97%
Total Bill (including HST)				\$ 353.84			\$ 332.70	-\$ 21.14	-5.97%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 353.84			\$ 332.70	-\$ 21.14	-5.97%

Customer Class:	GS <50 kW
RPP / Non-RPP:	RPP
Consumption	1,000 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.4200	1	\$ 16.42	\$ 16.8600	1	\$ 16.86	\$ 0.44	2.68%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 2.7800	1	\$ 2.78		1	\$ -	-\$ 2.78	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	-\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0174	1,000	\$ 17.40	\$ 0.0178	1,000	\$ 17.80	\$ 0.40	2.30%
Smart Meter Disposition Rider			1,000	\$ -		1,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		1,000	\$ -	\$ 0.0002	1,000	\$ 0.20	\$ 0.20	
Sub-Total A (excluding pass through)				\$ 36.68			\$ 34.86	-\$ 1.82	-4.96%
Deferral/Variance Account Disposition Rate Rider	per kWh		1,000	\$ -	\$ 0.0037	1,000	\$ 3.70	\$ 3.70	100.00%
Deferral/Variance Account Disposition Rate Rider - Power	per kWh		1,000	\$ -	\$ 0.0032	1,000	\$ 3.20	\$ 3.20	100.00%
Group 2 Rate Rider	per kWh		1,000	\$ -	\$ 0.0003	1,000	\$ 0.30	\$ 0.30	100.00%
Acct 1576 Rate Rider	per kWh		1,000	\$ -	\$ 0.0018	1,000	\$ 1.80	\$ 1.80	100.00%
Global Adjustment Rate Rider	per kWh		1,000	\$ -		1,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	1,000	\$ 0.20	\$ 0.0006	1,000	\$ 0.60	\$ 0.40	200.00%
Line Losses on Cost of Power		\$ 0.1021	36	\$ 3.70	\$ 0.1021	33	\$ 3.38	-\$ 0.32	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 41.37			\$ 38.63	-\$ 2.74	-6.62%
RTSR - Network	per kWh	\$ 0.0073	1,036	\$ 7.56	\$ 0.0069	1,033	\$ 7.13	-\$ 0.44	-5.76%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	1,036	\$ 5.49	\$ 0.0052	1,033	\$ 5.37	-\$ 0.12	-2.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 54.42			\$ 51.13	-\$ 3.29	-6.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,036	\$ 4.56	\$ 0.0044	1,033	\$ 4.55	-\$ 0.01	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,036	\$ 1.35	\$ 0.0013	1,033	\$ 1.34	-\$ 0.00	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,000	\$ 7.00					0.00%
Ontario Electricity Support Program (OESP)						1,033	\$ -		
TOU - Off Peak		\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak		\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	1,000	\$ 86.00	\$ 0.0860	1,000	\$ 86.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	1,000	\$ 90.60	\$ 0.0906	1,000	\$ 90.60	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 169.72			\$ 159.41	-\$ 10.31	-6.07%
HST		13%		\$ 22.06	13%		\$ 20.72	-\$ 1.34	-6.07%
Total Bill (including HST)				\$ 191.78			\$ 180.13	-\$ 11.65	-6.07%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 191.78			\$ 180.13	-\$ 11.65	-6.07%

Customer Class:	GS <50 kW
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.4200	1	\$ 16.42	\$ 16.8600	1	\$ 16.86	\$ 0.44	2.68%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 2.7800	1	\$ 2.78		1	\$ -	-\$ 2.78	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	-\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0174	2,000	\$ 34.80	\$ 0.0178	2,000	\$ 35.60	\$ 0.80	2.30%
Smart Meter Disposition Rider			2,000	\$ -		2,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		2,000	\$ -	\$ 0.0002	2,000	\$ 0.40	\$ 0.40	
Sub-Total A (excluding pass through)				\$ 54.08			\$ 52.86	-\$ 1.22	-2.26%
Deferral/Variance Account Disposition Rate Rider	per kWh		2,000	\$ -	\$ 0.0037	2,000	\$ 7.40	\$ 7.40	100.00%
Deferral/Variance Account Disposition Rate Rider - Power	per kWh		2,000	\$ -	-\$ 0.0032	2,000	-\$ 6.40	-\$ 6.40	100.00%
Group 2 Rate Rider	per kWh		2,000	\$ -	\$ 0.0003	2,000	\$ 0.60	\$ 0.60	100.00%
Acct 1576 Rate Rider	per kWh		2,000	\$ -	-\$ 0.0018	2,000	-\$ 3.60	-\$ 3.60	100.00%
Global Adjustment Rate Rider	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	2,000	\$ 0.40	\$ 0.0006	2,000	\$ 1.20	\$ 0.80	200.00%
Line Losses on Cost of Power		\$ 0.1021	72	\$ 7.39	\$ 0.1021	66	\$ 6.76	-\$ 0.63	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 62.66			\$ 59.61	-\$ 3.05	-4.87%
RTSR - Network	per kWh	\$ 0.0073	2,072	\$ 15.13	\$ 0.0069	2,066	\$ 14.26	-\$ 0.87	-5.76%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	2,072	\$ 10.98	\$ 0.0052	2,066	\$ 10.74	-\$ 0.24	-2.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 88.78			\$ 84.61	-\$ 4.16	-4.69%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,072	\$ 9.12	\$ 0.0044	2,066	\$ 9.09	-\$ 0.03	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,066	\$ 2.69	-\$ 0.01	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00					0.00%
Ontario Electricity Support Program (OESP)						2,066	\$ -		
TOU - Off Peak		\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak		\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	2,000	\$ 172.00	\$ 0.0860	2,000	\$ 172.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	2,000	\$ 181.20	\$ 0.0906	2,000	\$ 181.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 319.12			\$ 300.92	-\$ 18.20	-5.70%
HST		13%		\$ 41.49	13%		\$ 39.12	-\$ 2.37	-5.70%
Total Bill (including HST)				\$ 360.61			\$ 340.04	-\$ 20.57	-5.70%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 360.61			\$ 340.04	-\$ 20.57	-5.70%

Customer Class:	GS <50 kW
RPP / Non-RPP:	RPP
Consumption	5,000 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.4200	1	\$ 16.42	\$ 16.8600	1	\$ 16.86	\$ 0.44	2.68%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 2.7800	1	\$ 2.78		1	\$ -	-\$ 2.78	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	-\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0174	5,000	\$ 87.00	\$ 0.0178	5,000	\$ 89.00	\$ 2.00	2.30%
Smart Meter Disposition Rider			5,000	\$ -		5,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		5,000	\$ -	\$ 0.0002	5,000	\$ 1.00	\$ 1.00	
Sub-Total A (excluding pass through)				\$ 106.28			\$ 106.86	\$ 0.58	0.55%
Deferral/Variance Account Disposition Rate Rider	per kWh		5,000	\$ -	\$ 0.0037	5,000	\$ 18.50	\$ 18.50	100.00%
Deferral/Variance Account Disposition Rate Rider - Power	per kWh		5,000	\$ -	\$ 0.0032	5,000	-\$ 16.00	-\$ 16.00	100.00%
Group 2 Rate Rider	per kWh		5,000	\$ -	\$ 0.0003	5,000	\$ 1.50	\$ 1.50	100.00%
Acct 1576 Rate Rider	per kWh		5,000	\$ -	\$ 0.0018	5,000	-\$ 9.00	-\$ 9.00	100.00%
Global Adjustment Rate Rider	per kWh		5,000	\$ -		5,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	5,000	\$ 1.00	\$ 0.0006	5,000	\$ 3.00	\$ 2.00	200.00%
Line Losses on Cost of Power		\$ 0.1021	181	\$ 18.49	\$ 0.1021	165	\$ 16.90	-\$ 1.58	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 126.56			\$ 122.55	-\$ 4.00	-3.16%
RTSR - Network	per kWh	\$ 0.0073	5,181	\$ 37.82	\$ 0.0069	5,166	\$ 35.64	\$ 2.18	-5.76%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	5,181	\$ 27.46	\$ 0.0052	5,166	\$ 26.86	\$ 0.60	-2.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 191.84			\$ 185.06	-\$ 6.78	-3.53%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5,181	\$ 22.80	\$ 0.0044	5,166	\$ 22.73	-\$ 0.07	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5,181	\$ 6.74	\$ 0.0013	5,166	\$ 6.72	-\$ 0.02	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5,000	\$ 35.00					0.00%
Ontario Electricity Support Program (OESP)						5,166	\$ -		
TOU - Off Peak		\$ 0.0800	3,200	\$ 256.00	\$ 0.0800	3,200	\$ 256.00	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	900	\$ 109.80	\$ 0.1220	900	\$ 109.80	\$ -	0.00%
TOU - On Peak		\$ 0.1610	900	\$ 144.90	\$ 0.1610	900	\$ 144.90	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	5,000	\$ 430.00	\$ 0.0860	5,000	\$ 430.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	5,000	\$ 453.00	\$ 0.0906	5,000	\$ 453.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 767.32			\$ 725.45	-\$ 41.87	-5.46%
HST		13%		\$ 99.75	13%		\$ 94.31	-\$ 5.44	-5.46%
Total Bill (including HST)				\$ 867.07			\$ 819.76	-\$ 47.31	-5.46%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 867.07			\$ 819.76	-\$ 47.31	-5.46%

Customer Class:	GS <50 kW	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	-	kW
Current Loss Factor	1.0362	
Proposed/Approved Loss Factor	1.0331	
Ontario Clean Energy Benefit Applied?	No	

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.4200	1	\$ 16.42	\$ 16.8600	1	\$ 16.86	\$ 0.44	2.68%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 2.7800	1	\$ 2.78		1	\$ -	-\$ 2.78	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	-\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0174	10,000	\$ 174.00	\$ 0.0178	10,000	\$ 178.00	\$ 4.00	2.30%
Smart Meter Disposition Rider			10,000	\$ -		10,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		10,000	\$ -	\$ 0.0002	10,000	\$ 2.00	\$ 2.00	
Sub-Total A (excluding pass through)				\$ 193.28			\$ 196.86	\$ 3.58	1.85%
Deferral/Variance Account Disposition Rate Rider	per kWh		10,000	\$ -	\$ 0.0037	10,000	\$ 37.00	\$ 37.00	100.00%
Deferral/Variance Account Disposition Rate Rider - Power	per kWh		10,000	-\$ 0.0032	10,000	-\$ 32.00	-\$ 32.00	-\$ 32.00	100.00%
Group 2 Rate Rider	per kWh		10,000	\$ -	\$ 0.0003	10,000	\$ 3.00	\$ 3.00	100.00%
Acct 1576 Rate Rider	per kWh		10,000	\$ -	-\$ 0.0018	10,000	-\$ 18.00	-\$ 18.00	100.00%
Global Adjustment Rate Rider	per kWh		10,000	\$ -		10,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	10,000	\$ 2.00	\$ 0.0006	10,000	\$ 6.00	\$ 4.00	200.00%
Line Losses on Cost of Power		\$ 0.1021	362	\$ 36.97	\$ 0.1021	331	\$ 33.81	-\$ 3.17	-8.56%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 233.04			\$ 227.46	-\$ 5.59	-2.40%
RTSR - Network	per kWh	\$ 0.0073	10,362	\$ 75.64	\$ 0.0069	10,331	\$ 71.28	-\$ 4.36	-5.76%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	10,362	\$ 54.92	\$ 0.0052	10,331	\$ 53.72	-\$ 1.20	-2.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 363.61			\$ 352.46	-\$ 11.14	-3.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10,362	\$ 45.59	\$ 0.0044	10,331	\$ 45.46	-\$ 0.14	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10,362	\$ 13.47	\$ 0.0013	10,331	\$ 13.43	-\$ 0.04	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10,000	\$ 70.00					0.00%
Ontario Electricity Support Program (OESP)						10,331	\$ -		
TOU - Off Peak		\$ 0.0800	6,400	\$ 512.00	\$ 0.0800	6,400	\$ 512.00	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	1,800	\$ 219.60	\$ 0.1220	1,800	\$ 219.60	\$ -	0.00%
TOU - On Peak		\$ 0.1610	1,800	\$ 289.80	\$ 0.1610	1,800	\$ 289.80	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	10,000	\$ 860.00	\$ 0.0860	10,000	\$ 860.00	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	10,000	\$ 906.00	\$ 0.0906	10,000	\$ 906.00	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 1,514.32			\$ 1,433.00	-\$ 81.32	-5.37%
HST		13%		\$ 196.86	13%		\$ 186.29	-\$ 10.57	-5.37%
Total Bill (including HST)				\$ 1,711.18			\$ 1,619.29	-\$ 91.89	-5.37%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 1,711.18			\$ 1,619.29	-\$ 91.89	-5.37%

Customer Class:	GS <50 kW
RPP / Non-RPP:	RPP
Consumption	15,000 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 16.4200	1	\$ 16.42	\$ 16.8600	1	\$ 16.86	\$ 0.44	2.68%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 2.7800	1	\$ 2.78		1	\$ -	-\$ 2.78	-100.00%
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until next COS	Monthly	\$ 0.0800	1	\$ 0.08		1	\$ -	-\$ 0.08	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0174	15,000	\$ 261.00	\$ 0.0178	15,000	\$ 267.00	\$ 6.00	2.30%
Smart Meter Disposition Rider			15,000	\$ -		15,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		15,000	\$ -	\$ 0.0002	15,000	\$ 3.00	\$ 3.00	100.00%
Sub-Total A (excluding pass through)				\$ 280.28			\$ 286.86	\$ 6.58	2.35%
Deferral/Variance Account Disposition Rate Rider	per kWh		15,000	\$ -	\$ 0.0037	15,000	\$ 55.50	\$ 55.50	100.00%
Deferral/Variance Account Disposition Rate Rider - Power	per kWh		15,000	\$ -	\$ 0.0032	15,000	-\$ 48.00	-\$ 48.00	100.00%
Group 2 Rate Rider	per kWh		15,000	\$ -	\$ 0.0003	15,000	\$ 4.50	\$ 4.50	100.00%
Acct 1576 Rate Rider	per kWh		15,000	\$ -	\$ 0.0018	15,000	-\$ 27.00	-\$ 27.00	100.00%
Global Adjustment Rate Rider	per kWh		15,000	\$ -		15,000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0002	15,000	\$ 3.00	\$ 0.0006	15,000	\$ 9.00	\$ 6.00	200.00%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 284.07			\$ 281.65	-\$ 2.42	-0.85%
RTSR - Network	per kWh	\$ 0.0073	15,543	\$ 113.46	\$ 0.0069	15,497	\$ 106.93	-\$ 6.54	-5.76%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	15,543	\$ 82.38	\$ 0.0052	15,497	\$ 80.58	-\$ 1.80	-2.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 479.91			\$ 469.16	-\$ 10.75	-2.24%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	15,543	\$ 68.39	\$ 0.0044	15,497	\$ 68.18	-\$ 0.20	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15,543	\$ 20.21	\$ 0.0013	15,497	\$ 20.15	-\$ 0.06	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15,000	\$ 105.00					0.00%
Ontario Electricity Support Program (OESP)						15,497	\$ -		
TOU - Off Peak		\$ 0.0800	9,948	\$ 795.80	\$ 0.0800	9,918	\$ 793.42	-\$ 2.38	-0.30%
TOU - Mid Peak		\$ 0.1220	2,798	\$ 341.32	\$ 0.1220	2,789	\$ 340.30	-\$ 1.02	-0.30%
TOU - On Peak		\$ 0.1610	2,798	\$ 450.44	\$ 0.1610	2,789	\$ 449.09	-\$ 1.35	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	15,543	\$ 1,336.70	\$ 0.0860	15,497	\$ 1,332.70	-\$ 4.00	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	15,543	\$ 1,408.20	\$ 0.0906	15,497	\$ 1,403.98	-\$ 4.21	-0.30%
Total Bill on TOU (before Taxes)				\$ 2,261.32			\$ 2,140.55	-\$ 120.77	-5.34%
HST		13%		\$ 293.97	13%		\$ 278.27	-\$ 15.70	-5.34%
Total Bill (including HST)				\$ 2,555.29			\$ 2,418.82	-\$ 136.47	-5.34%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 2,555.29			\$ 2,418.82	-\$ 136.47	-5.34%

Customer Class:	GS >50 to 999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	30,000 kWh
Demand	60 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 77.9800	1	\$ 77.98	\$ 96.5500	1	\$ 96.55	\$ 18.57	23.81%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 21.9800	1	\$ 21.98		1	\$ -	\$ -21.98	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.5984	60	\$ 155.90	\$ 3.1935	60	\$ 191.61	\$ 35.71	22.90%
Smart Meter Disposition Rider			60	\$ -		60	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		60	\$ -	\$ 0.1125	60	\$ 6.75	\$ 6.75	100.00%
Deferral Variance Group1	per kW		60	\$ -	\$ 1.3773	60	\$ 82.64	\$ 82.64	100.00%
			60	\$ -		60	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 255.86			\$ 377.55	\$ 121.68	47.56%
Deferral/Variance Account Disposition Rate Rider Power	per kWh		60	\$ -	\$ 0.0032	30,000	\$ 96.00	\$ 96.00	100.00%
Group 2 Rate Rider	per kW		60	\$ -	\$ 0.0064	60	\$ 0.38	\$ 0.38	100.00%
Acct 1576 Rate Rider	per kW		60	\$ -	\$ 0.6823	60	\$ 40.94	\$ 40.94	100.00%
Global Adjustment Rate Rider	per kWh		60	\$ -	\$ 0.0072	30,000	\$ 216.00	\$ 216.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0792	60	\$ 4.75	\$ 0.2639	60	\$ 15.83	\$ 11.08	233.21%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 260.62			\$ 472.83	\$ 182.83	70.15%
RTSR - Network	per kW	\$ 3.2739	60	\$ 196.43	\$ 3.1149	60	\$ 186.89	\$ 9.54	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4627	60	\$ 147.76	\$ 2.4332	60	\$ 145.99	\$ 1.77	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 604.81			\$ 805.71	\$ 171.52	28.36%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	31,086	\$ 136.78	\$ 0.0044	30,993	\$ 136.37	\$ 0.41	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	31,086	\$ 40.41	\$ 0.0013	30,993	\$ 40.29	\$ 0.12	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	30,000	\$ 210.00					0.00%
Ontario Electricity Support Program (OESP)						30,993	\$ -		
TOU - Off Peak		\$ 0.0800	19,895	\$ 1,591.60	\$ 0.0800	19,836	\$ 1,586.84	\$ 4.76	-0.30%
TOU - Mid Peak		\$ 0.1220	5,595	\$ 682.65	\$ 0.1220	5,579	\$ 680.61	\$ 2.04	-0.30%
TOU - On Peak		\$ 0.1610	5,595	\$ 900.87	\$ 0.1610	5,579	\$ 898.18	\$ 2.70	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	31,086	\$ 2,673.40	\$ 0.0860	30,993	\$ 2,665.40	\$ 8.00	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	31,086	\$ 2,816.39	\$ 0.0906	30,993	\$ 2,807.97	\$ 8.43	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 3,808.64			\$ 3,790.59	\$ 18.05	-0.47%
HST		13%		\$ 495.12	13%		\$ 492.78	\$ 2.35	-0.47%
Total Bill (including HST)				\$ 4,303.77			\$ 4,283.37	\$ 20.40	-0.47%
Ontario Clean Energy Benefit 1				\$ -			\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 4,303.77			\$ 4,283.37	\$ 20.40	-0.47%

Customer Class:	GS >50 to 999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	50,000 kWh
Demand	150 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 77.9800	1	\$ 77.98	\$ 96.5500	1	\$ 96.55	\$ 18.57	23.81%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 21.9800	1	\$ 21.98		1	\$ -	-\$ 21.98	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.5984	150	\$ 389.76	\$ 3.1935	150	\$ 479.03	\$ 89.27	22.90%
Smart Meter Disposition Rider			150	\$ -		150	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		150	\$ -	\$ 0.1125	150	\$ 16.88	\$ 16.88	100.00%
Deferral Variance Group1	per kW		150	\$ -	\$ 1.3773	150	\$ 206.60	\$ 206.60	100.00%
			150	\$ -		150	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 489.72			\$ 799.05	\$ 309.33	63.16%
Deferral/Variance Account Disposition Rate Rider Power	per kWh		150	\$ -	-\$ 0.0032	50,000	-\$ 160.00	-\$ 160.00	100.00%
Group 2 Rate Rider	per kW		150	\$ -	\$ 0.0064	150	\$ 0.96	\$ 0.96	100.00%
Acct 1576 Rate Rider	per kW		150	\$ -	-\$ 0.6823	150	-\$ 102.35	-\$ 102.35	100.00%
Global Adjustment Rate Rider	per kWh		150	\$ -	\$ 0.0072	50,000	\$ 360.00	\$ 360.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0792	150	\$ 11.88	\$ 0.2639	150	\$ 39.59	\$ 27.71	233.21%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 501.60			\$ 937.25	\$ 435.65	86.85%
RTSR - Network	per kW	\$ 3.2739	150	\$ 491.09	\$ 3.1149	150	\$ 467.24	-\$ 23.85	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4627	150	\$ 369.41	\$ 2.4332	150	\$ 364.98	-\$ 4.43	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,362.09			\$ 1,769.46	\$ 407.37	29.91%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	51,810	\$ 227.96	\$ 0.0044	51,655	\$ 227.28	-\$ 0.68	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	51,810	\$ 67.35	\$ 0.0013	51,655	\$ 67.15	-\$ 0.20	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	50,000	\$ 350.00					0.00%
Ontario Electricity Support Program (OESP)						51,655	\$ -		
TOU - Off Peak		\$ 0.0800	33,158	\$ 2,652.67	\$ 0.0800	33,059	\$ 2,644.74	-\$ 7.94	-0.30%
TOU - Mid Peak		\$ 0.1220	9,326	\$ 1,137.75	\$ 0.1220	9,298	\$ 1,134.34	-\$ 3.40	-0.30%
TOU - On Peak		\$ 0.1610	9,326	\$ 1,501.45	\$ 0.1610	9,298	\$ 1,496.96	-\$ 4.49	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	51,810	\$ 4,455.66	\$ 0.0860	51,655	\$ 4,442.33	-\$ 13.33	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	51,810	\$ 4,693.99	\$ 0.0906	51,655	\$ 4,679.94	-\$ 14.04	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 6,701.64			\$ 6,744.09	\$ 42.44	0.63%
HST		13%		\$ 871.21	13%		\$ 876.73	\$ 5.52	0.63%
Total Bill (including HST)				\$ 7,572.86			\$ 7,620.82	\$ 47.96	0.63%
Ontario Clean Energy Benefit 1				\$ -					
Total Bill on Average IESO Wholesale Market Price				\$ 7,572.86			\$ 7,620.82	\$ 47.96	0.63%

Customer Class:	GS >50 to 999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	75,000 kWh
Demand	100 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 77.9800	1	\$ 77.98	\$ 96.5500	1	\$ 96.55	\$ 18.57	23.81%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 21.9800	1	\$ 21.98		1	\$ -	-\$ 21.98	-100.00%
Distribution Volumetric Rate	per kWh	\$ 2.5984	100	\$ 259.84	\$ 3.1935	100	\$ 319.35	\$ 59.51	22.90%
Smart Meter Disposition Rider			100	\$ -		100	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		100	\$ -	\$ 0.1125	100	\$ 11.25	\$ 11.25	100.00%
Deferral Variance Group1	per kWh		100	\$ -	\$ 1.3773	100	\$ 137.73	\$ 137.73	100.00%
			100	\$ -		100	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 359.80			\$ 564.88	\$ 205.08	57.00%
Deferral/Variance Account Disposition Rate Rider Power	per kWh		100	\$ -	-\$ 0.0032	75,000	-\$ 240.00	-\$ 240.00	100.00%
Group 2 Rate Rider	per kWh		100	\$ -	\$ 0.0064	100	\$ 0.64	\$ 0.64	100.00%
Acct 1576 Rate Rider	per kWh		100	\$ -	-\$ 0.6823	100	-\$ 68.23	-\$ 68.23	100.00%
Global Adjustment Rate Rider	per kWh		100	\$ -	\$ 0.0072	75,000	\$ 540.00	\$ 540.00	100.00%
Low Voltage Service Charge	per kWh	\$ 0.0792	100	\$ 7.92	\$ 0.2639	100	\$ 26.39	-\$ 7.92	-100.00%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 367.72			\$ 823.68	\$ 455.96	124.00%
RTSR - Network	per kWh	\$ 3.2739	100	\$ 327.39	\$ 3.1149	100	\$ 311.49	-\$ 15.90	-4.86%
RTSR - Line and Transformation Connection	per kWh	\$ 2.4627	100	\$ 246.27	\$ 2.4332	100	\$ 243.32	-\$ 2.95	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 941.38			\$ 1,378.49	\$ 437.11	46.43%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	77,715	\$ 341.95	\$ 0.0044	77,483	\$ 340.92	-\$ 1.02	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	77,715	\$ 101.03	\$ 0.0013	77,483	\$ 100.73	-\$ 0.30	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	75,000	\$ 525.00					0.00%
Ontario Electricity Support Program (OESP)						77,483	\$ -		
TOU - Off Peak		\$ 0.0800	49,738	\$ 3,979.01	\$ 0.0800	49,589	\$ 3,967.10	-\$ 11.90	-0.30%
TOU - Mid Peak		\$ 0.1220	13,989	\$ 1,706.62	\$ 0.1220	13,947	\$ 1,701.52	-\$ 5.11	-0.30%
TOU - On Peak		\$ 0.1610	13,989	\$ 2,252.18	\$ 0.1610	13,947	\$ 2,245.44	-\$ 6.74	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	77,715	\$ 6,683.49	\$ 0.0860	77,483	\$ 6,663.50	-\$ 19.99	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	77,715	\$ 7,040.98	\$ 0.0906	77,483	\$ 7,019.91	-\$ 21.06	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 8,950.58			\$ 8,840.30	-\$ 110.28	-1.23%
HST		13%		\$ 1,163.58	13%		\$ 1,149.24	-\$ 14.34	-1.23%
Total Bill (including HST)				\$ 10,114.16			\$ 9,989.54	-\$ 124.62	-1.23%
Ontario Clean Energy Benefit 1				\$ -					
Total Bill on Average IESO Wholesale Market Price				\$ 10,114.16			\$ 9,989.54	-\$ 124.62	-1.23%

Customer Class:	GS >50 to 999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	800,000 kWh
Demand	1,000 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 77.9800	1	\$ 77.98	\$ 96.5500	1	\$ 96.55	\$ 18.57	23.81%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 21.9800	1	\$ 21.98		1	\$ -	-\$ 21.98	-100.00%
Distribution Volumetric Rate	per kWh	\$ 2.5984	1,000	\$ 2,598.40	\$ 3.1935	1,000	\$ 3,193.50	\$ 595.10	22.90%
Smart Meter Disposition Rider			1,000	\$ -		1,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		1,000	\$ -	\$ 0.1125	1,000	\$ 112.50	\$ 112.50	100.00%
Deferral Variance Group1	per kWh		1,000	\$ -	\$ 1.3773	1,000	\$ 1,377.30	\$ 1,377.30	100.00%
			1,000	\$ -		1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 2,698.36			\$ 4,779.85	\$ 2,081.49	77.14%
Deferral/Variance Account Disposition Rate Rider Power	per kWh		1,000	\$ -	-\$ 0.0032	800,000	-\$ 2,560.00	-\$ 2,560.00	100.00%
Group 2 Rate Rider	per kWh		1,000	\$ -	\$ 0.0064	1,000	\$ 6.40	\$ 6.40	100.00%
Acct 1576 Rate Rider	per kWh		1,000	\$ -	-\$ 0.6823	1,000	-\$ 682.30	-\$ 682.30	100.00%
Global Adjustment Rate Rider	per kWh		1,000	\$ -	\$ 0.0072	800,000	\$ 5,760.00	\$ 5,760.00	100.00%
Low Voltage Service Charge	per kWh	\$ 0.0792	1,000	\$ 79.20	\$ 0.2639	1,000	\$ 263.90	-\$ 79.20	-100.00%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,777.56			\$ 7,567.85	\$ 4,790.29	172.46%
RTSR - Network	per kWh	\$ 3.2739	1,000	\$ 3,273.90	\$ 3.1149	1,000	\$ 3,114.90	-\$ 159.00	-4.86%
RTSR - Line and Transformation Connection	per kWh	\$ 2.4627	1,000	\$ 2,462.70	\$ 2.4332	1,000	\$ 2,433.20	-\$ 29.50	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 8,514.16			\$ 13,115.95	\$ 4,601.79	54.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	828,960	\$ 3,647.42	\$ 0.0044	826,480	\$ 3,636.51	-\$ 10.91	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	828,960	\$ 1,077.65	\$ 0.0013	826,480	\$ 1,074.42	-\$ 3.22	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800,000	\$ 5,600.00					0.00%
Ontario Electricity Support Program (OESP)						826,480	\$ -		
TOU - Off Peak		\$ 0.0800	530,534	\$ 42,442.75	\$ 0.0800	528,947	\$ 42,315.78	-\$ 126.98	-0.30%
TOU - Mid Peak		\$ 0.1220	149,213	\$ 18,203.96	\$ 0.1220	148,766	\$ 18,149.50	-\$ 54.46	-0.30%
TOU - On Peak		\$ 0.1610	149,213	\$ 24,023.26	\$ 0.1610	148,766	\$ 23,951.39	-\$ 71.87	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	828,960	\$ 71,290.56	\$ 0.0860	826,480	\$ 71,077.28	-\$ 213.28	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	828,960	\$ 75,103.78	\$ 0.0906	826,480	\$ 74,879.09	-\$ 224.69	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 93,943.26			\$ 92,706.22	-\$ 1,237.03	-1.32%
HST		13%		\$ 12,212.62	13%		\$ 12,051.81	-\$ 160.81	-1.32%
Total Bill (including HST)				\$ 106,155.88			\$ 104,758.03	-\$ 1,397.85	-1.32%
Ontario Clean Energy Benefit 1				\$ -					
Total Bill on Average IESO Wholesale Market Price				\$ 106,155.88			\$ 104,758.03	-\$ 1,397.85	-1.32%

Customer Class:	GS >50 to 999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,600,000 kWh
Demand	4,000 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 77.9800	1	\$ 77.98	\$ 96.5500	1	\$ 96.55	\$ 18.57	23.81%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm Cost - effective until April 30, 2016	Monthly	\$ 21.9800	1	\$ 21.98		1	\$ -	-\$ 21.98	-100.00%
Distribution Volumetric Rate	per kWh	\$ 2.5984	4,000	\$ 10,393.60	\$ 3.1935	4,000	\$ 12,774.00	\$ 2,380.40	22.90%
Smart Meter Disposition Rider			4,000	\$ -		4,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		4,000	\$ -	\$ 0.1125	4,000	\$ 450.00	\$ 450.00	100.00%
Deferral Variance Group1	per kWh		4,000	\$ -	\$ 1.3773	4,000	\$ 5,509.20	\$ 5,509.20	100.00%
			4,000	\$ -		4,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 10,493.56			\$ 18,829.75	\$ 8,336.19	79.44%
Deferral/Variance Account Disposition Rate Rider Power	per kWh		4,000	\$ -	-\$ 0.0032	1,600,000	-\$ 5,120.00	-\$ 5,120.00	100.00%
Group 2 Rate Rider	per kWh		4,000	\$ -	\$ 0.0064	4,000	\$ 25.60	\$ 25.60	100.00%
Acct 1576 Rate Rider	per kWh		4,000	\$ -	-\$ 0.6823	4,000	-\$ 2,729.20	-\$ 2,729.20	100.00%
Global Adjustment Rate Rider	per kWh		4,000	\$ -	\$ 0.0072	1,600,000	\$ 11,520.00	\$ 11,520.00	100.00%
Low Voltage Service Charge	per kWh	\$ 0.0792	4,000	\$ 316.80	\$ 0.2639	4,000	\$ 1,055.60	\$ 738.80	233.21%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 10,810.36			\$ 23,581.75	\$ 12,771.39	118.14%
RTSR - Network	per kWh	\$ 3.2739	4,000	\$ 13,095.60	\$ 3.1149	4,000	\$ 12,459.60	-\$ 636.00	-4.86%
RTSR - Line and Transformation Connection	per kWh	\$ 2.4627	4,000	\$ 9,850.80	\$ 2.4332	4,000	\$ 9,732.80	-\$ 118.00	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 33,756.76			\$ 45,774.15	\$ 12,017.39	35.60%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,657,920	\$ 7,294.85	\$ 0.0044	1,652,960	\$ 7,273.02	-\$ 21.82	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,657,920	\$ 2,155.30	\$ 0.0013	1,652,960	\$ 2,148.85	-\$ 6.45	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,600,000	\$ 11,200.00					0.00%
Ontario Electricity Support Program (OESP)						1,652,960	\$ -		
TOU - Off Peak		\$ 0.0800	1,061,069	\$ 84,885.50	\$ 0.0800	1,057,894	\$ 84,631.55	-\$ 253.95	-0.30%
TOU - Mid Peak		\$ 0.1220	298,426	\$ 36,407.92	\$ 0.1220	297,533	\$ 36,299.00	-\$ 108.92	-0.30%
TOU - On Peak		\$ 0.1610	298,426	\$ 48,046.52	\$ 0.1610	297,533	\$ 47,902.78	-\$ 143.74	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	1,657,920	\$ 142,581.12	\$ 0.0860	1,652,960	\$ 142,154.56	-\$ 426.56	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	1,657,920	\$ 150,207.55	\$ 0.0906	1,652,960	\$ 149,758.18	-\$ 449.38	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 204,614.71			\$ 204,954.45	\$ 339.74	0.17%
HST		13%		\$ 26,599.91	13%		\$ 26,644.08	\$ 44.17	0.17%
Total Bill (including HST)				\$ 231,214.62			\$ 231,598.53	\$ 383.91	0.17%
Ontario Clean Energy Benefit 1				\$ -					
Total Bill on Average IESO Wholesale Market Price				\$ 231,214.62			\$ 231,598.53	\$ 383.91	0.17%

Customer Class:	GS >1,000 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	30,000 kWh
Demand	60 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 899.3200	1	\$ 899.32	\$ 546.1200	1	\$ 546.12	-\$ 353.20	-39.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 255.6200	1	\$ 255.62		1	\$ -	-\$ 255.62	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.8380	60	\$ 170.28	\$ 1.9539	60	\$ 117.23	-\$ 53.05	-31.15%
Smart Meter Disposition Rider			60	\$ -		60	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		60	\$ -	\$ 0.0772	60	\$ 4.63	\$ 4.63	
Deferral Variance Group1	per kW		60	\$ -	\$ 1.7531	60	\$ 105.19	\$ 105.19	
			60	\$ -		60	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,325.22			\$ 773.17	-\$ 552.05	-41.66%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		60	\$ -	\$ 0.0032	30,000	-\$ 96.00	-\$ 96.00	100.00%
Group 2 Rate Rider	per kW		60	\$ -	\$ 0.0006	60	\$ 0.04	\$ 0.04	100.00%
Acct 1576 Rate Rider	per kW		60	\$ -	\$ 0.8688	60	-\$ 52.13	-\$ 52.13	100.00%
Global Adjustment Rate Rider	per kWh		60	\$ -	\$ 0.0072	30,000	\$ 216.00	\$ 216.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0779	60	\$ 4.67	\$ 0.2596	60	\$ 15.58	\$ 10.90	233.25%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,329.89			\$ 856.66	-\$ 473.24	-35.58%
RTSR - Network	per kW	\$ 3.2199	60	\$ 193.19	\$ 3.0635	60	\$ 183.81	-\$ 9.38	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4225	60	\$ 145.35	\$ 2.3935	60	\$ 143.61	-\$ 1.74	-1.20%
Sub-Total C - Delivery (includes Sub-Total B)				\$ 1,668.44			\$ 1,184.08	-\$ 484.36	-29.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	31,086	\$ 136.78	\$ 0.0044	30,993	\$ 136.37	-\$ 0.41	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	31,086	\$ 40.41	\$ 0.0013	30,993	\$ 40.29	-\$ 0.12	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	30,000	\$ 210.00					0.00%
Ontario Electricity Support Program (OESP)						30,993	\$ -		
TOU - Off Peak		\$ 0.0800	19,895	\$ 1,591.60	\$ 0.0800	19,836	\$ 1,586.84	-\$ 4.76	-0.30%
TOU - Mid Peak		\$ 0.1220	5,595	\$ 682.65	\$ 0.1220	5,579	\$ 680.61	-\$ 2.04	-0.30%
TOU - On Peak		\$ 0.1610	5,595	\$ 900.87	\$ 0.1610	5,579	\$ 898.18	-\$ 2.70	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	31,086	\$ 2,673.40	\$ 0.0860	30,993	\$ 2,665.40	-\$ 8.00	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	31,086	\$ 2,816.39	\$ 0.0906	30,993	\$ 2,807.97	-\$ 8.43	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 4,872.27			\$ 4,168.95	-\$ 703.32	-14.44%
HST	13%			\$ 633.40	13%		\$ 541.96	-\$ 91.43	-14.44%
Total Bill (including HST)				\$ 5,505.66			\$ 4,710.92	-\$ 794.75	-14.44%
Ontario Clean Energy Benefit 1				\$ -					
Total Bill on Average IESO Wholesale Market Price				\$ 5,505.66			\$ 4,710.92	-\$ 794.75	-14.44%

Customer Class:	GS >1,000 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	75,000 kWh
Demand	100 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 899.3200	1	\$ 899.32	\$ 546.1200	1	\$ 546.12	-\$ 353.20	-39.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 255.6200	1	\$ 255.62		1	\$ -	-\$ 255.62	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.8380	100	\$ 283.80	\$ 1.9539	100	\$ 195.39	-\$ 88.41	-31.15%
Smart Meter Disposition Rider			100	\$ -		100	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		100	\$ -	\$ 0.0772	100	\$ 7.72	\$ 7.72	
Deferral Variance Group1	per kW		100	\$ -	\$ 1.7531	100	\$ 175.31	\$ 175.31	
			100	\$ -		100	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,438.74			\$ 924.54	-\$ 514.20	-35.74%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		100	\$ -	\$ 0.0032	75,000	\$ 240.00	-\$ 240.00	100.00%
Group 2 Rate Rider	per kW		100	\$ -	\$ 0.0006	100	\$ 0.06	\$ 0.06	100.00%
Acct 1576 Rate Rider	per kW		100	\$ -	\$ 0.8688	100	\$ 86.88	-\$ 86.88	100.00%
Global Adjustment Rate Rider	per kWh		100	\$ -	\$ 0.0072	75,000	\$ 540.00	\$ 540.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0779	100	\$ 7.79	\$ 0.2596	100	\$ 25.96	\$ 18.17	233.25%
Line Losses on Cost of Power		\$ -	-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge								\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,446.53			\$ 1,163.68	-\$ 282.85	-19.55%
RTSR - Network	per kW	\$ 3.2199	100	\$ 321.99	\$ 3.0635	100	\$ 306.35	-\$ 15.64	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4225	100	\$ 242.25	\$ 2.3935	100	\$ 239.35	-\$ 2.90	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,010.77			\$ 1,709.38	-\$ 301.39	-14.99%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	77,715	\$ 341.95	\$ 0.0044	77,483	\$ 340.92	-\$ 1.02	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	77,715	\$ 101.03	\$ 0.0013	77,483	\$ 100.73	-\$ 0.30	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	75,000	\$ 525.00					0.00%
Ontario Electricity Support Program (OESP)						77,483	\$ -		
TOU - Off Peak		\$ 0.0800	49,738	\$ 3,979.01	\$ 0.0800	49,589	\$ 3,967.10	-\$ 11.90	-0.30%
TOU - Mid Peak		\$ 0.1220	13,989	\$ 1,706.62	\$ 0.1220	13,947	\$ 1,701.52	-\$ 5.11	-0.30%
TOU - On Peak		\$ 0.1610	13,989	\$ 2,252.18	\$ 0.1610	13,947	\$ 2,245.44	-\$ 6.74	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	77,715	\$ 6,683.49	\$ 0.0860	77,483	\$ 6,663.50	-\$ 19.99	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	77,715	\$ 7,040.98	\$ 0.0906	77,483	\$ 7,019.91	-\$ 21.06	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 10,019.97			\$ 9,171.19	-\$ 848.78	-8.47%
HST		13%		\$ 1,302.60	13%		\$ 1,192.26	-\$ 110.34	-8.47%
Total Bill (including HST)				\$ 11,322.57			\$ 10,363.45	-\$ 959.12	-8.47%
Ontario Clean Energy Benefit 1				\$ -			\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 11,322.57			\$ 10,363.45	-\$ 959.12	-8.47%

Customer Class:	GS >1,000 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	200,000 kWh
Demand	500 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 899.3200	1	\$ 899.32	\$ 546.1200	1	\$ 546.12	-\$ 353.20	-39.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 255.6200	1	\$ 255.62		1	\$ -	-\$ 255.62	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.8380	500	\$ 1,419.00	\$ 1.9539	500	\$ 976.95	-\$ 442.05	-31.15%
Smart Meter Disposition Rider			500	\$ -		500	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		500	\$ -	\$ 0.0772	500	\$ 38.60	\$ 38.60	
Deferral Variance Group1	per kW		500	\$ -	\$ 1.7531	500	\$ 876.55	\$ 876.55	
			500	\$ -		500	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 2,573.94			\$ 2,438.22	-\$ 135.72	-5.27%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		500	\$ -	\$ 0.0032	200,000	\$ 640.00	-\$ 640.00	100.00%
Group 2 Rate Rider	per kW		500	\$ -	\$ 0.0006	500	\$ 0.30	\$ 0.30	100.00%
Acct 1576 Rate Rider	per kW		500	\$ -	\$ 0.8688	500	\$ 434.40	-\$ 434.40	100.00%
Global Adjustment Rate Rider	per kWh		500	\$ -	\$ 0.0072	200,000	\$ 1,440.00	\$ 1,440.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0779	500	\$ 38.95	\$ 0.2596	500	\$ 129.80	\$ 90.85	233.25%
Line Losses on Cost of Power		\$ -	-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge									
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,612.89			\$ 2,933.92	\$ 321.03	12.29%
RTSR - Network	per kW	\$ 3.2199	500	\$ 1,609.95	\$ 3.0635	500	\$ 1,531.75	-\$ 78.20	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4225	500	\$ 1,211.25	\$ 2.3935	500	\$ 1,196.75	-\$ 14.50	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5,434.09			\$ 5,662.42	\$ 228.33	4.20%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	207,240	\$ 911.86	\$ 0.0044	206,620	\$ 909.13	-\$ 2.73	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	207,240	\$ 269.41	\$ 0.0013	206,620	\$ 268.61	-\$ 0.81	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	200,000	\$ 1,400.00					0.00%
Ontario Electricity Support Program (OESP)						206,620	\$ -		
TOU - Off Peak		\$ 0.0800	132,634	\$ 10,610.69	\$ 0.0800	132,237	\$ 10,578.94	-\$ 31.74	-0.30%
TOU - Mid Peak		\$ 0.1220	37,303	\$ 4,550.99	\$ 0.1220	37,192	\$ 4,537.38	-\$ 13.62	-0.30%
TOU - On Peak		\$ 0.1610	37,303	\$ 6,005.82	\$ 0.1610	37,192	\$ 5,987.85	-\$ 17.97	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	207,240	\$ 17,822.64	\$ 0.0860	206,620	\$ 17,769.32	-\$ 53.32	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	207,240	\$ 18,775.94	\$ 0.0906	206,620	\$ 18,719.77	-\$ 56.17	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 26,791.55			\$ 25,560.18	-\$ 1,231.38	-4.60%
HST		13%		\$ 3,482.90	13%		\$ 3,322.82	-\$ 160.08	-4.60%
Total Bill (including HST)				\$ 30,274.45			\$ 28,883.00	-\$ 1,391.45	-4.60%
Ontario Clean Energy Benefit 1				\$ -			\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 30,274.45			\$ 28,883.00	-\$ 1,391.45	-4.60%

Customer Class:	GS >1,000 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	800,000 kWh
Demand	1,000 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 899.3200	1	\$ 899.32	\$ 546.1200	1	\$ 546.12	-\$ 353.20	-39.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 255.6200	1	\$ 255.62		1	\$ -	-\$ 255.62	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.8380	1,000	\$ 2,838.00	\$ 1.9539	1,000	\$ 1,953.90	-\$ 884.10	-31.15%
Smart Meter Disposition Rider			1,000	\$ -		1,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		1,000	\$ -	\$ 0.0772	1,000	\$ 77.20	\$ 77.20	
Deferral Variance Group1	per kW		1,000	\$ -	\$ 1.7531	1,000	\$ 1,753.10	\$ 1,753.10	
			1,000	\$ -		1,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 3,992.94			\$ 4,330.32	\$ 337.38	8.45%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		1,000	\$ -	\$ 0.0032	800,000	\$ 2,560.00	-\$ 2,560.00	100.00%
Group 2 Rate Rider	per kW		1,000	\$ -	\$ 0.0006	1,000	\$ 0.60	\$ 0.60	100.00%
Acct 1576 Rate Rider	per kW		1,000	\$ -	\$ 0.8688	1,000	\$ 868.80	-\$ 868.80	100.00%
Global Adjustment Rate Rider	per kWh		1,000	\$ -	\$ 0.0072	800,000	\$ 5,760.00	\$ 5,760.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0779	1,000	\$ 77.90	\$ 0.2596	1,000	\$ 259.60	\$ 181.70	233.25%
Line Losses on Cost of Power		\$ -	-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge									
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,070.84			\$ 6,921.72	\$ 2,850.88	70.03%
RTSR - Network	per kW	\$ 3.2199	1,000	\$ 3,219.90	\$ 3.0635	1,000	\$ 3,063.50	-\$ 156.40	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4225	1,000	\$ 2,422.50	\$ 2.3935	1,000	\$ 2,393.50	-\$ 29.00	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9,713.24			\$ 12,378.72	\$ 2,665.48	27.44%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	828,960	\$ 3,647.42	\$ 0.0044	826,480	\$ 3,636.51	-\$ 10.91	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	828,960	\$ 1,077.65	\$ 0.0013	826,480	\$ 1,074.42	-\$ 3.22	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800,000	\$ 5,600.00					0.00%
Ontario Electricity Support Program (OESP)						826,480	\$ -		
TOU - Off Peak		\$ 0.0800	530,534	\$ 42,442.75	\$ 0.0800	528,947	\$ 42,315.78	-\$ 126.98	-0.30%
TOU - Mid Peak		\$ 0.1220	149,213	\$ 18,203.96	\$ 0.1220	148,766	\$ 18,149.50	-\$ 54.46	-0.30%
TOU - On Peak		\$ 0.1610	149,213	\$ 24,023.26	\$ 0.1610	148,766	\$ 23,951.39	-\$ 71.87	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	828,960	\$ 71,290.56	\$ 0.0860	826,480	\$ 71,077.28	-\$ 213.28	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	828,960	\$ 75,103.78	\$ 0.0906	826,480	\$ 74,879.09	-\$ 224.69	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 95,142.34			\$ 91,968.99	-\$ 3,173.34	-3.34%
HST		13%		\$ 12,368.50	13%		\$ 11,955.97	-\$ 412.53	-3.34%
Total Bill (including HST)				\$ 107,510.84			\$ 103,924.96	-\$ 3,585.88	-3.34%
Ontario Clean Energy Benefit 1				\$ -			\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 107,510.84			\$ 103,924.96	-\$ 3,585.88	-3.34%

Customer Class:	GS >1,000 to 4,999 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	1,265,000 kWh
Demand	1,800 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 899.3200	1	\$ 899.32	\$ 546.1200	1	\$ 546.12	-\$ 353.20	-39.27%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 255.6200	1	\$ 255.62		1	\$ -	-\$ 255.62	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.8380	1,800	\$ 5,108.40	\$ 1.9539	1,800	\$ 3,517.02	-\$ 1,591.38	-31.15%
Smart Meter Disposition Rider			1,800	\$ -		1,800	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		1,800	\$ -	\$ 0.0772	1,800	\$ 138.96	\$ 138.96	
Deferral Variance Group1	per kW		1,800	\$ -	\$ 1.7531	1,800	\$ 3,155.58	\$ 3,155.58	
			1,800	\$ -		1,800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 6,263.34			\$ 7,357.68	\$ 1,094.34	17.47%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		1,800	\$ -	\$ 0.0032	1,265,000	\$ 4,048.00	-\$ 4,048.00	100.00%
Group 2 Rate Rider	per kW		1,800	\$ -	\$ 0.0006	1,800	\$ 1.08	\$ 1.08	100.00%
Acct 1576 Rate Rider	per kW		1,800	\$ -	\$ 0.8688	1,800	\$ 1,563.84	-\$ 1,563.84	100.00%
Global Adjustment Rate Rider	per kWh		1,800	\$ -	\$ 0.0072	1,265,000	\$ 9,108.00	\$ 9,108.00	100.00%
Low Voltage Service Charge	per kW	\$ 0.0779	1,800	\$ 140.22	\$ 0.2596	1,800	\$ 467.28	\$ 327.06	233.25%
Line Losses on Cost of Power		\$ -	-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge									
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6,403.56			\$ 11,322.20	\$ 4,918.64	76.81%
RTSR - Network	per kW	\$ 3.2199	1,800	\$ 5,795.82	\$ 3.0635	1,800	\$ 5,514.30	-\$ 281.52	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.4225	1,800	\$ 4,360.50	\$ 2.3935	1,800	\$ 4,308.30	-\$ 52.20	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 16,559.88			\$ 21,144.80	\$ 4,584.92	27.69%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1,310,793	\$ 5,767.49	\$ 0.0044	1,306,872	\$ 5,750.23	-\$ 17.25	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1,310,793	\$ 1,704.03	\$ 0.0013	1,306,872	\$ 1,698.93	-\$ 5.10	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1,265,000	\$ 8,855.00					0.00%
Ontario Electricity Support Program (OESP)						1,306,872	\$ -		
TOU - Off Peak		\$ 0.0800	838,908	\$ 67,112.60	\$ 0.0800	836,398	\$ 66,911.82	-\$ 200.78	-0.30%
TOU - Mid Peak		\$ 0.1220	235,943	\$ 28,785.01	\$ 0.1220	235,237	\$ 28,698.90	-\$ 86.12	-0.30%
TOU - On Peak		\$ 0.1610	235,943	\$ 37,986.78	\$ 0.1610	235,237	\$ 37,873.14	-\$ 113.65	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	1,310,793	\$ 112,728.20	\$ 0.0860	1,306,872	\$ 112,390.95	-\$ 337.25	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	1,310,793	\$ 118,757.85	\$ 0.0906	1,306,872	\$ 118,402.56	-\$ 355.29	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 151,644.50			\$ 146,996.78	-\$ 4,647.72	-3.06%
HST		13%		\$ 19,713.78	13%		\$ 19,109.58	-\$ 604.20	-3.06%
Total Bill (including HST)				\$ 171,358.28			\$ 166,106.36	-\$ 5,251.92	-3.06%
<i>Ontario Clean Energy Benefit 1</i>				\$ -			\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 171,358.28			\$ 166,106.36	-\$ 5,251.92	-3.06%

Customer Class:	Large Use
RPP / Non-RPP:	Non-RPP (Other)
Consumption	2,400,000 kWh
Demand	5,400 kW
Current Loss Factor	1.0149
Proposed/Approved Loss Factor	1.0154
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3,755.4300	1	\$ 3,755.43	\$ 2,488.8700	1	\$ 2,488.87	-\$ 1,266.56	-33.73%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 733.4700	1	\$ 733.47		1	\$ -	-\$ 733.47	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.2483	5,400	\$ 12,140.82	\$ 1.4900	5,400	\$ 8,046.00	-\$ 4,094.82	-33.73%
Smart Meter Disposition Rider			5,400	\$ -		5,400	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		5,400	\$ -	-\$ 0.0090	5,400	-\$ 48.60	-\$ 48.60	100.00%
Deferral Variance Group1	per kW		5,400	\$ -	\$ 1.9256	5,400	\$ 10,398.24	\$ 10,398.24	100.00%
			5,400	\$ -		5,400	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 16,629.72			\$ 20,884.51	\$ 4,254.79	25.59%
Deferral/Variance Account Disposition Rate Rider	per kWh		5,400	\$ -	-\$ 0.0032	2,400,000	-\$ 7,680.00	-\$ 7,680.00	100.00%
Group 2 Rate Rider	per kW		5,400	\$ -	\$ 0.0001	5,400	\$ 0.54	\$ 0.54	100.00%
Acct 1576 Rate Rider	per kW		5,400	\$ -	-\$ 0.9570	5,400	-\$ 5,167.80	-\$ 5,167.80	100.00%
Low Voltage Service Charge	per kW	\$ 0.0871	5,400	\$ 470.34	\$ 0.2903	5,400	\$ 1,567.62	\$ 1,097.28	233.30%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge				\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17,100.06			\$ 9,604.87	-\$ 7,495.19	-43.83%
RTSR - Network	per kW	\$ 3.4867	5,400	\$ 18,828.18	\$ 3.3174	5,400	\$ 17,913.96	-\$ 914.22	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.7092	5,400	\$ 14,629.68	\$ 2.6768	5,400	\$ 14,454.72	-\$ 174.96	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 50,557.92			\$ 41,973.55	-\$ 8,584.37	-16.98%
Wholesale Market Service Charge (WMSVC)	per kWh	\$ 0.0044	2,435,760	\$ 10,717.34	\$ 0.0044	2,436,960	\$ 10,722.62	\$ 5.28	0.05%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,435,760	\$ 3,166.49	\$ 0.0013	2,436,960	\$ 3,168.05	\$ 1.56	0.05%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,400,000	\$ 16,800.00					0.00%
Ontario Electricity Support Program (OESP)						2,436,960	\$ -		
TOU - Off Peak		\$ 0.0800	1,558,886	\$ 124,710.91	\$ 0.0800	1,559,654	\$ 124,772.35	\$ 61.44	0.05%
TOU - Mid Peak		\$ 0.1220	438,437	\$ 53,489.29	\$ 0.1220	438,653	\$ 53,515.64	\$ 26.35	0.05%
TOU - On Peak		\$ 0.1610	438,437	\$ 70,588.32	\$ 0.1610	438,653	\$ 70,623.10	\$ 34.78	0.05%
Non-RPP Retailer Avg. Price		\$ 0.0860	2,435,760	\$ 209,475.36	\$ 0.0860	2,436,960	\$ 209,578.56	\$ 103.20	0.05%
Average IESO Wholesale Market Price		\$ 0.0906	2,435,760	\$ 220,679.86	\$ 0.0906	2,436,960	\$ 220,788.58	\$ 108.72	0.05%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 301,921.86			\$ 276,653.05	-\$ 25,268.81	-8.37%
HST		13%		\$ 39,249.84	13%		\$ 35,964.90	-\$ 3,284.95	-8.37%
Total Bill (including HST)				\$ 341,171.70			\$ 312,617.94	-\$ 28,553.76	-8.37%
Ontario Clean Energy Benefit 1									
Total Bill on Average IESO Wholesale Market Price				\$ 341,171.70			\$ 312,617.94	-\$ 28,553.76	-8.37%

Customer Class:	Large Use
RPP / Non-RPP:	Non-RPP (Other)
Consumption	3,770,000 kWh
Demand	7,000 kW
Current Loss Factor	1.0149
Proposed/Approved Loss Factor	1.0154
Ontario Clean Energy Benefit Applied?	No

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3,755.4300	1	\$ 3,755.43	\$ 2,488.8700	1	\$ 2,488.87	-\$ 1,266.56	-33.73%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 733.4700	1	\$ 733.47		1	\$ -	-\$ 733.47	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.2483	7,000	\$ 15,738.10	\$ 1.4900	7,000	\$ 10,430.00	-\$ 5,308.10	-33.73%
Smart Meter Disposition Rider			7,000	\$ -		7,000	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		7,000	\$ -	\$ 0.0090	7,000	\$ 63.00	\$ 63.00	100.00%
Deferral Variance Group1	per kW		7,000	\$ -	\$ 1.9256	7,000	\$ 13,479.20	\$ 13,479.20	100.00%
			7,000	\$ -		7,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20,227.00			\$ 26,335.07	\$ 6,108.07	30.20%
Deferral/Variance Account Disposition Rate Rider	per kWh		7,000	\$ -	\$ 0.0032	3,770,000	\$ 12,064.00	-\$ 12,064.00	
Group 2 Rate Rider	per kW		7,000	\$ -	\$ 0.0001	7,000	\$ 0.70	\$ 0.70	
Acct 1576 Rate Rider	per kW		7,000	\$ -	\$ 0.9570	7,000	\$ 6,699.00	\$ 6,699.00	
Low Voltage Service Charge	per kW	\$ 0.0871	7,000	\$ 609.70	\$ 0.2903	7,000	\$ 2,032.10	\$ 1,422.40	233.30%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge			1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20,836.70			\$ 9,604.87	-\$ 11,231.83	-53.90%
RTSR - Network	per kW	\$ 3.4867	7,000	\$ 24,406.90	\$ 3.3174	7,000	\$ 23,221.80	-\$ 1,185.10	-4.86%
RTSR - Line and Transformation Connection	per kW	\$ 2.7092	7,000	\$ 18,964.40	\$ 2.6768	7,000	\$ 18,737.60	-\$ 226.80	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 64,208.00			\$ 51,564.27	-\$ 12,643.73	-19.69%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	3,826,173	\$ 16,835.16	\$ 0.0044	3,828,058	\$ 16,843.46	\$ 8.29	0.05%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	3,826,173	\$ 4,974.02	\$ 0.0013	3,828,058	\$ 4,976.48	\$ 2.45	0.05%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	3,770,000	\$ 26,390.00					0.00%
Ontario Electricity Support Program (OESP)						3,828,058	\$ -		
TOU - Off Peak		\$ 0.0800	2,448,751	\$ 195,900.06	\$ 0.0800	2,449,957	\$ 195,996.57	\$ 96.51	0.05%
TOU - Mid Peak		\$ 0.1220	688,711	\$ 84,022.76	\$ 0.1220	689,050	\$ 84,064.15	\$ 41.39	0.05%
TOU - On Peak		\$ 0.1610	688,711	\$ 110,882.49	\$ 0.1610	689,050	\$ 110,937.12	\$ 54.63	0.05%
Non-RPP Retailer Avg. Price		\$ 0.0860	3,826,173	\$ 329,050.88	\$ 0.0860	3,828,058	\$ 329,212.99	\$ 162.11	0.05%
Average IESO Wholesale Market Price		\$ 0.0906	3,826,173	\$ 346,651.27	\$ 0.0906	3,828,058	\$ 346,822.05	\$ 170.78	0.05%
Total Bill on Average IESO Wholesale Market Price (before Taxes)				\$ 459,058.71			\$ 420,206.51	-\$ 38,852.20	-8.46%
HST		13%		\$ 59,677.63	13%		\$ 54,626.85	-\$ 5,050.79	-8.46%
Total Bill (including HST)				\$ 518,736.34			\$ 474,833.35	-\$ 43,902.99	-8.46%
Ontario Clean Energy Benefit 1									
Total Bill on Average IESO Wholesale Market Price				\$ 518,736.34			\$ 474,833.35	-\$ 43,902.99	-8.46%

Customer Class:	Unmetered & Scattered
RPP / Non-RPP:	RPP
Consumption	405 kWh
Demand	- kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 7.8600	1	\$ 7.86	\$ 8.5800	1	\$ 8.58	\$ 0.72	9.16%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 0.9400	1	\$ 0.94		1	\$ -	-\$ 0.94	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0166	405	\$ 6.72	\$ 0.0181	405	\$ 7.33	\$ 0.61	9.04%
Smart Meter Disposition Rider			405	\$ -		405	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		405	\$ -	\$ -	405	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 15.52			\$ 15.91	\$ 0.39	2.50%
Deferral/Variance Account Disposition Rate Rider	per kWh		405	\$ -	\$ 0.0034	405	\$ 1.38	\$ 1.38	100.00%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		405		-\$ 0.0032	405	-\$ 1.30	-\$ 1.30	100.00%
Group 2 Rate Rider	per kWh		405	\$ -	\$ 0.0024	405	\$ 0.97	\$ 0.97	100.00%
Acct 1576 Rate Rider	per kWh		405	\$ -	-\$ 0.0018	405	-\$ 0.73	-\$ 0.73	100.00%
Low Voltage Service Charge	per kWh	\$ 0.0002	405	\$ 0.08	\$ 0.0006	405	\$ 0.24	\$ 0.16	200.00%
Line Losses on Cost of Power		\$ 0.1021	15	\$ 1.50	\$ 0.1021	13	\$ 1.37	-\$ 0.13	-8.56%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17.10			\$ 17.85	\$ 0.75	4.36%
RTSR - Network	per kWh	\$ 0.0073	420	\$ 3.06	\$ 0.0069	418	\$ 2.89	-\$ 0.18	-5.76%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	420	\$ 2.22	\$ 0.0052	418	\$ 2.18	-\$ 0.05	-2.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 22.39			\$ 22.91	\$ 0.52	2.32%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	420	\$ 1.85	\$ 0.0044	418	\$ 1.84	-\$ 0.01	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	420	\$ 0.55	\$ 0.0013	418	\$ 0.54	-\$ 0.00	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	405	\$ 2.84					0.00%
Ontario Electricity Support Program (OESP)						418	\$ -		
TOU - Off Peak		\$ 0.0800	259	\$ 20.74	\$ 0.0800	259	\$ 20.74	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	73	\$ 8.89	\$ 0.1220	73	\$ 8.89	\$ -	0.00%
TOU - On Peak		\$ 0.1610	73	\$ 11.74	\$ 0.1610	73	\$ 11.74	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	405	\$ 34.83	\$ 0.0860	405	\$ 34.83	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	405	\$ 36.69	\$ 0.0906	405	\$ 36.69	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 69.23			\$ 66.91	-\$ 2.32	-3.35%
HST		13%		\$ 9.00	13%		\$ 8.70	-\$ 0.30	-3.35%
Total Bill (including HST)				\$ 78.23			\$ 75.61	-\$ 2.62	-3.35%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 78.23			\$ 75.61	-\$ 2.62	-3.35%

Customer Class:	Sentinel
RPP / Non-RPP:	RPP
Consumption	50 kWh
Demand	1 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.4300	1	\$ 2.43	\$ 5.4800	1	\$ 5.48	\$ 3.05	125.51%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 0.1500	1	\$ 0.15		1	\$ -	\$ 0.15	-100.00%
Distribution Volumetric Rate	per kW	\$ 18.4656	1	\$ 18.47	\$ 41.6271	1	\$ 41.63	\$ 23.16	125.43%
Smart Meter Disposition Rider			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		1	\$ -	\$ -	1	\$ -	\$ -	
Deferral Variance Group1	per kW		1	\$ -	\$ 1.2397	1	\$ 1.24	\$ 1.24	
			1	\$ -		1	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 21.05			\$ 48.35	\$ 27.30	129.72%
Deferral/Variance Account Disposition Rate Rider-Power	per kWh		1	\$ -	-\$ 0.0032	1	-\$ 0.00	-\$ 0.00	100.00%
Group 2 Rate Rider	per kW		1	\$ -	\$ 6.9503	1	\$ 6.95	\$ 6.95	100.00%
Acct 1576 Rate Rider	per kW		1	\$ -	-\$ 0.6608	1	-\$ 0.66	-\$ 0.66	100.00%
Low Voltage Service Charge	per kW	\$ 0.0544	1	\$ 0.05	\$ 0.1813	1	\$ 0.18	\$ 0.13	233.27%
Line Losses on Cost of Power		\$ 0.1021	2	\$ 0.18	\$ 0.1021	2	\$ 0.17	-\$ 0.02	-8.56%
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 21.28			\$ 54.98	\$ 33.70	158.32%
RTSR - Network	per kW	\$ 2.2287	1	\$ 2.23	\$ 2.2121	1	\$ 2.21	-\$ 0.02	-0.75%
RTSR - Line and Transformation Connection	per kW	\$ 1.6914	1	\$ 1.69	\$ 1.6712	1	\$ 1.67	-\$ 0.02	-1.19%
Sub-Total C - Delivery (including Sub-Total B)				\$ 25.20			\$ 58.87	\$ 33.66	133.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	-\$ 0.00	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	-\$ 0.00	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	50	\$ 0.35					0.00%
Ontario Electricity Support Program (OESP)						52	\$ -		
TOU - Off Peak		\$ 0.0800	32	\$ 2.56	\$ 0.0800	32	\$ 2.56	\$ -	0.00%
TOU - Mid Peak		\$ 0.1220	9	\$ 1.10	\$ 0.1220	9	\$ 1.10	\$ -	0.00%
TOU - On Peak		\$ 0.1610	9	\$ 1.45	\$ 0.1610	9	\$ 1.45	\$ -	0.00%
Non-RPP Retailer Avg. Price		\$ 0.0860	50	\$ 4.30	\$ 0.0860	50	\$ 4.30	\$ -	0.00%
Average IESO Wholesale Market Price		\$ 0.0906	50	\$ 4.53	\$ 0.0906	50	\$ 4.53	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 31.21			\$ 64.52	\$ 33.31	106.74%
HST		13%		\$ 4.06	13%		\$ 8.39	\$ 4.33	106.74%
Total Bill (including HST)				\$ 35.26			\$ 72.91	\$ 37.64	106.74%
Ontario Clean Energy Benefit 1									
Total Bill on TOU				\$ 35.26			\$ 72.91	\$ 37.64	106.74%

Customer Class:	Streetlighting
RPP / Non-RPP:	Non-RPP (Other)
Consumption	469,398 kWh
Demand	1,317 kW
Current Loss Factor	1.0362
Proposed/Approved Loss Factor	1.0331
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.0400	1	\$ 2.04	\$ 2.3600	1	\$ 2.36	\$ 0.32	15.69%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Rate Rider for Recovery of Ice Storm - Effective until April 30, 2016	Monthly	\$ 0.1600	1	\$ 0.16		1	\$ -	\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 8.9310	1,317	\$ 11,762.13	\$ 10.3180	1,317	\$ 13,588.81	\$ 1,826.68	15.53%
Smart Meter Disposition Rider			1,317	\$ -		1,317	\$ -	\$ -	
LRAM & SSM Rate Rider			1,317	\$ -		1,317	\$ -	\$ -	
Deferral Variance Group1	per kWh		1,317	\$ -	\$ 1.3182	1,317	\$ 1,736.07	\$ 1,736.07	
Sub-Total A (excluding pass through)				\$ 11,764.33			\$ 15,327.24	\$ 3,562.91	30.29%
Deferral/Variance Account Disposition Rate Rider	per kWh		1,317	\$ -	-\$ 0.0032	469,398	-\$ 1,502.07	-\$ 1,502.07	
Group 2 Rate Rider	per kWh		1,317	\$ -	\$ 2.3736	1,317	\$ 3,126.03	\$ 3,126.03	
Acct 1576 Rate Rider	per kWh		1,317	\$ -	-\$ 0.6528	1,317	-\$ 859.74	-\$ 859.74	
Global Adjustment Rate Rider	per kWh		1,317	\$ -	\$ 0.0072	469,398	\$ 3,379.67	\$ 3,379.67	
Low Voltage Service Charge	per kWh	\$ 0.0532	1,317	\$ 70.06	\$ 0.1775	1,317	\$ 233.77	\$ 163.70	233.65%
Line Losses on Cost of Power		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 11,834.39			\$ 19,704.89	\$ 7,870.50	66.51%
RTSR - Network	per kWh	\$ 2.2173	1,317	\$ 2,920.18	\$ 2.1096	1,317	\$ 2,778.34	-\$ 141.84	-4.86%
RTSR - Line and Transformation Connection	per kWh	\$ 1.6566	1,317	\$ 2,181.74	\$ 1.6368	1,317	\$ 2,155.67	-\$ 26.08	-1.20%
Sub-Total C - Delivery (including Sub-Total B)				\$ 16,936.32			\$ 24,638.90	\$ 7,702.58	45.48%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	486,390	\$ 2,140.12	\$ 0.0044	484,935	\$ 2,133.71	-\$ 6.40	-0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	486,390	\$ 632.31	\$ 0.0013	484,935	\$ 630.42	-\$ 1.89	-0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	469,398	\$ 3,285.79					0.00%
Ontario Electricity Support Program (OESP)							\$ -		
TOU - Off Peak		\$ 0.0800	311,290	\$ 24,903.18	\$ 0.0800	310,358	\$ 24,828.68	-\$ 74.50	-0.30%
TOU - Mid Peak		\$ 0.1220	87,550	\$ 10,681.13	\$ 0.1220	87,288	\$ 10,649.17	-\$ 31.95	-0.30%
TOU - On Peak		\$ 0.1610	87,550	\$ 14,095.59	\$ 0.1610	87,288	\$ 14,053.42	-\$ 42.17	-0.30%
Non-RPP Retailer Avg. Price		\$ 0.0860	486,390	\$ 41,829.56	\$ 0.0860	484,935	\$ 41,704.42	-\$ 125.14	-0.30%
Average IESO Wholesale Market Price		\$ 0.0906	486,390	\$ 44,066.95	\$ 0.0906	484,935	\$ 43,935.12	-\$ 131.84	-0.30%
Total Bill on Average IESO Wholesale Market Price				\$ 67,061.73			\$ 71,338.39	\$ 4,276.66	6.38%
HST		13%		\$ 8,718.02	13%		\$ 9,273.99	\$ 555.97	6.38%
Total Bill (including HST)				\$ 75,779.76			\$ 80,612.39	\$ 4,832.63	6.38%
Ontario Clean Energy Benefit 1									
Total Bill on Average IESO Wholesale Market Price				\$ 75,779.76			\$ 80,612.39	\$ 4,832.63	6.38%