

EXHIBIT 9 – DEFERRAL & VARIANCE ACCOUNTS

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ATTACHMENT 9-1 EDDVAR MODEL

DEFERRAL AND VARIANCE ACCOUNTS OVERVIEW

Milton Hydro Distribution Inc. (MHDI) has included in this Cost of Service ("COS") Application, a request for approval for disposition of Group 1 and Group 2 Deferral and Variance Account ("DVAs") balances as at December 31, 2014 and the forecasted interest through April 30, 2016. Milton Hydro has followed the Board's guidance in the *Accounting Procedures Handbook and FAQ's* ("APH") for recording amounts in the deferral and variance accounts. Such guidance also includes the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("EDDVAR Report").

Table 9-1 contains descriptions of all the outstanding DVAs. Milton Hydro confirms that it has used the DVAs in the same manner described in the APH, and the account balances in Table 9-1 reconcile with the trial balance reported through the Electricity Reporting and Record-keeping Requirements ("RRR") and Milton Hydro's Audited Financial Statements except for Milton Hydro's Lost Revenue Adjustment Mechanism ("LRAMVA") claimed in USoA 1568 as explained below.

Milton Hydro has provided a continuity schedule of the Group 1 and Group 2 DVAs in the EDDVAR model. See Appendix A for the OEB model "Milton Hydro 2016 EDDVAR Continuity Schedule CoS v2-4" ("EDDVAR model").

The forecasted interest on December 31, 2014 principal balances of the DVAs is calculated using the Board's prescribed rate of 1.4% for the period January 1, 2015 to March 2015 and 1.10% for the period April 1, 2015 to April 30, 2016. The interest rates by quarter for each year are provided in Table 9-3 in this Exhibit.

Milton Hydro will continue or discontinue to use the Group 2 accounts on a go-forward basis as provided in Table 9-5 in this Exhibit.

Milton Hydro has accepted the allocators as indicated in the EDDVAR Report. Where the EDDVAR Report has not indicated an allocator methodology, Milton Hydro has applied an allocator that it considers appropriate for the various customer rate classes, if applicable. The detailed information on the proposed method of disposition is provided in this Exhibit.

Milton Hydro is not requesting any new accounts or sub-accounts in this COS application.

A breakdown of energy sales and cost of power expense balances, as reported in the Audited Financial Statements by Milton Hydro, is provided in Table 9-4.

Milton Hydro confirms that the IESO Global Adjustment Charge is pro-rated into the Regulated Price Plan ("RPP") and Non-RPP portions.

ACCOUNT BALANCES

Table 9-1 contains account balances from the 2014 Audited Financial Statements as at December 31, 2014 and agrees to the 2014 year end balances for Milton Hydro's RRR filing E2.1.7 Trial Balance as filed April 30, 2015 with the OEB except for Milton Hydro's LRAMVA claim in USoA 1568 as discussed below.

Milton Hydro has used the DVAs in the same manner described in the APH.

Table 9-1
December 31, 2014 Audited Balances – DVAs

Account Description	USoA	Balance Dec 31/14		Total 2014	Balance per		
		Principal	Interest	Principal/Interest	RRR Dec 31, 2014	Variance	
Group 1 Accounts							
LV Variance Account	1550	\$ 626,861	\$ 7,700	\$ 634,561	\$ 634,561	\$ 0	
Smart Metering Entity Charge Variance Account	1551	-\$ 17,151	\$ 182	-\$ 16,969	-\$ 16,970	-\$ 1	
RSVA - Wholesale Market Service Charge	1580	-\$ 1,338,038	-\$ 45,033	-\$ 1,383,071	-\$ 1,383,071	\$ 0	
RSVA - Retail Transmission Network Charge	1584	\$ 1,622,826	\$ 46,679	\$ 1,669,505	\$ 1,669,505	-\$ 0	
RSVA - Retail Transmission Connection Charge	1586	\$ 868,502	\$ 24,056	\$ 892,558	\$ 892,558	\$ 0	
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,257,424	-\$ 50,898	-\$ 1,308,322	-\$ 1,308,321	\$ 1	
RSVA - Global Adjustment	1589	\$ 2,170,192	\$ 36,731	\$ 2,206,923	\$ 2,206,923	-\$ 0	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ 198,177	-\$ 57,726	\$ 140,451	\$ 140,451	\$ -	
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-\$ 93,058	-\$ 126,228	-\$ 219,286	-\$ 219,287	-\$ 1	
Sub-Total Group 1 Accounts		\$ 2,780,887	-\$ 164,537	\$ 2,616,350	\$ 2,616,349	-\$ 1	
Group 2 Accounts							
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ 446,311	\$ 26,604	\$ 472,914	\$ 467,914	-\$ 5,000	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ 1,447	\$ 106	\$ 1,553	\$ 1,553	-\$ 0	
Other Regulatory Assets - Sub-Account - Hydro One	1508	-\$ 281	-\$ 20	-\$ 301	\$ 301	\$ -	
Sub-Total Group 2 Accounts		\$ 447,477	\$ 26,690	\$ 474,166	\$ 469,165	-\$ 5,001	
Other Accounts							
LRAM Variance Account	1568	\$ 80,420	\$ 1,476	\$ 81,896	-\$ 6,620	-\$ 88,516	
		Principal	Return				
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$ 1,480,290	-\$ 91,038	-\$ 1,571,328	-\$ 970,506	\$ 600,822	
Sub-Total Other Accounts		-\$ 1,399,870	-\$ 89,562	-\$ 1,489,432	-\$ 977,126	\$ 512,306	
Total All Accounts		\$ 1,828,494	-\$ 227,409	\$ 1,601,084	\$ 2,108,389	\$ 507,305	

ADJUSTMENTS TO DEFERRAL AND VARIANCE ACCOUNTS

Variance to 2.1.7 RRR Balances

Other Regulatory Assets – Sub-Account–Deferred IFRS Transition Costs - 1508 – (\$5,000)

Milton Hydro has forecasted additional incremental transition costs for IFRS in the 2015 Bridge Year of \$5,000 and the 2016 Test Year of \$0 for a total of \$5,000. As per the filing guidelines Milton Hydro has included the \$5,000 in Tab “2. 2015 Continuity Schedule”, cell “BF44” of the EDDVAR model for disposition in this Application. These are the final implementation costs anticipated by Milton Hydro and the EDDVAR model has been adjusted accordingly to ensure the final disposition amount proposed for 2016 includes all IFRS transition costs. Further detail regarding the IFRS sub-account can be found in the “One-Time Incremental IFRS Costs” section of this EXHIBIT.

LRAMVA Acct 1568 Variance reported in RRR December 31, 2014 (\$88,516)

Milton Hydro reported in 2.1.7 RRR Balance December 31, 2014 a balance in the LRAMVA account a principle balance of \$ 6,332 and Interest of (\$12,952), totaling (\$6,620). In calculating its LRAMVA claim Milton Hydro did not account for the monthly demand (“kW”) impact on its distribution revenue. Milton Hydro has recalculated the LRAMVA adjustment. The corrected amount should be \$80,420 plus carrying charges to December 31, 2014 in the amount of \$1,476 for a total LRAMVA claim of \$81,896. The supporting calculation for the LRAMVA balance is included in EXHIBIT 4 – Operating Expenses per the filing requirements. Milton Hydro has included this amount in the EDDVAR model as it is specifically listed within the model. The kWh and kW included in the LRAMVA calculation are derived from the OPA verified results for 2011, 2012 and 2013 OPA programs. Milton Hydro understands that it may include the 2014 OPA final results when released in September and adjust its LRAMVA claim and refile its RRR balance for USoA 1568. Once the 2014 OPA results are released in September Milton Hydro will adjusted the Lost Revenue for 2014 to reflect final verified results from the OPA. The adjustment is required to true up the LRAMVA balance to the Final 2014 OPA reports. Milton Hydro will update and refile its EDDVAR model at that time. Milton Hydro is proposing to dispose of its LRAMVA claim for Lost Revenue for the 2011 through 2014 OPA programs over one year.

Accounting Changes under CGAAP Balance and Return Component – (\$ 1,571,328)

Per the Board's instructions within the EDDVAR model, Milton Hydro included the total refund owing to customers recorded in 1576 for DVA claim purposes; this total includes the changes related to depreciation and burden allocations for the 2013 through 2015 period plus the associated return. In the 2014 2.1.7 RRR filing, Milton Hydro had recorded these changes in account 1576 for the 2013 and 2014 years in the amount of (\$970,506). The variance, in the amount of (\$600,822) is the 2015 changes under CGAAP of (\$509,784), plus the calculated return of (\$91,038). A detailed explanation of USoA 1576 is included in the "Account 1576, Accounting Changes under CGAAP" section of this EXHIBIT.

2015 Bridge Year & 2016 Test Year Adjustments to Claim Amount

Milton Hydro has included the disposition amounts related to Group 1 accounts that were approved for disposition in Milton Hydro's 2013 IRM Application, EB-2012-0148, in the amount of (\$1,813,107) in the EDDVAR model as required to ensure that the total amount claimed for disposition in 2016 is properly calculated. Table 9-2 provides a summary of the Group 1 approved disposition amounts by account.

Table 9-2
Group 1 DVA Balances – 2013 Disposition

Account Description	USoA#	Principal Disposition- 2013	Interest Disposition - 2013	Total Disposition 2013
LV Variance Account	1550	1,290	- 362	928
Smart Metering Entity Charge Variance Account	1551			-
RSVA - Wholesale Market Service Charge	1580	- 781,071	- 18,343	- 799,414
RSVA - Retail Transmission Network Charge	1584	723,934	17,771	741,705
RSVA - Retail Transmission Connection Charge	1586	417,403	9,736	427,139
RSVA - Power (excluding Global Adjustment)	1588	- 433,017	- 17,754	- 450,771
RSVA -Power Global Adjustment	1588	1,643,297	63,859	1,707,157
Recovery of Regulatory Assets Balances	1590		- 158	- 158
Disposition and Recovery of Regulatory Balances (2008)	1595	410,811	- 228,043	182,768
Disposition and Recovery of Regulatory Balances (2009)	1595	- 31,408	35,160	3,752
Subtotal - Group 1 Accounts		1,951,239	- 138,134	1,813,107

Milton Hydro made additional adjustments to the following accounts in the 2014 columns in order to reflect additional adjustments in the 2015 Bridge Year and 2016 Test Year.

INTEREST RATES APPLIED

Milton Hydro has provide the interest rates used to calculate the actual and forecasted carrying charges in accordance with the OEB's "Approval of Accounting Interest Rate Methodology for Regulatory Accounts" EB-2006-0117 issued November 28, 2006 in the following Table 9-3

Table 9-3
Interest Rates Applied to Deferral and Variance Accounts

Period	Interest Rate
Q1 2011	1.47%
Q2 2011	1.47%
Q3 2011	1.47%
Q4 2011	1.47%
Q1 2012	1.47%
Q2 2012	1.47%
Q3 2012	1.47%
Q4 2012	1.47%
Q1 2013	1.47%
Q2 2013	1.47%
Q3 2013	1.47%
Q4 2013	1.47%
Q1 2014	1.47%
Q2 2014	1.47%
Q3 2014	1.47%
Q4 2014	1.47%
Q1 2015	1.47%
Q2 2015	1.10%
Q3 2015	1.10%
Q4 2015	1.10%
Q1 2016 (Forecast)	1.10%
Q2 2016 (Forecast)	1.10%
Q3 2016 (Forecast)	1.10%
Q4 2016 (Forecast)	1.10%

ENERGY SALES AND COST OF POWER

The sale of energy is a flow through revenue and the cost of power is a flow through expense. Energy sales and the cost of power expense by component are presented in Table 9-4 as reported in the Audited Financial Statements and the USoA within the RRR filing 2.1.7. Milton Hydro has no profit or loss resulting from the flow through of energy revenues and expenses. Any temporary variances are included in the RSVA balances.

Table 9-4
Energy Revenue and Cost of Power Expenses

Account Description	USoA#	2011 Actual	2012 Actual	2013 Actual	2014 Actual
ENERGY REVENUE:					
Residential Energy Sales	4006	- 17,746,473	- 21,066,005	- 22,617,658	- 25,678,072
Energy Sales to Large Users	4020	- 4,869,508	- 4,980,068	- 6,979,492	- 8,992,910
Street Lighting Energy Sales	4025	- 388,881	- 491,482	- 568,441	- 641,840
Sentinel Energy Sales	4030	- 9,131	- 10,803	- 13,876	- 16,103
General Energy Sales	4035	- 22,877,287	- 28,136,869	- 30,737,733	- 33,549,534
Revenue Adjustment	4050	667,427	184,814	1,967,376	41,131
Energy Sales for Resale	4055	- 8,030,877	- 5,271,951	- 5,179,999	- 5,598,460
Wholesale Market Service Charge	4062	- 5,049,371	- 5,135,692	- 4,898,815	- 4,879,954
Network	4066	- 4,064,660	- 4,877,887	- 5,531,150	- 6,183,118
Connection	4068	- 3,481,634	- 3,958,295	- 4,286,125	- 4,691,961
LV Charges	4075	- 167,053	- 152,898	- 158,701	- 160,945
Smart Meter Entity Charge	4076			- 213,876	- 323,488
TOTAL ENERGY REVENUE		- 66,017,449	- 74,266,765	- 83,153,242	- 90,675,254
COST OF POWER EXPENSES:					
Power Purchased	4705	53,254,731	60,141,993	44,497,213	52,626,488
Charges to Global Adjustment	4707			23,567,362	21,809,300
Wholesale Market Service	4708	5,049,371	5,135,692	4,898,815	4,879,954
Network	4714	4,064,660	4,877,887	5,531,150	6,183,118
Connection	4716	3,481,634	3,958,295	4,286,125	4,691,961
LV Charges	4750	167,053	152,898	158,701	160,945
Smart Meter Entity Charge	4751			213,876	323,488
TOTAL COST OF POWER EXPENSES		66,017,449	74,266,765	83,153,242	90,675,254
NET INCOME		-	-	-	-

GROUP 2 ACCOUNTS – TO BE CONTINUED AND DISCONTINUED ON A GO-FORWARD BASIS

Table 9-5 below lists all Group 2 accounts which Milton Hydro will continue and discontinue on a going-forward basis. Milton Hydro has only included those Group 2 accounts that have balances as of the 2015 Bridge Year.

Explanations for those accounts that will be discontinued are provided in Table 9-5.

Table 9-5
Group 2 Accounts - Continue & Discontinue

Account Description	USoA#	Continue / Discontinue	Explanation
Group 2 Accounts - Continue			
Other Regulatory Assets - Sub-Account - Hydro One Rate Rider	1508	Continue	On going Miscellaneous HONI amounts - may be still required
Extra-Ordinary Event Costs	1572	Continue	May be required in future
Group 2 Accounts - Discontinue			
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	Continue	Completion of IFRS transition in 2015
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	Continue	Currently in use
Other Regulatory Assets - Sub-Account - Other ⁴	1508	Continue	Currently in use

PILS AND TAX VARIANCES FOR 2007 AND SUBSEQUENT YEARS – ACCOUNT 1592

Milton Hydro has no amount to recover from USoA 1592, as such, Appendix 2-TA, is not applicable.

HARMONIZED SALES TAX DEFERRAL ACCOUNT

Milton Hydro adjusted Capital and OM&A for the impact of the implementation of the Harmonized Sales Tax ("HST") on July 1, 2011 and the related savings from the resulting elimination of the Provincial Sales Tax ("PST") in its 2011 COS Application. This adjustment

was accepted as part of the Settlement Agreement and the OEB's Decision without further direction. As there was no future PST savings to be recorded there was no need for a variance account. Board Appendix 2-TB is not applicable to Milton Hydro.

ONE-TIME INCREMENTAL IFRS COSTS

Milton Hydro has set out its One-Time Incremental IFRS Transition Costs in Table 9-6 and provided the required OEB Appendix 2-U at Table 9-7 below.

Professional & Accounting Fees:

Milton Hydro retained the services of KPMG to conduct an IFRS impact assessment and outline action plans and next steps in preparation of the anticipated transition to IFRS. KPMG assisted Milton Hydro in determining which overheads would be considered directly attributable and therefore eligible for capitalization and which overheads would not be eligible for capitalization. KPMG also assisted Milton Hydro in determining the level of Property, Plant and Equipment ("PP&E") componentization required under IFRS, establishing updated useful lives referencing the Kinectrics Report and examining changes to overhead capitalization as part of the planned conversion to MIFRS. Due to subsequent extensions in the conversion to IFRS, KPMG has been retained on an "as required" basis from 2009 to date. Most recently KPMG have provided MHDH with an updated financial statement template and assisting with any on-going updates as required. Milton Hydro has estimated and additional \$5,000 will be required in the 2015 Bridge Year for final work to be completed on the new statement preparation and financial statement note disclosure. As discussed above this amount has been included in the December 31, 2014 balance of Other Regulatory Assets – Sub-Account – Deferred IFRS Transition Costs – 1508.

System Conversion, Training and Development Costs

Incremental work which included training, professional consulting and direct labour costs has been required to address the changes required for IFRS. In addition, Milton Hydro determined that a financial system conversion to Cayenta Financials & Work Management was required for financial reporting and to allow for the componentization of assets at the capital project level that linked all significant asset components to a fixed asset sub-ledger. This conversion has required

a change to the way the Finance & Engineering departments record capital work. Through the course of the conversion, the additional demands for the revised PP&E and componentization analysis necessitated additional incremental consulting costs and training costs in relation to IFRS.

No capital costs, ongoing IFRS compliance costs, or impacts arising from adopting non-IFRS related accounting policy changes are recorded in 1508 Other Regulatory Assets – Sub-account IFRS Transition Costs for the 2016 Test Year.

Table 9-6
One Time Incremental Costs – IFRS

Description	Account 1508							
	2009	2010	2011	2012	2013	2014	2015 Bridge	2016 Test
IFRS -Direct Labour	\$ -	\$ 22,730.48	\$ 8,912.92	\$ 4,211.23				
IFRS - Consulting Fees	\$ 65,863.00	\$ 89,271.73	\$ 79,739.47	\$ 25,454.08			\$ 5,000.00	
IFRS - Training	\$ 90,572.31	\$ 16,300.32	\$ -					
IFRS - Computer Hardware	\$ 6,382.80	\$ -	\$ -	\$ -				
IFRS - Software	\$ 26,911.44	\$ 4,960.44	\$ -					
IFRS - Carrying Charges	\$ -	\$ 1,915.64	\$ 5,409.95					
IFRS - Carrying Charges	\$ -			\$ 6,303.60	\$ 6,487.24	\$ 6,487.24		
Activity per Year		\$ 135,178.61	\$ 94,062.34	\$ 35,968.91	\$ 6,487.24	\$ 6,487.24	\$ 5,000.00	\$ -
Balance per Acct 1508	\$ 189,729.55	\$ 324,908.16	\$ 418,970.50	\$ 454,939.41	\$ 461,426.65	\$ 467,913.89	\$ 472,913.89	\$ 472,913.89

Table 9-7
One-Time Incremental IFRS Transition Costs – Appendix 2-U

Appendix 2-U
One-Time Incremental IFRS Transition Costs

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include one-time incremental IFRS transition costs that are currently included in Account 1508, Other Regulatory Assets, sub-account Deferred IFRS Transition Costs Account, or Account 1508, Other Regulatory Assets, sub-account IFRS Transition Costs Variance Account.

Nature of One-Time Incremental IFRS Transition Costs ¹	Audited Actual Costs Incurred 2009	Audited Actual Costs Incurred 2010	Audited Actual Costs Incurred 2011	Audited Actual Costs Incurred 2012	Audited Actual Costs Incurred 2013	Audited Actual Costs Incurred 2014	Audited Carrying Charges to Dec 31, 2014	Forecasted Costs 2015	Forecasted Costs 2016 ³	Total Costs Including Carrying Charges	Carrying Charges January 1, 2015 to December 31, 2015/April 30, 2016 (As appropriate)	Total Costs and Carrying Charges	Reasons why the costs recorded meet the criteria of one-time IFRS administrative incremental costs
professional accounting fees	\$ 65,863		\$ 15,000	\$ 9,000					\$ 5,000	\$ 94,863		\$ 94,863	
professional legal fees										\$ -		\$ -	
salaries, wages and benefits of staff added to support the transition to IFRS		\$ 22,730	\$ 10,301	\$ 2,824						\$ 35,855		\$ 35,855	
associated staff training and development costs	\$ 90,572	\$ 105,572								\$ 196,144		\$ 196,144	
costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion	\$ 33,293	\$ 4,960	\$ 64,739	\$ 16,454						\$ 119,446		\$ 119,446	
										\$ -		\$ -	
							\$ 26,603			\$ 26,603	\$ 8,649	\$ 35,252	
										\$ -		\$ -	
										\$ -		\$ -	
Amounts, if any, included in previous Board approved rates (amounts should be negative) ³										\$ -		\$ -	
										\$ -		\$ -	
Insert description of additional item(s) and new rows if needed.										\$ -		\$ -	
Total	\$ 189,728	\$ 133,262	\$ 90,040	\$ 28,278	\$ -		\$ 26,603	\$ -	\$ 5,000	\$ 472,911		\$ 481,560	

ACCOUNT 1575, IFRS-CGAAP TRANSITION PP&E AMOUNTS

Milton Hydro does not have any material transactions upon transition to IFRS, beyond those related to overhead capitalization and depreciation changes which are captured in USoA 1576, to record in USoA 1575, therefore Milton Hydro has not completed Appendix 2-EA.

ACCOUNT 1576, ACCOUNTING CHANGES UNDER CGAAP

In EXHIBIT 2 of this Application, Milton Hydro identified a change to the value of its PP&E, as a result of the accounting changes to depreciation expense and capitalization policies. On July 17, 2012 the OEB issued a statement that changes to depreciation rates and capitalization policies that would have been implemented under IFRS could be made in 2012 under CGAAP (i.e. effective January 1, 2012), and must be made no later than 2013 (i.e. effective January 1, 2013), regardless of whether the Canadian Accounting Standards Board ("AcSB") permitted further deferrals beyond 2013 for the changeover to IFRS (Board Letter, July 17, 2012 *"Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies in 2012 and 2013"*). Milton Hydro implemented the change effective January 1st, 2013. Milton Hydro incorporated the impact of these changes for 2013, 2014 and 2015 in this Application. In accordance with direction by the OEB, Milton Hydro has used Account 1576, Accounting Changes under CGAAP, to record the financial differences arising from these accounting changes.

KPMG assisted with determining the level of PP&E componentization required under IFRS, establishing updated useful lives referencing the Kinectrics Report and examining changes to overhead capitalization that were required as part of the planned conversion to MIFRS. A description of Milton Hydro's capitalization policy, including the overhead policy, can be found in EXHIBIT 2 of this Application. As a result of the changes to depreciation, Milton Hydro has recorded a significantly lower depreciation expense for the 2013 through 2015; the difference between the depreciation calculated with the prior service lives and the amount recognized in the income statement for the fiscal periods 2013, 2014, and 2015 has been recorded in Account 1576.

KPMG assisted Milton Hydro in determining which overheads would be considered directly attributable and therefore eligible for capitalization and which overheads would not be eligible for capitalization. Milton Hydro reviewed all appropriate labour or equipment hours, as well as material, that previously would have had overheads attached to them and determined the amount that was incremental to OM&A due to the new MIFRS overhead policy change. In 2015, directly attributable burdens were applied to capital and O&M based on the lineman labour hours budgeted to Capital and Maintenance Jobs. Milton Hydro's PP&E is expected to decrease by \$1,480,290 as of December 31, 2015 as a result of these changes and is detailed in Table 9-8 below.

Table 9-8
Impact of Accounting Changes to PP&E –Prior to Return

Reporting Basis	2013	2014	2015 Bridge
	CGAAP	CGAAP	MIFRS
	Actual	Actual	Forecast
	\$	\$	\$
PP&E Values under former CGAAP			
Opening net PP&E - Note 1	55,246,448	57,796,168	65,024,345
Net Additions - Note 4	6,628,697	11,620,434	16,058,959
Net Depreciation (amounts should be negative) - Note 4	-4,078,977	-4,392,256	-4,732,540
Closing net PP&E (1)	57,796,168	65,024,345	76,350,764
PP&E Values under revised CGAAP (Starts from 2012)			
Opening net PP&E - Note 1	55,246,448	58,229,943	65,994,852
Net Additions - Note 4	5,355,565	10,358,930	14,837,487
Net Depreciation (amounts should be negative) - Note 4	-2,372,069	-2,594,021	-3,001,284
Closing net PP&E (2)	58,229,943	65,994,852	77,831,054
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP	-433,775	-970,506	-1,480,290
Change in Depreciation	-1,706,908	-1,798,235	-1,731,256
Overheads			
Operation - Stores, Fleet	625,538	581,494	451,607
Engineering Costs	647,594	680,011	769,863
	1,273,132	1,261,505	1,221,470

The application of the accounting policies change began in 2013, the year in which the accounting change occurred. This is evident in the continuity schedules provided in Table 9-9 to 9-14 below as the Fixed Asset Continuity Schedules for CGAAP and MIFRS for 2013 - 2015

- 1 confirming that opening values for cost and accumulated depreciation are the same. The
- 2 remaining schedules show the accounting policies change is applied on a prospective basis.
- 3 These tables are consistent with the OEB Appendix 2-BA.

Table 9-9
Fixed Asset Continuity Schedules – 2013 CGAAP

Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP
Year 2013

CCA Class ²	Old Account ³	Description ³	Cost				Accumulated Depreciation				
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
47	1809	Capital Contributions Paid		\$ 122,348		\$ 122,348		\$ 2,447		\$ 2,447	\$ 119,901
12	1811	Computer Software (Formerly known as Account 1805)	\$ 697,333	\$ 183,281		\$ 880,614	\$ 462,747	\$ 103,278		\$ 566,025	\$ 314,589
OEC	1812	Land Rights (Formerly known as Account 1806)	\$ -			\$ -				\$ -	\$ -
N/A	1805	Land	\$ 89,833			\$ 89,833				\$ -	\$ 89,833
47	1808	Buildings	\$ -			\$ -				\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -				\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -				\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,403,742	\$ 23,011		\$ 1,426,753	\$ 99,439
47	1825	Storage Battery Equipment	\$ -			\$ -				\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 28,748,709	\$ 2,320,887		\$ 31,069,596	\$ 9,888,788	\$ 918,637		\$ 10,807,425	\$ 20,262,171
47	1835	Overhead Conductors & Devices	\$ 21,078,959	\$ 907,736		\$ 21,986,695	\$ 12,042,388	\$ 722,438		\$ 12,764,826	\$ 9,221,869
47	1840	Underground Conductors	\$ 22,291,209	\$ 1,898,764		\$ 24,189,973	\$ 7,383,108	\$ 982,593		\$ 8,365,701	\$ 15,824,272
47	1845	Underground Conductors & Devices	\$ 16,497,130	\$ 926,839		\$ 17,423,969	\$ 8,808,881	\$ 681,143		\$ 9,490,024	\$ 7,933,945
47	1850	Line Transformers	\$ 36,028,627	\$ 1,209,577		\$ 37,238,204	\$ 18,710,228	\$ 1,379,144		\$ 20,089,372	\$ 17,148,832
47	1855	Services (Overhead & Underground)	\$ 13,221,494	\$ 869,834		\$ 14,091,318	\$ 3,827,310	\$ 383,108		\$ 4,210,418	\$ 9,880,900
47	1860	Meters	\$ -			\$ -				\$ -	\$ -
47	1865	Meters/Smart Meters	\$ 10,398,464	\$ 891,399		\$ 11,289,863	\$ 4,013,698	\$ 696,214		\$ 4,689,912	\$ 6,619,951
N/A	1905	Land	\$ 1,142,052			\$ 1,142,052				\$ -	\$ 1,142,052
47	1908	Buildings & Fixtures	\$ -			\$ -				\$ -	\$ -
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 284,774	\$ 80,211		\$ 364,985	\$ 12,024
9	1915	Office Furniture & Equipment (10 years)	\$ 712,089			\$ 712,089	\$ 605,347	\$ 16,939		\$ 622,286	\$ 89,803
9	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -				\$ -	\$ -
10	1920	Computer Equipment - hardware	\$ 1,688,712	\$ 137,425		\$ 1,826,137	\$ 1,487,051	\$ 87,940		\$ 1,574,991	\$ 251,146
45	1920	Computer Equip. Hardware Post Mar. 2004	\$ -			\$ -				\$ -	\$ -
45.1	1920	Computer Equip. Hardware Post Mar. 1907	\$ -			\$ -				\$ -	\$ -
10	1920	Transportation Equipment	\$ 1,954,846	\$ 380,175	\$ 182,062	\$ 2,152,959	\$ 1,304,748	\$ 148,853	\$ 182,062	\$ 1,471,549	\$ 681,410
8	1935	Stores Equipment	\$ 224,974	\$ 56,545		\$ 281,519	\$ 171,981	\$ 8,795		\$ 180,716	\$ 100,743
8	1940	Tools, Shop & Garage Equipment	\$ 399,984	\$ 5,385		\$ 405,369	\$ 316,598	\$ 17,020		\$ 333,618	\$ 71,751
8	1945	Measurement & Testing Equipment	\$ 124,138	\$ 2,348		\$ 126,486	\$ 33,883			\$ 33,883	\$ 92,603
8	1950	Power Operated Equipment	\$ -			\$ -				\$ -	\$ -
8	1955	Communications Equipment	\$ 238,292	\$ 3,836		\$ 242,128	\$ 177,028	\$ 10,830		\$ 187,858	\$ 54,270
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -				\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -				\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -				\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -				\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 41,545	\$ 52,684		\$ 94,229	\$ 41,545	\$ 1,758		\$ 43,303	\$ 50,926
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -				\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 20,484	\$ 10,089		\$ 30,493	\$ 102,511
47	1995	Contributions & Grants	\$ 43,960,304	\$ 3,155,364		\$ 47,115,668	\$ 11,347,421	\$ 1,810,413		\$ 13,157,834	\$ 33,957,834
47	2440	Deferred Revenue ⁵				\$ -				\$ -	\$ -
		Sub-Total	\$ 110,658,040	\$ 8,810,762	\$ 182,062	\$ 117,217,740	\$ 66,342,693	\$ 4,281,028	\$ 182,062	\$ 68,421,669	\$ 47,796,188
		Less: Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less: Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 110,658,040	\$ 8,810,762	\$ 182,062	\$ 117,217,740	\$ 66,342,693	\$ 4,281,028	\$ 182,062	\$ 68,421,669	\$ 47,796,188
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶				\$ -				\$ -	\$ -
		Total					\$ 4,281,028				\$ -

10	Transportation	
8	Stores Equipment	\$ - 148,853
8	Tools, Shop & Garage Equipment	\$ - 8,795
8	Measurement & Testing Equipment	\$ - 17,020
	Net Depreciation	\$ 4,085,381

Table 9-10
Fixed Asset Continuity Schedules – 2013 MIFRS

Fixed Asset Continuity Schedule ¹

Accounting Standard MIFRS
Year 2013

CCA Class ²	OEB Account ³	Description ²	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
47	1609	Capital Contributions Paid		\$ 122,349		\$ 122,349		\$ 1,524		\$ 1,524	\$ 120,825
12	1611	Computer Software (Formerly known as Account 1925)	\$ 697,333	\$ 183,251		\$ 880,584	\$ 462,747	\$ 66,553		\$ 529,300	\$ 351,284
CEC	1612	Land Rights (Formerly known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
NA	1805	Land	\$ 69,683			\$ 69,683	\$ -			\$ -	\$ 69,683
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,403,742	\$ 23,011		\$ 1,426,753	\$ 89,439
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fittings	\$ 26,746,709	\$ 1,985,156		\$ 28,731,865	\$ 9,666,786	\$ 426,392		\$ 10,093,177	\$ 18,638,687
47	1835	Overhead Conductors & Devices	\$ 21,079,859	\$ 776,479		\$ 21,856,338	\$ 12,042,386	\$ 276,361		\$ 12,318,747	\$ 9,537,591
47	1840	Underground Conduit	\$ 22,291,209	\$ 1,621,551		\$ 23,912,760	\$ 7,353,109	\$ 474,315		\$ 7,827,424	\$ 16,085,336
47	1845	Underground Conductors & Devices	\$ 16,497,130	\$ 792,819		\$ 17,289,949	\$ 6,806,851	\$ 334,539		\$ 7,141,390	\$ 10,148,559
47	1850	Line Transformers	\$ 35,028,627	\$ 1,034,618		\$ 36,063,245	\$ 16,710,226	\$ 647,454		\$ 17,357,680	\$ 18,705,565
47	1855	Services (Overhead & Underground)	\$ 13,221,494	\$ 744,008		\$ 13,965,502	\$ 3,527,310	\$ 205,736		\$ 3,733,046	\$ 10,232,456
47	1860	Meters	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 10,398,464	\$ 794,330		\$ 11,192,794	\$ 4,013,698	\$ 745,788		\$ 4,759,486	\$ 6,433,308
NA	1905	Land	\$ 1,142,052			\$ 1,142,052	\$ -			\$ -	\$ 1,142,052
47	1908	Buildings & Fittings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 284,774	\$ 80,211		\$ 364,985	\$ 12,024
8	1915	Office Furniture & Equipment (10 years)	\$ 712,089			\$ 712,089	\$ 605,347	\$ 16,938		\$ 622,285	\$ 89,804
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,656,712	\$ 137,423		\$ 1,794,135	\$ 1,487,051	\$ 62,527		\$ 1,549,578	\$ 244,557
45	1920	Computer Equip. Hardware (Post Mar. 2004)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip. Hardware (Post Mar. 1907)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 1,954,646	\$ 380,175	\$ 182,052	\$ 2,152,769	\$ 1,504,748	\$ 74,427	\$ 182,052	\$ 1,397,123	\$ 755,646
8	1935	Stores Equipment	\$ 224,974	\$ 56,545		\$ 281,519	\$ 171,981	\$ 5,012		\$ 176,993	\$ 104,526
8	1940	Tools, Shop & Garage Equipment	\$ 399,984	\$ 5,382		\$ 405,366	\$ 376,598	\$ 7,663		\$ 384,261	\$ 21,105
8	1945	Measurement & Testing Equipment	\$ 124,136	\$ 2,345		\$ 126,481	\$ 33,683	\$ 9,356		\$ 43,039	\$ 83,442
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 236,292	\$ 3,896		\$ 240,188	\$ 177,028	\$ 10,829		\$ 187,857	\$ 52,331
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 41,545	\$ 52,654		\$ 94,199	\$ 41,545	\$ 1,757		\$ 43,302	\$ 50,897
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 20,404	\$ 13,301		\$ 33,705	\$ 99,299
47	1995	Contributions & Grants	\$ 43,960,304	\$ 3,155,364		\$ 47,115,668	\$ 11,347,421	\$ 929,573		\$ 12,276,994	\$ 34,838,674
47	2440	Deferred Revenue ⁵				\$ -				\$ -	\$ -
		Sub-Total	\$ 110,589,040	\$ 5,537,617	\$ 182,052	\$ 115,944,605	\$ 55,342,593	\$ 2,554,121	\$ 182,052	\$ 57,714,661	\$ 58,229,943
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 110,589,040	\$ 5,537,617	\$ 182,052	\$ 115,944,605	\$ 55,342,593	\$ 2,554,121	\$ 182,052	\$ 57,714,661	\$ 58,229,943
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶								\$ -	\$ -
		Total								\$ 2,554,121	

10	Transportation
8	Stores Equipment
8	Tools, Shop & Garage Equipment
8	Measurement & Testing Equipment

Less: Fully Allocated Depreciation	
Transportation	\$ 74,338
Stores Equipment	
Tools	\$ 7,663
Measurement	\$ 9,356
Net Depreciation	\$ 2,462,764

Table 9-11
Fixed Asset Continuity Schedules – 2014 CGAAP

Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP
Year 2014

CCA Class ²	OEB Account ³	Description ²	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ -	\$ 2,447	\$ -	\$ 2,447	\$ 119,902
12	1611	Computer Software (Formerly known as Account 1925)	\$ 880,584	\$ 142,392		\$ 1,022,976	\$ 566,025	\$ 120,633		\$ 686,658	\$ 336,318
CEC	1612	Land Rights (Formerly known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
NA	1805	Land	\$ 69,883			\$ 69,883	\$ -			\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,426,753	\$ 23,011		\$ 1,449,764	\$ 66,428
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 29,067,566	\$ 2,749,177		\$ 31,816,741	\$ 10,582,423	\$ 971,795		\$ 11,554,218	\$ 20,262,522
47	1835	Overhead Conductors & Devices	\$ 21,987,645	\$ 1,293,731		\$ 23,281,376	\$ 12,764,824	\$ 766,465		\$ 13,531,289	\$ 9,750,087
47	1840	Underground Conduit	\$ 24,196,973	\$ 2,547,557		\$ 26,734,530	\$ 8,245,702	\$ 967,793		\$ 9,213,495	\$ 17,521,035
47	1845	Underground Conductors & Devices	\$ 17,424,019	\$ 1,561,406		\$ 18,985,425	\$ 7,467,994	\$ 710,918		\$ 8,178,912	\$ 10,806,513
47	1850	Line Transformers	\$ 36,238,204	\$ 2,040,479		\$ 38,278,683	\$ 18,089,370	\$ 1,410,409		\$ 19,499,779	\$ 18,778,904
47	1855	Services (Overhead & Underground)	\$ 14,091,318	\$ 934,630		\$ 15,025,948	\$ 3,880,415	\$ 389,210		\$ 4,269,625	\$ 10,756,323
47	1860	Meters	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 11,289,863	\$ 484,938		\$ 11,774,801	\$ 4,669,912	\$ 673,799		\$ 5,343,711	\$ 6,431,090
NA	1905	Land	\$ 1,142,052	\$ 4,040,000		\$ 5,182,052	\$ -			\$ -	\$ 5,182,052
47	1908	Buildings & Fixtures	\$ -			\$ -	\$ -			\$ -	\$ -
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 364,985	\$ 12,024		\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 712,089	\$ 2,798		\$ 714,887	\$ 622,286	\$ 16,832		\$ 639,118	\$ 75,769
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,794,135	\$ 98,237		\$ 1,892,372	\$ 1,554,991	\$ 74,948		\$ 1,629,939	\$ 262,433
45	1920	Computer Equip. Hardware (Post Mar. 2004)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip. Hardware (Post Mar. 1907)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,152,769	\$ 540,373	\$ 31,962	\$ 2,661,180	\$ 1,471,549	\$ 198,551	\$ 31,962	\$ 1,638,138	\$ 1,023,042
8	1935	Stores Equipment	\$ 281,519			\$ 281,519	\$ 180,776	\$ 11,624		\$ 192,400	\$ 89,119
8	1940	Tools, Shop & Garage Equipment	\$ 405,366	\$ 15,446		\$ 420,812	\$ 393,618	\$ 16,391		\$ 410,009	\$ 10,803
8	1945	Measurement & Testing Equipment	\$ 126,481			\$ 126,481	\$ 33,683			\$ 33,683	\$ 92,798
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 240,188	\$ 28,833		\$ 269,021	\$ 187,858	\$ 10,761		\$ 198,619	\$ 70,402
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 94,199	\$ 27,973		\$ 122,172	\$ 43,300	\$ 4,441		\$ 47,741	\$ 74,431
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 30,493	\$ 13,301		\$ 43,794	\$ 89,210
47	1995	Contributions & Grants	\$ 47,115,668	\$ 4,855,575		\$ 51,971,243	\$ 13,157,835	\$ 1,973,582		\$ 15,131,417	\$ 36,839,826
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 117,217,740	\$ 11,652,395	\$ 31,962	\$ 128,838,171	\$ 59,421,569	\$ 4,424,218	\$ 31,962	\$ 63,815,825	\$ 65,022,345
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 117,217,740	\$ 11,652,395	\$ 31,962	\$ 128,838,171	\$ 59,421,569	\$ 4,424,218	\$ 31,962	\$ 63,815,825	\$ 65,022,345
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					\$ -	\$ 4,424,218			

10	Transportation
8	Stores Equipment
8	Tools, Shop & Garage Equipment
8	Measurement & Testing Equipment

Less: Fully Allocated Depreciation
Transportation \$ 198,551
Stores Equipment \$ 11,624
Tools \$ 16,391
Measurement \$ -
Net Depreciation \$ 4,197,652

Table 9-12
Fixed Asset Continuity Schedules – 2014 MIFRS

Fixed Asset Continuity Schedule ¹

Accounting Standard MIFRS
Year 2014

CCA Class ²	OEB Account ³	Description ²	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ 1,524	\$ 3,059		\$ 4,583	\$ 117,765
12	1611	Computer Software (Formerly known as Account 1925)	\$ 880,584	\$ 142,392		\$ 1,022,976	\$ 529,300	\$ 109,468		\$ 638,768	\$ 384,208
CEC	1612	Land Rights (Formerly known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
NA	1805	Land	\$ 69,883			\$ 69,883	\$ -			\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment <50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,426,753	\$ 23,011		\$ 1,449,764	\$ 66,428
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures	\$ 28,731,865	\$ 2,468,003		\$ 31,199,868	\$ 10,093,177	\$ 475,788		\$ 10,568,965	\$ 20,630,903
47	1835	Overhead Conductors & Devices	\$ 21,856,338	\$ 1,142,413		\$ 22,998,751	\$ 12,318,747	\$ 297,679		\$ 12,616,426	\$ 10,382,325
47	1840	Underground Conduit	\$ 23,912,760	\$ 2,249,779		\$ 26,162,539	\$ 7,827,424	\$ 512,029		\$ 8,339,453	\$ 17,823,086
47	1845	Underground Conductors & Devices	\$ 17,289,949	\$ 1,410,870		\$ 18,700,819	\$ 7,141,390	\$ 353,320		\$ 7,494,710	\$ 11,206,109
47	1850	Line Transformers	\$ 36,063,245	\$ 1,814,539		\$ 37,877,784	\$ 17,357,680	\$ 683,051		\$ 18,040,731	\$ 19,837,053
47	1855	Services (Overhead & Underground)	\$ 13,965,502	\$ 831,748		\$ 14,797,250	\$ 3,733,046	\$ 225,427		\$ 3,958,473	\$ 10,838,777
47	1860	Meters	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 11,192,794	\$ 433,062		\$ 11,625,856	\$ 4,759,486	\$ 701,423		\$ 5,460,909	\$ 6,164,947
NA	1905	Land	\$ 1,142,052	\$ 4,040,000		\$ 5,182,052	\$ -			\$ -	\$ 5,182,052
47	1908	Buildings & Fixtures	\$ -			\$ -	\$ -			\$ -	\$ -
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ 364,985	\$ 12,024		\$ 377,009	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 712,089	\$ 2,798		\$ 714,887	\$ 622,285	\$ 15,390		\$ 637,675	\$ 77,212
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,794,135	\$ 98,237		\$ 1,892,372	\$ 1,549,578	\$ 74,948		\$ 1,624,526	\$ 267,846
45	1920	Computer Equip. Hardware (Post Mar. 2004)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip. Hardware (Post Mar. 1907)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,152,769	\$ 540,373	\$ 31,962	\$ 2,661,180	\$ 1,397,123	\$ 114,437	\$ 31,962	\$ 1,479,598	\$ 1,181,582
8	1935	Stores Equipment	\$ 281,519			\$ 281,519	\$ 176,993	\$ 7,370		\$ 184,363	\$ 97,156
8	1940	Tools, Shop & Garage Equipment	\$ 405,366	\$ 15,446		\$ 420,812	\$ 384,261	\$ 6,916		\$ 391,177	\$ 29,635
8	1945	Measurement & Testing Equipment	\$ 126,481			\$ 126,481	\$ 43,039	\$ 9,476		\$ 52,515	\$ 73,966
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 240,188	\$ 28,833		\$ 269,021	\$ 187,857	\$ 12,203		\$ 200,060	\$ 68,961
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 94,199	\$ 27,973		\$ 122,172	\$ 43,302	\$ 4,441		\$ 47,743	\$ 74,429
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 33,705	\$ 13,301		\$ 47,006	\$ 85,998
47	1995	Contributions & Grants	\$ 47,115,668	\$ 4,855,575		\$ 51,971,243	\$ 12,276,994	\$ 1,028,778		\$ 13,305,772	\$ 38,665,471
47	2440	Deferred Revenue ⁵				\$ -				\$ -	\$ -
		Sub-Total	\$ 115,944,605	\$ 10,390,891	\$ 31,962	\$ 126,303,534	\$ 57,714,661	\$ 2,625,983	\$ 31,962	\$ 60,308,603	\$ 65,994,932
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 115,944,605	\$ 10,390,891	\$ 31,962	\$ 126,303,534	\$ 57,714,661	\$ 2,625,983	\$ 31,962	\$ 60,308,603	\$ 65,994,932
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					\$ 2,625,983				

10	Transportation
8	Stores Equipment
8	Tools, Shop & Garage Equipment
8	Measurement & Testing Equipment

Less: Fully Allocated Depreciation	
Transportation	\$ 114,437
Stores Equipment	
Tools	\$ 6,916
Measurement	\$ 9,476
Net Depreciation	\$ 2,495,154

Table 9-13
Fixed Asset Continuity Schedules – 2015 CGAAP

Fixed Asset Continuity Schedule ¹

Accounting Standard CGAAP
Year 2015

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ 7,341	\$ 4,894		\$ 12,235	\$ 110,114
12	1611	Computer Software (Formerly known as Account 1925)	\$ 1,022,976	\$ 174,000		\$ 1,196,976	\$ 686,658	\$ 114,214		\$ 800,872	\$ 396,104
CEC	1612	Land Rights (Formerly known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
NA	1805	Land	\$ 69,883			\$ 69,883	\$ -			\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,449,764	\$ 23,011		\$ 1,472,775	\$ 43,417
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fittings	\$ 31,816,741	\$ 2,007,110		\$ 33,823,851	\$ 11,554,218	\$ 1,006,925		\$ 12,561,143	\$ 21,262,708
47	1835	Overhead Conductors & Devices	\$ 23,281,376	\$ 1,676,941		\$ 24,958,317	\$ 13,531,289	\$ 841,296		\$ 14,372,575	\$ 10,585,742
47	1840	Underground Conduit	\$ 26,734,530	\$ 1,995,255		\$ 28,729,785	\$ 9,213,495	\$ 1,057,085		\$ 10,270,580	\$ 18,459,205
47	1845	Underground Conductors & Devices	\$ 18,985,425	\$ 1,300,829		\$ 20,286,254	\$ 8,178,912	\$ 689,178		\$ 8,868,090	\$ 11,418,164
47	1850	Line Transformers	\$ 38,278,683	\$ 1,199,267		\$ 39,477,950	\$ 19,498,779	\$ 1,435,823		\$ 20,935,602	\$ 18,542,348
47	1855	Services (Overhead & Underground)	\$ 16,025,948	\$ 1,155,346		\$ 16,181,294	\$ 4,269,625	\$ 412,859		\$ 4,682,484	\$ 11,498,810
47	1860	Meters	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 11,774,801	\$ 326,664		\$ 12,101,465	\$ 5,343,711	\$ 684,688		\$ 6,028,399	\$ 6,073,066
NA	1905	Land	\$ 5,182,052		\$ 1,109,265	\$ 4,072,787	\$ -			\$ -	\$ 4,072,787
47	1908	Buildings & Fittings	\$ -	\$ 7,500,000		\$ 7,500,000	\$ -	\$ 75,000		\$ 75,000	\$ 7,425,000
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 714,887	\$ 500,000		\$ 1,214,887	\$ 639,118	\$ 40,390		\$ 679,508	\$ 535,379
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,892,372	\$ 80,000		\$ 1,972,372	\$ 1,629,939	\$ 84,919		\$ 1,714,858	\$ 257,514
45	1920	Computer Equip. Hardware (Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip. Hardware (Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,661,180	\$ 530,000		\$ 3,191,180	\$ 1,638,138	\$ 240,463		\$ 1,878,601	\$ 1,312,579
8	1935	Stores Equipment	\$ 281,519	\$ 117,032		\$ 398,551	\$ 192,400	\$ 17,476		\$ 209,876	\$ 188,675
8	1940	Tools, Shop & Garage Equipment	\$ 420,812	\$ 9,500		\$ 430,312	\$ 410,009	\$ 7,794		\$ 417,803	\$ 12,509
8	1945	Measurement & Testing Equipment	\$ 126,481			\$ 126,481	\$ 33,683	\$ 9,072		\$ 42,755	\$ 83,726
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 269,021	\$ 1,100,000		\$ 1,369,021	\$ 198,619	\$ 67,203		\$ 265,822	\$ 1,103,199
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 122,172	\$ 270,000		\$ 392,172	\$ 47,741	\$ 13,442		\$ 61,183	\$ 330,989
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 43,794	\$ 13,301		\$ 57,095	\$ 75,909
47	1995	Contributions & Grants	\$ 51,971,243	\$ 2,773,720		\$ 54,744,963	\$ 15,131,417	\$ 2,106,483		\$ 17,237,900	\$ 37,507,063
47	2440	Deferred Revenue ⁵	\$ -			\$ -	\$ -			\$ -	\$ -
		Sub-Total	\$ 128,838,171	\$ 17,168,224	\$ 1,109,265	\$ 144,897,130	\$ 63,813,825	\$ 4,732,540	\$ -	\$ 68,546,365	\$ 76,350,765
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 128,838,171	\$ 17,168,224	\$ 1,109,265	\$ 144,897,130	\$ 63,813,825	\$ 4,732,540	\$ -	\$ 68,546,365	\$ 76,350,765
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶									
		Total					\$ -	\$ 4,732,540			

10	Transportation
8	Stores Equipment
8	Tools, Shop & Garage Equipment
8	Measurement & Testing Equipment

Less: Fully Allocated Depreciation	
Transportation	\$ 240,463
Stores Equipment	\$ 17,476
Tools	\$ 7,794
Measurement	\$ 9,072
Net Depreciation	\$ 4,457,735

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Table 9-14
Fixed Asset Continuity Schedules – 2015 MIFRS

Fixed Asset Continuity Schedule ¹

Accounting Standard MIFRS
Year 2015

CCA Class ²	OEB Account ³	Description ³	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions ⁴	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
47	1609	Capital Contributions Paid	\$ 122,349			\$ 122,349	\$ 4,583	\$ 3,059		\$ 7,642	\$ 114,707
12	1611	Computer Software (Formerly known as Account 1925)	\$ 1,022,976	\$ 174,000		\$ 1,196,976	\$ 638,768	\$ 129,001		\$ 767,769	\$ 429,207
CEC	1612	Land Rights (Formerly known as Account 1906)	\$ -			\$ -	\$ -			\$ -	\$ -
NA	1805	Land	\$ 69,883			\$ 69,883	\$ -			\$ -	\$ 69,883
47	1808	Buildings	\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements	\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV	\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,516,192			\$ 1,516,192	\$ 1,449,764	\$ 23,011		\$ 1,472,775	\$ 43,417
47	1825	Storage Battery Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fittings	\$ 31,199,868	\$ 1,753,355		\$ 32,953,223	\$ 10,568,966	\$ 462,736		\$ 11,031,702	\$ 21,921,521
47	1835	Overhead Conductors & Devices	\$ 22,998,751	\$ 1,464,929		\$ 24,463,680	\$ 12,616,426	\$ 386,616		\$ 13,003,042	\$ 11,460,638
47	1840	Underground Conduit	\$ 26,162,539	\$ 1,743,000		\$ 27,905,539	\$ 8,339,453	\$ 573,327		\$ 8,912,780	\$ 18,992,759
47	1845	Underground Conductors & Devices	\$ 18,700,819	\$ 1,136,368		\$ 19,837,187	\$ 7,494,710	\$ 373,787		\$ 7,868,497	\$ 11,968,690
47	1850	Line Transformers	\$ 37,877,784	\$ 1,047,645		\$ 38,925,429	\$ 18,040,731	\$ 714,602		\$ 18,755,333	\$ 20,170,096
47	1855	Services (Overhead & Underground)	\$ 14,797,250	\$ 1,009,278		\$ 15,806,528	\$ 3,958,473	\$ 248,426		\$ 4,206,899	\$ 11,599,629
47	1860	Meters	\$ -			\$ -	\$ -			\$ -	\$ -
47	1860	Meters (Smart Meters)	\$ 11,625,856	\$ 285,365		\$ 11,911,221	\$ 5,460,909	\$ 722,424		\$ 6,183,333	\$ 5,727,888
NA	1905	Land	\$ 5,182,052		\$ 1,109,265	\$ 4,072,787	\$ -			\$ -	\$ 4,072,787
47	1908	Buildings & Fixtures	\$ -	\$ 10,500,000		\$ 10,500,000	\$ -	\$ 105,000		\$ 105,000	\$ 10,395,000
13	1910	Leasehold Improvements	\$ 377,009			\$ 377,009	\$ -			\$ -	\$ 377,009
8	1915	Office Furniture & Equipment (10 years)	\$ 714,887	\$ 500,000		\$ 1,214,887	\$ 637,675	\$ 40,390		\$ 678,065	\$ 536,822
8	1915	Office Furniture & Equipment (5 years)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware	\$ 1,892,372	\$ 80,000		\$ 1,972,372	\$ 1,624,526	\$ 84,919		\$ 1,709,445	\$ 262,927
45	1920	Computer Equip. Hardware (Post Mar. 22/04)	\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip. Hardware (Post Mar. 19/07)	\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment	\$ 2,661,180	\$ 530,000		\$ 3,191,180	\$ 1,479,598	\$ 161,308		\$ 1,640,906	\$ 1,550,274
8	1935	Stores Equipment	\$ 281,519	\$ 117,032		\$ 398,551	\$ 184,363	\$ 12,246		\$ 196,609	\$ 201,942
8	1940	Tools, Shop & Garage Equipment	\$ 420,812	\$ 9,500		\$ 430,312	\$ 391,177	\$ 7,794		\$ 398,971	\$ 31,341
8	1945	Measurement & Testing Equipment	\$ 126,481			\$ 126,481	\$ 52,515	\$ 9,476		\$ 61,991	\$ 64,490
8	1950	Power Operated Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment	\$ 269,021	\$ 1,100,000		\$ 1,369,021	\$ 200,060	\$ 66,857		\$ 266,917	\$ 1,102,104
8	1955	Communication Equipment (Smart Meters)	\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment	\$ -			\$ -	\$ -			\$ -	\$ -
47	1970	Load Management Controls Customer Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1975	Load Management Controls Utility Premises	\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment	\$ 122,172	\$ 270,000		\$ 392,172	\$ 47,743	\$ 14,375		\$ 62,118	\$ 330,054
47	1985	Miscellaneous Fixed Assets	\$ -			\$ -	\$ -			\$ -	\$ -
47	1990	Other Tangible Property	\$ 133,004			\$ 133,004	\$ 47,006	\$ 13,301		\$ 60,307	\$ 72,697
47	1995	Contributions & Grants	\$ -			\$ -	\$ -			\$ -	\$ -
47	2440	Deferred Revenue ⁵	\$ 51,971,243	\$ 2,773,720		\$ 54,744,963	\$ 13,305,772	\$ 1,121,371		\$ 14,427,143	\$ 40,317,820
		Sub-Total	\$ 126,305,534	\$ 18,946,752	\$ 1,109,265	\$ 144,141,021	\$ 60,308,683	\$ 3,031,284	\$ -	\$ 63,339,967	\$ 80,801,054
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)				\$ -				\$ -	\$ -
		Total PP&E	\$ 126,305,534	\$ 18,946,752	\$ 1,109,265	\$ 144,141,021	\$ 60,308,683	\$ 3,031,284	\$ -	\$ 63,339,967	\$ 80,801,054
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets), if applicable ⁶								\$ -	
		Total								\$ 3,031,284	

10	Transportation
8	Stores Equipment
8	Tools, Shop & Garage Equipment
8	Measurement & Testing Equipment

Less: Fully Allocated Depreciation	
Transportation	\$ 161,308
Stores Equipment	
Tools	\$ 7,794
Measurement	\$ 9,476
Net Depreciation	\$ 2,852,706

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Milton Hydro has provide the OEB Appendix 2-EC supporting its Account 1576 balance of (\$1,571,325) at Table 9-15 below.

Table 9-15
Account 1576 – Accounting Changes under CGAAP – Appendix 2-EC

Appendix 2-EC
Account 1576 - Accounting Changes under CGAAP
2013 Changes in Accounting Policies under CGAAP

For applicants that made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013

Reporting Basis	2011 Rebasing Year					2016 Rebasing Year
	CGAAP	CGAAP	CGAAP	CGAAP	MIFRS	MIFRS
	Forecast	Actual	Actual	Actual	Forecast	Forecast
			\$	\$	\$	
PP&E Values under former CGAAP						
Opening net PP&E - Note 1			55,246,448	57,796,168	65,024,347	
Net Additions - Note 4			6,628,697	11,620,435	16,058,959	
Net Depreciation (amounts should be negative) - Note 4			-4,078,977	-4,392,256	-4,732,540	
Closing net PP&E (1)			57,796,168	65,024,347	76,350,766	
PP&E Values under revised CGAAP (Starts from 2012)						
Opening net PP&E - Note 1			55,246,448	58,229,944	65,994,853	
Net Additions - Note 4			5,355,565	10,358,930	14,837,487	
Net Depreciation (amounts should be negative) - Note 4			-2,372,069	-2,594,021	-3,001,284	
Closing net PP&E (2)			58,229,944	65,994,853	77,831,056	
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP			-433,776	-970,506	-1,480,290	

Effect on Deferral and Variance Account Rate Riders

Closing balance in Account 1576	-	1,480,290	WACC	6.15%
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	-	91,038	# of years of rate rider disposition period	1
Amount included in Deferral and Variance Account Rate Rider Calculation	-	1,571,328		

Milton Hydro is seeking disposition of its balance in Account 1576 as a refund to customers in the amount of \$1,480,290 plus return totalling \$1,571,328. Cell "BF83" in the EDDVAR model in Tab 2. 2015 Continuity includes \$782,898 which represents the 2015 forecast amount of \$509,784 plus a return of \$91,038 as the model directs. Milton Hydro confirms that no carrying charges are applied to the balance in the account. As mandated by the Board in its letter of June 25, 2013, this balance includes a rate of return component. In this Application, Milton Hydro has used its proposed Weighted Average Cost of Capital ("WACC") of 6.15%, for the purposes of determining the disposition amount proposed for Account 1576. Milton Hydro will

update the WACC value used in the calculation of 1576 to reflect future cost of capital parameters issued by the Board prior to the issuance of the Board's decision for its Application.

In considering the disposition period of this rate rider, Milton Hydro weighed the financial impact of such a significant refund on the business as well as bill impact considerations for customers and is proposing the default disposition period of one year. Milton Hydro believes the refund should be returned to customers in a timely manner. The refund will provide customers some measure of financial relief over a one year period that will see a proposed increase to distribution rates, the disposition of DVAs, including the LRAMVA and the end of the Ontario Clean Energy Benefit (OCEB) credit.

Table 9-16 below summarizes the proposed Rate Rider by rate class that results from the clearance of account 1576, Accounting Changes under CGAAP. Milton Hydro has used a one year disposition period in the proposed Rate Rider calculations. As this balance is related to capital costs, Milton Hydro believes it is appropriate that customers receive credit based on the cost allocation proportions and submits that kWh is an appropriate allocator for Account 1576.

Table 9-16
Proposed Account 1576 Rate Rider Calculation

Rate Class	kW	kWH	Allocator by kWh %	Allocated Cost by Class	Unit	1576 Rate Rider
Residential		309,752,959	77%	-\$ 567,498	\$/kWh	-0.0018
GS < 50 kW		92,617,956	23%	-\$ 169,685	\$/kWh	-0.0018
GS >50 to 999 kW	551,414		0%	-\$ 376,204	\$/kW	-0.6823
GS >1000 to 4999 kW	231,678		0%	-\$ 201,291	\$/kW	-0.8688
Large Use	255,025		0%	-\$ 244,055	\$/kW	-0.9570
Unmetered and Scattered		1,096,423	0%	-\$ 2,009	\$/kWh	-0.0018
Sentinel Lights	404		0%	-\$ 267	\$/kW	-0.6608
Street Lighting	15,809		0%	-\$ 10,320	\$/kW	-0.6528
Total	1,054,331	403,467,338	100%	-\$ 1,571,328		

RETAIL SERVICE CHARGES

This application does not include a request to dispose the Retail Service Charges as at December 31, 2014. Consistent with Milton Hydro's 2011 OEB Approved COS Application, revenues derived from the Retail Services Revenues and the Service Transaction Requests are treated as revenue offsets to Milton Hydro's distribution revenue requirement. This revenue is recorded in USoA 4082 – Retail Services Revenues and USoA 4084 – STR Revenues in EXHIBIT 3 – Operating Revenue, Table 9-17 and also set out in the following Table 9-17.

Table 9-17

Schedule of Revenues & Expenses – 2011 – 2016 Test Year

	2011 Actual	2012 Actual	2013 Actual	2014 Actual	2015 Bridge Year	2016 Test Year
Revenues - USoA 4082 - Retail Services Revenue:						
Establishing Service Agreements - Fixed Charge	3,120	3,300	3,300	3,400	3,556	3,734
Establishing Service Agreements - One-Time Set up	-				-	
Establishing Service Agreements - Variable Charge	17,178	14,165	12,098	11,255	11,895	12,490
Distributor Consolidated Billing	10,299	8,477	7,228	6,715	7,098	7,452
Sub-Total Revenues:	30,596	25,941	22,626	21,369	22,549	23,676
Revenues - USoA 4084 - Service Transaction Requests (STR)						
Request Fee	244	219	220	188	204	214
Processing Fee	435	387	367	335	368	386
Sub-Total Revenues:	678	606	587	523	572	600
Total Revenues:	31,274	26,547	23,213	21,892	23,121	24,276

DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS

Accounts Submitted For Disposition

Milton Hydro is requesting disposition of the variance accounts noted below according to the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative* (the EDDVAR Report), EB-2008-0046 issued July 31, 2009, which states that "at the time of rebasing, all Account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline".

Milton Hydro has followed the guidelines in the EDDVAR Report and requests disposition of its Group 1 Accounts, Group 2 Accounts and LRAMVA over a one-year period including USoA 1576 – Accounting Change (CGAAP). Milton Hydro has provided a summary of DVAs in Table 9-18 and has provided a continuity schedule of the accounts listed in this EXHIBIT at Attachment 9-2. These amounts are comprised of the audited balances as of December 31, 2014, except as discussed above, and the forecasted interest through April 30, 2016.

Milton Hydro confirms that the account balances, listed in Table 9-18, proposed for disposition before the projected interest are consistent with the last Audited Financial Statements, except as discussed above, and reconcile with the trial balance reported through the RRR filing.

Table 9-18
Accounts Submitted for 2016 Disposition

Account Description	USoA	Balance Dec 31/14		Total 2014	Projected	Projected	Total
		Principal	Interest	Principal/Interest	2015 Interest	2016 Interest	Claim
Group 1 Accounts							
LV Variance Account	1550	\$ 626,861	\$ 7,700	\$ 634,561	\$ 7,475	\$ 2,298	\$ 644,334
Smart Metering Entity Charge Variance Account	1551	-\$ 17,151	\$ 182	16,969	-\$ 205	-\$ 63	17,237
RSVA - Wholesale Market Service Charge	1580	-\$ 1,338,038	-\$ 45,033	1,383,071	-\$ 15,956	-\$ 4,906	1,403,933
RSVA - Retail Transmission Network Charge	1584	\$ 1,622,826	\$ 46,679	1,669,505	\$ 19,352	\$ 5,950	1,694,807
RSVA - Retail Transmission Connection Charge	1586	\$ 868,502	\$ 24,056	892,558	\$ 10,357	\$ 3,185	906,100
RSVA - Power (excluding Global Adjustment)	1588	-\$ 1,257,424	-\$ 50,898	1,308,322	-\$ 14,995	-\$ 4,611	1,327,928
RSVA - Global Adjustment	1589	\$ 2,170,192	\$ 36,731	2,206,923	\$ 25,880	\$ 7,957	2,240,760
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ 198,177	-\$ 57,726	140,451	\$ 2,363	\$ 727	143,541
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	-\$ 93,058	-\$ 126,228	219,286	-\$ 1,110	-\$ 341	220,737
Sub-Total Group 1 Accounts		\$ 2,780,887	-\$ 164,537	2,616,350	\$ 33,161	\$ 10,196	\$ 2,659,707
Group 2 Accounts							
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ 446,311	\$ 26,604	\$ 472,914	\$ 5,322	\$ 1,636	\$ 479,872
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ 1,447	\$ 106	\$ 1,553	\$ 17	\$ 5	\$ 1,575
Other Regulatory Assets - Sub-Account - Hydro One	1508	-\$ 281	-\$ 20	301	-\$ 3	-\$ 1	305
Sub-Total Group 2 Accounts		\$ 447,477	\$ 26,690	474,166	\$ 5,336	\$ 1,640	\$ 481,142
Other Accounts							
LRAM Variance Account	1568	\$ 80,420	\$ 1,476	\$ 81,896	\$ 959	\$ 295	\$ 83,150
		Principal	Return				
Accounting Changes Under CGAAP Balance + Return Component	1576	-\$ 1,480,290	-\$ 91,038	1,571,328			-\$ 1,571,328
Sub-Total Other Accounts		-\$ 1,399,870	-\$ 89,562	1,489,432	\$ 959	\$ 295	-\$ 1,488,178
Total All Accounts		\$ 1,828,494	-\$ 227,409	1,601,084	\$ 39,456	\$ 12,131	\$ 1,652,671

Group One DVA Accounts Proposed for Disposition

Milton Hydro is requesting disposition of the variance accounts set out in Table 9-18 above. Milton Hydro was last approved for disposition of its Group 1 DVA accounts in its 2013 IRM Application, EB-2012-0148, in the amount of (\$1,813,107) being Milton Hydro's 2011 audited balances as discussed above. Milton Hydro's proposed disposition includes the Group 1 DVA accounts accumulated from 2012 to 2014 plus carrying charges calculated to April 30, 2016.

The detailed continuity schedules are provided in the live Excel EDDVAR model which is also attached as Attachment 9-2. The Milton Hydro's proposed method of allocating the DVA account balances to the individual customer rate classes will differ for the various USoA accounts and is discussed below.

Method of Disposition

The following methods are proposed for disposition of the DVA balances, for those accounts that have been selected for disposition.

Milton Hydro notes that it has one Market Participant account. The Board's 2015 Filing Requirements of July 16, 2015 state: "*Establish separate rate riders to recover the balances in the RSVAs from Market Participants ("MPs") who must not be allocated the RSVA account balances related to charges for which the MPs settle directly with the IESO (e.g. wholesale energy, wholesale market services)*". In the EDDVAR Model Milton Hydro created a sub class within the General Service Greater than 50 kW rate class for General Service 50 - 999 kW – MP. Milton Hydro has allocated this customer the balances and the related Rate Riders, only for balances in which relate to the MP customer. Milton Hydro notes that it has removed any balances for RSVA Power USoA 1588, RSVA WMS USoA 1580 and RSVA Power USoA 1589 for the MP customer. All other applicable balances have been assigned to this customer as they contributed to the variance. The Market Participant customer is included in the GS 50 - 999 kW rate class for the purposes of the Distribution Fixed and Variable Rates.

Group One DVA Accounts, Excluding 1551, 1589, 1595

Method of disposition: allocation to rate classes on the basis of Milton Hydro's 2016 Test Year forecasted kWh energy consumption by customer class and disposition through a variable component rate rider based on kWh or kW.

Allocation of costs to customer classes is based upon kWh energy consumption by customer class in accordance with the default cost allocation methodology established by the Board for Group 1 deferral and variance accounts in the *Electricity Distributor's Deferral and Variance Account Review Initiative* (EDDVAR Report), dated July 31, 2009.

Group One Account – 1551

The Smart Meter Entity Charge is only charged to the Residential and GS < 50 kW customer class and shall be disposed of in proportion to their forecasted 2016 Test Year customer numbers.

Group One Account – 1589 – Global Adjustment

For the purposes of allocating the costs of Account 1589 – Global Adjustment, Milton Hydro utilized Non-RPP kWh billed as the allocator for the Non-RPP customers in determining the applicable variable rate rider based on kWh or kW.

Milton Hydro has three Class A Customers who participate in the Industrial Conservation initiative (ICI), (referred to as Class A) and pay the global adjustment based on their percentage contribution to the top five peak Ontario demand hours (i.e. peak demand factor) over a year-long period. Milton Hydro settles GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs therefore no global adjustment variance balance are associated with these customers. Milton Hydro's Class A average monthly demand and coincident peaks used for GA Rates for the period July 1, 2014 – June 30, 2015 are in Table 9-19 below:

Table 9-19
Class A Coincident Peaks

For Adjustment Period July 1, 2015 - June 30, 2016		
Account Number	Average Monthly Demand	
Class A Customer 1	6,722.56	
Class A Customer 2	8,474.76	
Class A Customer 3	5,452.70	
Coincident Peak Data		Original
Day	Hour	Class A kW
07-Jan-15	19	15,380.11
19-Feb-15	20	18,570.33
26-Aug-14	17	17,183.01
23-Feb-15	20	19,188.66
05-Sep-14	17	15,831.40
		86,153.51

Group One Account – 1595:

Method of disposition: allocation to rate classes is based on the recovery share proportion as was determined in each of the approved OEB Decisions. The amount in 1595 (2010 balances) is the Group 1 accounts approved for disposition in the 2012 (EB-2011-0183) IRM proceeding which were recovered over the period May 1, 2012 – April 30, 2013. The 1595 (2011 balances) is the Group 1 accounts approved for disposition from the 2013 (EB-2012-0148) IRM proceeding which were recovered over the period May 1, 2013 – April 30, 2014.

Group Two Accounts:

Milton Hydro's Group Two Deferral and Variance accounts have not been disposed of since Milton Hydro's 2011 COS Application, which disposed of the 2009 audited balances and therefore have been accumulating since then.

Other Regulatory Assets - Sub-Account – Deferred IFRS Transition Costs USoA 1508

Milton Hydro has included one-time costs incurred to transition to IFRS for the years 2009 through 2014. The details of these costs are discussed above and set out in Table 9-6 accompanying the explanation.

Other Regulatory Assets - Sub-Account – Hydro One Incremental Capital Charges, and Hydro One Rate Rider - USoA 1508

Milton Hydro has included costs paid to Hydro One Networks Inc. (HONI) for the years 2012 through 2014 HONI rate rider for their incremental capital charges approve by the OEB.

Method of disposition for the 1508 Accounts: allocation to rate classes on basis of the 2016 forecasted kWh energy consumption by customer class and disposition through variable component rate rider based on kWh or kW.

Other Group Two Accounts:

LRAMVA 1568

Milton Hydro's LRAMVA calculations have been discussed in detail above and in EXHIBIT 4 – Operating Costs. Milton Hydro has determined its lost revenue resulting from the success of OPA programs exceeding the CDM savings allocated in Milton Hydro's 2011 COS load forecast based on the OPA's Final Reports for 2011, 2012 and, 2013. Milton Hydro has proposed to update its LRAMVA in September when the 2014 OPA Final Results are published.

Milton Hydro proposed to allocate its LRAMVA based on the lost revenue for each customer class and allocate through variable component rate rider based on 2016 Test Year forecasted kWh or KW.class.

Account 1576:

Milton Hydro's variance account resulting from the accounting changes under the transition from CGAAP to MIFRS has been discussed in detail above and in the OEB's Chapter 2 Appendices at Tab – App.2-EC Account 1576 (2013).

Milton Hydro proposes to dispose of its Account 1576 over one year based on its 2016 Test Year forecasted kWh energy consumption by customer class and disposition through variable component rate rider based on kWh or kW as provided above in Table 9-16.

Milton submits that the disposition over one year is appropriate in order to provide customers with the benefit of the balance due while keeping Milton Hydro whole from a cash flow basis and the balance is significant exceeding Milton Hydro's revenue deficiency by 1.59 %

The continuity schedule for all DVA's submitted for disposition, the cost allocations used and the proposed rate rider calculations are set out in the following Table 9-21 to Table 9-24 below and also included in the live Excel EDDVAR model and Attachment 9-2.

PROPOSED RATE RIDERS

Tables 9-20 to 9-25 below summarize the proposed rates that result from the disposal of the DVA balances. Milton Hydro has used a one-year recovery period in the proposed rate rider for all calculations.

Table 9-20

Proposed DVA Rate Rider by Class (Excluding 1589 Global Adjustment)

1550, 1551, 1584, 1586, 1595

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider for	
Residential	kWh	309,752,959	\$ 1,126,448	0.0036	\$/kWh
General Service less than 50 kW	kWh	92,617,956	\$ 342,172	0.0037	\$/kWh
General Service 50 to 999 kW	kW	551,414	\$ 759,459	1.3773	\$/kW
General Service 1,000 to 4,999 kW	kW	231,678	\$ 406,144	1.7531	\$/kW
Large Use	kW	255,025	\$ 491,081	1.9256	\$/kW
Unmetered and Scattered	kWh	1,096,423	\$ 3,690	0.0034	\$/kWh
Sentinel	kW	404	\$ 501	1.2397	\$/kW
Streetlighting	kW	15,809	\$ 20,840	1.3182	\$/kW
Total			\$ 3,150,334	-	

Table 9-21

Proposed DVA Rate Rider by Class (Excluding 1589 Global Adjustment) – Non-WMP

1580 and 1588

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
Residential	kWh	309,752,959	-\$ 992,232	0.0032	\$/kWh
General Service less than 50 kW	kWh	92,617,956	-\$ 296,683	0.0032	\$/kWh
General Service 50 to 999 kW	kWh	200,500,527	-\$ 642,264	0.0032	\$/kWh
General Service 1,000 to 4,999 kW	kWh	109,869,211	-\$ 351,944	0.0032	\$/kWh
Large Use	kWh	133,210,761	-\$ 426,714	0.0032	\$/kWh
Unmetered and Scattered	kWh	1,096,423	-\$ 3,512	0.0032	\$/kWh
Sentinel	kWh	145,711	-\$ 467	0.0032	\$/kWh
Streetlighting	kWh	5,632,779	-\$ 18,043	0.0032	\$/kWh
Total		-	-\$ 2,731,860	-	

Table 9-22

Proposed Rate Rider for 1589 RSVA - Power - Sub-account - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global	Rate Rider for RSVA - Power -	
Residential	kWh	15,474,801	\$ 111,373	0.0072	\$/kWh
General Service less than 50 kW	kWh	12,744,827	\$ 91,725	0.0072	\$/kWh
General Service 50 to 999 kW	kWh	183,846,485	\$ 1,323,154	0.0072	\$/kWh
General Service 1,000 to 4,999 kW	kWh	93,644,978	\$ 673,968	0.0072	\$/kWh
Streetlighting	kWh	5,632,779	\$ 40,539	0.0072	\$/kWh
Total		-	\$ 2,240,760	-	

Table 9-23

Proposed Rate Rider for Group 2 Accounts

Rate Class	Units	Non-RPP kW / kWh / # of Customers	Balance of Group 2 Accounts	Rate Rider for RSVA - Power - Global	
Residential	# of Customers	34,768	\$ 403,414	0.97	per customer per month
General Service less than 50 kW	kWh	92,617,956	\$ 31,096	0.0003	\$/kWh
General Service 50 to 999 kW	kW	551,414	\$ 3,504	0.0064	\$/kW
General Service 1,000 to 4,999 kW	kW	231,678	\$ 139	0.0006	\$/kW
Large Use	kW	255,025	\$ 35	0.0001	\$/kW
Unmetered and Scattered	kWh	1,096,423	\$ 2,622	0.0024	\$/kWh
Sentinel	kW	404	\$ 2,808	6.9503	\$/kW
Streetlighting	kW	15,809	\$ 37,524	2.3736	\$/kW
Total		-	\$ 481,143	-	

Table 9-24

Proposed Rate Rider for Account 1576

Rate Class	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
Residential	kWh	309,752,959	\$ 567,498	0.0018	\$/kWh
General Service less than 50 kW	kWh	92,617,956	\$ 169,685	0.0018	\$/kWh
General Service 50 to 999 kW	kW	551,414	\$ 376,204	0.6823	\$/kW
General Service 1,000 to 4,999 kW	kW	231,678	\$ 201,291	0.8688	\$/kW
Large Use	kW	255,025	\$ 244,055	0.9570	\$/kW
Unmetered and Scattered	kWh	1,096,423	\$ 2,009	0.0018	\$/kWh
Sentinel	kW	404	\$ 267	0.6608	\$/kW
Streetlighting	kW	15,809	\$ 10,320	0.6528	\$/kW
Total			\$ 1,571,328	-	

Table 9-25
Proposed Rate Rider for Account 1568

Rate Class	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
Residential	kWh	309,752,959	-\$ 14,205	- 0.0000	\$/kWh
General Service less than 50 kW	kWh	92,617,956	\$ 19,739	0.0002	\$/kWh
General Service 50 to 999 kW	kW	551,414	\$ 62,029	0.1125	\$/kW
General Service 1,000 to 4,999 kW	kW	231,678	\$ 17,877	0.0772	\$/kW
Large Use	kW	255,025	-\$ 2,290	- 0.0090	\$/kW
Total			\$ 83,150	-	

ATTACHMENT 9-1
EDDVAR MODEL V2.6




2016 Deferral/Variance Account Workform

Version 2.6


Utility Name	Milton Hydro Distribution Inc.
Service Territory	Town of Milton
Assigned EB Number	EB-2015-0089
Name of Contact and Title	Cameron McKenzie
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com

General Notes

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

2016 Deferral/Variance Account Workform

Account Descriptions	Account Number
----------------------	----------------

Group 1 Accounts

1	LV Variance Account	1550
2	Smart Metering Entity Charge Variance Account	1551
3	RSVA - Wholesale Market Service Charge	1580
4	RSVA - Retail Transmission Network Charge	1584
5	RSVA - Retail Transmission Connection Charge	1586
6	RSVA - Power (excluding Global Adjustment)	1588
7	RSVA - Global Adjustment	1589
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	1595
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	1595
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	1595
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	1595
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	1595
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	1595
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	1595

Group 1 Sub-Total (including Account 1589 - Global Adjustment)

Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)

RSVA - Global Adjustment **1589**

Group 2 Accounts

15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	
17	Variance - Ontario Clean Energy Benefits Act ¹	1508
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying	
18	Charges	1508
19	Other Regulatory Assets - Sub-Account - Other ⁴	1508
20	Retail Cost Variance Account - Retail	1518
21	Misc. Deferred Debits	1525
22	Board-Approved CDM Variance Account	1567
23	Extra-Ordinary Event Costs	1572
24	Deferred Rate Impact Amounts	1574
25	RSVA - One-time	1582
26	Other Deferred Credits	2425

Group 2 Sub-Total

27	PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592
	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	
28	Input Tax Credits (ITCs)	1592

Total of Group 1 and Group 2 Accounts (including 1562 and 1592)

Account Descriptions		Account Number
29	LRAM Variance Account	1568
Total Including Account 1568		
30	Renewable Generation Connection Capital Deferral Account	1531
31	Renewable Generation Connection OM&A Deferral Account	1532
32	Renewable Generation Connection Funding Adder Deferral Account	1533
33	Smart Grid Capital Deferral Account	1534
34	Smart Grid OM&A Deferral Account	1535
35	Smart Grid Funding Adder Deferral Account	1536
36	Retail Cost Variance Account - STR	1548
37	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ¹	1555
38	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ¹	1555
39	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555
40	Smart Meter OM&A Variance ⁵	1556
41	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575
42	Accounting Changes Under CGAAP Balance + Return Component ⁶	1576

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Do not include interest, adjustments, or OEB approved dispositions in this column

² Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved d

³ As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

⁴ "By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of Janua

balances in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" w

⁵ Please describe "other" components of 1508 and add more component lines if necessary.

⁶ Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variat

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

⁶ The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In 1

the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please

please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions/ Debit/ (Credit) during 2009	Board-Approved Disposition during 2009	Principal Adjustments* during 2009	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Interest Adjustments* during 2009	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550					\$0					\$0
Smart Metering Entry Charge Variance Account	1551					\$0					\$0
RSVA - Wholesale Market Service Charge	1580					\$0					\$0
RSVA - Retail Transmission Network Charge	1584					\$0					\$0
RSVA - Retail Transmission Connection Charge	1586					\$0					\$0
RSVA - Power (excluding Global Adjustment)	1588					\$0					\$0
RSVA - Global Adjustment	1589					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595					\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595					\$0					\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508		\$189,730			\$189,730					\$0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508		\$2,150			\$2,150		\$3			\$3
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
Variance - Ontario Clean Energy Benefit Act ⁸	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁴	1508										
Retail Cost Variance Account - Retail	1518										
Misc. Deferred Debits	1525										
Board-Approved CDM Variance Account	1567										
Extra-Ordinary Event Costs	1572										
Deferred Rate Impact Amounts	1574										
RSVA - One-time	1582										
Other Deferred Credits	2425										
Group 2 Sub-Total		\$0	\$191,678	\$0	\$0	\$191,678	-\$1	\$3	\$0	\$0	\$2
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592					\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					\$0					\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	\$191,678	\$0	\$0	\$191,678	-\$1	\$3	\$0	\$0	\$2

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions/ Debit/ (Credit) during 2009	Board-Approved Disposition during 2009	Principal Adjustments/ during 2009	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board- Approved Disposition during 2009	Interest Adjustments/ during 2009	Closing Interest Amounts as of Dec-31-09
LRAM Variance Account	1568										
Total including Account 1568		\$0	\$191,678	\$0	\$0	\$191,678	-\$1	\$3	\$0	\$0	\$2
Renewable Generation Connection Capital Deferral Account	1531					\$0					\$0
Renewable Generation Connection OM&A Deferral Account	1532					\$0					\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0					\$0
Smart Grid Capital Deferral Account	1534					\$0					\$0
Smart Grid OM&A Deferral Account	1535					\$0					\$0
Smart Grid Funding Adder Deferral Account	1536					\$0					\$0
Retail Cost Variance Account - STR	1548					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555					\$0					\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555					\$0					\$0
Smart Meter OM&A Variance ⁶	1556					\$0					\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575										
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1, 2011 will require a variance account for OCEB purposes... The Board expects that any principal balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the monthly settlement process with the IESO or the host distributor, as applicable. Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account rate rider. For details on how to dispose of balances in Smart Meter accounts see the Board's

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Adjustments during 2015" column of the continuity schedule, please enter the amounts to be included in the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-EA, 2-EB or 2-EC). For Account 1576, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

ntario Energy Board

2016 Deferral/Variance
Account Workform

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit/ (Credit) during 2010	Board-Approved Disposition during 2010	Principal Adjustments' during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments' during 2010	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0	\$0				\$0
Smart Metering Entry Charge Variance Account	1551	\$0				\$0	\$0				\$0
RSVA - Wholesale Market Service Charge	1580	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Network Charge	1584	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Connection Charge	1586	\$0				\$0	\$0				\$0
RSVA - Power (excluding Global Adjustment)	1588	\$0				\$0	\$0				\$0
RSVA - Global Adjustment	1589	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0			(\$343,456)	-\$343,456	\$0			(\$240,892)	-\$240,892
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0				\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$343,456	-\$343,456	\$0	\$0	\$0	-\$240,892	-\$240,892
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$0	-\$343,456	-\$343,456	\$0	\$0	\$0	-\$240,892	-\$240,892
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$189,730	\$133,263			\$322,993	\$0	\$1,916			\$1,916
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$2,150	\$1,447			\$3,597	\$3	\$27			\$30
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
Variance - Ontario Clean Energy Benefit Act ⁸	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other ⁴	1508	-\$202	-\$216			-\$419	-\$1	-\$3			-\$3
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567					\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$191,678	\$134,494	\$0	\$0	\$326,171	\$2	\$1,940	\$0	\$0	\$1,943
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$191,678	\$134,494	\$0	-\$343,456	-\$17,284	\$2	\$1,940	\$0	-\$240,892	-\$238,949

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit/ (Credit) during 2010	Board-Approved Disposition during 2010	Principal Adjustments ^a during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments ^a during 2010	Closing Interest Amounts as of Dec-31-10
LRAM Variance Account	1568					\$0					\$0
Total including Account 1568		\$191,678	\$134,494	\$0	-\$343,456	-\$17,284	\$2	\$1,940	\$0	-\$240,892	-\$238,949
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance ⁶	1556	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575										
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved di

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of Janua

balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" w

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Varian

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In t

the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please

please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

ntario Energy Board

2016 Deferral/Variance
Account Workform

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions' Debit/ (Credit) during 2011	Board-Approved Disposition during 2011	Principal Adjustments' during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Interest Adjustments' during 2011	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	\$0				\$0	\$0				\$0
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0				\$0
RSVA - Wholesale Market Service Charge	1580	\$0				\$0					\$0
RSVA - Retail Transmission Network Charge	1584	\$0				\$0	\$0				\$0
RSVA - Retail Transmission Connection Charge	1586	\$0				\$0	\$0				\$0
RSVA - Power (excluding Global Adjustment)	1588	\$0				\$0	\$0				\$0
RSVA - Global Adjustment	1589	\$0				\$0					\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	-\$343,456	754,267			\$410,811	-\$240,892	4,797			-\$236,095
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0	(142,337)	(110,930)		-\$31,408	\$0	788	(34,987)		\$35,776
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0				\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$343,456	\$611,930	-\$110,930	\$0	\$379,404	-\$240,892	\$5,585	-\$34,987	\$0	-\$200,319
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$343,456	\$611,930	-\$110,930	\$0	\$379,404	-\$240,892	\$5,585	-\$34,987	\$0	-\$200,319
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$322,993	\$88,652			\$411,645	\$1,916	\$5,410			\$7,326
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$3,597		\$2,150		\$1,447	\$30	\$34	\$23		\$42
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
Variance - Ontario Clean Energy Benefit Act ⁸	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	-\$419	-\$65	-\$202		-\$391	-\$3	-\$5	-\$1		-\$8
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0					\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$326,171	\$88,587	\$1,948	\$0	\$412,811	\$1,943	\$5,439	\$22	\$0	\$7,360
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-\$17,284	\$700,517	-\$108,982	\$0	\$792,215	-\$238,949	\$11,025	-\$34,965	\$0	-\$192,959

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions' Debit/ (Credit) during 2011	Board-Approved Disposition during 2011	Principal Adjustments ^a during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Interest Adjustments ^a during 2011	Closing Interest Amounts as of Dec-31-11
LRAM Variance Account	1568	\$0				\$0	\$0				\$0
Total including Account 1568		-\$17,284	\$700,517	-\$108,982	\$0	\$792,215	-\$238,949	\$11,025	-\$34,965	\$0	-\$192,959
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance ⁶	1556	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575										
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576										

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Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved di

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Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Varian

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In t the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

		2012										2013										
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-12	Transactions/ (Credit) during 2012	Board-Approved Disposition during 2012	Principal Adjustments ¹ during 2012	Closing Principal Amounts as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments ² during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions/ (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Amounts as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments ² during 2013	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts																						
LV Variance Account		1550	\$0	\$4,785			\$84,785	\$0	(296)			-\$296	\$84,785	187,972	1,290		\$271,467	-\$296	1,418	(362)		\$1,484
Smart Metering Entry Charge Variance Account		1551	\$0				\$0	\$0				\$0	\$0	1,858			\$1,858	\$0	279			\$279
RSVA - Wholesale Market Service Charge		1580	\$0	(1,778,634)			-\$1,778,634	\$0	(26,644)			-\$26,644	-\$1,778,634	(336,687)	(781,071)		-\$1,334,250	-\$26,644	(22,755)	(18,343)		-\$31,056
RSVA - Retail Transmission Network Charge		1584	\$0	1,500,260			\$1,500,260	\$0	22,437			\$22,437	\$1,500,260	576,581	723,934		\$1,352,907	\$22,437	19,149	17,771		\$23,815
RSVA - Retail Transmission Connection Charge		1586	\$0	925,949			\$925,949	\$0	12,085			\$12,085	\$925,949	206,584	417,403		\$697,130	\$12,085	9,643	9,736		\$11,992
RSVA - Power (excluding Global Adjustment)		1588	\$0	(696,161)			-\$696,161	\$0	(20,021)			-\$20,021	-\$696,161	(388,814)	(433,017)		-\$651,958	-\$20,021	(37,104)	(17,754)		-\$39,371
RSVA - Global Adjustment		1589	\$0	1,339,371			\$1,339,371	\$0	45,891			\$45,891	\$1,339,371	(65,836)	1,643,297		-\$369,762	\$45,891	42,831	63,859		\$24,063
Disposition and Recovery/Refund of Regulatory Balances (2008)		1595	\$410,811				\$410,811	-\$236,095	(158)			-\$236,253	\$410,811				\$0	-\$236,253	8,052	(228,201)		\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)		1595	-\$31,408				-\$31,408	\$35,776				\$35,776	-\$31,408				\$0	\$35,776	-\$616	\$35,160		\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)		1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)		1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)		1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)		1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)		1595	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			\$379,404	\$1,275,570	\$0	\$0	\$1,654,974	-\$200,319	\$33,294	\$0	\$0	-\$167,025	\$1,654,974	\$263,658	\$1,951,239	\$0	-\$32,608	-\$167,025	\$20,898	-\$138,134	\$0	-\$7,093
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			\$379,404	\$63,801	\$0	\$0	\$315,603	-\$200,319	-\$12,597	\$0	\$0	-\$212,916	\$315,603	\$329,493	\$307,942	\$0	\$37,154	-\$212,916	-\$21,933	-\$201,993	\$0	-\$32,657
RSVA - Global Adjustment		1589	\$0	\$1,339,371	\$0	\$0	\$1,339,371	\$0	\$45,891	\$0	\$0	\$45,891	\$1,339,371	-\$65,836	\$1,643,297	\$0	-\$369,762	\$45,891	\$42,831	\$63,859	\$0	\$24,063
Group 2 Accounts																						
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs		1508	\$411,645	\$29,665			\$441,311	\$7,326	\$6,304			\$13,629	\$441,311				\$441,311	\$13,629	\$6,487			\$20,116
Other Regulatory Assets - Sub-Account - Incremental Capital Charges		1508	\$1,447				\$1,447	\$42	\$21			\$63	\$1,447				\$1,447	\$63	\$21			\$84
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery																						
Variance - Ontario Clean Energy Benefit Act ⁸		1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges		1508					\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴		1508	-\$281				-\$281	-\$0	-\$4			-\$12	-\$281				\$0	-\$12	-\$4			-\$16
Retail Cost Variance Account - Retail		1518	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Misc. Deferred Debits		1525	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account		1567	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs		1572	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts		1574	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
RSVA - One-time		1582	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Other Deferred Credits		2425	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Group 2 Sub-Total			\$412,811	\$29,665	\$0	\$0	\$442,476	\$7,360	\$6,321	\$0	\$0	\$13,681	\$442,476	\$0	\$0	\$0	\$442,476	\$13,681	\$6,504	\$0	\$0	\$20,185
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)		1592	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)		1592	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)			\$792,215	\$1,305,235	\$0	\$0	\$2,097,450	-\$192,959	\$39,615	\$0	\$0	-\$153,345	\$2,097,450	\$263,658	\$1,951,239	\$0	\$400,869	-\$153,345	\$27,402	-\$138,134	\$0	\$12,192

Account Descriptions	Account Number	2012										2013									
		Opening Principal Amounts as of Jan-1-12	Transactions' Debit/ (Credit) during 2012	Board-Approved Disposition during 2012	Principal Adjustments ⁵ during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments ⁶ during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions' Debit/ (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments ⁵ during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments ⁶ during 2013	Closing Interest Amounts as of Dec-31-13
LRAM Variance Account	1568	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Total including Account 1568		\$792,215	\$1,305,235	\$0	\$0	\$2,097,450	-\$192,959	\$39,615	\$0	\$0	-\$153,345	\$2,097,450	\$263,658	\$1,951,239	\$0	\$409,869	-\$153,345	\$27,402	-\$138,134	\$0	\$12,192
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance ⁶	1556	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575					\$0						\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576					\$0						\$0	-\$433,776			-\$433,776					

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

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the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please
please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions' Debit/ (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments' during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Interest Adjustments' during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts											
LV Variance Account	1550	\$271,467	\$355,394			\$626,861	\$1,484	\$6,215			\$7,700
Smart Metering Entry Charge Variance Account	1551	\$1,858	-\$19,009			-\$17,151	\$279	-\$307			\$182
RSVA - Wholesale Market Service Charge	1580	-\$1,334,250	-\$3,788			-\$1,338,038	-\$31,056	-\$13,977			-\$45,033
RSVA - Retail Transmission Network Charge	1584	\$1,352,907	\$269,919			\$1,622,826	\$23,815	\$22,864			\$46,679
RSVA - Retail Transmission Connection Charge	1586	\$697,130	\$171,372			\$868,502	\$11,992	\$12,065			\$24,056
RSVA - Power (excluding Global Adjustment)	1588	-\$651,959	-\$656,466			-\$1,257,424	-\$39,371	-\$11,527			-\$50,898
RSVA - Global Adjustment	1589	-\$369,762	\$2,539,954			\$2,170,192	\$24,863	\$11,868			\$36,731
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0				\$0	\$0	-\$0			-\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0				\$0	\$0	-\$0			-\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0	\$198,177			\$198,177	\$0	-\$57,726			-\$57,726
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0	-\$93,058			-\$93,058	\$0	-\$126,228			-\$126,228
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0				\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$32,608	\$2,813,495	\$0	\$0	\$2,780,887	-\$7,993	-\$156,544	\$0	\$0	-\$164,537
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$337,154	\$273,541	\$0	\$0	\$610,695	-\$32,857	-\$168,412	\$0	\$0	-\$201,268
RSVA - Global Adjustment	1589	-\$369,762	\$2,539,954	\$0	\$0	\$2,170,192	\$24,863	\$11,868	\$0	\$0	\$36,731
Group 2 Accounts											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$441,311			\$5,000	\$446,311	\$20,116	\$6,487			\$26,604
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$1,447				\$1,447	\$84	\$21			\$106
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
Variance - Ontario Clean Energy Benefit Act ⁸	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	\$0				\$0	\$0				\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508	-\$281				-\$281	-\$16	-\$4			-\$29
Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
RSVA - One-time	1582	\$0				\$0	\$0				\$0
Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total		\$442,476	\$0	\$0	\$5,000	\$447,476	\$20,185	\$6,504	\$0	\$0	\$26,689
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0				\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$409,869	\$2,813,495	\$0	\$5,000	\$3,228,363	\$12,192	-\$150,039	\$0	\$0	-\$137,848

		2014									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions' Debit/ (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments ⁵ during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Interest Adjustments ⁶ during 2014	Closing Interest Amounts as of Dec-31-14
LRAM Variance Account	1568	\$0	\$80,420			\$80,420	\$0	\$1,476			\$1,476
Total including Account 1568		\$409,869	\$2,893,915	\$0	\$5,000	\$3,308,783	\$12,192	-\$148,563	\$0	\$0	-\$136,372
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0
Renewable Generation Connection OM&A Deferral Account	1532	\$0				\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0
Smart Grid OM&A Deferral Account	1535	\$0				\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555	\$0				\$0	\$0				\$0
Smart Meter OM&A Variance ⁶	1556	\$0				\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575	\$0				\$0					
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576	-\$433,776	-\$536,730		-\$600,822	-\$1,571,328					

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign positive figure and credit balance are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB approved dispositions in this column

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved di

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of Janua

balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" w

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Varian

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In t

the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please

please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

2016 Deferral/Variance Account Workform

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances		2.1.7 RRR	Variance RRR vs. 2014 Balance (Principal + Interest)	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balance as of Dec 31-14 Adjusted for Dispositions during 2015	Closing Interest Balance as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31 -14 balance adjusted for disposition during 2014 ¹	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31 -14 balance adjusted for disposition during 2015 ⁵	Total Claim		As of Dec 31-14
Group 1 Accounts										
LV Variance Account	1550			\$626,861	\$7,700	\$7,475	\$2,298	\$644,334	\$634,561	\$1
Smart Metering Entry Charge Variance Account	1551			\$17,151	\$162	\$205	\$63	\$17,237	\$16,870	\$0
RSVA - Wholesale Market Service Charge	1580			-\$1,338,038	-\$45,033	-\$15,956	-\$4,906	-\$1,403,930	-\$1,383,071	\$0
RSVA - Retail Transmission Network Charge	1584			\$1,622,826	\$46,679	\$19,352	\$5,950	\$1,694,807	\$1,689,505	\$0
RSVA - Retail Transmission Connection Charge	1586			\$968,502	\$24,056	\$10,357	\$3,185	\$996,100	\$992,558	\$0
RSVA - Power (excluding Global Adjustment)	1588			-\$1,257,424	-\$50,898	-\$14,995	-\$4,611	-\$1,327,927	-\$1,308,321	\$0
RSVA - Global Adjustment	1589			\$2,170,192	\$36,731	\$25,880	\$7,957	\$2,240,760	\$2,206,923	\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595			\$198,177	-\$57,726	\$2,363	\$727	\$143,541	\$140,451	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595			-\$93,058	-\$126,228	-\$1,110	-\$341	-\$220,737	-\$219,287	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595			\$0	\$0			\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595			\$0	\$0			\$0	\$0	\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$2,780,887	-\$164,537	\$33,162	\$10,197	\$2,659,709	\$2,616,349	\$1
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$610,695	-\$201,268	\$7,283	\$2,239	\$418,948	\$409,426	\$0
RSVA - Global Adjustment	1589	\$0	\$0	\$2,170,192	\$36,731	\$25,880	\$7,957	\$2,240,760	\$2,206,923	\$0
Group 2 Accounts										
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$446,311	\$26,604	\$5,322	\$1,636	\$479,873	\$467,914	\$5,000
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			\$1,447	\$106	\$17	\$5	\$1,575	\$1,553	\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery										
Variance - Ontario Clean Energy Benefit Act ⁸	1508			\$0	\$0			\$0		\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			\$0	\$0			\$0		\$0
Other Regulatory Assets - Sub-Account - Other ⁴	1508			-\$261	-\$29	-\$3	-\$1	-\$309	-\$301	\$0
Retail Cost Variance Account - Retail	1518			\$0	\$0			\$0		\$0
Misc. Deferred Debits	1525			\$0	\$0			\$0		\$0
Board-Approved CDM Variance Account	1567			\$0	\$0			\$0		\$0
Extra-Ordinary Event Costs	1572			\$0	\$0			\$0		\$0
Deferred Rate Impact Amounts	1574			\$0	\$0			\$0		\$0
RSVA - One-time	1582			\$0	\$0			\$0		\$0
Other Deferred Credits	2425			\$0	\$0			\$0		\$0
Group 2 Sub-Total		\$0	\$0	\$447,476	\$26,689	\$5,336	\$1,641	\$481,143	\$469,165	\$5,000
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0	\$0			\$0		\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592			\$0	\$0			\$0		\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	\$0	\$3,228,363	-\$137,848	\$38,498	\$11,837	\$3,140,851	\$3,085,515	\$5,001

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			2.1.7 RRR	Variance RRR vs. 2014 Balance (Principal + Interest)
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balance as of Dec 31-14 Adjusted for Dispositions during 2015	Closing Interest Balance as of Dec 31-14 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31 -14 balance adjusted for disposition during 2014 ⁷	Projected Interest from January 1, 2014 to April 30, 2016 on Dec 31 -14 balance adjusted for disposition during 2015 ⁸	Total Claim	As of Dec 31-14	
LRAM Variance Account	1568			\$80,420	\$1,476	\$959	\$295	\$83,150	-\$6,620	-\$68,516
Total including Account 1568		\$0	\$0	\$3,308,783	-\$136,372	\$39,457	\$12,132	\$3,224,001	\$3,078,895	-\$93,517
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0			\$0		\$0
Renewable Generation Connection OM&A Deferral Account	1532			\$0	\$0			\$0		\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0			\$0		\$0
Smart Grid Capital Deferral Account	1534			\$0	\$0			\$0		\$0
Smart Grid OM&A Deferral Account	1535			\$0	\$0			\$0		\$0
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0			\$0		\$0
Retail Cost Variance Account - STR	1548			\$0	\$0			\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ⁵	1555			\$0	\$0			\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ⁵	1555			\$0	\$0			\$0		\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs ⁵	1555			\$0	\$0			\$0		\$0
Smart Meter OM&A Variance ⁶	1556			\$0	\$0			\$0		\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁶	1575			\$0				\$0		\$0
Accounting Changes Under CGAAP Balance + Return Component ⁶	1576			-\$1,571,328				-\$1,571,328	-\$970,508	\$600,822

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"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of Janua

balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" w

Please describe "other" components of 1508 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Varian

Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In t

the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please

please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

Ontario Energy Board

2016 Deferral/Variance Account Workform

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)	Explanation
Group 1 Accounts			
LV Variance Account	1550	\$ 0.58	
RSVA - Wholesale Market Service Charge	1580	\$ 0.12	
RSVA - Retail Transmission Network Charge	1584	\$ 0.36	
RSVA - Retail Transmission Connection Charge	1586	\$ (0.19)	
RSVA - Power (excluding Global Adjustment)	1588	\$ 0.18	
RSVA - Global Adjustment	1589	\$ (0.42)	
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$ (0.46)	
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$ 0.10	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ (0.37)	
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$ (0.47)	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ (5,000.45)	Added \$5,000 for anticipated costs related to 2015 Bridge year in cell BF44 tab 2. 2015 Continuity Schedule
LRAM Variance Account	1568	\$ (88,516.00)	LRAM to the end of 2014 was calculated incorrectly. kW Demand was not recorded for the years 2011-2014 (estimated). Milton Hydro will refile RRR in September 2015 when Final IESO(OPA) report has been released for 2014 savings.

In the green shaded cells, enter the data related to the **proposed** load forecast. Do not enter data for the MicroFit class.

Rate Class <i>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</i>	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue¹	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (\$ applicable)	Total Metered kW less WMP Demand (\$ applicable)
RESIDENTIAL	kWh	34,768	309,752,959	-	15,474,801	-	11,767,987	-	-	309,752,959	-
GENERAL SERVICE LESS THAN 50 KW	kWh	2,680	92,617,956	-	12,744,827	-	2,147,039	-	-	92,617,956	-
GENERAL SERVICE 50 TO 999 KW	kW	302	205,340,394	551,414	188,686,351	506,692	2,001,192	4,839,867	8,955	200,500,527	542,459
GENERAL SERVICE 1,000 TO 4,999 KW	kW	12	109,889,211	231,678	93,644,978	197,466	396,201	-	-	109,889,211	231,678
LARGE USE	kW	3	133,210,761	255,025	133,210,761	255,025	461,682	-	-	133,210,761	255,025
UNMETERED AND SCATTERED	kWh	226	1,096,423	-	-	-	44,893	-	-	1,096,423	-
SENTINEL	kW	242	145,711	404	-	37,860	-	-	-	145,711	404
STREETLIGHTING	kW	3,234	5,632,779	15,809	5,632,779	15,809	350,512	-	-	5,632,779	15,809
Total		41,467	857,666,193	1,054,331	449,394,497	974,993	\$ 17,207,367	4,839,867	8,955	852,826,326	1,045,375

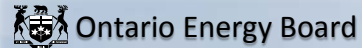
¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

[illegible]

		Amounts from Sheet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 99 KW	GENERAL SERVICE 1,000 TO 4,999 KW	LARGE USE	UNMETERED AND SCATTERED	SENTINEL	STREETLIGHTING
LV Variance Account	1550	644,334	kWh	232,707	69,581	154,265	82,541	100,077	824	109	4,232
Smart Meter Entry Charge Variance Account	1551	(17,237)	# of Customers	(16,003)	(1,234)	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,403,633)	kWh	(505,919)	(152,469)	(330,066)	(180,868)	(219,293)	(1,805)	(240)	(9,273)
RSVA - Retail Transmission Network Charge	1584	1,604,007	kWh	612,061	183,019	405,767	217,109	263,234	2,167	288	11,131
RSVA - Retail Transmission Connection Charge	1586	906,100	kWh	327,245	97,845	216,936	140,733	116,074	1,158	154	5,951
RSVA - Power (excluding Global Adjustment)	1588	(1,327,927)	kWh	(482,313)	(144,214)	(312,197)	(171,076)	(207,421)	(1,707)	(227)	(8,771)
RSVA - Global Adjustment	1589	2,240,760	Non-RPP kWh	111,375	91,725	1,323,154	673,968	0	0	0	49,539
Disposition and Recover/Refund of Regulatory Balances (2008)	1595	0	%	0	0	0	0	0	0	0	0
Disposition and Recover/Refund of Regulatory Balances (2009)	1595	(0)	%	0	0	0	0	0	0	0	0
Disposition and Recover/Refund of Regulatory Balances (2010)	1595	143,541	%	49,048	15,790	39,474	24,402	12,919	0	0	1,435
Disposition and Recover/Refund of Regulatory Balances (2011)	1595	(220,737)	%	(78,642)	(22,832)	(56,983)	(33,991)	(25,882)	(459)	(50)	(1,909)
Disposition and Recover/Refund of Regulatory Balances (2012)	1595	0	%	0	0	0	0	0	0	0	0
Disposition and Recover/Refund of Regulatory Balances (2013)	1595	0	%	0	0	0	0	0	0	0	0
Disposition and Recover/Refund of Regulatory Balances (2014)	1595	0	%	0	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		418,498		134,216	45,489	117,195	54,200	64,366	178	34	2,796
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	479,873	# of Customers	402,350	31,014	3,495	139	35	2,615	2,801	37,425
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	1,575	# of Customers	1,321	102	11	0	0	9	9	123
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0	kWh	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0	kWh	0	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other 4	1508	(306)	# of Customers	(256)	(20)	(2)	(0)	(0)	(2)	(2)	(24)
Retail Cost Variance Account - Retail	1518	0	kWh	0	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	0	kWh	0	0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1549	0	kWh	0	0	0	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0	kWh	0	0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0	kWh	0	0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0	kWh	0	0	0	0	0	0	0	0
RSVA - One-time	1582	0	kWh	0	0	0	0	0	0	0	0
Other Deferred Credits	2425	0	kWh	0	0	0	0	0	0	0	0
Total of Group 2 Accounts		481,143		403,414	31,696	3,504	139	35	2,622	2,808	37,524
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	kWh	0	0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HISTO/VAT Input Tax Credits (ITCs)	1592	0	kWh	0	0	0	0	0	0	0	0
Total of Account 1592 and Account 1592		0		0	0	0	0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	83,150		(14,205)	19,739	82,029	17,877	(2,290)	0	0	0
(Account 1568 - total amount allocated to classes)		83,150									
Variance		(0)									
Total of Group 1 Accounts (1550, 1551, 1584, 1596 and 1595)		3,150,334		1,126,448	342,172	759,459	406,144	491,081	3,699	501	20,840
Total of Account 1589 and 1588 (not allocated to WMPs)		(2,731,869)		(992,232)	(296,683)	(642,284)	(351,944)	(426,714)	(3,512)	(467)	(18,643)
Balance of Account 1589 allocated to Non-WMPs		2,240,760		111,375	91,725	1,323,154	673,968	(0)	0	0	49,539
Balance of Account 1589 allocated to Class A Non-WMP Customers		0		0	0	0	0	0	0	0	0
Group 2 Accounts - Total balance allocated to each class		481,143		403,414	31,696	3,504	139	35	2,622	2,808	37,524
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	(1,571,328)	kWh	(567,498)	(169,685)	(378,204)	(201,291)	(244,055)	(2,009)	(287)	(10,320)
Total Balance Allocated to each class for Accounts 1575 and 1576		(1,571,328)		(567,498)	(169,685)	(378,204)	(201,291)	(244,055)	(2,009)	(287)	(10,320)
Account 1589 reference calculation by customer and consumption											
Account 1589 / Number of Customers		\$54.04									
\$0.0026		1589total kWh									



2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	309,752,959	\$ 1,126,448	0.0036	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	92,617,956	\$ 342,172	0.0037	\$/kWh
GENERAL SERVICE 50 TO 999 KW	kW	551,414	\$ 759,459	1.3773	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW	kW	231,678	\$ 406,144	1.7531	\$/kW
LARGE USE	kW	255,025	\$ 491,081	1.9256	\$/kW
UNMETERED AND SCATTERED	kWh	1,096,423	\$ 3,690	0.0034	\$/kWh
SENTINEL	kW	404	\$ 501	1.2397	\$/kW
STREETLIGHTING	kW	15,809	\$ 20,840	1.3182	\$/kW
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 3,150,334		

1580 and 1588

[illegible]

Balance of Account 1589 Allocated to Non-WMPs

[illegible]

Rate Rider Calculation for RSVA - Power - Global Adjustment - Class A Non-WMP Customers

Balance of Account 1589 allocated to Class A Non-WMP Customers

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
RESIDENTIAL	kWh	-	\$ -	-
GENERAL SERVICE LESS THAN 50 KW	kWh	-	\$ -	-
GENERAL SERVICE 50 TO 999 KW	kW	-	\$ -	-
GENERAL SERVICE 1,000 TO 4,999 KW	kW	-	\$ -	-
LARGE USE	kW	-	\$ -	-
UNMETERED AND SCATTERED	kWh	-	\$ -	-
SENTINEL	kW	-	\$ -	-
STREETLIGHTING	kW	-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
		-	\$ -	-
Total			\$ -	

Rate Rider Calculation for Group 2 Accounts

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of Group 2 Accounts	Rate Rider for RSVA - Power - Global Adjustment
RESIDENTIAL	# of Customers	34,768	\$ 403,414	\$ 0.97
GENERAL SERVICE LESS THAN 50 KW	kWh	92,617,956	\$ 31,096	\$ 0.0003
GENERAL SERVICE 50 TO 999 KW	kW	551,414	\$ 3,504	\$ 0.0064
GENERAL SERVICE 1,000 TO 4,999 KW	kW	231,678	\$ 139	\$ 0.0006
LARGE USE	kW	255,025	\$ 35	\$ 0.0001
UNMETERED AND SCATTERED	kWh	1,096,423	\$ 2,622	\$ 0.0024
SENTINEL	kW	404	\$ 2,808	\$ 6.9503
STREETLIGHTING	kW	15,809	\$ 37,524	\$ 2.3736
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
	-	-	\$ -	\$ -
Total			\$ 481,143	

As per the Board's letter issued July 1 regarding the implementation of the distribution charges for residential customer group 2 accounts are to be on a per customer of customers" for the Resi

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years)	1
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Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
RESIDENTIAL	kWh	309,752,959	-\$ 567,498	-	0.0018 \$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	92,617,956	-\$ 169,685	-	0.0018 \$/kWh
GENERAL SERVICE 50 TO 999 KW	kW	551,414	-\$ 376,204	-	0.6823 \$/kW
GENERAL SERVICE 1,000 TO 4,999 KW	kW	231,678	-\$ 201,291	-	0.8688 \$/kW
LARGE USE	kW	255,025	-\$ 244,055	-	0.9570 \$/kW
UNMETERED AND SCATTERED	kWh	1,096,423	2,009	-	0.0018 \$/kWh
SENTINEL	kW	404	-\$ 267	-	0.6608 \$/kW
STREETLIGHTING	kW	15,809	-\$ 10,320	-	0.6528 \$/kW
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
Total			-\$ 1,571,328		

Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years)	1
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Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
RESIDENTIAL	kWh	309,752,959	\$ 14,205	-	0.0000 \$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	92,617,956	\$ 19,739	-	0.0002 \$/kWh
GENERAL SERVICE 50 TO 999 KW	kW	551,414	\$ 62,029	-	0.1125 \$/kW
GENERAL SERVICE 1,000 TO 4,999 KW	kW	231,678	\$ 17,877	-	0.0772 \$/kW
LARGE USE	kW	255,025	\$ 2,290	-	0.0090 \$/kW
UNMETERED AND SCATTERED	kWh	1,096,423	\$ -	-	\$/kWh
SENTINEL	kW	404	\$ -	-	\$/kW
STREETLIGHTING	kW	15,809	\$ -	-	\$/kW
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 83,150		