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Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Current Rates

- 3 Ottawa River Power's existing rate schedule is presented Ex.8/Tab 1/Sch.13. The current rates
- 4 were approved as part of the proceeding EB-2013-0163. ORPC applied for distribution rate
- 5 adjustments pursuant to the IRM process. Notice of ORPC's rate application was given through
- 6 newspaper publication in ORPC's service area advising how interested parties may intervene in
- the proceeding or comment on the application. No intervention requests or comments were
- 8 received.

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- 9 The Board found that ORPC's rate application was filed in compliance with Chapter 3 of the
- 10 Board's Filing Requirements for Transmission and Distribution Applications (the "Filing
- 11 Requirements"), which outlines the application filing requirements for IRM applications based on
- the policies in the Reports. ORPC's rates were approved by the Board and rendered effective
- 13 May 1, 2014 and will remain in effect until new rates are approved.
- 14 The following matters were addressed in the decision.
 - Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.60%, the productivity factor to be 0.72% and the stretch factor to be 0.4%, the resulting price cap index adjustment was determined to be 0.48% (i.e. 1.60% (0.72% + 0.4%)).
 - Other matters addressed in the decision include; Retail Transmission Service Rates;
 Wholesale Market Service Rate; Rural or Remote Rate Protection Charge; Smart
 Meter Entity Charge; Specific Service, MicroFit and Retail Service Charges.
- Table 8.0 below summarizes these revenue projections, showing the proportions attributable to
- 23 fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.1 which
- 24 follows the Revenues from Existing Fixed and Variable Charges shows the current customer
- classes. ORPC is not proposing any changes to its customer class at this time. ORPC does not
- 26 propose any changes to its customer classes.

Table 8.0 - Distribution Revenues at Current Rates - 2016 Volumes

		Test Year Projected Revenue from Existing Variable Charges							
Customer Class Name	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue	
Residential	\$0.0150	kWh	81190920	\$1,217,863.79			\$0.00	\$1,217,863.79	
General Service < 50 kW	\$0.0105	kWh	32329405	\$339,458.75			\$0.00	\$339,458.75	
General Service > 50 to 4999 kW	\$0.6489	kW	195150	\$126,633.11	-0.60	37083	-\$22,249.80	\$104,383.31	
Sentinel Ligthing	\$7.8817	kW	685	\$5,395.03			\$0.00	\$5,395.03	
Streetlights	\$12.1768	kW	3481	\$42,383.49			\$0.00	\$42,383.49	
Unmetered Scattered Load	\$0.0020	kWh	444487	\$888.97			\$0.00	\$888.97	
other classes	\$0.0000	0	1	\$0.00			\$0.00	\$0.00	
other classes	\$0.0000	0	1	\$0.00			\$0.00	\$0.00	
other classes	\$0.0000	0	1	\$0.00			\$0.00	\$0.00	
Total Variable Revenue			114,164,130	\$1,732,623.15	-0.6	37083	-\$22,249.80	\$1,710,373.35	

Test Year

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		Test Year Projected Revenue from Proposed Fixed Charges						
Customer Class Name	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$10.9900	9,384	\$1,237,534.27	\$1,217,863.79	\$2,455,398.07	50.40%	49.60%	60.59%
General Service < 50 kW	\$22.9700	1,300	\$358,215.80	\$339,458.75	\$697,674.56	51.34%	48.66%	17.22%
General Service > 50 to 4999 kW	\$378.7200	146	\$663,517.44	\$104,383.31	\$767,900.75	86.41%	13.59%	18.95%
Sentinel Ligthing	\$2.6000	199	\$6,222.61	\$5,395.03	\$11,617.63	53.56%	46.44%	0.29%
Streetlights	\$2.2200	2,825	\$75,270.50	\$42,383.49	\$117,653.99	63.98%	36.02%	2.90%
Unmetered Scattered Load	\$6.2500	20	\$1,500.00	\$888.97	\$2,388.97	62.79%	37.21%	0.06%
other classes	\$0.0000	0	\$0.00	\$0.00	\$0.00			
other classes	\$0.0000	0	\$0.00	\$0.00	\$0.00			•
other classes	\$0.0000	0	\$0.00	\$0.00	\$0.00			
Total Fixed Revenue		13,874	\$2,342,260.63	\$1,710,373.35	\$4,052,633.97			

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3 Table 8.1 – Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 1499 kW	YES	YES	Continued	Customer	kW
Sentinel Lighting	YES	YES	Continued	Customer	kW
Street Lighting	YES	YES	Continued	Connection	kW
Unmetered Scattered Load	YES	YES	Continued	Connection	kW

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1 Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation

- 2 Ottawa River Power has implemented the Board Policy on Rate Design for Electricity
- 3 Residential Customers Board File No.: EB-2012-0410 where delivery costs are to be recovered
- 4 from residential customers of a distributor through a 100% fixed monthly service charge. The
- 5 new rate design policy is to be implemented over a four year period to manage any customer bill
- 6 impacts.
- 7 In compliance with Board's policy, Ottawa River Power is proposing to migrate its residential
- 8 MSC rates to a 100% fixed rate over the period of 2015-2018. The proposed residential rates
- 9 are presented below.

10 Table 8.2 – Proposed 4 year implementation of "All fixed" charge for Residential Rates

		Proposed Rates and Fixed to Variable Split				
Customer Class Name	Rate Year	Fixed Rate	Fixed %	Variable %		
Residential	2016	18.05	68.72%	31.28%		
Residential	2017	21.05	80.03%	19.97%		
Residential	2018	23.64	90.00%	10.00%		
Residential	2019	26.27	100.00%	0.00%		

Table 8.2a) - Proposed Rates for 2016

		Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$18.05	68.72%	31.28%
General Service < 50 kW	\$27.35	51.34%	48.66%
General Service > 50 to 4999 kW	\$378.72	77.27%	22.73%
Intermediate	\$3.58	53.52%	46.48%
Sentinel Lights	\$2.61	64.65%	35.35%
Street Lighting	\$6.20	36.20%	63.80%
TOTAL			

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Table 8.2b) - Proposed Rates for 2017

		Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$21.05	80.03%	19.97%
General Service < 50 kW	\$27.35	51.34%	48.66%
General Service > 50 to 4999 kW	\$378.72	77.27%	22.73%
Intermediate	\$3.58	53.52%	46.48%
Sentinel Lights	\$2.61	64.65%	35.35%
Street Lighting	\$6.20	36.20%	63.80%
TOTAL			_

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Table 8.2c) - Proposed Rates for 2018

		Proposed Fixed	
		Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$23.64	90.00%	10.00%
General Service < 50 kW	\$27.35	51.34%	48.66%
General Service > 50 to 4999 kW	\$378.72	77.27%	22.73%
Intermediate	\$3.58	53.52%	46.48%
Sentinel Lights	\$2.61	64.65%	35.35%
Street Lighting	\$6.20	36.20%	63.80%
TOTAL			

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Table 8.2d) – Proposed Rates for 2019

		Proposed Fixed Charge	
Customer Class Name	Fixed Rate	Fixed %	Variable %
Residential	\$26.27	100.00%	0.00%
General Service < 50 kW	\$27.35	51.34%	48.66%
General Service > 50 to 4999 kW	\$378.72	77.27%	22.73%
Intermediate	\$3.58	53.52%	46.48%
Sentinel Lights	\$2.61	64.65%	35.35%
Street Lighting	\$6.20	36.20%	63.80%
TOTAL			

3 The table below presents the final Proposed Fixed and Variable Rates for the 2016 test year.

Customer Class Name	Fixed Rate	Rate	per
Residential	\$18.05	\$0.0114	kWh
General Service < 50 kW	\$27.35	\$0.0125	kWh
General Service > 50 to 4999 kW	\$378.72	\$1.1140	kW
Sentinel Ligthing	\$3.58	\$10.8722	kW
Streetlights	\$2.61	\$13.9024	kW
Unmetered Scattered Load	\$6.20	\$0.0059	kWh

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1 Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under

- 2 current and proposed rates
- Table 8.2 below shows the proposed monthly service charge for each customer class, the
- 4 resulting splits of fixed and variable charges.

5 Table 8.2 - Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Cost Allocation Results – Minimum and Maximum MSC						
		Cost Allocation – Minimum Fixed Rate (b)			Cost Allocation – Maximun Fixed Rate (b)	
Customer Class Name	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$6.96	26.50%	73.50%	\$19.59	74.59%	25.41%
General Service < 50 kW	\$10.14	19.03%	80.97%	\$28.40	53.32%	46.68%
General Service > 50 to 4999 kW	\$31.87	6.50%	93.50%	\$378.72	77.27%	22.73%
Sentinel Ligthing	\$0.99	14.82%	85.18%	\$8.34	124.62%	-24.62%
Streetlights	\$0.80	19.77%	80.23%	\$4.41	109.32%	-9.32%
Unmetered Scattered Load	\$7.53	43.97%	56.03%	\$18.03	105.26%	-5.26%

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Table 8.3 - Current and Proposed Split

Existing Rates						
	Current Ra	ates and Fix	ed to Variable Split		Proposed Rates at Current Fixed to Variable Split	
Customer Class Name						Variable
	Rate	Fixed %	Variable %	Rate	e Fixed %	%
Residential	\$10.99	50.40%	49.60%	\$13.2	24 50.40%	49.60%
General Service < 50 kW	\$22.97	51.34%	48.66%	\$27.3	51.34%	48.66%
General Service > 50 to 4999 kW	\$378.72	86.41%	13.59%	\$423.	48 86.41%	13.59%
Sentinel Ligthing	\$2.60	53.56%	46.44%	\$3.5	8 53.56%	46.44%
Streetlights	\$2.22	63.98%	36.02%	\$2.5	8 63.98%	36.02%
Unmetered Scattered Load	\$6.25	62.79%	37.21%	\$10.7	75 62.79%	37.21%

- 9 Following the adjustment of the revenue to cost ratios as described in Exhibit 7, certain classes
- 10 fell within the minimum and maximum fixed charge boundaries while others fell outside the
- boundaries. ORPC has adjusted the fixed charge taking into consideration various factors such
- as equity between the fixed and variable rate, impact on the customers as well as revenue
- 13 stability.
- ORPC proposes to maintain its Residential MSC at a marginally higher rate of \$18.05 which
- results in a fixed to variable ratio of 68.72 to 32.28%. The total revenue collected from the
- 16 largest class is \$2.95M

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- For the General Service less than 50kW rate class, the split at current rates is 51.34% fixed to
- 2 38.66% variable. The total revenue collected from this class is \$830K.
- 3 The current rates for the General Service 50 4,999 kW rate class fell outside of the maximum
- 4 fixed charged of \$105.06. Since the calculated rates at current levels split fell outside the
- 5 maximum boundary, ORPC opted to keep the same fixed rates as current rates. This decision is
- 6 in compliance with the requirements which stated that "(If a distributor's current fixed charge is
- 7 higher than the calculated ceiling, there is no requirement to lower the fixed charge to the
- 8 ceiling, nor are distributors expected to raise the fixed charge further above the ceiling.)" The
- 9 resulting fixed to variable split is 77.27% fixed to a 22.73% variable split. The revenue recovered
- 10 from this class is \$858K
- The fixed charge rates for the Street Lighting classes were set so as to maintain its existing
- fixed to variable split. The resulting Monthly Service Charge ("MSC") is a slight increase from
- the currently approved rates and fall well within the boundaries produced by the 2016 Cost
- Allocation model. The MSC is set at \$2.61. The revenue recovered from this class is \$137K.
- 15 The fixed charge rates for the Sentinel Lighting and USL classes were set so as to maintain its
- existing fixed to variable split. The resulting Monthly Service Charge ("MSC") for both classes
- fall well within the boundaries produced by the 2016 Cost Allocation model. The MSC for the
- Sentinel Lights is set at \$3.58 with a revenue of 16K while the MSC for the USL class set a 6.20
- 19 recovers revenues of 4K for the class.
- 20 Ex.8/Tab 1/Sch.12 shows the reconciliation to the Base Revenue Requirement.

1 Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

- 2 Electricity distributors are charged for transmission costs at the wholesale level and
- 3 subsequently pass these charges on to their distribution customers through the RTSRs.
- 4 Variance accounts are used to capture timing differences and differences in the rate that a
- 5 distributor pays for wholesale transmission service compared to the retail rate that the distributor
- 6 is authorized to charge when billing its customers.
- 7 ORPC completed its 2016 proposed RTSR in accordance with the Guideline G-2008-0001:
- 8 Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any
- 9 subsequent updates). The RTSR model provided by the Board is being filed in conjunction with
- this application.
- 11 The trend indicates that the current rates result in slight under-collection for the Network Service
- and slight over-collection for the Connection Service.
- ORPC therefore proposes to adjust its RTSRs to offset the inequity in its existing retail rates.
- 14 Table 8.4 below presents the Ottawa River Power's existing versus its proposed RTSR for the
- 15 Test Year. The proposed rates are reflected in the Applicant's projected power supply expense
- for 2016 as shown in Exhibit 3. Table 8.5 at the next page shows a side by side comparison of
- historical, existing and proposed retail transmission charges. Tables 8.4 through 8.6 show the
- historical transmission costs and revenues and the derivation of the newly proposed rates.

Table 8.4 - Current vs. Proposed RTSR Rates

Transmission - Network

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			•		2015			2016	
Customer		Revenue	Expense						
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4066	4714	85,979,876	0.0063	\$541,673	84,357,365	0.0060	\$508,855
General Service < 50 kW	kWh	4066	4714	34,236,319	0.0058	\$198,571	33,590,252	0.0056	\$186,540
General Service > 50 to 4999 kW	kW	4066	4714	198,904	2.3683	\$471,064	195,150	2.2676	\$442,524
Sentinel Lighting	kWh	4066	4714	254,378	1.7951	\$456,635	249,578	1.7188	\$428,968
Streetlighting	kW	4066	4714	6,772	1.7860	\$12,095	3,481	1.7101	\$5,952
Unmetered Scattered Load	kWh	4066	4714	470,705	0.0058	\$2,730	461,822	0.0056	\$2,565
other	0	4066	4714	1	0.0000	\$0	1	0.0000	\$0
other	0	4066	4714	1	0.0000	\$0	1	0.0000	\$0
other	0	4066	4714	1	0.0000	\$0	1	0.0000	\$0
TOTAL	0			121,146,957		1,682,768	118,857,651		1,575,404

Transmission - Connection

					2015			2016	
Customer		Revenue	Expense						
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4068	4716	85,979,876	0.0045	\$386,909	84,357,365	0.0046	\$388,002
General Service < 50 kW	kWh	4068	4716	34,236,319	0.0040	\$136,945	33,590,252	0.0041	\$137,332
General Service > 50 to 4999 kW	kW	4068	4716	198,904	1.5959	\$317,431	195,150	1.6312	\$318,327
Sentinel Lighting	kWh	4068	4716	254,378	1.2596	\$320,415	249,578	1.2875	\$321,321
Streetlighting	kW	4068	4716	6,772	1.2338	\$8,355	3,481	1.2611	\$4,389
Unmetered Scattered Load	kWh	4068	4716	470,705	0.0040	\$1,883	461,822	0.0041	\$1,888
other	0	4068	4716	1	0.0000	\$0	1	0.0000	\$0
other	0	4068	4716	1	0.0000	\$0	1	0.0000	\$0
other	0	4068	4716	1	0.0000	\$0	1	0.0000	\$0
TOTAL	0	0	0	\$121,146,957		\$1,171,939	\$118,857,651		\$1,171,259

Table 8.5 - Historical, Current and Forecasted Wholesale Comparison

Hydro One											
	Hya	ro One	T								
	Historical	Current	Forecasted								
	Wholesale	Wholesale	Wholesale								
Month	Amount	Amount	Amount								
January	\$106,581	\$121,606	\$121,606								
February	\$74,345	\$84,825	\$84,825								
March	\$68,527	\$78,187	\$78,187								
April	\$48,674	\$55,536	\$55,536								
May	\$41,138	\$46,937	\$46,937								
June	\$61,502	\$70,172	\$70,172								
July	\$51,831	\$59,138	\$59,138								
August	\$62,471	\$71,278	\$71,278								
September	\$49,567	\$56,554	\$56,554								
October	\$52,087	\$59,429	\$59,429								
November	\$68,789	\$78,486	\$78,486								
December	\$70,386	\$80,309	\$80,309								
Total	\$755,898	\$862,456	\$862,456								

Table 8.6 - Billed Amounts under existing and proposed RTSR rates

Rate Class	Rate Descriptio n	Uni t	Current RTSR- Network	Loss Adjuste d Billed kWh	Billed kW	Bille d Amo unt	Bille d Amo unt %	Curren t Whole sale Billing	Adjus ted RTSR Netw ork
Desidential	RTSR -	kW	0.0063	82,583,8		520,2	42.8	498,15	0.006
Residential	Network	h		74		78	%_	/	0
General Service Less Than 50	RTSR -	kW	0.0058	32,884,0		190,7	15.7	182,61	0.005
kW	Network	h	0.0000	65		28	%	8	6
	RTSR -	kW	2.3683		206,39	488,8	40.2	468,03	2.267
General Service 50 to 4,999 kW	Network	L/ V V	2.3003		9	15	%	1	6
	RTSR -	134/	4.7054		700	4.057	0.40/	4.000	1.718
Sentinel Lighting	Network	kW	1.7951		700	1,257	0.1%	1,203	8
3 . 9	RTSR -					12,26			1.710
Street Lighting	Network	kW	1.7860		6,866	3	1.0%	11,741	1
on oor Lighting		k\//				3			0 005
Unmotored Scattered Load			0.0058	472,128		2,738	0.2%	2,622	
Unmetered Scattered Load	RTSR - Network	kW h	0.0058	472,128		2,738	0.2%	2,622	0.005 6

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connecti on	Loss Adjusted Billed kWh	Bille d kW	Bille d Amo unt	Bille d Amo unt %	Curre nt Whole sale Billing	Adjust ed RTSR- Conne ction
Residential	RTSR - Connection	kWh	0.0045	82,583,87 4		371, 627	44.0 %	379,84 5	0.0046
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0040	32,884,06 5		131, 536	15.6 %	134,44 5	0.0041
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.5959		206, 399	329, 392	39.0 %	336,67 6	1.6312
Sentinel Lighting	RTSR - Connection	kW	1.2596		700	882	0.1%	901	1.2875
Street Lighting	RTSR - Connection	kW	1.2338		6,86 6	8,47 1	1.0%	8,659	1.2611
Unmetered Scattered Load	RTSR - Connection	kWh	0.0040	472,128		1,88 9	0.2%	1,930	0.0041

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

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Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0060	82,583,874		498,157	42.8%	498,157	0.0060
General Service Less Than 50 kW	RTSR - Network	kWh	0.0056	32,884,065		182,618	15.7%	182,618	0.0056
General Service 50 to 4,999 kW	RTSR - Network	kW	2.2676		206,399	468,031	40.2%	468,031	2.2676
Sentinel Lighting	RTSR - Network	kW	1.7188		700	1,203	0.1%	1,203	1.7188
Street Lighting	RTSR - Network	kW	1.7101		6,866	11,741	1.0%	11,741	1.7101
Unmetered Scattered Load	RTSR - Network	kWh	0.0056	472,128		2,622	0.2%	2,622	0.0056
The purpose of this table is to update the re-a	ligned RTS Connection	n Rates to	recover future who	lesale connectio	n costs.				

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0046	82,583,874		379,845	44.0%	379,845	0.0046
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0041	32,884,065		134,445	15.6%	134,445	0.0041
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.6312		206,399	336,676	39.0%	336,676	1.6312
Sentinel Lighting	RTSR - Connection	kW	1.2875		700	901	0.1%	901	1.2875
Street Lighting	RTSR - Connection	kW	1.2611		6,866	8,659	1.0%	8,659	1.2611
Unmetered Scattered Load	RTSR - Connection	kWh	0.0041	472,128		1,930	0.2%	1,930	0.0041

Ex.8/Tab 1/Sch.5 - Retail Service Charges

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- 3 Retail services refer to services provided by a distributor to retailers or customers related to the
- 4 supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). ORPC
- 5 proposes to maintain its current Retail Service Charges and to make two changes to its Specific
- 6 Service Charges in this application.
- 7 The following table shows the Retail Service Charges currently in effect and sought for approval
- 8 in this proceeding.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	S	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate;

3	Wholesale Market Service Charges (WMS Charges) recover the cost of services required to
4	operate the electricity system and administer the wholesale market. These charges include the
5	costs of items such as operating reserve, certain market costs related to system congestion and
6	imports, as well as other costs, such as losses on the IESO-controlled grid.
7	Individual electricity distributors recover the WMS Charges from their customers through the
8	WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears
9	on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the
10	wholesale electricity market, including electricity distributors, to the IESO. Being an embedded
11	distributor, Ottawa River Power pays the wholesale market charge to Hydro One Networks Inc.
12	These charges and customer payments are recorded in Account 1580 of the Uniform System of
13	Accounts. Any audited balances within Account 1580 are usually considered for disposition in
14	the distributor's next rates application.
15	On March 21, 2012, the Board issued a Decision with Beassans and Bate Order (EB 2012, 0067)
15 16	On March 21, 2013, the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate ("WMS rate") used by rate regulated
17	distributors to bill their customers shall be \$0.0044 per kilowatt hour effective May 1, 2013. In a
18	Decision and Order issued on December 19, 2014, the Board established that the WMS rate
19	used by regulated distributors to bill their customers shall continue to be 0.44 cents per kilowatt-
20	hour, effective January 1, 2015. This unit rate shall apply to a customer's metered energy
21	consumption adjusted by the distributor's Board-approved Total Loss Factor.
22	In compliance with the Decision and Order above, Ottawa River Power is proposing to maintain
23	its existing Wholesale Market Service Charges at \$0.0044. ORPC proposes to recover \$523K
24	through wholesale market service charge.
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Table 8.7 – Pass-thru revenues for Wholesale Market Service Rate

Wholesale Market Service

		2015			2016		
Customer			rate (\$/kWh):	0.0052		rate (\$/kWh):	0.0052
Class Name		Volume		Amount	Volume		Amount
Residential	kW h	85,979,876	0.00440	\$378,31 1	84,357,365	0.00440	\$371,17 2
General Service < 50 kW	kW h	34,236,319	0.00440	\$150,64 0	33,590,252	0.00440	\$147,79 7
General Service > 50 to 4999 kW	kW	198,904	0.00440	\$875	195,150	0.00440	\$859
Sentinel Lighting	kW h	254,378	0.00440	\$1,119	249,578	0.00440	\$1,098
Streetlighting	kW	6,772	0.00440	\$30	3,481	0.00440	\$15
Unmetered Scattered Load	kW h	470,705	0.00440	\$2,071	461,822	0.00440	\$2,032
TOTAL	0	\$121,146,95 7		\$533,04 7	\$118,857,65 1		\$522,97 3

Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;

- 2 The Rural or Remote Electricity Rate Protection (RRRP) program is designed to provide
- 3 financial assistance to eligible customers located in rural or remote areas where the costs of
- 4 providing electricity service to these customers greatly exceeds the costs of providing electricity
- 5 to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
- 6 IESO are remitted to Hydro One Networks Inc. (Hydro One). Hydro One is required by
- 7 regulation to pay out the funds received from the IESO to distributors that have received
- 8 approval for RRRP and to track any over or under collections.
- 9 In a Decision and Order issued on December 19, 2014, the Board established that the RRRP
- 10 charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents
- per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer's metered
- energy consumption adjusted by the distributor's Board-approved Total Loss Factor.

Table 8.8- Pass-thru revenues from RPPP

Rural Rate Protection

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		2015			2016		
Customer			rate (\$/kWh):			rate (\$/kWh):	
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	85,979,876	0.00120	\$103,176	84,357,365	0.00120	\$101,229
General Service < 50 kW	kWh	34,236,319	0.00120	\$41,084	33,590,252	0.00120	\$40,308
General Service > 50 to 4999 kW	kW	198,904	0.00120	\$239	195,150	0.00120	\$234
Sentinel Lighting	kWh	254,378	0.00120	\$305	249,578	0.00120	\$299
Streetlighting	kW	6,772	0.00120	\$8	3,481	0.00120	\$4
Unmetered Scattered Load	kWh	470,705	0.00120	\$565	461,822	0.00120	\$554
TOTAL	0	\$121,146,957		\$145,376	\$118.857.651		\$142,629

Filed: August 28, 2015

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Ex.8/Tab 1/Sch.8 - Smart Metering Entity Charge 2

- 3 ORPC is proposing to maintain its existing Smart Meter Entity Charge ("SME"). The proposed
- rate remains at \$0.79. The table below shows the projected revenues collected from the SME. 4

Table 8.9 - Pass-thru revenues From SME

Smart Meter Entity Charge

		2015 2016					
Customer			rate (\$/kWh):			rate (\$/kWh):	
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	9,384	0.79000	\$88,958	9,463	0.79000	\$89,712
General Service < 50 kW	kWh	1,300	0.79000	\$12,320	1,281	0.79000	\$12,148
General Service > 50 to 4999 kW	kW	146	0.79000	\$1384	148	0.79000	\$1,403
TOTAL	0	10,829		\$102,662	10,893		\$103,263

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Ex.8/Tab 1/Sch.9 - Specific Service Charges

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- 3 ORPC is requesting one change to its proposed Specific Service Charges, one additional
- 4 charge, and to maintain the remainder of charges at existing levels which are consistent with the
- 5 OEB's Standard Rates.

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Table 8.10 Specific Service Charges

Customer Administration	
Arrears Certificate	\$15.00
Account History	\$15.00
Returned Cheque Charge (plus bank charges)	\$20.00
Account setup charge/change of occupancy charge (plus credit agency costs if applicable	\$30.00
Meter Dispute (plus Measurement Canada Charges)	\$40.00

8

Non-Payment of Account	
Late Payment – per month	1.5%
Late Payment – per annum	19.56%
Collection of account charge – no disconnection	\$30.00
Disconnect/Reconnect Charge – during regular hours	\$65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$185.00

9

1 Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates

- 2 Table 8.11 below shows the derivation of proposed retail rates for Low Voltage ("LV") service.
- The 2015-2016 estimates of total LV charges were calculated based on an average of the last 2
- 4 years and adjusted to reflect the projected load growth in 2016.
- 5 The projections were allocated to customer classes, according to each class' share of projected
- 6 Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV
- 7 charges for each class were divided by the applicable 2016 volumes from the load forecast, as
- 8 presented in Exhibit 3.
- 9 Current LV revenues are recovered through a separate rate adder and therefore are not
- embedded within the approved Distribution Volumetric rate. 2015 LV rates appear on a distinct
- line item on the proposed schedule of rates.
- 12 The 2016 projected LV charges are based on an internal review of the historical charges.

Table 8.11 Calculation of proposed Low Voltage Charges

Low Voltage Charges - Historical and Proposed LV Charges

		2010	2011	2012	2013	2014	2015	2016
4075-Billed - LV		-189,060	-205,210	-202,887	-206,776	-202,825	-205,000	-205,000
4750-Charges - LV		0	0	0	65,791	167,195	205,000	205,000

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues

(volumes are not loss adjusted)

	l l	ALLOCATON BASED ON TRANSMISSION-CONNECTION REVENUE							
Customer Class Name		RTSR Rate	Uplifted Volumes	Revenue	% Alloc				
Residential	kWh	\$0.0046	84,357,365	\$388,002	33.13%				
General Service < 50 kW	kWh	\$0.0041	33,590,252	\$137,332	11.73%				
General Service > 50 to 4999 kW	kW	\$1.6312	195,150	\$318,327	27.18%				
Sentinel Lighting	kWh	\$1.2875	249,578	\$321,321	27.43%				
Streetlighting	kW	\$1.2611	3,481	\$4,389	0.37%				
Unmetered Scattered Load	kWh	\$0.0041	461,822	\$1,888	0.16%				
other	0	\$0.0000	1	\$0	0.00%				
other	0	\$0.0000	1	\$0	0.00%				
other	0	\$0.0000	1	\$0	0.00%				
TOTAL			118,857,651	\$1,171,261	100%				

Low Voltage Charges Rate Rider Calculations

(volumes are not loss adjusted)

	PROPOSED	LOW VOLTAGE O	CHARGES & RA	TES	
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	33.13%	67,910	84,357,365	\$0.0008	kWh
General Service < 50 kW	11.73%	24,037	33,590,252	\$0.0007	kWh
General Service > 50 to 4999 kW	27.18%	55,715	195,150	\$0.2855	kW
Sentinel Lighting	27.43%	56,239	249,578	\$0.2253	kWh
Streetlighting	0.37%	768	3,481	\$0.2207	kW
Unmetered Scattered Load	0.16%	330	461,822	\$0.0007	kWh
other	0.00%	0	1	\$0.0000	0
other	0.00%	0	1	\$0.0000	0
other	0.00%	0	1	\$0.0000	0
TOTAL	99.84%	205,000	118,857,651		

Low Voltage Charges to be added to power supply expense for bridge and test year.

(volumes are not loss adjusted)

Customer		Revenue	Expense		2015			2016	
Class Name		USA#	USA#	Volume	Rate	Amount	Volume	Rate	Amount
Residential	kWh	4075	4750	82,752,527	\$0.0011	\$91,028	84,357,365	\$0.0008	\$67,485.89
General Service < 50 kW	kWh	4075	4750	32,951,221	\$0.0010	\$32,951	33,590,252	\$0.0007	\$23,513.18
General Service > 50 to 4999 kW	kW	4075	4750	198,904	\$0.3954	\$78,647	195,150	\$0.2855	\$55,715.45
Sentinel Lighting	kWh	4075	4750	244,830	\$0.3121	\$76,411	249,578	\$0.2253	\$56,229.95
Streetlighting	kW	4075	4750	6,772	\$0.3057	\$2,070	3,481	\$0.2207	\$768.19
Unmetered Scattered Load	kWh	4075	4750	2,432,436	\$0.0010	\$2,432	461,822	\$0.0007	\$323.28
other	0	4075	4750	1	\$0.0000	\$0	1	\$0.0000	\$0.00
other	0	4075	4750	1	\$0.0000	\$0	1	\$0.0000	\$0.00
other	0	4075	4750	1	\$0.0000	\$0	1	\$0.0000	\$0.00
TOTAL		0	0	118,586,693		\$283,540	118,857,651		\$204,035.93

Projected Power Supply Expense			\$19,632,374		\$23,602,740

Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors

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11

- Table 8.12 at the next page presents the determination of the Applicant's loss adjustment factor.
- 4 Ottawa River Power had not been required to complete a study of losses from any previous
- 5 decisions.
- 6 ORPC proposes a Total Loss Factor ("TLF") of 1.0457, using the historical average of the last
- 7 five years as presented at Table 8.12. The proposed TLF represents a small increase from
- 8 ORPC's currently approved TLF of 1.039.
- 9 ORPC is an embedded distributor with Hydro One Networks Inc. ("HONI") as its host distributor.
- The utility is committed to continuing its effort to maintain its losses at a minimum.

Table 8.12 Calculation of proposed Loss Factor

				Historical Years			5-Year Average
		2010	2011	2012	2013	2014	3-leal Avelage
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	197,102,244	199,623,009	194,771,161	198,259,056	194,545,791	196,860,252
A(2)	"Wholesale" kWh delivered to distributor (lower value)	196,747,350	197,091,782	194,216,794	197,296,082	193,211,964	195,712,794
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	•	•	
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	196,747,350	197,091,782	194,216,794	197,296,082	193,211,964	195,712,794
D	"Retail" kWh delivered by distributor	188,245,383	189,602,695	188,134,284	188,547,052	186,751,367	188,256,156
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-			-
F	Net "Retail" kWh delivered by distributor = D - E	188,245,383	189,602,695	188,134,284	188,547,052	186,751,367	188,256,156
G	Loss Factor in Distributor's system = C/F	1.0452	1.0395	1.0323	1.0464	1.0346	1.0396
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	1.0018	1.0128	1.0029	1.0049	1.0069	1.0059
	Total Losses						
l ₁₂	Total Loss Factor = Gx H	1.0470	1.0528	1.0353	1.0515	1.0417	1.0457

Ottawa River Power Corporation EB-2014-0105 Exhibit 8 – Rate Design Filed: August 28, 2015

1 Ex.8/Tab 1/Sch.12 - Revenue Reconciliation

- 2 Appendix 2-V found at the next page shows detailed calculations of revenue per rate class
- 3 under current rates and proposed rates by customer class; and detailed reconciliation of rate
- 4 class revenue and other revenue to total revenue requirement.

Appendix 2-V -Revenue Reconciliation

		Number o	f Customers/Co	nnections
	Customers/ Connections	Start of Test Year	End of Test Year	Average
Residential	kWh	9,384	9,384	9,384
General Service < 50 kW	kWh	1,300	1,300	1,300
General Service > 50 to 4999 kW	kW	146	146	146
Sentinel Ligthing	kWh	199	199	199
Streetlights	kW	2,825	2,825	2,825
Unmetered Scattered Load	kW	20	20	20
Total				

	Test Year Co	nsumption	Pro	posed Rate	es
	kWh	kW	Monthly Service Charge	Volumetric	
				kWh	kW
Residential	81,190,919.56	-	\$18.05	\$0.0114	
General Service < 50 kW	32,329,404.97	-	\$27.35	\$0.0125	
General Service > 50 to 4999 kW	70,929,970.46	195,150	\$378.72		\$1.1140
Sentinel Ligthing	240,209.93	685	\$3.58		\$10.8722
Streetlights	1,250,197.43	3,481	\$2.61		\$13.9024
Unmetered Scattered Load	444,487.04		\$6.20	\$0.0059	
Total					

	Revenues at Proposed Proposed Rates Rates		Total
Residential	\$2,032,528.99	\$925,211.85	\$2,957,740.84
General Service < 50 kW	\$426,521.65	\$404,268.95	\$830,790.59
General Service > 50 to 4999 kW	\$663,517.44	\$217,389.40	\$880,906.84
Sentinel Ligthing	\$8,568.05	\$7,442.00	\$16,010.05
Streetlights	\$88,493.70	\$48,389.74	\$136,883.44
Unmetered Scattered Load	\$1,488.00	\$2,622.50	\$4,110.50
Total	\$ 3,221,118	\$ 1,605,324	\$ 4,826,442

	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
Residential	\$2,957,740.84		\$2,957,740.84	\$0.00
General Service < 50 kW	\$830,790.59		\$830,790.59	\$0.00
General Service > 50 to 4999 kW	\$858,657.04	\$22,249.80	\$880,906.84	\$0.00
Sentinel Ligthing	\$16,010.05		\$16,010.05	\$0.00
Streetlights	\$136,883.44		\$136,883.44	\$0.00
Unmetered Scattered Load	\$4,110.50		\$4,110.50	\$0.00
Total	\$ 4,804,192	\$ 22,250	\$ 4,826,442	\$3,221,118

Ottawa River Power Corporation EB-2014-0105 Exhibit 8 – Rate Design Filed: August 28, 2015

- 1 Ex.8/Tab 1/Sch.13 Tariff of Rates and Charges
- 2 The existing rate schedule is presented at the next page.

Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0163

DATED: March 13, 2014

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.99
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.97
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	378.72
Distribution Volumetric Rate	\$/kW	0.6489
Low Voltage Volumetric Rate	\$/kW	0.3954
Retail Transmission Rate - Network Service Rate	\$/kW	2.3683
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5959

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.60
Distribution Volumetric Rate	\$/kW	7.8817
Low Voltage Service Rate	\$/kW	0.3121
Retail Transmission Rate - Network Service Rate	\$/kW	1.7951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2596

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.22
Distribution Volumetric Rate	\$/kW	12.1768
Low Voltage Service Rate	\$/kW	0.3057
Retail Transmission Rate - Network Service Rate	\$/kW	1.7860
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2338
MONTHLY PATES AND CHARGES Populatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.25
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0163

15.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate

Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00

Ottawa River Power Corporation EB-2014-0105 Exhibit 8 – Rate Design Filed: August 28, 2015

- 1 Ex.8/Tab 1/Sch.14 Bill Impact Information;
- 2 Bill impacts are presented at the next pages

Customer Class: Residential TOU / non-TOU:

November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption Current Board-Approved Charge Rate (\$) 10.99 Charge Unit (\$) (\$) 18.05 \$ Change 7.06 % Change 64.24% (\$) Monthly Service Charge 10.99 , 18.05 Monthly Smart Meter Rate Adder Stranded Meter Rate Rider Monthly 0.78 0.78 0.78 Smart Meter Disposition Rider 3.36 Distribution Volumetric Rate per kWh 0.0150 12.00 \$ 0.0114 9.12 2.88 -24.03% 800 800 800 800 Smart Meter Disposition Rider per kWh per kWh LRAM & SSM Rate Rider 800 800 800 800 800 800 800 800 800 800 800 800 800 800 36.18% Sub-Total A (excluding pass through)
Rate Rider Calculation for 22.99 31.31 Deferral / Variance Accounts per kWh 800 \$ 0.0008 800 -\$ 0.67 0.67 Balances (excluding Global Adj.) Rate Rider Calculation for Deferral / Variance Accounts \$ 2.12 per kWh 800 0.0026 800 -\$ 2.12 Balances (excluding Global Adj.) - NON-WMP Rate Rider Calculation for RSVA
- Power - Global Adjustment per kWh 800 800 Rate Rider Calculation for Monthly 800 0.7176 \$ 0.72 0.72 Group 2 Accounts Rate Rider Calculation for per kWh 800 \$ \$ 0.0002 800 \$ 0.19 0.19 per kWh 800 0.0002 800 0.15 0.15 Accounts 1568 per kWh 800 Low Voltage Charges 0.0011 800 \$ 0.88 0.0008 \$ 0.64 0.24 -27.27% per kWh per kWh Line Losses on Cost of Power 0.0950 31.2 2.96 0.0950 36.56 0.51 17.18% 24.84% 27.62 34.49 6.86 (includes Sub-Total A) RTSR - Network per kWh 0.0063 837 831 \$ 0.0060 5.05 0.19 -3.63% 5.24 \$ RTSR - Line and Transformation per kWh 0.0045 831 3.74 \$ 0.0046 837 \$ 3.85 0.11 2.87% Sub-Total C - Delivery 36.60 \$ 43.38 6.78 18.52% (including Sub-Total B)
Wholesale Market Service per kWh \$ \$ 3.68 0.64% 0.0044 831 3.66 0.0044 837 0.02 Charge (WMSC) Rural and Remote Rate per kWh 0.0012 831 1.00 0.0012 837 \$ 1.00 0.01 0.64% Protection (RRRP) Standard Supply Service 0.25 0.2500 0.25 0.00% Charge Debt Retirement Charge (DRC) per kWh \$ \$ 800 \$ 0.0049 800 3.92 0.0049 3.92 0.00% 512 144 144 39.42 16.42 20.16 51.60 per kWh TOLL - Off Peak 0.0770 39.42 0.0770 512 0.00% TOU - Off Peak
TOU - Mid Peak
TOU - On Peak
Energy - RPP - Tier 1 0.1140 0.1400 per kWh 0.0860 600 51.60 0.0860 600 0.00% Energy - RPP - Tier 2 per kWh 0.1010 20.20 0.1010 200 20.20 0.00% Total Bill on TOU (before 121.43 \$ 128.23 6.81 5.61% Taxes) 13% 15.79 137.21 13% 16.67 0.89 5.61% \$ 16.67 \$ 144.90 Total Bill (including HST) 7.69 5.61% Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) 123.49 130.41 5.61% Total Bill on RPP (before \$ 124.03 5.81% 117.23 6.81 Taxes) HST 16.12 140.16 5.81% 5.81% 13% 13% Total Bill (including HST) Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB) 119.22 \$ 126.14 6.92 5.81%

4.57%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: Residential TOU / non-TOU: TOU

Consumption 1,000 kWh O May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Monthly Service Charge Smart Meter Rate Adder	Charge Unit Monthly	s	(\$) 10.99	Volume		Charge (\$)			Rate (\$)	Volume	C	harge (\$)	\$	Change	% Change
		9							(- P)			(\$)	1	Change	
				1	\$	10.99	1 1	\$	18.05	1	S	18.05	S	7.06	64.24
		۳	10.99		\$	10.99		Ф	10.03	1	\$	10.00	\$	7.06	04.24
Stranded Meter Rate Rider	Monthly			1	\$	-		\$	0.78	1	\$	0.78	\$	0.78	
Smart Meter Disposition Rider	Wichting			1	\$			\$	3.36	1	\$	3.36	\$	3.36	
Smart weter Disposition Rider					\$			9	3.30	1	\$	3.30	\$	3.30	
				1	s	_				1	\$	_	\$	_	
Distribution Volumetric Rate	per kWh	\$	0.0150	1000		15.00		\$	0.0114	1000	\$	11.40	-\$	3.60	-24.03
Smart Meter Disposition Rider	per kWh	٩	0.0130	1000		13.00		Ģ	0.0114	1000	\$	11.40	\$	3.00	-24.03
				1000						1000		-	\$	-	
LRAM & SSM Rate Rider	per kWh			1000	\$	-				1000	\$	-	\$	-	
				1000						1000	\$	-		-	
					\$	-						-	\$	-	
				1000	\$	-				1000	\$	-	\$	-	
				1000	\$	-				1000	\$	-	\$	-	
				1000	\$	-				1000	\$	-	\$	-	
				1000	\$	-				1000	\$	-	\$	-	
				1000	\$	-				1000	\$	-	\$	-	
Sub-Total A (excluding pass thro	ough)				\$	25.99					\$	33.59	\$	7.60	29.23
Rate Rider Calculation for															
Deferral / Variance Accounts Balances (excluding Global Adj.)	per kWh			1000	\$	-		-\$	0.0008	1000	-\$	0.83	-\$	0.83	
balances (excluding Global Adj.)															
Rate Rider Calculation for		1													
Deferral / Variance Accounts		1			١.						_		1.		
Balances (excluding Global Adj.)	per kWh	1		1000	\$	-		-\$	0.0026	1000	-\$	2.65	-\$	2.65	
- NON-WMP		1			1										
Rate Rider Calculation for RSVA		1		1	l										
- Power - Global Adjustment	per kWh			1000						1000	\$	_	\$	_	
- Tower - Global Adjustment	per kvvii			1000						1000	Ψ	_		_	
Rate Rider Calculation for															
Group 2 Accounts	Monthly			1000				\$	0.7176	1	\$	0.72	\$	0.72	
Rate Rider Calculation for															
Accounts 1575 and 1576	per kWh			1000	\$	-		\$	0.0002	1000	\$	0.23	\$	0.23	
Rate Rider Calculation for	per kWh			1000	\$	-		\$	0.0002	1000	\$	0.19	\$	0.19	
Accounts 1568	!		0.0011	1000		1.10			0.0008	4000	s	0.80	-\$	0.30	-27.27
Low Voltage Charges	per kWh	\$						\$		1000	-				
Line Losses on Cost of Power	per kWh	\$	0.0950	39	\$	3.71		\$	0.0950	45.7	\$	4.34	\$	0.64	17.18
Smart Meter Entity Charge Sub-Total B - Distribution	per kWh	\$	0.7900	1	\$	0.79		\$	0.7900		\$	0.79	\$		
(includes Sub-Total A)					\$	31.59					\$	37.18	\$	5.60	17.72
RTSR - Network	per kWh	s	0.0063	1039	\$	6.55	ŀ	\$	0.0060	1046	\$	6.31	-S	0.24	-3.63
RTSR - Line and Transformation															
Connection	per kWh	\$	0.0045	1039	\$	4.68		\$	0.0046	1046	\$	4.81	\$	0.13	2.87
Sub-Total C - Delivery					_		ŀ				_				
(including Sub-Total B)					\$	42.81					\$	48.30	\$	5.49	12.839
Wholesale Market Service	per kWh						l				_		-		
Charge (WMSC)	poi kiriii	\$	0.0044	1039	\$	4.57		\$	0.0044	1046	\$	4.60	\$	0.03	0.649
Rural and Remote Rate	per kWh														
Protection (RRRP)	poi kiriii	\$	0.0012	1039	\$	1.25		\$	0.0012	1046	\$	1.25	\$	0.01	0.649
Standard Supply Service	Monthly														
	Wichting	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00
Charge															
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	1000	\$	4.90		\$	0.0049	1000	\$	4.90	\$	-	0.00
TOLL O# DI		1													
TOU - Off Peak	per kWh	\$	0.0770	640	\$	49.28		\$	0.0770	640	\$	49.28	\$	-	0.00
TOU - Mid Peak	per kWh	\$	0.1140	180	\$	20.52		\$	0.1140	180	\$	20.52	\$	-	0.00
TOU - On Peak	per kWh	\$	0.1400	180	\$	25.20		\$	0.1400	180	\$	25.20	\$	-	0.00
Energy - RPP - Tier 1	per kWh	\$	0.0860	600	\$	51.60		\$	0.0860	600	\$	51.60	\$	-	0.00
Energy - RPP - Tier 2	per kWh	\$	0.1010	400	\$	40.40		\$	0.1010	400	\$	40.40	\$	-	0.00
					<u> </u>								_		
Total Bill on TOU (before		1			\$	148.77					\$	154.31	\$	5.53	3.72
Taxes)		1	4001			40.04			4007			00.00		0.70	0.70
HST		1	13%	1	\$	19.34 168.12			13%		\$	20.06 174.37	\$	0.72 6.25	3.72 ¹ 3.72 ¹
Total Bill (including HST)					\$								\$		
Ontario Clean Energy Benefit	1				-\$	16.81					-\$	17.44	-\$	0.63	3.75
Total Bill on TOU (including OCE	EB)				\$	151.31					\$	156.93	\$	5.62	3.71
Tatal Bill an DDD (bafan					-		_								
Total Bill on RPP (before		1			\$	145.77					\$	151.31	\$	5.53	3.79
Taxes)		1	4000	1											
HST		1	13%	1	\$	18.95			13%		\$	19.67	\$	0.72	3.79
Total Bill (including HST)		1			\$	164.73					\$	170.98	\$	6.25	3.79
Ontario Clean Energy Benefit	1	1			-\$	16.47					-\$	17.10	-\$	0.63	3.83
	-R1	1			\$	148.26					\$	153.88	\$	5.62	3.79
Total Bill on RPP (including OCE	-0,				-										

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

November 1 - April 30 (Select this radio button for applications filed after Oct 31)

\$ Change 7.06

% Change 64.24%

Charge

3000 \$ \$ \$

3137

\$

137.1

2.40

13.02 0.79

64.15

18.92

\$ 431.23

0.90

1.91

7.05

0.71

7.37

-1.68%

-27.27%

17.18%

-9.90%

-3.63%

0.0008

0.0950

0.0060

4.57%

(\$) 18.05

Rate

3,000 kWh May 1 - October 31

Customer Class: Residential TOU TOU / non-TOU:

Consumption

Charge Unit

Monthly

per kWh

per kWh per kWh

per kWh

0.0011

0.0950

0.0063

3000 \$ 3.30

117

3117 \$

(\$) 10.99 (\$) 10.99 **₹a.** (\$) 18.05 Monthly Service Charge Smart Meter Rate Adder \$ \$ \$ \$ Stranded Meter Rate Rider Monthly 0.78 0.78 0.78 Smart Meter Disposition Rider 3.36 Distribution Volumetric Rate Smart Meter Disposition Rider per kWh per kWh 0.0150 45.00 \$ 0.0114 34.19 10.81 -24.03% 3000 3000 3000 3000 3000 3000 3000 3000 3000 LRAM & SSM Rate Rider per kWh 3000 3000 3000 3000 3000 3000 3000 3000 3000 3000 3000 0.69% Sub-Total A (excluding pass through)
Rate Rider Calculation for 55.99 56.38 Deferral / Variance Accounts per kWh 3000 \$ 0.0008 3000 -\$ 2.50 2.50 Balances (excluding Global Adj.) Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) \$ per kWh 3000 0.0026 3000 -\$ 7.94 7.94 - NON-WMP Rate Rider Calculation for RSVA
- Power - Global Adjustment per kWh 3000 3000 Rate Rider Calculation for Monthly 3000 0.7176 \$ 0.72 0.72 Group 2 Accounts Rate Rider Calculation for per kWh 3000 \$ 0.0002 3000 \$ 0.70 \$ 0.70 per kWh 3000 0.0002 3000 0.57 0.57 Accounts 1568

11.12

71.20

19.64

Connection	per kWh	\$ 0.0045	3117	\$	14.03	\$	0.0046	3137	\$	14.43	\$	0.40	2.87%
Sub-Total C - Delivery (including Sub-Total B)				\$	104.86				\$	97.50	-\$	7.36	-7.02%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	3117	\$	13.71	\$	0.0044	3137	\$	13.80	\$	0.09	0.64%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	3117	\$	3.74	\$	0.0012	3137	\$	3.76	\$	0.02	0.64%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0049	3000	\$	14.70	\$	0.0049	3000	\$	14.70	\$	-	0.00%
TOU - Off Peak	per kWh	\$ 0.0770	1920	\$	147.84	\$	0.0770	1920	\$	147.84	\$	-	0.00%
TOU - Mid Peak	per kWh	\$ 0.1140	540	\$	61.56	\$	0.1140	540	\$	61.56	\$	-	0.00%
TOU - On Peak	per kWh	\$ 0.1400	540	\$	75.60	\$	0.1400	540	\$	75.60	\$	-	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0860	600	\$	51.60	\$	0.0860	600	\$	51.60	\$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.1010	2400	\$	242.40	\$	0.1010	2400	\$	242.40	\$	-	0.00%
Total Bill on TOU (before				s	422.26				e	415.02	-\$	7.25	-1.72%
Taxes)				9	422.20				φ	413.02	~	7.25	-1.72/0
HST		13%		\$	54.89		13%		\$	53.95	-\$	0.94	-1.72%
Total Bill (including HST)				\$	477.16				\$	468.97	-\$	8.19	-1.72%
Ontario Clean Energy Benefit	1			-\$	47.72				-\$	46.90	\$	0.82	-1.72%
Total Bill on TOU (including OC	EB)			\$	429.44				\$	422.07	-\$	7.37	-1.72%
Total Bill on RPP (before					101.00				_				4 000/
Taxes)				\$	431.26				\$	424.02	-\$	7.25	-1.68%
HST		13%		s	56.06		13%		\$	55.12	-S	0.94	-1.68%
Total Bill (including HST)				Š	487.33				Š	479.14	-S	8.19	-1.68%
(40.70					47.04		0.00	4.000/

438.60

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB)

Low Voltage Charges

(includes Sub-Total A) RTSR - Network

Line Losses on Cost of Power Smart Meter Entity Charge Sub-Total B - Distribution

RTSR - Line and Transformation

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: General Service < 50KW

TOU / non-TOU: TOU

	Consumption		2,000	kWh (М	ay 1 - October	31		O November 1	- April 30 (Sel	ect	this radio	butto	n for a	applications fi	led after Oct 31)
			Current	Board-Ap	prov	ved	Г		Pro	oosed			l F		Impa	nct
			Rate	Volume		Charge	Ī		Rate	Volume	(Charge	l			
	Charge Unit		(\$)			(\$)	ļ		(\$)			(\$)	L		Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	22.97	1 1	\$	22.97		\$	27.35	1	\$	27.35		\$ \$	4.38	19.07%
Stranded Meter Rate Rider	Monthly							\$	2.88	1	\$	2.88		\$	2.88	
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	8.82	1	\$	8.82		\$	8.82	
	•			1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0105	2000		21.00		\$	0.0125	2000	\$	25.01		\$	4.01	19.09%
Smart Meter Disposition Rider LRAM & SSM Rate Rider	per kWh per kWh			2000 2000		-				2000 2000	\$	-		\$ \$	-	
LRAW & SSW Rate River	per kwiii			2000		-				2000	\$			\$		
				2000		-				2000	\$	_		\$	-	
				2000	\$	-				2000	\$	-		\$	-	
				2000		-				2000	\$	-		\$	-	
				2000		-				2000	\$	-		\$	-	
				2000 2000		-				2000 2000	\$	-		\$ \$	-	
Sub-Total A (excluding pass thr	ough)			2000	S	43.97	ŀ			2000	\$	64.06		\$	20.09	45.70%
Rate Rider Calculation for	ougn/				۳	40.01	ŀ				Ψ	04.00	ŀ	*	20.00	40.1.070
Deferral / Variance Accounts	nor MMh			2000	\$			•	0.0008	2000	6	1.05		-\$	1.65	
Balances (excluding Global Adj.)	per kWh			2000	Φ	-		-\$	0.0006	2000	-\$	1.65		-9	1.00	
Data Dider Calculation for		1			1											
Rate Rider Calculation for Deferral / Variance Accounts																
Balances (excluding Global Adj.)	per kWh			2000	\$	-		-\$	0.0026	2000	-\$	5.29		-\$	5.29	
- NON-WMP																
Rate Rider Calculation for RSVA																
- Power - Global Adjustment				2000				\$	-	2000	\$	-		\$	-	
Rate Rider Calculation for				2000				\$	0.0001	2000	\$	0.16		\$	0.16	
Group 2 Accounts Rate Rider Calculation for																
Accounts 1575 and 1576	per kWh			2000	\$	-		\$	0.0002	2000	\$	0.47		\$	0.47	
Rate Rider Calculation for					_			_			_			_		
Accounts 1568	per kWh			2000	\$	-		\$	0.0006	2000	\$	1.24		\$	1.24	
Low Voltage Charges	per kWh	\$	0.0010	2000	\$	2.00		\$	0.0007	2000	\$	1.40		-\$	0.60	-30.00%
Line Losses on Cost of Power	per kWh	\$	0.0950	78		7.41		\$	0.0950	91.4	\$			\$	1.27	17.18%
Smart Meter Entity Charge	per kWh	\$	0.7900	1	\$	0.79	-	\$	0.7900	1	\$	0.79		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)					\$	54.17					\$	69.87		\$	15.70	28.98%
RTSR - Network	per kWh	s	0.0058	2078	\$	12.05	ŀ	\$	0.0056	2091	\$	11.61	1	-\$	0.44	-3.63%
RTSR - Line and Transformation	per kWh	\$	0.0040	2078		8.31		\$	0.0041	2091	\$	8.55		\$	0.24	2.87%
Connection	per kvvn	٥	0.0040	2078	Þ	8.31	L	Þ	0.0041	2091	A	8.55		Þ	0.24	2.87%
Sub-Total C - Delivery					\$	74.53					\$	90.03		\$	15.50	20.79%
(including Sub-Total B) Wholesale Market Service	per kWh				Ľ		ŀ						ŀ			
Charge (WMSC)	pei kwiii	\$	0.0044	2078	\$	9.14		\$	0.0044	2091	\$	9.20		\$	0.06	0.64%
Rural and Remote Rate	per kWh		0.0044	2070	۳	3.14		Ψ	0.0044	2001	Ψ	3.20		Ψ	0.00	0.0470
Protection (RRRP)		\$	0.0012	2078	\$	2.49		\$	0.0012	2091	\$	2.51		\$	0.02	0.64%
Standard Supply Service	Monthly															
Charge		\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	0000		0.00		\$	0.0049	0000		0.00		•		0.000/
TOU - Off Peak	per kWh	\$	0.0770	2000 1280		9.80 98.56		\$	0.0770	2000 1280	\$	9.80 98.56		\$ \$	-	0.00% 0.00%
TOU - Off Peak	per kWh	\$	0.0770	360		41.04		\$	0.0770	360	\$	41.04		\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1400	360		50.40		\$	0.1400	360	\$	50.40		\$		0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0860	600		51.60		\$	0.0860	600	\$	51.60		\$	_	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.1010	1400	\$	141.40		\$	0.1010	1400	\$	141.40		\$	-	0.00%
Total Bill on TOU (before					\$	286.22					\$	301.79		\$	15.57	5.44%
Taxes) HST			13%		\$	37.21			13%		s	39.23		\$	2.02	5.44%
Total Bill (including HST)			1370		\$	323.43			1370		\$	341.03		\$	17.60	5.44%
Ontario Clean Energy Benefit	1				-\$	32.34					-\$	34.10		-\$	1.76	5.44%
Total Bill on TOU (including OC					\$	291.09					\$	306.93		\$	15.84	5.44%
							_									
Total Bill on RPP (before		1			\$	289.22					\$	304.79		\$	15.57	5.38%
Taxes) HST			13%		\$	37.60			13%		\$	39.62	ıl	\$	2.02	5.38%
Total Bill (including HST)			13%		\$	326.82			13%		\$	344.42		\$	17.60	5.38%
Ontario Clean Energy Benefit	1				-\$	32.68					- \$	34.44		-\$	1.76	5.39%
Total Bill on RPP (including OC	EB)	L		<u></u>	\$	294.14					\$	309.98		\$	15.84	5.38%
	•								•							
L F4 (9/.)		_	0.000	т												
Loss Factor (%)		Щ.	3.90%	ļ			Ļ		4.57%	l						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: General Service < 50KW

TOU / non-TOU: TOU

	Consumption		5,000	kWh (M	lay 1 - Octobe	er 31	1	November 1	- April 30 (Sel	ect 1	this radio	butt	on for a	pplications fi	led after Oct 31)
			Current	Board-Ap	pro	ved	ſ		Proj	osed					Impa	ct
			Rate	Volume		Charge			Rate	Volume	C	Charge				
	Charge Unit		(\$)			(\$)			(\$)			(\$)			hange	% Change
Monthly Service Charge	Monthly	\$	22.97	1	\$	22.97		\$	27.35	1	\$	27.35		\$	4.38	19.07%
Smart Meter Rate Adder Stranded Meter Rate Rider	Monthly			1	\$	-		\$	2.88	1	\$	2.88		\$	2.88	
Smart Meter Disposition Rider	Monthly			1	\$	-		\$	8.82	1	\$	8.82		\$	8.82	
omar motor propositor rador	monuny			1	\$	-		*	0.02	1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0105	5000	\$	52.50		\$	0.0125	5000	\$	62.52		\$	10.02	19.09%
Smart Meter Disposition Rider	per kWh			5000	\$	-				5000	\$	-		\$	-	
LRAM & SSM Rate Rider	per kWh			5000	\$	-				5000	\$	-		\$	-	
				5000	\$	-				5000	\$	-		\$	-	
				5000	\$	-				5000	\$	-		\$	-	
				5000 5000	\$	-				5000 5000	\$			\$	-	
				5000	\$	-				5000	\$			\$		
				5000	\$					5000	\$			\$		
				5000	Š	_				5000	S	-		\$	_	
Sub-Total A (excluding pass thr	ough)				\$	75.47					\$	101.58		\$	26.11	34.59%
Rate Rider Calculation for																
Deferral / Variance Accounts	per kWh			5000	\$	_		-\$	0.0008	5000	-\$	4.12		-\$	4.12	
Balances (excluding Global Adj.)					ľ						ľ					
Rate Rider Calculation for																
Deferral / Variance Accounts								١.			١.			1 _		
Balances (excluding Global Adj.)	per kWh			5000	\$	-		-\$	0.0026	5000	-\$	13.23		-\$	13.23	
- NON-WMP																
Rate Rider Calculation for RSVA																
- Power - Global Adjustment				5000				\$	-	5000	\$	-		\$	-	
Rate Rider Calculation for				5000				\$	0.0001	5000	\$	0.40		\$	0.40	
Group 2 Accounts Rate Rider Calculation for											ľ					
Accounts 1575 and 1576	per kWh			5000	\$	-		\$	0.0002	5000	\$	1.17		\$	1.17	
Rate Rider Calculation for																
Accounts 1568	per kWh			5000	\$	-		\$	0.0006	5000	\$	3.11		\$	3.11	
Low Voltage Charges	per kWh	s	0.0010	5000	\$	5.00		\$	0.0007	5000	\$	3.50		-\$	1.50	-30.00%
Line Losses on Cost of Power	per kWh	\$	0.0950	195	\$	18.53		\$	0.0950	228.5	\$	21.71		\$	3.18	17.18%
Smart Meter Entity Charge	per kWh	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	
Sub-Total B - Distribution	•				s	99.79					\$	114.90		s	15.12	15.15%
(includes Sub-Total A)											٠			l '		
RTSR - Network RTSR - Line and Transformation	per kWh	\$	0.0058	5195	\$	30.13		\$	0.0056	5229	\$	29.04		-\$	1.10	-3.63%
Connection	per kWh	\$	0.0040	5195	\$	20.78		\$	0.0041	5229	\$	21.38		\$	0.60	2.87%
Sub-Total C - Delivery								-			-			_		
(including Sub-Total B)					\$	150.70					\$	165.31		\$	14.62	9.70%
Wholesale Market Service	per kWh															
Charge (WMSC)		\$	0.0044	5195	\$	22.86		\$	0.0044	5229	\$	23.01		\$	0.15	0.64%
Rural and Remote Rate	per kWh															
Protection (RRRP)		\$	0.0012	5195	\$	6.23		\$	0.0012	5229	\$	6.27		\$	0.04	0.64%
Standard Supply Service	Monthly	_						١.			_					
Charge		\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	5000	\$	24.50		\$	0.0049	5000	\$	24.50		\$	_	0.00%
TOU - Off Peak	per kWh	\$	0.0770	3200	\$	24.50		\$	0.0770	3200	\$	24.50		\$		0.00%
TOU - Mid Peak	per kWh	S	0.0770	900	S	102.60		\$	0.0770	900	\$	102.60		\$		0.00%
TOU - On Peak	per kWh	\$	0.1400	900	\$	126.00		\$	0.1400	900	\$	126.00		\$		0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0860	600	s	51.60		\$	0.0860	600	s	51.60		\$	_	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.1010	4400	\$	444.40		\$	0.1010	4400	\$	444.40		\$	-	0.00%
-																
Total Bill on TOU (before					\$	679.54					\$	694.34		\$	14.81	2.18%
Taxes)																
HST			13%		\$	88.34			13%		\$	90.26		\$	1.92	2.18%
Total Bill (including HST)					\$	767.88					\$	784.61		\$	16.73	2.18%
Ontario Clean Energy Benefit Total Bill on TOU (including OC	, ED)				-\$ \$	76.79 691.09					-\$ \$	78.46 706.15		-\$ \$	1.67 15.06	2.17% 2.18%
Total Bill on 100 (including 00					٠	031.03	<u> </u>				φ	,00.13		Ψ	10.00	2.107
Total Bill on RPP (before					Ι.							=:			44.0:	
Taxes)					\$	700.54					\$	715.34		\$	14.81	2.11%
HST			13%		\$	91.07		1	13%		\$	92.99		\$	1.92	2.11%
Total Bill (including HST)					\$	791.61		1			\$	808.34		\$	16.73	2.11%
Ontario Clean Energy Benefit	1				-\$	79.16					-\$	80.83		-\$	1.67	2.11%
Total Bill on RPP (including OC	EB)	1			\$	712.45		<u> </u>			\$	727.51		\$	15.06	2.11%
		_	0.000/					_	4 570/							
Loss Factor (%)		<u> </u>	3.90%	l				Ц	4.57%							

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: General Service < 50KW

TOU / non-TOU: TOU

	Consumption		10,000	kWh (٦	May 1 - Octobe	r 31	1	November 1	- April 30 (Sel	ect 1	this radio t	utton fo	r applications file	ed after Oct 31)
			Current	Board-Ap	pro	ved			Pro	posed				Impa	act
			Rate	Volume		Charge			Rate	Volume	(Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	Monthly	\$	22.97	1	\$	22.97		\$	27.35	1	\$	27.35	\$	4.38	19.07%
Smart Meter Rate Adder Stranded Meter Rate Rider	Monthly			1	\$	-		\$	2.88	1	\$	2.88	\$	2.88	
Smart Meter Disposition Rider	Monthly			1	\$			\$	8.82	1	\$	8.82	\$	8.82	
omart weter Disposition react	Wionany			1	\$	_		Ψ	0.02	1	\$	-	\$	-	
				1	\$	_				1	\$	-	\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0105	10000	\$	105.00		\$	0.0125	10000	\$	125.05	\$	20.05	19.09%
Smart Meter Disposition Rider	per kWh			10000	\$	-				10000	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh			10000	\$	-				10000	\$	-	\$	-	
				10000 10000	\$	-				10000 10000	\$	-	\$	-	
				10000	\$	-				10000	\$	-	\$		
				10000	s	-				10000	\$	_	\$	_	
				10000	\$	_				10000	\$	-	\$	-	
				10000	\$	-				10000	\$	-	\$	-	
				10000	\$	-				10000	\$	-	\$	-	
Sub-Total A (excluding pass thr	ough)				\$	127.97		ļ			\$	164.10	\$	36.13	28.23%
Rate Rider Calculation for															
Deferral / Variance Accounts Balances (excluding Global Adj.)	per kWh			10000	\$	-		-\$	0.0008	10000	-\$	8.25	-\$	8.25	
Balances (excluding Global Adj.)															
Rate Rider Calculation for															
Deferral / Variance Accounts				40000				_		40000		00.47	_	00.47	
Balances (excluding Global Adj.)	per kWh			10000	\$	-		-\$	0.0026	10000	-\$	26.47	-\$	26.47	
- NON-WMP															
Rate Rider Calculation for RSVA								١.							
- Power - Global Adjustment				10000				\$	-	10000	\$	-	\$	-	
Data Didar Calculation for															
Rate Rider Calculation for Group 2 Accounts				10000				\$	0.0001	10000	\$	0.80	\$	0.80	
Rate Rider Calculation for					١.			١.							
Accounts 1575 and 1576	per kWh			10000	\$	-		\$	0.0002	10000	\$	2.35	\$	2.35	
Rate Rider Calculation for	nor MMh			10000	\$				0.0006	10000	•	6 22	\$	6 22	
Accounts 1568	per kWh			10000		-		\$	0.0006	10000	\$	6.22		6.22	
Low Voltage Charges	per kWh	\$	0.0010	10000	\$	10.00		\$	0.0007	10000	\$	7.00	-\$	3.00	-30.00%
Line Losses on Cost of Power	per kWh	\$	0.0950	390	\$	37.05		\$	0.0950	457	\$		\$	6.37	17.18%
Smart Meter Entity Charge Sub-Total B - Distribution	per kWh	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	\$		
(includes Sub-Total A)					\$	175.81					\$	189.96	\$	14.15	8.05%
RTSR - Network	per kWh	s	0.0058	10390	s	60.26		\$	0.0056	10457	\$	58.07	-\$	2.19	-3.63%
RTSR - Line and Transformation		\$	0.0040	10390	\$	41.56		\$	0.0041	10457	\$		\$	1.19	2.87%
Connection	per kWh	3	0.0040	10390	э	41.56		э	0.0041	10457	ф	42.75	Þ	1.19	2.87%
Sub-Total C - Delivery					\$	277.63					\$	290.78	\$	13.15	4.74%
(including Sub-Total B)					Ľ.			ļ			_		Ŀ		
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	10390	\$	45.72		\$	0.0044	10457	\$	46.01	\$	0.29	0.64%
Rural and Remote Rate	per kWh	٠	0.0044	10350	٠	45.72		φ	0.0044	10437	φ	40.01	φ	0.25	0.04 /6
Protection (RRRP)	por krem	\$	0.0012	10390	\$	12.47		\$	0.0012	10457	\$	12.55	\$	0.08	0.64%
Standard Supply Service	Monthly	_			1			1			_		1		
Charge		\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0049					\$	0.0049						
TOU 000 1				10000	\$	49.00				10000	\$	49.00	\$	-	0.00%
TOU - Off Peak TOU - Mid Peak	per kWh per kWh	\$	0.0770 0.1140	6400 1800	\$	492.80 205.20		\$	0.0770 0.1140	6400 1800	\$	492.80 205.20	\$	-	0.00% 0.00%
TOU - MID Peak TOU - On Peak	per kWh	\$	0.1140	1800	S	252.00		\$	0.1140	1800	\$	252.00	\$		0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0860	600	S	51.60		\$	0.0860	600	\$	51.60	\$		0.00%
Energy - RPP - Tier 2	per kWh	ŝ	0.1010	9400	s	949.40		\$	0.1010	9400	\$	949.40	\$	-	0.00%
37		-			Ė						_				
Total Bill on TOU (before					\$	1,335.07						1,348.59	\$	13.53	1.01%
Taxes)															
HST			13%		\$	173.56			13%		\$	175.32	\$	1.76	1.01%
Total Bill (including HST)					\$	1,508.62 150.86					\$	1,523.91 152.39	\$ -\$	15.29 1.53	1.01%
Ontario Clean Energy Benefit Total Bill on TOU (including OC	, ED)				\$	1,357.76					-9	1,371.52	-5 S	13.76	1.01%
Total Bill oil 100 (iliciading 00)		_			۳	1,007.70		1			Ψ	1,071.02	Ψ	10.70	1.0170
Total Bill on RPP (before						4 000 0-					•	4 000 50	٦,	40.50	0.000
Taxes)					\$	1,386.07					\$	1,399.59	\$	13.53	0.98%
HST			13%		\$	180.19			13%			181.95	\$	1.76	0.98%
Total Bill (including HST)		1			\$	1,566.25					\$	1,581.54	\$	15.29	0.98%
Ontario Clean Energy Benefit	1				-\$	156.63					-\$	158.15	-\$	1.52	0.97%
Total Bill on RPP (including OCI	EB)	-			\$	1,409.62		1			\$	1,423.39	\$	13.77	0.98%
					<u> </u>			_							
Loss Factor (%)			3.90%						4.57%						
				,						l)					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: General Service > 50KW

TOU / non-TOU: TOU

	Consumption	<u> </u>		kWh () Ma	ay 1 - Octobe	1 31		Nove	mber 1 - April	30 (Select this r	adio	button	for applica	tions filed after C
			Current	Board-Ap			E		F Rate	roposed		N	F		Impa	ect
	Charge Unit		(\$)	Volume		Charge (\$)			(\$)	Volume		Charge (\$)		\$ Ch	ange	% Change
Monthly Service Charge	Monthly	\$	378.72	1	\$	378.72	5	\$	378.72	1	\$	378.72		\$	-	0.00%
Smart Meter Rate Adder				1	\$	-		_		1	\$	-		\$	-	
Stranded Meter Rate Rider	Monthly			1	\$	-	5	\$	-	1	\$	-		\$ \$	-	
				1	\$					1	\$			\$		
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	\$	0.6489	60	\$	38.93	5	\$	1.1140	60	\$	66.84		\$	27.90	71.67%
Smart Meter Disposition Rider	per kW			60	\$	-				60	\$	-		\$	-	
LRAM & SSM Rate Rider	per kW			60 60	\$	-				60 60	\$	-		\$ \$	-	
				60	\$					60	\$	-		\$	-	
				60	\$	-				60	\$	-		\$	-	
				60	\$	-				60	\$	-		\$	-	
				60	\$	-				60 60	\$	-		\$	-	
				60 60	\$	-				60	\$			\$ \$		
Sub-Total A (excluding pass thro	ough)				\$	417.65	F				\$	445.56		\$	27.90	6.68%
Rate Rider Calculation for	per kW												ı			
Deferral / Variance Accounts				60	\$	_	-3	\$	0.2881	60	-\$	17.29		-\$	17.29	
Balances (excluding Global Adj.)		1									ľ	-				
Rate Rider Calculation for	per kW	1														
Deferral / Variance Accounts	•	1		60	\$		-1.	\$	0.9299	60	-\$	55.79		-\$	55.79	
Balances (excluding Global Adj.)				60	Ф	-	1	φ	0.9299	60	-φ	55.79		-φ	33.19	
- NON-WMP	nor kM/b															
Rate Rider Calculation for RSVA - Power - Global Adjustment	per kWh			60			- [.	\$	1.7164	60	\$	102.99		\$	102.99	
- Tower - Global Adjustment				00				Ψ	1.7 104	00	Ψ	102.33		Ψ	102.55	
Rate Rider Calculation for	per kWh			60				\$	0.0000	60	s	1.60		\$	1.69	
Group 2 Accounts				60				Ф	0.0282	60	э	1.69		Þ	1.69	
Rate Rider Calculation for	per kW			60	\$	-		\$	0.0824	60	\$	4.94		\$	4.94	
Accounts 1575 and 1576 Rate Rider Calculation for	per kW															
Accounts 1568	pei kvv			60	\$	-		\$	0.0568	60	\$	3.41		\$	3.41	
Low Voltage Charges	per kW	\$	0.3954	60	\$	23.72		\$	0.2855	60	\$	17.13		-\$	6.59	-27.79%
Line Losses on Cost of Power	per kW	\$	0.0950	2.34	\$	0.22		\$	0.0950	2.742	\$	0.26		\$	0.04	17.18%
Smart Meter Entity Charge	per kW	\$	0.7900	1	\$	0.79	- 1	\$	0.7900	1	\$	0.79	- -	\$	-	
Sub-Total B - Distribution includes Sub-Total A)					\$	442.39					\$	503.69		\$	61.30	13.86%
RTSR - Network	per kW	\$	2.3683	62	\$	147.64	5	\$	2.2676	63	\$	142.27	ŀ	\$	5.37	-3.63%
RTSR - Line and Transformation	per kW	\$	1.5959	62	\$	99.49	5	ŝ	1.6312	63	\$	102.34		\$	2.86	2.87%
Connection		Ť	1.0000		,	00.10	L,	-	1.0012		•	102.01	ļ	•	2.00	2.01 70
Sub-Total C - Delivery (including Sub-Total B)					\$	689.52					\$	748.31		\$	58.79	8.53%
Wholesale Market Service	per kWh	_	0.0044				١.	_				0.00	ŀ	_	0.00	0.040/
Charge (WMSC)		\$	0.0044	62	\$	0.27		\$	0.0044	63	\$	0.28		\$	0.00	0.64%
Rural and Remote Rate	per kWh	s	0.0012	62	\$	0.07	5	s	0.0012	63	\$	0.08		\$	0.00	0.64%
Protection (RRRP)	N. A. a. ada b				*			•			*			*		
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	5	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh		0.004-		_		1.		0.004-			0.05		_		
		\$	0.0049	60	\$	0.29	5		0.0049	60	\$	0.29		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0770	38	\$	2.96	5		0.0770	38	\$	2.96		\$	-	0.00%
FOU - Mid Peak	per kWh	\$	0.1140	11	\$	1.23	3		0.1140	11	\$	1.23		\$	-	0.00%
ГОU - On Peak Energy - RPP - Tier 1	per kWh per kWh	\$	0.1400 0.0860	11 60	\$	1.51 5.16	5		0.1400 0.0860	11 60	\$	1.51 5.16		\$ \$		0.00% 0.00%
Energy - RPP - Tier 2	per kWh	\$	0.1010	0	\$	-	3		0.1010	0	\$	-		\$	-	0.0078
											Ė					
Total Bill on TOU (before					\$	696.11	T				\$	754.90	T	\$	58.79	8.45%
「axes) HST			13%		s	90.49			13%		\$	98.14		\$	7.64	8.45%
otal Bill (including HST)		1	13%		\$	786.61			13%		\$	98.14 853.04		\$ \$	66.44	8.45% 8.45%
Ontario Clean Energy Benefit	1	1			-\$	78.66					-\$	85.30	-	\$	6.64	8.44%
otal Bill on TOU (including OCE	EB)				\$	707.95					\$	767.74		\$	59.80	8.45%
otal Bill on BBD /hafars							_						-			
Total Bill on RPP (before Taxes)		1			\$	695.57					\$	754.36		\$	58.79	8.45%
HST		1	13%		\$	90.42			13%		\$	98.07		\$	7.64	8.45%
Total Bill (including HST)			.570		\$	786.00					\$	852.43		\$	66.44	8.45%
	1	1			-\$	78.60					-\$	85.24	-	\$	6.64	8.45%
Ontario Clean Energy Benefit	•															
Ontario Clean Energy Benefit Total Bill on RPP (including OCE	EB)				\$	707.40	_				\$	767.19	_	\$	59.80	8.45%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: General Service > 50KW

TOU / non-TOU: TOU

			Current	Board-Ap	prov	/ed			Proposed			Γ		Impa	nct
			Rate	Volume		Charge		Rate	Volume	(Charge				
Anathly Consists Observe	Charge Unit		(\$)			(\$)		(\$)		•	(\$)			Change	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly	\$	378.72	1 1	\$	378.72	\$	378.72	1	\$	378.72		\$ \$	-	0.00%
Stranded Meter Rate Rider	Monthly			1		-	\$	-	1	\$	-		\$	-	
	•			1	\$	-			1	\$	-		\$	-	
				1	\$	-			1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	s	0.6489	1 100	\$	64.89	s	1.1140	100	\$	- 111.40		\$ \$	- 46.51	71.67%
Smart Meter Disposition Rider	per kW	Þ	0.0469	100		04.09	Ф	1.1140	100	\$	111.40		\$	40.51	/1.0/7
RAM & SSM Rate Rider	per kW			100		-			100	\$	_		\$	_	
	•			100	\$	-			100	\$	-		\$	-	
				100		-			100	\$	-		\$	-	
				100 100	\$	-			100 100	\$	-		\$ \$	-	
				100	\$	-			100	\$	-		\$ \$	-	
				100					100	\$			\$		
				100	\$	-			100	\$	-		\$	-	
Sub-Total A (excluding pass thr					\$	443.61				\$	490.12		\$	46.51	10.48%
Rate Rider Calculation for	per kW														
Deferral / Variance Accounts Balances (excluding Global Adj.)				100	\$	-	-\$	0.2881	100	-\$	28.81		-\$	28.81	
raiances (excluding Global Adj.)					1										
Rate Rider Calculation for	per kW														
Deferral / Variance Accounts	•			100	\$	_	-\$	0.9299	100	-\$	92.99		-\$	92.99	
Balances (excluding Global Adj.)				100	φ	-	-3	0.5288	100	-φ	54.59		-φ	54.59	
NON-WMP	nor MMh														
Rate Rider Calculation for RSVA Power - Global Adjustment	per kWh			100	1		\$	1.7164	100	\$	171.64		\$	171.64	
Tower Global Alajadaneni				100			1	1 101	100	۳	111.01		•	171.01	
Rate Rider Calculation for	per kWh			100			\$	0.0282	100	\$	2.82		\$	2.82	
Group 2 Accounts				100			Þ	0.0202	100	Ф	2.02		Ф	2.02	
Rate Rider Calculation for	per kW			100	\$	-	\$	0.0824	100	\$	8.24		\$	8.24	
Accounts 1575 and 1576 Rate Rider Calculation for	per kW														
Accounts 1568	per KVV			100	\$	-	\$	0.0568	100	\$	5.68		\$	5.68	
_ow Voltage Charges	per kW	\$	0.3954	100	\$	39.54	\$	0.2855	100	\$	28.55		-\$	10.99	-27.79%
ine Losses on Cost of Power	per kW	\$	0.0950	3.9	\$	0.37	\$	0.0950	4.57	\$	0.43		\$	0.06	17.18%
Smart Meter Entity Charge	per kW	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$	-	
Sub-Total B - Distribution includes Sub-Total A)					\$	484.31				\$	586.48		\$	102.17	21.10%
RTSR - Network	per kW	s	2.3683	104	\$	246.07	\$	2.2676	105	\$	237.12	H	-\$	8.94	-3.63%
RTSR - Line and Transformation	per kW	\$	1.5959	104	\$	165.81	\$	1.6312	105	\$	170.57		\$	4.76	2.87%
Connection		Þ	1.5959	104	Þ	100.01	Ф	1.0312	105	9	170.57		Þ	4.70	2.0170
Sub-Total C - Delivery					\$	896.19				\$	994.17		\$	97.98	10.93%
Including Sub-Total B) Wholesale Market Service	per kWh											H			
Charge (WMSC)	pei kwiii	\$	0.0044	104	\$	0.46	\$	0.0044	105	\$	0.46		\$	0.00	0.64%
Rural and Remote Rate	per kWh	s	0.0012	104	\$	0.12	\$	0.0012	105	\$	0.13		\$	0.00	0.64%
Protection (RRRP)		Þ	0.0012	104	Þ	0.12	Ф	0.0012	105	Ф	0.13		Þ	0.00	0.04%
Standard Supply Service	Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Charge Debt Retirement Charge (DRC)	per kWh				ľ					ľ					
Debt Retirement Charge (DRC)	pei kwiii	\$	0.0049	100	\$	0.49	\$	0.0049	100	\$	0.49		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0770	64	\$	4.93	\$	0.0770	64	\$	4.93		\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1140	18	\$	2.05	\$	0.1140	18	\$	2.05		\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1400	18		2.52	\$	0.1400	18	\$	2.52		\$	-	0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2	per kWh	\$	0.0860	100		8.60	\$	0.0860	100	\$	8.60		\$	-	0.00%
energy - RPP - Her 2	per kWh	\$	0.1010	0	\$	-	\$	0.1010	0	\$	_		\$	-	
Total Bill on TOU (before					-				+	_		-1	_		
Taxes)					\$	907.01				\$	1,005.00		\$	97.99	10.80%
HST '			13%		\$	117.91		13%		\$	130.65		\$	12.74	10.80%
Total Bill (including HST)						1,024.92					1,135.65		\$	110.73	10.80%
Ontario Clean Energy Benefit	7 ED)				-\$ S	102.49 922.43				-\$	113.57		-\$ \$	11.08 99.65	10.81%
otal Bill on TOU (including OC	-6)	<u> </u>			Þ	322.43				Þ	1,022.08		٠	33.05	10.80%
otal Bill on RPP (before						000.41				•	4 004 45			07.00	40.010
Taxes)					\$	906.11				\$	1,004.10		\$	97.99	10.81%
IST '			13%		\$	117.79		13%		\$	130.53		\$	12.74	10.81%
otal Bill (including HST)	_					1,023.91					1,134.63		\$	110.73	10.81%
Ontario Clean Energy Benefit	7 =D\				-\$ S	102.39				-\$	113.46		-\$	11.07	10.81%
otal Bill on RPP (including OCI	-D)	1			ş	921.52			-	\$	1,021.17		\$	99.66	10.81%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: General Service > 50KW

TOU / non-TOU: TOU

		_		kWh (_	1ay 1 - Octobe			0	iniber 1 - April	50	(Select trils la	uio	button for appl	ications	filed after C
				Board-Ap			E			roposed			E	lm	pact	
	Charge Unit		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume	(Charge (\$)		\$ Change	%	Change
Monthly Service Charge	Monthly	\$	378.72	1	\$	378.72		\$	378.72	1	\$	378.72	\$	-		0.00%
Smart Meter Rate Adder Stranded Meter Rate Rider	Monthly			1	\$	-	١.	\$		1	\$	-	9			
Stranded Meter Rate Rider	WOTHIN			1	\$			Ф	-	1	\$		9			
				1	\$	-				1	\$	-	\$	-		
				1	\$			_		1	\$		9		_	
Distribution Volumetric Rate Smart Meter Disposition Rider	per kW per kW	\$	0.6489	300 300	\$	194.67	1	\$	1.1140	300 300	\$	334.19	9		2	71.67%
LRAM & SSM Rate Rider	per kW			300	S					300	\$		9			
				300	\$	-				300	\$	-	\$	-		
				300	\$	-				300	\$	-	\$			
				300 300	\$	-				300 300	\$	-	9			
				300	\$					300	\$		9			
				300	\$	-				300	\$	-	\$	-		
				300	\$	-				300	\$	-	\$			
Sub-Total A (excluding pass three					\$	573.39	L				\$	712.91	\$	139.5	2	24.33%
Rate Rider Calculation for Deferral / Variance Accounts	per kW															
Balances (excluding Global Adj.)				300	\$	-	-	\$	0.2881	300	-\$	86.43	-:	\$ 86.43	3	
Rate Rider Calculation for	per kW															
Deferral / Variance Accounts Balances (excluding Global Adj.)				300	\$	-	-	\$	0.9299	300	-\$	278.97	-3	\$ 278.9	7	
- NON-WMP																
Rate Rider Calculation for RSVA	per kWh															
- Power - Global Adjustment				300				\$	1.7164	300	\$	514.93		\$ 514.93	3	
Rate Rider Calculation for	per kWh															
Group 2 Accounts	per kwiii			300				\$	0.0282	300	\$	8.46		\$ 8.46	3	
Rate Rider Calculation for	per kW			200				•	0.0004	200		04.70	١.	. 04.7	.	
Accounts 1575 and 1576				300	\$	-		\$	0.0824	300	\$	24.72	1	\$ 24.72	²	
Rate Rider Calculation for	per kW			300	\$	-		\$	0.0568	300	\$	17.05		\$ 17.0	5	
Accounts 1568 Low Voltage Charges	per kW	\$	0.3954	300	\$	118.62		\$	0.2855	300	\$	85.65	-:			-27.79%
Line Losses on Cost of Power	per kW	s	0.0950	11.7	S	1.11		\$	0.0950	13.71	\$	1.30		\$ 0.19		17.18%
Smart Meter Entity Charge	per kW	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79				
Sub-Total B - Distribution					\$	693.91					\$	1,000.41	\$	306.50		44.17%
(includes Sub-Total A) RTSR - Network	per kW	\$	2.3683	312	\$	738.20	Η.	\$	2.2676	314	\$	711.37	-9			-3.63%
RTSR - Line and Transformation	per kW							-		-			- 11.			
Connection		\$	1.5959	312	\$	497.44		\$	1.6312	314	Э	511.72	\$	14.28	3	2.87%
Sub-Total C - Delivery					\$	1,929.55					\$:	2,223.50	9	293.9	5	15.23%
(including Sub-Total B) Wholesale Market Service	per kWh				Ė						_	-	F			
Charge (WMSC)	per kwiii	\$	0.0044	312	\$	1.37	:	\$	0.0044	314	\$	1.38	\$	0.0	1	0.64%
Rural and Remote Rate	per kWh	s	0.0012	312	\$	0.37	١.	\$	0.0012	314	\$	0.38	9	0.00	,	0.64%
Protection (RRRP)		٩	0.0012	312	٠	0.37	- 1	φ	0.0012	314	φ	0.30	,	0.00	1	0.04 /6
Standard Supply Service	Monthly	\$	0.2500	1	\$	0.25	:	\$	0.2500	1	\$	0.25	9	-		0.00%
Charge Debt Retirement Charge (DRC)	per kWh	1.														
===:.:anomoniconargo (DI(O)	F N****	\$	0.0049	300	\$	1.47	1	\$	0.0049	300	\$	1.47	9	-		0.00%
TOU - Off Peak	per kWh	\$	0.0770	192	\$	14.78		\$	0.0770	192	\$	14.78	\$			0.00%
TOU - Mid Peak	per kWh	\$	0.1140	54	\$	6.16 7.56		\$	0.1140	54	\$	6.16	9			0.00%
TOU - On Peak Energy - RPP - Tier 1	per kWh per kWh	\$	0.1400 0.0860	54 300	\$	25.80		\$ \$	0.1400 0.0860	54 300	\$	7.56 25.80	9			0.00%
Energy - RPP - Tier 2	per kWh	\$	0.1010	0	\$	-		\$	0.1010	0	\$	-	9			0.0070
					Ė						Ė				╚	
Total Bill on TOU (before	<u> </u>				\$	1,961.52					\$:	2,255.48	\$	293.90	6	14.99%
Taxes) HST			13%		s	255 00			13%		\$		9		,	14.99%
Total Bill (including HST)			1370		\$	2,216.52			1370			2,548.69	9			14.99%
Ontario Clean Energy Benefit	1				-\$	221.65					-\$	254.87	-8	33.2	2	14.99%
Total Bill on TOU (including OCE	EB)				\$	1,994.87					\$:	2,293.82	\$	298.90	6	14.99%
Total Bill on RPP (before					-	-	-						-		-	
Taxes)					\$	1,958.82					\$:	2,252.78	\$	293.90	6	15.01%
HST			13%		\$	254.65			13%			292.86	9	38.22	2	15.01%
Total Bill (including HST)					\$	2,213.46					\$:	2,545.64	\$	332.18		15.01%
				1	-\$	221.35	- 1			1	•	254.56	-8	33.2	1 [15.00%
Ontario Clean Energy Benefit	7 										9				- 1	
	7 EB)				\$	1,992.11	_				\$:	2,291.08	\$		7	15.01%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Customer Class: Sentinel TOU / non-TOU:

Charge Unit Mounthly S 2.60 S 3.58 S 3.				Current	Board-An	nrov	ed			Proposed				Imp	ect
Monthly Service Charge Smart Meter Rate Adder 1								-			Γ	Charge		шра	ici
1 S 1 S 1 S 1 S 1 S 1 S S															% Change
1 S 1		Monthly	\$	2.60		\$	2.60	\$	3.58			3.58		0.98	37.699
1 S	Smart Weter Rate Adder														
Section Sect							-					-		-	
Distribution Volumentric Rate							-				\$	-		-	
Sinart Meter Pilaposition Ridger per KW					1	\$	-			1		-	\$	-	
Stranded Meter Rate Rider per kW 1 \$ -			\$	7.8817		\$	7.88	\$	10.87		\$	10.87		2.99	37.949
Stranded Meter Rate Rider							-					-		-	
1 S		per kW					-					-		-	
1 S - 1 S - 1 S -	Stranded Meter Rate Rider						_					-			
1 S															
1 S							-					-		-	
1 S 1 S 1 S 1 S S					1		-			1				-	
Sub-Total A (excluding pass through)						\$	-				\$	-	\$	-	
Rate Rider Calculation for per kW between Accounts Balances (excluding Global Adj.) Rate Rider Calculation for per kW between Accounts Balances (excluding Global Adj.) Rate Rider Calculation for per kW between Accounts Balances (excluding Global Adj.) NON-WMP Power - Global Adj. NON-WMP Power - Global Adj. Rate Rider Calculation for RSVA per kW Power - Global Adj. NON-WMP Power - Global Adj. Rate Rider Calculation for per kW power - Global					1		-			1		-		-	
Deferral Variance Accounts Balainose (excluding Global Adj.)	Sub-Total A (excluding pass thr	ough)				\$	10.48	<u> </u>			\$	14.45	\$	3.97	37.88%
Balances (excluding Global Adj.) Rate Rider Calculation for per kW Deferral / Variance Accounts Balances (excluding Global Adj.) NON-WMP Power- Global Adjustment 1 \$ - \$ 0.9503 1 \$ 0.05 \$ 0.950		per kW													
Deferral / Variance Accounts Salabanese (excluding Global Adj.)					1	\$	-	-\$	0.2944	1	-\$	0.29	-\$	0.29	
Balances (excluding Global Adj.) - NON-WMP Rate Rider Calculation for RSVA - Prower Global Adjustment Rate Rider Calculation for per kW Group 2 Accounts Rate Rider Calculation for per kW Accounts 1575 and 1576 Rate Rider Calculation for per kW Accounts 1575 and 1576 Rate Rider Calculation for per kW Accounts 1575 and 1576 Rate Rider Calculation for per kW Accounts 1575 and 1576 Rate Rider Calculation for per kW South 1 \$ - \$ 0.0842 1 \$ 0.08 \$ 0.00 \$ 0.08 \$ 0.00 \$ 0.08 \$ 0.00 \$ 0.	Rate Rider Calculation for	per kW													
Balantees (excluding Global Adjustment) Rate Rider Calculation for RSVA Power Global Adjustment Rate Rider Calculation for Group 2 Accounts Rate Rider Calculation for Per kW Rate Rider Calculation for Rate Per kWh Rate Ride	Deferral / Variance Accounts				1	æ			0.0503	1		0.05		0.05	
Prower - Clobal Adjustment	- NON-WMP					Þ	-	-3	0.9503	'	-φ	0.95	-5	0.95	
Group 2 Accounts		per kW			1			\$	-	1	\$	-	\$	-	
Accounts 1575 and 1576 Rate 1576 Rate 1576 Rate 168rd Calculation for per kW Accounts 1588		per kW			1			\$	0.0288	1	\$	0.03	\$	0.03	
Accounts 1568 Line Losses on Cost of Power per kW \$ 0.3121 1 \$ 0.31 \$ 0.253 1 \$ 0.25 \$ 0.20 \$ 0.000 17.181 Line Losses on Cost of Power per kW \$ 0.0950 0.039 \$ 0.000 \$ 0.0950 0.0457 \$ 0.000 \$ 0.000 17.181 Smarf Meter Entity Charge per kW \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.799 \$ 0.7990 1 \$ 0.7990 1 \$ 0.799 1 \$	Accounts 1575 and 1576	·			1	\$	-	\$	0.0842	1	\$	0.08	\$	0.08	
Line Losses on Cost of Power per kW \$ 0.0950	Accounts 1568						-		-			-		-	07.040
Smart Meter Entity Charge															
Sub-Total B - Distribution (includes Sub-Total A) S 11.59 S 14.34 S 2.75 23.76						9					\$			0.00	17.18%
Includes Sub-Total A	Sub-Total B - Distribution	per KVV		0.7300				,	0.7300						
RTSR - Line and Transformation	(includes Sub-Total A)										\$				
Sub-Total C - Delivery Sub-Total B Sub-Total B Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total C - Delivery Sub-Total B			\$	1.7951	1	\$	1.87	\$	1.7188	1	\$	1.80	-\$	0.07	-3.63%
Including Sub-Total B	Connection	per kW	\$	1.2596	1			\$	1.2875	1	<u> </u>		-		2.87%
Wholesale Market Service per kWh \$ 0.0044 10 \$ 0.044 10 \$ 0.044 10 \$ 0.044 10 \$ 0.044 10 \$ 0.044 10 \$ 0.0440 \$ - 0.000 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.001 \$ 0.000 \$ 0.0						\$	14.76				\$	17.48	\$	2.72	18.44%
Charge (WMSC) Rural and Remote Rate		per kWh	s	0.0044	40			\$	0.0044			0.04400			0.000
Protection (RRRP) Service Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - 0.00°	Charge (WMSC) Rural and Remote Rate		\$					\$					'		
Charge Charge (DRC) per kWh \$ 0.0049 1 \$ 0.00 \$ 0.0049 1 \$ 0.000 \$ 0.000 \$ - 0.000 \$ 100 - 0.000 \$ - 0.000 \$ 100 - 0.000 \$ - 0					,	φ	0.00				φ	0.00	φ	0.00	0.04 /
TOU - Off Peak per kWh \$ 0.0770 1 \$ 0.05 \$ 0.0770 1 \$ 0.05 \$ - 0.0070 1 \$ 0.0070 1 \$ 0.05 \$ - 0.0070 1 \$ 0		Monthly	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
TOU - Mid Peak per kWh \$ 0.1140 0 \$ 0.02 \$ 0.1140 0 \$ 0.02 \$ - 0.00′ TOU - On Peak per kWh \$ 0.1400 0 \$ 0.03 \$ 0.1400 0 \$ 0.03 \$ - 0.00′ TOU - On Peak per kWh \$ 0.1400 0 \$ 0.03 \$ 0.1400 0 \$ 0.03 \$ - 0.00′ TOU - On Peak per kWh \$ 0.0860 1 \$ 0.09 \$ 0.0860 1 \$ 0.09 \$ - 0.00′ TOU		per kWh			1					1				-	0.00%
TOU - On Peak per kWh \$ 0.1400 0 \$ 0.03 \$ 0.1400 0 \$ 0.03 \$ - 0.00° Energy - RPP - Tier 1 per kWh \$ 0.0860 1 \$ 0.09 \$ 0.0860 1 \$ 0.09 \$ 0.0860 1 \$ 0.09 \$ - 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ \$ 0.1010 0 \$ \$ - \$ 0.00° Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ \$ 0.1010 0 \$ \$ 0.000 \$														-	0.00%
Energy - RPP - Tier 1 per kWh \$ 0.0860 1 \$ 0.09 \$ 0.0860 1 \$ 0.09 \$ 0.000000000000000000000000000000000														-	
Energy - RPP - Tier 2 per kWh \$ 0.1010 0 \$ - \$ 0.1010 0 \$ - \$ 5 \$ - \$															
Total Bill on TOU (before Taxes) HST 13% \$ 1.5.16 \$ 17.88 \$ 2.72 17.96' Total Bill (including HST) Total Bill on TOU (before \$ 1.7.13 \$ 2.02 \$ 0.35 17.96' Total Bill on TOU (including OCEB) \$ 1.7.1 \$ 2.02 \$ 0.31 18.13' Total Bill on TOU (including OCEB) \$ 15.42 \$ 18.18 \$ 2.77 17.94' Total Bill on RPP (before Taxes) HST 13% \$ 15.15 \$ 17.87 \$ 2.72 17.97' Total Bill (including HST) \$ 17.87 \$ 2.02 \$ 0.35 17.97' Total Bill (including HST) \$ 17.97 \$ 13% \$ 2.32 \$ 0.35 17.97' Total Bill (including HST) \$ 17.17 \$ 2.00 \$ 3.08 17.97' \$ 17.17 \$ 2.00 \$ 3.08 17.97' \$ 17.17 \$ 2.00 \$ 3.08 17.97' \$ 3.08 17.98'							0.09					0.09			0.00%
Taxes	Energy 1411 11012	portaria	Ţ	0.1010		Ť		Ψ.	0.1010	Ť	Ť				
HST						\$	15.16				\$	17.88	\$	2.72	17.96%
Total Bill (including HST)				13%		\$	1.97		13%		\$	2.32	\$	0.35	17.96%
Total Bill on TOU (including OCEB) \$ 15.42 \$ 18.18 \$ 2.77 17.94			1										\$		17.96%
Total Bill on RPP (before \$ 15.15 \$ 17.87 \$ 2.72 17.97' Taxes) HST 13% \$ 1.97 13% \$ 2.32 \$ 0.35 17.97' Total Bill (including HST) \$ 17.12 \$ 2.01 \$ 3.08 17.97' Ontario Clean Energy Benefit \$ -\$ 1.71 -\$ 2.02 \$ 0.31 18.13'	Ontario Clean Energy Benefit	1	1												18.13%
Taxes) 3 13.15 3 17.37 \$ 2.12 17.37 HST 13% \$ 1.97 13% \$ 2.32 \$ 0.35 17.97* Total Bill (including HST) \$ 2.01 \$ 3.08 17.97* Total Clean Energy Benefit -\$ 1.71 -\$ 2.02 -\$ 0.31 18.33*	Total Bill on TOU (including OC	EB)	1			\$	15.42			1	\$	18.18	\$	2.77	17.94%
HST 13% \$ 1.97 13% \$ 2.32 \$ 0.35 17.97 17.97 13% \$ 2.01 \$ 3.08 17.97						\$	15.15				\$	17.87	\$	2.72	17.97%
Total Bill (including HST) \$ 17.12 \$ 20.19 \$ 3.08 17.97* Ontario Clean Energy Benefit 1 \$ 1.71 -\$ 2.02 -\$ 0.31 18.13*			1	13%		s	1.97		13%		s	2.32	\$	0.35	17.97%
Ontario Clean Energy Benefit 1 -\$ 1.71 -\$ 2.02 -\$ 0.31 18.13				.570					.070						17.97%
Total Bill on RPP (including OCEB) \$ 15.41 \$ 18.17 \$ 2.77 17.96	Ontario Clean Energy Benefit	1	1			-\$	1.71				-\$	2.02	-\$	0.31	18.13%
	Total Bill on RPP (including OCI	EB)				\$	15.41	_			\$	18.17	\$	2.77	17.96%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act*, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W

Customer Class: StreetLight TOU TOU / non-TOU:

115 kV May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31) Consumption Current Bo Charge Rate Charge Unit (\$) (\$) 5,106.00 \$ Change 897.00 % Change 17.57% (\$) 6,003.00 Monthly Service Charge 2.61 Monthly Smart Meter Rate Adde \$ -\$ 1,400.33 \$ -Distribution Volumetric Rate per kW per kW 12.1768 115 115 \$ 13.90 1,598.78 198.44 14.17% 115 Smart Meter Disposition Rider 115 115 115 115 115 115 115 115 115 115 I RAM & SSM Rate Rider per kW 115 \$ 115 \$ 115 \$ 115 115 115 \$ -\$ -\$ -\$ 6,506.33 115 115 \$ -115 \$ -\$ 7,601.78 1,095.44 16.84% Sub-Total A (excluding pass through)
Rate Rider Calculation for per kW Deferral / Variance Accounts 115 \$ 0.2914 115 -\$ 33.51 33.51 Balances (excluding Global Adj.) Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) 115 \$ 115 -\$ 0.9405 108.16 108.16 - NON-WMP Rate Rider Calculation for RSVA
- Power - Global Adjustment per kW 115 1.7361 115 \$ 199.65 199.65 Rate Rider Calculation for per kW 115 \$ 0.0285 115 \$ 3.28 3.28 Group 2 Accounts Rate Rider Calculation for per kW 115 \$ \$ 0.0833 115 \$ 9.58 \$ 9.58 per kW 115 115 Accounts 1568 per kW 115 0.2253 115 Low Voltage Charges 0.3057 \$ 35.16 \$ 25.91 9.25 -26.30% per kW per kW 0.50 0.79 Line Losses on Cost of Power 0.0950 4.485 0.43 0.0950 5.2555 0.07 17.18% \$ 6,542.70 \$ 7,699.82 1,157.11 17.69% (includes Sub-Total A) RTSR - Network 1.7860 119 \$ 213.40 1.7101 120 \$ 205.64 -3.63% 7.76 RTSR - Line and Transformation per kW 1.2338 119 \$ 147.42 \$ 1.2611 120 \$ 151.65 4.23 2.87% Sub-Total C - Delivery \$ 6,903.52 \$ 8,057.11 1,153.59 16.71% (including Sub-Total B)
Wholesale Market Service per kWh 0.0044 0.0044 119 \$ 0.53 120 \$ 0.53 0.64% 0.00 Charge (WMSC) Rural and Remote Rate s per kWh 0.0012 0.0012 119 \$ 0.14 120 \$ 0.14 0.00 0.64% Protection (RRRP) Standard Supply Service 0.2500 0.2500 \$ 0.25 0.25 0.00% Charge Debt Retirement Charge (DRC) per kWh \$ 115 \$ \$ 0.0049 115 0.56 0.0049 0.56 0.00% 74 21 21 115 74 \$ 21 \$ 21 \$ 115 \$ per kWh TOLL - Off Peak 0.0770 5 67 0.0770 5 67 0.00% TOU - Off Peak
TOU - Mid Peak
TOU - On Peak
Energy - RPP - Tier 1 per kWh per kWh per kWh 0.0860 0.0860 0.00% 9.89 9.89 Energy - RPP - Tier 2 per kWh 0.1010 0.1010 Total Bill on TOU (before \$ 6,915.93 \$ 8,069.52 1,153.59 16.68% Taxes) 13% \$ 899.07 \$ 7,815.00 13% \$ 1,049.04 \$ 9,118.56 149.97 16.68% Total Bill (including HST) 1.303.56 16.68% Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB) \$ 7,033.50 1,173.20 16.68% Total Bill on RPP (before \$ 6,914.90 \$ 8,068.49 16.68% 1,153.59 Taxes) HST \$ 898.94 \$ 7,813.83 \$ 1,048.90 \$ 9,117.39 149.97 1,303.56 16.68% 16.68% 13% 13% Total Bill (including HST) Ontario Clean Energy Benefit ¹ Total Bill on RPP (including OCEB) \$ 7,032.45 \$ 8,205.65 1,173.20 16.68%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act. 2010.

Customer Class: USL TOU / non-TOU: TOU

	Consumption		1,800	kW(МС	ay 1 - Octobe	r 31		O Nove	mber 1 - April	30 (Select this radio	butt	on for applica	tions	filed after Oct 31
				Board-Ap		/ed				Proposed	i		Е	li	mpa	ict
	Charge Unit		Rate	Volume	•	Charge			Rate	Volume		Charge		\$ Change		% Change
Monthly Service Charge	Monthly	\$	(\$) 6.25	1	\$	(\$) 6.25	5	ŝ	6.20	1	\$	(\$) 6.20	-3		05	-0.80%
Smart Meter Rate Adder	monuny	Ť	0.20	1		-	`	•	0.20	1	\$	-				0.0070
				1		-				1	\$	-	:		.	
				1	\$	-				1	\$	-				
				1	\$	-				1	\$	-				
Distribution Volumetric Rate	per kWh	\$	0.0020	1800		3.60	9	\$	0.0059	1800	\$	10.62			02	195.00%
Smart Meter Disposition Rider	per kWh	Ť	0.0020	1800		-	`	•	0.0000	1800	\$	-				100.0070
LRAM & SSM Rate Rider	per kWh			1800		-				1800	\$	-				
Stranded Meter Rate Rider				1800		-				1800	\$	-	:		.	
				1800 1800		-				1800 1800	\$	-				
				1800	\$	-				1800	\$					
				1800		-				1800	\$	_				
				1800		-				1800	\$	-	3		.	
				1800	\$	-				1800	\$	-				
Sub-Total A (excluding pass thr					\$	9.85					\$	16.82	3	\$ 6.	97	70.76%
Rate Rider Calculation for Deferral / Variance Accounts	per kWh															
Balances (excluding Global Adj.)				1800	\$	-	-3	\$	0.0008		-\$	1.48	-5	1.	48	
balances (excluding Global Adj.)										1800						
Rate Rider Calculation for	per kWh									1000						
Deferral / Variance Accounts				1000	•	_		\$	0.0006		-\$	4.76	١.		76	
Balances (excluding Global Adj.)				1800	\$	-	1	φ	0.0026		- p	4.76	-5	p 4.	76	l
- NON-WMP										1800						
Rate Rider Calculation for RSVA - Power - Global Adjustment	per kWh			1800			١.	\$			\$			s -		
- Fower - Global Adjustment				1000			- 1	φ	-	1800	φ			-		
Rate Rider Calculation for	per kWh			1800				•	0.0001	1000		0.14	١.	§ 0.	14	
Group 2 Accounts				1800				\$	0.0001	1800	\$	0.14	1	b 0.	14	
Rate Rider Calculation for	per kWh			1800	\$	-		\$	0.0002		\$	0.42		ß 0.	42	
Accounts 1575 and 1576	1440-				'					1800	ľ					
Rate Rider Calculation for Accounts 1568	per kWh			1800	\$	-		\$	-	1800	\$	-		\$ -		
Low Voltage Charges	per kWh	s	0.0010	1800	\$	1.80		\$	0.0007	1800	\$	1.26	-5	6 0.	54	-30.00%
Line Losses on Cost of Power	per kWh	\$	0.0950	70.2		6.67		\$	0.0950	82.26	\$	7.81			15	17.18%
Smart Meter Entity Charge	per kWh	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$ -		
Sub-Total B - Distribution					\$	19.11					\$	21.01		\$ 1.	90	9.95%
(includes Sub-Total A) RTSR - Network	per kWh	S	0.0058	1870	\$	10.85		\$	0.0056	1882	\$	10.45	-3	۰ ،	39	-3.63%
RTSR - Line and Transformation	per kWh	1 -			1					1002						
Connection	·	\$	0.0040	1870	\$	7.48	1	\$	0.0041	1882	\$	7.70	1	§ 0.	21	2.87%
Sub-Total C - Delivery					\$	37.44					\$	39.16		\$ 1.	72	4.60%
(including Sub-Total B)	nor MMh	s	0.0044				Н.	\$	0.0044				- -			
Wholesale Market Service Charge (WMSC)	per kWh	Þ	0.0044	1870	\$	8.23		Þ	0.0044	1882	\$	8.28	:	\$ 0.	05	0.64%
Rural and Remote Rate	per kWh	\$	0.0012					\$	0.0012	1002	_					
Protection (RRRP)				1870	\$	2.24				1882	\$	2.26	- 13	\$ 0.	01	0.64%
Standard Supply Service	Monthly	\$	0.2500	1	\$	0.25	:	\$	0.2500		\$	0.25		s -		0.00%
Charge					Ψ	0.20				1	Ψ	0.25		•		0.0070
Debt Retirement Charge (DRC)	per kWh	\$	0.0049	1800	\$	8.82	5	\$	0.0049	1800	\$	8.82		\$ -	.	0.00%
TOU - Off Peak	per kWh	\$	0.0770	1152	\$	88.70	- [].	\$	0.0770	1152	\$	88.70		s -	.	0.00%
TOU - Mid Peak	per kWh	\$	0.1140	324		36.94		\$	0.1140	324	\$	36.94		\$ -	.	0.00%
TOU - On Peak	per kWh	\$	0.1400	324		45.36		\$	0.1400	324	\$	45.36		\$ -	.	0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0860	600		51.60		\$	0.0860	600	\$	51.60		\$ -		0.00%
Energy - RPP - Tier 2	per kWh	\$	0.1010	1200	\$	121.20		\$	0.1010	1200	\$	121.20		\$ -		0.00%
Total Bill on TOU (before							_						_			
Taxes)					\$	227.98					\$	229.77		\$ 1.	79	0.79%
HST			13%		\$	29.64			13%		\$	29.87		§ 0.	23	0.79%
Total Bill (including HST)					\$	257.62					\$	259.64			02	0.79%
Ontario Clean Energy Benefit	1				-\$	25.76					-\$	25.96	-4		20	0.78%
Total Bill on TOU (including OC	EB)	<u> </u>			\$	231.86					\$	233.68		5 1.	82	0.79%
Total Bill on RPP (before					-	205	_				-		_			
Taxes)					\$	229.78					\$	231.57	1	1.	79	0.78%
HST			13%		\$	29.87			13%		\$	30.10			23	0.78%
Total Bill (including HST)					\$	259.65					\$	261.67	:		02	0.78%
Ontario Clean Energy Benefit	1 ED)				-\$ \$	25.97 233.68					-\$ \$	26.17 235.50	-		20	0.77%
Total Bill on RPP (including OC	ED)	\vdash			Þ	233.68	+				Þ	∠35.50	+3	• 1.	82	0.78%
		_		1									-1			
Loss Factor (%)			3.90%						4.57%							

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Ottawa River Power Corporation EB-2014-0105 Exhibit 8 – Rate Design Filed: August 28, 2015

- 1 Ex.8/Tab 1/Sch.15 Rate Mitigation/Foregone Revenues
- 2 The Applicant does not propose any rate mitigation plan.