

August 31, 2015

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
Toronto, Ontario
M4P 1E4

RE: EB-2015-0029 – Union Gas Limited (“Union”) – 2015-2020 DSM Plan - Undertaking Responses

Dear Ms. Walli,

Please find attached Union’s response to the following undertaking received in the above case: J1.5.

If you have any questions with respect to this submission please contact me at 519-436-5334.

Yours truly,

[original signed by]

Vanessa Innis
Manager, Regulatory Initiatives

Encl.

cc: Lawrie Gluck, Board Staff
Alex Smith, Torys
All Intervenors (EB-2015-0029)

UNION GAS LIMITED

Undertaking of Ms. Lynch
To Ms. Frank

Use historical program levels in place of 2 percent adder and calculate TRC to 2016 and all 5 years.

Response:

Union recalculated its 2% Distribution Avoided Cost adder to reflect estimated Residential/Commercial Baseload, Residential/Commercial Weather-Sensitive and Industrial Baseload allocations from 2016-2020 instead of relying upon allocations from 2013 programs.

The result was a slight increase to the Distribution Avoided Cost adder. Please see Table 1 below.

Table 1

	Distribution Avoided Cost adder as filed	Distribution Avoided Cost adder as calculated for J1.5
2015	2%	2%
2016	2%	3%
2017	2%	3%
2018	2%	3%
2019	2%	3%
2020	2%	3%

This change had a minor impact to the total net TRC filed in the Plan, however, it would have no impact on Union's proposed DSM Plan for the years 2016 to 2020. Please see Table 2 below.

Table 2

	Net TRC (per Union's DSM Plan)	Net TRC as calculated for J1.5	% Difference
2016 Net TRC	\$133,690,839	\$135,995,272	1.7%
2017 Net TRC	\$136,840,409	\$139,221,510	1.7%
2018 Net TRC	\$140,571,141	\$143,042,858	1.8%
2019 Net TRC	\$143,924,433	\$146,426,022	1.7%
2020 Net TRC	\$145,891,044	\$148,424,752	1.7%

When responding to this undertaking, Union realized the Net TRC as filed in Exhibit

B.T3.Union.CCC.1 was incorrect. Union has provided a corrected version of this interrogatory response at Attachment 1.

UNION GAS LIMITED

Answer to Interrogatory from
Consumers Council of Canada (“CCC”)

Reference: Exhibit A, Tab 1, p. 5

The evidence states that since 1997 Union’s DSM programs have helped save 7.5 billion cubic meters of natural gas. For each year 2010-2020 please provide the gas savings (actual and forecast) and the total DSM amounts (actual and forecast - including overheads and shareholder incentive amounts) paid for by ratepayers.

Response:

Table 1 provides the gas savings and TRC for each year 2010 – 2020. Values shown for 2010 to 2014 represent actual results while 2015 – 2020 are forecast results (and assume 100% DSM incentive). Please note 2014 results are pre-audit. For the DSM amounts paid for by ratepayers, please see the response at Exhibit B.T3.Union.CME.2.

Table 1

Year	Net Annual Natural Gas Savings (000m³)	Net TRC (\$000)
2010	121,115,763	\$284,132,964
2011	139,027,493	\$325,656,656
2012	137,438,488	\$232,147,282
2013	179,966,564	\$326,341,359
2014 (Pre-Audit)	149,764,259	\$135,264,378
2015	153,081,853	Not Available
2016	67,332,350	\$133,690,839
2017	73,295,423	\$136,840,409
2018	76,962,761	\$140,571,141
2019	78,075,906	\$143,924,433
2020	78,908,698	\$145,891,044