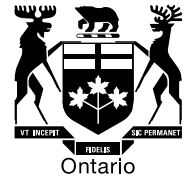


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BY E-MAIL

September 4, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: PowerStream Inc.
OEB File Number EB-2015-0003**

In accordance with Procedural Order No.1, this is notification that OEB staff intends to seek clarification on the following issues and interrogatories/evidence. A table derived by OEB staff from information provided by PowerStream in one of its responses related to one of these clarification questions is attached.

This list is intended to provide an indication only of staff's areas of interest in order to assist the applicant in its preparations and does not necessarily mean that staff will ask questions on all the referenced interrogatories, or preclude the possibility that some of staff's questions may relate to interrogatories not on the following list:

I: Application Overview and Administrative Information

Cumulative Impact of Capital Spending

- Board staff IRR 4 (I-Staff-4)

RSVA Rate Riders

- Board staff IRR 5 (I-Staff-5)

EDDVAR Model Updates

- Board staff IRR 7 (I-Staff-7)

II: Rate Proposal (February 24, 2015)

OM&A Expenditure classification

- Board staff IRR 12 (II-1-Staff-12)

Capital Productivity Savings

- Board staff IRR 13 (II-1-Staff-13)
- Board staff IRR 14 (II-1-Staff-14)

Unit Cost Increases

- Board staff IRR 16 (II-1-Staff-16)

Econometric Replacement Model Results

- Board staff IRR 18 (II-1-Staff-18)

Specific Service Charges

- Board staff IRR 22 (II-1-Staff-22)

One-time costs

- Board staff IRR 23 (II-1-Staff-23)

Other Post-Employment Benefits (“OPEBs”)

- Board staff IRR 30 (II-1-Staff-30)

Labour/Equipment Rates

- Board staff IRR 35 (II-2-Staff-35)

Variance Explanations

- Board staff IRR 35 (II-2-Staff-35)

Failure Rates

- Board staff IRR 36 (II-2-Staff-36)

Condition Assessment Systems

- Board staff IRR 41 (II-2-Staff-41)

Wood Pole Replacement Program

- Board staff IRR 42 (II-2-Staff-42)

Equipment Reuse

- Board staff IRR 43 (II-2-Staff-43)

Rear Lot Conversion

- Board staff IRR 47 (II-2-Staff-47)
- Board staff IRR 48 (II-2-Staff-48)
- Board staff IRR 49 (II-2-Staff-49)

Optimizer Value Function

- Board staff IRR 51 (II-2-Staff-51)

Vegetation Management

- Board staff IRR 53 (II-2-Staff-53)

SAIDI/CAPEX Relationship

- Board staff IRR 57 (II-2-Staff-57)

Duration Customer Interruption Cost

- Board staff IRR 58 (II-2-Staff-58)

Material and External Purchase Costs

- Board staff IRR 59 (II-2-Staff-59)

Cable Failures

- Board staff IRR 70 (II-2-Staff-70)

Cable Replacement Costs

- Board staff IRR 71 (II-2-Staff-71)

Asset Condition Changes

- Board staff IRR 73 (II-2-Staff-73)
- Board staff IRR 74 (II-2-Staff-74)

New Subdivisions Forecast

- Board staff IRR 86 (II-2-Staff-86)

III: Pre-filing Interrogatory Responses

Mini-rupter Switches

- AMPCO IRR 18 (III-AMPCO-18)

Yours truly,

Original Signed By

Martin Davies
Project Advisor, Electricity Rates & Accounting
(416) 440-8107

cc: Parties to EB-2015-0003 proceeding

Attachment

Ref: PowerStream Response to II-1-Staff-16

The values below have been derived from Table 16a in part (a) of the response provided by PowerStream.

	2011-14 Units Installed	2015- 2020 Units Planned	\$/unit, 2011- 2014 average	\$/unit, 2015- 2020 average	Increase	2015-2020 Capital Program Variance, using 2011- 14 average \$/unit compared to planned \$/unit cots
Transformer and Municipal Station Circuit Breaker	26	55	\$142,189	\$222,340	56%	\$4,408,314
Underground Cable Replacement	123	150-180	\$265	\$459- \$551	73%- 108%	\$39,641,250
Distribution Transformer	121	360	\$5,785	\$8,824	53%	\$1,093,920
Switchgear Replacement Program	89	211	\$59,435	\$69,157	16%	\$2,051,465
Mini-Rupter Switches	21	90	\$22,982	\$41,004	78%	\$1,621,980
Automated Switches	10	30	\$77,311	\$92,963	20%	\$469,560
Total 2015-2020 Capital Program Variance						\$49,286,489
2015-2020 Capital Program Variance / 2015-2020 planned system renewal						19%
2015-2020 Capital Program Variance /2015-2020 UG and OH Planned Replacement						29%