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Our File # 339583-000199

By electronic filing

September 4, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th floor
Toronto, ON M4P 1E4

Dear Ms. Walli

**Re: Phase 2 – Hydro One Networks Inc.’s (“Hydro One”)
Supply to Essex County Transmission Reinforcement Project (“SECTR”)
– Generic Cost Allocation Issue**

Board File #: EB-2013-0421

Pursuant to the Board’s Procedural Order No. 8 dated August 28, 2015, we enclose the Cost Claim on behalf of our client, Canadian Manufacturers & Exporters (“CME”).

This Cost Claim covers the value of services which this firm provided for CME in Phase 2 of this proceeding. The amount of the Claim is \$21,068.00, inclusive of fees, disbursements and HST. Time spent by senior counsel for CME on this case totals 40.9 hours. This time has a fee value of about \$13,497 plus HST. The remaining time, having a fee value of \$5,056.00 plus HST, was performed by others to whom responsibility for this file has now been transferred.

The purpose of this letter is to explain why the value of this Cost Claim exceeds the value of Cost Claims of other cost award eligible participants who did not engage in the in-depth review of decisions rendered by other regulatory tribunals related to the important generic cost allocation issue under consideration in Phase 2 of this proceeding. The facts related to the services rendered by counsel for CME are described in the Schedule attached to this letter. The work done by counsel for CME was prompted by the now appreciated complexities of that generic issue which is to be considered under the auspices of a more broadly based policy review.

We submit that all of the work done by counsel for CME in this case has materially contributed to a better understanding of these complexities. The research materials and references circulated to Board Staff and to all interested parties will be of value in informing those participating in the policy review of the complexities of the generic issue.

We also respectfully submit that the robustness of the existing record is, to a significant degree, attributable to time spent by CME counsel.

For all of these reasons, we respectfully submit that CME's Cost Claim is reasonable and request that it be approved.

Please contact us if any further information is required.

Yours very truly



Emma Blanchard

enclosures

- c. Michael Engelberg and Erin Henderson (Hydro One)
- Paul Clipsham (CME)

OTT01: 7189781: v1

SCHEDULE

Summary of Pertinent Facts

The facts related to CME's participation in this case are as follows:

- (a) In Procedural Order No. 3, the Board issued notice that it would examine, in Phase 2 of this proceeding, a generic cost allocation issue stemming from Hydro One's proposal to provide an allocation of the costs to construct the SECTR Project which represented a departure from the Board's current cost responsibility rules. According to Hydro One, its proposal would place a greater emphasis on the "beneficiary pays" principle, as articulated by the Board in its Renewed Regulatory Framework for Electricity ("RRFE") Report dated November 21, 2013;
- (b) In a letter dated February 17, 2015, senior counsel for CME sought intervenor status for the client in Phase 2. The objective of the intervention was to ensure that the outcomes on manufacturers of generic cost allocation alternatives falling within the ambit of the "beneficiary pays" principle were clearly understood;
- (c) In Procedural Order No. 4 dated March 20, 2015, the Board called for Phase 2 interrogatories by April 2, 2015. Responses were to be provided by Hydro One by April 23, 2015, and, by April 30, 2015, Board Staff and intervenors were to advise whether they intended to call evidence;
- (d) The initial interrogatories for Hydro One were prepared by senior counsel for CME and sent to Hydro One on April 2, 2015. Those interrogatories sought clarification of the criteria being applied by Hydro One under the auspices of the "beneficiary pays" principle of cost allocation;
- (e) Incomplete responses from Hydro One prompted senior counsel for CME to undertake an in-depth review of generic cost allocation decisions rendered by other regulatory tribunals. This was done in an attempt to ascertain how the "beneficiary pays" principle reconciled with the principles related to an application of "rolled-in" and "incremental" cost allocation methodologies;
- (f) The product of this work, including arguably relevant regulatory precedents, was submitted to the Board by letter dated April 30, 2015. Counsel for CME urged the Board to either direct its staff or Hydro One to sponsor someone possessing appropriate expertise to make a complete presentation on the parameters and the criteria which should be considered when applying the "beneficiary pays" principle;
- (g) This correspondence, and correspondence from other intervenors, prompted submissions from Hydro One pertaining to the scheduling of a Technical Conference to deal with follow-up questions related to generic cost allocation and other issues. Hydro One raised issues with respect to the scope of the examination of the generic issue during the course of such a conference;
- (h) In anticipation of the scheduling of such a conference, senior counsel for CME researched Federal Energy Regulatory Commission ("FERC") Orders 1000, 1000A and 1000B, and, by email dated May 21, 2015, provided parties to this proceeding with the internet link to that material. This email followed a prior letter to the Board and interested parties dated May 12, 2015, attaching further references to National Energy Board ("NEB") Decisions describing some of the factors to be taken into account when considering the adoption of a generic cost allocation methodology;
- (i) All of this material formed the basis for the written Technical Conference questions prepared by senior counsel for CME that were forwarded to Hydro One by letter dated May 29, 2015;

- (j) During the Technical Conference on June 5, 2015, Hydro One stated that it would provide written responses to any of CME's Technical Conference questions which had not been answered during the course of that proceeding.
- (k) In a 6 page letter dated June 12, 2015, relying, in part, on the contents of FERC Order 1000, rationale was provided to support detailed requests for more fulsome responses to the generic aspects of the cost allocation approach being proposed by Hydro One. That letter also suggested that consideration be given to separating the project-specific approvals related to the SECTR Project from the generic cost allocation issues related to the "beneficiary pays" principle;
- (l) By Procedural Order No. 6 dated June 22, 2015, the Board decided to make a determination on Phase 1 of the proceeding without awaiting the outcome of Phase 2. A Decision and Order on Phase 1 issued shortly thereafter on July 16, 2015;
- (m) By letter dated August 28, 2015, the Board determined that it would not proceed with Phase 2 through an adjudicative process, but would review matters related to cost allocation under the auspices of the "beneficiary pays" principle from a policy perspective. This was done so that a full spectrum of public interest considerations could be canvassed having regard to the "... complexity of the issues in Phase 2 that were brought to light in the discovery process ...".
- (n) In its letter, the Board thanked all parties "... for their participation in establishing a robust record ... that will be available for consideration as part of the policy review."

Ontario Energy Board
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instructions

- Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations.
- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.

Rate: _____ Country: _____

- A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal. However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.
- The cost claim must be supported by a completed Affidavit signed by a representative of the party.
- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.


Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB-	<u>2013-0421</u>	Process:	<u>Hydro One Networks Inc. – Supply to Essex County (SECTR)</u>
Party:	<u>Canadian Manufacturers & Exporters</u>	Affiant's Name:	<u>Emma Blanchard</u>
HST Number:	<u>10807 5482 RT0001</u>	HST Rate Ontario:	<u>13.00%</u>
	Full Registrant <input type="checkbox"/>	Qualifying Non-Profit	<input type="checkbox"/>
	Unregistered <input type="checkbox"/>	Tax Exempt	<input type="checkbox"/>
	Other <input checked="" type="checkbox"/>		

Affidavit

I, Emma Blanchard, of the City of Ottawa
in the Province of Ontario, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.
2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".
3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.
4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.


Signature of Affiant

Sworn or affirmed before me at the City of Ottawa,
in the Province of Ontario, on September 4, 2015,
(date)

Commissioner for taking Affidavits



Ontario Energy Board
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

File # EB- 2013-0421

Process: Hydro One Networks Inc. – Supply to Essex County (SECTR)

Party: Canadian Manufacturers & Exporters

Summary of Fees and Disbursements Being Claimed

Legal/consultant/other fees	\$18,553.00
Disbursements	\$322.25
HST	\$2,453.78
Total Cost Claim	\$21,329.03

Payment Information

Make cheque payable to: Borden Ladner Gervais LLP

Send payment to this address: Borden Ladner Gervais LLP

Attention: Vincent J. DeRose

World Exchange Plaza

100 Queen Street, Suite 1300

Ottawa, ON K1P 1J9

Ontario Energy Board

COST CLAIM FOR HEARINGS



Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>	Process: <u>Hydro One Networks Inc. – Supply to Essex County (SECTR)</u>
Party: <u>Canadian Manufacturers & Exporters</u>	Service Provider Name: <u>Peter C.P. Thompson, QC</u>
Service Provider Type (check one)	Year Called to Bar
<input checked="" type="checkbox"/> Legal Counsel	<input type="text" value="1967"/>
<input type="checkbox"/> Articling Student/Paralegal	<input type="text" value="45+"/>
<input type="checkbox"/> Consultant	Hourly Rate: <input type="text" value="\$330.00"/>
<input type="checkbox"/> Analyst	
<input type="checkbox"/> For Consultant/Analyst:	HST Rate Charged (enter %) <input type="text" value="13%"/>
<input type="checkbox"/> CV attached	
<input type="checkbox"/> CV provided within previous 24 months	

Statement of Fees Being Claimed

		Hours	Hourly rate	Subtotal	HST	Total
Preparation:		3.00	\$330.00	\$990.00	\$128.70	\$1,118.70
Technical Conference:	Preparation	26.70	\$330.00	\$8,811.00	\$1,145.43	\$9,956.43
	Attendance	2.00	\$330.00	\$660.00	\$85.80	\$745.80
Interrogatories:	Preparation	5.80	\$330.00	\$1,914.00	\$248.82	\$2,162.82
	Responses	2.80	\$330.00	\$924.00	\$120.12	\$1,044.12
Argument:	Preparation	0.30	\$330.00	\$99.00	\$12.87	\$111.87
Oral Hearing:	Preparation	0.10	\$330.00	\$33.00	\$4.29	\$37.29
	Attendance		\$330.00	\$0.00	\$0.00	\$0.00
Post-Decision Activities:		0.20	\$330.00	\$66.00	\$8.58	\$74.58
TOTAL SERVICE PROVIDER FEES				\$13,497.00	\$1,754.61	\$15,251.61

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees being Claimed



File #: EB-2013-0421

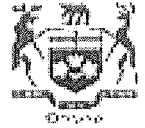
Process: Hydro One Networks Inc. – Supply to Essex County (SECTR)

Party: Canadian Manufacturers & Exporters

Name: Peter Thompson

Feb 16-15	Reviewing Board letter re: generic cost allocation issues; reviewing Transmission System Code and Distribution System Code; considering material on OEB website; considering CME's interest in cost allocation issues	2.0	Preparation
Feb 17-15	Considering, drafting, revising and finalizing CME request for intervenor and cost eligibility status	0.6	Preparation
Feb 18-15	Drafting email to H. Newland; considering subsequent email exchange	0.2	Preparation
Apr 2-15	Reviewing pre-filed evidence; reviewing Interrogatories submitted by Board Staff and intervenors; drafting, dictating, revising and finalizing CME interrogatories to Hydro One after conference call with V. DeRose	5.8	Interrogatory Prep
Apr 16-15	Email to D. Quinn	0.1	Preparation
Apr 29-15	Considering letter from E3 Coalition to the Board	0.1	Preparation
Apr 30-15	Reviewing Hydro One's responses to interrogatories; reviewing NEB Decisions; discussions with V. DeRose and E. Blanchard; drafting letter to the Board for a directive that its staff provide evidence re: the "beneficiary pays" principle	2.8	Interrogatory Responses
Apr 30-15	Considering letter from Board Staff to the Board	0.1	Technical Conf. Prep
May 6-15	Reviewing I. Mondrow's letter	0.2	Technical Conf. Prep
May 6-15	Email to Hydro One and reviewing its May 4, 2015 letter to the Board	0.2	Technical Conf. Prep
May 7-15	Considering recent NEB cases on tolling methodology; reviewing Hydro One letter to the Board; comments of E3 Coalition; drafting and dictating comments on behalf of CME	2.8	Technical Conf. Prep
May 8-15	Considering and drafting letter to the Board re: Technical Conference and other issues; email to E. Blanchard	1.5	Technical Conf. Prep
May 12-15	Reviewing IESO letter of comment	0.1	Technical Conf. Prep
May 20-15	Research FERC Orders 1000, 1000A and 1000B; follow-up communications with E. Blanchard	2.2	Technical Conf. Prep
May 21-15	Considering and composing email to OEB and interested parties re: FERC Orders 1000, 1000A and 1000B	0.2	Technical Conf. Prep
May 22-15	Reviewing Procedural Order No. 5	0.2	Technical Conf. Prep

**Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees being Claimed**



May 28-15	Reviewing Energy Probe Interrogatories to Hydro One	0.2	Technical Conf. Prep
May 28-15	Considering evidence and possible Technical Conference questions	1.8	Technical Conf. Prep
May 29-15	Reviewing Interrogatory Responses, FERC Order 1000, NEB decisions; considering, drafting, dictating and finalizing Technical Conference questions	5.8	Technical Conf. Prep
May 29-15	Reviewing Interrogatories submitted by Board Staff, Enwin, Power Workers Union, and E3 Coalition	0.6	Technical Conf. Prep
June 2-15	Briefing E. Blanchard re: Technical Conference questions	0.5	Technical Conf. Prep
June 9-15	Reviewing transcript of Technical Conference	2.0	Technical Conf. Attend
June 10-15	Considering, drafting, dictating and revising letter to counsel for Hydro One re: responses to CME's Written Technical Conference Questions	4.5	Technical Conf. Prep
June 11-15	Revising and redictating lengthy letter to Hydro One re: CME's unanswered questions and the process going forward	4.6	Technical Conf. Prep
June 12-15	Finalizing letter to Hydro One	1.2	Technical Conf. Prep
June 22-15	Reviewing Procedural Order No. 6	0.1	Oral Hearing Prep
June 29-15	Reviewing submission from Hydro One; email exchange with E. Blanchard	0.3	Argument Prep
July 17-15	Reviewing Board Decision re: Phase 1	0.2	Post-Decision Activities

Total Hours for Peter Thompson: 40.9

	<u>Hours</u>		<u>Fees</u>
Preparation	3.0	x \$330.00/hr =	990.00
Technical Conf. Prep	26.7	x \$330.00/hr =	8,811.00
Technical Conf. Attend	2.0	x \$330.00/hr =	660.00
Interrogatory Prep	5.8	x \$330.00/hr =	1,914.00
Interrogatory Responses	2.8	x \$330.00/hr =	924.00
Oral Hearing Prep	0.1	x \$330.00/hr =	33.00
Argument Prep	0.3	x \$330.00/hr =	99.00
Post-Decision Activities	0.2	x \$330.00/hr =	66.00
	40.9	Total Fees for Peter Thompson:	\$13,497.00

**Ontario Energy Board
COST CLAIM FOR HEARINGS**



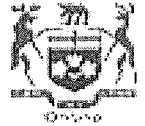
Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>	Process: <u>Hydro One Networks Inc. – Supply to Essex County (SECTR)</u>		
Party: <u>Canadian Manufacturers & Exporters</u>	Service Provider Name: <u>Vincent J. DeRose</u>		
Service Provider Type <i>(check one)</i>	Year Called to Bar	Completed Years Practising/Years of relevant experience	
Legal Counsel <input checked="" type="checkbox"/>	<u>2001</u>	<u>14</u>	
Articling Student/Paralegal <input type="checkbox"/>			
Consultant <input type="checkbox"/>		Hourly Rate: <u>\$290.00</u>	
Analyst <input type="checkbox"/>			
For Consultant/Analyst: <input type="checkbox"/>	CV attached <input type="checkbox"/>	HST Rate Charged (enter %) <u>13%</u>	
	<input type="checkbox"/>	CV provided within previous 24 months	

Statement of Fees Being Claimed

		Hours	Hourly rate	Subtotal	HST	Total
Technical Conference:	Preparation	3.50	\$290.00	\$1,015.00	\$131.95	\$1,146.95
	Attendance		\$290.00	\$0.00	\$0.00	\$0.00
Interrogatories:	Preparation		\$290.00	\$0.00	\$0.00	\$0.00
	Responses	5.80	\$290.00	\$1,682.00	\$218.66	\$1,900.66
TOTAL SERVICE PROVIDER FEES				\$2,697.00	\$350.61	\$3,047.61

Ontario Energy Board
COST CLAIM FOR HEARINGS
 Detail of Fees being Claimed



File #: **EB-2013-0421**

Process: **Hydro One Networks Inc. – Supply to Essex County (SECTR)**

Party: **Canadian Manufacturers & Exporters**

Name: **Vince DeRose**

Apr 23-15	Reviewing Interrogatory Responses	2.0	Interrogatory Responses
May 1-15	Reviewing IRRP and Interrogatory Responses	3.8	Interrogatory Responses
May 6-15	Reviewing E3 correspondence	0.3	Technical Conf. Prep
May 6-15	Reviewing Hydro One response	0.3	Technical Conf. Prep
May 7-15	Reviewing correspondence	0.4	Technical Conf. Prep
June 5-15	Reviewing presentations	0.8	Technical Conf. Prep
June 17-15	Reviewing cost allocation evidence	1.1	Technical Conf. Prep
June 21-15	Reviewing answers to CME	0.6	Technical Conf. Prep

Total Hours for Vince DeRose: 9.3

	<u>Hours</u>		<u>Fees</u>
Technical Conf. Prep	3.5	x \$290.00/hr =	1,015.00
Interrogatory Responses	5.8	x \$290.00/hr =	1,682.00
	9.3	Total Fees for Vince DeRose:	\$2,697.00

**Ontario Energy Board
COST CLAIM FOR HEARINGS**



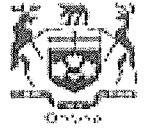
Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>	Process: <u>Hydro One Networks Inc. – Supply to Essex County (SECTR)</u>		
Party: <u>Canadian Manufacturers & Exporters</u>	Service Provider Name: <u>Emma Blanchard</u>		
Service Provider Type <i>(check one)</i>	Year Called to Bar	Completed Years Practising/Years of relevant experience	
Legal Counsel <input checked="" type="checkbox"/>	<input type="text" value="2007"/>	<input type="text" value="8"/>	
Articling Student/Paralegal <input type="checkbox"/>			
Consultant <input type="checkbox"/>		Hourly Rate: <input type="text" value="\$230.00"/>	
Analyst <input type="checkbox"/>			
For Consultant/Analyst: <input type="checkbox"/>	<input type="checkbox"/> CV attached	HST Rate Charged (enter %) <input type="text" value="13%"/>	
	<input type="checkbox"/> CV provided within previous 24 months		

Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Preparation:	0.50	\$230.00	\$115.00	\$14.95	\$129.95
Technical Conference:					
Preparation	6.40	\$230.00	\$1,472.00	\$191.36	\$1,663.36
Attendance		\$230.00	\$0.00	\$0.00	\$0.00
Interrogatories:					
Preparation		\$230.00	\$0.00	\$0.00	\$0.00
Responses	0.80	\$230.00	\$184.00	\$23.92	\$207.92
Post-Decision Activities	1.30	\$230.00	\$299.00	\$38.87	\$337.87
TOTAL SERVICE PROVIDER FEES			\$2,070.00	\$269.10	\$2,339.10

Ontario Energy Board
COST CLAIM FOR HEARINGS
Detail of Fees being Claimed



File #: EB-2013-0421

Process: Hydro One Networks Inc. – Supply to Essex County (SECTR)

Party: Canadian Manufacturers & Exporters

Name: Emma Blanchard

Apr 8-15	Discuss cost allocation issue with P. Thompson	0.5	Preparation
Apr 28-15	Review Hydro One responses to interrogatories	0.5	Interrogatory Responses
Apr 29-15	Continue review of responses to interrogatories	0.3	Interrogatory Responses
Apr 30-15	Conference with P. Thompson re: "rolled-in " v. incremental cost allocation methodology; review NEB decisions considering criteria for determining appropriate criteria; revise letter to the Board re: requirement for evidence in this regard	1.7	Technical Conf. Prep
May 12-15	Revisions to letter to the Board responding to recent correspondence from Hydro One re: scope of Technical Conference and letter from counsel for E3 Coalition	0.6	Technical Conf. Prep
May 22-15	Receipt and review of Procedural Order No. 5	0.2	Technical Conf. Prep
May 29-15	Conference with P. Thompson re: summary of Technical Conference questions; review draft questions	0.4	Technical Conf. Prep
June 2-15	Review questions for Technical Conference; conference with P. Thompson	1.0	Technical Conf. Prep
June 3-15	Continue review of responses to interrogatories and questions for Technical Conference; call to J. Richardson; call to M. Millar	1.0	Technical Conf. Prep
June 12-15	Review explanation of framework for evaluating generic cost allocation issue; conference with P. Thompson	1.5	Technical Conf. Prep
Aug 31-15	Receipt and review of Procedural Order No. 8 and Accounting Order	0.1	Post-Decision Activities
Sep 2-15	Draft letter to the Board to accompany cost claim	1.2	Post-Decision Activities

Total Hours for Emma Blanchard: 9.0

	<u>Hours</u>		<u>Fees</u>
Preparation	0.5	x \$230.00/hr =	115.00
Technical Conf. Prep	6.4	x \$230.00/hr =	1,472.00
Interrogatory Responses	0.8	x \$230.00/hr =	184.00
Post-Decision Activities	1.3	x \$230.00/hr =	299.00
	<u>9.0</u>	Total Fees for Emma Blanchard:	<u>\$2,070.00</u>

Ontario Energy Board
COST CLAIM FOR HEARINGS



Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>		Process: <u>Hydro One Networks Inc. – Supply to Essex County (SECTR)</u>	
Party: <u>Canadian Manufacturers & Exporters</u>	Service Provider Name: <u>Emma Blanchard</u>		
Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopying: 705 copies @ \$0.25 each	\$176.25	\$22.91	\$199.16
Colour Photocopies: 96 copies @ \$1.00 each	\$96.00	\$12.48	\$108.48
LPIC Levy Surcharge (as in previous Cost Claims)	\$50.00	\$6.50	\$56.50
Other:		\$0.00	\$0.00
TOTAL DISBURSEMENTS:	\$322.25	\$41.89	\$364.14

Time Thru: Jul 31, 2015
Disbursements Thru: Jul 31, 2015
Prebill Requested by: Ho, Bevan
Prebill Requested on: Aug 5, 2015
Prebill Printed by: Castanza, Suzanne
Matter Language: EN

339583 Canadian Manufacturers & Exporters
000199 Hydro One - New Cost Allocation Issue

Matter Resp. Lawyer: 28261 P.C. Thompson
Matter Billing Lawyer: 28261 P.C. Thompson
Client Resp. Lawyer: 28261 P.C. Thompson

①

TIME SUMMARY

<u>Timekeeper</u>	<u>Location</u>	<u>Last Time Worked Date</u>	<u>Hours</u>	<u>Avg. Rate</u>	<u>Amount</u>
V. J. DeRose	OTT	Jun 21, 2015	9.30	290.00	2,697.00
E. Blanchard	OTT	Jun 12, 2015	7.70	230.00	1,771.00
F. E. Alexander	OTT	Jun 10, 2015	2.10 1.7	170.00	289. 357.00
P. C. Thompson	OTT	Jul 17, 2015	40.90	330.00	13,497.00
TOTALS:					18,322.00

\$ 18,254.

Fee Amount: \$ _____ Check if this is a final bill:

Fee Write Up/Down: \$ _____ Reason for Write-off: _____

Disb Write Up/Down: \$ _____ Reason for Write-off: _____

Lawyer Signature: _____ Group Head Signature: _____

DISBURSEMENT SUMMARY

<u>Description</u>	<u>Amount</u>
Photocopies - Internal	9.50
LPIC Levy Surcharge - CL	50.00
Laser Printing	166.75
Colour Laser Printing	96.00
TOTALS:	\$322.25

Time Thru: Sep 3, 2015
Disbursements Thru: Sep 3, 2015
Prebill Requested by: Ho, Bevan
Prebill Requested on: Sep 1, 2015
Prebill Printed by: Castanza, Suzanne
Matter Language: EN

339583 Canadian Manufacturers & Exporters

Matter Resp. Lawyer: 28326 V.J. DeRose
Matter Billing Lawyer: 28326 V.J. DeRose
Client Resp. Lawyer: 28261 P.C. Thompson

000199 Hydro One - New Cost Allocation Issue

2

PCT 40.9

X 330
13,497.00

VJD 9.3

X 290.
2,697.00

EB 7.7

1.3

9.0
X 230.
2,070.00

EA 1.7

X 170.
289.00

FEEs \$ 18,553.00
DISB. 322.25
HST 2,453.78
\$ 21,329.03

TIME SUMMARY

<u>Timekeeper</u>	<u>Location</u>	<u>Last Time Worked Date</u>	<u>Hours</u>	<u>Avg. Rate</u>	<u>Amount</u>
E. Blanchard	OTT	Sep 2, 2015	1.30	230.00	299.00
TOTALS:			1.30		\$299.00

Fee Amount: \$ _____ Check if this is a final bill:

Fee Write Up/Down: \$ _____ Reason for Write-off: _____

Disb Write Up/Down: \$ _____ Reason for Write-off: _____

Lawyer Signature: _____ Group Head Signature: _____

DISBURSEMENT SUMMARY

<u>Description</u>	<u>Amount</u>
TOTALS:	\$0.00

**Ontario Energy Board
COST CLAIM FOR HEARINGS**



Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>	Process: <u>Hydro One Networks Inc. – Supply to Essex County (SECTR)</u>		
Party: <u>Canadian Manufacturers & Exporters</u>	Service Provider Name: <u>Eden Alexander</u>		
Service Provider Type <i>(check one)</i>	Year Called to Bar	Completed Years Practising/Years of relevant experience	
Legal Counsel <input checked="" type="checkbox"/>	<input type="text" value="2014"/>	<input type="text" value="1"/>	
Articling Student/Paralegal <input type="checkbox"/>			
Consultant <input type="checkbox"/>		Hourly Rate: <input type="text" value="\$170.00"/>	
Analyst <input type="checkbox"/>			
For Consultant/Analyst: <input type="checkbox"/>	CV attached <input type="checkbox"/>	HST Rate Charged <i>(enter %)</i> <input type="text" value="13%"/>	
	<input type="checkbox"/>	CV provided within previous 24 months	

Statement of Fees Being Claimed

	Hours	Hourly rate	Subtotal	HST	Total
Technical Conference: Preparation	1.70	\$170.00	\$289.00	\$37.57	\$326.57
Attendance		\$170.00	\$0.00	\$0.00	\$0.00
TOTAL SERVICE PROVIDER FEES					
			\$289.00	\$37.57	\$326.57

Ontario Energy Board
COST CLAIM FOR HEARINGS
 Detail of Fees being Claimed



File #: EB-2013-0421
Process: Hydro One Networks Inc. – Supply to Essex County (SECTR)
Party: Canadian Manufacturers & Exporters
Name: Eden Alexander

May 7-15	Search for NEB decisions relevant to tolling issue	1.5	Technical Conf. Prep
May 12-15	Review and revise letter for filing	0.2	Technical Conf. Prep
Total Hours for Eden Alexander:		1.7	

	<u>Hours</u>		<u>Fees</u>
Technical Conf. Prep	1.7	x \$170.00/hr =	289.00
	1.7	Total Fees for Eden Alexander:	\$ 289.00