

Ontario Energy Board  
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instructions

- Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations.
- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.  
Rate: \_\_\_\_\_ Country: \_\_\_\_\_
- A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal. However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.
- The cost claim must be supported by a completed Affidavit signed by a representative of the party.
- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.

Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB- 2013-0421 Process: HONI Essex County SECTR Project  
Party: E.L.K. Energy Inc. (E3 Coalition) Affiant's Name: Ian Mondrow (Gowlings)  
HST Number: 86656 7787 RT 0001 HST Rate Ontario: 13.00%  
Full Registrant  Qualifying Non-Profit   
Unregistered  Tax Exempt   
Other

Affidavit

I, Ian Mondrow, of the City/Town of Thornhill  
in the Province/State of Ontario, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.
2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".
3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.
4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

[Signature]  
Signature of Affiant

Sworn or affirmed before me at the City/Town of Toronto,  
in the Province/State of Ontario, on 08 Sept 2013,  
(date)

[Signature]  
Commissioner for taking Affidavits  
Dawn A Campbell  
Page 1 of 2

Ontario Energy Board  
COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

File # EB- 2013-0421 Process: HONI Essex County SECTR Project

Party: E.L.K. Energy Inc. (E3 Coalition)

**Summary of Fees and Disbursements Being Claimed**

Legal/consultant/other fees	\$	52,414.50	
Disbursements	\$	141.63	
HST	\$	6,827.77	
<b>Total Cost Claim</b>	<b>\$</b>	<b>59,383.90</b>	<b>1/3 of total costs claimed by E.L.K. Energy Inc. = \$19,794.64</b>

**Payment Information**

Make cheque payable to: E.L.K. Energy Inc.

Send payment to this address: Mark Danelon, Director, Finance & Regulatory Affairs  
E.L.K. Energy Inc.  
172 Forest Avenue  
Essex, Ontario, N8M 3E4

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>	Process: <u>HONI Essex County SECTR Project</u>
Party: <u>E.L.K. Energy Inc. (E3 Coalition)</u>	Service Provider Name: <u>Ian Mondrow (Gowlings)</u>
<b>SERVICE PROVIDER TYPE</b> (check one)	Year Called to Bar
Legal Counsel <input checked="" type="checkbox"/>	<input type="text" value="1991"/>
Articling Student/Paralegal <input type="checkbox"/>	Completed Years Practising/Years of Relevant Experience
Consultant <input type="checkbox"/>	<input type="text" value="24"/>
Analyst <input type="checkbox"/>	Hourly Rate: <input type="text" value="\$330"/>
For Consultant/Analyst: <input type="checkbox"/> CV attached	HST Rate Charged (enter %): <input type="text" value="13.0%"/>
<input type="checkbox"/> CV provided within previous 24 months	

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
<b>Pre-hearing Conference</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>Technical Conference</b>					
Preparation	20.0	\$ 330.00	\$ 6,600.00	\$ 858.00	\$ 7,458.00
Attendance	9.5	\$ 330.00	\$ 3,135.00	\$ 407.55	\$ 3,542.55
<b>Interrogatories</b>					
Preparation	19.9	\$ 330.00	\$ 6,567.00	\$ 853.71	\$ 7,420.71
Responses	4.3	\$ 330.00	\$ 1,419.00	\$ 184.47	\$ 1,603.47
<b>Issues Conference</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>ADR - Settlement Conference</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 330.00	\$ -	\$ -	\$ -
<b>Argument</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
<b>Oral Hearing</b>					
Preparation	30.7	\$ 330.00	\$ 10,131.00	\$ 1,317.03	\$ 11,448.03
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>Other Conferences</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>Case Management</b>					
		\$ 170.00	\$ -	\$ -	\$ -
<b>TOTAL SERVICE PROVIDER FEES</b>			\$ 27,852.00	\$ 3,620.76	\$ 31,472.76

**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**  
**Detail of Fees and Disbursements Being Claimed**



File # EB- 2013-0421

Process: HONI Essex County SECTR Project

Party: E.L.K. Energy Inc. (E3 Coalition)

Service Provider Name: Ian Mondrow (Gowlings)

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy	\$ 1.25	\$ 0.16	\$ 1.41
Printing			\$ -
Courier	\$ 76.01	\$ 9.88	\$ 85.89
Telephone/Fax	\$ 29.52	\$ 3.84	\$ 33.36
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking	\$ 22.85		\$ 22.85
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
<b>TOTAL DISBURSEMENTS:</b>	<b>\$ 129.63</b>	<b>\$ 13.88</b>	<b>\$ 143.51</b>

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**PROFESSIONAL SERVICES**

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
OH-P	20/11/2014	0.30	Ian Mondrow	Discussion with OEB Staff relating to status and client interests/concerns; update note to client group;
OH-P	24/11/2014	3.60	Ian Mondrow	Review relevant portions of H1 application and draft letter to OEB relating to issues, participation and cost eligibility;
OH-P	25/11/2014	1.10	Ian Mondrow	Call with client group to review comments on draft letter; message to OEB Staff relating to expectations on letter timing;
OH-P	26/11/2014	2.00	Ian Mondrow	Review and revise OEB participation/cost eligibility letter;

**Total Fees for Professional Services**

**SUMMARY OF FEES**

<b>TK#</b>	<b>TK Name</b>	<b>Hours</b>
1760	Mondrow, Ian	7.00
	<b>Total</b>	<b>7.00</b>

**DISBURSEMENTS**

**Taxable Costs**

Courier	\$8.03
<b>Total Taxable Disbursements</b>	<b><u>\$8.03</u></b>

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Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2014.11.23 to 2014.11.30 inclusive

Created: 20141202 15:05:38 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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46	724-1318	2 (nd)	1126 17:49	100 King St West	2300 Yonge St Toronto	1760 - I.Mondrow - T1002916	nicole 1127 10:06	8.03	X
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## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	0.0	33.3	
E.L.K. Energy Inc.	0.0	33.3	
Essex Powerlines Corporation	0.0	33.3	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded





December 31, 2014  
INVOICE: 18131105

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**DISBURSEMENTS**

**Taxable Costs**

Conference Call Expenses	\$20.22
<b>Total Taxable Disbursements</b>	<b><u>\$20.22</u></b>

Terms: due upon receipt  
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Errors and omissions excluded

CONFERENCE CALL DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Am	Tobill Amt	Disb Ref	Narrative
11/25/2014	B	18131105	1680	\$20.22	\$20.22	\$20.22		VENDOR: ConferTel; INVOICE#: 4128; DATE: 11/30/2014 - November 2014 ConferTel Services - Conference Call Charges: C Stephens



February 10, 2015  
INVOICE: 18152569

**SPLITTING OF RESPONSIBILITY FOR ACCOUNT**

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	0.0	
E.L.K. Energy Inc.	33.3	0.0	
Essex Powerlines Corporation	33.3	0.0	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

OH-P

Date	Hours	Timekeeper	Description
28/01/2015	0.20	Ian Mondrow	Review OEB notice and Procedural Order on new process and "E3" coalition cost eligibility;

### Total Fees for Professional Services

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	0.20
<b>Total</b>		<b>0.20</b>

Terms: due upon receipt

Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.4	
E.L.K. Energy Inc.	33.3	33.3	
Essex Powerlines Corporation	33.3	33.3	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**PROFESSIONAL SERVICES**

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
OH-P	03/02/2015	0.20	Ian Mondrow	Discussion with M. Tucci (EDA) relating to issues and scope for Phase 2 of proceeding;
OH-P	04/02/2015	1.20	Ian Mondrow	Call with hearing team relating to Phase 2 work program and next steps;
OH-P	10/02/2015	1.70	Ian Mondrow	Drafting procedural letter to OEB relating to Phase 2; modelling case plan and associated fee proposal; revisions to procedural letter per comments received;
IR-P	17/02/2015	1.10	Ian Mondrow	Call to review first draft interrogatories;
IR-P	27/02/2015	2.70	Ian Mondrow	Detailed review of pre-filed evidence (including update) and consider additional interrogatories;

**Total Fees for Professional Services**

**SUMMARY OF FEES**

<b>TK#</b>	<b>TK Name</b>	<b>Hours</b>
1760	Mondrow, Ian	6.90
<b>Total</b>		<b>6.90</b>

**DISBURSEMENTS**

<b>Taxable Costs</b>	
Scanning Service	\$0.50
Courier	\$8.03
<b>Total Taxable Disbursements</b>	<b><u>\$8.53</u></b>

**Terms: due upon receipt**  
 Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

SCANNING DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	ToBill Amt	Disb Ref	Narrative
02/12/2015	B	18172500	1005	\$0.50	\$0.50	\$0.50	GALLERC	Scans=2 Time:1115 EquipmentID:2.16.147

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.02.08 to 2015.02.14 inclusive

Created: 20150218 14:20:56 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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45	726-9755	2	0212 12:26	100 King St West	2300 Yonge St	1760 - i.mondrow - t10002916	Nicole 0212 16:16	8.03	E
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## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**PROFESSIONAL SERVICES**

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
IR-P	02/03/2015	0.10	Ian Mondrow	Review Staff interrogatories;
IR-P	03/03/2015	1.70	Ian Mondrow	Continue review of filing and considering interrogatories;
IR-P	05/03/2015	1.00	Ian Mondrow	Conclude review of prefiled materials;
IR-P	06/03/2015	2.70	Ian Mondrow	Complete review of prefiled evidence; reviewing OEB connection cost responsibility rules and recent policy statements;
IR-P	08/03/2015	1.30	Ian Mondrow	Detailed review and consideration of cost allocation evidence and consider further interrogatories;
IR-P	09/03/2015	0.10	Ian Mondrow	Review recent e-mail relating to additional interrogatory areas;
IR-P	10/03/2015	1.00	Ian Mondrow	Call to review revised interrogatories and discuss additional issues/concerns;
IR-P	13/03/2015	4.50	Ian Mondrow	Review, revise and draft interrogatories and send to M. Roger for review;
IR-P	15/03/2015	0.50	Ian Mondrow	Review M. Roger comments on draft interrogatories and incorporate with further revisions for review by M. Roger;
IR-P	17/03/2015	0.30	Ian Mondrow	Commence review of H1 Phase 1 interrogatories;
IR-P	18/03/2015	2.50	Ian Mondrow	Conclude review of H1 Phase 1 IRs; review M. Roger draft IR comments; revisions to draft IRs to respond to comments and to incorporate new evidence;
OH-P	20/03/2015	0.10	Ian Mondrow	Review new Procedural Order;
OH-P	23/03/2015	0.50	Ian Mondrow	Review e-mails relating to further questions; call with A. Sasso (EnWin) and note to client group;

**Total Fees for Professional Services**

**SUMMARY OF FEES**

<b>TK#</b>	<b>TK Name</b>	<b>Hours</b>
1760	Mondrow, Ian	16.30
<b>Total</b>		<b>16.30</b>

**DISBURSEMENTS**

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded



April 14, 2015  
INVOICE: 18189059

**Taxable Costs**

Courier

\$8.03

**Total Taxable Disbursements**

\$8.03

Terms: due upon receipt

Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice.

Errors and omissions excluded.

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.03.15 to 2015.03.21 inclusive

Created: 20150324 10:54:05 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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40	728-3031	2 (nd)	0318 17:43	100 King St West	2300 Yonge St Toronto	1760 - I.Mondrow - T1002916	nicole 0319 10:52	8.03	X
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## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded.

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**PROFESSIONAL SERVICES**

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
IR-P	06/04/2015	0.40	Ian Mondrow	Reviewing recent e-mails and some Phase 2 interrogatories;
IRR	14/04/2015	0.50	Ian Mondrow	Review e-mail relating to E3 member information in response to IRs to HONI and provide guidance on response options;
IRR	15/04/2015	1.80	Ian Mondrow	Call with client team relating to Hydro One request for information and draft proposed response; revise HONI communication relating to need for further information from HONI and dispatch;
IRR	16/04/2015	0.10	Ian Mondrow	Review e-mail response from HONI relating to CME interrogatory and provide clarification in reply;
IRR	27/04/2015	0.20	Ian Mondrow	Review recent e-mail and Elenchus IR data summary;
IRR	28/04/2015	1.70	Ian Mondrow	Commence IR review; call to review status of record; further information required and position on filing evidence;
TC-P	29/04/2015	1.40	Ian Mondrow	Draft letter relating to intention to file evidence and request for technical conference; review comments and revise draft letter;
TC-P	30/04/2015	0.20	Ian Mondrow	Review party correspondence relating to filing of evidence;

**Total Fees for Professional Services**

**SUMMARY OF FEES**

<b>TK#</b>	<b>TK Name</b>	<b>Hours</b>
1760	Mondrow, Ian	6.30
<b>Total</b>		<b>6.30</b>

**DISBURSEMENTS**

**Taxable Costs**

Scanning Service	\$0.75
Courier	\$8.03
<b>Total Taxable Disbursements</b>	<b><u>\$8.78</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

SCANNING DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	Tobill Amt	Disb Ref	Narrative
04/29/2015	B	18212773	1005	\$0.75	\$0.75	\$0.75	GALLERC	Scans=3 Time:1530 EquipmentID:2.16.147

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.04.26 to 2015.04.30 inclusive

Created: 20150501 13:28:15 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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43	730-0165	2 (nd)	0429 16:44	100 King St West	2300 Yonge St Toronto	1760 - I.Mondrow - T1002916	fatima 0430 09:45	8.03	X
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## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.4	
E.L.K. Energy Inc.	33.3	33.3	
Essex Powerlines Corporation	33.3	33.3	

Terms: due upon receipt  
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Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
TC-P	05/05/2015	0.30	Ian Mondrow	Review HONI procedural letter and comments to client group;
TC-P	06/05/2015	0.80	Ian Mondrow	Draft OEB process letter relating to Hydro One's Technical Conference comments;
TC-P	24/05/2015	0.40	Ian Mondrow	Review recent e-mail relating to LDC meeting and recent Procedural Order;
TC-P	25/05/2015	1.00	Ian Mondrow	Review e-mail relating to LDC meeting; client group call relating to status, issues and next steps;
TC-P	29/05/2015	1.80	Ian Mondrow	Review various comments on Technical Conference questions; drafting letter to file relating to topic areas; review questions filed by other parties;
TC-P	30/05/2015	3.00	Ian Mondrow	Continue review of materials and preparation for Technical Conference;
TC-P	31/05/2015	1.80	Ian Mondrow	Continue review of materials and preparation for Technical Conference;

### Total Fees for Professional Services

## SUMMARY OF FEES

<b>TK#</b>	<b>TK Name</b>	<b>Hours</b>
1760	Mondrow, Ian	9.10
<b>Total</b>		<b>9.10</b>

## DISBURSEMENTS

### Taxable Costs

Courier	\$16.06
Conference Call Expenses	\$9.18
<b>Total Taxable Disbursements</b>	<b><u>\$25.24</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.05.24 to 2015.05.31 inclusive

Created: 20150602 17:03:00 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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65	731-1752	2 (nd)	0529 17:20	100 King St West	2300 Yonge St	1760 - i modrow - t1002916	fatima 0601 08:31	8.03	Y
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CONFERENCE CALL DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	To Bill Amt	Disb Ref	Narrative
04/15/2015	B	18236679	1680	\$9.18	\$9.18	\$9.18		VENDOR: ConferTel; INVOICE#: 5496; DATE: 04/30/2015 - April 2015 ConferTel Services - Conference Call Charges: C Stephens

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.4	
E.L.K. Energy Inc.	33.3	33.3	
Essex Powerlines Corporation	33.3	33.3	

Terms: due upon receipt

Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice.

Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**PROFESSIONAL SERVICES**

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
TC-P	01/06/2015	4.10	Ian Mondrow	Continue review of materials and Technical Conference preparation; meeting with M. Roger to review questions/issues;
TC-P	04/06/2015	5.20	Ian Mondrow	Review materials and organize questions for Technical Conference;
TC-A	05/06/2015	9.50	Ian Mondrow	Complete preparation for and attend Technical Conference;
OH-P	09/06/2015	1.40	Ian Mondrow	Client group call relating to next steps and outline for evidence;
OH-P	10/06/2015	0.40	Ian Mondrow	Review A. Sasso e-mail relating to issues for discussion; note to client group; review additional interrogatory response filing;
OH-P	15/06/2015	1.00	Ian Mondrow	Review CME and recent EnWin correspondence; discussion with A. Sasso at EnWin; update note to coalition members;
OH-P	18/06/2015	1.30	Ian Mondrow	Review recent e-mails relating to transcript undertaking responses; review undertaking responses;
OH-P	19/06/2015	2.90	Ian Mondrow	Review Technical Conference transcript portions relating to cost allocation policy proposal; commence drafting structure for E3 evidence;
OH-P	20/06/2015	0.50	Ian Mondrow	Review rate impact models from Elenchus and note to group relating to suggestions for data presentation in evidence;
OH-P	21/06/2015	1.20	Ian Mondrow	E-mail correspondence relating to cost allocation scenarios for analysis; finalize draft for E3 Coalition evidence and send to client group for review;
OH-P	22/06/2015	1.70	Ian Mondrow	Call with client group to review Elenchus calculations and draft approach to evidence; review Procedural Order No. 6; review HONI response to CME Technical Conference questions;
OH-P	23/06/2015	0.30	Ian Mondrow	Review e-mail correspondence relating to comments on customer impact analysis and draft evidence;
OH-P	25/06/2015	2.40	Ian Mondrow	Review recent e-mail; review all comments on draft evidence and revise; circulate draft #2 with suggestions for steps towards finalizing;
OH-P	26/06/2015	4.10	Ian Mondrow	Call to review draft evidence; drafting revisions to evidence;
OH-P	28/06/2015	1.10	Ian Mondrow	Review e-mail relating to comments on revised evidence; create revised version of evidence and circulate comparison for review;
OH-P	29/06/2015	1.00	Ian Mondrow	Review additional comments on draft evidence; revise; review attachments; direct finalization and filing;

**Total Fees for Professional Services**

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	38.10
	<b>Total</b>	<b>38.10</b>

## DISBURSEMENTS

### Taxable Costs

Long Distance Telephone		\$0.12
Courier		\$11.77
05/06/2015	Parking & Tolls - Local Travel VENDOR: Mondrow, Ian INVOICE#: 0859583506091209 DATE: 06/09/2015 Mondrow, Ian, Parking at OEB for attendance at HONI SECTR Technical Conference. 06/05/15	\$20.22
	<b>Total Taxable Disbursements</b>	<b><u>\$32.11</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

LONG DISTANCE TELEPHONE DISBURSEMENT DETAIL

<u>Cost ID</u>	<u>Authorized By</u>	<u>Date</u>	<u>Cost Type</u>	<u>Tax Flag</u>	<u>Cost Description</u>	<u>Amount</u>	<u>Sum on Bill</u>	<u>Print on Bill</u>	<u>Phase Task</u>
42700055	1760	01/06/15	1030	Y	Taxable: Long Distance Telephone Ext:84670 Time:13:18 Phone#:15197379811 Originator: MONDROWI	\$0.12	Y	Y	



# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.06.21 to 2015.06.30 inclusive

Created: 20150703 15:46:33 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
---	---------	----------	------------	----------------	-----------------	------	-------------	----	-------

61	732-3140	1	0629 14:13	100 King St West	2300 Yonge St Toronto	1760 - i. mondrow - t1002916	Melaine 0629 16:58	11.77	A
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*E3 RE SECTR TECH. CONF.*

-----  
RECEIPT  
CAR PARK: Yonge & Eglinton Ctr  
DEVICE: Poststation 4  
PAID: 05/06/15 06:09P  
SHORT TERM 093230  
ENTRY: 05/06/15 03:23P  
EXIT: 05/06/15 04:20P  
PARKING DURATION: 000 09:45  
CHARGED DURATION: 000 03:00  
PAID: CAD22.85  
TAX FREE CAD20.22  
V.A.T. 13% CAD2.63  
CREDIT CARD CAD22.85  
CREDIT CARD  
DATE: 05/06/15 06:09P  
\*\*\*\*12101947\*\*\*\*  
03/16  
PRICE: CAD22.85  
TRANSACTION No: 12102  
MERCHANT No: 0  
AUTH CODE: 071505  
-----

*T1002916*

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

<b>Due From</b>	<b>Fee %</b>	<b>Disb %</b>	<b>Amount Owing</b>
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**E.L.K. Energy Inc.**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

**PROFESSIONAL SERVICES**

	<b>Date</b>	<b>Hours</b>	<b>Timekeeper</b>	<b>Description</b>
OH-P	06/07/2015	0.10	Ian Mondrow	Review HONI additional submission relating to distribution costs of alternatives and conclusion of Phase 1;
OH-P	16/07/2015	0.40	Ian Mondrow	Review Phase 1 decision;

**Total Fees for Professional Services**

**SUMMARY OF FEES**

<b>TK#</b>	<b>TK Name</b>	<b>Hours</b>
1760	Mondrow, Ian	0.50
<b>Total</b>		<b>0.50</b>

**DISBURSEMENTS**

**Taxable Costs**

02/07/2015	Courier BLIZZARD 1 Piece(s) 100 King St West --> 2300 Yonge St	\$8.03
<b>Total Taxable Disbursements</b>		<b><u>\$8.03</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.07.01 to 2015.07.11 inclusive

Created: 20150716 11:58:12 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
---	---------	----------	------------	----------------	-----------------	------	-------------	----	-------

2	732-4288	2	0702 12:49	100 King St West	2300 Yonge St	1760 - mondrow - t1002616	fatima 0702 14:40	8.03	G
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# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB- <u>2013-0421</u>	Process: <u>HONI Essex County SECTR Project</u>
Party: <u>E.L.K. Energy Inc. (E3 Coalition)</u>	Service Provider Name: <u>Michael J. Roger (Elenchus)</u>
<b>SERVICE PROVIDER TYPE</b> (check one)	Year Called to Bar
Legal Counsel <input type="checkbox"/>	<input type="text"/>
Articling Student/Paralegal <input type="checkbox"/>	
Consultant <input checked="" type="checkbox"/>	
Analyst <input checked="" type="checkbox"/>	
Completed Years Practising/Years of Relevant Experience	<input type="text" value="35"/>
For Consultant/Analyst: <input checked="" type="checkbox"/> CV attached	Hourly Rate: <input type="text" value="\$250"/>
<input type="checkbox"/> CV provided within previous 24 months	HST Rate Charged (enter %): <input type="text" value="13.0%"/>

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
<b>Pre-hearing Conference</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>Technical Conference</b>					
Preparation	9.7	\$ 250.00	\$ 2,425.00	\$ 315.25	\$ 2,740.25
Attendance	8.8	\$ 250.00	\$ 2,187.50	\$ 284.38	\$ 2,471.88
<b>Interrogatories</b>					
Preparation	19.8	\$ 250.00	\$ 4,937.50	\$ 641.88	\$ 5,579.38
Responses	10.6	\$ 250.00	\$ 2,637.50	\$ 342.88	\$ 2,980.38
<b>Issues Conference</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>ADR - Settlement Conference</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 250.00	\$ -	\$ -	\$ -
<b>Argument</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
<b>Oral Hearing</b>					
Preparation	34.5	\$ 250.00	\$ 8,625.00	\$ 1,121.25	\$ 9,746.25
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>Other Conferences</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>Case Management</b>					
		\$ 170.00	\$ -	\$ -	\$ -
<b>TOTAL SERVICE PROVIDER FEES</b>			\$ 20,812.50	\$ 2,705.63	\$ 23,518.13

**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**  
**Detail of Fees and Disbursements Being Claimed**



File # EB- 2013-0421

Process: HONI Essex County SECTR Project

Party: E.L.K. Energy Inc. (E3 Coalition)

Service Provider Name: Michael J. Roger (Elenchus)

Statement of Disbursements Being Claimed				
		Net Cost	HST	Total
Scanning/Photocopy				\$ -
Printing				\$ -
Courier				\$ -
Telephone/Fax				\$ -
Transcripts				\$ -
Travel: Air				\$ -
Travel: Car				\$ -
Travel: Rail				\$ -
Travel (Other):				\$ -
Parking		\$ 12.00		\$ 12.00
Taxi				\$ -
Accommodation				\$ -
Meals				\$ -
Other:				\$ -
Other:				\$ -
Other:				\$ -
<b>TOTAL DISBURSEMENTS:</b>		\$ 12.00	\$ -	\$ 12.00

# Ontario Energy Board COST CLAIM FOR HEARINGS



## Detail of Fees and Disbursements Being Claimed

File # EB- 2013-0421

Process: HONI Essex County SECTR Project

Party: E.L.K. Energy Inc. (E3 Coalition)

Service Provider Name: Andrew Frank (Elenchus)

**SERVICE PROVIDER TYPE** (check one)

- Legal Counsel
- Articling Student/Paralegal
- Consultant
- Analyst

Year Called to Bar

Completed Years Practising/Years of Relevant Experience

Hourly Rate:

For Consultant/Analyst:  CV attached

CV provided within previous 24 months

HST Rate Charged (enter %):

### Statement of Fees Being Claimed

	Hours	Hourly Rate	Subtotal	HST	Total
<b>Pre-hearing Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Technical Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Interrogatories</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Responses		\$ 200.00	\$ -	\$ -	\$ -
<b>Issues Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>ADR - Settlement Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 200.00	\$ -	\$ -	\$ -
<b>Argument</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
<b>Oral Hearing</b>					
Preparation	18.8	\$ 200.00	\$ 3,750.00	\$ 487.50	\$ 4,237.50
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Other Conferences</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Case Management</b>		\$ 170.00	\$ -	\$ -	\$ -
<b>TOTAL SERVICE PROVIDER FEES</b>			\$ 3,750.00	\$ 487.50	\$ 4,237.50



# Elenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

## Invoice

Date	Invoice #
30/11/2014	2014369

Invoice To
E.L.K. Energy Inc. 172 Forest Avenue Essex, ON N8M 3E4 Attn: Mark Danelon

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
18/11/2014	Analysis	Reviewing evidence filed in EB-2013-0421	2.75	250.00	687.50
19/11/2014	Analysis	Continue reviewing evidence	1	250.00	250.00
25/11/2014	Meeting	Review draft OEB letter and conference call to review draft OEB letter suggestions	1.75	250.00	437.50
26/11/2014	Analysis	Reviewing revised draft letter to OEB	0.5	250.00	125.00
		Subtotal			1,500.00
	Adjustment	as per agreement each utility will be billed 1/3 HST on Sales		-1,000.00	-1,000.00
				13.00%	65.00
			<b>Subtotal</b>		\$500.00
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		\$65.00
			<b>Total</b>		\$565.00

OH-P  
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OH-P

# Elenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
28/02/2015	2015067

**PAID**

RECEIVED  
APR 10 2015

Invoice To
E.L.K. Energy Inc. 172 Forest Avenue Essex, ON N8M 3E4 Attn: Mark Danelon

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
IR-P IR-P 04/02/2015	Meeting	conference call on PO# 3	1	250.00	250.00
IR-P IR-P 05/02/2015	Draft IRs	Preparing summary of OPA/HONI proposal and draft interrogatories	4	250.00	1,000.00
IR-P IR-P 06/02/2015	Draft IRs	Continue drafting IRs	0.5	250.00	125.00
IR-P IR-P 12/02/2015	Draft IRs	Drafting IRs	2.75	250.00	687.50
IR-P IR-P 17/02/2015	Meeting	Preparation and conference call to review draft IRs	1.75	250.00	437.50
IR-P IR-P 19/02/2015	Draft IRs	Revise draft IRs incorporating comments provided in conference call	1.75	250.00	437.50
IR-P IR-P 20/02/2015	Draft IRs	Reviewing and distributing revised IRs	0.25	250.00	62.50
IR-P IR-P 22/02/2015	Draft IRs	Preparing draft IRs	0.25	250.00	62.50
		Subtotal			3,062.50
	Adjustment	As per agreement each utility will be billed 1/3 HST on Sales		-2,041.67 13.00%	-2,041.67 132.71
<b>Subtotal</b>					\$1,020.83
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca					<b>HST#861367431</b> \$132.71
<b>Total</b>					\$1,153.54

VW

# Elenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
31/03/2015	2015100

Invoice To
E.L.K. Energy Inc. 172 Forest Avenue Essex, ON N8M 3E4 Attn: Mark Daneion

**PAID**

RECEIVED  
MAY 4 2015

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
IR-P 09/03/2015	Draft IRs	Continue working on draft IRs related to capital contributions	1.25	250.00	312.50
IR-P 10/03/2015	Meeting	Preparation, conference call and follow up to review of draft interrogatories	1.25	250.00	312.50
IR-P 11/03/2015	Draft IRs	Revising draft interrogatories	0.5	250.00	125.00
IR-P 15/03/2015	Draft IRs	Reviewing and commenting on Ian's draft IRs. Sending proposed IRs to clients.	2	250.00	500.00
IR-P 17/03/2015	Analysis	Reviewing HONI responses to Board staff interrogatories	0.5	250.00	125.00
IR-P 18/03/2015	Draft IRs	Finalizing IRs with Ian	0.5	250.00	125.00
IR-P 23/03/2015	Analysis	Reviewing HONI argument in chief for Phase 1. Responding to Enwin's perspective on transformer replacement plans. Suggesting alternatives for dealing with customer impacts in response to HONI's argument in chief.	1	250.00	250.00
IR-P 30/03/2015	Analysis	Reviewing final arguments from OEB staff and Comber. Reviewing IRs for phase 2 from LPMA	0.5	250.00	125.00
	Adjustment	Subtotal			1,875.00
		As per agreement each utility will be billed 1/3 HST on Sales		-1,250.00 13.00%	-1,250.00 81.25
			<b>Subtotal</b>		\$625.00
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		\$81.25
			<b>Total</b>		\$706.25

# Lelenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
30/04/2015	2015138

**PAID**

RECEIVED  
JUN 16 2015

Invoice To
E.L.K. Energy Inc. 172 Forest Avenue Essex, ON N8M 3E4 Attn: Mark Danelon

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
02/04/2015	Analysis	Reviewing intervenors interrogatories for phase 2	1		
14/04/2015	Interrogatories - Responses	Suggestions on how to respond to HONI's interrogatory from CME	0.5		
15/04/2015	Interrogatories - Responses	Conference call on HONI request for information to answer CME's interrogatory and reviewing Ian's proposed response	0.75		
24/04/2015	Interrogatories - Responses	Starting to review Interrogatory response for phase 2 filed by HONI	1.75		
25/04/2015	Interrogatories - Responses	Continue reviewing HONI interrogatory responses	3.75		
28/04/2015	Meeting	Conference call on HONI interrogatory responses	1		
29/04/2015	Analysis	Review letter to OEB on filing evidence. Prepare draft questions for technical conference	2		
30/04/2015	Draft IRs Adjustment	Draft IRs for technical conference  HST on Sales	0.5		
			<b>Subtotal</b>		
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		
			<b>Total</b>		

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TC-P

# Lelenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
31/05/2015	2015171

Invoice To
E.L.K. Energy Inc. 172 Forest Avenue Essex, ON N8M 3E4 Attn: Mark Danelon

RECEIVED  
AUG 04 2015

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
06/05/2015	Draft IRs	Reviewing additional material filed by Hydro One and CME, drafting questions for technical conference/oral hearing	1.75	250.00	437.50
22/05/2015	Analysis	Reviewing Procedural Order # 5	0.25	250.00	62.50
25/05/2015	Meeting	Conference call to discuss PO#5	0.75	250.00	187.50
26/05/2015	Meeting	Meeting of distributors and preparing meeting notes	3.25	250.00	812.50
27/05/2015	Technical Conf. - Prepara...	Reviewing comments on draft questions for technical conference	0.25	250.00	62.50
29/05/2015	Technical Conf. - Prepara...	Reviewing questions submitted for technical conference	0.5	250.00	125.00
		Subtotal			1,687.50
	Adjustment	1/3 as per contract		-1,125.00	-1,125.00
		HST on Sales		13.00%	73.13
				<b>Subtotal</b>	\$562.50
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca				<b>HST#861367431</b>	\$73.13
				<b>Total</b>	\$635.63

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TC-P





34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
30/06/2015	2015222

Invoice To
E.L.K. Energy Inc. 172 Forest Avenue Essex, ON N8M 3E4 Attn: Mark Danelon

RECEIVED  
AUG 04 2015

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
24/06/2015	Analysis	Reviewing bill impact analysis and incorporating into draft evidence	3	250.00	750.00
25/06/2015	Evidence	Reviewing draft evidence	1.5	250.00	375.00
26/06/2015	Evidence	Working on data for evidence	5.5	250.00	1,375.00
27/06/2015	Evidence	Reviewing draft evidence	1.5	250.00	375.00
28/06/2015	Evidence	Revising evidence and supporting tables	0.25	250.00	62.50
29/06/2015	Evidence	Reviewing final draft evidence	1.25	250.00	312.50
		Subtotal			13,625.00
30/06/2015		Parking expense for Mike Roger to attend June 5, 2015 tech conference	1	12.00	12.00
	Adjustment	1/3 as per contract: subtract (\$9083.33)		-9,083.33	-9,083.33
	Adjustment	1/3 parking expense		-8.00	-8.00
		HST on Sales		13.00%	590.42
				<b>Subtotal</b>	\$4,545.67
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca				<b>HST#861367431</b>	\$590.42
				<b>Total</b>	\$5,136.09

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ENTER DATE/TIME:

05/06/15 08:29:43

ACTUAL PAY TIME:

05/06/15 17:49:45

PARK-DUR.: HRS:MIN

0 09:20

ALLOWED EXIT TIME:

05/06/15 18:04:43

AMT PAID:

\$ 12.00

Tn:(625170)-Pn:(82

90)

HST INCLUDED

HST R122981541

CREDIT CARD DETAIL

15/06/05-17:49:40

661037340013770240



## ASSOCIATE, RATES AND REGULATION

Michael has over 35 years of experience in the electricity industry dealing in areas of finance, cost allocation, rate design and regulatory environment. Michael has been an expert witness at numerous Ontario Energy Board proceedings and has participated in task forces dealing with his areas of expertise. Michael is a leader and team player that gets things done and gets along well with colleagues.

---

## PROFESSIONAL OVERVIEW

**Elenchus** **2010 - Present**  
**Associate Consultant, Rates & Regulation**

- Provide guidance on the Regulatory environment in Ontario for distributors, with particular emphasis in electricity rates in Ontario and the regulatory review and approval process for cost allocation and rate design.
- Some of the clients that Michael provides advice include: Hydro Quebec Energy Marketing Inc., GTAA, Ontario Energy Board, City of Hamilton, Hydro One Transmission, Powerstream, Hydro Ottawa, Veridian, APPrO and Hydro 2000.

**Hydro One Networks Inc.** **2002 - 2010**  
**Manager, Pricing, Regulatory Affairs, Corporate and Regulatory Affairs**

- In charge of Distribution and Transmission pricing for directly connected customers to Hydro One's Distribution system, embedded distributors and customers connected to Hydro One's Transmission system.
- Determine prices charged to customers that conform to guidelines and principles established by the Ontario Energy Board, (OEB).
- Provide expert testimony at OEB Hearings on behalf of Hydro One in the areas of Cost Allocation and Rate Design.
- Keep up to date on Cost Allocation and Rate Design issues in the industry.
- Ensure deliverables are of high quality, defensible and meet all deadlines.

- Keep staff focused and motivated and work as a team member of the Regulatory Affairs function. Provide support to other units as necessary.

**Ontario Power Generation Inc.**

**1999 - 2002**

**Manager, Management Reporting and Decision Support, Corporate Finance**

- In charge of producing weekly, monthly, quarterly and annual internal financial reporting products.
- Input to and coordination of senior management reporting and performance assessment activities.
- Expert line of business knowledge in support of financial and business planning processes.
- Coordination, execution of review, and assessment of business plans, business cases and proposals of an operational nature.
- Provide support to other units as necessary.
- Work as a team member of the Corporate Finance function,

**Ontario Hydro**

**1998 - 1999**

**Acting Director, Financial Planning and Reporting, Corporate Finance**

- In charge of the day to day operation of the division supporting the requirements of Ontario Hydro's Board of Directors, Chairman, President and CEO, and the Chief Financial Officer, to enable them to perform their due diligence role in running the company.
- Interact with business units to exchange financial information.

**Financial Advisor, Financial Planning and Reporting, Corporate Finance**

**1997**

- Responsible for co-ordinating Retail, Transmission, and Central Market Operation divisions' support of Corporate Finance function of Ontario Hydro to ensure financial information consistency between business units and Corporate Office, review business units compliance with corporate strategy.
- Provide advice to Chief Financial Officer and Vice President of Finance on business unit issues subject to review by Corporate Officers.
- Participate or lead task team dealing with issues being evaluated in the company.
- Supervise professional staff supporting the function.
- Co-ordinate efforts with advisors for GENCO and Corporate Function divisions to ensure consistent treatment throughout the company.

**Section Head, Pricing Implementation, Pricing**

**1986 - 1997**

- In charge of pricing experiments, evaluation of marginal costs based prices, cost-of-service studies for municipal utilities, analysis and comparison of prices in the electric industry, rate structure reform evaluation, analysis of cost of servicing individual customers and support the cost allocation process used to determine prices to end users.

- Responsible for the derivation of wholesale prices charged to Municipal Electric Utilities and retail prices for Direct Industrial customers, preparation of Board Memos presented to Ontario Hydro's Board of Directors and support the department's involvement at the Ontario Energy Board Hearings by providing expert witness testimony.

**Section Head (acting), Power Costing, Financial Planning & Reporting,  
Corporate Finance**

**1994 - 1995**

- Responsible for the allocation of Ontario Hydro's costs among its customer groups and ensure that costs are tracked properly and are used to bill customers.
- Maintain the computer models used for cost allocation and update the models to reflect the structural changes at Ontario Hydro.
- Participate at the Ontario Energy Board Hearings providing support and expert testimony on the proposed cost allocation and rates.
- Provide cost allocation expertise to other functions in the company.

**Additional Duties**

**1991**

- Manager (acting) Rate Structures Department.
- Review of utilities' rates and finances for regulatory approval.
- Consultant: Sent by Ontario Hydro International to Estonia to provide consulting services on cost allocation and rate design issues to the country's electric company.

**Analyst, Rates**

**1983 - 1986**

- In charge of evaluating different marketing strategies to provide alternatives to customers for the efficient use of electricity.
- Co-ordinate and supervise efforts of a work group set up to develop a cost of service study methodology recommended for implementation by Municipal Electric Utilities and Ontario Hydro's Rural Retail System.
- Provide support data to Ontario Hydro's annual Rate Submission to the Ontario Energy Board.
- Participate in various studies analysing cost allocation areas and financial aspects of the company.

**Forecast Analyst, Financial Forecasts**

**1980 - 1983**

- Evaluating cost data related to electricity production by nuclear plants and preparing short term forecasts of costs used by the company. Maintain and improve computer models used to analyse the data.
- Review Ontario Hydro's forecast of customer revenues, report actual monthly, quarterly and yearly results and explain variances from budget.
- Support the development of new computerized models to assist in the short-term forecast of revenues.

**Project Development Analyst, Financial Forecasts**

**1979 - 1980**

- In charge of developing computerized financial models used by forecasting analysts planning Ontario Hydro's short term revenue and cost forecasts and also in the preparation of Statement of Operations and Balance Sheet for the Corporation.

**Assistant Engineer – Reliability Statics, Hydroelectric Generations Services**

**1978 – 1979**

- In charge of analysing statistical data related to hydroelectric generating stations and producing periodic report on plants' performance.

**ACADEMIC ACHIEVEMENTS**

1977                      Master of Business Administration, University of Toronto. Specialized in Management Science, Data Processing and Finance. Teaching Assistant in Statistics.

1975                      Bachelor of Science in Industrial and Management Engineering, Technician, Israel Institute of Technology, Haifa, Israel.

**OTHER**

Fluent in English, Spanish, and Hebrew; Understands German and French.

# ANDREW FRANK



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## CONSULTANT

Andrew Frank has over 10 years of experience across the energy, financial services, and high tech industries. Andrew is focused on Cost Allocation, Rate Design and modeling, and has been engaged for Economic Evaluation of new energy and infrastructure projects. He performed the model updates required for the OEB's Cost Allocation model version 2.0, released August 2011, and has contributed to the OEB's rate design project, performing analysis on the impact of various proposed rate structures. In addition to his consulting responsibilities, Andrew is responsible for the continued development and ongoing support of new and existing Elenchus applications, including RateMaker and other economic models.

He is experienced in software development, data warehousing / data mining, and decision analysis. Andrew has considerable experience in organizational change and managing stakeholder issues. Andrew holds a LL.M. in Energy and Infrastructure Law (Osgoode Hall), an MBA with a concentration in accounting (Wilfrid Laurier University), and a Bachelor of Mathematics in Computer Science (University of Waterloo).

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## PROFESSIONAL OVERVIEW

### Elenchus Consultant

October 2008 - Present

- Consulting in the areas of cost allocation, rate design, load forecasting, cost of service modeling
- Updated the OEB's Cost Allocation Model to version 2.0.
- Contributed to the OEB's rate design project by analyzing impacts of various proposed rate structures
- Acted as advisor to board staff in OEB consultations around Cost Allocation and Rate Design.
- Perform Economic Evaluations for energy and infrastructure projects
- Develop new Elenchus applications, and support existing applications including RateMaker

- Perform internally focused software development

**Manulife Financial  
Systems Designer**

**February 2003 - October 2008**

- Supported Flexible Benefits Online Enrollment
  - Performed customizations of the re-enrollment site to satisfy customer's requirements
  - Coordinated the build and deployment to production environment with vendor
- Supported growth of a world class financial services leader in the Group Benefits area
- Enhanced Clients II, an Z/OS mainframe claims processing application
  - Updates to satisfy needs of corporate clients, new legislation requirements, and new treatments
  - Reduced costs by decreasing the frequency of on-call incidents and improving code efficiency
- Created a C# ASP.NET interface between a DB2 / Z/OS data warehouse, and a fraud detection and pricing tool which uses SQL Server
- Added support for new 7-digit contracts to SQL server stored procedures and a Delphi Application

**IBM Canada Ltd.**

**May – Aug 2001, Sept – Dec 2000**

**DB2 UDB Optimizer Performance Tester**

- Maintained and extended SQLVALID, a performance measurement tool.
  - Introduced centralized database logging of results utilizing the DB2 Call Level Interface (CLI)
- Maintained and extended a Perl database generation tool
- Used SQLVALID to perform tests on AIX and NT Server

**Portfolio Analytics, Toronto (now Morningstar Canada)**

**May – Aug 1999, Jan – April  
1998, Summer 1997**

**Programmer/ Analyst**

- Redesigned and wrote the client management system with a team of three software developers
  - Designed a new relational table structure for more flexible and efficient reporting.
  - Administered the SQL Server, selecting appropriate indexes, writing and scheduling maintenance scripts, and implementing appropriate security rules
  - Minimized network traffic and CPU usage and increased flexibility using stored procedures

- Interfaced with users from every department covering all aspects of the business to assess their needs, and train users on the system
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## ACADEMIC ACHIEVEMENTS

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|-----------|---|
| June 2014 | Master of Laws, Energy and Infrastructure Law, Osgoode Hall Law School, York University <ul style="list-style-type: none"><li>▪ Emphasis on Energy Regulation</li></ul>   |
| June 2007 | Master of Business Administration, Wilfrid Laurier University <ul style="list-style-type: none"><li>▪ Concentration in Accounting – Qualify for advanced standing in the CMA Program</li><li>▪ Part-Time program</li></ul>  |
| 2002      | Bachelor of Mathematics in Honours Computer Science / Information Systems – Co-operative Program, University of Waterloo <ul style="list-style-type: none"><li>▪ Information Systems option earned including 9 Economics courses</li><li>▪ Received outstanding evaluations from every employer</li></ul> |