

**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**



**Affidavit and Summary of Fees and Disbursements**

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

**Instructions**

- Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations.
- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.  
Rate: \_\_\_\_\_ Country: \_\_\_\_\_
- A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal. However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.
- The cost claim must be supported by a completed Affidavit signed by a representative of the party.
- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.

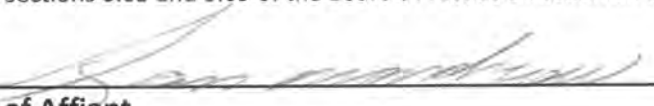
Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

<b>File #</b> EB- <u>2013-0421</u>	<b>Process:</b> <u>HONI Essex County SECTR Project</u>
<b>Party:</b> <u>Essex Powerlines Corporation (E3 Coalition)</u>	<b>Affiant's Name:</b> <u>Ian Mondrow (Gowlings)</u>
<b>HST Number:</b> <u>87006 6529 RT 0001</u>	<b>HST Rate Ontario:</b> <u>13.00%</u>
Full Registrant <input checked="" type="checkbox"/>	Qualifying Non-Profit <input type="checkbox"/>
Unregistered <input type="checkbox"/>	Tax Exempt <input type="checkbox"/>
Other <input type="checkbox"/>	

**Affidavit**

I, Ian Mondrow, of the City/Town of Thornhill  
in the Province/State of Ontario, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.
2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".
3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.
4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

  
**Signature of Affiant**

Sworn or affirmed before me at the City/Town of Toronto,  
in the Province/State of Ontario, on 28 Sept 2015,  
(date)

  
**Commissioner for taking Affidavits**

**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**  
**Affidavit and Summary of Fees and Disbursements**



File # EB- 2013-0421 Process: HONI Essex County SECTR Project

Party: Essex Powerlines Corporation (E3 Coalition)

**Summary of Fees and Disbursements Being Claimed**

Legal/consultant/other fees	\$	52,414.50	
Disbursements	\$	141.63	
HST	\$	6,827.77	
<b>Total Cost Claim</b>	<b>\$</b>	<b>59,383.90</b>	<b>1/3 of total costs claimed by Essex Powerlines Corporation = \$19,794.63</b>

**Payment Information**

Make cheque payable to: Essex Powerlines Corporation

Send payment to this address: Joseph Barile, General Manager  
Essex Powerlines Corporation  
2199 Blackacre Drive, Suite #2  
Oldcastle, Ontario, N0R 1L0

# Ontario Energy Board

## COST CLAIM FOR HEARINGS



### Detail of Fees and Disbursements Being Claimed

File # EB- 2013-0421

Process: HONI Essex County SECTR Project

Party: Essex Powerlines Corporation (E3 Coalition)

Service Provider Name: Ian Mondrow (Gowlings)

<p><b>SERVICE PROVIDER TYPE</b> (check one)</p> <p>Legal Counsel <input checked="" type="checkbox"/></p> <p>Articling Student/Paralegal <input type="checkbox"/></p> <p>Consultant <input type="checkbox"/></p> <p>Analyst <input type="checkbox"/></p> <p>For Consultant/Analyst: <input type="checkbox"/> CV attached  <input type="checkbox"/> CV provided within previous 24 months</p>	<p>Year Called to Bar</p> <p style="border: 1px solid black; text-align: center;">1991</p>	<p>Completed Years Practising/Years of Relevant Experience</p> <p style="border: 1px solid black; text-align: center;">24</p>	<p>Hourly Rate: <span style="border: 1px solid black; padding: 2px 10px;">\$330</span></p> <p>HST Rate Charged (enter %): <span style="border: 1px solid black; padding: 2px 10px;">13.0%</span></p>
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#### Statement of Fees Being Claimed

	Hours	Hourly Rate	Subtotal	HST	Total
<b>Pre-hearing Conference</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>Technical Conference</b>					
Preparation	20.0	\$ 330.00	\$ 6,600.00	\$ 858.00	\$ 7,458.00
Attendance	9.5	\$ 330.00	\$ 3,135.00	\$ 407.55	\$ 3,542.55
<b>Interrogatories</b>					
Preparation	19.9	\$ 330.00	\$ 6,567.00	\$ 853.71	\$ 7,420.71
Responses	4.3	\$ 330.00	\$ 1,419.00	\$ 184.47	\$ 1,603.47
<b>Issues Conference</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>ADR - Settlement Conference</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 330.00	\$ -	\$ -	\$ -
<b>Argument</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
<b>Oral Hearing</b>					
Preparation	30.7	\$ 330.00	\$ 10,131.00	\$ 1,317.03	\$ 11,448.03
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>Other Conferences</b>					
Preparation		\$ 330.00	\$ -	\$ -	\$ -
Attendance		\$ 330.00	\$ -	\$ -	\$ -
<b>Case Management</b>		\$ 170.00	\$ -	\$ -	\$ -
<b>TOTAL SERVICE PROVIDER FEES</b>			\$ 27,852.00	\$ 3,620.76	\$ 31,472.76

**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**  
**Detail of Fees and Disbursements Being Claimed**



File # EB- 2013-0421

Process: HONI Essex County SECTR Project

Party: Essex Powerlines Corporation (E

Service Provider Name: Ian Mondrow (Gowlings)

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy	\$ 1.25	\$ 0.16	\$ 1.41
Printing			\$ -
Courier	\$ 76.01	\$ 9.88	\$ 85.89
Telephone/Fax	\$ 29.52	\$ 3.84	\$ 33.36
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking	\$ 22.85		\$ 22.85
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
<b>TOTAL DISBURSEMENTS:</b>	\$ 129.63	\$ 13.88	\$ 143.51

December 10, 2014  
INVOICE: 18106267

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owning
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

December 10, 2014  
INVOICE: 18106267

**Essex Powerlines Corporation**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
OH-P	20/11/2014	0.30	Ian Mondrow	Discussion with OEB Staff relating to status and client interests/concerns; update note to client group;
OH-P	24/11/2014	3.60	Ian Mondrow	Review relevant portions of H1 application and draft letter to OEB relating to issues, participation and cost eligibility;
OH-P	25/11/2014	1.10	Ian Mondrow	Call with client group to review comments on draft letter; message to OEB Staff relating to expectations on letter timing;
OH-P	26/11/2014	2.00	Ian Mondrow	Review and revise OEB participation/cost eligibility letter;

**Total Fees for Professional Services**

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	7.00
<b>Total</b>		<b>7.00</b>

## DISBURSEMENTS

### Taxable Costs

Courier	\$8.03
<b>Total Taxable Disbursements</b>	<b><u>\$8.03</u></b>

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2014.11.23 to 2014.11.30 inclusive

Created: 20141202 15:05:38 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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46	724- 1318	2 (nd)	1126 17:49	100 King St West	2300 Yonge St Toronto	1760 - I.Mondrow - T1002916	nicole 1127 10:06	8.03	X
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December 31, 2014  
INVOICE: 18131105

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTETRUS Powerlines Inc.	0.0	33.3	
E.L.K. Energy Inc.	0.0	33.3	
Essex Powerlines Corporation	0.0	33.3	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded





December 31, 2014  
INVOICE: 18131105

Essex Powerlines Corporation  
Our Matter: T1002916  
Hydro One Windsor-Essex Transmission Reinforcement  
Application (EB-2013-0421)

**DISBURSEMENTS**

**Taxable Costs**

Conference Call Expenses	\$20.22
<b>Total Taxable Disbursements</b>	<b><u>\$20.22</u></b>

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

CONFERENCE CALL DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	Tobill Amt	Disb Ref	Narrative
11/25/2014	B	18131105	1680	\$20.22	\$20.22	\$20.22		VENDOR: ConferTel; INVOICE#: 4128; DATE: 11/30/2014 - November 2014 ConferTel Services - Conference Call Charges: C Stephens

February 10, 2015  
INVOICE: 18152569

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTEGRUS Powerlines Inc.	33.3	0.0	
E.L.K. Energy Inc.	33.3	0.0	
Essex Powerlines Corporation	33.3	0.0	

Terms: due upon receipt

Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

February 10, 2015  
INVOICE: 18152569

Essex Powerlines Corporation  
Our Matter: T1002916  
Hydro One Windsor-Essex Transmission Reinforcement  
Application (EB-2013-0421)

## PROFESSIONAL SERVICES

OH-P

Date	Hours	Timekeeper	Description
28/01/2015	0.20	Ian Mondrow	Review OEB notice and Procedural Order on new process and "E3" coalition cost eligibility;

## Total Fees for Professional Services

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	0.20
<b>Total</b>		<b>0.20</b>

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

March 17, 2015  
INVOICE: 18172500

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTEGRUS Powerlines Inc.	33.3	33.4	
E.L.K. Energy Inc.	33.3	33.3	
Essex Powerlines Corporation	33.3	33.3	

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

March 17, 2015  
INVOICE: 18172500

**Essex Powerlines Corporation**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
OA-P	03/02/2015	0.20	Ian Mondrow	Discussion with M. Tucci (EDA) relating to issues and scope for Phase 2 of proceeding;
OA-P	04/02/2015	1.20	Ian Mondrow	Call with hearing team relating to Phase 2 work program and next steps;
OA-P	10/02/2015	1.70	Ian Mondrow	Drafting procedural letter to OEB relating to Phase 2; modelling case plan and associated fee proposal; revisions to procedural letter per comments received;
IR-P	17/02/2015	1.10	Ian Mondrow	Call to review first draft interrogatories;
IR-P	27/02/2015	2.70	Ian Mondrow	Detailed review of pre-filed evidence (including update) and consider additional interrogatories;

### Total Fees for Professional Services

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	6.90
<b>Total</b>		<b>6.90</b>

## DISBURSEMENTS

### Taxable Costs

Scanning Service	\$0.50
Courier	\$8.03
<b>Total Taxable Disbursements</b>	<b><u>\$8.53</u></b>

Terms: due upon receipt  
Interest at the rate of 1.3% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

SCANNING DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	Tobill Amt	Disb Ref	Narrative
02/12/2015	B	18172500	1005	\$0.50	\$0.50	\$0.50	GALLERC	Scans=2 Time:1115 EquipmentID:2.16.147

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.02.08 to 2015.02.14 inclusive

Created: 20150218 14:20:56 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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45	726- 9755	2	0212 12:26	100 King St West	2300 Yonge St	1760 - i.mondrow - t10002916	Nicole 0212 16:16	8.03	E
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April 14, 2015  
INVOICE: 18189059

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owning
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**Essex Powerlines Corporation**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
IR-P	02/03/2015	0.10	Ian Mondrow	Review Staff interrogatories;
IR-P	03/03/2015	1.70	Ian Mondrow	Continue review of filing and considering interrogatories;
IR-P	05/03/2015	1.00	Ian Mondrow	Conclude review of prefiled materials;
IR-P	06/03/2015	2.70	Ian Mondrow	Complete review of prefiled evidence; reviewing OEB connection cost responsibility rules and recent policy statements;
IR-P	08/03/2015	1.30	Ian Mondrow	Detailed review and consideration of cost allocation evidence and consider further interrogatories;
IR-P	09/03/2015	0.10	Ian Mondrow	Review recent e-mail relating to additional interrogatory areas;
IR-P	10/03/2015	1.00	Ian Mondrow	Call to review revised interrogatories and discuss additional issues/concerns;
IR-P	13/03/2015	4.50	Ian Mondrow	Review, revise and draft interrogatories and send to M. Roger for review;
IR-P	15/03/2015	0.50	Ian Mondrow	Review M. Roger comments on draft interrogatories and incorporate with further revisions for review by M. Roger;
IR-P	17/03/2015	0.30	Ian Mondrow	Commence review of H1 Phase 1 interrogatories;
IR-P	18/03/2015	2.50	Ian Mondrow	Conclude review of H1 Phase 1 IRs; review M. Roger draft IR comments; revisions to draft IRs to respond to comments and to incorporate new evidence;
OH-P	20/03/2015	0.10	Ian Mondrow	Review new Procedural Order;
OH-P	23/03/2015	0.50	Ian Mondrow	Review e-mails relating to further questions; call with A. Sasso (EnWin) and note to client group;

## Total Fees for Professional Services

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	16.30
<b>Total</b>		<b>16.30</b>

## DISBURSEMENTS

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice.

Errors and omissions excluded



April 14, 2015  
INVOICE: 18189059

**Taxable Costs**

Courier

\$8.03

**Total Taxable Disbursements**

\$8.03

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.03.15 to 2015.03.21 inclusive

Created: 20150324 10:54:05 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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40	728-3031	2 (nd)	0318 17:43	100 King St West	2300 Yonge St Toronto	1760 - I.Mondrow - T1002916	nicole 0319 10:52	8.03	X
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May 21, 2015  
INVOICE: 18212773

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**Essex Powerlines Corporation**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
IR-P	06/04/2015	0.40	Ian Mondrow	Reviewing recent e-mails and some Phase 2 interrogatories;
IRR	14/04/2015	0.50	Ian Mondrow	Review e-mail relating to E3 member information in response to IRs to HONI and provide guidance on response options;
IRR	15/04/2015	1.80	Ian Mondrow	Call with client team relating to Hydro One request for information and draft proposed response; revise HONI communication relating to need for further information from HONI and dispatch;
IRR	16/04/2015	0.10	Ian Mondrow	Review e-mail response from HONI relating to CME interrogatory and provide clarification in reply;
IRR	27/04/2015	0.20	Ian Mondrow	Review recent e-mail and Elenchus IR data summary;
IRR	28/04/2015	1.70	Ian Mondrow	Commence IR review; call to review status of record; further information required and position on filing evidence;
TC-P	29/04/2015	1.40	Ian Mondrow	Draft letter relating to intention to file evidence and request for technical conference; review comments and revise draft letter;
TC-P	30/04/2015	0.20	Ian Mondrow	Review party correspondence relating to filing of evidence;

## Total Fees for Professional Services

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	6.30
<b>Total</b>		<b>6.30</b>

## DISBURSEMENTS

### Taxable Costs

Scanning Service	\$0.75
Courier	\$8.03
<b>Total Taxable Disbursements</b>	<b><u>\$8.78</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

SCANNING DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	Total Amt	Disb Ref	Narrative
04/29/2015	B	18212773	1005	\$0.75	\$0.75	\$0.75	GALLERC	Scans=3 Time:1530 EquipmentID:2.16,147

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

**Date Range: 2015.04.26 to 2015.04.30 inclusive**

**Created: 20150501 13:28:15 ver: 2.9.27**

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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43	730-0165	2 (nd)	0429 16:44	100 King St West	2300 Yonge St Toronto	1760 - I.Mondrow - T1002916	fatima 0430 09:45	8.03	X
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June 26, 2015  
INVOICE: 18236679

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTEGRUS Powerlines Inc.	33.3	33.4	
E.L.K. Energy Inc.	33.3	33.3	
Essex Powerlines Corporation	33.3	33.3	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

Essex Powerlines Corporation  
Our Matter: T1002916  
Hydro One Windsor-Essex Transmission Reinforcement  
Application (EB-2013-0421)

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
TC-P	05/05/2015	0.30	Ian Mondrow	Review HONI procedural letter and comments to client group;
TC-P	06/05/2015	0.80	Ian Mondrow	Draft OEB process letter relating to Hydro One's Technical Conference comments;
TC-P	24/05/2015	0.40	Ian Mondrow	Review recent e-mail relating to LDC meeting and recent Procedural Order;
TC-P	25/05/2015	1.00	Ian Mondrow	Review e-mail relating to LDC meeting; client group call relating to status, issues and next steps;
TC-P	29/05/2015	1.80	Ian Mondrow	Review various comments on Technical Conference questions; drafting letter to file relating to topic areas; review questions filed by other parties;
TC-P	30/05/2015	3.00	Ian Mondrow	Continue review of materials and preparation for Technical Conference;
TC-P	31/05/2015	1.80	Ian Mondrow	Continue review of materials and preparation for Technical Conference;

## Total Fees for Professional Services

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	9.10
<b>Total</b>		<b>9.10</b>

## DISBURSEMENTS

### Taxable Costs

Courier	\$16.06
Conference Call Expenses	\$9.18
<b>Total Taxable Disbursements</b>	<b><u>\$25.24</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.05.24 to 2015.05.31 inclusive

Created: 20150602 17:03:00 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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65	731- 1752	2 (nd)	0529 17:20	100 King St West	2300 Yonge St	1760 - i modrow - t1002916	fatima 0601 08:31	8.03	Y
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CONFERENCE CALL DISBURSEMENT DETAIL

Date	Status	Bill Num	Cost Code	Base Amt	Billed Amt	Tobill Amt	Disb Ref	Narrative
04/15/2015	B	18236679	1680	\$9.18	\$9.18	\$9.18		VENDOR: ConferTel; INVOICE#: 5496; DATE: 04/30/2015 - April 2015 ConferTel Services - Conference Call Charges: C Stephens

July 28, 2015  
INVOICE: 18255641

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTEGRUS Powerlines Inc.	33.3	33.4	
E.L.K. Energy Inc.	33.3	33.3	
Essex Powerlines Corporation	33.3	33.3	

Terms: due upon receipt

Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

**Essex Powerlines Corporation**  
**Our Matter: T1002916**  
**Hydro One Windsor-Essex Transmission Reinforcement**  
**Application (EB-2013-0421)**

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
TC-P	01/06/2015	4.10	Ian Mondrow	Continue review of materials and Technical Conference preparation; meeting with M. Roger to review questions/issues;
TC-P	04/06/2015	5.20	Ian Mondrow	Review materials and organize questions for Technical Conference;
TC-A	05/06/2015	9.50	Ian Mondrow	Complete preparation for and attend Technical Conference;
OH-P	09/06/2015	1.40	Ian Mondrow	Client group call relating to next steps and outline for evidence;
OH-P	10/06/2015	0.40	Ian Mondrow	Review A. Sasso e-mail relating to issues for discussion; note to client group; review additional interrogatory response filing;
OH-P	15/06/2015	1.00	Ian Mondrow	Review CME and recent EnWin correspondence; discussion with A. Sasso at EnWin; update note to coalition members;
OH-P	18/06/2015	1.30	Ian Mondrow	Review recent e-mails relating to transcript undertaking responses; review undertaking responses;
OH-P	19/06/2015	2.90	Ian Mondrow	Review Technical Conference transcript portions relating to cost allocation policy proposal; commence drafting structure for E3 evidence;
OH-P	20/06/2015	0.50	Ian Mondrow	Review rate impact models from Elenchus and note to group relating to suggestions for data presentation in evidence;
OH-P	21/06/2015	1.20	Ian Mondrow	E-mail correspondence relating to cost allocation scenarios for analysis; finalize draft for E3 Coalition evidence and send to client group for review;
OH-P	22/06/2015	1.70	Ian Mondrow	Call with client group to review Elenchus calculations and draft approach to evidence; review Procedural Order No. 6; review HONI response to CME Technical Conference questions;
OH-P	23/06/2015	0.30	Ian Mondrow	Review e-mail correspondence relating to comments on customer impact analysis and draft evidence;
OH-P	25/06/2015	2.40	Ian Mondrow	Review recent e-mail; review all comments on draft evidence and revise; circulate draft #2 with suggestions for steps towards finalizing;
OH-P	26/06/2015	4.10	Ian Mondrow	Call to review draft evidence; drafting revisions to evidence;
OH-P	28/06/2015	1.10	Ian Mondrow	Review e-mail relating to comments on revised evidence; create revised version of evidence and circulate comparison for review;
OH-P	29/06/2015	1.00	Ian Mondrow	Review additional comments on draft evidence; revise; review attachments; direct finalization and filing;

## Total Fees for Professional Services

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	38.10
<b>Total</b>		<b>38.10</b>

## DISBURSEMENTS

### Taxable Costs

Long Distance Telephone		\$0.12
Courier		\$11.77
05/06/2015	Parking & Tolls - Local Travel	\$20.22
	VENDOR: Mondrow, Ian INVOICE#: 0859583506091209 DATE:	
	06/09/2015	
	Mondrow, Ian, Parking at OEB for attendance at HONI SECTR	
	Technical Conference. 06/05/15	
<b>Total Taxable Disbursements</b>		<b><u>\$32.11</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

LONG DISTANCE TELEPHONE DISBURSEMENT DETAIL

<u>Cost ID</u>	<u>Authorized By</u>	<u>Date</u>	<u>Cost Type</u>	<u>Tax Flag</u>	<u>Cost Description</u>	<u>Amount</u>	<u>Sum on Bill</u>	<u>Print on Bill</u>	<u>Phase Task</u>
42700055	1760	01/06/15	1030	Y	Taxable: Long Distance Telephone Ext:84670 Time:13:18 Phone#:15197379811 Originator: MONDROWI	\$0.12	Y	Y	



# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

**Date Range: 2015.06.21 to 2015.06.30 inclusive**

**Created: 20150703 15:46:33 ver: 2.9.27**

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
---	---------	-------------	---------------	-------------------	--------------------	------	----------------	----	-------

61	732-3140	1	0629 14:13	100 King St West	2300 Yonge St Toronto	1760 - i. mondrow - t1002916	Melaine 0629 16:58	11.77	A
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*E3 RD SECTOR TECH. CONF.*

RECEIPT	
CAR PARK:	Yonge & Eglinton Ctr
DEVICE:	Poststation 4
PAID:	05/06/15 06:09P
SHORT TERM	093230
ENTRY:	05/06/15 06:23P
EXIT:	05/06/15 06:28P
PARKING DURATION:	000 05:45
CHARGED DURATION:	000 03:00
PAID:	CAD22.85
TAX FREE	CAD20.22
V.A.T. 13%	CAD2.53
CREDIT CARD	CAD22.85
CREDIT CARD	
DATE:	05/06/15 06:09P
	****12101947****
	03/16
PRICE:	CAD22.85
TRANSACTION No:	12102
MERCHANT No:	0
AUTH CODE:	071505

T1002916

August 20, 2015  
INVOICE: 18269858

## SPLITTING OF RESPONSIBILITY FOR ACCOUNT

Due From	Fee %	Disb %	Amount Owing
ENTEGRUS Powerlines Inc.	33.3	33.3	
E.L.K. Energy Inc.	33.3	33.4	
Essex Powerlines Corporation	33.3	33.4	

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

August 20, 2015  
INVOICE: 18269858

Essex Powerlines Corporation  
Our Matter: T1002916  
Hydro One Windsor-Essex Transmission Reinforcement  
Application (EB-2013-0421)

## PROFESSIONAL SERVICES

	Date	Hours	Timekeeper	Description
OH-P	06/07/2015	0.10	Ian Mondrow	Review HONI additional submission relating to distribution costs of alternatives and conclusion of Phase 1;
OH-P	16/07/2015	0.40	Ian Mondrow	Review Phase 1 decision;

**Total Fees for Professional Services**

## SUMMARY OF FEES

TK#	TK Name	Hours
1760	Mondrow, Ian	0.50
	<b>Total</b>	<b>0.50</b>

## DISBURSEMENTS

### Taxable Costs

02/07/2015	Courier	\$8.03
	BLIZZARD 1 Piece(s) 100 King St West --> 2300 Yonge St	
	<b>Total Taxable Disbursements</b>	<b><u>\$8.03</u></b>

Terms: due upon receipt  
Interest at the rate of 1.0% per annum will be charged on all amounts not paid within one month from the date of this invoice

Errors and omissions excluded

# GOWLING, LAFLEUR & HENDERSON

## Blizzard Courier Orders

Date Range: 2015.07.01 to 2015.07.11 inclusive

Created: 20150716 11:58:12 ver: 2.9.27

#	Waybill	Srv Type	Order Time	Pickup Address	DropOff Address	Reff	Received By	\$	Agent
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2	732-4288	2	0702 12:49	100 King St West	2300 Yonge St	1760 - mondrow - t1002616	fatima 0702 14:40	8.03	G
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# Ontario Energy Board

## COST CLAIM FOR HEARINGS



### Detail of Fees and Disbursements Being Claimed

<b>File # EB-</b> <u>2013-0421</u>	<b>Process:</b> <u>HONI Essex County SECTR Project</u>
<b>Party:</b> <u>Essex Powerlines Corporation (E3 Coalition)</u>	<b>Service Provider Name:</b> <u>Michael J. Roger (Elenchus)</u>

<b>SERVICE PROVIDER TYPE</b> (check one)	<b>Year Called to Bar</b>	<b>Completed Years Practising/Years of Relevant Experience</b>
Legal Counsel <input type="checkbox"/>		35
Articling Student/Paralegal <input type="checkbox"/>		
Consultant <input checked="" type="checkbox"/>		<b>Hourly Rate:</b> <span style="border: 1px solid black; padding: 2px 10px;">\$250</span>
Analyst <input checked="" type="checkbox"/>		
For Consultant/Analyst: <input checked="" type="checkbox"/> CV attached		<b>HST Rate Charged (enter %):</b> <span style="border: 1px solid black; padding: 2px 10px;">13.0%</span>
<input type="checkbox"/> CV provided within previous 24 months		

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
<b>Pre-hearing Conference</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>Technical Conference</b>					
Preparation	9.7	\$ 250.00	\$ 2,425.00	\$ 315.25	\$ 2,740.25
Attendance	8.8	\$ 250.00	\$ 2,187.50	\$ 284.38	\$ 2,471.88
<b>Interrogatories</b>					
Preparation	19.8	\$ 250.00	\$ 4,937.50	\$ 641.88	\$ 5,579.38
Responses	10.6	\$ 250.00	\$ 2,637.50	\$ 342.88	\$ 2,980.38
<b>Issues Conference</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>ADR - Settlement Conference</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 250.00	\$ -	\$ -	\$ -
<b>Argument</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
<b>Oral Hearing</b>					
Preparation	34.5	\$ 250.00	\$ 8,625.00	\$ 1,121.25	\$ 9,746.25
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>Other Conferences</b>					
Preparation		\$ 250.00	\$ -	\$ -	\$ -
Attendance		\$ 250.00	\$ -	\$ -	\$ -
<b>Case Management</b>		\$ 170.00	\$ -	\$ -	\$ -
<b>TOTAL SERVICE PROVIDER FEES</b>			\$ 20,812.50	\$ 2,705.63	\$ 23,518.13

**Ontario Energy Board**  
**COST CLAIM FOR HEARINGS**  
**Detail of Fees and Disbursements Being Claimed**



File # EB- 2013-0421

Process: HONI Essex County SECTR Project

Party: Essex Powerlines Corporation (E

Service Provider Name: Michael J. Roger (Elenchus)

Statement of Disbursements Being Claimed			
	Net Cost	HST	Total
Scanning/Photocopy			\$ -
Printing			\$ -
Courier			\$ -
Telephone/Fax			\$ -
Transcripts			\$ -
Travel: Air			\$ -
Travel: Car			\$ -
Travel: Rail			\$ -
Travel (Other):			\$ -
Parking	\$ 12.00		\$ 12.00
Taxi			\$ -
Accommodation			\$ -
Meals			\$ -
Other:			\$ -
Other:			\$ -
Other:			\$ -
<b>TOTAL DISBURSEMENTS:</b>	\$ 12.00	\$ -	\$ 12.00

# Ontario Energy Board

## COST CLAIM FOR HEARINGS



### Detail of Fees and Disbursements Being Claimed

<b>File # EB-</b> <u>2013-0421</u>	<b>Process:</b> <u>HONI Essex County SECTR Project</u>
<b>Party:</b> <u>Essex Powerlines Corporation (E3 Coalition)</u>	<b>Service Provider Name:</b> <u>Andrew Frank (Elenchus)</u>

<b>SERVICE PROVIDER TYPE</b> (check one)	<b>Year Called to Bar</b> <input style="width: 80px;" type="text"/>	<b>Completed Years Practising/Years of Relevant Experience</b> <input style="width: 150px;" type="text" value="7"/>
<input type="checkbox"/> Legal Counsel		
<input type="checkbox"/> Articling Student/Paralegal		
<input checked="" type="checkbox"/> Consultant		<b>Hourly Rate:</b> <input style="width: 80px;" type="text" value="\$200"/>
<input checked="" type="checkbox"/> Analyst		
For Consultant/Analyst: <input checked="" type="checkbox"/> CV attached	<b>HST Rate Charged (enter %):</b> <input style="width: 80px;" type="text" value="13.0%"/>	
<input type="checkbox"/> CV provided within previous 24 months		

Statement of Fees Being Claimed					
	Hours	Hourly Rate	Subtotal	HST	Total
<b>Pre-hearing Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Technical Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Interrogatories</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Responses		\$ 200.00	\$ -	\$ -	\$ -
<b>Issues Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>ADR - Settlement Conference</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
Proposal Preparation		\$ 200.00	\$ -	\$ -	\$ -
<b>Argument</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
<b>Oral Hearing</b>					
Preparation	18.8	\$ 200.00	\$ 3,750.00	\$ 487.50	\$ 4,237.50
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Other Conferences</b>					
Preparation		\$ 200.00	\$ -	\$ -	\$ -
Attendance		\$ 200.00	\$ -	\$ -	\$ -
<b>Case Management</b>		\$ 170.00	\$ -	\$ -	\$ -
<b>TOTAL SERVICE PROVIDER FEES</b>			\$ 3,750.00	\$ 487.50	\$ 4,237.50



# Lelenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

## Invoice

PAID

Date	Invoice #
30/11/2014	2014370

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
18/11/2014	Analysis	Reviewing evidence filed in EB-2013-0421	2.75	250.00	687.50
19/11/2014	Analysis	Continue reviewing evidence	1	250.00	250.00
25/11/2014	Meeting	Review draft OEB letter and conference call to review draft OEB letter suggestions	1.75	250.00	437.50
26/11/2014	Analysis	Reviewing revised draft letter to OEB	0.5	250.00	125.00
		Subtotal			1,500.00
	Adjustment	as per agreement each utility will be billed 1/3		-1,000.00	-1,000.00
		HST on Sales		13.00%	65.00
Subtotal					\$500.00
HST#861367431					\$65.00
Total					\$565.00

Billing Inquiries  
Rachel Chua  
416-348-9917 x30  
rchua@elenchus.ca

VLM

# Elenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

## Invoice

Date	Invoice #
28/02/2015	2015068

Rev 20, 2015

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
04/02/2015	Meeting	conference call on PO# 3	1	250.00	250.00
05/02/2015	Draft IRs	Preparing summary of OPA/HONI proposal and draft interrogatories	4	250.00	1,000.00
06/02/2015	Draft IRs	Continue drafting IRs	0.5	250.00	125.00
12/02/2015	Draft IRs	Drafting IRs	2.75	250.00	687.50
17/02/2015	Meeting	Preparation and conference call to review draft IRs	1.75	250.00	437.50
19/02/2015	Draft IRs	Revise draft IRs incorporating comments provided in conference call	1.75	250.00	437.50
20/02/2015	Draft IRs	Reviewing and distributing revised IRs	0.25	250.00	62.50
22/02/2015	Draft IRs	Preparing draft IRs	0.25	250.00	62.50
		Subtotal			3,062.50
	Adjustment	As per agreement each utility will be billed 1/3		-2,041.67	-2,041.67
		HST on Sales		13.00%	132.71
			Subtotal \$1,020.83		
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			HST#861367431 \$132.71		
			Total \$1,153.54		



34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
31/03/2015	2015101

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel

PEA

P.O. No.	Terms
	Net 30

Project						
SECTR						
Date	Item	Description	Hours	Rate	Amount	
IR-P 09/03/2015	Draft IRs	Continue working on draft IRs related to capital contributions	1.25	250.00	312.50	
IR-P 10/03/2015	Meeting	Preparation, conference call and follow up to review of draft interrogatories	1.25	250.00	312.50	
IR-P 11/03/2015	Draft IRs	Revising draft interrogatories	0.5	250.00	125.00	
IR-P 15/03/2015	Draft IRs	Reviewing and commenting on Ian's draft IRs. Sending proposed IRs to clients.	2	250.00	500.00	
IR-P 17/03/2015	Analysis	Reviewing HONI responses to Board staff interrogatories	0.5	250.00	125.00	
IR-P 18/03/2015	Draft IRs	Finalizing IRs with Ian	0.5	250.00	125.00	
IR-P 23/03/2015	Analysis	Reviewing HONI argument in chief for Phase 1. Responding to Enwin's perspective on transformer replacement plans. Suggesting alternatives for dealing with customer impacts in response to HONI's argument in chief.	1	250.00	250.00	
IR-P 30/03/2015	Analysis	Reviewing final arguments from OEB staff and Comber. Reviewing IRs for phase 2 from LPMA	0.5	250.00	125.00	
	Adjustment	Subtotal As per agreement each utility will be billed 1/3 HST on Sales		-1,250.00 13.00%	1,875.00 -1,250.00 81.25	
			<b>Subtotal</b>		\$625.00	
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		\$81.25	
			<b>Total</b>		\$706.25	

# Lelenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

## Invoice

Date	Invoice #
30/04/2015	2015139

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel rdimmel@essexpowerlines.ca

RECEIVED

MAY 23 2015

P.O. No.	Terms
	Net 30

Project						
SECTR						
Date	Item	Description	Hours	Rate	Amount	
02/04/2015	Analysis	Reviewing intervenors interrogatories for phase 2	1	250.00	250.00	
14/04/2015	Interrogatories - Responses	Suggestions on how to respond to HONI's interrogatory from CME	0.5	250.00	125.00	
15/04/2015	Interrogatories - Responses	Conference call on HONI request for information to answer CME's interrogatory and reviewing Ian's proposed response	0.75	250.00	187.50	
24/04/2015	Interrogatories - Responses	Starting to review Interrogatory response for phase 2 filed by HONI	1.75	250.00	437.50	
25/04/2015	Interrogatories - Responses	Continue reviewing HONI interrogatory responses	3.75	250.00	937.50	
28/04/2015	Meeting	Conference call on HONI interrogatory responses	1	250.00	250.00	
29/04/2015	Analysis	Review letter to OEB on filing evidence. Prepare draft questions for technical conference	2	250.00	500.00	
30/04/2015	Draft IRs	Draft IRs for technical conference	0.5	250.00	125.00	
	Adjustment			-1,875.00	-1,875.00	
		HST on Sales		13.00%	121.88	
				<b>Subtotal</b>	\$937.50	
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca				<b>HST#861367431</b>	\$121.88	
				<b>Total</b>	\$1,059.38	

IRR  
IRR

IRR

IRR

IRR  
IRR

TC-P

TC-P

# Elenchus

34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

## Invoice

Date	Invoice #
31/05/2015	2015172

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel rdimmel@essexpowerlines.ca

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
06/05/2015	Draft IRs	Reviewing additional material filed by Hydro One and CME, drafting questions for technical conference/oral hearing	1.75	250.00	437.50
22/05/2015	Analysis	Reviewing Procedural Order # 5	0.25	250.00	62.50
25/05/2015	Meeting	Conference call to discuss PO#5	0.75	250.00	187.50
26/05/2015	Meeting	Meeting of distributors and preparing meeting notes	3.25	250.00	812.50
27/05/2015	Technical Conf. - Prepara...	Reviewing comments on draft questions for technical conference	0.25	250.00	62.50
29/05/2015	Technical Conf. - Prepara...	Reviewing questions submitted for technical conference	0.5	250.00	125.00
		Subtotal			1,687.50
	Adjustment	1/3 as per contract		-1,125.00	-1,125.00
		HST on Sales		13.00%	73.13
			<b>Subtotal</b>		\$562.50
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		\$73.13
			<b>Total</b>		\$635.63

TC-P  
TC-P  
TC-P  
TC-P  
TC-P



34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
30/06/2015	2015223

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel rdimmel@essexpowerlines.ca

RECEIVED  
JUL 17 2015

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
TC-P 01/06/2015	Meeting	Meeting with Ian Mondrow to prepare for technical conference	2.25	250.00	562.50
TC-A 05/06/2015	Technical Conf. - Attenda...	Preparation and attending technical conference	8.75	250.00	2,187.50
OH-P 08/06/2015	Analysis	Reviewing transcript of technical conference for questions for oral hearing	0.5	250.00	125.00
OH-P 09/06/2015	Meeting	Conference call to plan evidence and drafting memo for data requirements to estimate bill impacts	2.5	250.00	625.00
OH-P 11/06/2015	Analysis	Reviewing ELK data received	0.5	250.00	125.00
OH-P 15/06/2015	Analysis	Reviewing E.L.K.'s data and planning with Andrew Frank work that needs to be done to determine bill impacts for Coalition evidence.	0.5	250.00	125.00
OH-P 15/06/2015	Analysis	Cost Allocation update to determine rate impacts	3	200.00	600.00
OH-P 16/06/2015	Analysis	Reviewing and summarizing impact data received	1.75	250.00	437.50
OH-P 16/06/2015	Analysis	Cost Allocation runs and Bill impacts	7.5	200.00	1,500.00
OH-P 17/06/2015	Analysis	Continue evaluating impact analysis for evidence	1.25	250.00	312.50
OH-P 17/06/2015	Analysis	Bill Impacts	3.75	200.00	750.00
OH-P 18/06/2015	Analysis	Continue analyzing bill impacts, reviewing responses to Transcript Undertakings from technical conference	2	250.00	500.00
OH-P 19/06/2015	Analysis	Continue working on impact analysis of project	2	250.00	500.00
OH-P 19/06/2015	Analysis		4.5	200.00	900.00
OH-P 21/06/2015	Analysis	Estimating impact of capital contribution under Approach C	2.5	250.00	625.00
OH-P 22/06/2015	Meeting	Conference call on evidence	1.25	250.00	312.50
OH-P 23/06/2015	Analysis	Working on impact data and other data for evidence	0.75	250.00	187.50
			<b>Subtotal</b>		
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		
			<b>Total</b>		



34 King St East  
6th Floor  
Toronto, Ontario  
M5C 2X8

# Invoice

Date	Invoice #
30/06/2015	2015223

Invoice To
Essex Powerlines 2730 Highway 3 Oldcastle, ON N0R 1L0 Attn: Richard Dimmel rdimmel@essexpowerlines.ca

P.O. No.	Terms
	Net 30

Project					
SECTR					
Date	Item	Description	Hours	Rate	Amount
24/06/2015	Analysis	Reviewing bill impact analysis and incorporating into draft evidence	3	250.00	750.00
25/06/2015	Evidence	Reviewing draft evidence	1.5	250.00	375.00
26/06/2015	Evidence	Working on data for evidence	5.5	250.00	1,375.00
27/06/2015	Evidence	Reviewing draft evidence	1.5	250.00	375.00
28/06/2015	Evidence	Revising evidence and supporting tables	0.25	250.00	62.50
29/06/2015	Evidence	Reviewing final draft evidence	1.25	250.00	312.50
		Subtotal			13,625.00
30/06/2015		Parking expense for Mike Roger to attend June 5, 2015 tech conference	1	12.00	12.00
	Adjustment	1/3 as per contract: subtract (\$9083.33)		-9,083.33	-9,083.33
	Adjustment	1/3 parking expense		-8.00	-8.00
		HST on Sales		13.00%	590.42
			<b>Subtotal</b>		\$4,545.67
Make Cheque Payable to: Elenchus Research Associates Inc. Billing Inquiries: Rachel Chua 416-348-9917 x30 rchua@elenchus.ca			<b>HST#861367431</b>		\$590.42
			<b>Total</b>		\$5,136.09



05/06/15 08:29:43

ACTUAL PAY TIME:

05/06/15 17:49:45

PARK-DUR.: HRS:MIN

0 09:20

ALLOWED EXIT TIME:

05/06/15 18:04:43

AMT PAID:

\$ 12.00

Tn:(625170)-Pn:(82

90)

HST INCLUDED

HST R122981541

CREDIT CARD DETAIL

15/06/05-17:49:40

661037340013770240



# MICHAEL J. ROGER



34 King Street East, Suite 600 | Toronto, ON M5C 2X8 | 905 731 9322 | mroger@elenchus.ca

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## ASSOCIATE, RATES AND REGULATION

Michael has over 35 years of experience in the electricity industry dealing in areas of finance, cost allocation, rate design and regulatory environment. Michael has been an expert witness at numerous Ontario Energy Board proceedings and has participated in task forces dealing with his areas of expertise. Michael is a leader and team player that gets things done and gets along well with colleagues.

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## PROFESSIONAL OVERVIEW

**Elenchus**

**2010 - Present**

**Associate Consultant, Rates & Regulation**

- Provide guidance on the Regulatory environment in Ontario for distributors, with particular emphasis in electricity rates in Ontario and the regulatory review and approval process for cost allocation and rate design.
- Some of the clients that Michael provides advice include: Hydro Quebec Energy Marketing Inc., GTAA, Ontario Energy Board, City of Hamilton, Hydro One Transmission, Powerstream, Hydro Ottawa, Veridian, APPrO and Hydro 2000.

**Hydro One Networks Inc.**

**2002 - 2010**

**Manager, Pricing, Regulatory Affairs, Corporate and Regulatory Affairs**

- In charge of Distribution and Transmission pricing for directly connected customers to Hydro One's Distribution system, embedded distributors and customers connected to Hydro One's Transmission system.
- Determine prices charged to customers that conform to guidelines and principles established by the Ontario Energy Board, (OEB).
- Provide expert testimony at OEB Hearings on behalf of Hydro One in the areas of Cost Allocation and Rate Design.
- Keep up to date on Cost Allocation and Rate Design issues in the industry.
- Ensure deliverables are of high quality, defensible and meet all deadlines.

- Keep staff focused and motivated and work as a team member of the Regulatory Affairs function. Provide support to other units as necessary.

**Ontario Power Generation Inc.**

**1999 - 2002**

**Manager, Management Reporting and Decision Support, Corporate Finance**

- In charge of producing weekly, monthly, quarterly and annual internal financial reporting products.
- Input to and coordination of senior management reporting and performance assessment activities.
- Expert line of business knowledge in support of financial and business planning processes.
- Coordination, execution of review, and assessment of business plans, business cases and proposals of an operational nature.
- Provide support to other units as necessary.
- Work as a team member of the Corporate Finance function.

**Ontario Hydro**

**1998 - 1999**

**Acting Director, Financial Planning and Reporting, Corporate Finance**

- In charge of the day to day operation of the division supporting the requirements of Ontario Hydro's Board of Directors, Chairman, President and CEO, and the Chief Financial Officer, to enable them to perform their due diligence role in running the company.
- Interact with business units to exchange financial information.

**Financial Advisor, Financial Planning and Reporting, Corporate Finance**

**1997**

- Responsible for co-ordinating Retail, Transmission, and Central Market Operation divisions' support of Corporate Finance function of Ontario Hydro to ensure financial information consistency between business units and Corporate Office, review business units compliance with corporate strategy.
- Provide advice to Chief Financial Officer and Vice President of Finance on business unit issues subject to review by Corporate Officers.
- Participate or lead task team dealing with issues being evaluated in the company.
- Supervise professional staff supporting the function.
- Co-ordinate efforts with advisors for GENCO and Corporate Function divisions to ensure consistent treatment throughout the company.

**Section Head, Pricing Implementation, Pricing**

**1986 - 1997**

- In charge of pricing experiments, evaluation of marginal costs based prices, cost-of-service studies for municipal utilities, analysis and comparison of prices in the electric industry, rate structure reform evaluation, analysis of cost of servicing individual customers and support the cost allocation process used to determine prices to end users.

- Responsible for the derivation of wholesale prices charged to Municipal Electric Utilities and retail prices for Direct Industrial customers, preparation of Board Memos presented to Ontario Hydro's Board of Directors and support the department's involvement at the Ontario Energy Board Hearings by providing expert witness testimony.

**Section Head (acting), Power Costing, Financial Planning & Reporting,  
Corporate Finance**

**1994 - 1995**

- Responsible for the allocation of Ontario Hydro's costs among its customer groups and ensure that costs are tracked properly and are used to bill customers.
- Maintain the computer models used for cost allocation and update the models to reflect the structural changes at Ontario Hydro.
- Participate at the Ontario Energy Board Hearings providing support and expert testimony on the proposed cost allocation and rates.
- Provide cost allocation expertise to other functions in the company.

**Additional Duties**

**1991**

- Manager (acting) Rate Structures Department.
- Review of utilities' rates and finances for regulatory approval.
- Consultant: Sent by Ontario Hydro International to Estonia to provide consulting services on cost allocation and rate design issues to the country's electric company.

**Analyst, Rates**

**1983 - 1986**

- In charge of evaluating different marketing strategies to provide alternatives to customers for the efficient use of electricity.
- Co-ordinate and supervise efforts of a work group set up to develop a cost of service study methodology recommended for implementation by Municipal Electric Utilities and Ontario Hydro's Rural Retail System.
- Provide support data to Ontario Hydro's annual Rate Submission to the Ontario Energy Board.
- Participate in various studies analysing cost allocation areas and financial aspects of the company.

**Forecast Analyst, Financial Forecasts**

**1980 – 1983**

- Evaluating cost data related to electricity production by nuclear plants and preparing short term forecasts of costs used by the company. Maintain and improve computer models used to analyse the data.
- Review Ontario Hydro's forecast of customer revenues, report actual monthly, quarterly and yearly results and explain variances from budget.
- Support the development of new computerized models to assist in the short-term forecast of revenues.

**Project Development Analyst, Financial Forecasts****1979 - 1980**

- In charge of developing computerized financial models used by forecasting analysts planning Ontario Hydro's short term revenue and cost forecasts and also in the preparation of Statement of Operations and Balance Sheet for the Corporation.

**Assistant Engineer – Reliability Statics, Hydroelectric Generations Services****1978 – 1979**

- In charge of analysing statistical data related to hydroelectric generating stations and producing periodic report on plants' performance.

**ACADEMIC ACHIEVEMENTS**

1977                      Master of Business Administration, University of Toronto. Specialized in Management Science, Data Processing and Finance. Teaching Assistant in Statistics.

1975                      Bachelor of Science in Industrial and Management Engineering, Technician, Israel Institute of Technology, Haifa, Israel.

**OTHER**

Fluent in English, Spanish, and Hebrew; Understands German and French.

# ANDREW FRANK



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## CONSULTANT

Andrew Frank has over 10 years of experience across the energy, financial services, and high tech industries. Andrew is focused on Cost Allocation, Rate Design and modeling, and has been engaged for Economic Evaluation of new energy and infrastructure projects. He performed the model updates required for the OEB's Cost Allocation model version 2.0, released August 2011, and has contributed to the OEB's rate design project, performing analysis on the impact of various proposed rate structures. In addition to his consulting responsibilities, Andrew is responsible for the continued development and ongoing support of new and existing Elenchus applications, including RateMaker and other economic models.

He is experienced in software development, data warehousing / data mining, and decision analysis. Andrew has considerable experience in organizational change and managing stakeholder issues. Andrew holds a LL.M. in Energy and Infrastructure Law (Osgoode Hall), an MBA with a concentration in accounting (Wilfrid Laurier University), and a Bachelor of Mathematics in Computer Science (University of Waterloo).

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## PROFESSIONAL OVERVIEW

### Elenchus Consultant

**October 2008 - Present**

- Consulting in the areas of cost allocation, rate design, load forecasting, cost of service modeling
- Updated the OEB's Cost Allocation Model to version 2.0.
- Contributed to the OEB's rate design project by analyzing impacts of various proposed rate structures
- Acted as advisor to board staff in OEB consultations around Cost Allocation and Rate Design.
- Perform Economic Evaluations for energy and infrastructure projects
- Develop new Elenchus applications, and support existing applications including RateMaker

- Perform internally focused software development

**Manulife Financial  
Systems Designer**

**February 2003 - October 2008**

- Supported Flexible Benefits Online Enrollment
  - Performed customizations of the re-enrollment site to satisfy customer's requirements
  - Coordinated the build and deployment to production environment with vendor
- Supported growth of a world class financial services leader in the Group Benefits area
- Enhanced Clients II, an Z/OS mainframe claims processing application
  - Updates to satisfy needs of corporate clients, new legislation requirements, and new treatments
  - Reduced costs by decreasing the frequency of on-call incidents and improving code efficiency
- Created a C# ASP.NET interface between a DB2 / Z/OS data warehouse, and a fraud detection and pricing tool which uses SQL Server
- Added support for new 7-digit contracts to SQL server stored procedures and a Delphi Application

**IBM Canada Ltd.  
DB2 UDB Optimizer Performance Tester**

**May – Aug 2001, Sept – Dec 2000**

- Maintained and extended SQLVALID, a performance measurement tool.
  - Introduced centralized database logging of results utilizing the DB2 Call Level Interface (CLI)
- Maintained and extended a Perl database generation tool
- Used SQLVALID to perform tests on AIX and NT Server

**Portfolio Analytics, Toronto (now Morningstar Canada)**

**May – Aug 1999, Jan – April  
1998, Summer 1997**

**Programmer/ Analyst**

- Redesigned and wrote the client management system with a team of three software developers
  - Designed a new relational table structure for more flexible and efficient reporting.
  - Administered the SQL Server, selecting appropriate indexes, writing and scheduling maintenance scripts, and implementing appropriate security rules
  - Minimized network traffic and CPU usage and increased flexibility using stored procedures

- Interfaced with users from every department covering all aspects of the business to assess their needs, and train users on the system
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## ACADEMIC ACHIEVEMENTS

June 2014	Master of Laws, Energy and Infrastructure Law, Osgoode Hall Law School, York University <ul style="list-style-type: none"><li>• Emphasis on Energy Regulation</li></ul>
June 2007	Master of Business Administration, Wilfrid Laurier University <ul style="list-style-type: none"><li>• Concentration in Accounting – Qualify for advanced standing in the CMA Program</li><li>• Part-Time program</li></ul>
2002	Bachelor of Mathematics in Honours Computer Science / Information Systems – Co-operative Program, University of Waterloo <ul style="list-style-type: none"><li>• Information Systems option earned including 9 Economics courses</li><li>• Received outstanding evaluations from every employer</li></ul>