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1 Rate Design

2 **Ex.8/Tab 1/Sch.1 - Overview of Current Rates**

3 The existing rate schedule is presented Ex. 8/Tab 1/Sch. 13. The current rates were approved
4 as part of the proceeding EB-2014-0118. Wasaga Distribution Inc. (“WDI”) applied for
5 distribution rate adjustments pursuant to the IRM process. Notice of WDI’s rate application was
6 given through newspaper publication in WDI’s service area, and advising how interested parties
7 may intervene in the proceeding or comment on the application. No intervention requests or
8 comments were received.

9 The Board found that WDI’s rate application was filed in compliance with Chapter 3 of the
10 Board’s Filing Requirements for Transmission and Distribution Applications (the “Filing
11 Requirements”), which outlines the application filing requirements for IRM applications based on
12 the policies in the Reports. WDI’s rates were approved by the Board and rendered effective May
13 1, 2015 and will remain in effect until new rates are approved.

14 The following matters were addressed in the decision.

- 15 • Rates were adjusted by a price escalator less a productivity factor less the stretch
16 factor. The Board established the price escalator to be 1.6%, the productivity factor
17 to be 0% and the stretch factor to be 0%, the resulting price cap index adjustment
18 was determined to be 1.6% (i.e. $1.6\% - (0\% + 0\%)$).
- 19 • Other matters addressed in the decision include; Rural or Remote Electricity Rate
20 Protection Charge, Retail Transmission Service Rates, and Review of Disposition of
21 Group 1 Deferral and Variance Account Balances.

22 Table 8.1 below summarizes these revenue projections, showing the proportions attributable to
23 fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.2 which
24 follows the Revenues from Existing Fixed and Variable Charges shows the current customer
25 classes. Wasaga Distribution Inc. is not proposing any changes to its customer class at this time.

1 **Table 8.1: Distribution Revenues at Current Rates – 2016 Test Year Volumes**

Test Year

Customer Class Name	Test Year Projected Revenue from Existing Variable Charges							
	Variable Distribution Rate	per	Test Year Volume	Gross Variable Revenue	Transform. Allowance Rate	Transform. Allowance kW's	Transform. Allowance \$'s	Net Variable Revenue
Residential	\$0.0144	kWh	87,540,339	1,264,082			\$0	\$1,264,082
General Service < 50 kW	\$0.0137	kWh	17,037,738	233,417			\$0	\$233,417
General Service > 50 to 4999 kW	\$4.7118	kW	51,946	244,758	\$0.60	30,000	\$18,000	\$226,758
Street Lighting	\$0.8798	kW	1,802	1,586			\$0	\$1,586
Unmetered Scattered Load	\$0.0078	kWh	221,022	1,724			\$0	\$1,724
Total Variable Revenue			104,852,851	1,745,567	\$0.60	30,000	\$18,000	\$1,727,567

Test Year

Customer Class Name	Test Year Projected Revenue from Existing Fixed Charges							
	Fixed Rate	Customers (Connections)	Fixed Charge Revenue	Variable Revenue	TOTAL	% Fixed Revenue	% Variable Revenue	% Total Revenue
Residential	\$11.57	12,440	1,727,170	1,264,082	2,991,252	57.74%	42.26%	81.98%
General Service < 50 kW	\$13.54	789	128,197	233,417	361,614	35.45%	64.55%	9.91%
General Service > 50 to 4999 kW	\$31.05	38	14,159	226,758	240,916	5.88%	94.12%	6.60%
Street Lighting	\$1.47	2,819	49,729	1,586	51,315	96.91%	3.09%	1.41%
Unmetered Scattered Load	\$3.91	40	1,877	1,724	3,601	52.12%	47.88%	0.10%
Total Fixed Revenue		16,126	1,921,131	1,727,567	3,649,343			

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Table 8.2: Customer Classes

Customer Class Name	Existing	Proposed	Status	MSC Metric	Usage Metric
Residential	YES	YES	Continued	Customer	kWh
General Service < 50 kW	YES	YES	Continued	Customer	kWh
General Service > 50 to 4,999 kW	YES	YES	Continued	Customer	kW
Street Lighting	YES	YES	Continued	Connection	kW
Unmetered Scattered Load	YES	YES	Continued	Connection	kWh

4

1 **Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation**

- 2 WDI has reviewed and considered the OEB's consultation on a fixed monthly charge for
3 distribution services by which abolishing the kilowatt hour charge paid, the customer would pay
4 a fixed amount to the local utility, no matter how much electricity is used.
- 5 WDI has implemented the fixed rate design policy in this application.

1 **Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under**
 2 **Current and Proposed Rates**

3 Table 8.3 and Table 8.4 below shows the proposed monthly service charge and volumetric rate
 4 for each customer class, the resulting splits of fixed and variable charges including the fixed
 5 charge with floor to ceiling rates from the cost allocation study. The proposed rates comply
 6 with the New Rate Design Policy for Residential Customers. WDI has proposed a 4 year
 7 transition to a 100% fixed for the residential customer class which is consistent with The Board
 8 policy to transition to fully fixed month distribution service charge. Appendix 2-PA is provided
 9 below.

10 **Table 8.3: Minimum and Maximum Fixed Charge as per the Cost Allocation Model**

Cost Allocation Results - Minimum and Maximum MSC

Customer Class Name	Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$7.55	33.22%	66.78%	\$17.36	76.35%	23.65%
General Service < 50 kW	\$8.47	19.53%	80.47%	\$20.72	47.80%	52.20%
General Service > 50 to 4999 kW	\$65.64	10.89%	89.11%	\$112.94	18.74%	81.26%
Street Lighting	\$0.26	15.38%	84.62%	\$1.63	97.35%	2.65%
Unmetered Scattered Load	\$2.81	32.99%	67.01%	\$7.18	84.40%	15.60%
TOTAL						

11

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Table 8.4: Current and Proposed Split

Existing Rates

Customer Class Name	Current Rates and Fixed to Variable Split			MSC at Current Fixed to Variable Split		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$11.57	57.74%	42.26%	\$13.13	57.74%	42.26%
General Service < 50 kW	\$13.54	35.45%	64.55%	\$15.36	35.45%	64.55%
General Service > 50 to 4999 kW	\$31.05	5.88%	94.12%	\$35.43	5.88%	94.12%
Street Lighting	\$1.47	96.91%	3.09%	\$1.62	96.91%	3.09%
Unmetered Scattered Load	\$3.91	52.12%	47.88%	\$4.44	52.12%	47.88%
TOTAL						

Proposed Rates

Customer Class Name	Proposed Fixed Charge			Resulting Variable		
	Fixed Rate	Fixed %	Variable %	Variable (h)	Rate (i)	per
Residential	\$15.53	68.30%	31.70%	1,075,875	\$ 0.0123	kWh
General Service < 50 kW	\$15.36	35.45%	64.55%	264,860	\$ 0.0155	kWh
General Service > 50 to 4999 kW	\$35.43	5.88%	94.12%	276,723	\$ 5.3272	kWh
Street Lighting	\$1.62	96.91%	3.09%	1,753	\$ 0.9725	kWh
Unmetered Scattered Load	\$4.44	52.12%	47.88%	1,956	\$ 0.0089	kWh
TOTAL						

13

1 Although WDI made an adjustment of the revenue to cost ratios as described in Exhibit 7, the
2 GS>50 kW class still remains well outside of the minimum and maximum fixed charge
3 boundaries. However, WDI has made no adjustment to the GS>50 kW fixed variable split.

4 WDI proposes a Residential Monthly Service Charge (“MSC”) of \$15.53 which falls between the
5 minimum and maximum fixed charges calculated from the cost allocation model. WDI proposed
6 to maintain the current fixed to variable split of 57.74% and 42.26% prior to the new board policy
7 on fixed rate design. After WDI moved to the first part of the fixed rate design implementation
8 change (over four years) WDI’s new fixed variable split for the Residential class resulted in a
9 68.30% to 31.70% fixed to variable split. The total revenue collected from WDI’s Residential
10 class is \$3,394,193.

11 For the General Service less than 50kW rate class, the split at current rates is 35.45% fixed to
12 64.55% variable. WDI proposed to maintain the same ratio of 35.45% to 64.55% by rounding up
13 its MSC to the \$15.36 which falls between the minimum and maximum MSC. The total revenue
14 collected from this class is \$410,325.

15 The current proposed rate of \$35.43 for the GS>50 kW rate class fell below the minimum fixed
16 charged of \$65.64. Since the calculated rates at current levels split fell well outside the
17 minimum boundary, WDI opted to keep the same fixed rate split as the current rates. This
18 decision is in compliance with the requirements which stated that “(If a distributor’s current fixed
19 charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to
20 the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling for
21 any non-residential class.)” The utility feels that the fixed charge of \$35.43 is low, but does not
22 need to be adjusted further. The total revenue recovered from this class is \$274,877.

23 The fixed charge rates for the Street Lighting classes were set so as to maintain its existing
24 fixed to variable split. The resulting MSC is a slight increase from the currently approved rates
25 and fall within the boundaries produced by the 2016 Cost Allocation model. The MSC is set at
26 \$1.62. The total revenue recovered from this class is \$56,720.

27 The fixed charge rates for the USL classes were set so as to maintain its existing fixed to
28 variable split. The resulting MSC is a slight increase from the currently approved rates and fall

1 well within the boundaries produced by the 2016 Cost Allocation model. The MSC is set at
2 \$4.44. The total revenue recovered from this class is \$4,086.

3 Ex.8/Tab 2/Sch.12 shows the reconciliation to the Base Revenue Requirement.

4 **Proposed Adjustment for Transformer Allowance:**

5

6 Currently, WDI provides a transformer allowance to those customers that own their
7 transformation facilities. WDI proposes to maintain the current approved transformer ownership
8 allowance of a credit \$0.60 per kW (“Transformer Allowance”). The Transformer Allowance is
9 intended to reflect the costs to a distributor of providing step down transformation facilities to the
10 customer’s utilization voltage level. Since the distributor provides electricity at utilization voltage,
11 the cost of this transformation is captured in and recovered through the distribution rates.

12 Therefore, when a customer provides its own step down transformation from primary to
13 secondary, it should receive a credit of these costs already included in the distribution rates.

14 The amount of Transformer Allowance expected to be provided to the customers in the General
15 Service 50 to 4,999 kW class that own their transformer has been included in the volumetric
16 charge for this class. This means the General Service 50 to 4,999 kW volumetric charge of
17 \$4.9806 per kW will increase by \$0.3456 per kW to a total of \$5.3272 per kW to recover the
18 amount of the Transformer Allowance over all kW’s in the General Service 50 to 4,999 kW class.

19

**Appendix 2-PA
 New Rate Design Policy For Residential Customers**

Please complete the following tables.

A) Data Inputs

Test Year Billing Determinants for Residential Class	
Customers	12,440
kWh	87,540,339

Proposed Residential Class Specific Revenue Requirement ¹	\$ 3,394,193.05
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Residential Base Rates on Current Tariff	
Monthly Fixed Charge (\$)	11.57
Distribution Volumetric Rate (\$/kWh)	0.01444

B) Current Fixed/Variable Split

	Base Rates	Billing Determinants	Revenue	% of Total Revenue
Fixed	11.57	12,440	\$ 1,727,169.60	57.74%
Variable	0.01444	87,540,339	\$ 1,264,082.49	42.26%
TOTAL	-	-	\$ 2,991,252.09	-

C) Calculating Test Year Base Rates

Number of Required Rate Design Policy Transition Years ²	4
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	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split
Fixed	\$ 1,959,830.49	13.13	\$ 1,960,046.40
Variable	\$ 1,434,362.56	0.0164	\$ 1,435,661.56
TOTAL	\$ 3,394,193.05	-	\$ 3,395,707.96

	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Reconciliation @ Adjusted Rates
Fixed	68.31%	\$ 2,318,421.13	15.53	\$ 2,318,318.40
Variable	31.69%	\$ 1,075,771.92	0.01230	\$ 1,076,746.17
TOTAL	-	\$ 3,394,193.05	-	\$ 3,395,064.57

Checks³	
Change in Fixed Rate	\$ 2.40
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	\$ 871.52
	0.03%

1 **Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)**

2 Electricity distributors are charged for transmission costs at the wholesale level and
3 subsequently pass these charges on to their distribution customers through the RTSRs.
4 Variance accounts are used to capture timing differences and differences in the rate that a
5 distributor pays for wholesale transmission service compared to the retail rate that the distributor
6 is authorized to charge when billing its customers.

7 WDI completed its 2016 proposed RTSR in accordance with the Guideline G-2008-0001:
8 Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any
9 subsequent updates). The RTSR model provided by the Board is being filed in conjunction with
10 this application.

11 Table 8.4 below presents the Applicant's existing versus its proposed RTSR for the 2016 Test
12 Year. The proposed rates are reflected in the Applicant's projected power supply expense for
13 2016 as shown in Exhibit 3. Table 8.5 at the next page shows a side by side comparison of
14 historical, existing and proposed wholesale. Tables 8.5 through 8.7 shows the historical
15 transmission costs and revenues and the derivation of the newly proposed rates.

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Table 8.5: Current vs Proposed RTSR Rates

Transmission - Network

(volumes for the bridge and test year are automatically loss adjusted)

Customer		Revenue	Expense	2015			2016		
				USA #	USA #	Volume	Rate	Amount	Volume
Residential	kWh	4066	4714	94,759,260	0.0059	\$559,080	94,561,074	0.0073	\$690,296
General Service < 50 kW	kWh	4066	4714	18,149,484	0.0053	\$96,192	18,404,164	0.0065	\$119,627
General Service > 50 to 4999 kW	kW	4066	4714	51,929	2.185	\$113,464	51,946	2.6860	\$139,526
Street Lighting	kW	4066	4714	3,604	1.648	\$5,939	1,802	2.0255	\$3,651
Unmetered Scattered Load	kWh	4066	4714	251,236	0.0053	\$1,332	238,748	0.0065	\$1,552
TOTAL				113,215,513		\$776,007	113,257,734		\$954,651

Transmission - Connection

(volumes for the bridge and test year are automatically loss adjusted)

Customer		Revenue	Expense	2015			2016		
				USA #	USA #	Volume	Rate	Amount	Volume
Residential	kWh	4068	4716	94,759,260	0.0044	\$416,941	94,561,074	0.0039	\$368,788
General Service < 50 kW	kWh	4068	4716	18,149,484	0.0038	\$68,968	18,404,164	0.0033	\$60,734
General Service > 50 to 4999 kW	kW	4068	4716	51,929	1.5069	\$78,251	51,946	1.3248	\$68,818
Street Lighting	kW	4068	4716	3,604	1.1649	\$4,198	1,802	1.0241	\$1,846
Unmetered Scattered Load	kWh	4068	4716	251,236	0.0053	\$1,332	238,748	0.0033	\$788
TOTAL				113,215,513		\$569,690	113,257,734		\$500,973

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Table 8.6: Historical, Current and Forecasted Wholesale Comparison

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Hydro One			
	Historical Wholesale	Current Wholesale	Forecasted Wholesale
Month	Amount	Amount	Amount
2014 Billed			
January	41,728	46,411	46,411
February	40,466	45,007	45,007
March	36,439	40,529	40,529
April	31,496	35,030	35,030
May	25,914	28,822	28,822
June	49,435	54,983	54,983
July	44,524	49,521	49,521
August	42,244	46,985	46,985
September	28,537	31,739	31,739
October	31,080	34,569	34,569
November	36,499	40,595	40,595
December	40,050	44,544	44,544
Total	448,441	498,733	498,733

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Table 8.7: Billed Amounts under existing and Proposed RTSR rates

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential	RTSR - Network	kWh	0.0073	94,561,074		685,713	72.2%	685,713	0.0073
General Service Less Than 50 kW	RTSR - Network	kWh	0.0065	18,404,165		119,886	12.6%	119,886	0.0065
General Service 50 to 4,999 kW	RTSR - Network	kW	2.6855		51,946	139,502	14.7%	139,502	2.6855
Unmetered Scattered Load	RTSR - Network	kWh	0.0065	238,748		1,555	0.2%	1,555	0.0065
Street Lighting	RTSR - Network	kW	2.0255		1,802	3,650	0.4%	3,650	2.0255

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential	RTSR - Connection	kWh	0.0039	94,561,074		365,788	73.3%	365,788	0.0039
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0033	18,404,165		61,484	12.3%	61,484	0.0033
General Service 50 to 4,999 kW	RTSR - Connection	kW	1.3248		51,946	68,818	13.8%	68,818	1.3248
Unmetered Scattered Load	RTSR - Connection	kWh	0.0033	238,748		798	0.2%	798	0.0033
Street Lighting	RTSR - Connection	kW	1.0241		1,802	1,845	0.4%	1,845	1.0241

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1 **Ex.8/Tab 1/Sch.5 - Retail Service Charges**

2 Retail services refer to services provided by a distributor to retailers or customers related to the
 3 supply of competitive electricity as set out in the Retail Settlement Code (“RSC”). WDI proposes
 4 to maintain most of its current Retail Service Charges and Specific Service Charges in this
 5 application.

6 The following chart shows the Retail Service Charges currently in effect and sought for approval
 7 in this proceeding:

	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
	Monthly Fixed Charge, per retailer	\$	20.00
	Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
	Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
	Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
	Service Transaction Requests (STR)		
	Request fee, per request, applied to the requesting party	\$	0.25
	Processing fee, per request, applied to the requesting party	\$	0.50
	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
	Up to twice a year	\$	no charge
8	More than twice a year, per request (plus incremental delivery costs)	\$	2.00

1 **Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate**

2 Wholesale Market Service Charges (“WMS Charges”) recover the cost of services required to
3 operate the electricity system and administer the wholesale market. These charges include the
4 costs of items such as operating reserve, certain market costs related to system congestion and
5 imports, as well as other costs, such as losses on the IESO-controlled grid.

6 Individual electricity distributors recover the WMS Charges from their customers through the
7 WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears
8 on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the
9 wholesale electricity market, including electricity distributors, to the IESO

10 These charges and customer payments are recorded in Account 1580 of the Uniform System of
11 Accounts. Any audited balances within Account 1580 are usually considered for disposition in
12 the distributor’s next rates application.

13 On December 19, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-
14 0347) establishing that the Wholesale Market Service rate (“WMS rate”) used by rate regulated
15 distributors to bill their customers shall be \$0.0044 per kilowatt hour effective January 1, 2015.
16 This unit rate shall apply to a customer’s metered energy consumption adjusted by the
17 distributor’s Board-approved Total Loss Factor.

18 In compliance with the Decision and Order above, WDI is proposing to maintain its existing
19 Wholesale Market Service Charges at \$0.0044. WDI proposes to recover \$600,351 through
20 wholesale market service charge. This is illustrated in Table 8.8.

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Table 8.8: Pass-thru Revenues for Wholesale Market Service Rate

Wholesale Market Service

(volumes for the bridge and test year are automatically loss adjusted)

Customer	Revenue	Expense	2015			2016		
			USA #	USA #	Volume	rate (\$/kWh):	0.0052	Volume
Class Name	USA #	USA #	Volume	rate (\$/kWh):	Amount	Volume	rate (\$/kWh):	Amount
Residential	kWh 4062	4708	94,759,260	0.00440	\$416,941	94,561,074	0.00440	\$416,069
General Service < 50 kW	kWh 4062	4708	18,149,484	0.00440	\$79,858	18,404,164	0.00440	\$80,978
General Service > 50 to 4999 kW	kWh 4062	4708	22,608,377	0.00440	\$99,477	22,579,151	0.00440	\$99,348
Street Lighting	kWh 4062	4708	1,321,304	0.00440	\$5,814	660,310	0.00440	\$2,905
Unmetered Scattered Load	kWh 4062	4708	251,236	0.00440	\$1,105	238,748	0.00440	\$1,050
TOTAL			137,089,662		\$603,195	136,443,448		\$600,351

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1 **Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;**

2 The Rural or Remote Electricity Rate Protection (“RRRP”) program is designed to provide
 3 financial assistance to eligible customers located in rural or remote areas where the costs of
 4 providing electricity service to these customers greatly exceeds the costs of providing electricity
 5 to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the
 6 IESO are remitted to Hydro One Networks Inc. (“Hydro One”). Hydro One is required by
 7 regulation to pay out the funds received from the IESO to distributors that have received
 8 approval for RRRP and to track any over or under collections.

9 In a Decision and Order issued on December 19, 2014, the Board established that the RRRP
 10 charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents
 11 per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer’s metered
 12 energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

13 In compliance with the Decision and Order above, WDI is proposing that the RPPP remains at
 14 \$0.0013. WDI proposes to recover \$177,376 through its RPPP charge as illustrated in Table 8.9.

15 **Table 8.9: Pass-thru revenues from RPPP**

Rural Rate Protection

(volumes for the bridge and test year are automatically loss adjusted)

Customer		Revenue	Expense	2015		2016			
				rate (\$/kWh):	Amount	rate (\$/kWh):	Amount		
Class Name		USA #	USA #	Volume	Amount	Volume	Amount		
Residential	kWh	4062	4730	94,759,260	0.00130	\$123,187	94,561,074	0.00130	\$122,929
General Service < 50 kW	kWh	4062	4730	18,149,484	0.00130	\$23,594	18,404,164	0.00130	\$23,925
General Service > 50 to 4999 kW	kWh	4062	4730	22,608,377	0.00130	\$29,391	22,579,151	0.00130	\$29,353
Street Lighting	kWh	4062	4730	1,321,304	0.00130	\$1,718	660,310	0.00130	\$858
Unmetered Scattered Load	kWh	4062	4730	251,236	0.00130	\$327	238,748	0.00130	\$310
TOTAL				137,089,662		\$178,217	136,443,448		\$177,376

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1 **Ex.8/Tab 1/Sch.8 - Smart Metering Charge**

2 WDI is proposing to maintain its existing Smart Meter Entity Charge (“SME”). The proposed rate
 3 remains at \$0.79/customer per month. Table 8.10 illustrates the projected revenues collected
 4 from the SME.

5 **Table 8.10: Pass-thru Revenues from SME**

Smart Meter Entity Charge

(per customer)

Customer		2015			2016		
		Volume	Per bill	Amount	Volume	Per bill	Amount
Class Name		Volume		Amount	Volume		Amount
Residential	kWh	12,256	0.79000	\$116,187	12,440	0.79000	\$117,931
General Service < 50 kW	kWh	786	0.79000	\$7,451	789	0.79000	\$7,480
General Service > 50 to 4999 kW	kW	38	0.00000	\$0	38	0.00000	\$0
TOTAL		13,080		\$123,638	13,267		\$125,411

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1 **Ex.8/Tab 1/Sch.9 - Specific Service Charges**

2 WDI anticipates no material changes to the following Specific Service Charge revenue and
 3 proposes to maintain the current rates at existing levels which are consistent with the OEB's
 4 Standard Rates. Table 8.11 illustrates the proposed Specific Service Charges.

5 **Table 8.11: Proposed Retail and Specific Service Charges**

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

6

7

1 **Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates**

2 Table 8.12 illustrates the derivation of proposed retail rates for Low Voltage (“LV”) service. The
3 2015-2016 estimates of total LV charges were determined based on 2014 Actual.

4 The projections were allocated to customer classes, according to each class’ share of projected
5 Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV
6 charges for each class were divided by the applicable 2016 volumes from the load forecast, as
7 presented in Exhibit 3.

8 Current LV revenues are recovered through a separate rate adder and therefore are not
9 embedded within the approved Distribution Volumetric rate. 2015 LV rates appear on a distinct
10 line item on the proposed schedule of rates.

11 The 2016 projected LV charges are based on an internal review of the historical charges.

1

Table 8.12: Calculation of Proposed Low Voltage Charges

Low Voltage Charges - Historical and Proposed LV Charges

	2012	2013	2014	2015	2016
4075-Billed - LV □	(\$181,688)	(\$225,012)	(\$226,944)	\$226,944	\$226,944
4750-Charges - LV □	\$181,688	\$225,012	\$226,944	\$226,944	\$226,944

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues
(volumes are not loss adjusted)

ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE					
Customer Class Name		RTSR Rate	Not Uplifted Volumes	Revenue	% Alloc
Residential	kWh	\$0.0039	94,561,074	\$368,788	73.61%
General Service < 50 kW	kWh	\$0.0033	18,404,164	\$60,734	12.12%
General Service > 50 to 4999 kW	kW	\$1.3248	51,946	\$68,818	13.74%
Street Lighting	kW	\$1.0241	1,802	\$1,846	0.37%
Unmetered Scattered Load	kWh	\$0.0033	238,748	\$788	0.16%
TOTAL			113,257,738	\$500,973	100.00%

Low Voltage Charges Rate Rider Calculations
(volumes are not loss adjusted)

PROPOSED LOW VOLTAGE CHARGES & RATES					
Customer Class Name	% Allocation	Charges	Not Uplifted Volumes	Rate	per
Residential	73.61%	167,063	94,561,074	\$0.0018	kWh
General Service < 50 kW	12.12%	27,513	18,404,164	\$0.0015	kWh
General Service > 50 to 4999 kW	13.74%	31,175	51,946	\$0.6001	kW
Street Lighting	0.37%	836	1,802	\$0.4639	kW
Unmetered Scattered Load	0.16%	357	238,748	\$0.0015	kWh
TOTAL	100.00%	226,944	113,257,738		

Low Voltage Charges to be added to power supply expense for bridge and test year.
(volumes are not loss adjusted)

Customer Class Name		Revenue USA #	Expense USA #	2015		2016			
				Volume	Rate	Volume	Rate	Amount	
Residential	kWh	4075	4750	87,658,890	\$0.0019	\$166,552	94,561,074	\$0.0018	\$170,210
General Service < 50 kW	kWh	4075	4750	16,789,532	\$0.0016	\$26,863	18,404,164	\$0.0015	\$27,606
General Service > 50 to 4999 kW	kW	4075	4750	51,929	\$0.5944	\$30,866	51,946	\$0.6001	\$31,173
Street Lighting	kW	4075	4750	3,604	\$0.4595	\$1,656	1,802	\$0.4639	\$836
Unmetered Scattered Load	kWh	4075	4750	232,411	\$0.0015	\$349	238,748	\$0.0015	\$358
TOTAL		0	0	104,736,370		\$226,286	113,257,738		\$230,183

2

3

1 **Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors**

2 Table 8.13 at the next page presents the determination of the Applicant's loss adjustment factor.

3 WDI proposes a Total Loss Factor ("TLF") of 1.0802, using the historical average of the last four
4 years as presented at Table 8.13. The proposed TLF represents a decrease from WDI's
5 currently approved TLF of 1.0810. As in WDI's 2012 COS (EB-2011-0103), WDI removed the
6 negative loss shown from 2010 data from the calculation of TLF.

7 WDI is an embedded distributor with Hydro One as its host distributor. WDI's system losses
8 have remained stable over the last few years.

9

1

Table 8.13: Calculation of Proposed Loss Factor

		Historical Years					4-Year Average
		2010	2011	2012	2013	2014	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)						-
A(2)	"Wholesale" kWh delivered to distributor (lower value)	125,307,492	127,462,032	125,536,267	128,907,056	129,923,243	127,957,149
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)						-
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	125,307,492	127,462,032	125,536,267	128,907,056	129,923,243	127,957,149
D	"Retail" kWh delivered by distributor	125,814,571	124,253,328	119,062,595	122,447,326	123,557,924	122,330,293
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)						-
F	Net "Retail" kWh delivered by distributor = D - E	125,814,571	124,253,328	119,062,595	122,447,326	123,557,924	122,330,293
G	Loss Factor in Distributor's system = C / F	0.9960	1.0258	1.0544	1.0528	1.0515	1.0460
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.034	1.034	1.033	1.032	1.032	1.0327
Total Losses							
I	Total Loss Factor = G x H	1.0294	1.0603	1.0889	1.0867	1.0855	1.0802

2

1 **Ex.8/Tab 1/Sch.12 - Revenue Reconciliation**

- 2 OEB Appendix 2-V below shows detailed calculations of revenue per rate class under current
3 rates and proposed rates by customer class; and detailed reconciliation of rate class revenue
4 and other revenue to total revenue requirement.

Appendix 2-V: Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
Residential	Customers	12,347	12,533	12,440	87,540,339		\$ 15.53	\$ 0.0123		\$ 3,395,064.57	\$ 3,394,193		\$ 3,394,193	-\$ 872
GS < 50 kW	Customers	788.00	790.00	789	17,037,738		\$ 15.36	\$ 0.0155		\$ 409,513.42	\$ 410,325		\$ 410,325	\$ 812
GS > 50 to 4,999 kW	Customers	38.00	38.00	38	20,902,751	51,946	\$ 35.43		\$ 5.3272	\$ 292,881.03	\$ 274,877	\$ 18,000	\$ 292,877	-\$ 4
Streetlighting	Connections	2,828.00	2,886.00	2,857	611,285	1,802	\$ 1.62		\$ 0.9725	\$ 57,292.87	\$ 56,720		\$ 56,720	-\$ 573
Unmetered Scattered Load	Connections	40.00	40.00	40	221,022		\$ 4.44	\$ 0.0089		\$ 4,098.29	\$ 4,086		\$ 4,086	-\$ 12
Total										\$ 4,158,850.18	\$ 4,140,201	\$ 18,000	\$ 4,158,201	-\$ 649

1 **Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges**

2 The existing rate schedule is presented in Attachment A.

3 The proposed rate schedule is presented in Attachment B.

4

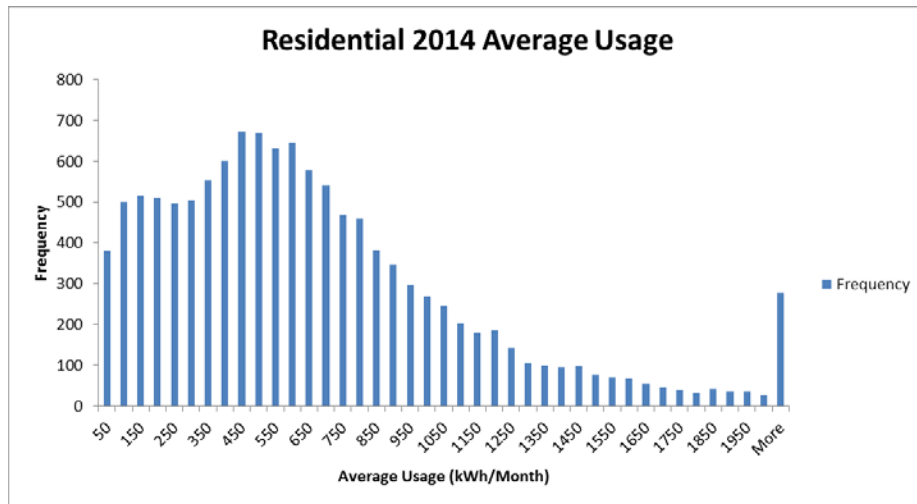
1 **Ex.8/Tab 1/Sch.14 - Bill Impact Information**

2 Bill impacts are presented in Attachment C. The following Bill Impacts are provided:

- 3 • Residential RPP with a monthly usage of 800 kWh
- 4 • Residential Non-RPP with a monthly usage of 800 kWh
- 5 • Residential RPP with a monthly usage of 132 kWh
- 6 • Residential Non-RPP with a monthly usage of 132 kWh
- 7 • Residential RPP with a monthly usage of 650 kWh
- 8 • GS<50 kW with a monthly usage of 2,000 kWh
- 9 • GS>50 kW with a monthly usage of 170,000 kWh and 300 kW
- 10 • Street Lighting with a monthly usage of 140,000 kWh and 400 kW
- 11 • Unmetered Scattered Load with a monthly usage of 250 kWh

12 **Calculation of 10th Consumption Percentile Residential Customer:**

13 WDI has provided bill impacts with monthly usage estimated to be 132 kWh for the Residential
14 Customer that is the 10th consumption percentile for WDI's Residential Customer. The average
15 usage was extracted from WDI's 2014 actual residential usage per customer, sorted.
16 Subsequently, of WDI's 12,171 Residential customers - WDI selected the 1,217th lowest
17 Residential Customer by average usage; determined to be 132 kWh per month. WDI also
18 provided Bill Impacts with usage of 650 kWh for Residential RPP Customers that was
19 determined to be the "average usage" of a WDI Residential Customer. WDI's residential
20 average usage histogram is provided below:



1

2 **Bill Impact Summary:**

3 A summary of Bill impacts, with selected usage is provided in Table 8.14. WDI has chosen to
4 illustrate the total impact expected and the total impact expected if the OCEB and DRC charges
5 remained on the bill for 2016.

6

1

Table 8.14: Summary of Bill Impacts

Bill Impacts with the removal of OCEB and Debt Retirement Charge

Rate Class	Usage		Amount of 2015 Bill	Amount of 2016 Bill	Amount Difference	Total Bill Impact %
	kWh	kW				
Residential - RPP	132 (10th Percent)		31.91	39.86	7.95	24.91%
	650		106.82	122.79	15.97	14.95%
	800		128.52	146.81	18.29	14.23%
GS < 50 kW - RPP	2,000		306.12	342.67	36.55	11.94%
GS > 50 kW - Non RPP	170,000	300	28,525.52	26,011.42	-2,514.10	-8.81%
Street Lighting	140,000	400	11,002.08	11,734.03	731.95	6.65%
Unmetered Scattered Load	250		38.46	46.52	8.06	20.96%

Bill Impacts including OCEB and Debt Retirement Charge to 2016 Bill

Rate Class	Usage		Amount of 2015 Bill	Amount of 2016 Bill	Amount Difference	Total Bill Impact %
	kWh	kW				
Residential - RPP	132 (10th Percent)		31.91	36.81	4.90	15.36%
	650		106.82	115.14	8.32	7.79%
	800		128.52	137.82	9.30	7.24%
GS < 50 kW - RPP	2,000		306.12	322.64	16.52	5.40%
GS > 50 kW - Non RPP	170,000	300	28,525.52	27,356.12	-1,169.40	-4.10%
Street Lighting	140,000	400	11,002.08	12,066.25	1,064.17	9.67%
Unmetered Scattered Load	250		38.46	43.65	5.19	13.49%

2

3

1 **Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues**

2 WDI is not proposing any rate mitigation strategies or addressing any foregone revenues for this
3 application.

4
5 WDI has determined no mitigation strategies are necessary based on the exclusion of the
6 removal of the OCEB and Debt Retirement Charge (“DRC”).

7
8 The Residential Customer Class would exceed the 10% threshold based on the analysis of low
9 volume residential customers. The dollar increase for the 10th consumption percentile is less
10 than \$5.00. WDI feels that the majority of the customers in this low volume consumption range
11 are seasonal cottage customers and this can be demonstrated by the first dip in the histogram
12 provided above (Ex. 8/Tab 1/Sch.14). Consequently, these customers may not be adversely
13 affected to the rate increase as a typical low volume customer. Additionally, the increase in
14 regulatory and the disposition of variances limits WDI’s control that compounded with the new
15 fixed rate policy has resulted in WDI requesting that no rate mitigation strategies be undertaken
16 in this application for this Rate Class.

17
18 Although the USL customer class for WDI is slightly over the 10% threshold of the overall bill
19 impact, excluding the changes to the OCEB and DRC, is just slightly over \$5.00 per customer
20 per month WDI does not feel any rate mitigation is necessary.

21

1 Attachments

- 2
- 3 Attachment A – Current Rate Schedule
- 4 Attachment B – Proposed Rate Schedule
- 5 Attachment C – Bill Impacts

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0118

DATED: March 19, 2015

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.57
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2011) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0141
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kWh	0.0091
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.54
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2011) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0141
Rate Rider for Disposition of Deferral/variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017		
Applicable only for Non RPP Customers	\$/kWh	0.0091
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.05
Distribution Volumetric Rate	\$/kW	4.7118
Low Voltage Service Rate	\$/kW	0.5944
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(1.2127)
Rate Rider for Disposition of Global Adjustment Account (2011) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	8.5730
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.8780)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	2.7093
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Non Wholesale Market Participants	\$/kW	0.5000
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6938
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers, excluding Wholesale Market Participants	\$/kW	3.3952
Retail Transmission Rate - Network Service Rate	\$/kW	2.1850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5069

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kWh	0.0078
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0048)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	0.8798
Low Voltage Service Rate	\$/kW	0.4595
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016	\$/kW	(0.6695)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.6907)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non RPP Customers	\$/kW	2.4391
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.4405
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable only for Non RPP Customers	\$/kW	3.2300
Retail Transmission Rate - Network Service Rate	\$/kW	1.6480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1649

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Wasaga Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0702

Attachment B – WDI Proposed Tariff and Schedule Sheets

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File Number:	EB-2015-0107
Exhibit:	8
Tab:	1
Schedule:	13
Page:	25
Date:	11-Sep-15

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class exactly as it appears on Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 6

Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-down menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes

- Residential
- General Service < 50 kW
- General Service 50 kW - 4,999 kW
- Unmetered Scattered Load
- Street Lighting
- Microfit Generation

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0107

Residential SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.7900
Distribution Volumetric Rate	\$/kWh	0.0123
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers	\$/kWh	0.0120
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service < 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers	\$/kWh	0.0091
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0023)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers	\$/kWh	0.0120
Rate Rider for Disposition of LRAM Account (2016) - effective until April 30, 2017	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 kW - 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.43
Distribution Volumetric Rate	\$/kW	5.3272
Low Voltage Service Rate	\$/kW	0.6001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for non-Wholesale Market Participants	\$/kW	0.5000
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Wholesale Market Participants	\$/kW	0.6938
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	3.3952
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for non-Wholesale Market Participants	\$/kW	(0.8973)
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Wholesale Market Participants	\$/kW	(0.6950)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers, excluding Wholesale Market Participants	\$/kW	4.5527
Rate Rider for Disposition of LRAM Account (2016) - effective until April 30, 2017	\$/kW	0.1757
Retail Transmission Rate - Network Service Rate	\$/kW	2.6860
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3248

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.44
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	0.0098
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	0.9725
Low Voltage Service Rate	\$/kW	0.4639
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017	\$/kW	0.4405
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers	\$/kW	3.2300
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(0.7665)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers	\$/kW	4.0861
Retail Transmission Rate - Network Service Rate	\$/kW	2.0255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0241

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Microfit Generation SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 10.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0802
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0702

Attachment C – Bill Impacts

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Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable?	Current Loss Factor (eg: 1.0351)	Proposed/ Approved Loss Factor (eg: 1.0351)	Consumption (kWh)	Demand kW (if applicable)
1 Residential	kWh	RPP	Yes	1.081	1.0802	800	
2 Residential	kWh	Non-RPP (Retailer)	Yes	1.081	1.0802	800	
3 Residential	kWh	RPP	Yes	1.081	1.0802	132	
4 Residential	kWh	Non-RPP (Retailer)	Yes	1.081	1.0802	132	
5 Residential	kWh	RPP	Yes	1.081	1.0802	650	
6 GS<50 kW	kWh	RPP	Yes	1.081	1.0802	2,000	
7 GS>50 kW	kW	Non-RPP (Other)	No	1.081	1.0802	170,000	300
8 Street Lighting	kW	Non-RPP (Other)	No	1.081	1.0802	42,000	125
9 Unmetered Scattered Load	kWh	RPP	No	1.081	1.0802	250	
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total					
		A		B		C	
		\$	%	\$	%	\$	%
1 Residential	kWh	\$ 14.42	86.3%	\$ 16.90	84.3%	\$ 27.75	106.6%
2 Residential	kWh	\$ 14.42	86.3%	\$ 16.90	84.3%	\$ 27.75	106.6%
3 Residential	kWh	\$ 14.42	86.3%	\$ 16.90	84.3%	\$ 27.75	106.6%
4 Residential	kWh	\$ 14.42	86.3%	\$ 16.90	84.3%	\$ 27.75	106.6%
5 Residential	kWh	\$ 14.42	86.3%	\$ 16.90	84.3%	\$ 27.75	106.6%
6 GS<50 kW	kWh	\$ 6.11	14.9%	\$ 14.75	29.2%	\$ 16.25	23.2%
7 GS>50 kW	kW	\$ 241.71	16.7%	\$ 1,117.44	-21.3%	\$ 1,021.77	-16.1%
8 Street Lighting	kW	\$ 509.75	12.2%	\$ 915.39	19.4%	\$ 944.98	18.6%
9 Unmetered Scattered Load	kWh	\$ 0.79	13.5%	\$ 4.92	78.4%	\$ 5.11	58.5%
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	Yes

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 11.5700	1	\$ 11.57	\$ 15.5300	1	\$ 15.53	\$ 3.96	34.23%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0144	800	\$ 11.55	\$ 0.0123	800	\$ 9.84	\$ -1.71	-14.82%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 23.12			\$ 25.37	\$ 2.25	9.72%
Rate Rider for Disposition (2011)	per kWh	-\$ 0.0020	800	-\$ 1.60		800	\$ -	\$ 1.60	-100.00%
Rate Rider for Disposition (2014)	per kWh	-\$ 0.0048	800	-\$ 3.84		800	\$ -	\$ 3.84	-100.00%
Rate Rider for Disposition (2015)	per kWh	\$ 0.0013	800	\$ 1.04	\$ 0.0013	800	\$ 1.04	\$ -	0.00%
Rate Rider for Disposition (2016)	per kWh		800	\$ -	-\$ 0.0023	800	-\$ 1.84	\$ 1.84	
Low Voltage Service Charge	per kWh	\$ 0.0019	800	\$ 1.52	\$ 0.0018	800	\$ 1.44	\$ 0.08	-5.26%
Line Losses on Cost of Power	per kWh	\$ 0.1021	65	\$ 6.62	\$ 0.1021	64	\$ 6.55	\$ 0.07	-0.99%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 27.65			\$ 33.35	\$ 5.70	20.62%
RTSR - Network	per kWh	\$ 0.0059	865	\$ 5.10	\$ 0.0073	864	\$ 6.31	\$ 1.21	23.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	865	\$ 1.12	\$ 0.0039	864	\$ 3.37	\$ 2.25	199.78%
Sub-Total C - Delivery (including Sub-Total B)				\$ 33.88			\$ 43.03	\$ 9.15	27.02%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	865	\$ 3.81	\$ 0.0044	864	\$ 3.80	\$ 0.00	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	865	\$ 1.12	\$ 0.0013	864	\$ 1.12	\$ 0.00	-0.07%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60			\$ -	\$ -	0.00%
Ontario Electricity Support Program (OESP)						864	\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 126.37			\$ 129.92	\$ 3.55	2.81%
HST		13%		\$ 16.43	13%		\$ 16.89	\$ 0.46	2.81%
Total Bill (including HST)				\$ 142.80			\$ 146.81	\$ 4.01	2.81%
Ontario Clean Energy Benefit ¹				-\$ 14.28			\$ -	\$ -	
Total Bill on TOU				\$ 128.52			\$ 146.81	\$ 18.29	14.23%

Customer Class:	Residential
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	Yes

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.5700	1	\$ 11.57	\$ 15.5300	1	\$ 15.53	\$ 3.96	34.23%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0144	800	\$ 11.55	\$ 0.0123	800	\$ 9.84	\$ 1.71	-14.82%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 23.12			\$ 25.37	\$ 2.25	9.72%
Rate Rider for Disposition (2011)	per kWh	\$ 0.0121	800	\$ 9.68		800	\$ -	\$ 9.68	-100.00%
Rate Rider for Disposition (2014)		\$ 0.0021	800	\$ 1.68		800	\$ -	\$ 1.68	-100.00%
Rate Rider for Disposition (2015)		\$ 0.0104	800	\$ 8.32	\$ 0.0104	800	\$ 8.32	\$ -	0.00%
Rate Rider for Disposition (2016)			800	\$ -	\$ 0.0097	800	\$ 7.76	\$ 7.76	
Low Voltage Service Charge	per kWh	\$ 0.0019	800	\$ 1.52	\$ 0.0018	800	\$ 1.44	\$ 0.08	-5.26%
Line Losses on Cost of Power	per kWh	\$ 0.0860	65	\$ 5.57	\$ 0.0860	64	\$ 5.52	\$ 0.06	-0.99%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.68			\$ 49.20	\$ 1.49	-2.93%
RTSR - Network	per kWh	\$ 0.0059	865	\$ 5.10	\$ 0.0073	864	\$ 6.31	\$ 1.21	23.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	865	\$ 1.12	\$ 0.0039	864	\$ 3.37	\$ 2.25	199.78%
Sub-Total C - Delivery (including Sub-Total B)				\$ 56.91			\$ 58.88	\$ 1.96	3.45%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	865	\$ 3.81	\$ 0.0044	864	\$ 3.80	\$ 0.00	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	865	\$ 1.12	\$ 0.0013	864	\$ 1.12	\$ 0.00	-0.07%
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60					0.00%
Ontario Electricity Support Program (OESP)						864	\$ -		
Non-RPP Retailer Avg. Price	per kWh	\$ 0.0860	800	\$ 68.80	\$ 0.0860	800	\$ 68.80	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$ 177.45			\$ 173.81	\$ 3.64	-2.05%
HST		13%		\$ 23.07	13%		\$ 22.60	\$ 0.47	-2.05%
Total Bill (including HST)				\$ 200.52			\$ 196.41	\$ 4.11	-2.05%
Ontario Clean Energy Benefit ¹				-\$ 20.05					
Total Bill on Non-RPP Avg. Price				\$ 180.47			\$ 196.41	\$ 15.94	8.83%

Customer Class:	Residential	
RPP / Non-RPP:	RPP	
Consumption	132	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0802	
Ontario Clean Energy Benefit Applied?	Yes	

Charge Unit	Current Board-Approved			Proposed			Impact					
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change				
Monthly Service Charge	Monthly		\$ 11.5700	1	\$ 11.57	\$ 15.5300	1	\$ 15.53	\$ 3.96	34.23%		
				1	\$ -	1	\$ -	\$ -	\$ -			
				1	\$ -	1	\$ -	\$ -	\$ -			
				1	\$ -	1	\$ -	\$ -	\$ -			
				1	\$ -	1	\$ -	\$ -	\$ -			
				1	\$ -	1	\$ -	\$ -	\$ -			
Distribution Volumetric Rate	per kWh		\$ 0.0144	132	\$ 1.91	\$ 0.0123	132	\$ 1.62	\$ 0.28	-14.82%		
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
				132	\$ -	132	\$ -	\$ -	\$ -			
Sub-Total A (excluding pass through)				\$ 13.48		\$ 17.15	\$ 3.68	27.29%				
Rate Rider for Disposition (2011)	per kWh	\$ -	0.0020	132	\$ -	0.26	132	\$ -	\$ 0.26	-100.00%		
Rate Rider for Disposition (2014)	per kWh	\$ -	0.0048	132	\$ -	0.63	132	\$ -	\$ 0.63	-100.00%		
Rate Rider for Disposition (2015)	per kWh	\$	0.0013	132	\$	0.17	\$ 0.0013	132	\$ 0.17	0.00%		
Rate Rider for Disposition (2016)	per kWh	\$	-	132	\$	-	\$ -0.0023	132	\$ -0.30	0.30		
Low Voltage Service Charge	per kWh	\$	0.0019	132	\$	0.25	\$ 0.0018	132	\$ 0.24	\$ 0.01	-5.26%	
Line Losses on Cost of Power	per kWh	\$	0.1021	11	\$	1.09	\$ 0.1021	11	\$ 1.08	\$ 0.01	-0.99%	
Smart Meter Entity Charge	Monthly	\$	0.7900	1	\$	0.79	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 14.88		\$ 19.13	\$ 4.25	28.54%				
RTSR - Network	per kWh	\$	0.0059	143	\$	0.84	\$ 0.0073	143	\$ 1.04	\$ 0.20	23.64%	
RTSR - Line and Transformation Connection	per kWh	\$	0.0013	143	\$	0.19	\$ 0.0039	143	\$ 0.56	\$ 0.37	199.78%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 15.91		\$ 20.73	\$ 4.82	30.28%				
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	143	\$	0.63	\$ 0.0044	143	\$ 0.63	\$ -	0.00	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0013	143	\$	0.19	\$ 0.0013	143	\$ 0.19	\$ -	0.00	-0.07%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	132	\$	0.92					0.00%	
Ontario Electricity Support Program (OESP)	per kWh							143	\$ -			
TOU - Off Peak	per kWh	\$	0.0800	84	\$	6.76	\$ 0.0800	84	\$ 6.76	\$ -	0.00	0.00%
TOU - Mid Peak	per kWh	\$	0.1220	24	\$	2.90	\$ 0.1220	24	\$ 2.90	\$ -	0.00	0.00%
TOU - On Peak	per kWh	\$	0.1610	24	\$	3.83	\$ 0.1610	24	\$ 3.83	\$ -	0.00	0.00%
Total Bill on TOU (before Taxes)				\$ 31.38		\$ 35.27	\$ 3.89	12.40%				
HST	13%			\$ 4.08	13%	\$ 4.59	\$ 0.51	12.40%				
Total Bill (including HST)				\$ 35.46		\$ 39.86	\$ 4.40	12.40%				
Ontario Clean Energy Benefit ¹				\$ -3.55		\$ -	\$ -					
Total Bill on TOU				\$ 31.91		\$ 39.86	\$ 7.95	24.91%				

Customer Class:	Residential
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	132 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	Yes

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.5700	1	\$ 11.57	\$ 15.5300	1	\$ 15.53	\$ 3.96	34.23%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0144	132	\$ 1.91	\$ 0.0123	132	\$ 1.62	\$ 0.28	-14.82%
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
			132	\$ -		132	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 13.48			\$ 17.15	\$ 3.68	27.29%
Rate Rider for Disposition (2011)	per kWh	\$ 0.0121	132	\$ 1.60	\$ -	132	\$ -	\$ 1.60	-100.00%
Rate Rider for Disposition (2014)	per kWh	\$ 0.0021	132	\$ 0.28	\$ -	132	\$ -	\$ 0.28	-100.00%
Rate Rider for Disposition (2015)	per kWh	\$ 0.0104	132	\$ 1.37	\$ 0.0104	132	\$ 1.37	\$ -	0.00%
Rate Rider for Disposition (2016)	per kWh	\$ -	132	\$ -	\$ 0.0097	132	\$ 1.28	\$ 1.28	
Low Voltage Service Charge	per kWh	\$ 0.0019	132	\$ 0.25	\$ 0.0018	132	\$ 0.24	\$ 0.01	-5.26%
Line Losses on Cost of Power	Monthly	\$ 0.0860	11	\$ 0.92	\$ 0.0860	11	\$ 0.91	\$ 0.01	-0.99%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 18.68			\$ 21.74	\$ 3.06	16.38%
RTSR - Network	per kWh	\$ 0.0059	143	\$ 0.84	\$ 0.0073	143	\$ 1.04	\$ 0.20	23.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	143	\$ 0.19	\$ 0.0039	143	\$ 0.56	\$ 0.37	199.78%
Sub-Total C - Delivery (including Sub-Total B)				\$ 19.71			\$ 23.34	\$ 3.63	18.42%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	143	\$ 0.63	\$ 0.0044	143	\$ 0.63	\$ 0.00	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	143	\$ 0.19	\$ 0.0013	143	\$ 0.19	\$ 0.00	-0.07%
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	132	\$ 0.92					0.00%
Ontario Electricity Support Program (OESP)	per kWh					143	\$ -		
Non-RPP Retailer Avg. Price	per kWh	\$ 0.0860	132	\$ 11.35	\$ 0.0860	132	\$ 11.35	\$ -	0.00%
Total Bill on Non-RPP Avg. Price				\$ 39.81			\$ 42.51	\$ 2.71	6.80%
HST		13%		\$ 5.18	13%		\$ 5.53	\$ 0.35	6.80%
Total Bill (including HST)				\$ 44.98			\$ 48.04	\$ 3.06	6.80%
Ontario Clean Energy Benefit ¹				-\$ 4.50					
Total Bill on Non-RPP Avg. Price				\$ 40.48			\$ 48.04	\$ 7.56	18.67%

Customer Class:	Residential
RPP / Non-RPP:	RPP
Consumption	650 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	Yes

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.5700	1	\$ 11.57	\$ 15.5300	1	\$ 15.53	\$ 3.96	34.23%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0144	650	\$ 9.39	\$ 0.0123	650	\$ 8.00	\$ 1.39	-14.82%
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
			650	\$ -		650	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 20.96			\$ 23.53	\$ 2.57	12.26%
Rate Rider for Disposition (2011)	per kWh	-\$ 0.0020	650	-\$ 1.30	\$ -	650	\$ -	\$ 1.30	-100.00%
Rate Rider for Disposition (2014)	per kWh	-\$ 0.0048	650	-\$ 3.12	\$ -	650	\$ -	\$ 3.12	-100.00%
Rate Rider for Disposition (2015)	per kWh	\$ 0.0013	650	\$ 0.85	\$ 0.0013	650	\$ 0.85	\$ -	0.00%
Rate Rider for Disposition (2016)	per kWh	\$ -	650	\$ -	-\$ 0.0023	650	-\$ 1.50	\$ 1.50	
Low Voltage Service Charge	per kWh	\$ 0.0019	650	\$ 1.24	\$ 0.0018	650	\$ 1.17	\$ 0.07	-5.26%
Line Losses on Cost of Power	Monthly	\$ 0.1021	53	\$ 5.38	\$ 0.1021	52	\$ 5.32	-\$ 0.05	-0.99%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 24.78			\$ 30.16	\$ 5.38	21.69%
RTSR - Network	per kWh	\$ 0.0059	703	\$ 4.15	\$ 0.0073	702	\$ 5.13	\$ 0.98	23.64%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	703	\$ 0.91	\$ 0.0039	702	\$ 2.74	\$ 1.82	199.78%
Sub-Total C - Delivery (including Sub-Total B)				\$ 29.84			\$ 38.02	\$ 8.18	27.41%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	703	\$ 3.09	\$ 0.0044	702	\$ 3.09	-\$ 0.00	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	703	\$ 0.91	\$ 0.0013	702	\$ 0.91	-\$ 0.00	-0.07%
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	650	\$ 4.55					0.00%
Ontario Electricity Support Program (OESP)	per kWh					702	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	416	\$ 33.28	\$ 0.0800	416	\$ 33.28	\$ -	0.00%
TOU - Mid Peak	Monthly	\$ 0.1220	117	\$ 14.27	\$ 0.1220	117	\$ 14.27	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	117	\$ 18.84	\$ 0.1610	117	\$ 18.84	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 105.04			\$ 108.67	\$ 3.63	3.45%
HST		13%		\$ 13.66	13%		\$ 14.13	\$ 0.47	3.45%
Total Bill (including HST)				\$ 118.69			\$ 122.79	\$ 4.10	3.45%
Ontario Clean Energy Benefit ¹				-\$ 11.87			\$ -	\$ -	
Total Bill on TOU				\$ 106.82			\$ 122.79	\$ 15.97	14.95%

Customer Class:	GS<50 kW
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	Yes

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.5400	1	\$ 13.54	\$ 15.3639	1	\$ 15.36	\$ 1.82	13.47%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0137	2,000	\$ 27.40	\$ 0.0155	2,000	\$ 31.09	\$ 3.69	13.47%
			2,000	\$ -		2,000	\$ -	\$ -	
LRAMVA Rate Rider	per kWh	\$ -	2,000	\$ -	\$ 0.0003	2,000	\$ 0.60	\$ 0.60	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
	per kWh		2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
			2,000	\$ -		2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 40.94			\$ 47.05	\$ 6.11	14.94%
Rate Rider for Disposition (2011)	per kWh	-\$ 0.0020	2,000	-\$ 4.00		2,000	\$ -	\$ 4.00	-100.00%
Rate Rider for Disposition (2014)	per kWh	-\$ 0.0048	2,000	-\$ 9.60		2,000	\$ -	\$ 9.60	-100.00%
Rate Rider for Disposition (2015)	per kWh	\$ 0.0013	2,000	\$ 2.60	\$ 0.0013	2,000	\$ 2.60	\$ -	0.00%
Rate Rider for Disposition (2016)	per kWh		2,000	\$ -	-\$ 0.0023	2,000	-\$ 4.60	\$ 4.60	
Low Voltage Service Charge	per kWh	\$ 0.0016	2,000	\$ 3.20	\$ 0.0015	2,000	\$ 3.00	\$ 0.20	-6.25%
Line Losses on Cost of Power	per kWh	\$ 0.1021	162	\$ 16.55	\$ 0.1021	160	\$ 16.38	-\$ 0.16	-0.99%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.48			\$ 65.23	\$ 14.75	29.22%
RTSR - Network	per kWh	\$ 0.0053	2,162	\$ 11.46	\$ 0.0065	2,160	\$ 14.04	\$ 2.58	22.55%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0038	2,162	\$ 8.22	\$ 0.0033	2,160	\$ 7.13	-\$ 1.09	-13.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 70.15			\$ 86.40	\$ 16.25	23.16%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2,162	\$ 9.51	\$ 0.0044	2,160	\$ 9.51	-\$ 0.01	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2,162	\$ 2.81	\$ 0.0013	2,160	\$ 2.81	-\$ 0.00	-0.07%
Standard Supply Service Charge	per kWh	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00					0.00%
Ontario Electricity Support Program (OESP)						2,160	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 301.00			\$ 303.24	\$ 2.24	0.74%
HST		13%		\$ 39.13	13%		\$ 39.42	\$ 0.29	0.74%
Total Bill (including HST)				\$ 340.13			\$ 342.67	\$ 2.53	0.74%
Ontario Clean Energy Benefit ¹				-\$ 34.01					
Total Bill on TOU				\$ 306.12			\$ 342.67	\$ 36.54	11.94%

Customer Class:	GS>50 kW
RPP / Non-RPP:	Non-RPP (Other)
Consumption	170,000 kWh
Demand	300 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 31.0500	1	\$ 31.05	\$ 35.4300	1	\$ 35.43	\$ 4.38	14.11%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.7118	300	\$ 1,413.54	\$ 5.3272	300	\$ 1,598.16	\$ 184.62	13.06%
			300	\$ -		300	\$ -	\$ -	
LRAMVA Rate Rider	per kW		300	\$ -	\$ 0.1757	300	\$ 52.71	\$ 52.71	
			300	\$ -		300	\$ -	\$ -	
			300	\$ -		300	\$ -	\$ -	
			300	\$ -		300	\$ -	\$ -	
			300	\$ -		300	\$ -	\$ -	
			300	\$ -		300	\$ -	\$ -	
			300	\$ -		300	\$ -	\$ -	
			300	\$ -		300	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,444.59			\$ 1,686.30	\$ 241.71	16.73%
Rate Rider for Disposition (2011)	per kW	\$ 7.3603	300	\$ 2,208.09	\$ -	300	\$ -	\$ -2,208.09	-100.00%
Rate Rider for Disposition (2014)	per kW	\$ 0.8313	300	\$ 249.39	\$ -	300	\$ -	\$ -249.39	-100.00%
Rate Rider for Disposition (2015)	per kW	\$ 3.8952	300	\$ 1,168.56	\$ 3.8952	300	\$ 1,168.56	\$ -	0.00%
Rate Rider for Disposition (2016)	per kW	\$ -	300	\$ -	\$ 3.6554	300	\$ 1,096.62	\$ 1,096.62	
Low Voltage Service Charge	per kW	\$ 0.5944	300	\$ 178.32	\$ 0.6001	300	\$ 180.03	\$ 1.71	0.96%
Line Losses on Cost of Power	per kW	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge	per kW	\$ 0.7900	-	\$ -	\$ 0.7900	-	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 5,248.95			\$ 4,131.51	\$ -1,117.44	-21.29%
RTSR - Network	per kW	\$ 2.1850	300	\$ 655.50	\$ 2.6860	300	\$ 805.80	\$ 150.30	22.93%
RTSR - Line and Transformation Connection	per kW	\$ 1.5069	300	\$ 452.07	\$ 1.3248	300	\$ 397.44	\$ -54.63	-12.08%
Sub-Total C - Delivery (including Sub-Total B)				\$ 6,356.52			\$ 5,334.75	\$ -1,021.77	-16.07%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	183,770	\$ 808.59	\$ 0.0044	183,634	\$ 807.99	\$ -0.60	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	183,770	\$ 238.90	\$ 0.0013	183,634	\$ 238.72	\$ -0.18	-0.07%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	170,000	\$ 1,190.00					0.00%
Ontario Electricity Support Program (OESP)						183,634	\$ -		
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	183,770	\$ 16,649.56	\$ 0.0906	183,634	\$ 16,637.24	\$ -12.32	-0.07%
Total Bill on Average IESO Wholesale Market Price				\$ 25,243.82			\$ 23,018.95	\$ -2,224.87	-8.81%
HST		13%		\$ 3,281.70	13%		\$ 2,992.46	\$ -289.23	-8.81%
Total Bill (including HST)				\$ 28,525.52			\$ 26,011.42	\$ -2,514.10	-8.81%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price				\$ 28,525.52			\$ 26,011.42	\$ -2,514.10	-8.81%

Customer Class:	Street Lighting
RPP / Non-RPP:	Non-RPP (Other)
Consumption	42,000 kWh
Demand	125 kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1.4700	2777	\$ 4,082.19	\$ 1.6248	2819	\$ 4,580.36	\$ 498.17	12.20%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 0.8798	125	\$ 109.98	\$ 0.9725	125	\$ 121.56	\$ 11.59	10.54%
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
			125	\$ -		125	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 4,192.17			\$ 4,701.92	\$ 509.75	12.16%
Rate Rider for Disposition (2011)	per kW	-\$ 0.6695	125	-\$ 83.69		125	\$ -	\$ 83.69	-100.00%
Rate Rider for Disposition (2014)	per kW	\$ 0.7484	125	\$ 93.55		125	\$ -	-\$ 93.55	-100.00%
Rate Rider for Disposition (2015)	per kW	\$ 3.6705	125	\$ 458.81	\$ 3.6705	125	\$ 458.81	\$ -	0.00%
Rate Rider for Disposition (2016)	per kW		125	\$ -	\$ 3.3196	125	\$ 414.95	\$ 414.95	
Low Voltage Service Charge	per kW	\$ 0.4595	125	\$ 57.44	\$ 0.4639	125	\$ 57.99	\$ 0.55	0.96%
Line Losses on Cost of Power	per kW	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900		\$ -	\$ 0.7900		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,718.28			\$ 5,633.67	\$ 915.39	19.40%
RTSR - Network	per kW	\$ 1.6480	125	\$ 206.00	\$ 2.0255	125	\$ 253.19	\$ 47.19	22.91%
RTSR - Line and Transformation Connection	per kW	\$ 1.1649	125	\$ 145.61	\$ 1.0241	125	\$ 128.01	-\$ 17.60	-12.09%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5,069.89			\$ 6,014.87	\$ 944.98	18.64%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	45,402	\$ 199.77	\$ 0.0044	45,368	\$ 199.62	-\$ 0.15	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	45,402	\$ 59.02	\$ 0.0013	45,368	\$ 58.98	-\$ 0.04	-0.07%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	42,000	\$ 294.00			\$ -	-\$ 294.00	-100.00%
Ontario Electricity Support Program (OESP)						45,368	\$ -		
Average IESO Wholesale Market Price	per kWh	\$ 0.0906	45,402	\$ 4,113.42	\$ 0.0906	45,368	\$ 4,110.38	-\$ 3.04	-0.07%
Total Bill on Average IESO Wholesale Market Price				\$ 9,736.35			\$ 10,384.10	\$ 647.74	6.65%
HST		13%		\$ 1,265.73	13%		\$ 1,349.93	\$ 84.21	6.65%
Total Bill (including HST)				\$ 11,002.08			\$ 11,734.03	\$ 731.95	6.65%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price				\$ 11,002.08			\$ 11,734.03	\$ 731.95	6.65%

Customer Class:	Unmetered Scattered Load
RPP / Non-RPP:	RPP
Consumption	250 kWh
Demand	- kW
Current Loss Factor	1.0810
Proposed/Approved Loss Factor	1.0802
Ontario Clean Energy Benefit Applied?	No

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3.9100	1	\$ 3.91	\$ 4.4400	1	\$ 4.44	\$ 0.53	13.55%
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0078	250	\$ 1.95	\$ 0.0089	250	\$ 2.21	\$ 0.26	13.47%
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
			250	\$ -		250	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 5.86			\$ 6.65	\$ 0.79	13.53%
Rate Rider for Disposition (2011)	per kWh	-\$ 0.0020	250	-\$ 0.50		250	\$ -	\$ 0.50	-100.00%
Rate Rider for Disposition (2014)	per kWh	-\$ 0.0048	250	-\$ 1.20		250	\$ -	\$ 1.20	-100.00%
Rate Rider for Disposition (2015)	per kWh	-\$ 0.0013	250	-\$ 0.33	-\$ 0.0013	250	-\$ 0.33	\$ -	0.00%
Rate Rider for Disposition (2016)	per kWh		250		\$ 0.0098	250	\$ 2.45	\$ 2.45	
Low Voltage Service Charge	per kWh	\$ 0.0015	250	\$ 0.38	\$ 0.0015	250	\$ 0.38	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.1021	20	\$ 2.07	\$ 0.1021	20	\$ 2.05	-\$ 0.02	-0.99%
Smart Meter Entirety Charge	Monthly	\$ 0.7900		\$ -	\$ 0.7900		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6.28			\$ 11.20	\$ 4.92	78.40%
RTSR - Network	per kWh	\$ 0.0053	270	\$ 1.43	\$ 0.0065	270	\$ 1.76	\$ 0.32	22.55%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0038	270	\$ 1.03	\$ 0.0033	270	\$ 0.89	-\$ 0.14	-13.22%
Sub-Total C - Delivery (including Sub-Total B)				\$ 8.74			\$ 13.85	\$ 5.11	58.48%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	270	\$ 1.19	\$ 0.0044	270	\$ 1.19	\$ -	-0.07%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	270	\$ 0.35	\$ 0.0013	270	\$ 0.35	\$ -	-0.07%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75					0.00%
Ontario Electricity Support Program (OESP)						270	\$ -		
TOU - Off Peak	per kWh	\$ 0.0800	160	\$ 12.80	\$ 0.0800	160	\$ 12.80	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1610	45	\$ 7.25	\$ 0.1610	45	\$ 7.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 37.81			\$ 41.17	\$ 3.36	8.88%
HST		13%		\$ 4.92	13%		\$ 5.35	\$ 0.44	8.88%
Total Bill (including HST)				\$ 42.73			\$ 46.52	\$ 3.79	8.88%
Ontario Clean Energy Benefit				-\$ 4.27			\$ -	\$ -	
Total Bill on TOU				\$ 38.46			\$ 46.52	\$ 8.06	20.97%