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1 Status & Disposition of Deferral & Variance Accounts

2 Ex.9/Tab 1/Sch.1 - Overview

3

4 Wasaga Distribution Inc. (WDI) has included in this Cost of Service (COS) Application, a
5 request for approval of Group 1 and the LRAMVA Variance Account (DVAs) balances as at
6 December 31, 2014 and forecast interest through April 30, 2016. WDI has followed the Board's
7 guidance in the *Accounting Procedures Handbook* and *FAQ's (APH)* for recording amounts in
8 the deferral and variance accounts. Such guidance also includes the Report of the Board on
9 Electricity Distributors' Deferral and Variance Account Review Initiative ("EDDVAR Report").

10

11 Table 9-1 contains descriptions of all the outstanding DVAs. Wasaga Distribution Inc. follows
12 and is in compliance with the OEB's Uniform System of Accounts for electricity distributors. The
13 account balance in Table 9-1 reconciles with the Trial Balance reported through the Electricity
14 Reporting and Record-keeping Requirements and WDI's Audited Financial Statements.

15

16 Wasaga Distribution Inc. has provided a continuity schedule of the Group 1 and LRAMVA DVAs
17 in Appendix A of this Exhibit.

18

19 The forecasted interest on December 31, 2014 principal balances of the DVA's is calculated
20 using the Board's prescribed rate of 1.47% for the period January 1, 2015 to March 31, 2015
21 and 1.10% for the period April 01, 2015 to April 30, 2016. The interest rates by quarter for each
22 year used since WDI's COS in 2012 are provided in Table 9-2 in this Exhibit.

23

24 WDI proposes to dispose of a credit of \$16,534 related to Group 1 and the LRAMVA Variance
25 Accounts. This credit includes carrying charges up to and including April 30, 2016. These
26 balances are proposed to be disposed of over 1 year.

27 WDI notes that both the Smart Meter and Stranded Meter Disposition were approved of during
28 its' 2012 COS Application (EB-2011-0103) and no further costs are being applied for in the
29 application. Also, the Disposition and Recovery/Refund of Regulatory Account Balances 2011,
30 2012, 2014 and 2015 have time periods that have not expired and therefore; are not being
31 asked for recovery in this COS application.

1 WDI has followed the OEB's guidance as provided by the OEB's Electricity Distributor's
2 Disposition of Variance Accounts Reporting Requirements Report.

3
4 WDI has not made any adjustments to DVA balances that were previously approved by the
5 Board on a final basis in Cost of Service and/or IRM proceedings.

6
7 WDI is requesting the following new deferral/variance accounts:

- 8 • Account 1595 – Sub-account 2016
9 Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30,
10 2017
11 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
12 Sub-account 2016 to track costs, revenues and interest for amounts disposed of in
13 WDI's 2016 COS Application.
14
- 15 • Account 1595 - Sub-account 2016 non-WMP
16 Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30,
17 2017 Applicable only for non-Wholesale Market Participants
18 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
19 Sub-account 2016 non-WMP to track costs, revenues and interest for amounts
20 disposed of in WDI's 2016 COS Application.
21
- 22 • Account 1595 – Sub-account 2016 Global Adjustment
23 Rate Rider for Disposition of Global Adjustment (2016) – effective until April 30, 2017
24 Applicable only for non-Wholesale Market Participants
25 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
26 Sub-account 2016 GA to track costs, revenues and interest for amounts disposed of in
27 WDI's 2016 COS Application.
28
- 29 • Account 1595 – Sub-account 2016 LRAMVA
30 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account
31 (LRAMVA) – effective until April 30, 2017
32 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
33 Sub-account 2016 LRMVA to track costs, revenues and interest for amounts disposed
34 of in WDI's 2016 COS Application.
35

36 A breakdown of Energy Sales and Cost of Power Expense Balances, as reported in the Trial
37 Balance reported through the Electricity Reporting and Record-Keeping Requirements (RRR)
38 and the Audited Financial Statements by WDI, is provided in Table 9-4.

39
40 WDI confirms that the IESO Global Adjustment Charge is pro-rated into the Regulated Price
41 Plan ("RPP") and non-RPP portions. This is discussed further in Ex. 9/Tab 1/Sch. 9 – Pro Rata
42 of Global Adjustment into RPP/non-RPP.

1 **Ex.9/Tab 1/Sch.2 - Description of DVA used by the Applicant**

2

3 Table 9.1 on the following page represents the list of deferral and variance accounts, with the
4 proposed selection of balances for disposition. All account balances selected for disposition are
5 as at December 31, 2014, being the most recent date the balances was subject to audit.

6

7 Board policy states: at the time of rebasing, all account balances should be disposed of unless
8 otherwise justified by the distributor or as required by a specific Board decision or guideline. In
9 accordance with the above statement, Wasaga Distribution Inc. proposes to dispose of all its
10 balances except for the Disposition and Recovery/Refund of Regulatory Balances 2011, 2012,
11 2014 and 2015 which have time periods that have not expired per their applicable Board
12 Decision (EB-2010-0143), (EB-2011-0103), (EB-2013-0175) and (EB-2014-0118). Each account
13 being disposed of is described at Ex.9/Tab1/Sch.3 – Disposition of DVAs used by the Applicant.

14

1

Table 9.1: December 31, 2014 Audited/RRR Balances – DVAs

Account Description	Balances as of December 31, 2014						Explanation
	USoA	Principal	Interest to Dec 31/14	Total	Balance per RRR 2.1.7	Variance	
Group 1							
LV Variance Account	1550	135,660.17	2,159.46	137,819.63	137,819.47	0.16	Rounding
Smart Metering Entity Charge Variance Account	1551	127.67	250.65	378.32	378.32	0.00	
RSVA - Wholesale Market Service Charge	1580	(79,092.57)	(1,470.80)	(80,563.37)	(80,563.92)	0.55	Rounding
RSVA - Retail Transmission Network Charge	1584	(40,614.58)	400.83	(40,213.75)	(40,212.87)	(0.88)	Rounding
RSVA - Retail Transmission Connection Charge	1586	(296,517.48)	(3,135.25)	(299,652.73)	(299,653.32)	0.59	Rounding
RSVA - Power (excluding Global Adjustment)	1588	(104,871.41)	(4,410.72)	(109,082.13)	(109,082.29)	0.16	Rounding
RSVA - Global Adjustment	1589	680,395.74	12,909.31	693,295.05	693,295.38	(0.33)	Rounding
Recovery of Regulatory Asset Balances - 2010***	1595	354,435.31	73,511.36	427,946.67	427,946.77	(0.10)	Rounding
Recovery of Regulatory Asset Balances - 2011**	1595	(315,945.80)	12,319.18	(303,626.62)	(303,626.92)	0.30	Rounding
Recovery of Regulatory Asset Balances - 2012**	1595	(210,043.61)	(129,742.88)	(339,786.49)	(339,786.49)	0.00	
Recovery of Regulatory Asset Balances - 2014**	1595	(426,103.67)	(48,382.04)	(474,485.71)	(474,485.71)	0.00	
Sub-total Group 1 Accounts		(302,380.2)	(85,590.9)	(387,971.1)			
Group 2							
LRAM Variance Account (LRAMVA)	1568	10,106.81	85.59	10,192.40	10,192.40	0.00	
Sub-total Group 2 Accounts		10,106.81	85.59	10,192.40			

Account Description	USoA	Principal & Interest Dec 31/14	Disposn. in 2015	Interest to Dec 31/15	Interest to Apr 30, 2016	Total Claim****
Group 1						
LV Variance Account	1550	137,819.47	66,188	1,617.78	261.12	73,511
Smart Metering Entity Charge Variance Account	1551	378.32	5,651	1.56	(19.24)	(5,290)
RSVA - Wholesale Market Service Charge	1580	(80,563.92)	(82,674)	(943.17)	4.72	1,172
RSVA - Retail Transmission Network Charge	1584	(40,212.87)	45,764	(484.32)	(310.52)	(86,773)
RSVA - Retail Transmission Connection Charge	1586	(299,653.32)	(99,062)	(3,535.98)	(731.12)	(204,858)
RSVA - Power (excluding Global Adjustment)	1588	(109,082.29)	(43,995)	(1,248.21)	(229.52)	(66,565)
RSVA - Global Adjustment	1589	693,295.38	440,414	8,113.62	924.68	261,919
Recovery of Regulatory Asset Balances - 2010***	1595	427,946.77	429,683.31	1,736.64	-	0
Recovery of Regulatory Asset Balances - 2011**	1595	(303,626.92)	0.00	(3,767.67)	(1,158.48)	-
Recovery of Regulatory Asset Balances - 2012**	1595	(339,786.49)	0.00	(2,504.85)	(770.20)	-
Recovery of Regulatory Asset Balances - 2014**	1595	(474,485.71)	0.00	(5,081.34)	(1,562.40)	-
Sub-total Group 1 Accounts		(387,971.58)		(6,095.9)	(3,591.0)	(26,884)
Group 2						
LRAM Variance Account (LRAMVA)	1568	10,192.40	0.00	120.48	37.04	10,350
Sub-total Group 2 Accounts		10,192.40		120.48	37.04	10,350
GRAND TOTAL						(16,534)

** Not requesting disposition

*** Disposed of in 2015 (EB-2014-0118)

****Rounded

2
3
4
5
6

1 **Ex.9/Tab 1/Sch.3 - Disposition of DVAs used by the Applicant**

2

3 **Group 1 Accounts**

4 All accounts in Group 1 are used in accordance with the Accounting Procedure Handbook. For
5 definitions of each account listed below, please refer to the Accounting Procedure Handbook
6 using the following link:

7

8 http://www.ontarioenergyboard.ca/oeb/Documents/Regulatory/Accounting_Procedures_Handbook_Elec_Distributors.pdf

10

11 **1550 – LV Variance Account**

12 For account 1550, WDI is requesting disposition of the December 31, 2014 audited balance,
13 plus the forecasted interest through April 30, 2016. The December 31, 2014 audited reconciles
14 with filing 2.1.7 of the RRR.

15

16 The balance requested for disposal, including carrying charges is a debit of \$73,511.

17

18 **1551 – Smart Metering Entity Charge Variance Account**

19 For account 1551, WDI is requesting disposition of the December 31, 2014 audited balance,
20 plus the forecasted interest through April 30, 2016. The December 31, 2014 audited reconciles
21 with filing 2.1.7 of the RRR.

22

23 The balance requested for disposal, including carrying charges is a credit of \$5,290.

24

25 **1580 – Retail Settlement Variance Account 1 – Wholesale Market Service Charges**
26 **(“RSVAWMS”)**

27 For account 1580, WDI is requesting disposition of the December 31, 2014 audited balance,
28 plus the forecasted interest through April 30, 2016. The December 31, 2014 audited reconciles
29 with filing 2.1.7 of the RRR.

30

31 The balance requested for disposal, including carrying charges is a debit of \$1,172.

32

1 **1584 – Retail Settlement Variance Account – Retail Transmission Network Charges**
2 **(“RSVANW”)**

3 For account 1584, WDI is requesting disposition of the December 31, 2014 audited balance,
4 plus the forecasted interest through April 30, 2016. The December 31, 2014 audited reconciles
5 with filing 2.1.7 of the RRR.

6

7 The balance requested for disposal, including carrying charges is a credit of \$86,773.

8

9 **1586 – Retail Settlement Variance Account – Retail Transmission Connection Charges**
10 **(“RSVACN”)**

11 RSVACN is used to record the difference between the amount of retail transmission connection
12 costs paid to the IESO or host distributor and the amounts billed to customers for retail
13 transmission connection costs. These amounts are calculated on an accrual basis, as are the
14 carrying charges, which are assessed on the monthly opening principal balance of this RSVA
15 account.

16

17 For account 1586, WDI is requesting disposition of the December 31, 2014 audited balance,
18 plus the forecasted interest through April 30, 2016. The December 31, 2014 audited reconciles
19 with filing 2.1.7 of the RRR.

20

21 The balance requested for disposal, including carrying charges is a credit of \$204,858.

22

23 **1588 – Retail Settlement Variance Account – Power (“RSVAPOWER”)**

24 The RSVPOWER account is to be used to record the net differences in energy costs using the
25 settlement invoice received from the IESO, host distributor, or embedded generator and the
26 amounts billed to customers for energy. These amounts are calculated on an accrual basis, as
27 are the carrying charges, which are assessed on the monthly opening principal balance of this
28 RSVA account.

29

30 The RSVA Power account is designed to capture variances due to billing timing differences (i.e:
31 electricity charged by the IESO to LDCs vs electricity billed by LDCs to their customers), price
32 and quantity differences (i.e: arising from final vs preliminary IESO settlement invoices), and line
33 loss differences (i.e: actual vs estimate line loss factors).

1 Since the RSVA power account is generic to all customers of an LDC, disposition of the account
2 balance in rates is attributable to all its customers.

3
4 For account 1588, WDI is requesting disposition of the December 31, 2014 audited balance,
5 plus the forecasted interest through April 30, 2016. The December 31, 2014 audited reconciles
6 with filing 2.1.7 of the RRR.

7
8 The balance requested for disposal, including carrying charges is a credit of \$66,565.

9
10 **1589 – Retail Settlement Variance Account – Global Adjustment (“RSVAGA”)**

11 The RSVAGA account is used to record the net differences between the global adjustment
12 amount billed, to non-RPP consumers and the global adjustment charge to a distributor for non-
13 RPP consumers, using the settlement invoice received from the IESO, host distributor or
14 embedded generator. These amounts are calculated on an accrual basis, as are the carrying
15 charges, which are assessed on the monthly opening principal balance of this RSVA account.

16
17 The 1589 RSVA power – sub account Global Adjustments is designed for the global
18 adjustments applicable to non-RPP customers. Hence, the disposition of the account balance
19 should be attributable to non-RPP customers.

20
21 For account 1589, Wasaga Distribution Inc. is requesting disposition of the December 31, 2014
22 audited balance, plus the forecasted interest through April 30, 2016. The December 31, 2014
23 audited reconciles with filing 2.1.7 of the RRR.

24
25 The balance requested for disposal, including carrying charges is a debit of \$261,919.

26 **Group 2 Accounts**

27 **1508 – Other Regulatory Assets – Sub-Account - Deferred IFRS Transition Costs**

28 The OEB approved a deferral account for distributors to record one-time administrative
29 incremental IFRS transition costs which were not already approved and included for recovery in
30 distribution rates. These incremental costs were to be recorded in a sub-account of account
31 1508 – Other Regulatory Assets, Sub-account Deferred IFRS Transition Costs.

1 WDI has recorded its incremental costs in this account beginning in 2010. During WDI's 2012
2 COS, WDI requested disposal of the balance in Account 1508 – Sub-Account – Deferred IFRS
3 Transition costs, because it stated at that time that any further costs associated with the
4 transition would be minimal. The OEB approved of disposition of this account in EB-2011-0103.
5
6 WDI's application for 2016 rates is being filed under (M)IFRS and as such, the utility has
7 completed almost all of its transition to (M)IFRS with the exception of official financial
8 statements using IFRS. WDI has incurred no additional transition costs and therefore; WDI will
9 **NOT** be applying for disposition of any costs in Account 1508, Other Regulatory Assets – Sub-
10 Account - Deferred IFRS Transition Costs.
11
12 OEB Appendix 2-U of the OEB 2016_Filing_Requirements_Chapter2_Appendices is presented
13 at the next page.

OEB Appendix 2U – One Time Incremental IFRS Transition Costs

1
2

Nature of One-Time Incremental IFRS Transition Costs ¹	Audited Actual Costs Incurred	Audited Actual Costs Incurred	Audited Actual Costs Incurred	Audited Actual Costs Incurred	Total Costs Excluding Carrying Charges	Carrying Charges January 1, 2015 to December 31, 2015/April 30, 2016 (As appropriate)	Total Costs and Carrying Charges
	2009	2010	2011	2012			
professional accounting fees	\$ -	\$ 34,821	\$ 15,000		\$ 49,821	\$ 942	\$ 50,763
professional legal fees					\$ -		\$ -
salaries, wages and benefits of staff added to support the transition to IFRS					\$ -		\$ -
associated staff training and development costs					\$ -		\$ -
costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion					\$ -		\$ -
Amounts, if any, included in previous Board approved rates (amounts should be negative) ³				-\$ 50,763	-\$ 50,763		-\$ 50,763
					\$ -		\$ -
					\$ -		\$ -
Insert description of additional item(s) and new rows if needed.					\$ -		\$ -
Total	\$ -	\$ 34,821	\$ 15,000	-\$ 50,763	-\$ 942		-\$ 0

3
4

Nature of One-Time Incremental IFRS Transition Costs ¹	Reasons why the costs recorded meet the criteria of one-time IFRS administrative incremental costs
professional accounting fees	One time cost associated with componenitizing our assets and contributed capital.
professional legal fees	
salaries, wages and benefits of staff added to support the transition to IFRS	
associated staff training and development costs	
costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion	
Amounts, if any, included in previous Board approved rates (amounts should be negative) ³	
Insert description of additional item(s) and new rows if needed.	
Total	

5
6

If there were any amounts approved in previous Board approved rates, please state the EB #: 2011-0103

1 **1568 – LRAM Variance Account (LRAMVA)**

2 The information to support the request for the disposition of the LRAMVA is included in Exhibit 4
3 – Operating Expenses per the OEB Filing Requirements; however, WDI has included the
4 amount in the EDDVAR model as it is specifically listed within the model. The balance submitted
5 for the RRR filing and audited financial statements in 2014 included the IESO (formerly the
6 OPA) verified totals for Lost Revenue for 2011, 2012 and 2013 IESO programs. WDI is
7 requesting disposition for Lost Revenue for 2011 through 2013 programs, including interest
8 forecast to April 30, 2016 as a debit amount of \$10,350.

1 **Ex.9/Tab 1/Sch.4 - Account 1592, PILs & HST**

2

3 Wasaga Distribution Inc. has not recorded any items in USoA account 1592 – Deferred PILs,
 4 therefore the attached OEB appendix 2-TA has a balance of \$0. WDI has followed the
 5 guidelines set out in the July 2007 FAQs of the *Accounting Procedures Handbook*. Appendix 2-
 6 TA is shown below:

7

8 **Appendix 2-TA – Account 1592, PILs and Tax Changes for 2006 & Subsequent Years**

Tax Item	Principal as of December 31, 2014
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from May 1, 2006 to April 30, 2007	\$0.00
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from January 1, 2006 to April 30, 2006 (4/12ths of the approved grossed-up proxy), if not recorded in PILs account 1562	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2007	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2008	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2009	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2010	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2011	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2012	\$0.00
Ontario Capital Tax rate decrease and increase in capital deduction for 2013	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2006	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2007	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2008	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2009	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2010	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2011	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2012	\$0.00
Capital Cost Allowance class changes from 2006 EDR application for 2013	\$0.00
Capital Cost Allowance class changes from any prior application not recorded above. Please provide details and explanation separately.	\$0.00
Insert description of additional item(s) and new rows if needed.	
Total	\$0.00

9

10

11 Effective in the 2010 rate year, several of the Board’s Decisions and Orders approved a new
 12 sub account of Account 1592, PILs and Tax Variances for 2006 and Subsequent Years to
 13 record the Input Tax Credit (“ITC”) savings arising from the elimination of the Provincial Sales
 14 Tax (“PST”) and the implementation of the HST on July 1, 2010.

15

16

17

1 As part of WDI's 2012 COS Application (EB-2011-0103) WDI requested and was approved of
 2 the disposition of a credit of \$4,136 for Account 1592, PILs and Tax Variances for 2006 and
 3 Subsequent Years – Sub-Account HST/OVAT ITCs. WDI has completed this disposition. The
 4 Board's Appendix 2-TB has been filed with a balance of \$0.

5

6

**Appendix 2-TB –
 Account 1592, PILs and Tax Variances for 2006 and Subsequent Years,
 Sub-account HST/OVAT Input Tax Credits (ITCs)**

7

Summary of PST Savings from 2009 Historic Year Analysis

	Principal 2010	Principal 2011	Principal 2012	Principal 2013	Principal 2014	Principal 2015	Principal Jan-April 2016 ¹	Carrying Charges to April 30, 2016	Total Account 1592, sub- account HST/OVAT Balance
OM&A Expenses PST Savings									\$ -
Capital Items PST Savings									\$ -
Total Annual PST Savings ²	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -	\$ -

8

9

1 **Ex.9/Tab 1/Sch.5 - Account 1575 and 1576 Accounting Changes**

2

3 On July 17, 2012, the OEB issued a letter to all LDCs authorizing the use of Account 1576,
4 Accounting Changes under CGAAP, for recording the financial differences arising as a result of
5 an LDCs election to use revised depreciation expense and capitalization policies effective
6 January 1, 2012.

7

8 WDI was approved for an accounting policy change to update its capital asset typical useful
9 lives when the 2012 COS Application was completed. An excerpt from the 2012 COS
10 Application (EB-2011-0103) Settlement Agreement is provided below:

11 *“As cited in WDI’s Application, the LDC adopted the revised depreciation periods as indicated*
12 *by the Kinectrics Study that was commissioned by the OEB. WDI implemented this depreciation*
13 *approach effective from January 2012 and applied it to the Test Year in its evidence.... It was*
14 *agreed by all parties that as WDI is operating under CGAAP accounting principles in the Test*
15 *Year (not Modified IFRS), the LDC is not required to calculated and apply a PP&E adjustment.”*
16 (Account 1576 – Accounting Changes under CGAAP Balance & Return Component)

17

18 As WDI does not have any further impacts on policy changes for capitalization under CGAAP
19 relating to Account 1576 – Accounting Changes under CGAAP Balance & Return Component,
20 WDI has a balance of \$0 in this account.

21

22 Therefore, OEB Appendix 2-EB – Account 1576 Accounting Changes under CGAAP,
23 Accounting Policies under CGAAP are not provided in this evidence. WDI will submit them with
24 the Chapter 2 Appendices with nil balances.

1 For Account 1575, IFRS-CGAAP Transitional PP&E amounts WDI does not have any material
2 transactions as WDI has already changed its TUL based on the Kinectrics Study and does not
3 capitalize overhead burdens, therefore; WDI has not completed OEB Appendix 2-EA – Account
4 1575 PP&E Deferral Account (2015 IFRS Adopters). WDI will submit them with the Chapter 2
5 Appendices with nil balances.

1 **Ex.9/Tab 1/Sch.6 - Interest Rate Applied**

2

3 Table 9.2 below provides the interest rates by quarter that are applied to calculate actual and
4 forecast carrying charges for each regulatory and variance account.

5

6 **Table 9.2: Interest Rates Applied to Deferral and Variance Accounts (%)**

7

Period	Rate
Carrying Charge Rate Jan. 1, 2011 to Mar. 31, 2015	1.47%
Carrying Charge Rate Apr. 1, 2015 to Sep. 30, 2015	1.10%
Forecast Carrying Charge Oct. 01, 2015 to Apr. 30, 2016	1.10%

8

9 Note that Wasaga Distribution Inc. has used the latest OEB prescribed interest rates as
10 published on the website at:

11

12 <http://www.ontarioenergyboard.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates>

14

15 Closing interest balances as of December 31, 2014 are detailed in Table 9.3 on the following
16 page. This Table also shows the projected interest to April 30, 2016 and the total claim for
17 disposition.

1

Table 9.3: Closing Interest to December 31, 2014

Account Description	Balances as of December 31, 2014				Balance per RRR 2.1.7	Variance	Explanation
	USoA	Principal	Interest to Dec 31/14	Total			
Group 1							
LV Variance Account	1550	135,660.17	2,159.46	137,819.63	137,819.47	0.16	Rounding
Smart Metering Entity Charge Variance Account	1551	127.67	250.65	378.32	378.32	0.00	
RSVA - Wholesale Market Service Charge	1580	(79,092.57)	(1,470.80)	(80,563.37)	(80,563.92)	0.55	Rounding
RSVA - Retail Transmission Network Charge	1584	(40,614.58)	400.83	(40,213.75)	(40,212.87)	(0.88)	Rounding
RSVA - Retail Transmission Connection Charge	1586	(296,517.48)	(3,135.25)	(299,652.73)	(299,653.32)	0.59	Rounding
RSVA - Power (excluding Global Adjustment)	1588	(104,671.41)	(4,410.72)	(109,082.13)	(109,082.29)	0.16	Rounding
RSVA - Global Adjustment	1589	680,385.74	12,909.31	693,295.05	693,295.38	(0.33)	Rounding
Recovery of Regulatory Asset Balances - 2010***	1595	354,435.31	73,511.36	427,946.67	427,946.77	(0.10)	Rounding
Recovery of Regulatory Asset Balances - 2011**	1595	(315,945.80)	12,319.18	(303,626.62)	(303,626.92)	0.30	Rounding
Recovery of Regulatory Asset Balances - 2012**	1595	(210,043.61)	(129,742.88)	(339,786.49)	(339,786.49)	0.00	
Group 2							
LRAM Variance Account (LRAMVA)	1568	10,106.81	85.59	10,192.40	10192.40	0.00	
Sub-total Group 2 Accounts		10,106.81	85.59	10,192.40			

2

3

Projected Interest & Total Claim

Account Description	USoA	Principal & Interest Dec 31/14	Disposn. in 2015	Interest to Dec 31/15	Interest to Apr 30, 2016	Total Claim****
Group 1						
LV Variance Account	1550	137,819.47	66,188	1,617.78	261.12	73,511
Smart Metering Entity Charge Variance Account	1551	378.32	5,651	1.56	(19.24)	(5,290)
RSVA - Wholesale Market Service Charge	1580	(80,563.92)	(82,674)	(943.17)	4.72	1,172
RSVA - Retail Transmission Network Charge	1584	(40,212.87)	45,764	(484.32)	(310.52)	(86,773)
RSVA - Retail Transmission Connection Charge	1586	(299,653.32)	(99,062)	(3,535.98)	(731.12)	(204,858)
RSVA - Power (excluding Global Adjustment)	1588	(109,082.29)	(43,995)	(1,248.21)	(229.52)	(86,565)
RSVA - Global Adjustment	1589	693,295.38	440,414	8,113.62	924.68	261,919
Recovery of Regulatory Asset Balances - 2010***	1595	427,946.77	429,683.31	1,736.64	-	0
Recovery of Regulatory Asset Balances - 2011**	1595	(303,626.92)	0.00	(3,767.67)	(1,158.48)	-
Recovery of Regulatory Asset Balances - 2012**	1595	(339,786.49)	0.00	(2,504.85)	(770.20)	-
Recovery of Regulatory Asset Balances - 2014**	1595	(474,485.71)	0.00	(5,081.34)	(1,562.40)	-
Sub-total Group 1 Accounts		(387,971.58)		(6,095.9)	(3,591.0)	(26,884)
Group 2						
LRAM Variance Account (LRAMVA)	1568	10,192.40	0.00	120.48	37.04	10,350
Sub-total Group 2 Accounts		10,192.40		120.48	37.04	10,350
GRAND TOTAL						(16,534)

** Not requesting disposition

**** Disposed of in 2015 (EB-2014-0118)

*****Rounded

4

5

1 **Ex.9/Tab 1/Sch.7 - Departure from Board Approved Balances**

2

3 Wasaga Distribution Inc. has not made any adjustments to deferral and variance account
4 balances that were not previously approved by the Board on a final basis either in a Cost of
5 Service or IRM proceeding.

6

7

1 **Ex.9/Tab 1/Sch.8 - Reconciliation of Energy Sales and Cost of Power**
 2 **Expenses to Financial Statements**

3
 4 The filing requirements state that a breakdown of energy sales and cost of power expenses, as
 5 reported in the 2014 audited financial statements is requested. The sale of energy is a flow
 6 through revenue and the cost of power is a flow through expense. WDI has no profit or loss
 7 resulting from the flow through of energy revenues and expenses as variances are included in
 8 the RSVA balances.

9
 10 Please refer to Table 9.4 below for a reconciliation of the 2014 RRR 2.1.7 with the 2014
 11 Financial Statements.

12
 13 **Table 9.4: Energy Sales and Cost of Power Expenses Mapped & Reconciled**

USoA	Description	Actual		
		2012	2013	2014
Energy Revenues				
4006	General Energy Sales	(6,077,082)	(7,174,908)	(8,330,917)
4025	Street Lighting Energy Sales	(115,601)	(153,698)	(165,224)
4035	General Energy Sales	(2,376,382)	(2,749,962)	(2,990,272)
4055	Energy Sales for Resale	(688,106)	(678,120)	(592,429)
4062	Wholesale Market Services	(664,414)	(696,612)	(760,327)
4066	Network	(704,730)	(819,463)	(867,554)
4068	Connection	(426,634)	(460,502)	(454,556)
4075	Low Voltage Charges	(181,688)	(225,012)	(226,944)
4076	Billed-Smart Metering Entity Charge	-	(81,942)	(118,447)
Total		(11,234,637)	(13,040,219)	(14,506,669)
	Description	Actual		
		2012	2013	2014
Financial Statement - Sale of Power				
		(11,234,637)	(13,040,219)	(14,506,669)
	Difference b/w F/S & RRR 2.1.7	0	0	0

14
 15
 16
 17

1 **Table 9.4 (cont'd): Energy Sales and Cost of Power Expenses Mapped & Reconciled**

USoA	Description	Actual		
		2012	2013	2014
Cost of Power Expenses				
4705	Power Purchased	7,870,796	9,193,972	10,711,678
4707	Global Adjustment	1,386,376	1,562,715	1,367,164
4708	Wholesale Market Services	664,414	696,612	760,327
4714	Network	704,730	819,463	867,554
4716	Connection	426,634	460,502	454,556
4750	Low Voltage Charges	181,688	225,012	226,944
4751	Smart Meter Entity Charge	-	81,942	118,447
Total		11,234,637	13,040,219	14,506,669

	Description	Actual		
		2012	2013	2014
Financial Statement - Cost of Power				
		11,234,637	13,040,219	14,506,669
	Difference b/w F/S & RRR 2.1.7	0	0	0

2
 3 As can be seen in the comparison above, there is no difference between energy sales and cost
 4 of power expense reported numbers.

5
 6

1 **Ex.9/Tab 1/Sch.9 - Pro-Rata of Global Adjustment into RPP/non-RPP**

2
3 WDI confirms that it pro-rated the IESO Global Adjustment Charge into the RPP and non-RPP
4 portions and that Global Adjustment is only being applied to customers that are non-RPP. WDI
5 maintains a database which splits the Global Adjustment between the amounts belonging to the
6 RPP customers versus the amount belonging to the Non-RPP customers. This has been done
7 in order to determine the portion belonging to the Account 1588 – RSVA – Power (excluding
8 Global Adjustment) and Account 1589 – Power – Sub-account – Global Adjustment.

9
10 The proration of the monthly Global Adjustment amount on the database based on the RPP
11 versus Non-RPP kWh quantities submitted on the monthly IESO settlement reports. This allows
12 for effective splitting of Account 1589 Global Adjustment variance account from the Account
13 1588 Cost of Power variance account.

14
15 In the updated OEB Chapter 2 Filing Requirements released July 16, 2015 WDI must now
16 provide the following information:

17 *“As a new addition for 2016 applications, a distributor must now provide a description of its*
18 *settlement process with the IESO or host distributor. It must specify the GA rate it uses when*
19 *billing customers (1st estimate, 2nd estimate or actual) for each rate class, itemize its process for*
20 *providing consumption estimates to the IESO, and describe the true-up process to reconcile*
21 *estimates of RPP and non-RPP consumption once actuals are known. The description should*
22 *detail the distributor’s method for estimating RPP and non-RPP consumption, as well as its*
23 *treatment of embedded generation or any embedded distribution customers. Distributors are*
24 *reminded that they are expected to use accrual accounting.”*

- 25
26
- WDI uses the 2nd GA rate for all rate classes when billing its customers.
 - WDI retrieves its consumption data from its service provider, Utilismart to download Total System Load, Net System Load, Retailer Data, Streetlight Data and microFIT customers on WDI’s system. WDI then submits this data to the IESO through the 1598 process.
 - WDI is able to separate out the RPP from the non-RPP consumption from the data it downloads from the Utilismart site and then does a percentage proration of RPP to non-
- 27
28
29
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32

1 RPP based on that consumption data. An example of how this is done is provided
 2 below:

NSL (From Download)		8,131,447
Adjustment to NSL for Interval RPP		
Adjustment to NSL (Unaccounted for Energy)		0
Adjustment to NSL (Load Transfer Customers)		-17,197
Adjustment to NSL (RCB Customers)		
Adjustment to NSL (Non Designated Loads)		-637,806
NSL Adjusted for (RCB & Non Designated)	%	7,476,444
NSL Adjusted for Fixed Sales		91,954
NSL (First Block)	91.9%	84,461
NSL (Second Block)	8.1%	7,493
NSL Adjusted for Fixed Sales		7,384,490
NSL (On Peak)	18.5%	1,363,255
NSL (Mid Peak)	17.0%	1,256,267
NSL (Off Peak)	64.5%	4,764,968

3
4

MAY									
9,852,639.44	Total Kwh's Purchased								
	kWh's Allocated to Fixed Rate Customers								
0.00									
0.00									
7,476,443.87	RPP Customers								
7,476,443.87									
	GA \$'s Allocated to Fixed Rate Customers								
-\$727,457.99	IESO Preliminary Adjustment Value @	0.0973	Claimed on Form 1598						
-\$725,247.05	IESO Final Adjustment Value @	0.097004279	If this is different than the preliminary value, it will update the Final GA Column						
\$2,210.94	Variance		To be Claimed on 1598 for following Month						
-\$955,748.19	Amount from Code 148 of IESO Statement for this month								

5
6 As can be seen in the first chart the NSL Adjusted for is 7,476,444 which is the RPP customer
 7 load that is carried forward to the second chart. The RPP to non-RPP is then prorated in the
 8 next chart to quantify what amount stays in GA and the amount moved to Power:

CHECK	7,476,443.87	Kwh's Allocated to Fixed Rate Customers							
	0.097004279	IESO Final Adjustment Value @							
	\$ 725,247.05	Book to Power - 4705							
	2,376,195.57	Kwh's Allocated to Non-Fixed Rate Customers							
	0.097004279	IESO Final Adjustment Value @							
	\$ 230,501.14	Keep in GA							
	\$ 955,748.19	Proof							

- 1 • Once the actual GA is known it is entered into the 2nd chart (shown on the previous
- 2 page) and it creates a variance amount (in this case \$2,210.94) and this amount is
- 3 entered into the amount submitted in the Form 1598 to the IESO the next month.
- 4 • This process for separating WDI's non-RPP customers from its RPP customers has
- 5 been reviewed by WDI's audit company and in late 2012 WDI has its process reviewed
- 6 by and approved by an outside consultant Jim Hopeson.
- 7 • WDI does not have any Class A customers.
- 8 • WDI confirms that it uses accrual accounting.

1 **Ex.9/Tab 1/Sch.10 - Request for New Variance Account**

2 WDI is requesting the following new deferral/variance accounts:

- 3 • Account 1595 – Sub-account 2016
4 Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30,
5 2017
6 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
7 Sub-account 2016 to track costs, revenues and interest for amounts disposed of in
8 WDI's 2016 COS Application.
9
- 10 • Account 1595 - Sub-account 2016 non-WMP
11 Rate Rider for Disposition of Deferral/Variance Accounts (2016) – effective until April 30,
12 2017 Applicable only for non-Wholesale Market Participants
13 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
14 Sub-account 2016 non-WMP to track costs, revenues and interest for amounts
15 disposed of in WDI's 2016 COS Application.
16
- 17 • Account 1595 – Sub-account 2016 Global Adjustment
18 Rate Rider for Disposition of Global Adjustment (2016) – effective until April 30, 2017
19 Applicable only for non-Wholesale Market Participants
20 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
21 Sub-account 2016 GA to track costs, revenues and interest for amounts disposed of in
22 WDI's 2016 COS Application.
23
- 24 • Account 1595 – Sub-account 2016 LRAMVA
25 Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account
26 (LRAMVA) – effective until April 30, 2017
27 Upon approval of disposition, WDI is requesting Board approval to establish 1595 –
28 Sub-account 2016 LRMVA to track costs, revenues and interest for amounts disposed
29 of in WDI's 2016 COS Application.
30

31 Wasaga Distribution Inc. will continue to monitor OEB directives and implement new accounts
32 as set out by the OEB and identified in the Accounting Procedures Handbook or other sources
33 of information as required complying with regulation.
34
35
36
37

1 **Ex.9/Tab 1/Sch.11 – Group 2 Accounts to be Continued or Discontinued on**
 2 **a Go-Forward Basis**

3
 4 Table 9.5 below lists all Group 2 accounts which WDI proposes to continue or discontinue on a
 5 go-forward basis. Explanations for each account are also provided in Table 9-5.

6
 7 **Table 9.5: Group 2 Continuance/Discontinuance**

Account Description	USoA	Continue Discontinue	Explanation
Other Regulatory Assets - Sub Account Deferred IFRS Transition Costs	1508	Discontinue	Disposed of during 2012 COS & finished
Other Regulatory Assets - Energy East Consultation	1508	Continue	Balance starting in 2015
Retail Cost Variance Account - Retail	1518	Continue	Use if needed
Miscellaneous Deferred Debits	1525	Continue	Use if needed
Renewable Generation Connection Capital Deferral Account	1531	Continue	Use if needed
Renewable Generation Connection OM&A Deferral Account	1532	Continue	Use if needed
Smart Grid Capital Deferral Account	1534	Continue	Use if needed
Smart Grid Capital OM&A Account	1535	Continue	Use if needed
Retail Cost 1 Variance Account -STR	1548	Continue	Use if needed
Deferred Pils	1562	Discontinue	Disposed of during 2012 COS & finished
Deferred Pils Contra	1563	Discontinue	Disposed of during 2012 COS & finished
LRAM Variance Account	1568	Continue	Ongoing use
IFRS-CGAAP Transition PP&E Amounts	1575	Discontinue	No Activity
Accounting Changes Under CGAAP	1576	Discontinue	No Activity
PILs and Tax Variance for 2006 and Subsequent Years and HST/OVAT ITCs	1592	Discontinue	No Activity & Disposed of during 2012 COS

8
 9
 10 Wasaga Distribution Inc. will continue to monitor OEB directives and implement new accounts
 11 as set out by the OEB and identified in the Accounting Procedures Handbook or other sources
 12 of information as required complying with regulation.

1 **Retail Service Charge**

2 **Ex.9/Tab 2/Sch.1 - Overview**

3

4 Wasaga Distribution Inc. does not have any balances in accounts 1518 and 1548. WDI confirms
5 that it has followed Article 490 of the Accounting Procedure Handbook.

1 Disposition of Deferral and Variance Accounts

2 **Ex.9/Tab 3/Sch.1 – DVA Balances and Continuity Schedule**

3

4 WDI is requesting disposition of the variance accounts noted below according to the Report of
5 the Board, *EB-2010-0046*, which states: at the time of rebasing, all account balances should be
6 disposed of unless otherwise justified by the distributor or as required by a specific Board
7 decision or guideline. In accordance with the above statement, Wasaga Distribution Inc.
8 proposes to dispose of all its balances except for the Disposition and Recovery/Refund of
9 Regulatory Balances 2011, 2012, 2014 and 2015 which have time periods that have not expired
10 per their applicable Board Decision (EB-2010-0143), (EB-2011-0103) , (EB-2013-0175) and
11 (EB-2014-0118). WDI has also followed the guidelines in the Report of the Board in requesting
12 a one year disposition period.

13

14 WDI is requesting the disposition of the following Group 1 Accounts and LRAMVA as shown in
15 Table 9-6. Details on the disposition claim for Account 1568, LRAM Variance Account, of
16 \$10,192 can be found in Exhibit 4 – Operating Costs. These amounts are comprised of the
17 audited balances as of December 31, 2014 subject to the forecast interest through April 30,
18 2016.

19

20 WDI confirms that the account balances, listed in Table 9.6 proposed for disposition before
21 projected interest are consistent with the last Audited Financial Statements and reconcile with
22 the Trial Balance reported through the Electricity Reporting and Record-Keeping Requirements.

23

1

Table 9.6: DVA Balances sought for Disposition

Account Description	USoA	Balances as of December 31, 2014		
		Principal	Interest to Dec 31/14	Total
Group 1				
LV Variance Account	1550	135,660.17	2,159.46	137,819.63
Smart Metering Entity Charge Variance Account	1551	127.67	250.65	378.32
RSVA - Wholesale Market Service Charge	1580	(79,092.57)	(1,470.80)	(80,563.37)
RSVA - Retail Transmission Network Charge	1584	(40,614.58)	400.83	(40,213.75)
RSVA - Retail Transmission Connection Charge	1586	(296,517.48)	(3,135.25)	(299,652.73)
RSVA - Power (excluding Global Adjustment)	1588	(104,671.41)	(4,410.72)	(109,082.13)
RSVA - Global Adjustment	1589	680,385.74	12,909.31	693,295.05
Recovery of Regulatory Asset Balances - 2010***	1595	354,435.31	73,511.36	427,946.67
Recovery of Regulatory Asset Balances - 2011**	1595	(315,945.80)	12,319.18	(303,626.62)
Recovery of Regulatory Asset Balances - 2012**	1595	(210,043.61)	(129,742.88)	(339,786.49)
Group 2				
LRAM Variance Account (LRAMVA)	1568	10,106.81	85.59	10,192.40
Sub-total Group 2 Accounts		10,106.81	85.59	10,192.40

2

3

Account Description	USoA	Principal & Interest Dec 31/14	Disposn. in 2015	Interest to Dec 31/15	Interest to Apr 30, 2016	Total Claim****
Group 1						
LV Variance Account	1550	137,819.47	66,188	1,617.78	261.12	73,511
Smart Metering Entity Charge Variance Account	1551	378.32	5,651	1.56	(19.24)	(5,290)
RSVA - Wholesale Market Service Charge	1580	(80,563.92)	(82,674)	(943.17)	4.72	1,172
RSVA - Retail Transmission Network Charge	1584	(40,212.87)	45,764	(484.32)	(310.52)	(86,773)
RSVA - Retail Transmission Connection Charge	1586	(299,653.32)	(99,062)	(3,535.98)	(731.12)	(204,858)
RSVA - Power (excluding Global Adjustment)	1588	(109,082.29)	(43,995)	(1,248.21)	(229.52)	(66,565)
RSVA - Global Adjustment	1589	693,295.38	440,414	8,113.62	924.68	261,919
Recovery of Regulatory Asset Balances - 2010***	1595	427,946.77	429,683.31	1,736.64	-	0
Recovery of Regulatory Asset Balances - 2011**	1595	(303,626.92)	0.00	(3,767.67)	(1,158.48)	-
Recovery of Regulatory Asset Balances - 2012**	1595	(339,786.49)	0.00	(2,504.85)	(770.20)	-
Recovery of Regulatory Asset Balances - 2014**	1595	(474,485.71)	0.00	(5,081.34)	(1,562.40)	-
Sub-total Group 1 Accounts		(387,971.58)		(6,095.9)	(3,591.0)	(26,884)
Group 2						
LRAM Variance Account (LRAMVA)	1568	10,192.40	0.00	120.48	37.04	10,350
Sub-total Group 2 Accounts		10,192.40		120.48	37.04	10,350
GRAND TOTAL						(16,534)

** Not requesting disposition

*** Disposed of in 2015 (EB-2014-0118)

****Rounded

4

5

6

1 WDI received Board approval March 19, 2015, *EB-2014-0118*, for the disposition of Group 1
 2 balances at December 31, 2013 and interest projected on these balances to April 30, 2015. WDI
 3 notes that the Group 1 balances at December 31, 2014 that are being proposed for disposition
 4 in this filing will reflect only activities for 2014 and interest projected to April 30, 2016 on these
 5 accounts. Table 9.7 provides a summary of the Group 1 2015 IRM Rate Filing approved
 6 disposition amounts by account. WDI has recorded these amounts in Columns BM, BN and BQ
 7 of the 2016 EDDVAR model. The principal balance of \$354,435 at December 31, 2013
 8 approved for disposition is reflected in Column BM. The total interest of \$75,248 approved for
 9 disposition, which includes interest to December 31, 2013, is recorded in Column BN and
 10 projected interest for January 01, 2014 to April 30, 2015 is recorded in Column BQ.

Table 9.7 – Group 1 DVA Balances – 2015 Disposition

Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	\$64,445	\$1,743	\$66,188
Smart Meter Entity Variance Charge	1551	\$5,380	\$271	\$5,651
RSVA - Wholesale Market Service Charge	1580	(\$80,379)	(\$2,295)	(\$82,674)
RSVA - Retail Transmission Network Charge	1584	\$44,077	\$1,687	\$45,764
RSVA - Retail Transmission Connection Charge	1586	(\$97,117)	(\$1,945)	(\$99,062)
RSVA - Power	1588	(\$42,071)	(\$1,924)	(\$43,995)
RSVA - Global Adjustment	1589	\$428,197	\$12,217	\$440,414
Recovery of Regulatory Asset Balances	1590	0	0	0
Disposition and Recovery of Regulatory Balances (2009)	1595	\$354,435	\$75,248	\$429,684
Total Group 1 Excluding Global Adjustment – Account 1589		\$248,771	\$72,785	\$321,556
Total Group 1		\$676,968	\$85,002	\$761,970

13
14

1 **Ex.9/Tab 4/Sch.2 – Method of Disposition**

2

3 The following methods are proposed for disposition of the DVA balances, for those accounts
4 having been selected for disposition.

5

6 WDI notes that it has one Market Participant account in its GS>50 rate class. The Board's 2015
7 Filing requirements of July 18, 2014 state: *"Establish separate rate riders to recover balances in*
8 *the RSVAs from Market Participants ("MPs") who must not be allocated the RSVA account*
9 *balances related to charges for which the MPs settle directly with the IESO (eg. wholesale*
10 *energy, wholesale market services)".* In the 2015 EDDVAR model the ability to do this
11 calculation within the model is now completed. WDI would like to thank the OEB for developing
12 the model to allow for the breakout of the WM data and separated DVA rate riders. WDI has
13 completed this step within the EDDVAR model for this COS application.

14

15 **Group One Accounts, Excluding 1551**

16 Method of disposition: allocation to rate classes on basis of the 2016 forecasted energy
17 consumption by customer classes and disposition through variable component rate rider based
18 on kWh or kW.

19

20 Allocation of costs to customer classes is based upon kWh energy consumption by customer
21 class in accordance with the default cost allocation methodology established by the Board for
22 Group 1 deferral and variance accounts in the Electricity Distributor's Deferral and Variance
23 Account Review Initiative (EDDVAR Report), dated July 31, 2010.

24

25 For the purposes of allocation the costs of Account 1589 – Global Adjustment, WDI utilized
26 Non-RPP kWh as the allocator. For all rate classes the 2014 billed non-RPP kWh was used.
27 WDI notes that it does not have any Class A customers.

28

29 **Group One Account – 1551**

30 Method of disposition: The Smart Metering Entity Charge is only charged to the Residential and
31 GS < 50 kW rate class in proportion to their forecasted 2016 customer numbers. This treatment
32 is consistent with the 2015 IRM instruction: *"The proration of customers for the Residential and*
33 *GS<50 Classes will be used to Allocate 1551".*

1 **LRAM Variance Account**

2 Method of disposition: allocation to rate classes based on the lost revenue allocated by class
3 based upon the OPA's Final Report for 2001, 2012 and 2013 and disposition through a variable
4 component by customer class. In the case of WDI's application this rate rider only affects the
5 GS<50 and GS>50 classes.

6

7 The continuity schedule for all DVA's submitted for disposition, the cost allocation and rate rider
8 calculations are included in the EDDVAR model.

Ex.9/Tab 4/Sch.3 - Calculation of Rate Rider

Wasaga Distribution Inc. notes that all relevant calculations are embedded in the 2015_EDDVAR_Continuity_Schedule_CoS OEB provided model.

The utility did not propose a billing determinants that are different that the OEB standards.

Wasaga Distribution Inc. is proposing to dispose of these balances over a period of one year.

Table 9.8, Table 9.9, Table 9.10 and Table 9.11 below and on the following pages summarizes the Proposed Rate Riders that result from the disposal of the DVA balances.

Table 9.8: Deferral and Variance Account Rate Riders

Accounts 1550, 1551, 1584, 1586

Please indicate the Rate Rider Recovery Period (in years)

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	87,540,339	-\$ 156,141	-	0.0018 \$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	17,037,738	-\$ 29,737	-	0.0017 \$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	51,946	-\$ 36,095	-	0.6949 \$/kW
UNMETERED SCATTERED LOAD	kWh	221,022	-\$ 382	-	0.0017 \$/kWh
STREET LIGHTING	kW	1,802	-\$ 1,056	-	0.5857 \$/kW
		-	\$ -	-	-
Total			-\$ 223,410		

Table 9.9: Deferral and Variance Account Rate Riders

Accounts 1580 and 1588

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	87,540,339	-\$ 46,626	-	0.0005 \$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	17,037,738	-\$ 9,075	-	0.0005 \$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	45,726	-\$ 9,249	-	0.2023 \$/kW
UNMETERED SCATTERED LOAD	kWh	221,022	-\$ 118	-	0.0005 \$/kWh
STREET LIGHTING	kW	1,802	-\$ 326	-	0.1806 \$/kW
		-	\$ -	-	-
Total			-\$ 65,393		

1

Table 9.10 Deferral and Variance Account Rate Riders**Rate Rider Calculation for RSVA - Power - Global Adjustment***Balance of Account 1589 Allocated to Non-WMPs*

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	3,024,752	\$ 36,323	0.0120	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	2,169,972	\$ 26,059	0.0120	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	42,254	\$ 191,743	4.5379	\$/kW
UNMETERED SCATTERED LOAD	kWh	37,821	\$ 454	0.0120	\$/kWh
STREET LIGHTING	kW	1,802	\$ 7,341	4.0729	\$/kW
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 261,919		

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Table 9.11: Rate Rider for LRAMVA – Account 1568**Rate Rider Calculation for Accounts 1568**Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
RESIDENTIAL	kWh	-	-\$ 3,613	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	17,037,738	\$ 4,816	0.0003	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kWh	51,946	\$ 9,147	0.1761	\$/kWh
UNMETERED SCATTERED LOAD	kWh	221,022	\$ -	-	\$/kWh
STREET LIGHTING	kW	1,802	\$ -	-	\$/kW
		-	\$ -	-	
		-	\$ -	-	
Total			\$ 10,350		

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1 Appendix

2 **List of Appendices**

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Appendix A	WDI EDDVAR Continuity Schedule v2.6

1 **Appendix A – EDDVAR Continuity Schedule v 2.6**






Version 2.6

Utility Name	Wasaga Distribution Inc.
Service Territory	Wasaga Beach
Assigned EB Number	EB-2015-0107
Name of Contact and Title	Joanne Tackaberry, Director of Finance
Phone Number	705-429-2517
Email Address	j.tackaberry@wasagadist.ca

General Notes

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

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1 2015 Continuity Schedule:

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions* Debit / (Credit) during 2011	Board-Approved Disposition during 2011	Principal Adjustments* during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Interest Adjustments* during 2011	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
1	LV Variance Account	1550	-\$93,421	\$29,625	-\$63,421		-\$376	-\$771	-\$418	-\$932	-\$257
2	Smart Metering/Entity Charge Variance Account	1551	\$0			\$0	\$0				\$0
3	RSVA - Wholesale Market Service Charge	1580	-\$188,895	-\$127,356	\$103,288	-\$419,539	\$1,021	-\$3,584	\$3,109		-\$5,673
4	RSVA - Retail Transmission Network Charge	1584	-\$110,379	-\$152,300	\$42,414	-\$305,093	\$773	-\$1,755	\$1,519		-\$2,900
5	RSVA - Retail Transmission Connection Charge	1586	-\$493,560	-\$169,178	-\$119,309	-\$562,830	-\$2,382	-\$6,815	\$680		-\$10,077
6	RSVA - Power (excluding Global Adjustment)	1588	-\$3,241,681	-\$454,068	-\$557,539	-\$4,306,209	\$143	-\$31,362	\$6,794		-\$38,614
7	RSVA - Global Adjustment	1589	\$1,876,615	\$531,070	\$732,453	\$1,675,232	\$9,312	\$22,809	\$5,521		\$26,600
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	1535	\$0			\$0	\$0				\$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	1535	\$0			\$0	\$0				\$0
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	1535	-\$1,809,335	\$319,154		-\$890,781	\$92,273	-\$21,553			\$70,720
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	1535	\$0	\$44,369		\$44,369	\$0	\$18,291			\$18,291
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	1535	\$0			\$0	\$0				\$0
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	1535	\$0			\$0	\$0				\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	1535	\$0			\$0	\$0				\$0
	Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$4,061,257	\$601,316	\$137,286	\$0	-\$43,597,227	\$100,368	-\$24,987	\$17,291	\$0
	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$5,937,871	\$70,246	-\$535,167	\$0	-\$5,272,459	\$91,057	-\$47,796	\$11,770	\$0
	RSVA - Global Adjustment	1589	\$1,876,615	\$531,070	\$732,453	\$0	\$1,675,232	\$9,312	\$22,809	\$5,521	\$0
Group 2 Accounts											
15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$34,821	\$15,000		\$49,821	\$186	\$512			\$698
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$4,773	\$0		\$4,773	\$36	\$70			\$107
17	Variance - Ontario Clean Energy Benefit Act ⁴	1508	\$0			\$0	\$0				\$0
18	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	1508	\$0			\$0	\$0				\$0
19	Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$96,373	\$0		\$96,373	\$15,381	\$1,417			\$17,398
20	Retail Cost Variance Account - Retail	1518	\$0			\$0	\$0				\$0
21	Misc. Deferred Debits	1525	\$0			\$0	\$0				\$0
22	Board-Approved CDM Variance Account	1567	\$0			\$0	\$0				\$0
23	Extra-Ordinary Event Costs	1572	\$0			\$0	\$0				\$0
24	Deferred Rate Impact Amounts	1574	\$0			\$0	\$0				\$0
25	RSVA - One-time	1582	\$6,671	\$0		\$6,671	\$1,239	\$98			\$1,337
26	Other Deferred Credits	2425	\$0			\$0	\$0				\$0
	Group 2 Sub-Total		\$142,638	\$15,000	\$0	\$0	\$17,442	\$2,097	\$0	\$0	\$19,538
27	PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1532	\$0			\$0	\$0				\$0
28	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT Input Tax Credits (ITCs)	1532	\$0			\$0	\$0				\$0
	Total of Group 1 and Group 2 Accounts (including 1562 and 1532)		-\$3,918,618	\$616,316	\$137,286	\$0	-\$3,439,589	\$117,811	-\$22,890	\$17,291	\$0
29	LRAM Variance Account	1568	\$0			\$0	\$0				\$0

Wasaga Distribution Inc.
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Exhibit 9 – Deferral and Variance Account
Filed: September 11, 2015

		2012									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions ¹ Debit / (Credit) during 2012	Board-Approved Disposition during 2012	Principal Adjustments ² during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments ¹ during 2012	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
1	LV Variance Account	1550	-\$376	\$36,049	-\$376	\$36,050	-\$257	\$289	-\$184		\$216
2	Smart Metering Entry Charge Variance Account	1551	\$0	\$0		\$0	\$0	\$0			\$0
3	RSVA - Wholesale Market Service Charge	1580	-\$419,539	-\$154,557	-\$419,539	-\$154,557	-\$5,673	-\$6,524	-\$7,345		-\$4,852
4	RSVA - Retail Transmission Network Charge	1584	-\$305,093	-\$184,599	-\$305,093	-\$184,599	-\$2,900	-\$5,438	-\$3,865		-\$4,354
5	RSVA - Retail Transmission Connection Charge	1586	-\$562,830	-\$105,263	-\$562,830	-\$105,263	-\$10,077	-\$8,200	-\$12,532		-\$5,765
6	RSVA - Power (excluding Global Adjustment)	1588	-\$3,138,209	-\$724,667	-\$3,138,210	-\$724,666	-\$38,614	-\$45,218	-\$50,859		-\$33,642
7	RSVA - Global Adjustment	1589	\$1,675,232	\$360,163	\$1,675,232	\$360,163	\$26,600	\$25,516	\$35,393		\$16,722
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	1535	\$0			\$0	\$0				\$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	1535	\$0			\$0	\$0				\$0
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	1535	-\$890,781	\$325,619		\$34,838	\$70,720	-\$7,127			\$63,533
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	1535	\$44,369	-\$133,965		-\$89,617	\$18,291	-\$153			\$18,138
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	1535	\$0	-\$2,792,324		-\$2,792,324	\$0	-\$86,508			-\$86,508
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	1535	\$0			\$0	\$0				\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	1535	\$0			\$0	\$0				\$0
	Group 1 Sub-Total (including Account 1589 - Global Adjustment)		-\$3,597,227	-\$2,773,563	-\$2,750,816	\$0	-\$3,619,974	\$58,090	-\$133,443	-\$38,902	\$0
	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		-\$5,272,459	-\$3,133,727	-\$4,426,048	\$0	-\$3,960,137	\$31,491	-\$158,958	-\$74,295	\$0
	RSVA - Global Adjustment	1589	\$1,675,232	\$360,163	\$1,675,232	\$0	\$360,163	\$26,600	\$25,516	\$35,393	\$0
Group 2 Accounts											
15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$49,821	\$0	\$49,821	\$0	\$638	\$244	\$342		\$0
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$4,773	\$0	\$4,773	\$0	\$107	\$23	\$130		\$0
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery										
17	Variance - Ontario Clean Energy Benefit Act ³	1508	\$0			\$0	\$0				\$0
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery										
18	Carrying Charges	1508	\$0			\$0	\$0				\$0
19	Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$96,373	\$0	\$96,373	\$0	\$17,398	\$472	\$17,870		\$0
20	Retail Cost Variance Account - Retail	1518	\$0			\$0	\$0				\$0
21	Misc. Deferred Debits	1525	\$0			\$0	\$0				\$0
22	Board-Approved CDM Variance Account	1567	\$0			\$0	\$0				\$0
23	Extra-Ordinary Event Costs	1572	\$0			\$0	\$0				\$0
24	Deferred Rate Impact Amounts	1574	\$0			\$0	\$0				\$0
25	RSVA - One-time	1582	\$6,671	\$0	\$6,671	\$0	\$1,337	\$33	\$1,370		\$0
26	Other Deferred Credits	2425	\$0			\$0	\$0				\$0
	Group 2 Sub-Total		\$157,638	\$0	\$157,638	\$0	\$19,539	\$772	\$20,312	\$0	\$0
	PIIs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0			\$0	\$0				\$0
28	PIIs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT Input Tax Credits (ITCs)	1592	\$0	-\$4,136	-\$4,136	\$0	\$0				\$0
	Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		-\$3,439,589	-\$2,777,699	-\$2,597,314	\$0	-\$3,619,974	\$77,630	-\$132,670	-\$18,590	\$0
29	LRAM Variance Account	1568	\$0	\$4,214		\$4,214	\$0				\$0

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		2013									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions ¹ Debit / (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments ² during 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments ¹ during 2013	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts											
1	LV Variance Account	\$36,050	\$64,445			\$100,495	\$216	\$1,010			\$1,226
2	Smart Metering Entity Charge Variance Account	\$0	\$5,380			\$5,380	\$0	\$165			\$165
3	RSVA - Wholesale Market Service Charge	-\$154,557	-\$80,379			-\$234,935	-\$4,852	-\$2,991			-\$7,843
4	RSVA - Retail Transmission Network Charge	-\$184,539	\$44,077			-\$140,522	-\$4,354	-\$1,890			-\$6,244
5	RSVA - Retail Transmission Connection Charge	-\$105,263	-\$97,117			-\$202,380	-\$5,765	-\$1,589			-\$7,354
6	RSVA - Power (excluding Global Adjustment)	-\$724,666	-\$42,071			-\$766,737	-\$33,642	-\$11,752			-\$45,394
7	RSVA - Global Adjustment	\$360,163	\$428,197			\$788,360	\$16,722	\$9,118			\$25,840
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	\$0				\$0	\$0				\$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	\$0				\$0	\$0				\$0
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	\$34,838	\$319,597			\$354,435	\$63,593	\$4,708			\$68,301
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	-\$89,617	-\$124,211			-\$213,828	\$18,138	-\$2,123			\$16,015
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	-\$2,792,324	\$1,454,732			-\$1,337,593	-\$86,508	-\$31,197			-\$117,705
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	\$0				\$0	\$0				\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	\$0				\$0	\$0				\$0
	Group 1 Sub-Total (including Account 1589 - Global Adjustment)	-\$3,619,974	\$1,372,650	\$0	\$0	-\$1,647,324	-\$36,450	-\$36,542	\$0	\$0	-\$72,992
	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	-\$3,380,137	\$1,544,453	\$0	\$0	-\$2,435,684	-\$53,173	-\$45,660	\$0	\$0	-\$98,833
	RSVA - Global Adjustment	1589	\$360,163	\$428,197	\$0	\$0	\$788,360	\$16,722	\$9,118	\$0	\$0
Group 2 Accounts											
15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	\$0				\$0	\$0				\$0
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	\$0				\$0	\$0				\$0
17	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	\$0				\$0	\$0				\$0
18	Variance - Ontario Clean Energy Benefit Act ³	\$0				\$0	\$0				\$0
19	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery	\$0				\$0	\$0				\$0
20	Carrying Charges	\$0				\$0	\$0				\$0
21	Other Regulatory Assets - Sub-Account - Other ⁴	\$0				\$0	\$0				\$0
22	Retail Cost Variance Account - Retail	\$0				\$0	\$0				\$0
23	Misc. Deferred Debits	\$0				\$0	\$0				\$0
24	Board-Approved CDM Variance Account	\$0				\$0	\$0				\$0
25	Extra-Ordinary Event Costs	\$0				\$0	\$0				\$0
26	Deferred Rate Impact Amounts	\$0				\$0	\$0				\$0
27	RSVA - One-time	\$0				\$0	\$0				\$0
28	Other Deferred Credits	\$0				\$0	\$0				\$0
	Group 2 Sub-Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	PIIs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	\$0				\$0	\$0				\$0
28	PIIs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT Input Tax Credits (ITCs)	\$0				\$0	\$0				\$0
	Total of Group 1 and Group 2 Accounts (including 1562 and 1592)	-\$3,619,974	\$1,372,650	\$0	\$0	-\$1,647,324	-\$36,450	-\$36,542	\$0	\$0	-\$72,992
29	LRAM Variance Account	1568	\$4,214	-\$4,061		\$154	\$0	\$47			\$47

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Exhibit 9 – Deferral and Variance Account
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		2014										
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-14	Transactions ² Debit / (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments ³ during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Interest Adjustments ⁴ during 2014	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts												
1	LV Variance Account	1550	\$100,495	\$71,215	\$36,050		\$135,660	\$1,226	\$1,679	\$746		\$2,159
2	Smart Metering Entity Charge Variance Account	1551	\$5,380	-\$5,253	\$0		\$128	\$165	\$86	\$0		\$251
3	RSVA - Wholesale Market Service Charge	1580	-\$234,935	\$1,286	-\$154,557		-\$479,033	-\$7,843	-\$752	-\$7,124		-\$14,717
4	RSVA - Retail Transmission Network Charge	1584	-\$140,522	-\$84,631	-\$184,539		-\$406,675	-\$6,244	-\$422	-\$7,067		-\$401
5	RSVA - Retail Transmission Connection Charge	1586	-\$202,380	-\$139,401	-\$105,263		-\$296,517	-\$7,354	-\$3,094	-\$7,312		-\$3,135
6	RSVA - Power (excluding Global Adjustment)	1588	-\$766,737	-\$62,600	-\$724,666		-\$1,046,711	-\$45,394	-\$3,312	-\$44,295		-\$4,411
7	RSVA - Global Adjustment	1589	\$788,360	\$252,189	\$360,163		\$680,386	\$25,840	\$9,086	\$22,017		\$12,909
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	1535	\$0				\$0	\$0				\$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	1535	\$0				\$0	\$0				\$0
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	1535	\$354,435	\$0	\$0		\$354,435	\$68,301	\$5,210	\$0		\$73,511
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	1535	-\$213,828	-\$102,118	\$0		-\$315,946	\$16,015	-\$3,696	\$0		\$12,319
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	1535	-\$1,337,533	\$1,127,549	\$0		-\$210,044	-\$117,705	-\$12,038	\$0		-\$123,743
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	1535	\$0				\$0	\$0				\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	1535	\$0	-\$426,104			-\$426,104	\$0	-\$48,382			-\$48,382
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			-\$1,647,324	\$572,072	-\$772,871	\$0	-\$302,380	-\$72,992	-\$55,634	-\$43,035	\$0	-\$85,531
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			-\$2,435,684	\$319,884	-\$1,133,034	\$0	-\$682,766	-\$38,833	-\$64,719	-\$65,052	\$0	-\$98,500
RSVA - Global Adjustment			\$788,360	\$252,189	\$360,163	\$0	\$680,386	\$25,840	\$9,086	\$22,017	\$0	\$12,909
Group 2 Accounts												
15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0				\$0	\$0				\$0
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0				\$0	\$0				\$0
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
17	Variance - Ontario Clean Energy Benefit Act ⁵	1508	\$0				\$0	\$0				\$0
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery											
18	Carrying Charges	1508	\$0				\$0	\$0				\$0
19	Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$0				\$0	\$0				\$0
20	Retail Cost Variance Account - Retail	1518	\$0				\$0	\$0				\$0
21	Misc. Deferred Debits	1525	\$0				\$0	\$0				\$0
22	Board-Approved CDM Variance Account	1567	\$0				\$0	\$0				\$0
23	Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0
24	Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0
25	RSVA - One-time	1582	\$0				\$0	\$0				\$0
26	Other Deferred Credits	2425	\$0				\$0	\$0				\$0
Group 2 Sub-Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	PIUs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1532	\$0				\$0	\$0				\$0
28	PIUs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/QVAT Input Tax Credits (ITCs)	1532	\$0				\$0	\$0				\$0
Total of Group 1 and Group 2 Accounts (including 1562 and 1532)			-\$1,647,324	\$572,072	-\$772,871	\$0	-\$302,380	-\$72,992	-\$55,634	-\$43,035	\$0	-\$85,531
29	LRAM Variance Account	1568	\$154	\$9,353			\$10,107	\$47	\$39			\$66

Wasaga Distribution Inc.
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Exhibit 9 – Deferral and Variance Account
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Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances		2.1.7 RRR		Variance RRR vs. 2014 Balance (Principal + Interest)	
		Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Opening Principal Balance as of Dec-31-14 Adjusted for Disposition during 2015	Closing Interest Balance as of Dec-31-14 Adjusted for Disposition during 2014	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31-14 balance adjusted for disposition	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31-14 balance adjusted for disposition during 2015	Total Claim	As of Dec 31-14		
Group 1 Accounts											
1	LV Variance Account	1550	\$64,445	\$1,743	\$712,15	\$416	\$1,618	\$261	\$73,511	\$137,819	-\$0
2	Smart Metering Entry Charge Variance Account	1551	\$5,380	\$271	-\$5,252	-\$20	\$2	-\$19	-\$5,290	\$378	-\$0
3	RSVA - Wholesale Market Service Charge	1580	-\$80,379	-\$2,295	\$1,286	\$824	-\$943	\$5	\$1,172	-\$80,564	-\$0
4	RSVA - Retail Transmission Network Charge	1584	\$44,077	\$1,687	-\$84,632	-\$1,288	-\$484	-\$311	-\$86,773	-\$40,213	-\$0
5	RSVA - Retail Transmission Connection Charge	1586	-\$97,117	-\$1,945	-\$199,400	-\$1,190	-\$3,536	-\$1731	-\$204,658	-\$239,653	-\$0
6	RSVA - Power (excluding Global Adjustment)	1588	-\$42,071	-\$1,324	-\$62,600	-\$2,487	-\$1,248	-\$230	-\$66,565	-\$109,082	-\$0
7	RSVA - Global Adjustment	1589	\$428,197	\$12,217	\$252,169	\$632	\$8,114	\$325	\$281,919	\$693,236	-\$0
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$354,435	\$75,248	\$0	-\$1,737	\$1,737	\$0	\$0	\$427,947	-\$0
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0	\$0	-\$315,946	\$12,319	-\$3,768	-\$1,158	-\$308,553	-\$303,627	-\$0
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0	\$0	-\$210,044	-\$129,743	-\$2,505	-\$170	-\$343,062	-\$339,786	-\$0
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0	\$0	-\$426,104	-\$48,382	-\$5,081	-\$1,562	-\$481,029	-\$474,486	-\$0
	Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$676,967	\$85,002	-\$979,348	-\$170,593	-\$8,096	-\$3,591	-\$1,059,627	-\$387,971	-\$0
	Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$248,770	\$72,785	-\$1,231,536	-\$171,285	-\$14,209	-\$4,516	-\$1,421,847	-\$1,081,267	-\$0
	RSVA - Global Adjustment	1589	\$428,197	\$12,217	\$252,169	\$632	\$8,114	\$325	\$281,919	\$693,236	-\$0
Group 2 Accounts											
15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$0	\$0			\$0		\$0
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			\$0	\$0			\$0		-\$0
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery										
17	Variance - Ontario Clean Energy Benefit Act	1508			\$0	\$0			\$0		\$0
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery										
18	Carrying Charges	1508			\$0	\$0			\$0		\$0
19	Other Regulatory Assets - Sub-Account - Other	1508			\$0	\$0			\$0		-\$0
20	Retail Cost Variance Account - Retail	1518			\$0	\$0			\$0		\$0
21	Misc. Deferred Debits	1525			\$0	\$0			\$0		\$0
22	Board-Approved CDM Variance Account	1567			\$0	\$0			\$0		\$0
23	Extra-Ordinary Event Costs	1572			\$0	\$0			\$0		\$0
24	Deferred Rate Impact Amounts	1574			\$0	\$0			\$0		\$0
25	RSVA - One-time	1582			\$0	\$0			\$0		-\$0
26	Other Deferred Credits	2425			\$0	\$0			\$0		\$0
	Group 2 Sub-Total		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$0
27	PIIs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0	\$0			\$0		\$0
28	PIIs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/DVAT Input Tax Credits (ITCs)	1592			\$0	\$0			\$0		\$0
	Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$676,967	\$85,002	-\$979,348	-\$170,593	-\$8,096	-\$3,591	-\$1,059,627	-\$387,971	-\$0
29	LRAM Variance Account	1568	\$0	\$0	\$10,107	\$86	\$120	\$37	\$10,350	\$10,192	\$0

1 Appendix A – EDDVAR Model

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)	Explanation
Group 1 Accounts			
LV Variance Account	1550	\$ (0.16)	rounding
RSVA - Wholesale Market Service Charge	1580	\$ (0.55)	rounding
RSVA - Retail Transmission Network Charge	1584	\$ 0.88	rounding
RSVA - Retail Transmission Connection Charge	1586	\$ (0.59)	rounding
RSVA - Power (excluding Global Adjustment)	1588	\$ (0.16)	rounding
RSVA - Global Adjustment	1589	\$ 0.73	rounding
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ 0.10	rounding
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$ (0.30)	rounding
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ (0.08)	rounding
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital5	1555	\$ (1.06)	rounding
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries5	1555	\$ (0.50)	rounding
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs5	1555	\$ (0.01)	rounding

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1 Billing Determinants:

Rate Class <i>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</i>	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Non-RPP Customers	Distribution Revenue 1	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP Demand (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ²	Billed kWh for Class A, Non-WMPs Customers (if applicable)	Billed kW for Class A Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand
RESIDENTIAL	kWh	12,440	87,540,339		3,024,752	-				87,540,339	-				3,024,752	-
GENERAL SERVICE LESS THAN 50 kW	kWh	789	17,037,738		2,169,972	-				17,037,738	-				2,169,972	-
GENERAL SERVICE 50 TO 4,999 kW	kWh	38	20,802,751	51,946	19,505,587	48,474		3,538,626	6,220	17,364,124	45,726				15,966,961	42,254
UNMETERED SCATTERED LOAD	kWh	40	221,022		37,821	-				221,022	-				37,821	-
STREET LIGHTING	kW	1	611,265	1,802	611,265	1,802				611,265	1,802				611,265	1,802
Total		13,308	126,313,135	53,748	25,349,418	50,276	\$ -	3,538,626	6,220	122,774,508	47,528	0%	-	-	21,810,791	44,056

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Rate Class <i>(Enter Rate Classes in cells below as they appear on your current tariff of rates and charges)</i>	Units	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	kWh	(3,613)
GENERAL SERVICE LESS THAN 50 kW	kWh	4,816
GENERAL SERVICE 50 TO 4,999 kW	kWh	9,147
UNMETERED SCATTERED LOAD	kWh	
STREET LIGHTING	kW	
Total		\$ 10,350
		\$ -

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1 Allocation of Balances:

		Amounts from Sheet 2	Allocator	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 4,999 KW	UNMETERED SCATTERED LOAD	STREET LIGHTING
LV Variance Account	1550	73,511	kWh	50,946	9,915	12,165	129	356
Smart Metering Entity Charge Variance Account	1551	(5,290)	# of Customers	(4,975)	(316)	0	0	0
RSVA - Wholesale Market Service Charge	1580	1,172	kWh	636	163	166	2	6
RSVA - Retail Transmission Network Charge	1584	(86,773)	kWh	(60,137)	(11,704)	(14,359)	(152)	(420)
RSVA - Retail Transmission Connection Charge	1586	(204,858)	kWh	(141,975)	(27,632)	(33,901)	(358)	(991)
RSVA - Power (excluding Global Adjustment)	1588	(66,565)	kWh	(47,462)	(9,237)	(9,414)	(120)	(331)
RSVA - Global Adjustment	1589	261,919	Non-RPP kWh	36,323	26,059	191,743	454	7,341
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0	kWh	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(308,553)	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	(343,062)	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	0	%	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	(481,129)	%	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(1,421,547)		(202,767)	(38,811)	(45,344)	(499)	(1,381)

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LRAM Variance Account (Enter dollar amount for each class)	1568	10,350		(3,513)	4,816	9,147	0	0
(Account 1568 - total amount allocated to classes)		10,350						
Variance		0						
Total of Group 1 Accounts (1550, 1551, 1584, 1586 and 1595)		(223,410)		(156,141)	(29,737)	(36,095)	(382)	(1,056)
Total of Account 1580 and 1588 (not allocated to WMPs)		(65,393)		(46,626)	(9,075)	(9,249)	(118)	(326)
Balance of Account 1589 Allocated to Non-WMPs		261,919		36,323	26,059	191,743	454	7,341
Balance of Account 1589 allocated to Class A Non-WMP Customers		0		0	0	0	0	0
Group 2 Accounts - Total balance allocated to each class		0		0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	0	kWh	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0	kWh	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		0		0	0	0	0	0

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Account 1589 reference calculation by customer and consumption	
Account 1589 / Number of Customers	\$19.68
1589/total kwh	\$0.0021

1 Rate Rider Calculations:



Ontario Energy Board

2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (in years)

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1534, 1536, 1535

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	87,540,339	-\$ 156,141	0.0018	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	17,037,738	-\$ 29,737	0.0017	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	51,946	-\$ 36,095	0.6949	\$/kW
UNMETERED SCATTERED LOAD	kWh	221,022	-\$ 382	0.0017	\$/kWh
STREET LIGHTING	kW	1,802	-\$ 1,056	0.5857	\$/kW
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			-\$ -	-	-
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			-\$ -	-	-
Total			-\$ 223,410		

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Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1580 and 1588

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL	kWh	87,540,339	-\$ 46,626	0.0005	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	17,037,738	-\$ 9,075	0.0005	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	45,726	-\$ 9,249	0.2023	\$/kW
UNMETERED SCATTERED LOAD	kWh	221,022	-\$ 118	0.0005	\$/kWh
STREET LIGHTING	kW	1,802	-\$ 326	0.1806	\$/kW
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			-\$ -	-	-
Total			-\$ 65,393		

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Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

Rate Class (Enter Rate Classes in cells below)	Units	Non-RPP kW / kWh / # of Customers	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment	
RESIDENTIAL	kWh	3,024,752	\$ 36,323	0.0120	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	2,169,972	\$ 26,059	0.0120	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kW	42,254	\$ 191,743	4.5379	\$/kW
UNMETERED SCATTERED LOAD	kWh	37,821	\$ 454	0.0120	\$/kWh
STREET LIGHTING	kW	1,802	\$ 7,341	4.0729	\$/kW
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		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
Total			\$ 261,919		

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Rate Rider Calculation for Accounts 1568

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Account 1568	Rate Rider for Account 1568	
RESIDENTIAL	kWh	-	-\$ 3,613	-	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	17,037,738	\$ 4,816	0.0003	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	kWh	51,946	\$ 9,147	0.1761	\$/kWh
UNMETERED SCATTERED LOAD	kWh	221,022	\$ -	-	\$/kWh
STREET LIGHTING	kW	1,802	\$ -	-	\$/kW
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Total			\$ 10,350		

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3 All of which is respectfully submitted.