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1 **OVERVIEW**

2 This Exhibit documents the calculation of HHHI's proposed distribution rates, by rate class, for the  
 3 2016 test year, based on the rate design as proposed in this Exhibit.

4 HHHI has determined its total 2016 service revenue requirement to be \$12,472,736. The total  
 5 revenue offsets in the amount of \$1,210,681 reduces HHHI's total service revenue requirement to a  
 6 base revenue requirement of \$11,262,055 which has been used to determine the proposed  
 7 distribution rates. The base revenue requirement is derived from HHHI's 2016 capital and  
 8 operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on  
 9 rate base. The revenue requirement is summarized in Table 8-1 below:

10 **Table 8-1: Calculation of Base Revenue Requirement**

Description	Amount
OM&A Expenses	6,859,246
Amortization Expenses	2,356,442
Regulated Return on Capital	3,477,714
PILS	- 220,666
<b>Service Revenue Requirement</b>	<b>12,472,736</b>
Less Revenue Offsets	1,210,681
<b>Base Revenue Requirement</b>	<b>11,262,055</b>

11  
 12 The outstanding base revenue requirement is allocated to the various rate classes as outlined in  
 13 Exhibit 7 – Cost Allocation, Table 7-3. The following Table 8-2 outlines the allocation of the base  
 14 revenue requirement to the rate classes.

1

2

**Table 8-2: Proposed Apportionment of Base Revenue to Rate Classes**

<b>Rate Class</b>	<b>2016 Proposed Base Revenue Requirement</b>
Residential	6,909,172
GS < 50 kW	1,195,410
GS >50 to 999 kW	1,894,825
GS >1000 to 4999 kW	1,063,690
Sentinels	29,451
Street Lighting	149,193
Unmetered and Scattered	20,315
<b>TOTAL</b>	<b>11,262,055</b>

3

1 **FIXED/VARIABLE PROPORTION (2.8.1 and 2.8.2)**

2 **Current Fixed / Variable Proportion**

3 HHHI applied the existing Board Approved monthly service charges and distribution volumetric  
 4 charge to the 2016 forecasted customer numbers and volumes respectively. The charges applied  
 5 excluded rate riders, Low Voltage (“LV”) and transformer allowance charges. Table 8-3 outlines  
 6 HHHI’s current split between fixed and variable distribution revenue.

7 **Table 8-3: Current Fixed Variable Split**

Rate Class	2016 Fixed Base Revenue with 2015 Approved Rates	2016 Variable Base Revenue with 2015 Approved Rates	2016 Base Revenue with 2015 Approved Rates	Fixed Revenue Proportion	Variable Revenue Proportion
Residential	3,045,860	2,342,185	5,388,045	57%	43%
GS < 50 kW	559,999	408,267	968,266	58%	42%
GS >50 to 999 kW	215,862	1,307,204	1,523,065	14%	86%
GS >1000 to 4999 kW	30,103	859,435	889,538	3%	97%
Sentinels	10,704	12,138	22,842	47%	53%
Street Lighting	121,438	122,949	244,386	50%	50%
Unmetered and Scattered	12,135	4,195	16,329	74%	26%
<b>TOTAL</b>	<b>3,996,099</b>	<b>5,056,373</b>	<b>9,052,472</b>	<b>44%</b>	<b>56%</b>

8  
 9 HHHI proposes to maintain the fixed/variable proportions assumed in the current rates to design  
 10 the proposed monthly service charges for all rate class except the residential. This proposal is  
 11 consistent with the Board’s Decisions in the following cases:

- 12 • Centre Wellington Hydro Ltd. - 2014 Cost of Service Rate (EB-2013-0113);
- 13 • Atikokan Hydro Inc. - 2013 Cost of Service Rate (EB-2012-0293);
- 14 • Espanola Regional Hydro Distribution Corporation - 2013 Cost of Service Rate (EB-2012-0319);
- 15 • Horizon Utilities Corporation - 2012 Cost of Service application (EB-2011-0131);
- 16 • Hydro One Brampton Networks Inc. - 2012 Cost of Service application (EB-2011-0132);
- 17 and
- 18

- 1 • Kenora Hydro Electric Corporation Ltd.- 2012 Cost of Service application (EB-2011-0135).

2  
3 In addition, on April 2, 2015, the Board released its *Board Policy: A New Distribution Rate Design*  
4 *for Residential Electricity Customers* (EB-2014-0210), which stated that electricity distributors will  
5 transition to a fully fixed monthly distribution service charge for residential customers. This policy  
6 change is expected to be implemented over a period of four (4) years, beginning in 2016. The  
7 approach to the implementation of the policy, including mitigation expectations, was described in a  
8 Board letter dated July 16, 2015.

9 HHHI is expected to propose changes to residential rates consistent with this policy, while also  
10 taking into account bill impact mitigation for customers. Due to timing, distributors that have filed  
11 2016 Cost of Service applications for January 1, 2016 rates may request an exception for 2016 and  
12 propose a transition beginning with 2017 rates. All other applicants are expected to file proposals to  
13 implement this policy.

14 In proposing a transition to a fully fixed monthly service charge for residential customers, HHHI is  
15 expected to follow the approach set out in Board Appendix 2-PA. Generally speaking, distributors  
16 must propose a fully fixed rate design for charges applicable to the residential rate class provided  
17 that those charges are specifically related to the distribution of electricity.

18 HHHI has completed Board Appendix 2-PA, shown in Table 8-4, to determine the proposed 2016  
19 monthly fixed and variable rates for residential customers. Base on the calculation in Board  
20 Appendix 2-PA, the fixed portion of the base revenue requirement to be recovered is 67.40% and  
21 the variable is 32.60% resulting in a change in the monthly fixed charge of \$3.14. The change in  
22 the monthly fixed charge is less than the \$4 change for which the Board would consider as an  
23 exception to the four (4) year transition period so HHHI is proposing to transition to a fully fixed  
24 charge for the residential class over the four (4) years, beginning in 2016.

1 **Table 8-4: Board Appendix 2-PA - New Rate Design Policy for Residential Customers**

Test Year Billing Determinants for Residential Class					
Customers		19,953			
kWh		195,182,110			
Proposed Residential Class Specific Revenue Requirement <sup>1</sup>	\$	6,909,172			
<b>Residential Base Rates on Current Tariff</b>					
Monthly Fixed Charge (\$)		12.72			
Distribution Volumetric Rate (\$/kWh)		0.012			
<b>B) Current Fixed/Variable Split</b>					
	Base Rates	Billing Determinants	Revenue	% of Total Revenue	
Fixed	12.72	19,953	\$ 3,045,860	56.53%	
Variable	0.012	195,182,110	\$ 2,342,185	43.47%	
<b>TOTAL</b>			\$ 5,388,045		
<b>C) Calculating Test Year Base Rates</b>					
Number of Required Rate Design Policy Transition Years <sup>2</sup>		4			
	Test Year Revenue @ Current F/V Split	Test Year Base Rates @ Current F/V Split	Reconciliation - Test Year Base Rates @ Current F/V Split		
Fixed	\$ 3,905,752.38	16.31	\$ 3,905,501.17		
Variable	\$ 3,003,419.79	0.0154	\$ 3,005,804.49		
<b>TOTAL</b>	\$ 6,909,172.17		\$ 6,911,305.65		
	New F/V Split	Revenue @ new F/V Split	Final Adjusted Base Rates	Revenue Reconciliation @ Adjusted Rates	
Fixed	67.40%	\$ 4,656,607.33	19.45	\$ 4,637,387.96	
Variable	32.60%	\$ 2,252,564.84	0.0115	\$ 2,244,594.26	
<b>TOTAL</b>		\$ 6,909,172.17		\$ 6,901,982.22	
<b>Checks<sup>3</sup></b>					
Change in Fixed Rate	\$	3.14			
Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement	-\$	7,189.94			
		-0.10%			

2

1 Table 8-5 outlines HHHI's proposed 2016 monthly service charge by rate class.

2 **Table 8-5: Proposed 2016 Monthly Service Charges**

Rate Class	Total Base Revenue Requirement	Fixed Revenue Porportion	Fixed Revenue	Annualized Customers /Connections	Proposed Monthly Service Charge
Residential	6,909,172	67%	4,656,607	239,454	19.45
GS < 50 kW	1,195,410	58%	691,368	20,356	33.96
GS >50 to 999 kW	1,894,825	14%	268,550	2,785	96.42
GS >1000 to 4999 kW	1,063,690	3%	35,996	167	215.16
Sentinels	29,451	47%	13,800	2,115	6.52
Street Lighting	149,193	50%	74,135	54,456	1.36
Unmetered and Scattered	20,315	74%	15,097	1,798	8.40
<b>TOTAL</b>	<b>11,262,055</b>		<b>5,755,554</b>	<b>321,133</b>	

3  
 4 Table 8-6 provides a comparison between the current and proposed 2016 monthly service charge  
 5 by rate class as well as monthly service charge information from the cost allocation model.

6 **Table 8-6: Comparison of Monthly Service Charges**

Rate Class	Current 2015 Monthly Service Charges	Proposed 2016 Monthly Service Charges	Minimum System with PLCC Adjustment (Ceiling Fixed Charge from Cost Allocation)
Residential	\$ 12.72	\$ 19.45	\$ 24.12
GS < 50 kW	\$ 27.51	\$ 33.96	\$ 18.61
GS >50 to 999 kW	\$ 77.50	\$ 96.42	\$ 65.85
GS >1000 to 4999 kW	\$ 179.93	\$ 215.16	\$ 103.83
Sentinels	\$ 5.06	\$ 6.52	\$ 12.80
Street Lighting	\$ 2.23	\$ 1.36	\$ 2.28
Unmetered and Scattered	\$ 6.75	\$ 8.40	\$ 8.00

1 **Proposed Volumetric Charges**

2 The variable distribution volumetric charge is calculated by dividing the variable distribution  
 3 portion of the base revenue requirement by the forecasted 2016 Test Year kWh or kW class charge  
 4 determinant.

5 Table 8-7 provides HHHI's calculations of its 2016 proposed variable distribution volumetric  
 6 charges which maintain the fixed/variable split used in the current Board approved rate design with  
 7 the exception of the residential rate class described previously.

8 **Table 8-7: Proposed 2016 Distribution Volumetric Charge**  
 9 **(excluding the impact of Transformer Allowance)**

Rate Class	Total Base Revenue Requirement	Variable Revenue Porportion	Variable Revenue	Annualized kWh or kW as required	Unit of Measure	Proposed Distribution Volumetric Charge before Transformer Allowance
Residential	6,909,172	32.6%	2,252,565	195,182,110	\$/kWh	0.0115
GS < 50 kW	1,195,410	42.2%	504,042	48,031,437	\$/kWh	0.0105
GS >50 to 999 kW	1,894,825	85.8%	1,626,274	391,918	\$/kW	4.1495
GS >1000 to 4999 kW	1,063,690	96.6%	1,027,694	315,722	\$/kW	3.2551
Sentinels	29,451	53.1%	15,650	633	\$/kW	24.7051
Street Lighting	149,193	50.3%	75,058	4,090	\$/kW	18.3515
Unmetered and Scattered	20,315	25.7%	5,218	932,138	\$/kWh	0.0056
<b>TOTAL</b>	<b>11,262,055</b>		<b>5,506,502</b>	<b>244,858,049</b>		

11 **Proposed Adjustment for Transformer Allowance**

12 Currently, HHHI provides a transformer allowance to those customers that own their  
 13 transformation facilities. HHHI proposes to maintain the current Board approved transformer  
 14 ownership allowance of \$0.50 per kW ("Transformer Allowance"). The Transformer Allowance is  
 15 intended to reflect HHHI's costs of providing step down transformation facilities to the customer's  
 16 utilization voltage level. Since HHHI provides electricity at utilization voltage, the cost of this  
 17 transformation is captured in and recovered through the distribution rates. Therefore, when a  
 18 customer provides its own step down transformation from primary to secondary voltages, they  
 19 should receive a credit of these costs already included in the distribution rates.  
 20



1 The amount of Transformer Allowance expected to be provided to customers in the General  
 2 Service 50 to 999 kW and the General Service 1,000 to 4,999 kW classes who own transformers  
 3 has been included in the volumetric charge for this class. This means the General Service 50 to 999  
 4 kW volumetric charge of \$4.1495 per kW will increase by \$0.1206 per kW to a total of \$4.2701 per  
 5 kW to recover the amount of the Transformer Allowance over all kW's in the General Service 50 to  
 6 999 kW class. In addition, the General Service 1,000 to 4,999 kW class will have the distribution  
 7 volumetric rate of \$3.2551 per kW increased by \$0.4462 per kW to a total of \$3.7012 per kW to  
 8 recover the amount of the Transformer Allowance.

9 **Proposed Distribution Rates**

10 The following Table 8-8 sets out HHHI's proposed 2016 Electricity Distribution rates based on the  
 11 foregoing calculations, including adjustments for the recovery of transformer allowance.

12 **Table 8-8: Proposed 2016 Distribution Rates**

Rate Class	Proposed Monthly Service Charge	Unit of Measure	Proposed Distribution Volumetric Charge incl. Transformer Allowance Adjustment
Residential	\$ 19.45	\$/kWh	\$ 0.0115
GS < 50 kW	\$ 33.96	\$/kWh	\$ 0.0105
GS >50 to 999 kW	\$ 96.42	\$/kW	\$ 4.2701
GS >1000 to 4999 kW	\$ 215.16	\$/kW	\$ 3.7012
Sentinels	\$ 6.52	\$/kW	\$ 24.7051
Street Lighting	\$ 1.36	\$/kW	\$ 18.3515
Unmetered and Scattered	\$ 8.40	\$/kWh	\$ 0.0056
Transformer Allowance			-\$ 0.5000

13

**RETAIL TRANSMISSION SERVICE RATES (2.8.3)**

HHHI currently pays for transmission service to both the IESO and to Hydro One Networks Inc. (HONI). These costs are then passed on to HHHI's customers through Board-approved rates specific to HHHI. HHHI receives primary supply from HONI at three locations as follows:

- Three-phase three-wire 44 kV sub-transmission – HHHI has three (3) feeder positions (designated 42M23, 42M25 and 42M28) from Pleasant transformer station (“TS”).
- Three-phase three-wire 44 kV sub-transmission –HHHI shares a feeder position with Milton Hydro, and Guelph Hydro (73M04) that emanates from Fergus TS.
- Three-phase four-wire 16/27.6Y kV distribution – HHHI has three (3) feeder positions (designated 41M21, 41M29 and 41M30) from Halton TS.

HHHI has completed the Board’s “RTSR Adjustment Work Form – version 4.0” using the current 2015 Uniform Transmission Rates. HHHI understands that the RTSR model will be updated with the 2016 rates once approved by the Board. A pdf version of the RTSR Work Form is provided in Appendix 8-A and a live Excel formatted version has been filed electronically with this Application. The proposed 2016 RTSR rates are shown in Table 8-9 below.

**Table 8-9: Proposed 2016 RTSR Charges**

Rate Class	Unit	Proposed 2016 RTSR Charges	
		Network	Connection
Residential - Time of Use	kWh	0.0068	0.0052
General Service Less Than 50 kW	kWh	0.0061	0.0049
General Service 50 to 999 kW	kW	2.6426	2.1070
General Service 1,000 to 4,999 kW	kW	2.6426	2.1070
Unmetered Scattered Load	kWh	0.0061	0.0049
Sentinel Lighting	kW	1.8853	1.5168
Street Lighting	kW	1.8766	1.4859

1 **WHOLESALE MARKET SERVICE RATES (2.8.5)**

2 On March 21, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-0067)  
3 establishing that the Wholesale Market Service rate used by rate regulated distributors to bill their  
4 customers shall be \$0.0044 per kWh effective May 1, 2014. Furthermore, on December 19, 2014,  
5 the Board issued a Decision and Rate Order (EB-2014-0396) which approved the rate for rural and  
6 remote rate protection (“RRRP”) to be \$0.0013 per kWh, effective May 1, 2015. HHHI has  
7 reflected a total charge of \$0.0057 per kWh in this application.

1 **SMART METER ENTITY CHARGE (2.8.6)**

2 On March 28, 2014, the Board issued a Decision and Order (EB-2013-0100/EB-2013-0211)  
3 establishing a Smart Meter Entity Charge of \$0.79 per month for Residential and General Service  
4 less than 50kW customers effective May 1, 2014. The Smart Meter Entity Charge is currently in  
5 effect until October 31, 2018 subject to change through a Board Decision and Order. HHHI has  
6 reflected a Smart Meter Entity Charge of \$0.79 per month in this application.

1 **RETAIL AND SPECIFIC SERVICE CHARGES (2.8.4 and 2.8.7)**

- 2 HHHI is not proposing any changes to the retail and or the specific service charges in this  
3 Application.

1 **LOW VOLTAGE SERVICE RATES (2.8.8)**

2 Forecasted HONI low voltage ("LV") charges of \$1,373,936 for 2016 have been allocated to each  
 3 rate class based on the proportion of proposed retail transmission connection revenue collected  
 4 from each class.

5 A Low Voltage expense of \$1,373,936 has been estimated by applying the current approved LV  
 6 rates to the 2016 load forecast billed kWh and kW by applicable rate class.

7 The billing determinants, allocation of charges and proposed 2016 Low Voltage rates are provided  
 8 in Table 8-10.

**Table 8-10: Proposed 2016 Low Voltage Rates**

Rate Class	Retail Transmission Connection Rates		Billing Determinants		Allocation of Low Voltage Charges			Billing Determinants	
	Per kWh	Per kW	Annualized kWh or kW	Unit of Measure	Retail Tx Connection Revenue - Basis for Allocation (\$)	Allocation Percentage	Allocation \$	Low Voltage Rates/kWh	Low Voltage Rates/kW
Residential	\$ 0.0052		\$ 195,182,110	\$/kWh	1,014,947	36.9%	506,546	0.0026	
GS < 50 kW	\$ 0.0049		\$ 48,031,437	\$/kWh	235,354	8.5%	117,462	0.0024	
GS >50 to 999 kW		\$ 2.1070	\$ 391,918	\$/kW	825,771	30.0%	412,131		1.0516
GS >1000 to 4999 kW		\$ 2.1070	\$ 315,722	\$/kW	665,227	24.2%	332,905		1.0516
Sentinals		\$ 1.5168	\$ 633	\$/kW	961	0.0%	480		0.7570
Street Lighting		\$ 1.4359	\$ 4,090	\$/kW	6,077	0.2%	3,033		0.7416
Unmetered and Scattered	\$ 0.0049		\$ 932,138	\$/kWh	4,567	0.2%	2,280	0.0024	
<b>Total</b>					<b>2,752,905</b>	<b>100%</b>	<b>1,373,936</b>		

1 **LOSS ADJUSTMENT FACTORS (2.8.9)**

2 HHHI's current Total Loss Factor is 6.02% for Secondary Metered Customers less than 5,000 kW  
3 and 4.96% for Primary Metered Customers less than 5,000 kW.

4 **Supply Facility Loss Factor**

5 The Supply Facility Loss Factor ("SFLF") is used to calculate the total loss factor. The SFLF  
6 calculation represents the amount of energy lost on the supply to HHHI and is calculated on  
7 measured quantities between transformer stations and wholesale meter points. As an embedded  
8 distributor, five (5) of HHHI's seven (7) feeders have a Hydro One Networks Inc. loss factor of  
9 3.288% while the other two (2) feeders have a loss factor of 0.6%. The SFLF and is a weighted  
10 average of 1.0252 as shown in Table 8-11.

11 **Table 8-11: Weighted Supply Facility Loss Factor Average**

Feeder	SFLF
Pleasant A	0.03288
Pleasant B	0.03288
Pleasant C	0.03288
Crewson	0.03288
Halton A	0.03288
Halton B	0.00600
Halton C	0.00600
Weighted Average	0.02520
<b>SFLF</b>	<b>1.02520</b>

12  
13 **Distribution Loss Factor**

14 The Distribution Loss Factor ("DLF") is used to calculate the total loss factor. The DLF  
15 calculation represents the amount of energy lost between the HHHI supply points and HHHI  
16 customers. HHHI's five (5) year average DLF of 1.0301, including the effects of Distributed  
17 Generation, is shown in Table 8-12.

1 **Materiality Analysis on Distribution Losses**

2 HHHI's five (5) year average DLF is 3.01%. Pursuant to the Filing Requirements, the DLF is less  
 3 than five percent (5%) and therefore a materiality analysis is not required.

4 **Total Loss Factor**

5 HHHI has calculated a proposed 2016 Total Loss Factor using a DLF of 1.0301 and a SFLF of  
 6 1.0252 based on the average wholesale kWhs, retail kWh and Distributed Generation for the five  
 7 (5) historical years of 2010 to 2014. As a result of this calculation, HHHI is proposing a 2016 Total  
 8 Loss Factor of 5.60% for Secondary Metered Customers less than 5,000 kW and 4.55% for Primary  
 9 Metered Customers less than 5,000 kW. Further to HHHI's strategic objective for Competitive  
 10 Rates, this calculated Total Loss Factor is a decrease from the current Board approved Total Loss  
 11 Factor of 1.0602. Table 8-12, Board Appendix 2-R, summarizes the total loss factor calculations.

12 **Table 8-12: Board Appendix 2-R – Proposed 2016 Total Loss Factor**

	Historical Years					5-Year Average
	2010	2011	2012	2013	2014	
<b>Losses Within Distributor's System</b>						
A(1) "Wholesale" kWh delivered to distributor (higher value)	525,656,829	524,304,732	516,901,722	523,389,830	524,246,651	524,899,953
A(2) "Wholesale" kWh delivered to distributor (lower value)	512,911,907	512,109,912	505,733,104	512,194,897	523,660,962	513,322,156
B Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	-	-	-	-	-	-
C Net "Wholesale" kWh delivered to distributor = A(2) - B	512,911,907	512,109,912	505,733,104	512,194,897	523,660,962	513,322,156
D "Retail" kWh delivered by distributor	496,877,634	494,436,124	493,364,995	500,392,337	506,564,261	498,327,074
E Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	-	-	-	-	-	-
F Net "Retail" kWh delivered by distributor = D - E	496,877,634	494,436,124	493,364,995	500,392,337	506,564,261	498,327,074
G Loss Factor in Distributor's system = C / F	1.0323	1.0337	1.0251	1.0236	1.0335	1.0301
<b>Losses Upstream of Distributor's System</b>						
H Supply Facilities Loss Factor	1.0252	1.0252	1.0252	1.0252	1.0252	1.0252
<b>Total Losses</b>						
Total Loss Factor = G x H						
I (Secondary Metered Customers <5,000 kW)	1.0563	1.0616	1.0509	1.0494	1.0598	1.0560
Total Loss Factor = G x H x 99%						
(Primary Metered Customers <5,000 kW)						1.0455

13



1 **REVENUE RECONCILIATION (2.8.11)**

2 Table 8-13 provides reconciliation between the revenue based on the 2016 proposed distribution  
 3 rates and the total base revenue requirement.

5 **Table 8-13: Board Appendix 2-V - 2016 Test Year Distribution Revenue Reconciliation**

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	19,788	19,935	19,871.50	195,182,110		\$ 19.45	\$ 0.0115		\$ 6,881,779	\$ 6,999,172		\$ 6,999,172	\$ 27,303
GS < 50 kW	Customers	1,699	1,696	1,697.51	48,031,437		\$ 33.96	\$ 0.0105		\$ 1,195,883	\$ 1,195,310		\$ 1,195,310	\$ -474
GS > 50 to 999 kW	Customers	214	232	223.24		391,918	\$ 96.42		\$ 4.2701	\$ 1,931,831	\$ 1,894,825	\$ 47,265	\$ 1,942,089	\$ 10,258
GS > 1000 to 4999 kW	Customers	14	14	13.74		315,723	\$ 215.16		\$ 3.7012	\$ 1,204,427	\$ 1,065,690	\$ 140,869	\$ 1,234,559	\$ 532
Seniors	Customers	173	176	174.69		633	\$ 6.52		\$ 2.17051	\$ 29,327	\$ 29,451		\$ 29,451	\$ 124
Street Lighting	Connections	4,507	4,538	4,522.73		4,000	\$ 1.36		\$ 18.3515	\$ 148,943	\$ 149,193		\$ 149,193	\$ 250
Unmetered and Scattered	Connections	149	150	149.22	932,138		\$ 8.40	\$ 0.0056		\$ 20,256	\$ 20,315		\$ 20,315	\$ 60
										\$ -			\$ -	\$ -
										\$ -			\$ -	\$ -
<b>Total</b>										<b>\$ 11,412,045</b>	<b>\$ 11,262,055</b>	<b>\$ 164,133</b>	<b>\$ 11,450,188</b>	<b>\$ 38,143</b>

6

1 **TARIFF OF RATES AND CHARGES (2.8.10)**

2 The current and proposed tariff of rates and charges are provided below. The current definition of  
3 rate classes and the current terms and conditions of service has been maintained in this application.

4 HHHI's 2015 Tariff of Rates and Charges, issued March 19, 2015 is included as Appendix 8-B.

5 Appendix 8-C shows HHHI's Proposed 2016 Tariff of Rates and Charges and is consistent with  
6 Board Appendix 2-Z.

1 **RATE MITIGATION**

- 2 HHHI is not proposing any rate mitigation, based on the bill impacts associated with its proposed  
3 2016 electricity distribution (see Tab 12 of this Exhibit 8).

1 **BILL IMPACTS**

2 Appendix 8-D shows the total bill impacts by rate class and level of consumption. Appendix 8-D is  
3 consistent with Board Appendix 2-W, however, HHHI has noted that the Board Appendix 2-W has  
4 formulaic errors that prevent a true representation of the bill impacts. As such, Appendix 8-D  
5 contains bill impacts that are consistent with Board Appendix 2-W but do not reconcile to Board  
6 Appendix 2-W of the Chapter 2 Appendices, filed in live Excel format, filed with this application.

7 Impacts are shown using the applicable current approved rates and the proposed 2016 distribution  
8 rates, including Rate Riders for the recovery Deferral and Variance accounts discussed in Exhibit 9.

1  
2  
3

**APPENDIX 8-A**

**RETAIL TRANSMISSION SERVICE RATE WORK FORM  
– VERSION 4.0**

# 2016 RTSR Workform for Electricity Distributors

Drop-down lists are shaded blue; input cells are shaded green.

Utility Name	Hailon Hills Hydro Inc.
Service Territory	The Town of Hailon Hills
Assigned EB Number	EB-2015-0074
Name and Title	David J. Smelsky, Chief Financial Officer
Phone Number	519-853-3700 extension 208
Email Address	dsmelsky@hailonhillshydro.com
Date	
Last COS Re-based Year	2012

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*

# 2016 RTSR Workform for Electricity Distributors

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

9. RTSR Rates to Forecast





## 2016 RTSR Workform for Electricity Distributors

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor eg: (1.0502)	Loss Adjusted Billed kWh
Residential - Time of Use	RTSR - Network	kWh	0.0074	204,505,080	0	1.0502	210,816,286
Residential - Time of Use	RTSR - Connection	kWh	0.0251	204,505,080	0	1.0502	210,816,286
General Service Less Than 50 kW	RTSR - Network	kWh	0.0068	51,530,041	0	1.0502	54,032,149
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0098	51,530,041	0	1.0502	54,032,149
General Service 50 to 999 kW	RTSR - Network	kW	2.8047	138,375,027	380,752		
General Service 50 to 999 kW	RTSR - Connection	kW	2.0574	138,375,027	380,752		
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.8647	118,678,000	507,815		
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0574	118,678,000	507,815		
Unmetered Scattered Load	RTSR - Network	kWh	0.0506	923,011	0	1.0502	878,578
Unmetered Scattered Load	RTSR - Connection	kWh	0.0043	923,011	0	1.0502	878,578
Bentline Lighting	RTSR - Network	kW	2.9437	279,250	671		
Bentline Lighting	RTSR - Connection	kW	1.4611	279,250	671		
Street Lighting	RTSR - Network	kW	2.0343	2,782,603	7,784		
Street Lighting	RTSR - Connection	kW	1.4509	2,782,603	7,784		

# 2016 RTSR Workform for Electricity Distributors

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate	kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate	kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.41	\$ 3.41
Line Connection Service Rate	kW	\$ 0.65	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.80	\$ 1.80
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.59	\$ 2.59

If needed, add extra host here. (I)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1588	kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ 0.2750</u>	<u>\$ -</u>	<u>\$ -</u>

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

# 2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	15,294	\$3.82	58,423	17,993	\$0.82	14,754	17,993	\$1.98	35,628	\$ 50,380	
February	9,725	\$3.82	37,150	10,384	\$0.82	8,515	10,384	\$1.98	20,560	\$ 29,075	
March	10,894	\$3.82	41,615	13,418	\$0.82	11,003	13,418	\$1.98	26,568	\$ 37,570	
April	12,725	\$3.82	48,610	13,017	\$0.82	10,674	13,017	\$1.98	25,774	\$ 36,448	
May	14,175	\$3.82	54,149	14,175	\$0.82	11,624	14,175	\$1.98	28,067	\$ 39,690	
June	12,762	\$3.82	48,751	15,014	\$0.82	12,311	15,014	\$1.98	29,728	\$ 42,039	
July	16,037	\$3.82	61,261	16,037	\$0.82	13,150	16,037	\$1.98	31,753	\$ 44,904	
August	16,835	\$3.82	64,310	16,924	\$0.82	13,876	16,924	\$1.98	33,510	\$ 47,387	
September	15,431	\$3.82	58,946	16,431	\$0.82	13,473	16,431	\$1.98	32,533	\$ 46,007	
October	11,288	\$3.82	43,158	13,877	\$0.82	11,379	13,877	\$1.98	27,476	\$ 38,858	
November	19,722	\$3.82	75,338	20,631	\$0.82	16,917	20,631	\$1.98	40,849	\$ 57,767	
December	10,123	\$3.82	38,670	10,739	\$0.82	8,806	10,739	\$1.98	21,263	\$ 30,069	
<b>Total</b>	<b>165,021</b>	<b>\$ 3.82</b>	<b>\$ 630,380</b>	<b>178,840</b>	<b>\$ 0.82</b>	<b>\$ 146,485</b>	<b>178,840</b>	<b>\$ 1.98</b>	<b>\$ 353,707</b>	<b>\$ 500,192</b>	

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	78,847	\$3.23	\$ 254,031	79,485	\$0.65	\$ 51,665	79,485	\$1.62	\$ 128,766	\$ 180,431	
February	75,459	\$3.23	\$ 243,731	78,483	\$0.65	\$ 51,001	78,483	\$1.62	\$ 127,110	\$ 178,111	
March	65,754	\$3.23	\$ 212,388	70,613	\$0.65	\$ 45,898	70,613	\$1.62	\$ 114,392	\$ 160,290	
April	61,202	\$3.23	\$ 197,684	65,617	\$0.65	\$ 42,781	65,617	\$1.62	\$ 106,623	\$ 149,404	
May	70,816	\$3.23	\$ 228,737	71,634	\$0.65	\$ 46,562	71,634	\$1.62	\$ 116,048	\$ 162,610	
June	84,804	\$3.23	\$ 273,918	84,804	\$0.65	\$ 55,123	84,804	\$1.62	\$ 137,383	\$ 192,506	
July	84,825	\$3.23	\$ 273,984	84,825	\$0.65	\$ 55,136	84,825	\$1.62	\$ 137,416	\$ 192,552	
August	84,686	\$3.23	\$ 273,536	84,686	\$0.65	\$ 55,046	84,686	\$1.62	\$ 137,191	\$ 192,237	
September	63,552	\$3.23	\$ 205,274	68,333	\$0.65	\$ 43,117	68,333	\$1.62	\$ 107,460	\$ 150,577	
October	61,671	\$3.23	\$ 199,193	63,882	\$0.65	\$ 41,523	63,882	\$1.62	\$ 103,489	\$ 145,013	
November	76,124	\$3.23	\$ 245,881	77,844	\$0.65	\$ 50,469	77,844	\$1.62	\$ 125,784	\$ 178,252	
December	80,556	\$3.23	\$ 260,194	82,435	\$0.65	\$ 53,583	82,435	\$1.62	\$ 133,545	\$ 187,128	
<b>Total</b>	<b>888,097</b>	<b>5</b>	<b>\$ 3,23</b>	<b>\$ 2,866,552</b>	<b>910,622</b>	<b>\$ 0.65</b>	<b>\$ 591,904</b>	<b>910,622</b>	<b>\$ 1.62</b>	<b>\$ 1,475,207</b>	<b>\$ 2,067,112</b>

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00				\$0.00			\$0.00	\$ -	
February		\$0.00				\$0.00			\$0.00	\$ -	
March		\$0.00				\$0.00			\$0.00	\$ -	
April		\$0.00				\$0.00			\$0.00	\$ -	
May		\$0.00				\$0.00			\$0.00	\$ -	
June		\$0.00				\$0.00			\$0.00	\$ -	
July		\$0.00				\$0.00			\$0.00	\$ -	
August		\$0.00				\$0.00			\$0.00	\$ -	
September		\$0.00				\$0.00			\$0.00	\$ -	
October		\$0.00				\$0.00			\$0.00	\$ -	
November		\$0.00				\$0.00			\$0.00	\$ -	
December		\$0.00				\$0.00			\$0.00	\$ -	
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	

# 2016 RTSR Workform for Electricity Distributors

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
<b>Total</b>											\$ -

Total	Network			Line Connection			Transformation Connection			Total Line							
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount						
January	93,941	\$3.33	\$	312,454	97,478	\$0.68	\$	66,420	97,478	\$1.69	\$	164,392	\$	230,812			
February	85,184	\$3.30	\$	280,885	88,847	\$0.67	\$	59,516	88,847	\$1.66	\$	147,870	\$	207,186			
March	78,648	\$3.31	\$	254,001	84,031	\$0.68	\$	56,901	84,031	\$1.68	\$	140,960	\$	197,861			
April	73,927	\$3.33	\$	246,293	78,834	\$0.68	\$	53,455	78,834	\$1.68	\$	132,997	\$	185,852			
May	84,991	\$3.33	\$	282,886	85,809	\$0.68	\$	58,186	85,809	\$1.68	\$	144,114	\$	202,300			
June	97,666	\$3.31	\$	322,669	99,818	\$0.68	\$	67,434	99,818	\$1.67	\$	167,111	\$	234,545			
July	100,862	\$3.32	\$	335,245	100,862	\$0.68	\$	68,286	100,862	\$1.68	\$	169,169	\$	237,456			
August	101,521	\$3.33	\$	337,846	101,610	\$0.68	\$	68,924	101,610	\$1.68	\$	170,701	\$	235,625			
September	78,883	\$3.35	\$	264,221	82,764	\$0.68	\$	56,590	82,764	\$1.69	\$	139,993	\$	196,583			
October	72,989	\$3.32	\$	242,354	77,759	\$0.68	\$	52,903	77,759	\$1.68	\$	130,966	\$	183,868			
November	95,846	\$3.35	\$	321,210	98,275	\$0.68	\$	67,386	98,275	\$1.70	\$	166,633	\$	234,019			
December	80,679	\$3.30	\$	268,854	83,174	\$0.67	\$	62,389	83,174	\$1.68	\$	154,808	\$	217,197			
<b>Total</b>	1,053,118	\$	3.32	\$	3,498,933	1,089,262	\$	0.68	\$	738,389	1,089,262	\$	1.68	\$	1,828,915	\$	2,567,304

# 2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,294	\$ 3.7800	\$ 57,511	17,993	\$ 0.8600	\$ 15,474	17,993	\$ 2.0000	\$ 35,986	\$ 51,460
February	9,725	\$ 3.7800	\$ 36,751	10,384	\$ 0.8600	\$ 8,930	10,384	\$ 2.0000	\$ 20,768	\$ 29,698
March	10,894	\$ 3.7800	\$ 41,179	13,418	\$ 0.8600	\$ 11,530	13,418	\$ 2.0000	\$ 26,836	\$ 38,375
April	12,725	\$ 3.7800	\$ 48,191	13,017	\$ 0.8600	\$ 11,195	13,017	\$ 2.0000	\$ 26,034	\$ 37,229
May	14,175	\$ 3.7800	\$ 53,592	14,175	\$ 0.8600	\$ 12,191	14,175	\$ 2.0000	\$ 28,350	\$ 40,541
June	12,762	\$ 3.7800	\$ 48,240	15,014	\$ 0.8600	\$ 12,912	15,014	\$ 2.0000	\$ 30,028	\$ 42,940
July	16,037	\$ 3.7800	\$ 60,620	16,037	\$ 0.8600	\$ 13,792	16,037	\$ 2.0000	\$ 32,074	\$ 45,888
August	16,835	\$ 3.7800	\$ 63,638	16,824	\$ 0.8600	\$ 14,555	16,824	\$ 2.0000	\$ 33,648	\$ 48,403
September	15,431	\$ 3.7800	\$ 58,329	16,431	\$ 0.8600	\$ 14,131	16,431	\$ 2.0000	\$ 32,862	\$ 45,993
October	11,256	\$ 3.7800	\$ 42,708	13,877	\$ 0.8600	\$ 11,934	13,877	\$ 2.0000	\$ 27,754	\$ 39,888
November	19,722	\$ 3.7800	\$ 74,549	20,631	\$ 0.8600	\$ 17,743	20,631	\$ 2.0000	\$ 41,262	\$ 59,005
December	10,123	\$ 3.7800	\$ 38,265	10,739	\$ 0.8600	\$ 9,230	10,739	\$ 2.0000	\$ 21,478	\$ 30,714
<b>Total</b>	<b>165,021</b>	<b>\$ 3.78</b>	<b>\$ 623,779</b>	<b>178,640</b>	<b>\$ 0.86</b>	<b>\$ 163,630</b>	<b>178,640</b>	<b>\$ 2.00</b>	<b>\$ 357,280</b>	<b>\$ 510,910</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	78,647	\$ 3.4121	\$ 268,353	79,485	\$ 0.7879	\$ 62,626	79,485	\$ 1.8018	\$ 143,215	\$ 205,843
February	76,459	\$ 3.4121	\$ 257,472	78,463	\$ 0.7879	\$ 61,821	78,463	\$ 1.8018	\$ 141,375	\$ 203,198
March	65,754	\$ 3.4121	\$ 224,360	70,613	\$ 0.7879	\$ 55,838	70,613	\$ 1.8018	\$ 127,230	\$ 182,955
April	61,202	\$ 3.4121	\$ 208,829	65,817	\$ 0.7879	\$ 51,857	65,817	\$ 1.8018	\$ 118,589	\$ 170,446
May	70,816	\$ 3.4121	\$ 241,833	71,634	\$ 0.7879	\$ 56,441	71,634	\$ 1.8018	\$ 129,071	\$ 185,512
June	84,804	\$ 3.4121	\$ 289,381	84,804	\$ 0.7879	\$ 66,817	84,804	\$ 1.8018	\$ 152,801	\$ 219,618
July	84,825	\$ 3.4121	\$ 289,430	84,825	\$ 0.7879	\$ 66,833	84,825	\$ 1.8018	\$ 152,837	\$ 219,671
August	84,896	\$ 3.4121	\$ 289,957	84,898	\$ 0.7879	\$ 66,724	84,898	\$ 1.8018	\$ 152,557	\$ 219,312
September	63,552	\$ 3.4121	\$ 216,847	66,333	\$ 0.7879	\$ 52,264	66,333	\$ 1.8018	\$ 119,518	\$ 171,783
October	61,071	\$ 3.4121	\$ 210,426	63,982	\$ 0.7879	\$ 50,333	63,982	\$ 1.8018	\$ 115,103	\$ 165,436
November	76,124	\$ 3.4121	\$ 259,743	77,844	\$ 0.7879	\$ 61,176	77,844	\$ 1.8018	\$ 139,899	\$ 201,075
December	80,556	\$ 3.4121	\$ 274,864	82,435	\$ 0.7879	\$ 64,951	82,435	\$ 1.8018	\$ 148,532	\$ 213,482
<b>Total</b>	<b>888,097</b>	<b>\$ 3.41</b>	<b>\$ 3,030,275</b>	<b>910,622</b>	<b>\$ 0.79</b>	<b>\$ 717,479</b>	<b>910,622</b>	<b>\$ 1.80</b>	<b>\$ 1,640,759</b>	<b>\$ 2,358,238</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
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## 2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,941	\$3.47	\$ 328,164	97,478	\$0.80	\$ 78,100	97,478	\$1.84	\$ 179,202	\$ 257,303
February	85,184	\$3.46	\$ 294,232	88,847	\$0.80	\$ 70,751	88,847	\$1.82	\$ 162,143	\$ 232,894
March	76,648	\$3.48	\$ 266,539	84,031	\$0.80	\$ 67,175	84,031	\$1.83	\$ 154,066	\$ 221,241
April	73,927	\$3.48	\$ 256,929	78,834	\$0.80	\$ 63,052	78,834	\$1.83	\$ 144,823	\$ 207,674
May	84,991	\$3.47	\$ 295,214	85,909	\$0.80	\$ 68,631	85,809	\$1.83	\$ 157,421	\$ 228,052
June	97,568	\$3.48	\$ 337,601	99,818	\$0.80	\$ 79,729	99,818	\$1.83	\$ 182,829	\$ 262,558
July	100,862	\$3.47	\$ 350,050	100,882	\$0.80	\$ 80,625	100,862	\$1.83	\$ 184,911	\$ 265,536
August	101,521	\$3.47	\$ 352,594	101,810	\$0.80	\$ 81,278	101,810	\$1.83	\$ 186,435	\$ 267,714
September	78,983	\$3.48	\$ 275,177	82,784	\$0.80	\$ 66,385	82,784	\$1.84	\$ 152,391	\$ 218,778
October	72,869	\$3.47	\$ 253,132	77,759	\$0.80	\$ 62,267	77,759	\$1.84	\$ 142,867	\$ 205,124
November	95,848	\$3.49	\$ 334,292	98,275	\$0.80	\$ 78,918	98,275	\$1.84	\$ 181,161	\$ 260,080
December	90,679	\$3.45	\$ 313,128	93,174	\$0.80	\$ 74,188	93,174	\$1.82	\$ 170,010	\$ 244,198
<b>Total</b>	<b>1,053,118</b>	<b>\$ 3.47</b>	<b>\$ 3,654,054</b>	<b>1,089,282</b>	<b>\$ 0.80</b>	<b>\$ 871,109</b>	<b>1,089,252</b>	<b>\$ 1.83</b>	<b>\$ 1,998,039</b>	<b>\$ 2,869,148</b>

# 2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,294	\$ 3.7800	\$ 57,811	17,993	\$ 0.8600	\$ 15,474	17,993	\$ 2.0000	\$ 35,986	\$ 51,460
February	9,725	\$ 3.7800	\$ 36,761	10,384	\$ 0.8600	\$ 8,930	10,384	\$ 2.0000	\$ 20,768	\$ 29,698
March	10,894	\$ 3.7800	\$ 41,179	13,418	\$ 0.8600	\$ 11,539	13,418	\$ 2.0000	\$ 26,836	\$ 38,375
April	12,725	\$ 3.7800	\$ 48,101	13,017	\$ 0.8600	\$ 11,185	13,017	\$ 2.0000	\$ 26,034	\$ 37,229
May	14,175	\$ 3.7800	\$ 53,562	14,175	\$ 0.8600	\$ 12,151	14,175	\$ 2.0000	\$ 28,350	\$ 40,541
June	12,762	\$ 3.7800	\$ 48,240	15,014	\$ 0.8600	\$ 12,912	15,014	\$ 2.0000	\$ 30,028	\$ 42,940
July	16,037	\$ 3.7800	\$ 60,620	16,037	\$ 0.8600	\$ 13,782	16,037	\$ 2.0000	\$ 32,074	\$ 45,859
August	16,835	\$ 3.7800	\$ 63,636	16,824	\$ 0.8600	\$ 14,555	16,824	\$ 2.0000	\$ 33,648	\$ 48,403
September	15,431	\$ 3.7800	\$ 58,329	16,431	\$ 0.8600	\$ 14,131	16,431	\$ 2.9999	\$ 32,802	\$ 46,993
October	11,298	\$ 3.7800	\$ 42,706	13,877	\$ 0.8600	\$ 11,924	13,877	\$ 2.0000	\$ 27,754	\$ 39,688
November	19,722	\$ 3.7800	\$ 74,549	20,831	\$ 0.8600	\$ 17,743	20,831	\$ 2.0000	\$ 41,262	\$ 59,005
December	10,123	\$ 3.7800	\$ 38,265	10,739	\$ 0.8600	\$ 9,236	10,739	\$ 2.0000	\$ 21,478	\$ 30,714
<b>Total</b>	<b>165,021</b>	<b>\$ 3.78</b>	<b>\$ 623,779</b>	<b>178,840</b>	<b>\$ 0.86</b>	<b>\$ 163,830</b>	<b>178,840</b>	<b>\$ 2.00</b>	<b>\$ 357,280</b>	<b>\$ 510,910</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,847	\$ 3.4121	\$ 269,353	79,485	\$ 0.7879	\$ 62,528	79,485	\$ 1.8018	\$ 143,216	\$ 205,843
February	75,459	\$ 3.4121	\$ 257,472	78,483	\$ 0.7879	\$ 61,821	78,483	\$ 1.8018	\$ 141,375	\$ 203,198
March	65,754	\$ 3.4121	\$ 224,360	70,813	\$ 0.7879	\$ 55,808	70,813	\$ 1.8018	\$ 127,230	\$ 182,865
April	61,202	\$ 3.4121	\$ 208,829	65,817	\$ 0.7879	\$ 51,857	65,817	\$ 1.8018	\$ 118,589	\$ 170,446
May	70,918	\$ 3.4121	\$ 241,633	71,634	\$ 0.7879	\$ 56,441	71,634	\$ 1.8018	\$ 129,071	\$ 188,512
June	84,804	\$ 3.4121	\$ 289,361	84,804	\$ 0.7879	\$ 66,817	84,804	\$ 1.8018	\$ 152,891	\$ 219,618
July	84,825	\$ 3.4121	\$ 289,430	84,825	\$ 0.7879	\$ 66,833	84,825	\$ 1.8018	\$ 152,837	\$ 219,671
August	84,888	\$ 3.4121	\$ 289,957	84,888	\$ 0.7879	\$ 66,724	84,888	\$ 1.8018	\$ 152,587	\$ 219,312
September	63,552	\$ 3.4121	\$ 218,847	68,333	\$ 0.7879	\$ 52,284	68,333	\$ 1.8018	\$ 119,519	\$ 171,783
October	61,871	\$ 3.4121	\$ 210,425	63,882	\$ 0.7879	\$ 50,333	63,882	\$ 1.8018	\$ 115,103	\$ 165,436
November	76,124	\$ 3.4121	\$ 260,743	77,844	\$ 0.7879	\$ 61,176	77,844	\$ 1.8018	\$ 139,899	\$ 201,075
December	80,558	\$ 3.4121	\$ 274,884	82,435	\$ 0.7879	\$ 64,951	82,435	\$ 1.8018	\$ 148,532	\$ 213,482
<b>Total</b>	<b>888,087</b>	<b>\$ 3.41</b>	<b>\$ 3,030,275</b>	<b>910,622</b>	<b>\$ 0.79</b>	<b>\$ 717,479</b>	<b>910,622</b>	<b>\$ 1.80</b>	<b>\$ 1,640,759</b>	<b>\$ 2,358,238</b>

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

# 2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93,941	\$ 3.47	326,164	97,478	\$ 0.80	78,100	97,478	\$ 1.84	179,202	\$ 257,303
February	85,164	\$ 3.45	294,232	88,847	\$ 0.80	70,751	88,847	\$ 1.82	162,143	\$ 232,694
March	76,648	\$ 3.46	265,539	84,031	\$ 0.80	67,175	84,031	\$ 1.83	154,066	\$ 221,241
April	73,927	\$ 3.46	258,929	78,834	\$ 0.80	63,052	78,834	\$ 1.83	144,623	\$ 207,674
May	64,991	\$ 3.47	225,214	66,809	\$ 0.80	53,451	66,809	\$ 1.83	121,451	\$ 171,451
June	97,566	\$ 3.46	337,601	99,818	\$ 0.80	79,729	99,818	\$ 1.83	182,829	\$ 262,558
July	100,862	\$ 3.47	350,050	100,862	\$ 0.80	80,625	100,862	\$ 1.83	184,911	\$ 265,536
August	101,521	\$ 3.47	352,594	101,610	\$ 0.80	81,279	101,610	\$ 1.83	186,435	\$ 267,714
September	75,983	\$ 3.48	275,177	82,764	\$ 0.80	66,385	82,764	\$ 1.84	152,381	\$ 218,776
October	72,969	\$ 3.47	253,132	77,759	\$ 0.80	62,267	77,759	\$ 1.84	142,857	\$ 205,124
November	95,846	\$ 3.49	334,292	98,275	\$ 0.80	78,618	98,275	\$ 1.84	181,161	\$ 260,080
December	80,679	\$ 3.45	278,128	83,174	\$ 0.80	66,536	83,174	\$ 1.82	151,101	\$ 214,196
<b>Total</b>	<b>1,053,118</b>	<b>\$ 3.47</b>	<b>\$ 3,654,054</b>	<b>1,069,262</b>	<b>\$ 0.80</b>	<b>\$ 871,109</b>	<b>1,069,262</b>	<b>\$ 1.83</b>	<b>\$ 1,998,039</b>	<b>\$ 2,899,148</b>



# 2016 RTSR Workform for Electricity Distributors

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential - Time of Use	RTSR - Network	kWh	0.0074	216,816,286	0	1,804,441	40.5%	1,480,043	0.0088
General Service Less Than 50 kW	RTSR - Network	kWh	0.0066	54,632,149	0	360,572	9.1%	332,616	0.0061
General Service 50 to 999 kW	RTSR - Network	kW	2.6647		380,752	1,090,741	27.5%	1,006,172	2.6426
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.9647		307,815	881,798	22.3%	813,429	2.6426
Unmetered Scattered Load	RTSR - Network	kWh	0.0066	978,576	0	6,459	0.2%	5,958	0.0061
Sentinel Lighting	RTSR - Network	kW	2.0437		671	1,372	0.0%	1,266	1.8852
Street Lighting	RTSR - Network	kW	2.0343		7,764	15,795	0.4%	14,570	1.8766

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential - Time of Use	RTSR - Connection	kWh	0.0051	216,816,286	0	1,105,763	39.5%	1,132,419	0.0052
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0048	54,632,149	0	262,234	9.4%	268,556	0.0049
General Service 50 to 999 kW	RTSR - Connection	kW	2.0574		380,752	783,359	28.0%	802,243	2.1070
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.0574		307,815	633,299	22.6%	648,565	2.1070
Unmetered Scattered Load	RTSR - Connection	kWh	0.0048	978,576	0	4,697	0.2%	4,810	0.0049
Sentinel Lighting	RTSR - Connection	kW	1.4811		671	994	0.0%	1,018	1.5168
Street Lighting	RTSR - Connection	kW	1.4509		7,764	11,265	0.4%	11,537	1.4859

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential - Time of Use	RTSR - Network	kWh	0.0068	216,816,286	0	1,480,043	40.5%	1,480,043	0.0068
General Service Less Than 50 kW	RTSR - Network	kWh	0.0061	54,632,149	0	332,616	9.1%	332,616	0.0061
General Service 50 to 999 kW	RTSR - Network	kW	2.6426		380,752	1,006,172	27.5%	1,006,172	2.6426
General Service 1,000 to 4,999 kW	RTSR - Network	kW	2.6426		307,815	813,429	22.3%	813,429	2.6426
Unmetered Scattered Load	RTSR - Network	kWh	0.0061	978,576	0	5,958	0.2%	5,958	0.0061
Sentinel Lighting	RTSR - Network	kW	1.8852		671	1,266	0.0%	1,266	1.8853
Street Lighting	RTSR - Network	kW	1.8766		7,764	14,570	0.4%	14,570	1.8766

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential - Time of Use	RTSR - Connection	kWh	0.0052	216,816,286	0	1,132,419	39.5%	1,132,419	0.0052
General Service Less Than 50 kW	RTSR - Connection	kWh	0.0049	54,632,149	0	268,556	9.4%	268,556	0.0049
General Service 50 to 999 kW	RTSR - Connection	kW	2.1070		380,752	802,243	28.0%	802,243	2.1070
General Service 1,000 to 4,999 kW	RTSR - Connection	kW	2.1070		307,815	648,565	22.6%	648,565	2.1070
Unmetered Scattered Load	RTSR - Connection	kWh	0.0049	978,576	0	4,810	0.2%	4,810	0.0049
Sentinel Lighting	RTSR - Connection	kW	1.5168		671	1,018	0.0%	1,018	1.5168
Street Lighting	RTSR - Connection	kW	1.4859		7,764	11,537	0.4%	11,537	1.4859



**Appendix A**

**To Decision and Rate Order**

**Draft Tariff of Rates and Charges**

**Board File No: EB-2014-0079**

**DATED: March 19, 2015**

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2015**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

## RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.31
Rate Rider for Recovery of Stranded Meter Assets - effective July 1, 2012 - April 30, 2016	\$	1.13
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	2.23
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Halton Hills Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.51
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.38
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2016	\$	1.46
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	4.87
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2015**

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	77.50
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	51.28
Distribution Volumetric Rate	\$/kW	3.4560
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1260
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Applicable only for Wholesale Market Participants	\$/kW	1.2861
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers, excluding Wholesale Market Participants	\$/kW	0.0293
Retail Transmission Rate - Network Service Rate	\$/kW	2.8647
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0574

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2015**

This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors

EB-2014-0079

## GENERAL SERVICE 1,000 TO 4,999 KW

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	179.93
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	490.55
Distribution Volumetric Rate	\$/kW	3.1683
Low Voltage Service Rate	\$/kW	0.4734
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1717
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0305
Retail Transmission Rate - Network Service Rate	\$/kW	2.8647
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0574

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0079

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.75
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0045
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0079

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.06
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	1.25
Distribution Volumetric Rate	\$/kW	19.1614
Low Voltage Service Rate	\$/kW	0.3408
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4942
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0389
Retail Transmission Rate - Network Service Rate	\$/kW	2.0437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4811

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0079

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.23
Rate Rider for Ice Storm Cost Recovery - effective until October 31, 2016	\$	0.63
Distribution Volumetric Rate	\$/kW	30.0608
Low Voltage Service Rate	\$/kW	0.3338
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.1312
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.0295
Retail Transmission Rate - Network Service Rate	\$/kW	2.0343
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4509

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2015**

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EB-2014-0079

### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2014-0079

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment Charge – per month	%	1.50
Late Payment Charge – per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Collection of Account Charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

### Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Interval Meter Charge	\$	20.00

**Halton Hills Hydro Inc.**  
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EB-2014-0079

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0602
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0496

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**APPENDIX 8-C**

2

**HHHI'S PROPOSED 2016 TARIFF OF RATES AND CHARGES**

File Number: EB-2015-0074  
Exhibit:  
Tab:  
Schedule:  
Page:

Date:

### Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for..."

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 8

Identify Your Rate Classes in the Blue Cells below. Rate class names can be selected from the pull-down menu. Please ensure that a rate class is assigned to each shaded cell.

**List of Rate Classes**

RESIDENTIAL - TIME OF USE  
GENERAL SERVICE LESS THAN 50 KW  
GENERAL SERVICE 50 TO 999 KW  
GENERAL SERVICE 1,000 TO 4,999 KW  
UNMETERED SCATTERED LOAD  
SENTINEL LIGHTING  
STREET LIGHTING  
microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

**Halton Hills Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
 Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0074

**RESIDENTIAL - TIME OF USE SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	2.33
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Group 2 Account (2016) - effective until April 30, 2018	\$	0.59
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kWh	0.0000
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0013
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$	(TBD)
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.96
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	5.08
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kWh	0.0013
Applicable only for Non-RPP Customers	\$/kWh	0.0061
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		FBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	96.42
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	53.52
Distribution Volumetric Rate	\$/kW	4.2701
Low Voltage Service Rate	\$/kW	1.0516
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0634
Rate Rider for Disposition of I.RAMVA Account (2016) - effective until April 30, 2018	\$/kW	(0.0264)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.4552
Retail Transmission Rate - Network Service Rate	\$/kW	2.6426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1070

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Retail Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST. Billing demands are established at the greater of 100% of the kW, or 50% of the kVA amounts with the exception of the Retail Transmission Rate - Network Service Rate, which is billed on a \$/kW basis only.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	215.16
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	511.97
Distribution Volumetric Rate	\$/kW	3.7012
Low Voltage Service Rate	\$/kW	1.0516
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0664
Rate Rider for Disposition of LRAMVA Account (2016) - effective until April 30, 2018	\$/kW	0.0029
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kW	0.4896
Applicable only for Non-RPP Customers	\$/kW	0.4896
Retail Transmission Rate - Network Service Rate	\$/kW	2.6426
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1070

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on demised manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.40
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)	\$/kWh	TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a remiler or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	6.52
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	1.31
Distribution Volumetric Rate	\$/kW	24.7051
Low Voltage Service Rate	\$/kW	0.7570
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.1264
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018		
Applicable only for Non-RPP Customers	\$/kW	0.9319
Retail Transmission Rate - Network Service Rate	\$/kW	1.8853
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5168

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**STREET LIGHTING SERVICE CLASSIFICATION**

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.36
Rate Rider for Ice Storm Recovery - effective until October 31, 2016	\$	0.66
Distribution Volumetric Rate	\$/kW	18.5515
Low Voltage Service Rate	\$/kW	0.7416
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2018	\$/kW	0.0618
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2018	\$/kW	0.4552
Applicable only for Non-RPP Customers		
Retail Transmission Rate - Network Service Rate		1.9766
Retail Transmission Rate - Line and Transformation Connection Service Rate		1.4859

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Ontario Electricity Support Program (OESP)		TBD
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and the ISE.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**MONTHLY RATES AND CHARGES - Regulatory Component**

- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Ontario Electricity Support Program (OESP)
- Standard Supply Service - Administrative Charge (if applicable)

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.5000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment Charge – per month	%	1.5000
Late Payment Charge – per annum	%	19.5600
Collection of Account Charge – no disconnection	\$	30.00
Collection of Account Charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

### Other

Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - per pole/year	\$	22.35
Interval Meter Charge	\$	20.00



## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.3000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.05605
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.04549

1

**APPENDIX 8-D**

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**BILL IMPACTS**

2016 Proposed Bill Impacts

Class	Customer Variables		Delivery								Regulatory		Electricity		DRC	HST	OCES	Total Impact
			Distribution (LDC only)		Distribution (with pass through)		Transmission		Total Delivery		Regulatory		Commodity		DRC	HST	OCES	
			kWh	kW	% change	% of total bill	% change	% of total bill	% change	% of total bill	% change	% of total bill	% change	% of total bill	% change	% of total bill	% of total bill	
Residential - TDU	800.00	-	14.78%	20.66%	(77.33)%	5.62%	(4.00)%	6.40%	(18.99)%	27.00%	0.00%	3.21%	0.00%	54.49%	3.73%	11.50%	0.00%	5.85%
	200.00	-	21.68%	42.88%	(86.31)%	5.59%	(4.00)%	4.27%	4.13%	47.15%	0.00%	2.48%	0.00%	36.38%	2.48%	11.50%	0.00%	13.56%
	1,000.00	-	13.24%	19.20%	(75.69)%	5.80%	(4.00)%	6.92%	(16.80)%	26.13%	0.00%	3.43%	0.00%	56.94%	0.00%	11.50%	0.00%	0.53%
	2,500.00	-	6.63%	12.76%	(69.81)%	5.91%	(4.00)%	7.58%	(25.98)%	20.34%	0.00%	3.66%	0.00%	64.49%	0.00%	11.50%	0.00%	1.72%
General Service less than 50 kW - TDU	5,000.00	-	2.44%	10.34%	(66.81)%	5.92%	(4.00)%	7.82%	(30.15)%	18.16%	0.00%	3.75%	0.00%	66.59%	0.00%	11.50%	0.00%	(2.55)%
	1,000.00	-	14.44%	23.07%	(80.34)%	5.21%	(3.51)%	5.71%	(11.29)%	28.78%	0.00%	3.09%	0.00%	53.00%	3.63%	11.50%	0.00%	6.69%
	2,000.00	-	16.07%	15.85%	(72.86)%	5.57%	(3.51)%	6.34%	(18.04)%	22.19%	0.00%	3.36%	0.00%	58.91%	4.04%	11.50%	0.00%	5.90%
	5,000.00	-	18.68%	10.69%	(64.08)%	5.82%	(3.51)%	6.80%	(24.77)%	17.49%	0.00%	3.55%	0.00%	63.13%	4.33%	11.50%	0.00%	4.32%
General Service 50 to 99 kW	10,000.00	-	20.47%	8.80%	(59.58)%	5.91%	(3.51)%	6.97%	(27.82)%	15.76%	0.00%	3.63%	0.00%	64.67%	4.43%	11.50%	0.00%	3.97%
	15,000.00	-	21.29%	8.15%	(57.79)%	5.94%	(3.51)%	7.02%	(28.97)%	15.17%	0.00%	3.65%	0.00%	65.21%	4.47%	11.50%	0.00%	3.85%
	310,500.00	500.00	23.06%	5.24%	(41.40)%	5.86%	(3.50)%	5.45%	(31.71)%	10.68%	0.00%	4.29%	0.00%	68.24%	5.27%	11.50%	0.00%	(5.31)%
	492,750.00	750.00	23.22%	5.13%	(40.81)%	5.87%	(3.50)%	5.45%	(32.01)%	10.58%	0.00%	4.30%	0.00%	68.33%	5.28%	11.50%	0.00%	(5.33)%
General Service 1,000 to 4,999 kW	150,000.00	250.00	22.63%	6.02%	(44.45)%	5.94%	(3.51)%	5.87%	(29.13)%	11.89%	0.00%	4.23%	0.00%	67.19%	5.19%	11.50%	0.00%	(5.23)%
	1,642,500.00	2,500.00	16.17%	4.61%	(47.57)%	5.38%	(3.50)%	5.49%	(36.71)%	19.16%	0.00%	4.33%	0.00%	68.76%	5.31%	11.50%	0.00%	(6.21)%
UMSL	657,000.00	1,000.00	15.36%	5.09%	(49.84)%	5.35%	(3.50)%	5.46%	(35.43)%	19.54%	0.00%	4.30%	0.00%	68.37%	5.28%	11.50%	0.00%	(6.14)%
	200.00	-	22.18%	27.13%	(83.04)%	4.77%	(3.51)%	5.67%	(3.56)%	82.81%	0.00%	3.59%	0.00%	48.49%	3.61%	11.50%	0.00%	9.61%
Sentinel Lighting	100.00	-	22.06%	40.10%	(84.88)%	6.04%	(3.51)%	4.43%	0.00%	44.53%	0.00%	3.30%	0.00%	37.85%	2.82%	11.50%	0.00%	11.11%
	657.00	1.00	20.90%	9.70%	(41.55)%	26.73%	(3.40)%	3.63%	(40.88)%	13.39%	0.00%	4.26%	0.00%	65.93%	4.91%	11.50%	0.00%	0.59%
Sentinel Lighting	150.00	1.00	20.90%	28.09%	(120.37)%	76.46%	(3.40)%	10.45%	(15.34)%	38.54%	0.00%	3.40%	0.00%	43.33%	3.23%	11.50%	0.00%	2.98%
Sentinel Lighting	475,850.00	645.00	(38.95)%	12.51%	(85.39)%	5.00%	(3.52)%	3.21%	(44.77)%	20.72%	0.00%	4.01%	0.00%	63.77%	0.00%	11.50%	0.00%	(10.79)%

Residential - Time of Use

Customer Class Res  
 RPP/non-RPP RPP  
 Consumption 800 kWh  
 Demand - kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

RPP Tier One 600 kWh

1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	512	0.0800	40.96	512	0.0800	40.96	0.00	0.00%	27.32%
TOU - Mid Peak	144	0.1220	17.57	144	0.1220	17.57	0.00	0.00%	11.72%
TOU - On Peak	144	0.1610	23.18	144	0.1610	23.18	0.00	0.00%	15.46%
<b>Total: Electricity</b>			<b>81.71</b>			<b>81.71</b>	<b>0.00</b>	<b>0.00%</b>	<b>54.49%</b>
Monthly Service Charge	1	12.72	12.72	1	19.45	19.45	6.73	52.91%	12.97%
Distribution Volumetric Rate	800	0.0120	9.60	800	0.0115	9.20	(0.40)	(4.17)%	6.14%
Fixed Rate Riders	1	4.67	4.67	1	2.33	2.33	(2.34)	(50.11)%	1.55%
Volumetric Rate Riders	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>26.99</b>			<b>30.98</b>	<b>3.99</b>	<b>14.78%</b>	<b>20.66%</b>
Line Losses	48	0.1203	5.80	45	0.1198	5.37	(0.43)	(7.36)%	3.58%
Total Deferral/Variance Account Rate Riders - Volumetric	800	0.0033	2.64	800	(0.0005)	(0.40)	(3.04)	(115.15)%	(0.27)%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.5900	0.59	0.59	0.00%	0.39%
Low Voltage Service Charge	800	0.0012	0.96	800	0.0026	2.08	1.12	116.67%	1.39%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.53%
<b>Sub-Total: Distribution (including pass through)</b>			<b>37.18</b>			<b>44.43</b>	<b>(7.25)</b>	<b>(19.50)%</b>	<b>5.62%</b>
Retail Transmission Rate - Network Service Rate	800	0.0074	5.92	800	0.0068	5.44	0.85	14.36%	3.63%
Retail Transmission Rate - Line and Transformation Connection Service Rate	800	0.0051	4.08	800	0.0052	4.16	0.34	8.33%	2.77%
<b>Sub-Total: Retail Transmission</b>			<b>10.00</b>			<b>9.60</b>	<b>(0.40)</b>	<b>(4.00)%</b>	<b>6.40%</b>
<b>Total: Delivery</b>			<b>47.18</b>			<b>40.58</b>	<b>(6.60)</b>	<b>(13.99)%</b>	<b>27.00%</b>
Wholesale Market Service Rate	800	0.0044	3.52	800	0.0044	3.52	0.00	0.00%	2.35%
Rural Rate Protection Charge	800	0.0013	1.04	800	0.0013	1.04	0.00	0.00%	0.69%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>4.81</b>			<b>4.81</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.21%</b>
Debt Retirement Charge (DRC)	800	0.0070	5.60	800	0.0070	5.60	0.00	0.00%	3.73%
<b>Total Bill on TOU (before taxes)</b>			<b>139.30</b>			<b>132.70</b>	<b>(6.60)</b>		
HST		13%	18.11		13%	17.25	(0.86)		11.50%
<b>Total Bill (including HST)</b>			<b>157.41</b>			<b>149.95</b>	<b>(7.46)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(15.74)		0%	0.00	15.74		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>141.67</b>			<b>149.95</b>	<b>8.29</b>	<b>5.85%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Residential - Time of Use

Customer Class Res  
 RPP/non-RPP RPP  
 Consumption 200 kWh  
 Demand - kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

RPP Tier One 600 kWh  
 1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	128	0.0800	10.24	128	0.0800	10.24	0.00	0.00%	18.23%
TOU - Mid Peak	36	0.1220	4.39	36	0.1220	4.39	0.00	0.00%	7.82%
TOU - On Peak	36	0.1610	5.80	36	0.1610	5.80	0.00	0.00%	10.32%
<b>Total: Electricity</b>			<b>20.43</b>			<b>20.43</b>	<b>0.00</b>	<b>0.00%</b>	<b>36.38%</b>
Monthly Service Charge	1	12.72	12.72	1	19.45	19.45	6.73	52.91%	34.63%
Distribution Volumetric Rate	200	0.0120	2.40	200	0.0115	2.30	(0.10)	(4.17)%	4.10%
Fixed Rate Riders	1	4.67	4.67	1	2.33	2.33	(2.34)	(50.11)%	4.15%
Volumetric Rate Riders	200	0.0000	0.00	200	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>19.79</b>			<b>24.08</b>	<b>4.29</b>	<b>21.68%</b>	<b>42.88%</b>
Line Losses	12	0.1203	1.45	11	0.1198	1.34	(0.11)	(7.36)%	2.39%
Total Deferral/Variance Account Rate Riders - Volumetric	200	0.0033	0.66	200	(0.0005)	(0.10)	(0.76)	(115.15)%	(0.18)%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.5900	0.59	0.59	0.00%	1.05%
Low Voltage Service Charge	200	0.0012	0.24	200	0.0026	0.52	0.28	116.67%	0.93%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	1.41%
<b>Sub-Total: Distribution (including pass through)</b>			<b>22.93</b>			<b>3.14</b>	<b>(19.79)</b>	<b>(86.31)%</b>	<b>5.59%</b>
Retail Transmission Rate - Network Service Rate	200	0.0074	1.48	200	0.0068	1.36	0.85	57.43%	2.42%
Retail Transmission Rate - Line and Transformation Connection Service Rate	200	0.0051	1.02	200	0.0052	1.04	0.34	33.33%	1.85%
<b>Sub-Total: Retail Transmission</b>			<b>2.50</b>			<b>2.40</b>	<b>(0.10)</b>	<b>(4.00)%</b>	<b>4.27%</b>
<b>Total: Delivery</b>			<b>25.43</b>			<b>26.48</b>	<b>1.05</b>	<b>4.13%</b>	<b>47.15%</b>
Wholesale Market Service Rate	200	0.0044	0.88	200	0.0044	0.88	0.00	0.00%	1.57%
Rural Rate Protection Charge	200	0.0013	0.26	200	0.0013	0.26	0.00	0.00%	0.46%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.45%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>1.39</b>			<b>1.39</b>	<b>0.00</b>	<b>0.00%</b>	<b>2.48%</b>
Debt Retirement Charge (DRC)	200	0.00700	1.40	200	0.0070	1.40	0.00	0.00%	2.49%
<b>Total Bill on TOU (before taxes)</b>			<b>48.65</b>			<b>49.70</b>	<b>1.05</b>		
HST		13%	6.32		13%	6.46	0.14		11.50%
<b>Total Bill (including HST)</b>			<b>54.97</b>			<b>56.16</b>	<b>1.18</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.50)		0%	0.00	5.50		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>49.48</b>			<b>56.16</b>	<b>6.68</b>	<b>13.50%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Residential - Time of Use

Customer Class Res  
 RPP/non-RPP RPP Tier One 600 kWh  
 Consumption 1,000 kWh  
 Demand - kW  
 Current Loss Factor 1.0560  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes  
 Average HOEP  
 Average GA  
 1 # Units  
 1 Connections  
 30 Days

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	640	0.0800	51.20	640	0.0800	51.20	0.00	0.00%	39.54%
TOU - Mid Peak	180	0.1220	21.96	180	0.1220	21.96	0.00	0.00%	12.67%
TOU - On Peak	180	0.1610	28.98	180	0.1610	28.98	0.00	0.00%	16.72%
<b>Total: Electricity</b>			<b>102.14</b>			<b>102.14</b>	<b>0.00</b>	<b>0.00%</b>	<b>58.94%</b>
Monthly Service Charge	1	12.72	12.72	1	12.45	12.45	-0.27	-2.12%	11.22%
Distribution Volumetric Rate	1000	0.0120	12.00	1,000	0.0115	11.50	-0.50	-4.17%	6.64%
Fixed Rate Riders	1	4.67	4.67	1	2.33	2.33	-2.34	-50.11%	1.34%
Volumetric Rate Riders	1000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>29.39</b>			<b>23.28</b>	<b>-6.11</b>	<b>-20.82%</b>	<b>19.30%</b>
Line Losses	60	0.1203	7.24	56	0.1198	6.71	-0.53	-7.30%	3.87%
Total Deferral/Variance Account Rate Riders - Volumetric	1000	0.0033	3.30	1,000	0.0000	0.00	-3.30	-100.00%	(0.20)%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.5900	0.59	0.59	0.00%	0.34%
Low Voltage Service Charge	1000	0.0012	1.20	1,000	0.0026	2.60	1.40	116.67%	1.50%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.16%
<b>Sub-Total: Distribution (including pass through)</b>			<b>41.92</b>			<b>40.19</b>	<b>-1.73</b>	<b>-4.13%</b>	<b>5.88%</b>
Retail Transmission Rate - Network Service Rate	1,000	0.0074	7.40	1,000	0.0068	6.80	-0.60	-8.11%	3.92%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,000	0.0051	5.10	1,000	0.0052	5.20	0.10	1.96%	3.00%
<b>Sub-Total: Retail Transmission</b>			<b>12.50</b>			<b>12.00</b>	<b>-0.50</b>	<b>-4.00%</b>	<b>6.92%</b>
<b>Total: Delivery</b>			<b>54.42</b>			<b>48.28</b>	<b>-6.14</b>	<b>-11.28%</b>	<b>26.13%</b>
Wholesale Market Service Rate	1,000	0.0044	4.40	1,000	0.0044	4.40	0.00	0.00%	2.54%
Rural Rate Protection Charge	1,000	0.0013	1.30	1,000	0.0013	1.30	0.00	0.00%	0.75%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>5.95</b>			<b>5.95</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.43%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.0000	0.00	-7.00	-100.00%	0.00%
<b>Total Bill on TOU (before taxes)</b>			<b>169.51</b>			<b>153.37</b>	<b>-16.14</b>	<b>-9.52%</b>	
HST		13%	22.04		13%	19.94	-2.10	-9.53%	11.50%
<b>Total Bill (including HST)</b>			<b>191.55</b>			<b>173.31</b>	<b>-18.24</b>	<b>-9.52%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(19.15)		0%	0.00	19.15	100.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>172.39</b>			<b>173.31</b>	<b>0.92</b>	<b>0.53%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Residential - Time of Use

Customer Class Res  
 RPP/non-RPP RPP RPP Tier One 600 kWh  
 Consumption 2,500 kWh  
 Demand - kW  
 Current Loss Factor 1.0602 Average HOEP  
 Proposed Loss Factor 1.0560 Average GA  
 OCEB eligible? Yes 1 Connections 1 # Units  
 30 Days

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1160	0.00	0.00	0.1160	0.00			
TOU - Off Peak	1,600	0.0800	128.00	1,600	0.0800	128.00	0.00	0.00%	32.33%
TOU - Mid Peak	450	0.1230	54.90	450	0.1230	54.90	0.00	0.00%	13.87%
TOU - On Peak	450	0.1610	72.45	450	0.1610	72.45	0.00	0.00%	18.30%
<b>Total Electricity</b>			<b>255.35</b>			<b>255.35</b>	<b>0.00</b>	<b>0.00%</b>	<b>64.49%</b>
Monthly Service Charge	1	12.72	12.72	1	19.45	19.45	6.73	52.91%	4.91%
Distribution Volumetric Rate	2500	0.0120	30.00	2500	0.0115	28.75	(1.25)	(4.17)%	7.26%
Fixed Rate Riders	1	4.67	4.67	1	2.33	2.33	(2.33)	(50.11)%	0.59%
Volumetric Rate Riders	2500	0.0000	0.00	2500	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>47.39</b>			<b>50.53</b>	<b>3.14</b>	<b>6.63%</b>	<b>12.76%</b>
Line Losses	151	0.1203	18.11	140	0.1198	16.78	(1.33)	(7.36)%	4.24%
Total Deferral/Variance Account Rate Riders - Volumetric	2500	0.0033	8.25	2500	(0.0000)	(1.25)	(9.50)	(115.15)%	(0.33)%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.5900	0.59	0.59	0.00%	0.15%
Low Voltage Service Charge	2500	0.0012	3.00	2500	0.0026	6.50	3.50	116.67%	1.64%
Smart Meter Service Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.20%
<b>Sub-Total: Distribution (including pass through)</b>			<b>77.54</b>			<b>73.41</b>	<b>(4.13)</b>	<b>(6.81)%</b>	<b>5.91%</b>
Retail Transmission Rate - Network Service Rate	2,500	0.0074	18.50	2,500	0.0068	17.00	(1.50)	(8.11)%	4.29%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,500	0.0051	12.75	2,500	0.0052	13.00	0.24	2.67%	3.26%
<b>Sub-Total: Retail Transmission</b>			<b>31.25</b>			<b>30.00</b>	<b>(1.25)</b>	<b>(4.00)%</b>	<b>7.58%</b>
<b>Total: Delivery</b>			<b>108.79</b>			<b>80.33</b>	<b>(28.26)</b>	<b>(25.98)%</b>	<b>20.34%</b>
Wholesale Market Service Rate	3,500	0.0014	11.00	2,500	0.0014	11.00	0.00	0.00%	2.78%
Rural Rate Protection Charge	3,500	0.0013	3.25	2,500	0.0013	3.25	0.00	0.00%	0.82%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>14.50</b>			<b>14.50</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.66%</b>
Debt Retirement Charge (DRC)	2,500	0.00700	17.50	2,500	0.0090	22.50	5.00	28.57%	5.69%
<b>Total Bill on TOU (before taxes)</b>			<b>356.14</b>			<b>350.35</b>	<b>(5.79)</b>	<b>(1.63)%</b>	<b>88.57%</b>
HST		13%	45.50		13%	45.55	0.05	0.11%	11.50%
<b>Total Bill (including HST)</b>			<b>401.64</b>			<b>395.90</b>	<b>(5.74)</b>	<b>(1.43)%</b>	<b>98.57%</b>
Ontario Clean Energy Benefit (OCEB)		(10%)	(41.76)		0%	0.00	41.76	100.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>359.88</b>			<b>395.90</b>	<b>36.02</b>	<b>100.00%</b>	<b>96.42%</b>

\* Rate and Unit of Measure still to be determined

Residential - Time of Use

Customer Class Res  
 RPP/non-RPP RPP RPP Tier One 600 kWh  
 Consumption 5,000 kWh  
 Demand - kW  
 Current Loss Factor 1.0602 Average HOEP  
 Proposed Loss Factor 1.0560 Average GA  
 OCEB eligible? Yes 1 Connections 1 # Units  
 30 Days

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	3,200	0.0800	256.00	3,200	0.0800	256.00	0.00	0.00%	33.38%
TOU - Mid Peak	900	0.1250	109.80	900	0.1250	109.80	0.00	0.00%	14.32%
TOU - On Peak	900	0.1610	144.90	900	0.1610	144.90	0.00	0.00%	18.89%
<b>Total Electricity</b>			<b>510.70</b>			<b>510.70</b>	<b>0.00</b>	<b>0.00%</b>	<b>66.59%</b>
Monthly Service Charge	1	12.72	12.72	1	12.45	12.45	-0.27	-2.12%	1.63%
Distribution Volumetric Rate	5000	0.0120	60.00	5000	0.0115	57.50	-2.50	-4.17%	7.50%
Fixed Rate Riders	1	4.67	4.67	1	2.33	2.33	-2.34	-50.11%	0.30%
Volumetric Rate Riders	5000	0.0000	0.00	5000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>77.39</b>			<b>79.28</b>	<b>1.89</b>	<b>2.44%</b>	<b>10.34%</b>
Line Losses	301	0.1303	39.22	280	0.1198	33.56	-5.66	-14.42%	4.38%
Total Deferral/Variance Account Rate Riders - Volumetric	5000	0.0033	16.50	5000	(0.0005)	(2.50)	-19.00	(115.15)%	(0.53)%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.5900	0.59	0.59	0.00%	0.08%
Low Voltage Service Charge	5000	0.0012	6.00	5000	0.0026	13.00	7.00	116.67%	1.69%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.10%
<b>Sub-Total: Distribution (including pass through)</b>			<b>126.90</b>			<b>131.44</b>	<b>4.54</b>	<b>(3.58)%</b>	<b>5.92%</b>
Retail Transmission Rate - Network Service Rate	5,000	0.0074	37.00	5,000	0.0068	34.00	-3.00	-8.11%	4.43%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,000	0.0051	25.50	5,000	0.0052	26.00	0.50	1.96%	3.39%
<b>Sub-Total: Retail Transmission</b>			<b>62.50</b>			<b>60.00</b>	<b>-2.50</b>	<b>(4.00)%</b>	<b>7.83%</b>
<b>Total Delivery</b>			<b>199.40</b>			<b>199.28</b>	<b>-0.12</b>	<b>(0.06)%</b>	<b>15.16%</b>
Wholesale Market Service Rate	5,000	0.0044	22.00	5,000	0.0044	22.00	0.00	0.00%	2.87%
Rural Rate Protection Charge	5,000	0.0013	6.50	5,000	0.0013	6.50	0.00	0.00%	0.85%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>28.75</b>			<b>28.75</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.73%</b>
Debt Retirement Charge (DRC)	5,000	0.00700	35.00	5,000	0.00600	30.00	-5.00	(14.29)%	0.00%
<b>Total Bill on TOU (before taxes)</b>			<b>773.85</b>			<b>778.73</b>	<b>4.88</b>	<b>0.63%</b>	<b>100.00%</b>
HST		13%	100.60		13%	101.23	0.63	0.63%	11.50%
<b>Total Bill (including HST)</b>			<b>874.45</b>			<b>880.96</b>	<b>6.51</b>	<b>0.75%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(87.45)		0%	0.00	87.45	100.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>787.01</b>			<b>880.96</b>	<b>103.95</b>	<b>13.21%</b>	

\* Rate and Unit of Measure still to be determined



General Service less than 50 kW - Time of Use

Customer Class GS <50  
 RPP/non-RPP RPP RPP Tier One 600 kWh  
 Consumption 1,000 kWh  
 Demand - kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	640	0.0800	51.20	640	0.0800	51.20	0.00	0.00%	26.57%
TOU - Mid Peak	180	0.1220	21.96	180	0.1220	21.96	0.00	0.00%	11.39%
TOU - On Peak	180	0.1610	28.98	180	0.1610	28.98	0.00	0.00%	15.04%
<b>Total Electricity</b>			<b>102.14</b>			<b>102.14</b>	<b>0.00</b>	<b>0.00%</b>	<b>53.00%</b>
Monthly Service Charge	1	27.51	27.51	1	33.96	33.96	6.45	23.45%	17.62%
Distribution Volumetric Rate	1000	0.0085	8.50	1,000	0.0105	10.50	2.00	23.53%	5.45%
Fixed Rate Riders	1	2.84	2.84	1	0.00	0.00	(2.84)	(100.00)%	0.00%
Volumetric Rate Riders	1000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (excluding pass through)</b>			<b>38.85</b>			<b>44.46</b>	<b>5.61</b>	<b>14.44%</b>	<b>23.07%</b>
Line Losses	60	0.1192	7.18	56	0.1188	6.66	(0.52)	(7.29)%	3.45%
Total Deferral/Variance Account Rate Riders - Volumetric	1000	0.0032	3.20	1,000	0.0002	0.20	(3.00)	(93.75)%	0.10%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	1000	0.0011	1.10	1,000	0.0024	2.40	1.30	118.18%	1.25%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.41%
<b>Sub-Total Distribution (including pass through)</b>			<b>51.12</b>			<b>10.05</b>	<b>(41.07)</b>	<b>(80.34)%</b>	<b>5.21%</b>
Retail Transmission Rate - Network Service Rate	1,000	0.0066	6.60	1,000	0.0061	6.10	0.85	12.88%	3.17%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,000	0.0048	4.80	1,000	0.0049	4.90	0.34	7.08%	2.54%
<b>Sub-Total Retail Transmission</b>			<b>11.40</b>			<b>11.00</b>	<b>(0.40)</b>	<b>(3.51)%</b>	<b>5.71%</b>
<b>Total Delivery</b>			<b>62.52</b>			<b>55.46</b>	<b>(7.06)</b>	<b>(11.29)%</b>	<b>28.78%</b>
Wholesale Market Service Rate	1,000	0.0044	4.40	1,000	0.0044	4.40	0.00	0.00%	2.28%
Rural Rate Protection Charge	1,000	0.0013	1.30	1,000	0.0013	1.30	0.00	0.00%	0.67%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>5.95</b>			<b>5.95</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.09%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.00%	3.63%
<b>Total Bill on TOU (before taxes)</b>			<b>177.61</b>			<b>170.55</b>	<b>(7.06)</b>		
HST		13%	23.09		13%	22.17	(0.92)		11.50%
<b>Total Bill (including HST)</b>			<b>200.70</b>			<b>192.72</b>	<b>(7.98)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(20.07)		0%	0.00	20.07		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>180.63</b>			<b>192.72</b>	<b>12.09</b>	<b>6.69%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service less than 50 kW - Time of Use

Customer Class GS <50  
 RPP/non-RPP RPP RPP Tier One 600 kWh  
 Consumption 2,000 kWh  
 Demand - kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

Average HOEP  
 Average GA  
 # Units

1 Connections  
 30 Days

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	1,280	0.0800	102.40	1,280	0.0800	102.40	0.00	0.00%	29.53%
TOU - Mid Peak	360	0.1220	43.92	360	0.1220	43.92	0.00	0.00%	12.66%
TOU - On Peak	360	0.1610	57.96	360	0.1610	57.96	0.00	0.00%	16.71%
<b>Total Electricity</b>			<b>204.28</b>			<b>204.28</b>	<b>0.00</b>	<b>0.00%</b>	<b>58.91%</b>
Monthly Service Charge	1	27.51	27.51	1	33.96	33.96	6.45	23.45%	9.79%
Distribution Volumetric Rate	2000	0.0085	17.00	2,000	0.0105	21.00	4.00	23.53%	6.06%
Fixed Rate Riders	1	2.84	2.84	1	0.00	0.00	(2.84)	(100.00%)	0.00%
Volumetric Rate Riders	2000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>47.35</b>			<b>54.96</b>	<b>7.61</b>	<b>16.07%</b>	<b>15.85%</b>
Line Losses	120	0.1192	14.36	112	0.1188	13.31	(1.05)	(7.29%)	3.81%
Total Deferral/Variance Account Rate Riders - Volumetric	2000	0.0032	6.40	2,000	0.0002	0.40	(6.00)	(93.75%)	0.12%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	2000	0.0011	2.20	2,000	0.0024	4.80	2.60	118.18%	1.38%
Smart Meter Utility Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.23%
<b>Sub-Total: Distribution (including pass through)</b>			<b>71.10</b>			<b>79.30</b>	<b>(8.20)</b>	<b>(11.55%)</b>	<b>5.57%</b>
Retail Transmission Rate - Network Service Rate	2,000	0.0066	13.20	2,000	0.0063	12.60	0.60	4.55%	3.53%
Retail Transmission Rate - Line and Transformation	2,000	0.0048	9.60	2,000	0.0049	9.80	0.20	2.08%	2.83%
<b>Sub-Total: Retail Transmission</b>			<b>22.80</b>			<b>22.40</b>	<b>(0.40)</b>	<b>(1.75%)</b>	<b>6.34%</b>
<b>Total: Delivery</b>			<b>93.90</b>			<b>76.96</b>	<b>(16.94)</b>	<b>(18.04%)</b>	<b>22.19%</b>
Wholesale Market Service Rate	2,000	0.0044	8.80	2,000	0.0044	8.80	0.00	0.00%	2.54%
Rural Rate Protection Charge	2,000	0.0013	2.60	2,000	0.0013	2.60	0.00	0.00%	0.75%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>11.65</b>			<b>11.65</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.36%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.00%	4.04%
<b>Total Bill on TOU (before taxes)</b>			<b>323.85</b>			<b>306.89</b>	<b>(16.94)</b>		
HST		13%	42.10		13%	39.90	(2.20)		11.50%
<b>Total Bill (including HST)</b>			<b>365.95</b>			<b>346.79</b>	<b>(19.16)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(36.59)		0%	0.00	36.59		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>329.34</b>			<b>346.79</b>	<b>17.45</b>	<b>5.30%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service less than 50 kW - Time of Use

Customer Class GS <50  
 RPP/son-RPP RPP RPP Tier One 600 kWh  
 Consumption 5,000 kWh  
 Demand - kWh  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	3,200	0.0800	256.00	3,200	0.0800	256.00	0.00	0.00%	31.64%
TOU - Mid Peak	900	0.1220	109.80	900	0.1220	109.80	0.00	0.00%	13.57%
TOU - On Peak	900	0.1610	144.90	900	0.1610	144.90	0.00	0.00%	17.91%
<b>Total Electricity</b>			<b>510.70</b>			<b>510.70</b>	<b>0.00</b>	<b>0.00%</b>	<b>63.13%</b>
Monthly Service Charge	1	27.51	27.51	1	33.96	33.96	6.45	23.45%	4.20%
Distribution Volumetric Rate	5000	0.0085	42.50	5,000	0.0105	52.50	10.00	23.53%	6.49%
Fixed Rate Riders	1	2.84	2.84	1	0.00	0.00	(2.84)	(100.00%)	0.00%
Volumetric Rate Riders	5000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>72.85</b>			<b>86.46</b>	<b>13.61</b>	<b>18.68%</b>	<b>10.69%</b>
Line Losses	301	0.1192	35.80	280	0.1188	33.28	(2.62)	(7.29)%	4.11%
Total Deferral/Variance Account Rate Riders - Volumetric	5000	0.0032	16.00	5,000	0.0002	1.00	(15.00)	(93.75)%	0.12%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	5000	0.0011	5.50	5,000	0.0024	12.00	6.50	118.18%	1.48%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.10%
<b>Sub-Total: Distribution (including pass through)</b>			<b>131.03</b>			<b>147.07</b>	<b>16.04</b>	<b>12.24%</b>	<b>5.83%</b>
Retail Transmission Rate - Network Service Rate	5,000	0.0066	33.00	5,000	0.0061	30.50	(2.50)	(7.58)%	3.77%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,000	0.0048	24.00	5,000	0.0049	24.50	0.50	2.08%	3.03%
<b>Sub-Total: Retail Transmission</b>			<b>57.00</b>			<b>55.00</b>	<b>(2.00)</b>	<b>(3.51)%</b>	<b>6.80%</b>
<b>Total: Delivery</b>			<b>188.03</b>			<b>141.46</b>	<b>(46.57)</b>	<b>(24.72)%</b>	<b>17.49%</b>
Wholesale Market Service Rate	5,000	0.0044	22.00	5,000	0.0044	22.00	0.00	0.00%	2.72%
Rural Rate Protection Charge	5,000	0.0013	6.50	5,000	0.0013	6.50	0.00	0.00%	0.80%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.03%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>28.75</b>			<b>28.75</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.55%</b>
Debt Retirement Charge (DRC)	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.00%	4.33%
<b>Total Bill on TOU (before taxes)</b>			<b>762.48</b>			<b>715.91</b>	<b>(46.57)</b>		
HST		13%	99.12		13%	93.07	(6.05)		11.50%
<b>Total Bill (including HST)</b>			<b>861.60</b>			<b>808.98</b>	<b>(52.62)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(86.16)		0%	0.00	86.16		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>775.44</b>			<b>808.98</b>	<b>33.54</b>	<b>4.32%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service less than 50 kW - Time of Use

Customer Class GS <50  
 RPP/non-RPP RPP  
 Consumption 10,000 kWh  
 Demand - kW  
 Current Loss Factor 1.0603  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

RPP Tier One 600 kWh

1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0.00	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	6,400	0.0800	512.00	6,400	0.0800	512.00	0.00	0.00%	32.42%
TOU - Mid Peak	1,800	0.1220	219.60	1,800	0.1220	219.60	0.00	0.00%	13.90%
TOU - On Peak	1,800	0.1610	289.80	1,800	0.1610	289.80	0.00	0.00%	18.35%
<b>Total Electricity</b>			<b>1,021.40</b>			<b>1,021.40</b>	<b>0.00</b>	<b>0.00%</b>	<b>64.67%</b>
Monthly Service Charge	1	27.51	27.51	1	33.96	33.96	6.45	23.45%	2.15%
Distribution Volumetric Rate	10000	0.0085	85.00	10,000	0.0105	105.00	20.00	23.53%	6.65%
Fixed Rate Riders	1	2.84	2.84	1	0.00	0.00	(2.84)	(100.00)%	0.00%
Volumetric Rate Riders	10000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (excluding pass through)</b>			<b>115.35</b>			<b>138.96</b>	<b>23.61</b>	<b>20.47%</b>	<b>8.00%</b>
Line Losses	602	0.1192	71.78	560	0.1188	66.55	(5.23)	(7.29)%	4.21%
Total Deferral/Variance Account Rate Riders - Volumetric	10000	0.0032	32.00	10,000	0.0002	2.00	(30.00)	(93.75)%	0.13%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	10000	0.0011	11.00	10,000	0.0024	24.00	13.00	118.18%	1.52%
Smart Meter Basic Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.05%
<b>Sub-Total Distribution (including pass through)</b>			<b>230.92</b>			<b>93.34</b>	<b>(137.58)</b>	<b>(59.58)%</b>	<b>5.91%</b>
Retail Transmission Rate - Network Service Rate	10,000	0.0066	66.00	10,000	0.0061	61.00	(5.00)	(7.58)%	3.86%
Retail Transmission Rate - Line and Transformation	10,000	0.0048	48.00	10,000	0.0049	49.00	1.00	2.08%	3.10%
<b>Sub-Total Retail Transmission</b>			<b>114.00</b>			<b>110.00</b>	<b>(4.00)</b>	<b>(3.51)%</b>	<b>6.97%</b>
<b>Total Delivery</b>			<b>344.92</b>			<b>248.96</b>	<b>(95.96)</b>	<b>(27.82)%</b>	<b>15.76%</b>
Wholesale Market Service Rate	10,000	0.0044	44.00	10,000	0.0044	44.00	0.00	0.00%	2.79%
Rural Rate Protection Charge	10,000	0.0013	13.00	10,000	0.0013	13.00	0.00	0.00%	0.82%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>57.25</b>			<b>57.25</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.63%</b>
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.00%	4.43%
<b>Total Bill on TOU (before taxes)</b>			<b>1,493.57</b>			<b>1,397.61</b>	<b>(95.96)</b>	<b>(6.43)%</b>	
HST		13%	194.16		13%	181.69	(12.47)		11.50%
<b>Total Bill (including HST)</b>			<b>1,687.73</b>			<b>1,579.30</b>	<b>(108.43)</b>	<b>(6.43)%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(168.77)		0%	0.00	168.77		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>1,518.96</b>			<b>1,579.30</b>	<b>60.34</b>	<b>3.97%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service less than 50 kW - Time of Use

Customer Class GS <50  
 RPP/Non-RPP RPP RPP Tier One 600 kWh  
 Consumption 15,000 kWh  
 Demand - kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCED eligible? Yes  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00			
TOU - Off Peak	9,600	0.0800	768.00	9,600	0.0800	768.00	0.00	0.00%	32.60%
TOU - Mid Peak	2,700	0.1220	329.40	2,700	0.1220	329.40	0.00	0.00%	14.02%
TOU - On Peak	2,700	0.1610	434.70	2,700	0.1610	434.70	0.00	0.00%	18.50%
<b>Total Electricity</b>			<b>1,532.10</b>			<b>1,532.10</b>	<b>0.00</b>	<b>0.00%</b>	<b>65.21%</b>
Monthly Service Charge	1	27.51	27.51	1	33.96	33.96	6.45	23.45%	1.45%
Distribution Volumetric Rate	15,000	0.0085	127.50	15,000	0.0105	157.50	30.00	23.53%	6.70%
Fixed Rate Riders	1	2.84	2.84	1	0.00	0.00	(2.84)	(100.00)%	0.00%
Volumetric Rate Riders	15,000	0.0000	0.00	15,000	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (excluding pass through)</b>			<b>157.85</b>			<b>191.46</b>	<b>33.61</b>	<b>21.29%</b>	<b>8.15%</b>
Line Losses	993	0.1192	119.67	840	0.1188	99.83	(7.85)	(7.29)%	4.25%
Total Deferral/Variance Account Rate Riders - Volumetric	15,000	0.0002	48.00	15,000	0.0002	3.00	(45.00)	(93.75)%	0.13%
Total Deferral/Variance Account Rate Riders - Fixed	1	0.0000	0.00	1	0.0000	0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	15,000	0.0011	16.50	15,000	0.0024	36.00	19.50	118.18%	1.53%
Smart Meter Entry Charge	1	0.79	0.79	1	0.79	0.79	0.00	0.00%	0.03%
<b>Sub-Total Distribution (including pass through)</b>			<b>330.81</b>			<b>139.62</b>	<b>(191.19)</b>	<b>(57.79)%</b>	<b>5.94%</b>
Retail Transmission Rate - Network Service Rate	15,000	0.0066	99.00	15,000	0.0061	91.50	(7.50)	(7.57)%	3.89%
Retail Transmission Rate - Loss and Transformation Connection Service Rate	15,000	0.0048	72.00	15,000	0.0049	73.50	1.50	2.08%	3.13%
<b>Sub-Total Retail Transmission</b>			<b>171.00</b>			<b>165.00</b>	<b>(6.00)</b>	<b>(3.51)%</b>	<b>7.02%</b>
<b>Total Delivery</b>			<b>501.81</b>			<b>356.46</b>	<b>(145.35)</b>	<b>(28.97)%</b>	<b>15.17%</b>
Wholesale Market Service Rate	15,000	0.0044	66.00	15,000	0.0044	66.00	0.00	0.00%	2.81%
Rural Rate Protection Charge	15,000	0.0013	19.50	15,000	0.0013	19.50	0.00	0.00%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>85.75</b>			<b>85.75</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.65%</b>
Debt Retirement Charge (DRC)	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.00%	4.47%
<b>Total Bill on TOU (before taxes)</b>			<b>2,224.66</b>			<b>2,079.31</b>	<b>(145.35)</b>		
HST		13%	289.21		13%	270.31	(18.90)		11.50%
<b>Total Bill (including HST)</b>			<b>2,513.87</b>			<b>2,349.62</b>	<b>(164.25)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(251.39)		0%	0.00	251.39		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>2,262.48</b>			<b>2,349.62</b>	<b>87.14</b>	<b>3.85%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service 30 to 999 kW

Customer Class GS 50-999kW  
 RPP/non-RPP non-RPP RPP Tier One 600 kWh  
 Consumption 328,500 kWh  
 Demand 500 kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? No  
 1 Connections  
 30 Days  
 Average HOEP  
 Average CA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00			
HOEP	328,500	0.0906	29,762.10	328,500	0.0906	29,762.10	0.00	0.00%	68.24%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1230	0.00	0	0.1230	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>29,762.10</b>			<b>29,762.10</b>	<b>0.00</b>	<b>0.00%</b>	<b>68.24%</b>
Monthly Service Charge	1	77.50	77.50	1	96.42	96.42	18.92	24.41%	0.22%
Distribution Volumetric Rate	500	3.4560	1,728.00	500	4.2701	2,135.05	407.05	23.56%	4.90%
Fixed Rate Riders	1	51.28	51.28	1	53.52	53.52	2.24	4.37%	0.12%
Volumetric Rate Riders	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>1,856.78</b>			<b>2,284.59</b>	<b>428.21</b>	<b>23.06%</b>	<b>5.24%</b>
Line Losses	19,776	0.0963	1,904.40	18,395	0.0963	1,771.53	(132.87)	(6.98%)	(4.03%)
Total Deferral/Variance Account Rate Riders - Volumetric	500	1.1551	577.65	500	0.5186	259.30	(318.35)	(55.11)%	0.59%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	500	0.0473	23.67	500	1.0516	525.80	502.13	2121.38%	1.21%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>4,362.50</b>			<b>2,556.63</b>	<b>(1,805.87)</b>	<b>(41.40)%</b>	<b>5.60%</b>
Retail Transmission Rate - Network Service Rate	500	2.8617	1,432.35	500	2.6426	1,321.30	(111.05)	(7.76)%	3.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500	2.0574	1,028.70	500	2.107	1,053.50	24.80	2.42%	2.42%
<b>Sub-Total: Retail Transmission</b>			<b>2,461.05</b>			<b>2,374.80</b>	<b>(86.25)</b>	<b>(3.50)%</b>	<b>5.45%</b>
<b>Total: Delivery</b>			<b>6,823.55</b>			<b>4,639.79</b>	<b>(2,183.76)</b>	<b>(31.71)%</b>	<b>10.68%</b>
Wholesale Market Service Rate	328,500	0.0044	1,445.40	328,500	0.0044	1,445.40	0.00	0.00%	3.31%
Rural Rate Protection Charge	328,500	0.0013	427.05	328,500	0.0013	427.05	0.00	0.00%	0.98%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Ontario Electricity Support Program (OESP)		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>1,872.70</b>			<b>1,872.70</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.29%</b>
Debt Retirement Charge (DRC)	328,500	0.00700	2,299.50	328,500	0.00700	2,299.50	0.00	0.00%	5.27%
<b>Total Bill (before taxes)</b>			<b>40,757.85</b>			<b>38,594.09</b>	<b>(2,163.76)</b>	<b>(5.31)%</b>	<b>88.18%</b>
HST		13%	5,298.52		13%	5,017.23	(281.29)	(5.31)%	11.50%
<b>Total Bill (including HST)</b>			<b>46,056.37</b>			<b>43,611.32</b>	<b>(2,445.05)</b>	<b>(5.31)%</b>	<b>100.00%</b>
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00	0.00	0.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>46,056.37</b>			<b>43,611.32</b>	<b>(2,445.05)</b>	<b>(5.31)%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service 50 to 999 kW

Customer Class GS 50-999kW  
 RPP/non-RPP non-RPP RPP Tier One 600 kWh  
 Consumption 492,750 kWh  
 Demand 750 kW  
 Current Loss Factor 1.0002  
 Proposed Loss Factor 1.0560  
 OCEB eligible? No  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00			
HOEP	492,750	0.0906	44,643.15	492,750	0.0906	44,643.15	0.00	0.00%	68.33%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>44,643.15</b>			<b>44,643.15</b>	<b>0.00</b>	<b>0.00%</b>	<b>68.33%</b>
Monthly Service Charge	1	77.50	77.50	1	96.42	96.42	18.92	24.41%	0.15%
Distribution Volumetric Rate	750	3.4360	2,592.00	750	4.2701	3,202.58	610.58	23.56%	4.90%
Fiscal Rate Riders	1	51.28	51.28	1	53.52	53.52	2.24	4.37%	0.08%
Volumetric Rate Riders	750	0.0000	0.00	750	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>2,720.78</b>			<b>3,352.52</b>	<b>631.74</b>	<b>23.22%</b>	<b>5.13%</b>
Line Losses	29,664	0.0963	2,856.60	27,594	0.0963	2,657.30	(199.30)	(6.98)%	-4.07%
Total Deferral/Variance Account Rate Riders - Volumetric	750	1.1533	866.48	750	0.5186	388.95	(477.53)	(55.11)%	0.00%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	750	0.0473	35.51	750	1.0516	788.70	753.20	2121.38%	1.21%
Smart Meter Unity Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>6,479.36</b>			<b>3,834.95</b>	<b>(2,644.41)</b>	<b>(40.81)%</b>	<b>5.37%</b>
Retail Transmission Rate - Network Service Rate	750	2.8647	2,148.53	750	2.6426	1,981.95	(166.58)	(7.75)%	3.03%
Retail Transmission Rate - Line and Transformation Connection Service Rate	750	2.0574	1,543.05	750	2.107	1,580.25	37.20	2.42%	2.42%
<b>Sub-Total: Retail Transmission</b>			<b>3,691.58</b>			<b>3,562.20</b>	<b>(129.38)</b>	<b>(3.50)%</b>	<b>5.45%</b>
<b>Total Delivery</b>			<b>10,170.94</b>			<b>6,914.72</b>	<b>(3,256.22)</b>	<b>(32.01)%</b>	<b>10.58%</b>
Wholesale Market Service Rate	492,750	0.0044	2,168.10	492,750	0.0044	2,168.10	0.00	0.00%	3.32%
Rural Rate Protection Charge	492,750	0.0013	640.58	492,750	0.0013	640.58	0.00	0.00%	0.98%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>2,808.93</b>			<b>2,808.93</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.30%</b>
Debt Retirement Charge (DRC)	492,750	0.00700	3,449.23	492,750	0.00700	3,449.23	0.00	0.00%	5.28%
<b>Total Bill (before taxes)</b>			<b>61,072.26</b>			<b>57,816.05</b>	<b>(3,256.22)</b>		
HST		13%	7,939.39		13%	7,516.09	(423.31)		11.50%
<b>Total Bill (including HST)</b>			<b>69,011.65</b>			<b>65,332.13</b>	<b>(3,679.52)</b>		
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00	0.00		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>69,011.65</b>			<b>65,332.13</b>	<b>(3,679.52)</b>	<b>(5.33)%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service 50 to 999 kW

Customer Class GS 50-999kW  
 RPP/non-RPP non-RPP RPP Tier One 600 kWh  
 Consumption 150,000 kWh  
 Demand 250 kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.6500  
 OCEB eligible? No  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00			
HOEP	150,000	0.0906	13,590.00	150,000	0.0906	13,590.00	0.00	0.00%	67.19%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>13,590.00</b>			<b>13,590.00</b>	<b>0.00</b>	<b>0.00%</b>	<b>67.19%</b>
Monthly Service Charge	1	77.50	77.50	1	96.42	96.42	18.92	24.41%	0.48%
Distribution Volumetric Rate	250	3.4500	864.00	250	4.2701	1,067.53	203.53	23.56%	5.28%
Fixed Rate Riders	1	51.28	51.28	1	53.52	53.52	2.24	4.37%	0.36%
Volumetric Rate Riders	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>992.78</b>			<b>1,217.47</b>	<b>224.69</b>	<b>22.63%</b>	<b>6.02%</b>
Line Losses	9,030	0.0963	869.50	8,400	0.0963	808.92	(60.57)	(6.98%)	4.00%
Total Deferral/Variance Account Rate Riders - Volumetric	250	1.1553	288.83	250	0.5186	129.65	(159.18)	(55.11%)	0.64%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	250	0.0173	4.34	250	1.0516	262.90	258.57	3121.38%	1.30%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>2,163.03</b>			<b>1,201.47</b>	<b>(961.56)</b>	<b>(44.43%)</b>	<b>5.94%</b>
Retail Transmission Rate - Network Service Rate	250	3.8647	716.18	250	2.6426	660.65	(85.53)	(12.08%)	3.27%
Retail Transmission Rate - Line and Transformation Construction Service Rate	250	2.0571	514.35	250	2.107	526.75	13.40	0.07%	2.60%
<b>Sub-Total: Retail Transmission</b>			<b>1,230.53</b>			<b>1,187.40</b>	<b>(43.13)</b>	<b>(3.51%)</b>	<b>5.87%</b>
<b>Total Delivery</b>			<b>3,393.56</b>			<b>2,404.87</b>	<b>(988.69)</b>	<b>(29.13%)</b>	<b>11.89%</b>
Wholesale Market Service Rate	150,000	0.0044	660.00	150,000	0.0044	660.00	0.00	0.00%	3.26%
Rural Rate Protection Charge	150,000	0.0013	195.00	150,000	0.0013	195.00	0.00	0.00%	0.98%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>855.25</b>			<b>855.25</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.23%</b>
Debt Retirement Charge (DRC)	150,000	0.00700	1,050.00	150,000	0.00700	1,050.00	0.00	0.00%	5.19%
<b>Total Bill (before taxes)</b>			<b>18,888.81</b>			<b>17,000.12</b>	<b>(1,888.69)</b>	<b>(10.00%)</b>	<b>11.50%</b>
HST		13%	2,455.54		13%	2,227.02	(128.53)		
<b>Total Bill (including HST)</b>			<b>21,344.35</b>			<b>19,227.14</b>	<b>(2,117.21)</b>	<b>(10.00%)</b>	
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00	0.00	0.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>21,344.35</b>			<b>19,227.14</b>	<b>(2,117.21)</b>	<b>(10.00%)</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined



General Service 1,000 to 4,999 kW

Customer Class GS 1k-5k kW  
 RPP/non-RPP non-RPP RPP Tier One 600 kWh  
 Consumption 1,642,500 kWh  
 Demand 2,500 kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? No  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0940	0.00	0.00	0.0940	0.00			
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00			
HOEP	1,642,500	0.0906	148,810.50	1,642,500	0.0906	148,810.50	0.00	0.00%	68.76%
TOU - Off Peak	0	0.0900	0.00	0	0.0900	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Totals Electricity</b>			<b>148,810.50</b>			<b>148,810.50</b>	<b>0.00</b>	<b>0.00%</b>	<b>68.76%</b>
Monthly Service Charge	1	179.93	179.93	1	215.16	215.16	35.23	19.58%	0.10%
Distribution Volumetric Rate	2500	3.1683	7,920.75	2,500	3.7012	9,253.00	1,332.25	16.82%	4.28%
Fixed Rate Riders	1	490.55	490.55	1	511.97	511.97	21.42	4.37%	0.24%
Volumetric Rate Riders	2500		0.00	2,500		0.00	0.00	0.00%	0.00%
<b>Sub-Totals Distribution (excluding pass through)</b>			<b>8,591.23</b>			<b>9,980.13</b>	<b>1,388.90</b>	<b>16.17%</b>	<b>4.61%</b>
Line Losses	98.879	0.0963	9,522.00	91,980	0.0963	8,857.67	(664.33)	(6.98)%	4.09%
Total Deferred/Variance Account Rate Riders - Volumetric	2,500	1.1717	2,929.25	2,500	0.0664	166.00	(2,763.25)	(94.33)%	0.08%
Total Deferred/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	2,500	0.4734	1,183.50	2,500	1.0516	2,629.00	1,445.50	121.14%	1.21%
Smart Meter Enroll Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Totals Distribution (including pass through)</b>			<b>22,225.98</b>			<b>11,652.67</b>	<b>(10,573.31)</b>	<b>(47.57)%</b>	<b>5.38%</b>
Retail Transmission Rate - Network Service Rate	2,500	2.8647	7,161.75	2,500	2.6426	6,606.50	(555.25)	(7.75)%	3.05%
Retail Transmission Rate - Line and Transmission Connection Service Rate	2,500	2.0574	5,143.50	2,500	2.107	5,267.50	124.00	2.41%	2.43%
<b>Sub-Totals Retail Transmission</b>			<b>12,305.25</b>			<b>11,874.00</b>	<b>(431.25)</b>	<b>(3.50)%</b>	<b>5.49%</b>
<b>Totals Delivery</b>			<b>34,531.23</b>			<b>21,854.13</b>	<b>(12,677.10)</b>	<b>(36.71)%</b>	<b>10.10%</b>
Wholesale Market Service Rate	1,642,500	0.0044	7,227.00	1,642,500	0.0044	7,227.00	0.00	0.00%	3.34%
Retail Rate Protection Charge	1,642,500	0.0013	2,135.25	1,642,500	0.0013	2,135.25	0.00	0.00%	0.99%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Totals Regulatory</b>			<b>9,362.50</b>			<b>9,362.50</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.33%</b>
Debt Retirement Charge (DRC)	1,642,500	0.00700	11,497.50	1,642,500	0.00700	11,497.50	0.00	0.00%	5.31%
<b>Total Bill (before taxes)</b>			<b>191,524.63</b>			<b>191,524.63</b>	<b>(12,677.10)</b>	<b>(6.62)%</b>	
HST		13%	26,516.22		13%	24,898.20	(1,618.02)	(6.07)%	11.50%
<b>Total Bill (including HST)</b>			<b>218,040.85</b>			<b>216,422.83</b>	<b>(1,618.02)</b>	<b>(0.74)%</b>	
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00	0.00	0.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>218,040.85</b>			<b>216,422.83</b>	<b>(1,618.02)</b>	<b>(0.74)%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

General Service 1,000 to 4,999 kW

Customer Class GS 1k-5k kW  
 RPP/non-RPP non-RPP  
 Consumption 657,000 kWh  
 Demand 1,000 kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? No

RPP Tier One  
 600 kWh  
 1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0946	0.00	0.00	0.0946	0.00			
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00			
HOEP	657,000	0.0906	59,524.20	657,000	0.0906	59,524.20	0.00	0.00%	68.37%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>59,524.20</b>			<b>59,524.20</b>	<b>0.00</b>	<b>0.00%</b>	<b>68.37%</b>
Monthly Service Charge	1	179.93	179.93	1	215.16	215.16	35.23	19.58%	0.25%
Distribution Volumetric Rate	1000	3.1683	3,168.30	1,000	3.7912	3,791.20	622.90	16.82%	4.25%
Fixed Rate Riders	1	490.55	490.55	1	511.97	511.97	21.42	4.37%	0.52%
Volumetric Rate Riders	1000		0.00	1,000		0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (excluding pass through)</b>			<b>3,838.78</b>			<b>4,438.33</b>	<b>599.55</b>	<b>15.36%</b>	<b>5.09%</b>
Line Losses	39,551	0.0963	3,808.80	36,792	0.0963	3,543.07	(265.73)	(6.98)%	4.07%
Total Deferral/Variance Account Rate Riders - Volumetric	1,000	1.1717	1,171.70	1,000	0.0664	66.40	(1,105.30)	(94.33)%	0.08%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	1,000	0.4734	473.40	1,000	1.0516	1,051.60	578.20	122.14%	1.21%
Smart Meter Emit Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (including pass through)</b>			<b>9,292.68</b>			<b>9,661.07</b>	<b>368.39</b>	<b>3.96%</b>	<b>5.35%</b>
Retail Transmission Rate - Network Service Rate	1,000	2.8647	2,864.70	1,000	2.6426	2,642.60	(222.10)	(7.75)%	3.04%
Retail Transmission Rate - Live and Transformation Connection Service Rate	1,000	2.0574	2,057.40	1,000	2.107	2,107.00	49.60	2.41%	2.42%
<b>Sub-Total Retail Transmission</b>			<b>4,922.10</b>			<b>4,749.60</b>	<b>(172.50)</b>	<b>(3.50)%</b>	<b>5.46%</b>
<b>Total Delivery</b>			<b>14,214.78</b>			<b>9,177.93</b>	<b>(5,036.85)</b>	<b>(35.43)%</b>	<b>10.54%</b>
Wholesale Market Service Rate	657,000	0.0044	2,890.80	657,000	0.0044	2,890.80	0.00	0.00%	3.32%
Rural Rate Protection Charge	657,000	0.0013	854.10	657,000	0.0013	854.10	0.00	0.00%	0.98%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>3,745.15</b>			<b>3,745.15</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.30%</b>
Debt Retirement Charge (DRC)	657,000	0.00700	4,599.00	657,000	0.00700	4,599.00	0.00	0.00%	5.28%
<b>Total Bill (before taxes)</b>			<b>82,083.13</b>			<b>77,046.28</b>	<b>(5,036.85)</b>		
HST		13%	10,670.81		13%	10,016.02	(654.79)		11.50%
<b>Total Bill (including HST)</b>			<b>92,753.94</b>			<b>87,062.30</b>	<b>(5,691.64)</b>		
Ontario Clean Energy Benefit (OCEB)		0%	0.00		0%	0.00	0.00		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>92,753.94</b>			<b>87,062.30</b>	<b>(5,691.64)</b>	<b>(6.14)%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Un-Metered Scattered Load

Customer Class UMSL  
 RPP/non-RPP RPP  
 Consumption 200 kWh  
 Demand kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

RPP Tier One 600 kWh

1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	200.00	0.0940	18.80	200.00	0.0940	18.80	0.00	0.00%	48.49%
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00	0.00	0.00%	0.00%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1230	0.00	0	0.1230	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>18.80</b>			<b>18.80</b>	<b>0.00</b>	<b>0.00%</b>	<b>48.49%</b>
Monthly Service Charge	1	6.75	6.75	1	6.40	6.40	1.65	24.44%	21.67%
Distribution Volumetric Rate	200	0.0045	0.90	200	0.0056	1.12	0.22	24.44%	2.89%
Fixed Rate Riders	1	0.96	0.96	1	1.00	1.00	0.04	-4.17%	2.58%
Volumetric Rate Riders	200		0.00	200		0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>8.61</b>			<b>10.52</b>	<b>1.91</b>	<b>22.18%</b>	<b>27.15%</b>
Line Losses	12	0.1192	1.44	11	0.1188	1.33	0.10	(7.29)%	3.43%
Total Deferral/Variance Account Rate Riders - Volumetric	200	0.0032	0.64	200	0.0002	0.04	(0.60)	(93.75)%	0.10%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	200	0.0011	0.22	200	0.0024	0.48	0.26	118.18%	1.24%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>10.91</b>			<b>1.85</b>	<b>(9.66)</b>	<b>(83.04)%</b>	<b>4.77%</b>
Retail Transmission Rate - Network Service Rate	200	0.0066	1.32	200	0.0061	1.22	0.85	64.39%	3.15%
Retail Transmission Rate - Line and Transformation Connection Service Rate	200	0.0048	0.96	200	0.0049	0.98	0.34	35.42%	2.53%
<b>Sub-Total: Retail Transmission</b>			<b>2.28</b>			<b>2.20</b>	<b>(0.08)</b>	<b>(3.51)%</b>	<b>5.67%</b>
<b>Total Delivery</b>			<b>13.19</b>			<b>12.72</b>	<b>(0.47)</b>	<b>(3.56)%</b>	<b>32.81%</b>
Wholesale Market Service Rate	200	0.0044	0.88	200	0.0044	0.88	0.00	0.00%	2.27%
Rural Rate Protection Charge	200	0.0013	0.26	200	0.0013	0.26	0.00	0.00%	0.67%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.64%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>1.39</b>			<b>1.39</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.59%</b>
Debt Retirement Charge (DRC)	200	0.00700	1.40	200	0.00700	1.40	0.00	0.00%	3.61%
<b>Total Bill on TOU (before taxes)</b>			<b>34.78</b>			<b>34.31</b>	<b>(0.47)</b>		
HST		13%	4.52		13%	4.46	(0.06)		11.50%
<b>Total Bill (including HST)</b>			<b>39.30</b>			<b>38.77</b>	<b>(0.53)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.93)		0%	0.00	3.93		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>35.37</b>			<b>38.77</b>	<b>3.40</b>	<b>9.61%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Un-Metered Scattered Load

Customer Class UMSL  
 RPP/non-RPP RPP RPP Tier One 600 kWh  
 Consumption 100 kWh  
 Demand - kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0550  
 OCEB eligible? Yes  
 1 Connections  
 30 Days  
 Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	100.00	0.0940	9.40	100.00	0.0940	9.40	0.00	0.00%	37.85%
Energy Second Tier (kWh)	0.00	0.1100	0.00	0.00	0.1100	0.00	0.00	0.00%	0.00%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1230	0.00	0	0.1230	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>9.40</b>			<b>9.40</b>	<b>0.00</b>	<b>0.00%</b>	<b>37.85%</b>
Monthly Service Charge	1	6.75	6.75	1	8.40	8.40	1.65	24.44%	33.82%
Distribution Volumetric Rate	100	0.0045	0.45	100	0.0056	0.56	0.11	24.44%	2.25%
Fixed Rate Riders	1	0.96	0.96	1	1.00	1.00	0.04	-4.17%	4.03%
Volumetric Rate Riders	100		0.00	100		0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (excluding pass through)</b>			<b>8.16</b>			<b>9.96</b>	<b>1.80</b>	<b>22.06%</b>	<b>40.10%</b>
Line Losses	6	0.2211	1.33	6	0.2207	1.24	0.10	(7.15)%	4.98%
Total Deferral/Variance Account Rate Riders - Volumetric	100	0.0032	0.32	100	0.0002	0.02	(0.30)	(93.75)%	0.08%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	100	0.0011	0.11	100	0.0021	0.21	0.13	118.18%	0.97%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total Distribution (including pass through)</b>			<b>9.92</b>			<b>1.50</b>	<b>(8.42)</b>	<b>(84.88)%</b>	<b>6.04%</b>
Retail Transmission Rate - Network Service Rate	100	0.0066	0.66	100	0.0061	0.61	0.05	128.79%	2.46%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100	0.0048	0.48	100	0.0049	0.49	0.34	70.83%	1.97%
<b>Sub-Total Retail Transmission</b>			<b>1.14</b>			<b>1.10</b>	<b>(0.04)</b>	<b>(3.51)%</b>	<b>4.43%</b>
<b>Total Delivery</b>			<b>11.06</b>			<b>11.06</b>	<b>0.00</b>	<b>0.00%</b>	<b>44.53%</b>
Wholesale Market Service Rate	100	0.0044	0.44	100	0.0044	0.44	0.00	0.00%	1.77%
Rural Rate Protection Charge	100	0.0013	0.13	100	0.0013	0.13	0.00	0.00%	0.52%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.01%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>0.82</b>			<b>0.82</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.30%</b>
Debt Retirement Charge (DRC)	100	0.00700	0.70	100	0.00700	0.70	0.00	0.00%	2.82%
<b>Total Bill on TOU (before taxes)</b>			<b>21.98</b>			<b>21.98</b>	<b>0.00</b>		
HST		13%	2.86		13%	2.86	0.00		11.50%
<b>Total Bill (including HST)</b>			<b>24.84</b>			<b>24.84</b>	<b>0.00</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.48)		0%	0.00	2.48		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>22.35</b>			<b>24.84</b>	<b>2.48</b>	<b>11.11%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Sentinel Lighting

Customer Class Sent  
 RPP/non-RPP RPP  
 Consumption 657 kWh  
 Demand 1 kW  
 Current Loss Factor 1.002  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

RPP Tier One 600 kWh

1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	657	0.0940	61.76	657.00	0.0940	61.76	0.00	0.00%	65.93%
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00	0.00	0.00%	0.00%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total Electricity</b>			<b>61.76</b>			<b>61.76</b>	<b>0.00</b>	<b>0.00%</b>	<b>65.93%</b>
Monthly Service Charge	1	5.06	5.06	1	6.52	6.52	1.46	28.85%	6.96%
Distribution Volumetric Rate	1	1.2500	1.25	1	1.3100	1.31	0.06	4.80%	1.40%
Fixed Rate Riders	1	1.25	1.25	1	1.31	1.31	0.06	4.80%	1.40%
Volumetric Rate Riders	1		0.00	1		0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>7.56</b>			<b>9.14</b>	<b>1.58</b>	<b>20.90%</b>	<b>9.76%</b>
Line Losses	40	0.2087	8.29	37	0.0057	0.21	(8.06)	(97.47)%	0.22%
Total Deferral/Variance Account Rate Riders - Volumetric	1	1.4942	1.49	1	0.1264	0.13	(1.37)	(91.54)%	0.12%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	1	0.3408	0.34	1	24.7051	24.71	24.36	7149.15%	26.37%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>17.69</b>			<b>25.04</b>	<b>7.35</b>	<b>41.55%</b>	<b>26.73%</b>
Retail Transmission Rate - Network Service Rate	1	2.0437	2.04	1	1.8853	1.89	(0.15)	(7.39)%	2.01%
Retail Transmission Rate - Line and Transmission Construction Service Rate	1	1.4811	1.48	1	1.5168	1.52	0.04	22.96%	1.62%
<b>Sub-Total: Retail Transmission</b>			<b>3.52</b>			<b>3.40</b>	<b>(0.12)</b>	<b>(3.40)%</b>	<b>3.63%</b>
<b>Total Delivery</b>			<b>21.21</b>			<b>22.54</b>	<b>(1.33)</b>	<b>(6.28)%</b>	<b>13.39%</b>
Wholesale Market Service Rate	657	0.0044	2.89	657	0.0044	2.89	0.00	0.00%	3.02%
Risk Rate Protection Charge	657	0.0013	0.85	657	0.0013	0.85	0.00	0.00%	0.91%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.27%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total Regulatory</b>			<b>3.99</b>			<b>3.99</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.26%</b>
Debt Retirement Charge (DRC)	657	0.00700	4.60	657	0.00700	4.60	0.00	0.00%	4.91%
<b>Total Bill (before taxes)</b>			<b>91.37</b>			<b>93.90</b>	<b>(2.53)</b>	<b>(2.77)%</b>	<b>100.00%</b>
HST		13%	11.90		13%	10.78	(1.13)		11.90%
<b>Total Bill (including HST)</b>			<b>103.27</b>			<b>104.68</b>	<b>(1.41)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.33)		0%	0.00	10.33		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>92.94</b>			<b>104.68</b>	<b>11.74</b>		

\* Rate and Unit of Measure still to be determined

Sentinel Lighting

Customer Class Sent  
 RPP/non-RPP RPP  
 Consumption 150 kWh  
 Demand 1 kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? Yes

RPP Tier One 600 kWh

1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	150	0.0940	14.10	150.00	0.0940	14.10	0.00	0.00%	43.33%
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00	0.00	0.00%	0.00%
TOU - Off Peak	0	0.0600	0.00	0	0.0600	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total: Electricity</b>			<b>14.10</b>			<b>14.10</b>	<b>0.00</b>	<b>0.00%</b>	<b>43.33%</b>
Monthly Service Charge	1	5.06	5.06	1	6.32	6.32	1.26	28.85%	20.04%
Distribution Volumetric Rate	1	1.2500	1.25	1	1.3100	1.31	0.06	4.80%	4.03%
Fixed Rate Riders	1	1.25	1.25	1	1.31	1.31	0.06	4.80%	4.03%
Volumetric Rate Riders	1		0.00	1		0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>7.56</b>			<b>7.34</b>	<b>-0.22</b>	<b>-2.90%</b>	<b>28.09%</b>
Line Losses	0	0.2097	1.89	8	0.0057	0.05	(1.85)	(97.47)%	0.15%
Total Deferral/Variance Account Rate Riders - Volumetric	1	1.4942	1.49	1	0.1264	0.13	(1.37)	(91.54)%	0.39%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	1	0.3408	0.34	1	24.7051	24.71	24.36	7149.15%	75.92%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>11.29</b>			<b>24.88</b>	<b>13.59</b>	<b>120.37%</b>	<b>76.46%</b>
Retail Transmission Rate - Network Service Rate	1	2.0437	2.04	1	1.8853	1.89	0.85	41.59%	5.79%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.4811	1.48	1	1.5168	1.52	0.34	22.96%	4.66%
<b>Sub-Total: Retail Transmission</b>			<b>3.52</b>			<b>3.40</b>	<b>(0.12)</b>	<b>(3.41)%</b>	<b>10.45%</b>
<b>Total: Delivery</b>			<b>14.61</b>			<b>12.54</b>	<b>(2.27)</b>	<b>(15.54)%</b>	<b>38.54%</b>
Wholesale Market Service Rate	150	0.0044	0.66	150	0.0044	0.66	0.00	0.00%	2.03%
Rural Rate Protection Charge	150	0.0013	0.20	150	0.0013	0.20	0.00	0.00%	0.69%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.77%
Ontario Electricity Support Program (OESP)		0.09	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>1.11</b>			<b>1.11</b>	<b>0.00</b>	<b>0.00%</b>	<b>3.49%</b>
Debt Retirement Charge (DRC)	150	0.00700	1.05	150	0.00700	1.05	0.00	0.00%	3.23%
<b>Total Bill (before taxes)</b>			<b>31.67</b>			<b>28.80</b>	<b>(2.87)</b>	<b>(9.06)%</b>	<b>72.28%</b>
HST		13%	4.04		13%	3.74	(0.30)	(7.30)%	11.50%
<b>Total Bill (including HST)</b>			<b>35.71</b>			<b>32.54</b>	<b>(3.17)</b>	<b>(8.88)%</b>	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3.51)		0%	0.00	3.51	0.00%	0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>31.60</b>			<b>32.54</b>	<b>0.94</b>	<b>2.98%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined

Street Lighting

Customer Class Street  
 RPP/non-RPP non-RPP RPP Tier One 600 kWh  
 Consumption 475,850 kWh  
 Demand 645 kW  
 Current Loss Factor 1.0602  
 Proposed Loss Factor 1.0560  
 OCEB eligible? No

1 Connections  
 30 Days

Average HOEP  
 Average GA  
 1 # Units

Charge Description	CURRENT ESTIMATED BILL			Proposed 2016 BILL			Change (\$)	Change (%)	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)			
Energy First Tier (kWh)	0	0.0940	0.00	0.00	0.0940	0.00	0.00	0.00%	0.00%
Energy Second Tier (kWh)	0	0.1100	0.00	0.00	0.1100	0.00	0.00	0.00%	0.00%
HOEP	475,850	0.0906	43,112.01	475,850	0.0906	43,112.01	0.00	0.00%	63.72%
TOU - Off Peak	0	0.0800	0.00	0	0.0800	0.00	0.00	0.00%	0.00%
TOU - Mid Peak	0	0.1220	0.00	0	0.1220	0.00	0.00	0.00%	0.00%
TOU - On Peak	0	0.1610	0.00	0	0.1610	0.00	0.00	0.00%	0.00%
<b>Total: Electricity</b>			<b>43,112.01</b>			<b>43,112.01</b>	<b>0.00</b>	<b>0.00%</b>	<b>63.72%</b>
Monthly Service Charge	1	2.23	2.23	1	1.36	1.36	(0.87)	(39.01)%	0.00%
Distribution Volumetric Rate	645	30.0608	19,389.22	645	18.3515	11,836.72	(7,552.50)	(38.95)%	17.51%
Fixed Rate Riders	1	0.63	0.63	1	0.66	0.66	0.03	4.76%	0.00%
Volumetric Rate Riders	645		0.00	645		0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (excluding pass through)</b>			<b>19,392.08</b>			<b>11,838.74</b>	<b>(7,553.34)</b>	<b>(38.95)%</b>	<b>17.51%</b>
Line Losses	28,646	0.0963	2,758.63	26,648	0.0963	2,566.16	(192.46)	(6.98)%	3.80%
Total Deferral/Variance Account Rate Riders - Volumetric	645	1.1607	748.65	645	0.5170	333.47	(415.19)	(55.46)%	0.49%
Total Deferral/Variance Account Rate Riders - Fixed	1		0.00	1		0.00	0.00	0.00%	0.00%
Low Voltage Service Charge	645	0.3338	215.30	645	0.7416	478.33	263.03	122.17%	0.71%
Smart Meter Entry Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
<b>Sub-Total: Distribution (including pass through)</b>			<b>23,144.66</b>			<b>3,377.96</b>	<b>(19,766.70)</b>	<b>(85.39)%</b>	<b>5.00%</b>
Retail Transmission Rate - Network Service Rate	645	2.0343	1,312.12	645	1.8766	1,210.41	(85.71)	(6.55)%	1.79%
Retail Transmission Rate - Line and Transformation Connection Service Rate	645	1.4509	935.83	645	1.4859	958.41	22.58	2.41%	1.42%
<b>Sub-Total: Retail Transmission</b>			<b>2,247.95</b>			<b>2,168.81</b>	<b>(79.14)</b>	<b>(3.52)%</b>	<b>3.21%</b>
<b>Total Delivery</b>			<b>25,392.61</b>			<b>14,007.55</b>	<b>(11,385.06)</b>	<b>(44.77)%</b>	<b>20.72%</b>
Wholesale Market Service Rate	475,850	0.0044	2,093.74	475,850	0.0044	2,093.74	0.00	0.00%	3.10%
Rural Rate Protection Charge	475,850	0.0013	618.61	475,850	0.0013	618.61	0.00	0.00%	0.91%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Ontario Electricity Support Program (OESP)*		0.00	0.00		0.00	0.00	0.00	0.00%	0.00%
<b>Total: Regulatory</b>			<b>2,712.60</b>			<b>2,712.60</b>	<b>0.00</b>	<b>0.00%</b>	<b>4.01%</b>
Debt Retirement Charge (DRC)	475,850	0.00700	3,330.95	475,850	0.00000	0.00	(3,330.95)	(100.00)%	0.00%
<b>Total Bill (before taxes)</b>			<b>74,518.17</b>			<b>59,832.16</b>	<b>(14,686.01)</b>		
HST		13%	9,687.36		13%	7,778.18	(1,909.18)		11.50%
<b>Total Bill (including HST)</b>			<b>84,205.53</b>			<b>67,610.34</b>	<b>(16,595.19)</b>		
Ontario Clean Energy Benefit (OCEB)		(10%)	(8,420.55)		0%	0.00	8,420.55		0.00%
<b>Total Bill on TOU (including OCEB)</b>			<b>75,784.98</b>			<b>67,610.34</b>	<b>(8,174.64)</b>	<b>(10.79)%</b>	<b>100.00%</b>

\* Rate and Unit of Measure still to be determined