

**Exhibit Tab Schedule Appendix Contents**

**9 Deferral and Variance Accounts**

1	1	<b>Overview</b>
	2	Filing Requirements Not Applicable to HHHI
	3	Energy Sales and Cost of Power
	4	Treatment of Global Adjustment
2		<b>Deferral and Variance Accounts</b>
	1	Deferral and Variance Account Balances
	2	Adjustments to Deferral and Variance Account Balances
	3	Summary of Group 2 and Other Deferral and Variance Accounts
	4	Interest Rates Applied
	5	Deferral and Variance Accounts Requested
3		<b>Disposition of Deferral and Variance Accounts</b>
	1	Accounts Submitted for Disposition
	2	Method of Disposition
	3	Proposed Rate Riders
	4	Bill Impacts
		<b>Appendix</b>
	A	2016 EDDVAR Model

1 **OVERVIEW (2.9)**

2 HHHI has included in this Cost of Service (“COS”) Application, a request for approval for  
3 disposition of Group 1, Group 2 and Other Deferral and Variance Account (“DVAs”) balances as  
4 at December 31, 2014 and the forecasted interest through April 30, 2016. HHHI has followed the  
5 Board’s guidance in the Accounting Procedures Handbook and FAQ’s (“APH”) for recording  
6 amounts in the deferral and variance accounts. Such guidance also includes the Report of the  
7 Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (“EDDVAR  
8 Report”).

9 A breakdown of energy sales and cost of power expense balances, as reported in the Audited  
10 Financial Statements by HHHI, is provided in Table 9-1.

11 HHHI confirms that the IESO Global Adjustment Charge is pro-rated into the Regulated Price  
12 Plan (“RPP”) and Non-RPP portions. Further discussion of the treatment of Global Adjustment  
13 expenses is discussed in Exhibit 9, Tab 1, Schedule 4.

14 Table 9-2 contains descriptions of all outstanding DVA balances as at December 31, 2014.  
15 HHHI confirms that it has followed the APH in its treatment of the DVAs and the account  
16 balances in Table 9-A reconciles with the trial balance reported through the Electricity Reporting  
17 and Record-keeping Requirements and HHHI’s Audited Financial Statements. Adjustments have  
18 been made to two (2) deferral and variance accounts, Account 1568 – LRAMVA and Account  
19 1572 – Extraordinary Event Costs, previously approved by the Board on a final basis. Further  
20 details of the adjustments are found in Exhibit 9, Tab 2, Schedule 2, “Adjustments to Deferral  
21 and Variance Account Balances”. HHHI has provided a continuity schedule of the DVAs in the  
22 EDDVAR model found in Appendix 9-A.

23 The forecasted carrying charges on December 31, 2014 principal DVA balances has been  
24 calculated using a weighted rate of 1.19% for the period of January 1, 2015 to December 31,

1 2015 and 1.10% for the period January 1, 2016 to April 30, 2016. The calculation of the  
2 forecasted interest rate is provided in Table 9-9 in this Exhibit.

3 HHHI's future use of the Group 2 and Other DVA accounts is provided in Table 9-10 in this  
4 Exhibit.

5 HHHI has accepted the allocators as indicated in the EDDVAR Report and as calculated by the  
6 2016 EDDVAR model. Where the EDDVAR Report has not indicated an allocator methodology,  
7 HHHI has applied an allocator that it considers appropriate for the various customer rate classes,  
8 if applicable. The detailed information on the proposed method of disposition is provided in  
9 Exhibit 9, Tab 3, Schedule 2.

10 HHHI is requesting new sub-accounts in this COS application. The new sub-accounts are further  
11 explained in Exhibit 9, Tab 2, Schedule 5.

1 **Filing Requirements Not Applicable to HHHI**

2 In its 2012 Cost of Service Application (EB-2011-0079), HHHI filed all schedules for both  
3 CGAAP and MIFRS. Effective January 1, 2012, HHHI transitioned to Revised CGAAP and  
4 transitioned completely to MIFRS effective January 1, 2015. As such, many of the filing  
5 requirements that relate to the transition between CGAAP, revised CGAAP and MIFRS are not  
6 applicable to this Cost of Service Application. Below are the filing requirements that do not  
7 apply to HHHI for this Application.

8 **Disposition of Account 1592 – sub-account HST/OVAT ITC (2.9.2)**

9 HHHI has cleared the balance in this sub-account and as such, Appendix 2-TB is not applicable

10 **Accounts 1575 and 1576 - IFRS-CGAAP PP&E (2.9.4 and 2.9.5)**

11 As HHHI converted to MIFRS in relation to PP&E effective January 1, 2012, Account 1576 was  
12 not required. As part of HHHI's 2012 Cost of Service Application (EB-2011-0079), an amount  
13 of (\$836,717) was determined and transferred to Account 1575. A monthly amortization has  
14 been posted against this credit and the balance of Account 1575 will be \$0 at April 30, 2016. As  
15 such, Board Appendices 2-EA, 2-EB and 2-EC are not applicable to this application.  
16 Additionally, no further discussion of Accounts 1575 and 1576 are required.

1 **Energy Sales and Cost of Power**

2 The sale of energy is a flow through revenue and the cost of power is a flow through expense.  
 3 Energy sales and the cost of power expense by component are presented in Table 9-1 as reported  
 4 in the Audited Financial Statements and the USoA within the RRR filing 2.1.7. The 2013 Net  
 5 Income of \$7 is a result of rounding and is immaterial. Any temporary variances are included in  
 6 the RSVA balances.

7 **Table 9-1: Energy Revenue and Cost of Power Expenses**

Account Description	USofA	2013 Actual	2014 Actual
<b>Energy Revenue:</b>			
Residential Energy Sales	4006	(17,336,894)	(46,695,715)
Commercial Energy Sales	4010	(4,756,024)	(1,687,281)
Industrial Energy Sales	4015	(18,949,865)	(798,214)
Street Lighting Energy Sales	4025	(231,471)	(32,638)
Sentinel Lighting Energy Sales	4030	(82,347)	(830)
General Energy Sales	4035	(75,251)	(4,947,566)
Billed WMS	4062	(2,729,242)	(334,046)
Billed NW	4066	(3,196,989)	(463,739)
Billed CN	4068	(2,522,891)	(353,116)
Billed - LV	4075	(613,646)	(63,980)
Billed – Smart Metering Entity Charge	4076	(131,787)	(33,107)
<b>Total Energy Revenue</b>		<b>(50,626,407)</b>	<b>(55,410,232)</b>
<b>Cost of Power Expenses:</b>			
Power Purchased	4705	28,307,209	50,887,226
Charges - Global Adjustment	4707	13,124,636	3,275,018
Charges-WMS	4708	2,729,242	334,046
Charges-NW	4714	3,196,989	463,740
Charges-CN	4716	2,522,891	353,116
Charges - LV	4750	613,646	63,979
Charges – Smart Metering Entity Charge	4751	131,787	33,107
<b>Total Cost of Power Expenses</b>		<b>50,626,400</b>	<b>55,410,232</b>
<b>Net Income</b>		<b>(7)</b>	<b>-</b>

8

1 **Treatment of Global Adjustment (2.9.7.1)**

2 **Class A Global Adjustment Customer**

3 HHHI did not serve any Class A customers in 2014. As of July 1, 2015, HHHI will be serving  
4 one (1) Class A customer as a result of O. Reg 429/04 allowing said customer the option to elect  
5 to become a Class A customer.

6 HHHI bills the Class A customer the actual IESO monthly Class A amount as found on the  
7 monthly IESO invoice. As such, there will be no need to true-up the Class A Global Adjustment  
8 amount.

9 The Class A customer has contributed to the Account 1589 – RSVA Global Adjustment up to  
10 and including June 30, 2015. HHHI is requesting disposition of Account 1589 for balances at  
11 December 31, 2014. The Class A customer has contributed twelve (12) months to this variance  
12 and as such, will be charged the full Global Adjustment Rate Rider calculated for the General  
13 Service 1,000 to 4,999 kW rate class.

14 For the disposition of Account 1589 in HHHI's 2017 IRM, for balances up to December 31,  
15 2015, HHHI will calculate two (2) Global Adjustment Rate Riders. The first rate rider will  
16 allocate the variance amount based on Quarter Two (Q2) RRR filing and will include the Class A  
17 customer consumption. The second rate rider will dispose of the net variance (full year 2015 net  
18 of Quarters One and Two (Q1 & Q2)) and will not include the consumption of the Class A  
19 customer in the allocation as the Class A customer will no longer be contributing to the variance.

20 **Class B Global Adjustment Customers**

21 HHHI settles Class B Global Adjustment amounts monthly with the IESO. When billing  
22 customers, HHHI utilizes the IESO's 1<sup>st</sup> Estimate for all Class B customers. HHHI determines  
23 the actual consumption billed to both RPP and non-RPP customers, on a monthly basis. HHHI  
24 provides the IESO with forecasted Class A consumptions and generation, however, HHHI  
25 utilizes billed consumptions for monthly settlement determinations. HHHI does apply accrual

1 accounting to unbilled consumption for the purpose of recording accrued variances in the  
2 deferral and variance accounts.

3 HHHI settles with embedded generation customers on a monthly basis. Hourly generation is  
4 calculated against the hourly market rate and the IESO contract rate. The net difference between  
5 the hourly market rate and the IESO contract rate is submitted to the IESO for settlement.

6 Currently, HHHI does not perform regular true-ups of 1<sup>st</sup> Estimate to actual Global Adjustment  
7 rates. HHHI intends to review this process after the submission of this application.

1 **DEFERRAL AND VARIANCE ACCOUNTS**

2 **Deferral and Variance Account Balances**

3 Table 9-2 contains account balances from the 2014 Audited Financial Statements as at December  
 4 31, 2014 and agrees to the 2014 year end balances for Reporting and Record Keeping  
 5 Requirement (“RRR”) filing 2.1.7 Trial Balance as filed April 30, 2015 with the OEB, with the  
 6 exception of the accounts listed in the table and in ‘3. Appendix A’ of the EDDVAR model.  
 7 These variances are described in the section “Adjustments to Deferral and Variance Accounts”  
 8 below. Within the EDDVAR model, HHHI adjusted accounts to ensure that the total claim  
 9 amount for the DVAs were reflected.

10 HHHI confirms that it has followed the APH in its treatment of the DVAs.

11 **Table 9-2: December 31, 2014 Audited Balances – DVAs**

Account Descriptions	USofA	Principal (Dec. 31, 2014)	Carrying Charges (Dec. 31, 2014)	Total (Principal & Carrying)	2.1.7 RRR Balances (Dec. 31, 2014)	Variance
<b>Group 1 Accounts</b>						
I.V Variance Account	1550	158,512	2,200	160,712	160,712	-
Smart Metering Entity Charge Variance Account	1551	5,888	559	6,447	6,447	-
RSVA - Wholesale Market Service Charge	1580	(479,453)	49,348	(430,105)	(430,105)	-
RSVA - Retail Transmission Network Charge	1584	594,556	62,428	656,984	656,984	-
RSVA - Retail Transmission Connection Charge	1586	229,102	57,274	286,376	286,376	-
RSVA - Power (excluding Global Adjustment)	1588	309,041	28,767	337,808	337,808	-
RSVA - Global Adjustment	1589	676,393	(3,212)	673,181	673,181	-
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-	-	-	(587,695)	(587,695)
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	34,563	33,236	67,799	655,494	587,695
<b>Group 1 Sub-Total</b>		<b>1,528,602</b>	<b>230,600</b>	<b>1,759,202</b>	<b>1,759,202</b>	<b>-</b>
<b>Group 2 Accounts</b>						
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	638,197	68,955	707,152	707,152	-
Retail Cost Variance Account - Retail	1518	6,677	(523)	6,154	6,154	-
Retail Cost Variance Account - STR	1548	450	35	485	485	-
Extra-Ordinary Event Costs	1572	1,555,864	23,934	1,579,798	1,579,798	-
<b>Group 2 Sub-Total</b>		<b>2,201,188</b>	<b>92,401</b>	<b>2,293,589</b>	<b>2,293,589</b>	<b>-</b>
<b>Other Accounts</b>						
Smart Meter Capital and Recovery Offset Variance Account	1555	435,915	60,447	496,362	496,362	-
LRAM Variance Account	1568	(108,200)	-	(108,200)	(108,200)	-
IFRS-CGAAP Transitional PP&E Amounts	1575	(208,619)	-	(208,619)	(208,619)	-
<b>Other Accounts Sub-Total</b>		<b>119,096</b>	<b>60,447</b>	<b>179,543</b>	<b>179,543</b>	<b>-</b>
<b>Total</b>		<b>3,848,886</b>	<b>383,448</b>	<b>4,232,334</b>	<b>4,232,334</b>	<b>-</b>
Other Assets Future (Deferred) Income Taxes	1495				3,966,506	
<b>Total Regulatory Assets</b>					<b>8,198,840</b>	
<b>Total Regulatory Assets as reported in HHHI's 2014 AFS</b>					<b>8,198,840</b>	

12



1 **Adjustments to Deferral and Variance Account Balances**

2 **Variance to 2.1.7 RRR Balances**

3 In the process of preparing this application, HHHI determined that revenue from the recovery of  
4 Disposition and Recovery/Refund of Regulatory Balances (2014), USofA 1595, was recorded in  
5 Disposition and Recovery/Refund of Regulatory Balances (2012), USofA 1595. In the “Group  
6 1” tab of the 2014 RRR 2.1.7 filing, HHHI reported Disposition and Recovery/Refund of  
7 Regulatory Balances (2012) to have a balance of (\$587,695) and Disposition and  
8 Recovery/Refund of Regulatory Balances (2014) to have a balance of \$655,494. The net amount  
9 of these two balances, \$67,799, was the amount reported in 2014 RRR 2.1.7 USofA 1595 -  
10 Disposition and Recovery/Refund of Regulatory Balances Control Account. As such, the net  
11 difference is \$0 and there is no variance between the application and the 2.1.7 RRR balances.

12 **2015 Bridge Year & 2016 Test Year Adjustments to Claim Amount**

13 Within the EDDVAR model, the columns “BM” (Principal Disposition during 2015 - instructed  
14 by Board) and “BN” (Interest Disposition during 2015 - instructed by Board) of the tab “2. 2015  
15 Continuity Schedule”, HHHI has included the disposition amounts related to Group 1 accounts  
16 that were approved for disposition in HHHI’s 2015 IRM, EB-2014-0079, in the amount of  
17 \$1,607,685 as required to ensure reconciliation to the total amount claimed for disposition in  
18 2016. Table 9-3 provides a summary of the Group 1 approved disposition amounts by account.

**Table 9-3: Group 1 DVA Balances – 2015 Disposition**

Account Descriptions	Account Number	Principal Balance for Disposition 2015	Interest Balance for Dispositions 2015	Total Claim
<b>Group 1 Accounts</b>				
LV Variance Account	1550	133,292	2,331	135,624
Smart Metering Entity Charge Variance	1551	17,296	603	17,899
RSVA - Wholesale Market Service Charge	1580	(319,435)	(4,689)	(324,124)
RSVA - Retail Transmission Network Charge	1584	737,959	12,317	750,276
RSVA - Retail Transmission Connection Charge	1586	438,577	5,585	444,162
RSVA - Power (excluding Global Adjustment)	1588	549,283	26,449	575,733
RSVA - Global Adjustment	1589	22,142	(2,546)	19,597
Recovery of Regulatory Asset Balances	1590	2	(3)	(1)
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595		(135)	(135)
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595		(14,799)	(14,799)
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595		3,453	3,453
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595		-	-
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		1,579,116	28,569	1,607,685
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		1,556,974	31,114	1,588,088

In addition to the 2015 Group 1 Dispositions amounts, HHHI has included the amounts related to Account 1572 – Extraordinary Event Costs that were approved for disposition in HHHI’s Z-Factor Recovery Application for Costs incurred as a result of the December 2013 Ice Storm, EB-2014-0211, in the amount of \$1,561,371.96 to ensure reconciliation to the total amount claimed for disposition in 2016. Table 9-4 provides a summary of the approved disposition amounts for the Z-Factor application.

**Table 9-4: Z-Factor Disposition Amounts for Ice Storm Principal and Carrying Charges**

Account Description	Account Number (USoA)	Principal Balance for Disposition	Carrying Charges Balance for Disposition	Total Claim Approved for Disposition
Extraordinary Event Costs – Ice Storm Z-Factor	1572	1,542,229	19,143	1,561,372

1 **LRAM Variance Account – 1568 – (\$44,109)**

2 The information to support the request for the disposition of the LRAMVA balance is included  
3 in Exhibit 4 – Operating Expenses per the filing requirements; however, HHHI has included this  
4 amount in the EDDVAR model as it is specifically listed within the model. The balance  
5 submitted for RRR filing and audited financial statements in 2014 included the OPA verified  
6 totals for Lost Revenue for 2011, 2012 and 2013 OPA programs and an estimate for the 2014  
7 results based on preliminary IESO information. In the preparation of the 2016 COS, HHHI  
8 adjusted the Lost Revenue for 2014 to reflect draft final verified results from the IESO. The  
9 adjustment of \$65,763 and (\$1,672) in cells “BF65” (Principal Adjustments during 2014) and  
10 “BK65” (Interest Adjustments during 2014) of the tab “2. Continuity Schedule” of the EDDVAR  
11 model is to account for lost revenue adjustment and interest, respectively, required to true up the  
12 LRAM balance to the draft final 2014 IESO reports. HHHI is requesting disposition for Lost  
13 Revenue for 2011 through 2014 programs. As the final 2014 report will not yet be released at the  
14 time of submission, HHHI will make any further adjustments to Account 1568 and ask for  
15 disposition with the 2017 IRM rate application.

16 **Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs – 1508**  
17 **(\$722,151) (2.9.3)**

18 HHHI has projected an additional \$15,000 in incremental costs in the 2015 Bridge Year for the  
19 transition to IFRS. This projected amount is in addition to the sub-account balance of \$707,152  
20 reported in Board RRR filing 2.1.7. The adjustment in cell “BF44” (Principal Adjustments  
21 during 2014) of the tab “2. Continuity Schedule” of the EDDVAR model is to account for the  
22 forecasted 2015 Bridge Year incremental IFRS transition costs.

1 **Summary of Group 2 and Other Deferral and Variance Accounts**

2 **Group 2 and Other Accounts for which Disposition is Requested**

3 HHHI is also seeking disposition of the following Group 2 and other accounts which net to a  
4 total disposition request of \$707,108.

5 **Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs – 1508 - \$ 732,684**

6 The OEB approved a deferral account for distributors to record one-time incremental IFRS  
7 transition costs. The account is 1508 – Other Regulatory Assets – Sub-account Deferred IFRS  
8 Transition Costs. The balance of this sub-account at December 31, 2014, including carrying  
9 charges, is \$707,151. HHHI has projected \$15,000 in costs in the 2015 Bridge Year to complete  
10 final incremental work. HHHI intends to be fully transitioned to IFRS by December 31, 2015  
11 and therefore no further costs in the 2016 Test Year are forecasted, nor are there any IFRS  
12 transitions costs embedded in the 2016 revenue requirement. With forecasted carrying charges  
13 to April 30, 2016, HHHI is requesting recovery of \$732,684 as at April 30, 2016 over a two (2)  
14 year period. The use of account 1508 – Other Regulatory Assets – Sub-account Deferred IFRS  
15 Transition Costs will not be continued following its disposal as the balance will be cleared and  
16 the issue that gave rise to the establishment of the sub-account has been concluded. Table 9-5  
17 provides a summary of incremental costs and is consistent with Board Appendix 2-U. There are  
18 three (3) line items over materiality in Table 9-5 that are discussed further below.

19 **Professional accounting fees - \$71,718**

20 During HHHI's 2012 Cost of Service application (EB-2011-0271), HHHI engaged KPMG to  
21 assist with the calculation of the PP&E deferral amount. Subsequently, the Board directed HHHI  
22 to file with the Board, by the results of an audit conducted by KPMG of the PP&E deferral  
23 account balance including detail sufficient to support the amount that was to be amortized. The  
24 professional accounting fees of \$53,693 in 2011 are related to KPMG's work related to the 2012  
25 Cost of Service Application. HHHI has included an additional \$18,025 total in 2014 and 2015

1 for professional accounting fees relating to the January 1, 2015 full transition to MIFRS  
 2 accounting, including reporting.

3 System Upgrades - \$424,403

4 HHHI required software upgrades to its asset management program to allow for the required  
 5 componentization of assets for MIFRS accounting. HHHI also transitioned to a new Enterprise  
 6 Resource Planning (“ERP”) system in 2014 to accommodate MIFRS reporting. While the new  
 7 ERP system is directly related to the IFRS transition, the full implementation was a capital  
 8 project and thus, does not appear in Table 9-5.

9 Consulting Fees - \$180,544

10 As discussed in HHHI’s 2012 Cost of Service application (EB-2011-0271), HHHI had partnered  
 11 with three (3) other LDCs to conduct LDC specific useful life reports in anticipation of the  
 12 conversion to IFRS. Kinetrics was hired to conduct the useful life survey and provide LDC  
 13 specific results. The \$8,000 in 2009 reflects the cost of the report. The subsequent \$172,544 was  
 14 for a consultant to work with HHHI and the HHHI Kinetrics report to review the existing data  
 15 and ensure IFRS compliance.

16 **Table 9-5 – One-Time Incremental IFRS Transition Costs**

Nature of One-Time Incremental IFRS Transition Costs	Audited Actual Costs Incurred						Audited Carrying to Dec 31, 2014	Forecasted Costs 2015	Total Costs Excluding Carrying Charges	Carrying Charges January 1, 2015 to April 30, 2016	Total Costs and Carrying Charges
	2009	2010	2011	2012	2013	2014					
Professional accounting fees			\$ 33,693			\$ 3,025		\$ 15,000	\$ 71,718		\$ 71,718
Professional legal fees									\$ -		\$ -
Salaries, wages and benefits of staff added to support the transition to IFRS									\$ -		\$ -
Associated staff training and development costs									\$ -		\$ -
Costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion		\$ 80,127	\$ 343,960	\$ 316					\$ 424,403		\$ 424,403
Consulting fees	\$ 8,000	\$ 172,544							\$ 180,544		\$ 180,544
Carrying Charges							\$ 45,486		\$ -	\$ 10,533	\$ 56,019
<b>Total</b>	<b>\$ 8,000</b>	<b>\$ 252,671</b>	<b>\$ 397,653</b>	<b>\$ 316</b>	<b>\$ -</b>	<b>\$ 3,025</b>	<b>\$ 45,486</b>	<b>\$ 15,000</b>	<b>\$ 676,665</b>	<b>\$ 10,533</b>	<b>\$ 732,684</b>

17

1 Other Regulatory Assets - Sub-Account – Incremental Capital Charges – 1508 – (\$2,896) and  
2 Other Regulatory Assets - Sub-Account – Other – 1508 – (\$3,290)

3 Account 1508 Other Regulatory Assets - Sub-Account – Incremental Capital Charges and Other  
4 Regulatory Assets - Sub-Account – Other as at December 31, 2014 had a combined credit  
5 balance of (\$6,186). This combined credit balance is residual carrying charges from HHHI's  
6 2012 Cost of Service disposition. HHHI is requesting to refund the credit balance to customers.  
7 No carrying charges have been calculated on these amounts as they are carrying charges  
8 themselves and therefore, interest is not calculated on an interest calculation.

9 Retail Cost Variance Account (“RCVA”) – Retail – 1518 - \$6,251 (2.9.6)

10 HHHI has followed Article 490, Retail Services and Settlement Variances of the APH for  
11 Account 1518. HHHI is requesting to dispose of the balance of USofA Account 1518 - RCVA -  
12 Retail at December 31, 2014 plus carrying charges to April 30, 2016 for a total amount of  
13 \$6,251. The details of the request are provided in Table 9-11. The variance is incremental costs  
14 of providing retail services and HHHI has followed the APH in determining the variance.  
15 Materiality for this application is \$65,000. As the variance is less than materiality and greater  
16 than \$0, no further discussion is required.

17 Retail Cost Variance Account (“RCVA”) – STR – 1548 - \$492 (2.9.6)

18 HHHI has followed Article 490, Retail Services and Settlement Variances of the APH for  
19 Account 1548. HHHI is requesting to dispose of the balance of USofA Account 1548 - RCVA -  
20 STR at December 31, 2014 plus carrying charges to April 30, 2016 for a total amount of \$492.  
21 The details of the request are provided in Table 9-11. The variance is incremental costs of  
22 providing retail services and HHHI has followed the APH in determining the variance.  
23 Materiality for this application is \$65,000. As the variance is less than materiality and greater  
24 than \$0, no further discussion is required.

**Table 9-6 - Account Balances – Account 1518 and Account 1548**

Description	USofA	Principal at Dec. 31, 2014	Carrying Charges at Dec. 31, 2014	Total Principal and Carrying Charges	RRR 2.1.7 Balance at Dec. 31, 2014	Variance to RRR 2.1.7	Forecasted Carrying Charges to Apr. 30, 2016	Total Claim for Disposition
Retail Cost Variance Account - Retail	1518	6,207	(53)	6,154	6,154	-	97	6,251
Retail Cost Variance Account - STR	1548	449	36	485	485	-	7	492

Extraordinary Event Costs – Ice Storm Z-Factor – 1572 - \$18,637

HHHI submitted a Z-Factor Application, EB-2014-0211, for recovery of costs in the amount of \$1,561,371.96, associated with the December 2013 Ice Storm. The costs associated with the Ice Storm were posted to USofA 1572 – Extraordinary Event Costs. HHHI had requested a fixed rate rider with an effective date of November 1, 2014 and calculated forecasted carrying charges up to October 31, 2014. Late in 2014, HHHI received additional invoices for legal and intervenor fees in the amount of \$13,634 related to EB-2014-0211. The amounts were not included in the original application as they were not known at the time and as such, appear in USofA 1572 as a residual balance on the principal as at December 31, 2014.

Additionally, the original application forecasted carrying charges up to October 31, 2014. However, the approval for disposition did not occur until January 2015 and as such, residual carrying charges in the amount of \$4,791 remained in USofA 1572 as at December 31, 2014.

HHHI is requesting disposition of the residual amount of \$18,425 with forecasted carrying charges to April 30, 2016 on the residual principal in the amount of \$212 for a total final disposition of \$18,637 for USofA 1572. The amounts requested for disposition of USofA 1572 are shown in Table 9-7.

**Table 9-7 – Residual Z-Factor Balance and Forecasted Carrying Charges**

Account Description	Account Number (USoA)	Residual Balance for Disposition	Residual Carrying Charges Balance for Disposition	Forecasted Carrying Charges to Apr. 30/16	Total Adjustment Claim for Disposition
Extraordinary Event Costs – Ice Storm Z-Factor	1572	13,634	4,791	212	18,637

**Group 2 and Other Accounts for which Disposition is Not Requested**

Smart Meter Capital and Recovery Offset Variance Account – 1555 – \$496,362

HHHI is not requesting disposition of the December 31, 2014 balance of USofA 1555 - Smart Meter Capital and Recovery Offset Variance Account in the amount of \$496,362. In HHHI's 2012 COS Decision (EB-2011-0271), the Board accepted the partial settlement agreement related to the disposition of Smart Meter Costs (USofA 1555 - Smart Meter Capital and Recovery Offset Variance Account and USofA 1556 - Smart Meter OM&A Variance) over four (4) years. The four (4) year recovery will end on April 30, 2016.

IFRS-CGAAP Transitional PP&E Amounts – 1575 – (\$208,619)

HHHI is not requesting disposition of the December 31, 2014 balance of USofA 1575 - IFRS-CGAAP Transitional PP&E Amounts in the amount of (\$208,619). In HHHI's 2012 COS Decision (EB-2011-0271), the Board directed HHHI to record (\$836,717) in USofA 1575 and to amortize the amount over four (4) years. The four (4) year amortization will end on April 30, 2016 and at that time, the USofA 1575 balance will be \$0 and HHHI will discontinue the account.



1 **Interest Rates Applied**

2 Table 9-8 provides the interest rates that have been used to calculate actual and forecasted  
 3 carrying charges on the accounts in accordance with the methodology approved by the Board in  
 4 *EB-2007-0117* on November 28, 2007.

5 **Table 9-8 - Interest Rates Applied to Deferral and Variance Accounts**

Period	Interest Rate
Q1 2009	2.45%
Q2 2009	1.00%
Q3 2009	0.55%
Q4 2009	0.55%
Q1 2010	0.55%
Q2 2010	0.55%
Q3 2010	0.89%
Q4 2010	1.20%
Q1 2011	1.47%
Q2 2011	1.47%
Q3 2011	1.47%
Q4 2011	1.47%
Q1 2012	1.47%
Q2 2012	1.47%
Q3 2012	1.47%
Q4 2012	1.47%
Q1 2013	1.47%
Q2 2013	1.47%
Q3 2013	1.47%
Q4 2013	1.47%
Q1 2014	1.47%
Q2 2014	1.47%
Q3 2014	1.47%
Q4 2014	1.47%
Q1 2015	1.47%
Q2 2015	1.10%
Q3 2015	1.10%
Q4 2015 (Forecast)	1.10%
Q1 2016 (Forecast)	1.10%
Q2 2016 (Forecast)	1.10%

6  
7

1 The interest rate used to calculate the forecasted carrying charges on the December 31, 2014  
 2 DVA balances is a weighted average based on released 2015 rates for Quarters 1, 2 and 3 and  
 3 forecasted rates for 2015 Quarter 4 and 2016 Quarters 1 and 2. The calculation is shown in  
 4 Table 9-9.

5 **Table 9-9A – Weighted Forecasted Interest Rate Calculation Applied to Deferral and**  
 6 **Variance Accounts – January 1, 2015 to December 31, 2015**

Quarter	Year	Month	Rate
1	2015	January	1.47%
		February	1.47%
		March	1.47%
2	2015	April	1.10%
		May	1.10%
		June	1.10%
3	2015	July	1.10%
		August	1.10%
		September	1.10%
4*	2015	October	1.10%
		November	1.10%
		December	1.10%
<b>Weighted Average</b>			<b>1.19%</b>

7 \* forecasted

8 **Table 9-9B – Weighted Forecasted Interest Rate Calculation Applied to Deferral and**  
 9 **Variance Accounts – January 1, 2016 to April 30, 2016**

Quarter	Year	Month	Rate
1*	2016	January	1.10%
		February	1.10%
		March	1.10%
2*	2016	April	1.10%
<b>Weighted Average</b>			<b>1.10%</b>

10 \* forecasted

1 **Deferral and Variance Accounts Requested (2.9.7)**

2 Upon approval of disposition, HHHI is requesting Board approval to establish the following new  
3 deferral or variance accounts to track costs, revenues and carry charges for amounts disposed of  
4 in HHHI's 2016 Cost of Service Application:

- 5 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Principal*  
6 *Balances Approved in 2016*
- 7 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Carrying*  
8 *Charges Approved in 2016*
- 9 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Carrying*  
10 *Charges for Net Principal in 2016*
- 11 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Recoveries*  
12 *on amounts Approved in 2016 – (excluding Accounts 1568, 1572 and 1589)*
- 13 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Recoveries*  
14 *on amounts Approved in 2016 – Account 1589 - Global Adjustment*
- 15 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Recoveries*  
16 *on amounts Approved in 2016 – Account 1572 - Ice Storm Residual*
- 17 • *1595 Disposition and Recovery/Refund of Regulatory Balances, Sub-account Recoveries*  
18 *on amounts Approved in 2016 – Account 1568 - LRAMVA*

19 HHHI requests the discontinuation of the following existing deferral and variance accounts,  
20 effective April 30, 2016, for the reasons provided:

- 21 • *Account 1508 - Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs*  
22 HHHI requests that Account 1508 – Other Regulatory Assets - Sub-Account - Deferred  
23 IFRS Transition Costs be discontinued upon disposition of the costs discussed in Exhibit  
24 9, Tab 2, Schedule 3.

- 1       • *Account 1572 - Extraordinary Event Costs – Ice Storm Z-Factor*  
2       HHHI requests that Account 1572 – Extraordinary Event Costs for the 2013 Ice Storm be  
3       discontinues upon disposition of the residual costs discussed in Exhibit 9, Tab 2,  
4       Schedule 2.
- 5       • *Account 1575 - IFRS-CGAAP Transitional PP&E Amounts*  
6       HHHI requests that Account 1575 – IFRS-CGAAP Transitional PP&E Amounts be  
7       discontinued as the balance of the account at April 30, 2016 will be \$0.
- 8       Table 9-10 indicates if the deferral and variance accounts will continue or be discontinued.

1

**Table 9-10: Deferral and Variance Accounts to be Continued and Discontinued**

Description	USofA	Continue / Discontinue	Reason
<b>Group 1 Accounts</b>			
LV Variance Account	1550	Continue	On-going
LV Variance Account, Sub-account Global Adjustment	1550	Continue	On-going
Smart Metering Entity Charge Variance Account	1551	Continue	On-going
RSVA - Wholesale Market Service Charge	1580	Continue	On-going
RSVA - Retail Transmission Network Charge	1584	Continue	On-going
RSVA - Retail Transmission Connection Charge	1586	Continue	On-going
RSVA - Power (excluding Global Adjustment)	1588	Continue	On-going
RSVA - Global Adjustment	1589	Continue	On-going
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	Discontinue	Fully disposed
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	Discontinue	Fully disposed
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	Discontinue	Fully disposed
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	Discontinue	Fully disposed
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	Continue	On-going
Disposition and Recovery/Refund of Regulatory Balances (2015-Ice Storm)	1595	Continue	On-going
Disposition and Recovery/Refund of Regulatory Balances (2015)	1595	Continue	On-going
<b>Group 2 Accounts</b>			
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	Discontinue	Fully disposed
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	Continue	On-going
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	Discontinue	No longer needed
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	Continue	On-going
Other Regulatory Assets - Sub-Account - Other	1508	Continue	On-going
Retail Cost Variance Account - Retail	1518	Continue	On-going
Misc. Deferred Debits	1525	Continue	On-going
Extra-Ordinary Event Costs	1572	Discontinue	Fully disposed
RSVA - One-time	1582	Continue	On-going
Other Deferred Credits	2425	Continue	On-going
<b>Other Accounts</b>			
PILs and Tax Variance for 2006 and Subsequent Years	1592	Continue	On-going
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (TTCs)	1592	Discontinue	Fully disposed
LRAM Variance Account	1568	Continue	On-going
Retail Cost Variance Account - STR	1548	Continue	On-going
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	Continue	On-going
Smart Meter Capital and Recovery Offset Variance - Sub-Account -	1555	Continue	On-going
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	Continue	On-going
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	Discontinue	Fully disposed

2

1 **DISPOSITION OF DEFERRAL AND VARIANCE ACCOUNTS (2.9.7)**

2 **Accounts Submitted for Disposition**

3 HHHI is requesting disposition of the variance accounts noted below according to the Report of  
4 the Board, *EB-2010-0046*, which states that “at the time of rebasing, all Account balances should  
5 be disposed of unless otherwise justified by the distributor or as required by a specific Board  
6 decision or guideline”.

7 HHHI has followed the guidelines in the Report of the Board, however, as HHHI customers may  
8 experience total bill impacts above materiality, HHHI requests disposition over a two (2) year  
9 period (disposition of Account 1572 – residual balance excepted) as a means to mitigate the rate  
10 impact.

11 HHHI has provided a continuity schedule of the accounts listed in this Exhibit in Appendix 9-A.

12 HHHI is requesting the disposition of the following Group 1 Accounts, Group 2 Accounts and  
13 Other Accounts as shown in Table 9-11. These amounts are comprised of the audited balances as  
14 of December 31, 2014, adjustments as referenced in Exhibit 9, Tab 2, Schedule 2, and the  
15 forecasted carrying charges through April 30, 2016.

16 HHHI confirms that the account balances, listed in Table 9-2, proposed for disposition before the  
17 projected carrying charges are consistent with HHHI’s Audited Financial Statements as at  
18 December 31, 2014 and reconcile with the trial balance reported through the Electricity  
19 Reporting and Record-keeping Requirements. Any exceptions have been documented earlier in  
20 this Exhibit. Details on the disposition claim for Account 1568, LRAM Variance Account, of  
21 (\$44,109) can be found in Exhibit 4 – Operating Costs.

1

**Table 9-11: Accounts Submitted for 2016 Disposition**

Account Descriptions	USofA	Principal (Dec. 31, 2014)	Interest (Dec. 31, 2014)	Total (Principal & Interest)	Dispositions and Adjustments	Forecasted Carrying Charges to Apr. 30/16	Total Adjustment Claim for Disposition
<b>Group 1 Accounts</b>							
LV Variance Account	1550	158,674	2,037	160,711	135,624	2,470	27,557
Smart Metering Entity Charge Variance Account	1551	5,948	499	6,447	17,899	93	(11,359)
RSVA - Wholesale Market Service Charge	1580	(423,092)	(7,013)	(430,105)	(324,124)	(6,586)	(112,567)
RSVA - Retail Transmission Network Charge	1584	646,594	10,390	656,984	750,276	10,065	(83,227)
RSVA - Retail Transmission Connection Charge	1586	282,045	4,330	286,375	444,162	4,391	(153,396)
RSVA - Power (excluding Global Adjustment)	1588	318,740	19,068	337,808	575,733	4,962	(232,963)
RSVA - Global Adjustment	1589	672,329	853	673,181	19,597	10,466	664,050
<b>Group 1 Sub-Total</b>		<b>1,661,238</b>	<b>30,164</b>	<b>1,691,401</b>	<b>1,619,167</b>	<b>25,860</b>	<b>98,094</b>
<b>Group 2 and Other Accounts</b>							
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	661,665	45,486	707,151	15,000	10,533	732,684
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	-	(2,896)	(2,896)	-	-	(2,896)
Other Regulatory Assets - Sub-Account - Other	1508	-	(3,290)	(3,290)	-	-	(3,290)
Retail Cost Variance Account - Retail	1518	6,207	(53)	6,154	-	97	6,251
Retail Cost Variance Account - STR	1548	449	36	485	-	7	492
LRAM Variance Account	1568	(108,200)	-	(108,200)	65,763	(2,333)	(44,770)
Extra-Ordinary Event Costs	1572	1,555,863	23,934	1,579,797	1,561,372	212	18,637
<b>Group 2 and Other Sub-Total</b>		<b>2,115,984</b>	<b>63,217</b>	<b>2,179,201</b>	<b>1,642,135</b>	<b>8,516</b>	<b>707,108</b>
<b>Total</b>		<b>3,777,222</b>	<b>93,381</b>	<b>3,870,602</b>	<b>3,261,302</b>	<b>34,376</b>	<b>805,202</b>

2

1 **Method of Disposition**

2 The following methods are proposed for disposition of the DVA balances, for those accounts that  
3 have been selected for disposition.

4 **Group 1 Accounts**

5 Methodology of disposition

6 Account balances are allocated to rate classes on the basis of the 2016 forecasted kWh  
7 energy consumption, by customer class, and disposed of through variable component rate  
8 riders based on kWh or kW.

9 Allocation of costs

10 Allocation of costs to customer classes is based upon kWh energy consumption by  
11 customer class in accordance with the default cost allocation methodology established by  
12 the Board for Group 1 deferral and variance accounts in the Electricity Distributor's  
13 Deferral and Variance Account Review Initiative (EDDVAR Report), dated July 31,  
14 2010 and as calculated by the 2016 EDDVAR model, unless otherwise indicated below.

15 *Accounts 1580 and 1588* – Balances for accounts 1580 and 1588 are allocated to  
16 customer classes based upon 2016 forecasted kWh energy consumption with the  
17 exception of the General Service 50-999 kW class. HHHI has one Wholesale Market  
18 Participant (“WMP”) within the General Service 50-999 kW class. As the WMP  
19 customer has not contributed to the balances in Accounts 1580 and 1588, the forecasted  
20 consumption for this customer has been removed from the total kWhs.

21 *Account 1589* - For the purposes of allocating the costs of Account 1589 – Global  
22 Adjustment, HHHI utilized Non-RPP kWh as the allocator. HHHI applied the 2014  
23 percentage, by class, of non-RPP billed consumptions to the 2016 forecasted



1 consumptions to all customer classes with the exception of the General Service 50-999  
2 kW class. HHHI has utilized the same method of allocation for the General Service 50-  
3 999 kW class with the exception of the one Wholesale Market Participant customer  
4 within the class. As the WMP customer has not contributed to the balance in Account  
5 1589, the billed consumption for this customer has been removed from the total billed  
6 kWhs.

## 7 **Group 2 Accounts**

### 8 Methodology of disposition

9 Account balances are allocated to rate classes on the basis of the 2016 forecasted kWh  
10 energy consumption, by customer class, and disposed of through variable component rate  
11 riders based on kWh or kW.

### 12 Allocation of costs

13 Allocation of costs to customer classes is based upon kWh energy consumption by  
14 customer class in accordance with the default cost allocation methodology established by  
15 the Board for Group 1 deferral and variance accounts in the Electricity Distributor's  
16 Deferral and Variance Account Review Initiative (EDDVAR Report), dated July 31,  
17 2010 and as calculated by the 2016 EDDVAR model, unless otherwise indicated below.

18 *Account 1572* – HHHI suggests the residual balance in Account 1572 – Extraordinary  
19 event costs should be allocated and disposed of in the same manner as the original  
20 application. HHHI requests disposition of this residual balance over six (6) months with  
21 an effective date of May 1, 2016 and a sunset date of October 31, 2016 to correspond  
22 with the sunset date of the already existing Rate Rider for Recovery of Ice Storm Cost.  
23 The calculated Rate Riders for Residual Ice Storm Costs is provided in Table 9-12.

**Table 9-12: Calculation Rate Riders for Residual Ice Storm Costs**

Customer Class	2012 Cost of Service Base Revenue Requirement Approved	2012 Cost of Service Revenue Requirement % Approved	Request Residual Z Factor Amount for Recovery per Customer Class	Customer Count @ June 30 2014	Proposed Recovery Amount per Customer	Proposed Recovery Amount per Month based on 6 Months Recovery Period
Residential	\$ 5,280,540	61.25%	\$ 11,415	19,547	\$ 0.58	\$ 0.10
General Service less than 50 kW	\$ 991,335	11.50%	\$ 2,143	1,680	\$ 1.28	\$ 0.21
General Service 50 kW to 999 kW	\$ 1,193,153	13.84%	\$ 2,579	192	\$ 13.43	\$ 2.24
General Service 1,000 kW to 4,999 kW	\$ 772,817	8.96%	\$ 1,671	13	\$ 128.54	\$ 21.42
Sentinel Lighting	\$ 25,175	0.29%	\$ 54	166	\$ 0.33	\$ 0.06
Street Lighting	\$ 341,198	3.96%	\$ 738	4,477	\$ 0.16	\$ 0.03
Un-metered Scattered Load	\$ 17,268	0.20%	\$ 37	148	\$ 0.25	\$ 0.04
<b>TOTAL</b>	<b>\$ 8,621,486</b>	<b>100%</b>	<b>\$ 18,637</b>	<b>26,223</b>		

**Other Accounts**

***LRAMVA – 1568***

Methodology of disposition

Account balance is allocated to rate classes on the basis of the 2016 forecasted kWh energy consumption, by customer class, and disposed of through variable component rate riders based on kWh or kW.

Allocation of costs

Allocation of lost revenue to rate classes is on the basis of the lost revenue allocated by class based upon the OPA's Final Reports for 2011, 2012, 2013 and the IESO's final report for 2014.

The continuity schedule for all DVA's submitted for disposition, the cost allocation and rate rider calculation are included in the 2016 EDDVAR model (Appendix 9-A).

**Proposed Rate Riders**

Tables 9-13 through 9-18 (inclusive) below summarizes the proposed rates that result from the disposal of the DVA balances requested. HHHI has used a two (2) year recovery period in the proposed rate rider calculations, with the exception of the proposed rate rider for residual account 1572 – Extraordinary Event Costs – Ice Storm which was calculated using a six (6) month recovery. All the relevant calculations, including the rationale for the allocation of each account and the proposed billing determinants can be found in the EDDVAR model or earlier in this Exhibit.

**Table 9-13: Proposed Group 1 DVA Rate Rider by Class (Excluding 1580, 1588, 1589)**

Customer Class	2016 Forecasted Customer Numbers	2016 Forecasted kWh	2016 Forecasted kW	Allocated Balance 1550 / 1551 / 1584 / 1586 / 1595	Rate Rider	Units
Residential	19,955	195,182,110		(90,502)	(0.0002)	kWh
General Service less than 50 kW	1,696	48,031,437		(20,585)	(0.0002)	kWh
General Service 50 kW to 999 kW	232		391,918	(58,217)	(0.0743)	kW
General Service 1,000 kW to 4,999 kW	14		315,722	(49,947)	(0.0791)	kW
Sentinel Lighting	176		633	(191)	(0.1506)	kW
Street Lighting	4,538		4,090	(602)	(0.0735)	kW
Un-metered Scattered Load	150	932,138		(382)	(0.0002)	kWh
<b>TOTAL</b>				<b>(220,426)</b>		

**Table 9-14: Proposed Group 1 DVA Rate Rider by Class (Non - WMP)**

Customer Class	2016 Forecasted Customer Numbers	2016 Forecasted kWh	2016 Forecasted kW	Allocated Balance 1580 / 1588	Rate Rider	Units
Residential	19,955	195,182,110		(133,441)	(0.0003)	kWh
General Service less than 50 kW	1,696	48,031,437		(32,838)	(0.0003)	kWh
General Service 50 kW to 999 kW	232		391,918	(94,014)	(0.1228)	kW
General Service 1,000 kW to 4,999 kW	14		315,722	(83,279)	(0.1319)	kW
Sentinel Lighting	176		633	(318)	(0.2510)	kW
Street Lighting	4,538		4,090	(1,003)	(0.1226)	kW
Un-metered Scattered Load	150	932,138		(637)	(0.0003)	kWh
<b>TOTAL</b>				<b>(345,530)</b>		

1 **Table 9-15: Proposed Rate Rider for Account 1589 - RSVA - Global Adjustment**  
 2 **(Non - WMP)**

Customer Class	2016 Forecasted Non-RPP Customer Numbers	2016 Forecasted Non-RPP kWh	2016 Forecasted Non-RPP kW	Allocated Balance 1589	Rate Rider	Units
Residential	798	7,807,284		19,816	0.0013	kWh
General Service less than 50 kW	305	8,645,659		21,944	0.0013	kWh
General Service 50 kW to 999 kW	206		348,807	309,391	0.4552	kW
General Service 1,000 kW to 4,999 kW	14		315,722	309,175	0.4896	kW
Sentinel Lighting	0		0	1	0.9319	kW
Street Lighting	4,538		4,090	3,723	0.4552	kW
Un-metered Scattered Load	150	932,138		-	-	kWh
<b>TOTAL</b>				<b>664,050</b>		

3  
 4 **Table 9-16: Proposed Group 2 and Other DVA Rate Rider by Class**  
 5 **(excluding 1568 and 1572)**

Customer Class	2016 Forecasted Customer Numbers	2016 Forecasted kWh	2016 Forecasted kW	Allocated Balance 1508 / 1518 / 1548	Rate Rider	Units
Residential	19,955	195,182,110		280,691	0.59	monthly
General Service less than 50 kW	1,696	48,031,437		69,074	0.0007	kWh
General Service 50 kW to 999 kW	232		391,918	204,179	0.2605	kW
General Service 1,000 kW to 4,999 kW	14		315,722	175,176	0.2774	kW
Sentinel Lighting	176		633	668	0.5280	kW
Street Lighting	4,538		4,090	2,110	0.2579	kW
Un-metered Scattered Load	150	932,138		1,341	0.0007	kWh
<b>TOTAL</b>				<b>733,239</b>		

1 **Table 9-17: Proposed Rate Rider for Account 1568 – LRAMVA**

Customer Class	2016 Forecasted Customer Numbers	2016 Forecasted kWh	2016 Forecasted kW	Allocated Balance 1568	Rate Rider	Units
Residential	19,955	195,182,110		(15,142)	(0.0000)	Monthly
General Service less than 50 kW	1,696	48,031,437		(10,700)	(0.0001)	kWh
General Service 50 kW to 999 kW	232		391,918	(20,732)	(0.0264)	kW
General Service 1,000 kW to 4,999 kW	14		315,722	1,804	0.0029	kW
Sentinel Lighting	176		633			kW
Street Lighting	4,538		4,090			kW
Un-metered Scattered Load	150	932,138				kWh
<b>TOTAL</b>				<b>(44,770)</b>		

3 **Table 9-18: Proposed Rate Rider for Residual Account 1572**  
 4 **– Extraordinary Event Costs (Ice Storm)**

Customer Class	2012 Cost of Service Base Revenue Requirement Approved	2012 Cost of Service Revenue Requirement % Approved	Request Residual Z Factor for Recovery per Customer Class	Customer Count @ June 30 2014	Proposed Recovery Amount per Customer	Proposed Recovery Amount per Month based on 6 Months Recovery Period
Residential	\$ 5,280,540	61.25%	\$ 11,415	19,547	\$ 0.58	\$ 0.10
General Service less than 50 kW	\$ 991,335	11.50%	\$ 2,143	1,680	\$ 1.28	\$ 0.21
General Service 50 kW to 999 kW	\$ 1,193,153	13.84%	\$ 2,579	192	\$ 13.43	\$ 2.24
General Service 1,000 kW to 4,999 kW	\$ 772,817	8.96%	\$ 1,671	13	\$ 128.54	\$ 21.42
Sentinel Lighting	\$ 25,175	0.29%	\$ 54	166	\$ 0.33	\$ 0.06
Street Lighting	\$ 341,198	3.96%	\$ 738	4,477	\$ 0.16	\$ 0.03
Un-metered Scattered Load	\$ 17,268	0.20%	\$ 37	148	\$ 0.25	\$ 0.04
<b>TOTAL</b>	<b>\$ 8,621,486</b>	<b>100%</b>	<b>\$ 18,637</b>	<b>26,223</b>		

1 **Bill Impacts**

2 Bill impacts are shown for all rate classes at Exhibit 8, Tab 12, Schedule 1.

1

**APPENDIX 9-A**

2

**2016 EDDVAR Model**

# 2016 Deferral/Variance Account Workform

Version 2.5

Utility Name | Halton Hills Hydro Inc.

Service Territory | Town of Halton Hills

Assigned EB Number | EB-2015-00704

Name of Contact and Title | David J. Smelsky, Chief Financial Officer

Phone Number | 519-853-3700 extension 208

Email Address | dsmelsky@haltonhillshydro.com

General Notes

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



## 2016 Deferral/Variance Account Workform

Account Descriptions	Account Number
----------------------	----------------

**Group 1 Accounts**

1	LV Variance Account	1550
2	Smart Metering Entity Charge Variance Account	1551
3	RSVA - Wholesale Market Service Charge	1580
4	RSVA - Retail Transmission Network Charge	1584
5	RSVA - Retail Transmission Connection Charge	1586
6	RSVA - Power (excluding Global Adjustment)	1588
7	RSVA - Global Adjustment	1589
8	Disposition and Recovery/Refund of Regulatory Balances (2008)	1595
9	Disposition and Recovery/Refund of Regulatory Balances (2009)	1595
10	Disposition and Recovery/Refund of Regulatory Balances (2010)	1595
11	Disposition and Recovery/Refund of Regulatory Balances (2011)	1595
12	Disposition and Recovery/Refund of Regulatory Balances (2012)	1595
13	Disposition and Recovery/Refund of Regulatory Balances (2013)	1595
14	Disposition and Recovery/Refund of Regulatory Balances (2014)	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		
	RSVA - Global Adjustment	1589

**Group 2 Accounts**

15	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508
16	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance -	
17	Ontario Clean Energy Benefit Act <sup>8</sup>	1508
	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying	
18	Charges	1508
19	Other Regulatory Assets - Sub-Account - Other <sup>4</sup>	1508
20	Retail Cost Variance Account - Retail	1518
21	Misc. Deferred Debits	1525
22	Board-Approved CDM Variance Account	1567
23	Extra-Ordinary Event Costs	1572
24	Deferred Rate Impact Amounts	1574
25	RSVA - One-time	1582
26	Other Deferred Credits	2425
Group 2 Sub-Total		
	PILs and Tax Variance for 2006 and Subsequent Years	
27	(excludes sub-account and contra account below)	1592
	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	
28	Input Tax Credits (ITCs)	1592
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		

Account Descriptions		Account Number
----------------------	--	----------------

29	LP&M Variance Account	1568
Total Including Account 1588		
30	Renewable Generation Connection Capital Deferral Account	1531
31	Renewable Generation Connection O&M&A Deferral Account	1532
32	Renewable Generation Connection Funding Adder Deferral Account	1533
33	Smart Grid Capital Deferral Account	1534
34	Smart Grid O&M&A Deferral Account	1535
35	Smart Grid Funding Adder Deferral Account	1536
36	Retail Cost Variance Account - STR	1548
37	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>1</sup>	1555
38	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>3</sup>	1555
39	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>4</sup>	1555
40	Smart Meter O&M&A Variance <sup>5</sup>	1556
41	IFRS-CG&AP Transition PP&E Amounts Balance + Return Component <sup>6</sup>	1575
42	Accounting Changes Under CG&AP Balance + Return Component <sup>6</sup>	1575

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e-i figure and credit balance are to have a negative figure) as per the related Board decision.

1 Do not include interest adjustments, or OEB approved dispositions in this column  
2 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions, please provide a brief explanation of the adjustment.  
3 As per the January 8, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:  
"By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1 balances in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be able to include "other" components of 1598 and add more component lines if necessary.  
4 Please describe "other" components of 1598 and add more component lines if necessary.  
5 Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance # Guidelines: Smart Meter Disposition and Cost Recovery (G-2011-0001)  
6 The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the 'Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).



2009

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/Credit during 2009	Board-Approved Dispositions during 2009	Principal Adjustments during 2009	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Interest Adjustments during 2009	Closing Interest Amounts as of Dec-31-09
LBAM Variance Account	1588										
Total Including Account 1588		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Generation Connection Capital Deferral Account	1531					\$0	\$0				\$0
Renewable Generation Connection OMA Deferral Account	1532					\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533					\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534					\$0	\$0				\$0
Smart Grid OMA Deferral Account	1535					\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536					\$0	\$0				\$0
Retail Cost Variance Account - STR	1548					\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>1</sup>	1555					\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>3</sup>	1555					\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>5</sup>	1555					\$0	\$0				\$0
Smart Meter OMA Variance <sup>6</sup>	1556					\$0	\$0				\$0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component <sup>4</sup>	1575					\$0	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component <sup>4</sup>	1576					\$0	\$0				\$0

For all Board-approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balances are to have a negative figure) as per the related Board decision.

Do not include interest, adjustments, or OEB-approved dispositions in this column.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception... The Board does anticipate that licensed distributors that cannot adopt their invoices as of January 1, 2011 will require a variance account for OCEB purposes... The Board expects that any principal balances in 'Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act' will be addressed through the monthly settlement process with the IESO or the host distributor, as applicable.

Please describe "other" components of 1509 and add more component lines if necessary.

Deferral accounts related to Smart Meter deployment are not to be recovered/funded through the Deferral and Variance Account rate rider. For details on how to dispose of balances in Smart Meter accounts see the Board's

Guidelines: Smart Meter Disposition and Cost Recovery (0-2011-0001)

The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the "Adjustments during 2010" column of the continuity schedule, please enter the amounts to be included in the

Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-EA, 2-EB or 2-EC). For Account 1576, please

provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).

## 2016 Deferral/Variance Account Workform

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions' Debit/ (Credit) during 2010	Board-Approved Disposition during 2010	Principal Adjustments' during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments' during 2010	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	\$0			-\$613,274	-\$613,274	\$0			-\$1,514	-\$1,514
Smart Metering Entity Charge Variance Account	1551	\$0				\$0	\$0			\$0	\$0
RSVA - Wholesale Market Service Charge	1580	\$0			-\$503,791	-\$503,791	\$0			-\$120,129	-\$120,129
RSVA - Retail Transmission Network Charge	1584	\$0			\$601,339	\$601,339	\$0			-\$250,280	-\$250,280
RSVA - Retail Transmission Connection Charge	1586	\$0			\$517,827	\$517,827	\$0			-\$197,069	-\$197,069
RSVA - Power (excluding Global Adjustment)	1588	\$0			-\$473,530	-\$473,530	\$0			-\$431,018	-\$431,018
RSVA - Global Adjustment	1589	\$0			\$2,249,396	\$2,249,396	\$0			\$10,170	\$10,170
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0			\$74,710	\$74,710	\$0			\$10,642	\$10,642
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0			\$1,032,778	\$1,032,778	\$0			\$979	\$979
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0				\$0	\$0			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0				\$0	\$0			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0			\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0			\$0	\$0
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		\$0	\$0	\$0	\$2,885,455	\$2,885,455	\$0	\$0	\$0	-\$978,220	-\$978,220
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		\$0	\$0	\$0	\$636,059	\$636,059	\$0	\$0	\$0	-\$988,390	-\$988,390
RSVA - Global Adjustment	1589	\$0	\$0	\$0	\$2,249,396	\$2,249,396	\$0	\$0	\$0	\$10,170	\$10,170
<b>Group 2 Accounts</b>											
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$0			\$260,671	\$260,671	\$0			\$3,674	\$3,674
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$0			\$147,776	\$147,776	\$0			-\$75,397	-\$75,397
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act <sup>3</sup>	1508										
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508										
Other Regulatory Assets - Sub-Account - Other <sup>4</sup>	1508	\$0			\$167,838	\$167,838	\$0			\$11,757	\$11,757
Retail Cost Variance Account - Retail	1518	\$0			-\$30,746	-\$30,746	\$0			-\$69	-\$69
Misc. Deferred Debits	1525	\$0			\$13,015	\$13,015	\$0			-\$5,086	-\$5,086
Board-Approved CDM Variance Account	1667	\$0				\$0	\$0			\$0	\$0
Extra-Ordinary Event Costs	1672	\$0				\$0	\$0			\$0	\$0
Deferred Rate Impact Amounts	1674	\$0				\$0	\$0			\$0	\$0
RSVA - One-time	1582	\$0				\$0	\$0			\$0	\$0
Other Deferred Credits	2425	\$0				\$0	\$0			\$0	\$0
<b>Group 2 Sub-Total</b>		\$0	\$0	\$0	\$558,554	\$558,554	\$0	\$0	\$0	-\$65,121	-\$65,121
PiLs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	\$0				\$0	\$0			\$0	\$0
PiLs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$0				\$0	\$0			\$0	\$0
<b>Total of Group 1 and Group 2 Accounts (including 1582 and 1592)</b>		\$0	\$0	\$0	\$3,444,009	\$3,444,009	\$0	\$0	\$0	-\$1,043,341	-\$1,043,341

2010											
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-10	Transactions Debt/ (Credit) during 2010	Board-Approved Dispositions during 2010	Principal Adjustments <sup>1</sup> during 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-10	Interest Incr. to Dec-31-10	Board-Approved Disposition during 2010	Interest Adjustments <sup>2</sup> during 2010	Closing Interest Amounts as of Dec-31-10
1568	LIAM Variance Account	\$0	\$0	\$0	\$3,444,009	\$3,444,009	\$0	\$0	\$0	-\$1,043,341	-\$1,043,341
	Total Including Account 1568	\$0	\$0	\$0	\$3,444,009	\$3,444,009	\$0	\$0	\$0	-\$1,043,341	-\$1,043,341
1531	Renewable Generation Connection Capital Deferral Account	\$0			\$0	\$0	\$0				\$0
1532	Renewable Generation Connection OM&A Deferral Account	\$0			\$0	\$0	\$0				\$0
1533	Renewable Generation Connection Funding Adder Deferral Account	\$0			\$0	\$0	\$0				\$0
1534	Smart Grid Capital Deferral Account	\$0			\$0	\$0	\$0				\$0
1535	Smart Grid OM&A Deferral Account	\$0			\$0	\$0	\$0				\$0
1536	Smart Grid Funding Adder Deferral Account	\$0			\$0	\$0	\$0				\$0
1548	Retail Cost Variance Account - STR	\$0			\$3,788	\$3,788	\$0			-\$1,474	-\$1,474
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>3</sup>	\$0			\$0	\$0	\$0				\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>3</sup>	\$0			\$0	\$0	\$0				\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>4</sup>	\$0			\$0	\$0	\$0				\$0
1556	Smart Meter OM&A Variance <sup>5</sup>	\$0			\$0	\$0	\$0				\$0
1575	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component <sup>6</sup>										
1576	Accounting Changes Under CGAAP Balance + Return Component <sup>6</sup>										

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. figure and credit balance are to have a negative figure) as per the related Board decision. Do not include interest, settlements, or OEB approved dispositions in this column. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved Disposition As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit: "By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1 balances in "Sub-account Financial Assistance Payment and Recovery Variances - Ontario Clean Energy Benefit Act" will be Please describe "other" components of 1508 and add more component lines if necessary. Deferral accounts related to Smart Meter deployment are not to be recovered/offset through the Deferral and Variance & Guidelines: Smart Meter Disposition and Cost Recovery (S-2011-0001) The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide provide the value in cell F30 from the relevant Chapter 2 Appendix (i.e. ZED or ZEE).

# 2016 Deferral/Variance Account-Workform

		2011										Transactions <sup>2</sup> Debit/ (Credit) during 2012
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-11	Transactions Debit/ (Credit) during 2011	Board-Approved Disposition during 2011	Principal Adjustments <sup>1</sup> during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-11	Interest Adjustments <sup>1</sup> during 2011	Board-Approved Disposition during 2011	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-12	Transactions <sup>2</sup> Debit/ (Credit) during 2012
<b>Group 1 Accounts</b>												
1550	LV Variance Account	\$613,274	\$74,512			\$538,762	\$1,514			-\$12,164	-\$637,785	\$65,215
1551	Smart Metering Equity Charge Variance Account	\$0				\$0	\$0			\$0	\$0	\$0
1552	RSVA - Wholesale Market Service Charge	\$50,781	\$471,859			\$972,640	\$120,228			-\$131,228	\$975,680	-\$581,689
1553	RSVA - Retail Transmission Network Charge	\$601,339	\$286,566			\$887,905	\$230,280			-\$241,525	\$889,385	\$178,598
1554	RSVA - Retail Transmission Connection Charge	\$17,827	\$122,290			\$140,117	\$197,039			-\$189,895	\$150,222	\$287,740
1555	RSVA - Power (excluding Global Adjustment)	\$473,330	\$1,116,970			\$1,590,300	-\$951,019			-\$460,669	\$1,129,631	\$392,585
1556	RSVA - Global Adjustment	\$2,249,356	\$1,086,737			\$3,336,093	\$10,170			\$88,964	\$3,336,093	-\$169,404
1557	Disposition and Recovery/Refund of Regulatory Balances (2008)	\$74,710	-\$47,723			\$27,987	\$10,642			\$11,225	\$28,987	\$315
1558	Disposition and Recovery/Refund of Regulatory Balances (2009)	\$1,052,778	-\$486,076			\$566,702	\$979			\$15,754	\$568,456	\$212,301
1559	Disposition and Recovery/Refund of Regulatory Balances (2010)	\$0				\$0	\$0			\$0	\$0	\$0
1560	Disposition and Recovery/Refund of Regulatory Balances (2011)	\$0				\$0	\$0			\$0	\$0	\$0
1561	Disposition and Recovery/Refund of Regulatory Balances (2012)	\$0				\$0	\$0			\$0	\$0	\$0
1562	Disposition and Recovery/Refund of Regulatory Balances (2013)	\$0				\$0	\$0			\$0	\$0	\$0
1563	Disposition and Recovery/Refund of Regulatory Balances (2014)	\$0				\$0	\$0			\$0	\$0	\$0
Group 1 Sub-Total (including Account 1559 - Global Adjustment)		\$2,885,455	-\$943,497			\$2,241,958	-\$979,220			-\$949,721	\$2,241,958	\$453,989
Group 1 Sub-Total (excluding Account 1559 - Global Adjustment)		\$936,059	-\$1,730,234			\$1,094,175	-\$988,390			-\$1,098,685	\$1,094,175	\$563,393
1589	RSVA - Global Adjustment	\$2,249,356	\$1,086,737			\$3,336,093	\$10,170			\$88,964	\$3,336,133	-\$109,404
<b>Group 2 Accounts</b>												
1508	Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	\$260,671	\$397,653			\$658,324	\$3,674			\$22,521	\$658,324	\$316
1508	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	\$147,776				\$147,776	-\$75,397			-\$75,397	\$147,776	
1508	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act <sup>3</sup>	\$0				\$0	\$0			\$0	\$0	
1508	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	\$0				\$0	\$0			\$0	\$0	
1508	Other Regulatory Assets - Sub-Account - Other <sup>4</sup>	\$167,838				\$167,838	\$11,757			\$11,757	\$167,838	
1518	Retail Cost Variance Account - Retail	-\$30,746				-\$30,746	-\$69			-\$69	-\$33,053	
1525	Misc. Deferred Debits	\$13,015				\$13,015	-\$5,068			-\$4,965	\$13,015	\$2,186
1567	Board-Approved CDM Variance Account	\$0				\$0	\$0			\$0	\$0	
1572	Edre-Openary Evert Costs	\$0				\$0	\$0			\$0	\$0	
1574	Deferred Rate Impact Amounts	\$0				\$0	\$0			\$0	\$0	
1582	RSVA - One-time	\$0				\$0	\$0			\$0	\$0	
2425	Other Deferred Credits	\$558,554	\$395,346			\$953,900	-\$65,121			-\$46,553	\$953,900	\$2,502
Group 2 Sub-Total		\$558,554	\$395,346			\$953,900	-\$65,121			-\$46,553	\$953,900	\$2,502
P1s and Tax Variance for 2006 and Subsequent Years (includes sub-account and contra account below)												
1592	P1s and Tax Variance for 2006 and Subsequent Years	\$0				\$0	\$0			\$0	\$0	
1592	P1s and Tax Variance for 2006 and Subsequent Years - Sub-Account HISTORAT Input Tax Credits (ITCS)	\$0				\$0	\$0			\$0	\$0	
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$3,444,009	-\$248,151			\$3,195,858	-\$1,043,341			-\$996,274	\$3,195,858	\$456,491

2011													
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-11	Transactions <sup>2</sup> Debit/ Credit during 2011	Board-Approved Dispositions during 2011	Principal Adjustments <sup>3</sup> during 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-11	Interest Jan-1 to Dec-31-11	Board-Approved Dispositions during 2011	Interest Adjustments <sup>4</sup> during 2011	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-11	Transactions <sup>2</sup> Debit/ Credit during 2011
1568	LRAM Variance Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Including Account 1568	\$3,444,009	-\$248,151	\$0	\$0	\$3,195,858	-\$1,043,341	\$47,087	\$0	\$0	-\$996,274	\$3,195,858	\$486,491
1531	Renewable Generation Connection Capital Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1532	Renewable Generation Connection OM&A Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1533	Renewable Generation Connection Funding Adder Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1534	Smart Grid Capital Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1535	Smart Grid OM&A Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1536	Smart Grid Funding Adder Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1548	Retail Cost Variances Account - STR	\$3,788	\$275	\$0	\$0	\$4,063	-\$1,474	\$58	\$0	\$0	-\$1,416	\$4,063	\$53
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>3</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>5</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1556	Smart Meter OM&A Variances <sup>6</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1575	IFRS-CGAAP Transition PPRE Amounts Balance + Return Component <sup>7</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1576	Accounting Changes Under CGAAP Balance + Return Component <sup>8</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. figure and credit balance are to have a negative figure) as per the related Board decision. Do not include interest, adjustments, or OEB approved dispositions in this column. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved Disposition As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit: "By way of exception... The Board does anticipate that licensed distributors that cannot adopt their invoices as of January 1 balances in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be Please describe "other" components of 1500 and add more component lines if necessary. Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance # Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001) The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account, 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide provide the value in cell F33 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).



## 2016-Deferral/Variance Account-Workform

Account Descriptions	Account Number	2012							2013					
		Board-Approved Disposition during 2012	Principal Adjustments <sup>1</sup> during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Interest Adjustments <sup>1</sup> during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions <sup>1</sup> Debit/ (Credit) during 2013	Board-Approved Disposition during 2013	Principal Adjustments <sup>2</sup> during 2013	Closing Principal Balance as of Dec-31-13
<b>Group 1 Accounts</b>														
LV Variance Account	1550	-\$613,274		\$40,703	-\$12,194	-\$5,790	-\$13,534	-\$4,450	\$40,703	\$133,292				\$173,995
Smart Metering Entity Charge Variance Account	1551			\$0	\$0			\$0	\$0	\$17,296				\$17,296
RSVA - Wholesale Market Service Charge	1590	-\$503,791		-\$1,053,558	-\$131,228	-\$16,677	-\$130,003	-\$17,902	-\$1,053,558	-\$319,435				-\$1,372,993
RSVA - Retail Transmission Network Charge	1584	\$601,339		\$475,152	-\$241,525	\$8,508	-\$238,494	\$5,477	\$475,152	\$737,959				\$1,213,111
RSVA - Retail Transmission Connection Charge	1586	\$517,827		\$420,030	-\$189,808	\$5,697	-\$188,920	\$2,809	\$420,030	\$438,577				\$858,607
RSVA - Power (excluding Global Adjustment)	1588	-\$473,530		-\$723,995	-\$460,889	-\$26,168	-\$440,300	-\$46,757	-\$723,995	\$549,283				-\$174,702
RSVA - Global Adjustment	1589	\$2,249,396		\$977,333	\$58,964	\$35,862	\$54,258	\$40,568	\$977,333	\$22,142				\$999,475
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			\$27,302	\$11,225	\$392		\$11,617	\$27,302	\$0				\$27,302
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595			\$755,003	\$15,734	\$4,805		\$20,539	\$755,003	\$0				\$755,003
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595		\$28,332	\$28,332	\$0			\$0	\$28,332	\$0				\$28,332
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595			\$0	\$0			\$0	\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595			\$0	\$0			\$0	\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595			\$0	\$0			\$0	\$0	\$0				\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595			\$0	\$0			\$0	\$0	\$0				\$0
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		<b>\$1,777,967</b>	<b>\$28,332</b>	<b>\$946,312</b>	<b>-\$949,721</b>	<b>\$6,629</b>	<b>-\$954,993</b>	<b>\$0</b>	<b>\$11,901</b>	<b>\$946,312</b>	<b>\$1,579,114</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,526,426</b>
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		<b>-\$471,429</b>	<b>\$28,332</b>	<b>-\$31,021</b>	<b>-\$1,008,685</b>	<b>-\$29,233</b>	<b>-\$1,009,251</b>	<b>\$0</b>	<b>-\$28,667</b>	<b>-\$31,021</b>	<b>\$1,556,972</b>	<b>\$0</b>	<b>\$0</b>	<b>\$1,525,951</b>
RSVA - Global Adjustment	1589	\$2,249,396	\$0	\$977,333	\$58,964	\$35,862	\$54,258	\$0	\$40,568	\$977,333	\$22,142	\$0	\$0	\$999,475
<b>Group 2 Accounts</b>														
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508			\$658,640	\$22,521	\$12,080		\$34,601	\$658,640					\$658,640
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1506	\$147,776		\$0	-\$75,397		-\$72,501	-\$2,896	\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act <sup>6</sup>	1508			\$0	\$0			\$0	\$0					\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			\$0	\$0			\$0	\$0					\$0
Other Regulatory Assets - Sub-Account - Other <sup>4</sup>	1508	\$167,838		\$0	\$11,767		\$15,047	-\$3,280	\$0					\$0
Retail Cost Variance Account - Retail	1518	-\$30,748		-\$121	-\$539	-\$262	-\$672	-\$129	-\$121	\$981				\$680
Misc. Deferred Debits	1625	\$13,015		\$0	-\$4,895	\$62	-\$4,831	-\$2	\$0					\$0
Board-Approved CDM Variance Account	1567			\$0	\$0			\$0	\$0					\$0
Extra-Ordinary Event Costs	1572			\$0	\$0			\$0	\$0	\$1,712,395				\$1,712,395
Deferred Rate Impact Amounts	1574			\$0	\$0			\$0	\$0					\$0
RSVA - One-time	1582			\$0	\$0			\$0	\$0					\$0
Other Deferred Credits	2425			\$0	\$0			\$0	\$0					\$0
<b>Group 2 Sub-Total</b>		<b>\$297,883</b>	<b>\$0</b>	<b>\$658,519</b>	<b>-\$46,563</b>	<b>\$11,880</b>	<b>-\$62,957</b>	<b>\$0</b>	<b>\$28,284</b>	<b>\$658,519</b>	<b>\$1,713,376</b>	<b>\$0</b>	<b>\$0</b>	<b>\$2,371,895</b>
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592			\$0	\$0			\$0	\$0					\$0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592			\$0	\$0			\$0	\$0					\$0
<b>Total of Group 1 and Group 2 Accounts (including 1562 and 1592)</b>		<b>\$2,075,850</b>	<b>\$28,332</b>	<b>\$1,604,831</b>	<b>-\$996,274</b>	<b>\$18,509</b>	<b>-\$1,017,950</b>	<b>\$0</b>	<b>\$40,185</b>	<b>\$1,604,831</b>	<b>\$3,292,490</b>	<b>\$0</b>	<b>\$0</b>	<b>\$4,897,321</b>

Account Descriptions	Account Number	2012						2013						
		Board-Approved Disposition during 2012	Principal Adjustments <sup>2</sup> during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest (Jan-1 to Dec-31-12) during 2012	Board-Approved Disposition during 2012	Interest Adjustments <sup>4</sup> during 2012	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions <sup>2</sup> Debit/Credit during 2013	Board-Approved Disposition during 2013	Principal Adjustments <sup>2</sup> during 2013	Closing Principal Balance as of Dec-31-13
LRM Variances Account	1568			\$0	\$0			\$0	\$0					\$0
Total Including Account 1568		\$2,075,890	\$28,332	\$1,604,891	-\$996,274	\$18,509	-\$1,017,990	\$0	\$40,165	\$1,604,891	\$3,282,460	\$0	\$0	\$4,697,321
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0			\$0	\$0	\$0				\$0
Renewable Generation Connection OMK&A Deferral Account	1532			\$0	\$0			\$0	\$0	\$0				\$0
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0			\$0	\$0	\$0				\$0
Smart Grid Capital Deferral Account	1534			\$0	\$0			\$0	\$0	\$0				\$0
Smart Grid OMK&A Deferral Account	1535			\$0	\$0			\$0	\$0	\$0				\$0
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0			\$0	\$0	\$0				\$0
Retail Cost Variance Account - STR	1548	\$3,798		\$338	-\$1,416	\$37	-\$1,400	\$21	\$228	\$13				\$341
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>3</sup>	1555			\$0	\$0			\$0	\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>3</sup>	1555			\$0	\$0			\$0	\$0	\$0				\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>3</sup>	1555			\$0	\$0			\$0	\$0	\$0				\$0
Smart Meter OMK&A Variances <sup>3</sup>	1558			\$0	\$0			\$0	\$0	\$0				\$0
IFRS-CGAAP Transition P&L Amounts Balance + Return Component <sup>6</sup>	1575			\$0	\$0			\$0	\$0	\$0				\$0
Accounting Changes Under CGAAP Balance + Return Component <sup>6</sup>	1576			\$0	\$0			\$0	\$0	\$0				\$0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. figure and credit balance are to have a negative figure) as per the related Board decision. Do not include interest, adjustments, or OEB approved dispositions in this column. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved dispositions as per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit. By way of exception, the Board does not require that board approvers that cannot adopt their invoices as of January 1 balance in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be please describe "other" components of 1508 and add more component lines if necessary. Original accounts related to Smart Meter deployment are not to be re-included through the Deferral and Variances a Guide. Smart Meter Disposition and Cost Recovery (S-2011-0001). The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. ZED or ZEE).

# 2016 Deferral/Variance

## Account Workform

Account Descriptions	Account Number						2014							
		Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments <sup>1</sup> during 2013	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions <sup>2</sup> Debit/ (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments <sup>3</sup> during 2014	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014
<b>Group 1 Accounts</b>														
LV Variance Account	1550	-\$4,450	\$517			-\$3,933	\$173,995	\$25,382	\$40,703		\$158,674	-\$3,933	\$2,318	-\$3,652
Smart Metering Entity Charge Variance Account	1551	\$0	\$264			\$264	\$17,296	-\$11,348	\$0	\$5,948	\$264		\$236	\$0
RSVA - Wholesale Market Service Charge	1580	-\$17,902	-\$19,078			-\$36,980	-\$1,372,963	-\$103,657	-\$1,053,658	-\$423,092	-\$38,960	-\$8,585	-\$38,552	
RSVA - Retail Transmission Network Charge	1584	\$5,477	\$7,168			\$12,643	\$1,213,111	-\$91,365	\$475,152	\$846,594	\$12,643	\$12,537	\$14,790	
RSVA - Retail Transmission Connection Charge	1586	\$2,809	\$5,221			\$8,030	\$858,607	-\$166,532	\$420,030	\$282,045	\$8,030	\$7,341	\$11,041	
RSVA - Power (excluding Global Adjustment)	1588	-\$46,757	\$1,494			-\$45,263	-\$174,702	-\$230,543	-\$723,965	\$318,740	-\$45,263	\$3,384	-\$60,947	
RSVA - Global Adjustment	1589	\$40,568	\$16,176			\$56,744	\$999,475	\$650,187	\$977,333	\$672,329	\$56,744	\$3,832	\$59,723	
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$11,817	\$401			\$12,018	\$27,302	\$27,302	\$0	\$0	\$12,018		\$12,153	
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$20,539				\$20,539	\$755,003	\$755,003	\$0	\$0	\$20,539		\$35,338	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0	\$3,800			\$3,800	\$28,332	\$28,332	\$0	\$0	\$3,800		\$347	
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0				\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0				\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0				\$0	\$0	\$0	\$0	\$0	\$0		\$0	
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0				\$0	\$0	\$0	\$0	\$0	\$0		\$0	
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>		\$11,901	\$15,961	\$0	\$0	\$27,862	\$2,525,426	\$82,124	\$948,312	\$0	\$1,661,238	\$27,862	\$21,062	\$30,241
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>		-\$28,687	-\$215	\$0	\$0	-\$28,862	\$1,525,951	-\$568,063	-\$31,021	\$0	\$988,909	-\$28,862	\$17,230	-\$29,482
<b>RSVA - Global Adjustment</b>	1589	\$40,568	\$16,176	\$0	\$0	\$56,744	\$999,475	\$650,187	\$977,333	\$0	\$672,329	\$56,744	\$3,832	\$59,723
<b>Group 2 Accounts</b>														
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$34,601	\$9,337			\$43,938	\$658,640	\$3,025		\$15,000	\$676,685	\$43,938	\$1,548	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	-\$2,896				-\$2,896	\$0			\$0	-\$2,896			
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act <sup>6</sup>	1508	\$0				\$0	\$0			\$0	\$0			
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	\$0				\$0	\$0			\$0	\$0			
Other Regulatory Assets - Sub-Account - Other <sup>4</sup>	1508	-\$3,290				-\$3,290	\$0			\$0	-\$3,290			
Retail Cost Variance Account - Retail	1518	-\$129	\$41			-\$88	\$860	\$5,347		\$6,207	-\$88	\$35		
Misc. Deferred Debits	1525	-\$2				-\$2	\$0			\$0	-\$2			
Board-Approved CDM Variance Account	1567	\$0				\$0	\$0			\$0	\$0			
Extra-Ordinary Event Costs	1572	\$0	\$0			\$0	\$1,712,305	-\$158,532		\$1,555,863	\$0	\$23,934		
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0			\$0	\$0			
RSVA - One-time	1582	\$0				\$0	\$0			\$0	\$0			
Other Deferred Credits	2425	\$0				\$0	\$0			\$0	\$0			
<b>Group 2 Sub-Total</b>		\$28,284	\$9,378	\$0	\$0	\$37,662	\$2,371,895	-\$148,160	\$0	\$15,000	\$2,238,735	\$37,662	\$25,517	\$0
<b>PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)</b>	1592	\$0				\$0	\$0			\$0	\$0			
<b>PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)</b>	1592	\$0				\$0	\$0			\$0	\$0			
<b>Total of Group 1 and Group 2 Accounts (including 1582 and 1592)</b>		\$40,185	\$25,339	\$0	\$0	\$65,524	\$4,897,321	-\$66,036	\$948,312	\$15,000	\$3,899,973	\$65,524	\$46,579	\$30,241

Account Number	Account Descriptions	Opening Interest Amounts as of Jan-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Interest Adjustments during 2013	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-14	Transactions <sup>2</sup> Debit/ (Credit) during 2014	Board-Approved Disposition during 2014	Principal Adjustments during 2014	Closing Principal Balances as of Dec-31-14	Opening Interest Amounts as of Jan-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014
1568	LRAM Variance Account	\$0	\$0	\$0	\$0	\$0	\$0	-\$108,200	\$0	\$65,763	-\$42,437	\$0	\$0	\$0
	<b>Total Including Account 1566</b>	\$40,185	\$25,359	\$0	\$0	\$65,524	\$4,897,321	-\$174,236	\$948,312	\$80,763	\$3,857,538	\$85,524	\$46,579	\$30,241
1531	Renewable Generation Connection Capital Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1532	Renewable Generation Connection O&M Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1533	Renewable Generation Connection Funding Adder Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1534	Smart Grid Capital Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1535	Smart Grid O&M Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1536	Smart Grid Funding Adder Deferral Account	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1548	Retail Cost Variance Account - STR	\$21	\$5	\$5	\$0	\$28	\$3-1	\$108	\$0	\$0	\$449	\$28	\$10	\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>3</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>3</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1555	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>3</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1558	Smart Meter O&M Variance <sup>3</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1575	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
1576	Accounting Changes Under CGAAP Balance + Return Component <sup>4</sup>	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. figure and credit balance are to have a negative figure) as per the related Board decision. Do not include interest, adjustments, or OEB approved dispositions in this column. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved Dispo As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit: "By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1 balances in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be Please describe "other" components of 1509 and add more component lines if necessary. Deferral accounts related to Smart Meter deployment are not to be recovered/funded through the Deferral and Variance A Guideline: Smart Meter Disposition and Cost Recovery (G-2011-0001) The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. ZED or ZEE).

# 2016 Deferral/Variance Account Workform

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances			2.1.7 RRR			
		Interest Adjustments during 2014	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Change in Principal Balance as of Dec 31-14 Adjusted for Disposition during 2015	Change in Interest Balance as of Dec 31-14 Adjusted for Disposition during 2015	Projected Interest from Jan 1, 2015 to Dec 31, 2015 on Dec 31-14 balance adjusted for disposition during 2015	Projected Interest from Jan 1, 2016 to April 30, 2016 on Dec 31-14 balance adjusted for disposition during 2015	Total Claim	As of Dec 31-14	Variance RRR vs. 2014 Balance (Principal + Interest)
<b>Group 1 Accounts</b>												
LV Variance Account	1550	\$2,037	\$2,332	\$133,292	\$2,332	\$25,302	\$265	\$1,888	\$582	\$27,657	\$160,712	\$1
Smart Metering Entry Charge Variance Account	1551	\$499	\$603	\$17,266	\$603	\$25,302	-\$285	\$71	\$22	\$11,389	\$8,447	\$0
RSVA - Wholesale Market Service Charge	1580	\$7,013	\$4,689	\$319,435	\$4,689	\$103,657	-\$104	\$5	\$22	\$11,389	\$430,105	\$0
RSVA - Retail Transmission Network Charge	1584	\$10,300	\$12,337	\$737,669	\$12,337	\$21,971	\$234	\$5,035	\$1,551	\$112,627	\$690,184	\$0
RSVA - Retail Transmission Connection Charge	1586	\$4,320	\$5,385	\$326,577	\$5,385	\$186,932	\$1,255	\$7,694	\$2,371	\$83,227	\$590,984	\$0
RSVA - Power (excluding Global Adjustment)	1588	\$19,068	\$20,496	\$649,253	\$20,496	\$230,544	-\$1,255	\$3,956	\$1,094	\$163,206	\$690,976	\$1
RSVA - Global Adjustment	1589	\$653	\$2,142	\$22,142	\$2,142	\$50,167	-\$1,255	\$3,793	\$1,169	-\$22,958	\$37,688	\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0,001	\$2,465	\$0	\$73,161	-\$1
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$135
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,799
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,453
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$18,983	\$1,579,114	\$28,572	\$82,124	-\$8,989	\$19,769	\$6,091	\$8,095	\$1,091,403	\$11,482
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$17,930	\$1,556,972	\$31,117	-\$68,063	-\$13,287	\$11,760	\$3,628	-\$68,956	\$1,018,222	\$11,493
RSVA - Global Adjustment	1589	\$0	\$953	\$22,142	-\$2,545	\$650,187	\$3,398	\$9,001	\$2,465	\$664,951	\$73,161	-\$1
<b>Group 2 Accounts</b>												
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$45,486	\$676,655	\$0	\$0	\$0	\$0	\$0	\$2,481	\$732,684	\$707,152	-\$14,999
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	-\$2,696	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,696	\$0	\$2,696
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Clarity Changes	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Regulatory Assets - Sub-Account - Other	1508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Retail Cost Variance Account - Retail	1518	-\$3,290	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$3,290	\$0	\$3,290
Misc. Deferred Debts	1525	-\$53	\$0	\$6,207	\$0	\$0	-\$53	\$74	\$23	\$6,251	\$6,154	\$0
Board-Approved CDM Variance Account	1587	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Extra-Ordinary Event Costs	1572	\$23,924	\$19,143	\$1,542,229	\$19,143	\$4,791	\$4,791	\$162	\$50	\$18,637	\$1,579,798	\$1
Deferred Rate Impact Amounts	1574	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
RSVA - One-time	1582	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Deferred Credits	2425	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Group 2 Sub-Total		\$0	\$63,179	\$1,542,229	\$19,143	\$696,506	\$44,036	\$8,288	\$2,554	\$751,284	\$2,203,104	-\$8,810
PIA and Tax Variance for 2008 and Subsequent Years (excluding sub-account and contra account below)	1592	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PIA and Tax Variance for 2009 and Subsequent Years - Sub-Account HISTO/VAT	1592	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Input Tax Credits (ITCs)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total of Group 1 and Group 2 Accounts (including 1582 and 1592)		\$0	\$81,662	\$3,121,343	\$47,715	\$778,630	\$54,147	\$28,057	\$8,645	\$689,479	\$3,994,507	\$2,672

Account Descriptions	Account Number	2015				Projected Interest on Dec-31-14 Balances		2.1.7 RRR			
		Interest Adjustments during 2014	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Interest Balance as of Dec-31-14 Adjusted for Dispositions during 2015	Closing Interest Balance as of Dec-31-14	Projected Interest from January 1, 2016 to April 30, 2016 on Dec-31-14 balance adjusted for disposition during 2015	Total Claim	As of Dec-31-14	Variance RRR vs. 2014 Balance (Principal + Interest)
LEBAM Variance Account	1568	-\$1,672	-\$1,672			-\$42,437	-\$1,672	-\$505	-\$156	-\$108,200	-\$64,001
Total Including Account 1568		-\$1,672	\$80,190	\$5,121,343	\$41,715	\$738,193	\$32,475	\$27,852	\$8,489	\$3,876,307	-\$61,419
Renewable Generation Connection Capital Deferral Account	1531	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Generation Connection OME&A Deferral Account	1532	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Grid Capital Deferral Account	1534	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Grid OME&A Deferral Account	1535	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Grid Funding Adder Deferral Account	1536	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Retail Cost Variance Account - STR	1548	\$36	\$36	\$449	\$36	\$449	\$36	\$5	\$2	\$485	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>5</sup>	1555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>5</sup>	1555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>5</sup>	1555	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Smart Meter OME&A Variance <sup>5</sup>	1556	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
IFRS-CG&P Transition PP&E Amounts Balance + Return Component <sup>6</sup>	1575	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Accounting Changes Under CG&P Balance + Return Component <sup>6</sup>	1576	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (+/-) figure and credit balance are to have a negative figure) as per the related Board decision. Do not include interest, adjustments, or OEB approved dispositions in this column. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved Dispo As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit. "By way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as of January 1 balances in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be Please describe "other" components of 1508 and add more component lines if necessary. Deferral accounts related to Smart Meter deployment are not to be reconvened/funded through the Deferral and Variance / Guidance. Smart Meter Disposition and Cost Recovery (S-2011-0001) The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F38 from the relevant Chapter 2 Appendix (i.e. 24E or 24EE).

## 2016 Deferral/Variance

### Account Workform

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1585
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595
Disposition and Recovery/Refund of Regulatory Balances (2013)	1595
Disposition and Recovery/Refund of Regulatory Balances (2014)	1595
<b>Group 1 Sub-Total (including Account 1589 - Global Adjustment)</b>	
<b>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)</b>	
RSVA - Global Adjustment	1589
<b>Group 2 Accounts</b>	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act <sup>8</sup>	1508
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508
Other Regulatory Assets - Sub-Account - Other <sup>4</sup>	1508
Retail Cost Variance Account - Retail	1518
Misc. Deferred Debits	1525
Board-Approved CDM Variance Account	1567
Extra-Ordinary Event Costs	1572
Deferred Rate Impact Amounts	1574
RSVA - One-time	1582
Other Deferred Credits	2425
<b>Group 2 Sub-Total</b>	
PILs and Tax Variance for 2008 and Subsequent Years (excludes sub-account and contra account below)	1592
PILs and Tax Variance for 2008 and Subsequent Years - Sub-Account HST/IOVAT Input Tax Credits (ITCs)	1592
<b>Total of Group 1 and Group 2 Accounts (including 1562 and 1592)</b>	

Account Descriptions	Account Number
----------------------	----------------

LRAM Variance Account	1568
<b>Total Including Account 1568</b>	
Renewable Generation Connection Capital Deferral Account	1531
Renewable Generation Connection OM&A Deferral Account	1532
Renewable Generation Connection Funding Adder Deferral Account	1533
Smart Grid Capital Deferral Account	1534
Smart Grid OM&A Deferral Account	1535
Smart Grid Funding Adder Deferral Account	1536
Retail Cost Variance Account - STR	1548
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital <sup>1</sup>	1555
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries <sup>2</sup>	1555
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs <sup>3</sup>	1555
Smart Meter OM&A Variance <sup>4</sup>	1556
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component <sup>5</sup>	1576
Accounting Changes Under CGAAP Balance + Return Component <sup>6</sup>	1576

For all Board-approved dispositions, please ensure that the disposition amount has the same sign (e.g. figure and credit balance are to have a negative figure) as per the related Board decision. Do not include interest, adjustments, or CEO approved dispositions in this column. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB Approved Dispositions, please refer to the OEB Decision. As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit: "By way of exception... The Board does anticipate that licensed distributors that cannot adapt their meters as of January 1 balances in 'Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit' will be Please describe 'other' components of 1508 and add more component lines if necessary. Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account. The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate riders. In the Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please provide the value in cell F38 from the relevant Chapter 2 Appendix (i.e. 2-ED or 2-EE).



## 2016 Deferral/Variance Account Workform

Accounts that produced a variance on the 2014 continuity schedule are listed below.  
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2014 Balance (Principal + Interest)	Explanation
<b>Group 1 Accounts</b>			
LV Variance Account	1550	\$ 1.00	Immaterial
RSVA - Retail Transmission Connection Charge	1586	\$ 1.00	Immaterial
RSVA - Global Adjustment	1589	\$ (1.00)	Immaterial
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$ 135.00	The total of all 1595 variances is \$0.43 and is immaterial.
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$ 14,789.00	The total of all 1595 variances is \$0.43 and is immaterial.
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$ (3,453.00)	The total of all 1595 variances is \$0.43 and is immaterial.
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ (14,899.00)	Forecasted 2015 amounts entered as adjustment to 2014 values to account for accrual.
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ 2,896.00	Residual Carrying Charges from 2012 Cost of Service
Other Regulatory Assets - Sub-Account - Other 4	1508	\$ 3,280.00	Residual Carrying Charges from 2012 Cost of Service
Misc. Deferred Debits	1525	\$ 2.00	Immaterial
Extra-Ordinary Event Costs	1572	\$ 1.00	Immaterial
LRAM Variance Account	1568	\$ (64,091.00)	Adjustment for draft final IESO CDM Report as detailed in Exhibit 4

## 2016 Deferral/Variance Account Workform

In the green shaded cells, enter the data related to the proposed load forecast. Do not enter data for the historic class.

Rate Class (Other Rate Classes in cells below as they appear on your Commitment of Funds and Charges)	Units	# of Customers	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Billed kW for Wholesale Market Participants (WMP)	Distribution Revenue <sup>1</sup>	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP Demand (if applicable)	GA Allocation for Class A, Non- WMP's Customers (if applicable) <sup>2</sup>	Billed kWh for Class A Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	15% Recovery Sh Proportion (2008)
RESIDENTIAL - TIME OF USE	kWh	19,902	156,182,110	-	7,807,284	-	-	-	-	156,182,110	-	-	-	7,807,284	-	-
GENERAL SERVICE LESS THAN 50 KW	kWh	1,692	48,031,457	-	8,645,659	-	-	-	-	48,031,457	-	-	-	8,645,659	-	-
GENERAL SERVICE 50 TO 999 KW	kWh	232	141,978,526	391,918	126,380,887	348,807	-	-	-	137,812,976	382,856	-	-	121,895,288	-	-
GENERAL SERVICE 1000 TO 4,999 KW	kWh	14	171,810,401	315,722	171,810,401	4,485,599	9,863	-	-	171,810,401	315,722	-	-	171,810,401	315,722	-
UNMETERED SCATTERED LOAD	kWh	150	922,738	-	-	-	-	-	-	922,738	-	-	-	-	-	-
UNMETERED SCATTERED LOAD	kWh	150	922,738	653	-	-	-	-	-	923,391	653	-	-	-	-	-
STREET LIGHTING	kWh	4,258	1,466,973	4,080	1,466,973	4,080	-	-	-	1,466,973	4,080	-	-	1,466,973	4,080	-
<b>Total</b>		<b>28,781</b>	<b>509,886,419</b>	<b>712,351</b>	<b>256,091,671</b>	<b>668,820</b>	<b>\$</b>	<b>4,485,599</b>	<b>\$</b>	<b>505,400,820</b>	<b>703,340</b>	<b>6%</b>	<b>-</b>	<b>281,626,012</b>	<b>659,637</b>	<b>-</b>

<sup>1</sup> For Account 1552, the allocation to customer classes should be performed on the basis of the first year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1552 account balances.  
<sup>2</sup> Residual/Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.  
<sup>3</sup> Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.



# 2016 Deferral/Variance Account Workform

Please indicate the Rate Rider Recovery Period (In years) 2

## Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

1550, 1551, 1584, 1586, 1595

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL - TIME OF USE	kWh	195,182,110	-S 90,502	- 0.0002	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	48,031,437	-S 20,585	- 0.0002	\$/kWh
GENERAL SERVICE 50 TO 999 KW	kW	391,918	-S 58,217	- 0.0743	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW	kW	315,722	-S 49,947	- 0.0791	\$/kW
UNMETERED SCATTERED LOAD	kWh	932,138	-S 382	- 0.0002	\$/kWh
SENTINEL LIGHTING	kW	633	-S 191	- 0.1506	\$/kW
STREET LIGHTING	kW	4,090	-S 602	- 0.0735	\$/kW
<b>Total</b>			-S 220,426		

## Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) - NON-WMP

1590 and 1589

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
RESIDENTIAL - TIME OF USE	kWh	195,182,110	-S 133,441	- 0.0003	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	kWh	48,031,437	-S 32,838	- 0.0003	\$/kWh
GENERAL SERVICE 50 TO 999 KW	kW	382,935	-S 94,014	- 0.1228	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW	kW	315,722	-S 83,279	- 0.1319	\$/kW
UNMETERED SCATTERED LOAD	kWh	932,138	-S 637	- 0.0003	\$/kWh
SENTINEL LIGHTING	kW	633	-S 318	- 0.2510	\$/kW
STREET LIGHTING	kW	4,090	-S 1,003	- 0.1226	\$/kW
<b>Total</b>			-S 345,530		

## Rate Rider Calculation for RSVA - Power - Global Adjustment

Balance of Account 1589 Allocated to Non-WMPs

--	--	--	--	--



