



117 Gorrie Street, Box 1480
Atikokan, Ontario P0T 1C0

Telephone (807)597-6600
Fax (807)597-6988
e-mail wilf.thorburn@athydro.com
Website: www.athydro.com

September 23, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

RE: OEB File No. EB-2015-0052 Atikokan Hydro Inc. (Atikokan) 2015 IRM Electricity Distribution Rate Application

Please find accompanying this Manager's Summary, Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2016 together with one CD containing a PDF version of this Application and an Excel version of the OEB's model used in this Application.

2015 IRM Rate Generator

Should there be any question, please contact the undersigned

Wilf Thorburn

A handwritten signature in black ink that reads "Wilf Thorburn". The signature is written in a cursive style with a large, prominent "W" and "T".

CEO Secretary/Treasurer
Atikokan Hydro Inc.
117 Gorrie Street
Atikokan, Ontario P0T 1C0
807-597-6600
Email: wilf.thorburn@athydro.com

ATIKOKAN HYDRO INC.

EB-2015-0052

September 23, 2015

Contents

1. Application	4
2. Relief Sought:	4
a. Form of Hearing Requested	4
b. Certificate of Evidence	4
c. Requested Rate Adjustments	4
d. Statement of publication of applicants' notice	5
3. Distributor Profile	5
4. Details of Atikokan Electricity Distribution Rate Application	5
5. Current Tariff Schedules re: May 1, 2015:	6
6. Deferral and Variance Accounts:	11
7. Shared Tax Savings (STS):	12
8. Retail Transmission Service Rates (RTSR):	12
9. Price Cap Adjustment	16
10. Additional Rates.....	17
10.1 Wholesale Market Service Rate	18
10.2 Rural or Remote Electricity Rate Protection Benefit and Charge	18
10.3 Allowances:	18
10.4 Specific Service Charges	18
11. Final Tariff Schedule	20
12. 2015 Bill Impacts	20

IN THE MATTER OF Ontario Energy Board Act, 1998,
Being Schedule B to the Energy Competition Act, 1998
S.O. 1998, c.15:

AND IN THE MATTER OF an Application by Atikokan Hydro Inc.,
To the Ontario Energy Board for an Order of Orders approving
Or fixing just and reasonable rates and other service charges for the
distribution of electricity as of May 1, 2016.

APPLICANTS NAME: Atikokan Hydro Inc.

CONTACT INFORMATION:

Applicant's address for Service: 117 Gorrie Street
Atikokan, Ontario P0T 1C0

Primary Contact for the Application:

Wilf Thorburn Phone 807.597.6600
Fax 807.597.6988
Email wilf.thorburn@athydro.com

1. Application

Atikokan Hydro Inc. (“Atikokan”) hereby applies to the Ontario Energy Board (“Board”) for approval of 2016 Distribution Rates, based on Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications, July 16, 2015. Atikokan utilized the Board’s 2016 IRM Rate Generator Model in the preparation of this filing.

2. Relief Sought:

- Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges set out in Section 3.1 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2016 and
- In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2016, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2016 distribution rates.
- In the event that the effective date does not coincide with Board’s decided implementation date for 2016 distribution rates and charges, from the effective date to the implementation date.

a. Form of Hearing Requested

The Applicant request that this Application be disposed of by way of a written hearing.

b. Certificate of Evidence

As Chief Executive Officer, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge, that the evidence filed in Atikokan’s 2016 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Electricity Distribution Rate Applications 2015 Edition for 2016 Rate Applications revised on July 16, 2015.

c. Requested Rate Adjustments

The 2016 rate adjustments include:

- A Price Cap Adjustment in accordance with Chapter 3 of the Board Filing requirements for Distribution Applications July 16, 2015.

- An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-0001 Electricity Distribution Retail Transmission Service Rates last revised July 17, 2013.
- d. Statement of publication of applicants' notice**
- Atikokan is proposing that the notices related to the Application appear in the Atikokan Progress weekly publication. Atikokan Progress is a paid publication and has an average 1,500 paid circulation.

DATED at Atikokan, Ontario this September 23, 2015

3. Distributor Profile

Atikokan Hydro Inc. ("Atikokan") is a licensed electricity distributor (ED-2003-0001) that owns and operates the electricity distribution system that provides service to the Town of Atikokan. Atikokan charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application Atikokan is applying for rates and other charges effective May 1, 2016.

4. Details of Atikokan Electricity Distribution Rate Application

Atikokan has completed the 2016 IRM Rate Generator model in accordance with the Board's Staff instructions and Atikokan has input into the Board's Rate Generator Model, the 2015 Board Approved Tariff of Rates and Changes in its entirety. Atikokan confirms that it has not diverged from the Board's model concept.

Rate Class Selection:

Atikokan's Current Tariff Schedule for our 5 rates classes, Residential, General Service <50 kW, General Service>50 to 4,999 kW, Street Lighting and MicroFIT as listed on the following pages.

5. Current Tariff Schedules re: May 1, 2015:

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.98
Rate Rider for Disposition of Residual Historical Smart Meter Costs- effective until August 31, 2015	\$.48
Rate Rider fir Disposition of Residual Incremental Historical Smart Meters Costs – - effective until August 31, 2015	\$	2.79
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$.39
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	1.06
Rate rider for Smart Metering Entity Charge – effective until October 31, 2018	\$.79
Distribution Volumetric Rate	\$/kWh	0.0139
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016	\$/kWh	0.0009
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until April 30, 2016	\$/kWh	(0.0075)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rage – Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs- effective until August 31, 2015	\$.78
Rate Rider fir Disposition of Residual Incremental Historical Smart Meters Costs – - effective until August 31, 2015	\$	3.21
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$.39
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	1.39
Rate rider for Smart Metering Entity Charge – effective until October 31, 2018	\$.79
Distribution Volumetric Rate	\$/kWh	0.0096
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until April 30, 2016	\$/kWh	(0.0075)
Rate Rider for Disposition of Global Adjustment account (2015) – Approved on an Interim Basis – effective until April 30, 2018. Applicable only for Non-RPP Customers	\$/kWh	0.0130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rage – Transformation Connection Service Rate	\$/kWh	0.0034
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB:2014-0056

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 5,000kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	563.69
Rate Rider for Disposition of Residual Historical Smart Meter Costs- effective until August 31, 2015	\$	3.80
Rate Rider fir Disposition of Residual Incremental Historical Smart Meters Costs – - effective until August 31, 2015	\$	6.12
Rate Rider for Recovery of Stranded Meter Assets – effective until August 31, 2015	\$.39
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	3.71
Distribution Volumetric Rate	\$/kWh	2.2329
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016	\$/kWh	0.1984
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.1410
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until April 30, 2016	\$/kWh	(2.8161)
Rate Rider for Disposition of Global Adjustment account (2015) – Approved on an Interim Basis – effective until April 30, 2018. Applicable only for Non-RPP Customers	\$/kWh	4.8718
Retail Transmission Rate – Network Service Rate	\$/kWh	2.4132
Retail Transmission Rage – Transformation Connection Service Rate		1.3514
Retail Transmission Rate – Network Service Rate – Interval Meter		2.5601
Retail Transmission Rage – Transformation Connection Service Rate – Interval Meter		1.4936

MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$.25

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	12.22
Distribution Volumetric Rate	\$/kWh	15.0615
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2016	\$/kWh	1.4517
Rate Rider for Disposition of Global Adjustment (2012) – effective until April 30, 2016 - Applicable only for Non-RPP Customers	\$/kWh	0.1329
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until April 30, 2016	\$/kWh	(2.6536)
Rate Rider for Disposition of Global Adjustment account (2015) – Approved on an Interim Basis – effective until April 30, 2018. Applicable only for Non-RPP Customers	\$/kWh	4.5905
Retail Transmission Rate – Network Service Rate	\$/kWh	1.8200
Retail Transmission Rate – Transformation Connection Service Rate	\$/kWh	1.0446
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

EB-2015-0052

Page 9 of 27

Standard Supply Service – Administrative Charge (if applicable)	\$.25
---	----	-----

Atikokan Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0056

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40
----------------	----	------

6. Deferral and Variance Accounts:

Atikokan has completed the Board Staff's 2016 IRM Rate Generator – Sheet #3 Continuity Schedule of the 2016 IRM Rate Generator model. The account balances of Group 1 are consistent to the December 31, 2014 2.1.7 RRR filing. There is a small variant in 1595 Sub-account Disposition 2010 of \$10.00. Atikokan is not asking for a claim of this amount. The RRR 2.1.1 December 2014 balance shows this as \$690.00. This amount is insignificant and the account is now a zero balance. The total claim for Group 1 Accounts excluding Global Adjustment is \$17,555. Global Adjustment claim is \$56,994. Atikokan is not claiming any LRAM Variance account 1568 at this time. The total claim is \$74,549. The pre-set disposition threshold is greater or less than 0.0032 debit or credit. Atikokan is seeking disposition of Group 1 balances over a 1 year period. The recovery is based on most recently reported consumption on the December 2014 RRR filing as input Sheet #4 Billing Determinants for Deferral and Variance rate riders.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Non-RPP Customers LESS Class A Consumption	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2010) ¹
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,743,005	0	211,125	0	211,125	0	41%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,315,998	0	141,664	0	141,664	0	22%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	7,851,921	24,636	7,851,921	24,636	7,851,921	24,636	35%
STREET LIGHTING SERVICE CLASSIFICATION	kW	466,562	1,455	466,563	1,455	466,563	1,455	2%
	Total	23,377,486	26,091	8,671,273	26,091	8,671,273	26,091	100%

Allocation of Group 1 excluding Account 1568 is in the following table Sheet #5

Allocating Deferral Variance Balances is demonstrated in the following Table.

Rate Class	% Total kWh Adjusted for WMP	% Total non-RPP kWh	% Customer Numbers	1551	1580	1584	1586	1588	1589
Residential	41.7%	2.4%	85.5%	965	1,392	4,084	8,311	(6,941)	1,388
GS <50kW	22.7%	1.6%	14.5%	163	760	2,228	4,535	(3,787)	931
GS >50 – 4999 kW	33.6%	90.6%	0.0%	0	1,122	3,291	6,698	(5,594)	51,608
Street Lighting	2.0%	5.4%	0.0%	0	67	196	398	(332)	3,067

Total	100.0%	100.0%	100.0%	1,129	3,340	9,799	19,942	(16,655)	56,994
-------	--------	--------	--------	-------	-------	-------	--------	----------	--------

Sheet #6 Calculation of Deferral Variance Rate Rider, shows the Account Rate Rider amount for each class based on the kWh for Residential and General Service <50 customers and the kW for General Service >50 and Streetlight customers. The Allocation per Class is shown in the next table.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Allocation of Group 1 Account Balances to All Classes	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Metered kWh or Kw for Non-RPP Customers	Global Adjustment Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	9,743,005	0	7,811	0.0008	1,388	211,125	0.0066
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,315,998	0	3,898	0.0007	931	141,664	0.0066
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	7,851,921	24,636	5,517	0.2239	51,608	24,636	2.0948
STREET LIGHTING SERVICE CLASSIFICATION	kW	466,562	1,455	328	.02253	3,067	1,455	2.1076

Atikokan has not shown any Allocation in Group 1 Account balance with WMP adjustment as we have no customers at this time being charged the WMP, Wholesale Market Participant. Atikokan only has Global 'B' Adjustment customers.

7. Shared Tax Savings (STS):

Atikokan has completed Sheets #7 STS - Tax Change and Sheet # 8 Shared Tax – Rate Rider. After inputting the 2012 Board-Approved Billing Determinants and 2012 Board-Approved Base monthly service and volumetric charges were entered Sheet #8 Column C Line 29 is showing a zero (\$0.0) therefore there are no rate riders required for Tax Sharing.

8. Retail Transmission Service Rates (RTSR):

Atikokan has completed Sheet #9 through Sheet #14 calculating the Retail Transmission Service Rates. Sheet #9 Current Retail Transmission Rates, Atikokan's most recent reported RRR billing determinants December 31, 2014. Current rates for each class for Retail Transmission Rate - Network Service Rate and Transformation Connection Service Rate for Residential, General Service <50kW, General Service >50 to 4,999 kW, and Street Lighting as non-loss adjusted. The Board approved Loss Factor of 1.0778 is included in this model.

Atikokan has recorded the General Service >50 as Interval and non-interval metered classifications. The kWh and kW have been modified to each >50 Service Classification. The table below shows current rates and kWh, kW per class.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	9,743,005	0	1.0778	10,501,011
Residential	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0039	9,743,005	0	1.0778	10,501,011
GS<50	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	5,315,998	0	1.0778	5,729,583
GS<50	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	5,315,998	0	1.0778	5,729,583
GS>50	Retail Transmission Rate - Network Service Rate	\$/kW	2.4132	6,628,070	19,927		
GS>50	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3514	6,628,070	19,927		
GS>50	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5601	1,223,851	4,709		
GS>50	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4936	1,223,851	4,709		
Street light	Retail Transmission Rate - Network Service Rate	\$/kW	1.8200	466,562	1,455		
Street light	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0446	466,562	1,455		

Sheets #10 RTSR- UTRs & Sub-Tx, records Rate Description of Uniform Transmission Rates effective dates January 1, 2014, January 1, 2015 and proposed January 1, 2016 requiring no input from Atikokan.

Atikokan is not an embedded LDC and does not attract the Line Connection Rate.

Atikokan does not have a host or a Low Voltage Switchgear Credit.

Uniform Transmission Rates	Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	3.82	3.78	3.78
Line Connection Service Rate	kW	0.82	0.86	0.86
Transformation Connection Service Rate	kW	1.98	2.00	2.00

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate	kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate	kW	\$ 2.27	\$ 2.5897	\$ 2.5897

Sheet #11 RTSR – Historical Wholesale, required input of units billed and amount payable on Network and Transformation Connection Charges to IESO on our regular Power Bills for 2014.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,929	\$3.82	\$ 15,010	-	\$0.00	\$ -	5,311	\$1.62	\$ 8,604	\$ 8,604
February	4,555	\$3.82	\$ 17,400	-	\$0.00	\$ -	5,919	\$1.62	\$ 9,589	\$ 9,589
March	4,268	\$3.82	\$ 16,304	-	\$0.00	\$ -	5,315	\$1.62	\$ 8,611	\$ 8,611
April	4,107	\$3.82	\$ 15,689	-	\$0.00	\$ -	5,260	\$1.62	\$ 8,522	\$ 8,522
May	3,048	\$3.82	\$ 11,643	-	\$0.00	\$ -	4,339	\$1.62	\$ 7,029	\$ 7,029
June	2,976	\$3.82	\$ 11,368	-	\$0.00	\$ -	4,303	\$1.62	\$ 6,972	\$ 6,972
July	3,196	\$3.82	\$ 12,209	-	\$0.00	\$ -	4,640	\$1.62	\$ 7,516	\$ 7,516
August	3,724	\$3.82	\$ 14,225	-	\$0.00	\$ -	5,356	\$1.62	\$ 8,676	\$ 8,676
September	3,181	\$3.82	\$ 12,151	-	\$0.00	\$ -	4,574	\$1.62	\$ 7,409	\$ 7,409
October	2,415	\$3.82	\$ 9,225	-	\$0.00	\$ -	3,485	\$1.62	\$ 5,645	\$ 5,645
November	3,299	\$3.82	\$ 12,602	-	\$0.00	\$ -	4,032	\$1.62	\$ 6,532	\$ 6,532
December	4,402	\$3.82	\$ 16,816	-	\$0.00	\$ -	5,390	\$1.62	\$ 8,732	\$ 8,732
Total	43,100	\$ 3.82	\$ 164,642	-	\$ -	\$ -	57,924	\$ 1.62	\$ 93,837	\$ 93,837

Sheet #12 RTSR – Current Wholesale, calculates the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2015 transmission units. This requires not input from Atikokan.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,929	\$3.78	\$ 14,853	-	\$0.00	\$ -	5,311	\$2.00	\$ 10,623	\$ 10,623
February	4,555	\$3.78	\$ 17,218	-	\$0.00	\$ -	5,919	\$2.00	\$ 11,838	\$ 11,838
March	4,268	\$3.78	\$ 16,133	-	\$0.00	\$ -	5,315	\$2.00	\$ 10,631	\$ 10,631
April	4,107	\$3.78	\$ 15,524	-	\$0.00	\$ -	5,260	\$2.00	\$ 10,521	\$ 10,521
May	3,048	\$3.78	\$ 11,521	-	\$0.00	\$ -	4,339	\$2.00	\$ 8,678	\$ 8,678
June	2,976	\$3.78	\$ 11,249	-	\$0.00	\$ -	4,303	\$2.00	\$ 8,607	\$ 8,607
July	3,196	\$3.78	\$ 12,081	-	\$0.00	\$ -	4,640	\$2.00	\$ 9,279	\$ 9,279
August	3,724	\$3.78	\$ 14,076	-	\$0.00	\$ -	5,356	\$2.00	\$ 10,712	\$ 10,712
September	3,181	\$3.78	\$ 12,024	-	\$0.00	\$ -	4,574	\$2.00	\$ 9,147	\$ 9,147
October	2,415	\$3.78	\$ 9,129	-	\$0.00	\$ -	3,485	\$2.00	\$ 6,969	\$ 6,969
November	3,299	\$3.78	\$ 12,470	-	\$0.00	\$ -	4,032	\$2.00	\$ 8,064	\$ 8,064
December	4,402	\$3.78	\$ 16,640	-	\$0.00	\$ -	5,390	\$2.00	\$ 10,780	\$ 10,780
Total	43,100	\$ 3.78	\$ 162,918	-	\$ -	\$ -	57,924	\$ 2.00	\$ 115,849	\$ 115,849

Sheet #13 RTSR – Forecast Wholesale, requires no input showing the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,929	\$ 3.78	\$ 14,853	-	\$ -	\$ -	5,311	\$ 2.00	\$ 10,623	\$ 10,623
February	4,555	\$ 3.78	\$ 17,218	-	\$ -	\$ -	5,919	\$ 2.00	\$ 11,838	\$ 11,838
March	4,268	\$ 3.78	\$ 16,133	-	\$ -	\$ -	5,315	\$ 2.00	\$ 10,631	\$ 10,631
April	4,107	\$ 3.78	\$ 15,524	-	\$ -	\$ -	5,260	\$ 2.00	\$ 10,521	\$ 10,521
May	3,048	\$ 3.78	\$ 11,521	-	\$ -	\$ -	4,339	\$ 2.00	\$ 8,678	\$ 8,678
June	2,976	\$ 3.78	\$ 11,249	-	\$ -	\$ -	4,303	\$ 2.00	\$ 8,607	\$ 8,607
July	3,196	\$ 3.78	\$ 12,081	-	\$ -	\$ -	4,640	\$ 2.00	\$ 9,279	\$ 9,279
August	3,724	\$ 3.78	\$ 14,076	-	\$ -	\$ -	5,356	\$ 2.00	\$ 10,712	\$ 10,712
September	3,181	\$ 3.78	\$ 12,024	-	\$ -	\$ -	4,574	\$ 2.00	\$ 9,147	\$ 9,147
October	2,415	\$ 3.78	\$ 9,129	-	\$ -	\$ -	3,485	\$ 2.00	\$ 6,969	\$ 6,969
November	3,299	\$ 3.78	\$ 12,470	-	\$ -	\$ -	4,032	\$ 2.00	\$ 8,064	\$ 8,064
December	4,402	\$ 3.78	\$ 16,640	-	\$ -	\$ -	5,390	\$ 2.00	\$ 10,780	\$ 10,780
Total	43,100	\$ 3.78	\$ 162,918	-	\$ -	\$ -	57,924	\$ 2.00	\$ 115,849	\$ 115,849

Sheet #14 RTSR – Rates to Forecast, requiring no input aligns the current RTS Network Rates to recover current wholesale networks costs are in the tables below.

Final pricing for RTSR rates become effective January 1, 2016. Rates will be announced by the Board and be reflected in our Final Approved Tariff Schedule May 1, 2016.

Below are tables with the proposed Wholesale Network Costs and Wholesale Connection costs.

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.									
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	10,501,011	0	70,357	42.1%	68,656	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	5,729,583	0	33,805	20.2%	32,987	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.4132		19,927	48,088	28.8%	46,925	2.3549
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.5601		4,709	12,057	7.2%	11,765	2.4982
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.8200		1,455	2,648	1.6%	2,584	1.7760

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0039	10,501,011	0	40,954	42.7%	49,464	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	5,729,583	0	19,481	20.3%	23,528	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3514		19,927	26,929	28.1%	32,525	1.6322
General Service 50 To 4,999 kW Service Classification	Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4936		4,709	7,034	7.3%	8,496	1.8040
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0446		1,455	1,520	1.6%	1,836	1.2617

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.									
Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0039	10,501,011	0	40,954	42.7%	49,464	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0034	5,729,583	0	19,481	20.3%	23,528	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3514		19,927	26,929	28.1%	32,525	1.6322
General Service 50 To 4,999 kW Service Classification	Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4936		4,709	7,034	7.3%	8,496	1.8040
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0446		1,455	1,520	1.6%	1,836	1.2617
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	10,501,011	0	68,656	42.1%	68,656	0.0065
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	5,729,583	0	32,987	20.2%	32,987	0.0058
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3549		19,927	46,926	28.8%	46,926	2.3549
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4982		4,709	11,765	7.2%	11,765	2.4982
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7760		1,455	2,584	1.6%	2,584	1.7760
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.									
Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0047	10,501,011	0	49,464	42.7%	49,464	0.0047
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0041	5,729,583	0	23,528	20.3%	23,528	0.0041
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6322		19,927	32,525	28.1%	32,525	1.6322
General Service 50 To 4,999 kW Service Classification	Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8040		4,709	8,496	7.3%	8,496	1.8040
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2617		1,455	1,836	1.6%	1,836	1.2617

9. Price Cap Adjustment

Atikokan is in the Stretch Factor Group IV. Completing Sheet #15, Rev2Cos GDPIPI, this gives Atikokan Price Cap Index of 1.65%

The following default values were used in the determination of the Price Cap Adjustment:

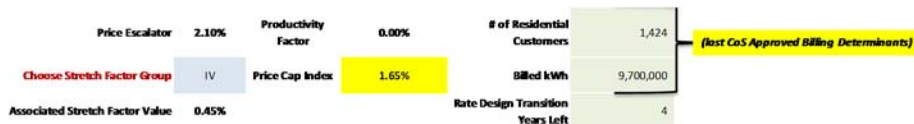
Price Cap Index

Price Escalator (GDP-IPI)	2.10%
Productivity Factor	.00%
Less Stretch Factor	0.45%
Price Cap Index	1.65%

Atikokan understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI data published by the Board. Atikokan also understands that the productivity factor will remain fixed throughout the 4th Generation IRM plan, and that the stretch factor will be adjusted once the Board has completed the distributor benchmarking exercise and has released the 2015 stretch factor results.

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural Rate Protection Charge
- Standard Supply Service – Administration Charge
- MicroFIT Service Charge and
- Transformation and Primary Metering Allowances



Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	34.98		0.0139		1.65%	37.56	0.0106
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	76.23		0.0096		1.65%	77.49	0.0098
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	563.69		2.2329		1.65%	572.99	2.2697
STREET LIGHTING SERVICE CLASSIFICATION	12.22		15.0615		1.65%	12.42	15.3100
MICROFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	597,738	81.6%	4.6%	1.97	86.2%	36.95	631,402
Current Residential Variable Rate (inclusive of R/C adj.)	134,830	18.4%			13.8%	0.0104	100,880
	732,568						732,282

10. Additional Rates

Atikokan has not requested any additional rates at this time. There have been no changes to the Wholesale Market Service Rate, Rural or Remote Electricity Rate or Standard Supply Service – Administration.

The Ontario Electricity Support Program (OESP) has not been settled.

10.1 Wholesale Market Service Rate

On March 21, 2013 the Board issued a Decision with Reasons and Rate Order (EB-2013-0067) establishing that the Wholesale Market Service rate (WMS) used by rate regulated distributors to bill all rate classes at \$0.0044 per kilowatt hour effective May 1, 2013. Atikokan Tariff of Rates and Charges reflect his Wholesale Market Charge in rate application EB-2015-0052.

10.2 Rural or Remote Electricity Rate Protection Benefit and Charge

The RRRP charge used by rate regulated distributors to bill their customers shall continue to be \$0.0011 per kilowatt hour effective January 1, 2013. Rate order EB-2012-0453. This unit rate shall apply to customer's metered energy consumption adjusted by the Total Loss Factor approved by the Board.

10.3 Allowances:

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

10.4 Specific Service Charges

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at meter – during regular hours	\$	28.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	315.00
Disconnect/Reconnect at pole – during regular hours	\$	28.00
Disconnect/Reconnect at pole – after regular hours	\$	315.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0671

11. Final Tariff Schedule

Atikokan's Final Tariff Schedule is attached as appendix "A" in its entirety.

12. 2015 Bill Impacts

Atikokan used the Bill Impact worksheet #18 in the 2016 IRM Rate Generator Model. The results are shown in the following table. Atikokan residential average usage 581 kWh is included in the table below for demonstration purposes. Loss Factor for all classes is 1.0778 (.0778%).

Examples of Time of Use and Retailer Pricing (Non-RPP) examples are provided. The retailer pricing is an average price charged to our customers plus the average global adjustment price from the model.

Atikokan has only included one scenario for Streetlight class. As of May 2015 Atikokan has one Street light customer with 625 connections.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption:	1,000	kWh
Demand:	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49
Distribution Volumetric Rate	\$ 0.0096	1000	\$ 9.60	\$ 0.0098	1000	\$ 9.80
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -
Sub-Total A (excluding pass through)			\$ 85.83			\$ 87.29
Line Losses on Cost of Power	\$ 0.1021	78	\$ 7.95	\$ 0.1021	78	\$ 7.95
Total Deferral/Variance Account Rate Riders	\$ 0.0068	1,000	\$ 6.80	\$ 0.0007	1,000	\$ 0.70
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79
Sub-Total B - Distribution (includes Sub-Total A)			\$ 97.77			\$ 96.74
RTSR - Network	\$ 0.0059	1,078	\$ 6.36	\$ 0.0042	1,078	\$ 4.47
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	1,078	\$ 3.66	\$ 0.0030	1,078	\$ 3.23
Sub-Total C - Delivery (including Sub-Total B)			\$ 104.79			\$ 104.44
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,078	\$ 4.74	\$ 0.0044	1,078	\$ 4.74
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,078	\$ 1.40	\$ 0.0013	1,078	\$ 1.40
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$ 7.00	\$ 0.0070	1,000	\$ 7.00
Ontario Electricity Support Program (OESP)	\$ -		\$ -	\$ -		\$ -
TOU - Off Peak	\$ 0.0800	640	\$ 51.20	\$ 0.0800	640	\$ 51.20
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96
TOU - On Peak	\$ 0.1610	180	\$ 28.98	\$ 0.1610	180	\$ 28.98
Total Bill on TOU (before Taxes)			\$ 213.32			\$ 213.32
HST	13%		\$ 27.73	13%		\$ 27.73
Total Bill (including HST)			\$ 241.06			\$ 241.06
Ontario Clean Energy Benefit ¹			\$ -			\$ -
Total Bill on TOU			\$ 241.06			\$ 241.06

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	581	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 37.56	1	\$ 37.56	\$ 2.58	7.38%
Distribution Volumetric Rate	\$ 0.0139	581	\$ 8.08	\$ 0.0106	581	\$ 6.16	\$ -1.92	-23.74%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	\$ -3.66	-77.54%
Volumetric Rate Riders	\$ -	581	\$ -	\$ -	581	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 47.78			\$ 44.78	\$ -3.00	-6.27%
Line Losses on Cost of Power	\$ 0.1021	45	\$ 4.62	\$ 0.1021	45	\$ 4.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	581	-\$ 3.83	\$ 0.0008	581	\$ 0.46	\$ 4.30	-112.12%
Low Voltage Service Charge					581	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 49.35			\$ 50.65	\$ 1.30	2.64%
RTSR - Network	\$ 0.0067	626	\$ 4.20	\$ 0.0048	626	\$ 3.01	\$ -1.19	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	626	\$ 2.44	\$ 0.0034	626	\$ 2.13	\$ -0.31	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.99			\$ 55.79	\$ -0.20	-0.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	626	\$ 2.76	\$ 0.0044	626	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	626	\$ 0.81	\$ 0.0013	626	\$ 0.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	581	\$ 4.07	\$ -	581	\$ -	\$ -4.07	-100.00%
Ontario Electricity Support Program (OESP)					626	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	372	\$ 29.75	\$ 0.0800	372	\$ 29.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	105	\$ 12.76	\$ 0.1220	105	\$ 12.76	\$ -	0.00%
TOU - On Peak	\$ 0.1610	105	\$ 16.84	\$ 0.1610	105	\$ 16.84	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.22			\$ 118.95	\$ -4.27	-3.46%
HST		13%	\$ 16.02	13%		\$ 15.46	\$ -0.55	-3.46%
Total Bill (including HST)			\$ 139.23			\$ 134.41	\$ -4.82	-3.46%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 139.23			\$ 134.41	\$ -4.82	-3.46%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	52,500	kWh
Demand	100	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.99	1	\$ 572.99	\$ 9.30	1.65%
Distribution Volumetric Rate	\$ 2.2329	100	\$ 223.29	\$ 2,269.7	100	\$ 226.97	\$ 3.68	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ 0.1410	100	\$ 14.10	\$ -	100	\$ -	\$ 14.10	-100.00%
Sub-Total A (excluding pass through)			\$ 801.08			\$ 799.96	\$ -1.12	-0.14%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 2.6177	100	-\$ 261.77	\$ 0.2239	100	\$ 22.39	\$ 284.16	-108.55%
Low Voltage Service Charge		100	\$ -		100	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 539.31			\$ 822.35	\$ 283.04	52.48%
RTSR - Network	\$ 2.4132	100	\$ 241.32	\$ 1,714.3	100	\$ 171.43	\$ -69.89	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3514	100	\$ 135.14	\$ 1,185.7	100	\$ 118.57	\$ -16.57	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 915.77			\$ 1,112.35	\$ 196.58	21.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	56,585	\$ 248.97	\$ 0.0044	56,585	\$ 248.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	56,585	\$ 73.56	\$ 0.0013	56,585	\$ 73.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	52,500	\$ 367.50	\$ 0.0070	52,500	\$ 367.50	\$ -	0.00%
Ontario Electricity Support Program (OESP)					56,585	\$ -	\$ -	-
TOU - Off Peak	\$ 0.0800	36,214	\$ 2,897.13	\$ 0.0800	36,214	\$ 2,897.13	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	10,185	\$ 1,242.60	\$ 0.1220	10,185	\$ 1,242.60	\$ -	0.00%
TOU - On Peak	\$ 0.1610	10,185	\$ 1,639.82	\$ 0.1610	10,185	\$ 1,639.82	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,385.59			\$ 7,582.17	\$ 196.58	2.66%
HST		13%	\$ 960.13	13%		\$ 985.68	\$ 25.56	2.66%
Total Bill (including HST)			\$ 8,345.72			\$ 8,567.85	\$ 222.14	2.66%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on TOU			\$ 8,345.72			\$ 8,567.85	\$ 222.14	2.66%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	800 kWh
Demand	- kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 37.56	1	\$ 37.56	\$ 2.58	7.38%
Distribution Volumetric Rate	\$ 0.0139	800	\$ 11.12	\$ 0.0106	800	\$ 8.48	-\$ 2.64	-23.74%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.82			\$ 47.10	-\$ 3.72	-7.32%
Line Losses on Cost of Power	\$ 0.1021	62	\$ 6.36	\$ 0.1021	62	\$ 6.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	800	-\$ 5.28	\$ 0.0008	800	\$ 0.64	\$ 5.92	-112.12%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 52.69			\$ 54.89	\$ 2.20	4.18%
RTSR - Network	\$ 0.0067	862	\$ 5.78	\$ 0.0048	862	\$ 4.14	-\$ 1.64	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	862	\$ 3.36	\$ 0.0034	862	\$ 2.93	-\$ 0.43	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.83			\$ 61.96	\$ 0.13	0.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	862	\$ 3.79	\$ 0.0044	862	\$ 3.79	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	862	\$ 1.12	\$ 0.0013	862	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	862	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 154.30			\$ 148.83	-\$ 5.47	-3.54%
HST		13%	\$ 20.06		13%	\$ 19.35	-\$ 0.71	-3.54%
Total Bill (including HST)			\$ 174.36			\$ 168.18	-\$ 6.18	-3.54%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 174.36			\$ 168.18	-\$ 6.18	-3.54%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	62,720 kWh
Demand	119 kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.22	625	\$ 7,637.50	\$ 12.42	625	\$ 7,762.50	\$ 125.00	1.64%
Distribution Volumetric Rate	\$ 15.0615	119.03	\$ 1,792.77	\$ 15.3100	119.03	\$ 1,822.35	\$ 29.58	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	119.03	\$ -	\$ -	119.03	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 9,430.27			\$ 9,584.85	\$ 154.58	1.64%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 1.2019	119	-\$ 143.06	\$ 0.0007	119	\$ 0.08	\$ 143.15	-100.06%
Low Voltage Service Charge		119	\$ -		119	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,287.21			\$ 9,584.93	\$ 297.72	3.21%
RTSR - Network	\$ 1.8200	119	\$ 216.63	\$ 1.2929	119	\$ 153.89	-\$ 62.74	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0446	119	\$ 124.34	\$ 0.9165	119	\$ 109.09	-\$ 15.25	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,628.18			\$ 9,847.92	\$ 219.74	2.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	67,600	\$ 297.44	\$ 0.0044	67,600	\$ 297.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	67,600	\$ 87.88	\$ 0.0013	67,600	\$ 87.88	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	62,720	\$ 439.04	\$ 0.0070	62,720	\$ 439.04	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	67,600	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	43,264	\$ 3,461.10	\$ 0.0800	43,264	\$ 3,461.10	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,168	\$ 1,484.49	\$ 0.1220	12,168	\$ 1,484.49	\$ -	0.00%
TOU - On Peak	\$ 0.1610	12,168	\$ 1,959.04	\$ 0.1610	12,168	\$ 1,959.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17,357.41			\$ 17,577.15	\$ 219.74	1.27%
HST		13%	\$ 2,256.46		13%	\$ 2,285.03	\$ 28.57	1.27%
Total Bill (including HST)			\$ 19,613.88			\$ 19,862.18	\$ 248.30	1.27%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 19,613.88			\$ 19,862.18	\$ 248.30	1.27%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 37.56	1	\$ 37.56	\$ 2.58	7.38%
Distribution Volumetric Rate	\$ 0.0139	2000	\$ 27.80	\$ 0.0106	2000	\$ 21.20	-\$ 6.60	-23.74%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 67.50			\$ 59.82	-\$ 7.68	-11.38%
Line Losses on Cost of Power	\$ 0.1021	156	\$ 15.89	\$ 0.1021	156	\$ 15.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0066	2,000	-\$ 13.20	\$ 0.0008	2,000	\$ 1.60	\$ 14.80	-112.12%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 70.98			\$ 78.10	\$ 7.12	10.03%
RTSR - Network	\$ 0.0067	2,156	\$ 14.44	\$ 0.0048	2,156	\$ 10.35	-\$ 4.10	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	2,156	\$ 8.41	\$ 0.0034	2,156	\$ 7.33	-\$ 1.08	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 93.83			\$ 95.78	\$ 1.95	2.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,156	\$ 9.48	\$ 0.0044	2,156	\$ 9.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,156	\$ 2.80	\$ 0.0013	2,156	\$ 2.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ -	2,000	\$ -	-\$ 14.00	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		2,156	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 324.65			\$ 312.60	-\$ 12.05	-3.71%
HST		13%	\$ 42.20		13%	\$ 40.64	-\$ 1.57	-3.71%
Total Bill (including HST)			\$ 366.85			\$ 353.23	-\$ 13.62	-3.71%
Ontario Clean Energy Benefit ¹			-\$ 36.69					
Total Bill on TOU			\$ 330.16			\$ 353.23	\$ 23.07	6.99%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	581	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 37.56	1	\$ 37.56	\$ 2.58	7.38%
Distribution Volumetric Rate	\$ 0.0139	581	\$ 8.08	\$ 0.0106	581	\$ 6.16	-\$ 1.92	-23.74%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	581	\$ -	\$ -	581	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 47.78			\$ 44.78	-\$ 3.00	-6.27%
Line Losses on Cost of Power	\$ 0.0683	45	\$ 3.09	\$ 0.0683	45	\$ 3.09	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0058	581	-\$ 3.37	\$ 0.0140	581	\$ 8.13	\$ 11.50	-341.38%
Low Voltage Service Charge		581	\$ -		581	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.29			\$ 56.79	\$ 8.51	17.62%
RTSR - Network	\$ 0.0067	626	\$ 4.20	\$ 0.0048	626	\$ 3.01	-\$ 1.19	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	626	\$ 2.44	\$ 0.0034	626	\$ 2.13	-\$ 0.31	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 54.92			\$ 61.93	\$ 7.00	12.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	626	\$ 2.76	\$ 0.0044	626	\$ 2.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	626	\$ 0.81	\$ 0.0013	626	\$ 0.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	581	\$ 4.07	\$ -	581	\$ -	-\$ 4.07	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		626	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0683	581	\$ 39.71	\$ 0.0683	581	\$ 39.71	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 102.51			\$ 105.45	\$ 2.94	2.86%
HST		13%	\$ 13.33		13%	\$ 13.71	\$ 0.38	2.86%
Total Bill (including HST)			\$ 115.84			\$ 119.16	\$ 3.32	2.86%
Ontario Clean Energy Benefit ¹			-\$ 11.58					
Total Bill on Non-RPP Avg. Price			\$ 104.26			\$ 119.16	\$ 14.90	14.29%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	1,674 kWh
Demand	- kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.98	1	\$ 34.98	\$ 37.56	1	\$ 37.56	\$ 2.58	7.38%
Distribution Volumetric Rate	\$ 0.0139	1674	\$ 23.27	\$ 0.0106	1674	\$ 17.74	-\$ 5.52	-23.74%
Fixed Rate Riders	\$ 4.72	1	\$ 4.72	\$ 1.06	1	\$ 1.06	-\$ 3.66	-77.54%
Volumetric Rate Riders	\$ -	1674	\$ -	\$ -	1674	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 62.97			\$ 56.36	-\$ 6.60	-10.49%
Line Losses on Cost of Power	\$ 0.0954	130	\$ 12.42	\$ 0.0954	130	\$ 12.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0058	1,674	-\$ 9.71	\$ 0.0140	1,674	\$ 23.44	\$ 33.15	-341.38%
Low Voltage Service Charge	\$ -	1,674	\$ -	\$ -	1,674	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 66.47			\$ 93.02	\$ 26.54	39.93%
RTSR - Network	\$ 0.0067	1,804	\$ 12.09	\$ 0.0048	1,804	\$ 8.66	-\$ 3.43	-28.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0039	1,804	\$ 7.04	\$ 0.0034	1,804	\$ 6.13	-\$ 0.90	-12.82%
Sub-Total C - Delivery (including Sub-Total B)			\$ 85.60			\$ 107.81	\$ 22.21	25.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,804	\$ 7.94	\$ 0.0044	1,804	\$ 7.94	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,804	\$ 2.35	\$ 0.0013	1,804	\$ 2.35	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,674	\$ 11.72	\$ -	1,674	\$ -	-\$ 11.72	-100.00%
Ontario Electricity Support Program (OESP)	\$ -		\$ -	\$ -	1,804	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	1,674	\$ 159.70	\$ 0.0954	1,674	\$ 159.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 267.55			\$ 278.04	\$ 10.49	3.92%
HST		13%	\$ 34.78		13%	\$ 36.15	\$ 1.36	3.92%
Total Bill (including HST)			\$ 302.33			\$ 314.19	\$ 11.86	3.92%
Ontario Clean Energy Benefit ¹			-\$ 30.23			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 272.10			\$ 314.19	\$ 42.09	15.47%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	2,000 kWh
Demand	- kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	2000	\$ 19.20	\$ 0.0098	2000	\$ 19.60	\$ 0.40	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 95.43			\$ 97.09	\$ 1.66	1.74%
Line Losses on Cost of Power	\$ 0.1021	156	\$ 15.89	\$ 0.1021	156	\$ 15.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0068	2,000	-\$ 13.60	\$ 0.0007	2,000	\$ 1.40	\$ 15.00	-110.29%
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 98.51			\$ 115.17	\$ 16.66	16.91%
RTSR - Network	\$ 0.0059	2,156	\$ 12.72	\$ 0.0042	2,156	\$ 9.05	-\$ 3.66	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,156	\$ 7.33	\$ 0.0030	2,156	\$ 6.47	-\$ 0.86	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 118.56			\$ 130.69	\$ 12.13	10.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,156	\$ 9.48	\$ 0.0044	2,156	\$ 9.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,156	\$ 2.80	\$ 0.0013	2,156	\$ 2.80	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -		\$ -	\$ -	2,156	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 349.38			\$ 361.51	\$ 12.13	3.47%
HST		13%	\$ 45.42		13%	\$ 47.00	\$ 1.58	3.47%
Total Bill (including HST)			\$ 394.80			\$ 408.51	\$ 13.71	3.47%
Ontario Clean Energy Benefit ¹			-\$ 39.48			\$ -	\$ -	
Total Bill on TOU			\$ 355.32			\$ 408.51	\$ 53.19	14.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	10,000	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	10000	\$ 96.00	\$ 0.0098	10000	\$ 98.00	\$ 2.00	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 172.23			\$ 175.49	\$ 3.26	1.89%
Line Losses on Cost of Power	\$ 0.1021	778	\$ 79.46	\$ 0.1021	778	\$ 79.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0068	10,000	-\$ 68.00	\$ 0.0007	10,000	\$ 7.00	\$ 75.00	-110.29%
Low Voltage Service Charge	\$ -	10,000	\$ -	\$ -	10,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 184.48			\$ 262.74	\$ 78.26	42.42%
RTSR - Network	\$ 0.0059	10,778	\$ 63.59	\$ 0.0042	10,778	\$ 45.27	-\$ 18.32	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	10,778	\$ 36.65	\$ 0.0030	10,778	\$ 32.33	-\$ 4.31	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 284.72			\$ 340.35	\$ 55.63	19.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,778	\$ 47.42	\$ 0.0044	10,778	\$ 47.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10,778	\$ 14.01	\$ 0.0013	10,778	\$ 14.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$ 70.00	\$ 0.0070	10,000	\$ 70.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	10,778	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	6,400	\$ 512.00	\$ 0.0800	6,400	\$ 512.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	1,800	\$ 219.60	\$ 0.1220	1,800	\$ 219.60	\$ -	0.00%
TOU - On Peak	\$ 0.1610	1,800	\$ 289.80	\$ 0.1610	1,800	\$ 289.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,437.80			\$ 1,493.43	\$ 55.63	3.87%
HST		13%	\$ 186.91		13%	\$ 194.15	\$ 7.23	3.87%
Total Bill (including HST)			\$ 1,624.72			\$ 1,687.58	\$ 62.86	3.87%
Ontario Clean Energy Benefit ¹			-\$ 162.47			\$ -	\$ -	
Total Bill on TOU			\$ 1,462.25			\$ 1,687.58	\$ 225.33	15.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,311	kWh
Demand	-	kW
Current Loss Factor	1.0778	
Proposed/Approved Loss Factor	1.0778	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	2311	\$ 22.19	\$ 0.0098	2311	\$ 22.65	\$ 0.46	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2311	\$ -	\$ -	2311	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 98.42			\$ 100.14	\$ 1.72	1.75%
Line Losses on Cost of Power	\$ 0.1272	180	\$ 22.87	\$ 0.1272	180	\$ 22.87	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0200	2,311	\$ 46.22	\$ 0.0399	2,311	\$ 92.21	\$ 45.99	99.50%
Low Voltage Service Charge	\$ -	2,311	\$ -	\$ -	2,311	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 168.29			\$ 216.00	\$ 47.71	28.35%
RTSR - Network	\$ 0.0059	2,491	\$ 14.70	\$ 0.0042	2,491	\$ 10.46	-\$ 4.23	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	2,491	\$ 8.47	\$ 0.0030	2,491	\$ 7.47	-\$ 1.00	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 191.46			\$ 233.94	\$ 42.48	22.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,491	\$ 10.96	\$ 0.0044	2,491	\$ 10.96	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,491	\$ 3.24	\$ 0.0013	2,491	\$ 3.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,311	\$ 16.18	\$ 0.0070	2,311	\$ 16.18	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	2,491	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1272	2,311	\$ 293.94	\$ 0.1272	2,311	\$ 293.94	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 516.02			\$ 558.50	\$ 42.48	8.23%
HST		13%	\$ 67.08		13%	\$ 72.60	\$ 5.52	8.23%
Total Bill (including HST)			\$ 583.10			\$ 631.10	\$ 48.00	8.23%
Ontario Clean Energy Benefit ¹			-\$ 58.31			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 524.79			\$ 631.10	\$ 106.31	20.26%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	4,710 kWh
Demand	- kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.23	1	\$ 76.23	\$ 77.49	1	\$ 77.49	\$ 1.26	1.65%
Distribution Volumetric Rate	\$ 0.0096	4710	\$ 45.22	\$ 0.0098	4710	\$ 46.16	\$ 0.94	2.08%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4710	\$ -	\$ -	4710	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 121.45			\$ 123.65	\$ 2.20	1.81%
Line Losses on Cost of Power	\$ 0.1272	366	\$ 46.61	\$ 0.1272	366	\$ 46.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0200	4,710	\$ 94.20	\$ 0.0399	4,710	\$ 187.93	\$ 93.73	99.50%
Low Voltage Service Charge		4,710	\$ -		4,710	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 263.04			\$ 358.97	\$ 95.93	36.47%
RTSR - Network	\$ 0.0059	5,076	\$ 29.95	\$ 0.0042	5,076	\$ 21.32	\$ -8.63	-28.81%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0034	5,076	\$ 17.26	\$ 0.0030	5,076	\$ 15.23	\$ -2.03	-11.76%
Sub-Total C - Delivery (including Sub-Total B)			\$ 310.25			\$ 395.52	\$ 85.27	27.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,076	\$ 22.34	\$ 0.0044	5,076	\$ 22.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	5,076	\$ 6.60	\$ 0.0013	5,076	\$ 6.60	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,710	\$ 32.97	\$ 0.0070	4,710	\$ 32.97	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		5,076	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1272	4,710	\$ 599.06	\$ 0.1272	4,710	\$ 599.06	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 971.47			\$ 1,056.75	\$ 85.27	8.78%
HST		13%	\$ 126.29		13%	\$ 137.38	\$ 11.09	8.78%
Total Bill (including HST)			\$ 1,097.77			\$ 1,194.12	\$ 96.36	8.78%
Ontario Clean Energy Benefit ¹			\$ -109.78			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 987.99			\$ 1,194.12	\$ 206.14	20.86%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	67,600 kWh
Demand	171 kW
Current Loss Factor	1.0778
Proposed/Approved Loss Factor	1.0778
Ontario Clean Energy Benefit Applied?	No

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 563.69	1	\$ 563.69	\$ 572.99	1	\$ 572.99	\$ 9.30	1.65%
Distribution Volumetric Rate	\$ 2.2329	171.45	\$ 382.83	\$ 2.2697	171.45	\$ 389.14	\$ 6.31	1.65%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1410	171.45	\$ 24.17	\$ -	171.45	\$ -	\$ 24.17	-100.00%
Sub-Total A (excluding pass through)			\$ 970.70			\$ 962.13	\$ -8.57	-0.88%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 2.2541	171	\$ 386.47	\$ 7.1905	171	\$ 1,232.81	\$ 846.35	219.00%
Low Voltage Service Charge		171	\$ -		171	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,357.16			\$ 2,194.94	\$ 837.78	61.73%
RTSR - Network	\$ 2.4132	171	\$ 413.74	\$ 1.7143	171	\$ 293.92	\$ -119.83	-28.96%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3514	171	\$ 231.70	\$ 1.1857	171	\$ 203.29	\$ -28.41	-12.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,002.60			\$ 2,692.15	\$ 689.55	34.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	72,859	\$ 320.58	\$ 0.0044	72,859	\$ 320.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	72,859	\$ 94.72	\$ 0.0013	72,859	\$ 94.72	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	67,600	\$ 473.20	\$ 0.0070	67,600	\$ 473.20	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		72,859	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.1189	72,859	\$ 8,660.05	\$ 0.1189	72,859	\$ 8,660.05	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 11,551.40			\$ 12,240.95	\$ 689.55	5.97%
HST		13%	\$ 1,501.68		13%	\$ 1,591.32	\$ 89.64	5.97%
Total Bill (including HST)			\$ 13,053.09			\$ 13,832.27	\$ 779.19	5.97%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 13,053.09			\$ 13,832.27	\$ 779.19	5.97%