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Version **Utility Name** Niagara-on-the-Lake Hydro Inc. Assigned EB Number EB-2015-0091 Name of Contact and Title Philip Wormwell, Director of Corporate Services 905-468-4235 ext 380 **Phone Number** pwormwel@notlhydro.com **Email Address** We are applying for rates effective Sunday, May 01, 2016 **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2015 accounts were last cleared1 Please indicate the last Cost of Service 2014 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Niagara-on-the-Lake Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0097

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based		
rate order	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	37.76
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based		
rate order	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge	\$	269.88
Distribution Volumetric Rate	\$/kW	2.1298
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3801)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based		, ,
rate order	\$/kW	0.3483
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.0619
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(2.6463)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8188
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4921
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0466
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1836
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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Service Charge (per customer)	\$	20.31
Distribution Volumetric Rate	\$/kWh	0.0061
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based		
rate order	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved OEB process. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Service Charge (per connection)	\$	7.52
Distribution Volumetric Rate	\$/kW	29.4112
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.0573
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	(2.4157)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3805
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy \$/kW (0.56)

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer	Administration
Customer	Administration

agreement is terminated

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Other		
Service Call - Customer-owned Equipment - During Regular Hours	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service - Install and Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install and Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install and Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year		
Note: Specific Charge for Bell Canada Access to the Power Pole is valid only until the existing joint-use		
agreement is terminated	\$	18.36
NOTE: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use		

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

electricity.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275

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Please complete the following continuity schedule for the following Deferral / Variance Account	te Enter										
Information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RR											
12	g.										
If you have received approval to dispose of balances from prior years, the starting point for en	tries in the										
schedule below will be the balance sheet date as per your G/L for which you received approva											
example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31,											
balances, the starting point for your entries below should be the 2012 year. This will allow for	the correct										
14 starting point for the 2013 opening balance columns for both principal and interest.											
Please refer to the footnotes for further instructions.											
15											
10						2012					
20			T			2012				1	
20		Opening	Transactions Debit /	Board-Approved		Closing	Opening		Board-	Adjustments	Closing Interest
Account Descriptions	ccount Number	Principal	(Credit) during 2012	Disposition during	Adjustments during	Principal	Interest	Interest Jan-1 to	Approved	during 2012 -	Amounts as of
Account Descriptions		Amounts as of	excluding interest and	2012	2012 - other 1	Balance as of	Amounts as of	Dec-31-12	Disposition	other 2	Dec-31-12
1 1		lan-1-12	adiustments 2	2012		Doc-31-12	lan-1-12		during 2012	Other	Dec-31-12
22		Jan-1-12	adjustments ²	2012		Dec-31-12	Jan-1-12		during 2012	other	Dec-31-12
22 Group 1 Accounts		Jan-1-12	adjustments ²	2012		Dec-31-12	Jan-1-12		during 2012	Other	Dec-31-12
23 Group 1 Accounts	4550		adjustments ²	2012					during 2012		
24 LV Variance Account	1550	Jan-1-12	adjustments ²	2012	0	Dec-31-12	Jan-1-12		during 2012	0	
24 LV Variance Account 25 Smart Metering Entity Charge Variance	1551	0	adjustments ²	2012	U	0	(during 2012	0	0
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge	1551 1580		adjustments ²	2012	(878,588)	0 (878,588)			during 2012	(17,817)	0 (17,817)
24 LV Variance Account 25 Smart Metering Entity Charge Variance	1551	0	adjustments ²	2012	U	0	(during 2012	0	(17,817) 510
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment)	1551 1580 1584	0	adjustments ²	2012	(878,588) 105,767	0 (878,588) 105,767	(during 2012	(17,817) 510	(17,817) 510 (2,411)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment	1551 1580 1584 1586	0	adjustments ²	2012	(878,588) 105,767 (68,972)	0 (878,588) 105,767 (68,972)	(during 2012	0 (17,817) 510 (2,411)	0' (17,817) 510 (2,411) 6,625
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1551 1580 1584 1586 1588	0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492)	(878,588) 105,767 (68,972) (34,492)	((((((((((((((((((((during 2012	0 (17,817) 510 (2,411) 6,625	0' (17,817) 510 (2,411) 6,625
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment	1551 1580 1584 1586 1588 1589	0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492) 259,902	(878,588) 105,767 (68,972) (34,492) 259,902	((((((((((((((((((((during 2012	0 (17,817) 510 (2,411) 6,625 6,564	(17,817) 510 (2,411) 6,625 6,564
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008)	0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492) 259,902 0	0 (878,588) 105,767 (68,972) (34,492) 259,902 0	((((((((((((((((((((during 2012	0 (17,817) 510 (2,411) 6,625 6,564	(17,817) 510 (2,411) 6,625 6,564
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2001) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009)	0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985	0 (878,588) 105,767 (68,972) (34,492) 259,902 0 4,985	((((((((((((((((((((during 2012	0 (17,817) 510 (2,411) 6,625 6,564 0	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010)	0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790)	0 (878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790)	((((((((((((((((((((during 2012	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Routail Transmission Connection Charge 29 RSVA - Global Adjustment 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010) 1595_(2011)	0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543	((((((((((((((((((((during 2012	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2010) 1595_(2011) 1595_(2012) 1595_(2013)	0 0 0 0 0 0 0 0	adjustments ²	2012	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115)	((((((((((((((((((((during 2012	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)
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24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 37 Not to be disposed of unless rate rider has expired and balance has been audited	1551 1580 1584 1586 1588 1595_(2008) 1595_(2009) 1595_(2011) 1595_(2012) 1595_(2013)	0 0 0 0 0 0 0 0 0 0			(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115)	0 (878,588) 105,767 (88,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115) 0			during 2012	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited 38 39 RSVA - Global Adjustment	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2010) 1595_(2011) 1595_(2012) 1595_(2013)	0 0 0 0 0 0 0 0 0 0 0		C	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115)	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115) 0			0	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 37 Not to be disposed of unless rate rider has expired and balance has been audited 38 39 RSVA - Global Adjustment 40 Total Group 1 Balance excluding Account 1589 - Global Adjustment	1551 1580 1584 1586 1588 1595_(2008) 1595_(2009) 1595_(2011) 1595_(2012) 1595_(2013)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CO		(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115)	0 (878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115) 0 0 259,902 (1,028,661)			0 0	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0
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24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited 38 RSVA - Global Adjustment 40 Total Group 1 Balance 42 Total Group 1 Balance	1551 1580 1584 1586 1588 1595_(2008) 1595_(2009) 1595_(2011) 1595_(2012) 1595_(2013)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	CO		(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115)	0 (878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115) 0 0 259,902 (1,028,661)			0	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0
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LV Variance Account Smart Metering Entity Charge Variance RSVA - Wholesale Market Service Charge RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge RSVA - Solobal Adjustment Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ Not to be disposed of unless rate rider has expired and balance has been audited RSVA - Global Adjustment Total Group 1 Balance Total Group 1 Balance LRAM Variance Account (only input amounts if applying for disposition of this account)	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2010) 1595_(2011) 1595_(2011) 1595_(2012) 1595_(2012) 1595_(2013)	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	C C C	CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC	(878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115)	0 (878,588) 105,767 (68,972) (34,492) 259,902 0 4,985 (22,790) 20,543 (155,115) 0 0 259,902 (1,028,661)			0	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 6,564 (26,240) (19,676)	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0 6,564 (26,240)

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1	_		701	710	7.0	7.0	712	7.0	7.0	7
Ontario Energy Board										
4 Cittario Effergy Board	-									
5										
Incentive Regulation Model for 2016 Filers										
incentive regulation ividuel for 2010 filets	-									-
8 9	-									-
10										
Please complete the following continuity schedule for the following Deferral / Variance Accounts. En	tor									
Information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling										
12	•									
If you have received approval to dispose of balances from prior years, the starting point for entries in	the									
schedule below will be the balance sheet date as per your G/L for which you received approval. For										
example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013										
balances, the starting point for your entries below should be the 2012 year. This will allow for the co	rect									
starting point for the 2013 opening balance columns for both principal and interest.										
Please refer to the footnotes for further instructions.										
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20	Openin	Transactions Debit			Closing	Opening		Board-		
21 Account Deceriptions	Princin	9	Board-Approved Disposition during	Adjustments during	Principal	Interest	Interest Jan-1 to	Approved	Adjustments during 2013 -	Closing Interest Amounts as of
Account Descriptions Account	Amounts a		2013	2013 - other 1	Balance as of	Amounts as of	Dec-31-13	Disposition	other 2	Dec-31-13
	Jan-1-1	3 adjustments ²	20.0		Dec-31-13	Jan-1-13		during 2013	Other	200 01 10
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23 Group 1 Accounts										
23 Group 1 Accounts 24 LV Variance Account 158	50	0	0 0		0	0	0	0		0
24 LV Variance Account 158 25 Smart Metering Entity Charge Variance 158	1	0 4,0			4,098	0	11	0		0 11
24 LV Variance Account 158 25 Smart Metering Entity Charge Variance 158 26 RSVA - Wholesale Market Service Charge 158	60 (878	0 4,¢ 3,588) (199,3	2) (564,693)		4,098 (513,207)	0 (17,817)	11 (9,792)	0 (18,360)		(9,249)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156	100 (878 14 10	0 4,0 3,588) (199,3 5,767 58,4	2) (564,693) 58 12,838		4,098 (513,207) 151,387	0 (17,817) 510	11 (9,792) 1,811	0 (18,360) (88)		(9,249) 2,408
24 LV Variance Account 158 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156	10 0 (878 44 10 66 (68	0 4,0 3,588) (199,3 5,767 58,4 3,972) (3,0	2) (564,693) 58 12,838 11) (73,231)		4,098 (513,207) 151,387 1,259	0 (17,817) 510 (2,411)	11 (9,792) 1,811 (448)	0 (18,360) (88) (2,743)		(9,249) 2,408 (116)
24 LV Variance Account 158 25 Smart Metering Entity Charge Variance 158 26 RSVA - Wholesale Market Service Charge 158 27 RSVA - Retail Transmission Network Charge 158 28 RSVA - Retail Transmission Connection Charge 158 29 RSVA - Power (excluding Global Adjustment) 158	11 10 14 16 16 18 (878 10 10 (68 18 (34	0 4,0 3,588) (199,3 5,767 58,4 3,972) (3,0 1,492) 157,7	2) (564,693) 58 12,838 (1) (73,231) 81 556,870		4,098 (513,207) 151,387 1,259 (433,581)	0 (17,817) 510 (2,411) 6,625	11 (9,792) 1,811 (448) (3,539)	(18,360) (88) (2,743) 15,082		(9,249) 2,408 (116) (11,997)
24 LV Variance Account 158 25 Smart Metering Entity Charge Variance 158 26 RSVA - Wholesale Market Service Charge 158 27 RSVA - Retail Transmission Network Charge 158 28 RSVA - Retail Transmission Connection Charge 158 29 RSVA - Power (excluding Global Adjustment) 158 30 RSVA - Global Adjustment 158	1	0 4,0 3,588) (199,3 5,767 58,4 3,972) (3,0 4,492) 157,7 9,902 (531,2	2) (564,693) 58 12,838 11) (73,231) 81 556,870 66) 423,287		4,098 (513,207) 151,387 1,259 (433,581) (694,641)	0 (17,817) 510 (2,411) 6,625 6,564	(9,792) 1,811 (448) (3,539) (694)	0 (18,360) (88) (2,743)		(9,249) 2,408 (116)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 156 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(11 (878) 10 (878) 14 10 16 (68) 18 (34) 19 25	0 4,0 3,588) (199,3 5,767 58,4 3,972) (3,0 4,492) 157,7 9,902 (531,2)	2) (564,693) 58 12,838 11) (73,231) 81 556,870 6) 423,287		4,098 (513,207) 151,387 1,259 (433,581) (694,641)	(17,817) 510 (2,411) 6,625 6,564	11 (9,792) 1,811 (448) (3,539) (694)	(18,360) (88) (2,743) 15,082		(9,249) 2,408 (116) (11,997) (4,488)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 155 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 158 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_((878) (10) (10) (14) (14) (14) (16) (16) (16) (18) (18) (19)	0 4,0 3,588) (199,3 5,767 58,4 3,972) (3,0 4,492) 157,7 0 (531,2) 0 (4,985) (12,4	2) (564,693 58 12,838 11) (73,231 81 556,870 6) 423,287 0 0	7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0	0 (17,817) 510 (2,411) 6,625 6,564 0	(9,792) 1,811 (448) (3,539) (694)	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 150 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_0 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_0 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_0	(878) (10) (10) (14) (14) (14) (16) (16) (18)	0 4,0 0 4,0 1,588 (199,3 1,577 58,4 1,972 (3,0 1,492) 157,7 0 (531,2 0 (12,4 2,790)	2) (564,693) 58 12,838 11) (73,231) 81 556,870 6) 423,287 0 (4) (22,790)	7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)	11 (9,792) 1,811 (448) (3,539) (694)	(18,360) (88) (2,743) 15,082	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 150 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_0 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_0 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_0 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_0	11 (87% 100	0 4,0 0,5,588 (199,3,5,767 58,4,797 (3,0,1,492) 157,7 1,492) 157,7 0 (531,2,0,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,	2) (564,693) 58 12,836 11) (73,291) 81 556,870 66) 423,287 0 0 0 4) 0 0 (22,790) 20	7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 155 27 RSVA - Retail Transmission Network Charge 155 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 155 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_	11 (878 144 100 (66 88 89 25008) 22009) (22010) (22011) 22012) (158	0 4,0 0,5,588 (199,3 5,767 58,4 (3,972) (3,0) 1,492) 157,7 9,902 (531,2) 0 (12,4 4,985 (12,4 0,0,543 5,115) 107,4	2) (564,693) 58 12,838 11) (73,231) 81 556,876 6) 423,287 0 (22,790) 0 (22,790) 20 (06	7,429	4,098 (513,207) 151,387 1,259 (433,581) 0 0 0 0 20,563 (47,709)	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297)	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 157 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_(33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(11 (878 144 100 (66 88 89 25008) 22009) (22010) (22011) 22012) (158	0 4,0 0,5,588 (199,3,5,767 58,4,797 (3,0,1,492) 157,7 1,492) 157,7 0 (531,2,0,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,	2) (564,693) 58 12,838 11) (73,231) 81 556,876 6) 423,287 0 (22,790) 0 (22,790) 20 (06	7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329)	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297)	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 155 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 156 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(11 (87% 10 (87	0 4,0 0 4,0 1,588) (199,3 1,5767 58,4 1,972) (3,0 1,492) 157,7 0 (531,2 0 (12,4 2,790) (12,4 0 (13,4) 0 (14,985) (12,4 0 (15,4) 0 (15,	2) (564,693) 58 12,838 11) (73,231) 81 556,876 6) 423,287 0 (22,790) 0 (22,790) 20 (06	7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	9 (127) 302 (1,297) 2,892	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 150 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_(33 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 1595_(37 Not to be disposed of unless rate rider has expired and balance has been audited 1595_(11 (87% 10 (87	0 4,0 0,5,588 (199,3 5,767 58,4 (3,972) (3,0) 1,492) 157,7 9,902 (531,2) 0 (12,4 4,985 (12,4 0,0,543 5,115) 107,4	2) (564,693) 58 12,838 11) (73,231) 81 556,876 6) 423,287 0 (22,790) 0 (22,790) 20 (06	7,429	4,098 (513,207) 151,387 1,259 (433,581) 0 0 0 0 20,563 (47,709)	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	9 (127) 302 (1,297) 2,892	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 155 29 RSVA - Power (excluding Global Adjustment) 150 30 RSVA - Global Adjustment 151 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (20010) ⁴ 1595_(33 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 1595_(Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 1595_(37 Not to be disposed of unless rate rider has expired and balance has been audited 1595_(11 (878 10 (87	0 4,0 0 4,0 3,588) (199,3 5,767 58,4 (3,972) (3,0) 1,492) 157,7 9,902 (531,2) 0 (12,4 4,985 (12,4 0,0,543 5,115) 107,4 0 139,5	2) (564,693) 58 12,838 11) (73,231) 81 556,875 6) 423,287 0 (22,790) 0 (22,790) 20 0 0	7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297) 2,892	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 156 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_6 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_6 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_6 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_6 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_6 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 1595_6 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 1595_6 Not to be disposed of unless rate rider has expired and balance has been audited 1595_6	11 (878 10 (87	0 4,0 0 4,0 1,588) (199,3 58,4 9,972) (3,0 1,492) 157,7 0 (531,2 0 (12,4 2,790) (0,543 0 (139,5) 107,4 0 (139,5) 0 0 (139,5)	2) (564,693) 58 12,838 11) (73,231) 81 556,877 6) 423,287 0 (22,790) 0 (22,790) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7,429	4,098 (513,207) 151,337 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415)	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297) 2,892	0 (18,360) (88) (2,743) 15,082 10,358	(7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 155 28 RSVA - Retail Transmission Connection Charge 155 29 RSVA - Power (excluding Global Adjustment) 150 30 RSVA - Global Adjustment 155 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 1595_(33 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 1595_(37 Not to be disposed of unless rate rider has expired and balance has been audited 1595_(38 RSVA - Global Adjustment 158 41 Total Group 1 Balance excluding Account 1589 - Global Adjustment <	11 (87% 10 (87	0 4,0 0 4,0 1,588) (199,3 1,577) (3,0 1,492) 157,7 0 (531,2 0 (12,4 2,790) (12,4 0 (13,6 0 (1	2) (564,693) 58 12,836 11) (73,281) 81 556,870 6) 423,287 4) 0 (22,790) 20 (22,790) 50 0 6) 423,287 87 (91,006)	7,429 0 7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0	9 (127) 302 (1,297) 2,892 (694)	0 (18,360) (88) (2,743) 15,082 10,358 (3,456)	(7,429) 0 (7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 157 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(37 Not to be disposed of unless rate rider has expired and balance has been audited 1595_(38 39 RSVA - Global Adjustment 150 40 Total Group 1 Balance 2014 Agustment 40 Total Group 1 Balance	11	0 4,0 0 4,0 1,588) (199,3 1,577) (3,0 1,492) 157,7 0 (531,2 0 (12,4 2,790) (12,4 0 (13,6 0 (1	2) (564,693) 58 12,836 11) (73,281) 81 556,870 6) 423,287 4) 0 (22,790) 20 (22,790) 50 0 6) 423,287 87 (91,006)	7,429 0 7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297) 2,892	0 (18,360) (88) (2,743) 15,082 10,358 (3,456)	(7,429) 0 (7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 473 (29,712) 2,892 0 (4,488) (34,283)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Network Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Solobal Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 38 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 39 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 31 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 37 Not to be disposed of unless rate rider has expired and balance has been audited 38 RSVA - Global Adjustment 40 Total Group 1 Balance 41 Total Group 1 Balance 42 LRAM Variance Account (only input amounts if applying for disposition of this account)	11	0 4,0 0 4,0 1,588) (199,3 1,577) (3,0 1,492) 157,7 0 (531,2 0 (12,4 2,790) (12,4 0 (13,6 0 (1	2) (564,693) 58 12,836 11) (73,281) 81 556,870 6) 423,287 4) 0 (22,790) 20 (22,790) 50 0 6) 423,287 87 (91,006)	7,429 0 7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297) 2,892 (694) (10,178) (10,178) (10,873)	0 (18,360) (88) (2,743) 15,082 10,358 (3,456)	(7,429) 0 (7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488) (34,283)
24 LV Variance Account 155 25 Smart Metering Entity Charge Variance 155 26 RSVA - Wholesale Market Service Charge 156 27 RSVA - Retail Transmission Network Charge 156 28 RSVA - Retail Transmission Connection Charge 156 29 RSVA - Power (excluding Global Adjustment) 156 30 RSVA - Global Adjustment 157 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 1595_(32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 1595_(34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 1595_(36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 1595_(37 Not to be disposed of unless rate rider has expired and balance has been audited 1595_(38 RSVA - Global Adjustment 150 40 Total Group 1 Balance 26lobal Adjustment 150 40 Total Group 1 Balance 150	11	0 4,0 0 4,0 1,588) (199,3 1,588) (199,3 1,577) (3,0 1,492) 157,7 0 (531,2 0 (12,4 1,790) (12,4 1,790) (13,0 1,115) 107,4 0 139,5 0 9,902 (531,2 1,661) 252,5 1,759) (278,2	2) (564,693) 58 12,838 11) (73,231) 81 556,876 6) 423,287 0 (22,790) 20 (22,790) 20 (22,790) 6) 423,287 6) 423,287 87 (91,006) 0) 332,281	7,429 0 7,429 7,429	4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950 (694,641) (677,239) (1,371,880)	0 (17,817) 510 (2,411) 6,625 6,564 0 18,426 (3,329) 170 (28,415) 0 0 6,564 (26,240) (19,676)	11 (9,792) 1,811 (448) (3,539) (694) 9 (127) 302 (1,297) 2,892 (694) (10,178) (10,178) (10,873)	0 (18,360) (88) (2,743) 15,082 10,358 (3,456)	(7,429) 0 (7,429) (7,429)	(9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488) (34,283)

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Ontario Energy Board											
4 Solitario Effergy Board	1/2										
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Incantive Pegulation Model for 2016 Filore	4										
Incentive Regulation Model for 2016 Filers											
8 9	_										
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Please complete the following continuity schedule for the following Deferral / Variance Account linformation into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRI											
12	K ming.										
If you have received approval to dispose of balances from prior years, the starting point for ent	ries in the										
schedule below will be the balance sheet date as per your G/L for which you received approval											
example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2											
balances, the starting point for your entries below should be the 2012 year. This will allow for t	he correct										
starting point for the 2013 opening balance columns for both principal and interest.											
<u> </u>											
Please refer to the footnotes for further instructions.											
15											
19						2014					
20											
		Opening	Transactions Debit / (Credit) during 2014	Board-Approved	Adjustments during	Closing	Opening Interest	Interest Jan-1 to	Board-	Adjustments	Closing Interest
Account Descriptions	count Number	Principal Amounts as of	excluding interest and	Disposition during	2014 - other 1	Principal Balance as of	Amounts as of	Dec-31-14	Approved Disposition	during 2014 -	Amounts as of
		Jan-1-14		2014	2014 - Other		Jan-1-14	200 01 11		other 2	Dec-31-14
		Jan-1-14	adjustments 2			Dec-31-14	Jan-1-14		during 2014		200 0
22		Jan-1-14	adjustments -			Dec-31-14	Jan-1-14		auring 2014		200 01 11
Group 1 Accounts		Jd11-1-14	adjustments -			Dec-31-14	Jan-1-14		during 2014		2000111
22 Group 1 Accounts	1550		adjustments -						auring 2014		
24 LV Variance Account	1550	0	•			0	0		during 2014		0
24 LV Variance Account 25 Smart Metering Entity Charge Variance	1551	0 4,098	(3,118)	(313 805)		0 980	0	48	•		0 60
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge	1551 1580	0 4,098 (513,207)	(3,118) (87,893)	(313,895)		980 (287,205)	0 11 (9,249)	48 (4,209)	(5,610)		0 60 (7,848)
24 LV Variance Account 25 Smart Metering Entity Charge Variance	1551	0 4,098	(3,118)	(313,895) 92,929 4,259		0 980	0	48 (4,209) 1,948	•		0 60
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge	1551 1580 1584	0 4,098 (513,207) 151,387	(3,118) (87,893) 71,183	92,929		0 980 (287,205) 129,641	0 11 (9,249) 2,408	48 (4,209) 1,948 73	(5,610) 2,419		0 60 (7,848) 1,938
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge	1551 1580 1584 1586	0 4,098 (513,207) 151,387 1,259	(3,118) (87,893) 77,183 15,116	92,929 4,259		0 980 (287,205) 129,641 12,116	0 11 (9,249) 2,408 (116)	48 (4,209) 1,948 73 (7,235)	(5,610) 2,419 416		0 60 (7,848) 1,938 (459)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment	1551 1580 1584 1586 1588	0 4,098 (513,207) 151,387 1,259 (433,581)	(3,118) (87,893) 71,183 15,116 (668,081)	92,929 4,259 (591,362)		0 980 (287,205) 129,641 12,116 (510,300)	0 11 (9,249) 2,408 (116) (11,997) (4,488)	48 (4,209) 1,948 73 (7,235) (4,427)	(5,610) 2,419 416 (24,673)		0 60 (7,848) 1,938 (459) 5,441
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1551 1580 1584 1586 1588 1589	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641)	(3,118) (87,893) 71,183 15,116 (668,081)	92,929 4,259 (591,362)		0 980 (287,205) 129,641 12,116 (510,300) 488,887	0 11 (9,249) 2,408 (116) (11,997) (4,488)	48 (4,209) 1,948 73 (7,235) (4,427)	(5,610) 2,419 416 (24,673)		0 60 (7,848) 1,938 (459) 5,441
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008)	4,098 (513,207) 151,387 1,259 (433,581) (694,641)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143	92,929 4,259 (591,362)		0 980 (287,205) 129,641 12,116 (510,300) 488,887	0 11 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006	48 (4,209) 1,948 73 (7,235) (4,427)	(5,610) 2,419 416 (24,673)		0 60 (7.848) 1,938 (459) 5,441 (1,919)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2001) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15)	92,929 4,259 (591,362)		0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15)	0 11 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006	48 (4,209) 1,948 73 (7,235) (4,427)	(5,610) 2,419 416 (24,673)		0 60 (7.848) 1,938 (459) 5,441 (1,919)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414)	92,929 4,259 (591,362) (163,385)		0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394)	0 11 (9,249) 2,408 (116) (11,997) (4,483) 0 11,006	48 (4,209) 1,948 73 (7,235) (4,427)	(5,610) 2,419 416 (24,673) (6,996)		0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 29 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 31 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2012)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 0 20,563 (47,709)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414)	92,929 4,259 (591,362) (163,385)		0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857)	0 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384	(5,610) 2,419 416 (24,673) (6,996)		0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 0 (13,328)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414)	92,929 4,259 (591,362) (163,385)		0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394)	0 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384	(5,610) 2,419 416 (24,673) (6,996)		0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2012)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 0 20,563 (47,709)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414)	92,929 4,259 (591,362) (163,385)		0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857)	0 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793	(5,610) 2,419 416 (24,673) (6,996)		0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 0 (13,328)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1551 1580 1584 1586 1588 1595 (2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2011)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768)	92,929 4,259 (591,362) (163,385)		0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182	0 111 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793	(5,610) 2,419 416 (24,673) (6,996)		0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 37 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 37 Not to be disposed of unless rate rider has expired and balance has been audited 38 39 RSVA - Global Adjustment	1551 1580 1584 1586 1588 1595 (2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2011)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768)	92,929 4,259 (591,362) (163,385) 20,543	0	0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182 (334,189)	0 111 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793	(5,610) 2,419 416 (24,673) (6,996) 573		0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 37 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 38 Not to be disposed of unless rate rider has expired and balance has been audited 38 RSVA - Global Adjustment 40 Total Group 1 Balance excluding Account 1589 - Global Adjustment	1551 1580 1584 1586 1588 1588 1595_(2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2012) 1595_(2013)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950 0 (694,641)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768) (334,189) 1,020,143 (1,077,170)	92,929 4,259 (591,362) (163,385) 20,543	0 0 0	0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182 (334,189) 488,887 (966,884)	0 11 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488) (34,283)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793 (8,350) (4,427) (448)	(5,610) 2,419 416 (24,673) (6,996) 573	000000000000000000000000000000000000000	0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684 (8,350)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 37 Not ro be disposed of unless rate rider has expired and balance has been audited 38 RSVA - Global Adjustment 40 Total Group 1 Balance	1551 1580 1584 1586 1588 1588 1595_(2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2012) 1595_(2013)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768) (334,189)	92,929 4,259 (591,362) (163,385) 20,543	0	0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182 (334,189)	0 111 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793 (8,350)	(5,610) 2,419 416 (24,673) (6,996) 573	0	0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684 (8,350)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Network Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 44 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 55 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 66 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 67 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 68 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 69 Avolto be disposed of unless rate rider has expired and balance has been audited 60 Total Group 1 Balance excluding Account 1589 - Global Adjustment 60 Total Group 1 Balance	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2010) 1595_(2011) 1595_(2011) 1595_(2012) 1595_(2013) 1595_(2014)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950 0 (694,641) (677,239) (1,371,880)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768) (334,189) 1,020,143 (1,077,170)	92,929 4,259 (591,362) (163,385) 20,543	0 0 0	0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182 (334,189) 488,887 (966,884) (477,997)	0 11 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488) (34,283) (38,771)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793 (8,350) (4,427) (448) (4,874)	(5,610) 2,419 416 (24,673) (6,996) 573	000000000000000000000000000000000000000	0 60 (7.848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684 (8,350)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 36 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 37 Not to be disposed of unless rate rider has expired and balance has been audited 38 39 RSVA - Global Adjustment 40 Total Group 1 Balance 41 Total Group 1 Balance 42 43 LRAM Variance Account (only input amounts if applying for disposition of this account)	1551 1580 1584 1586 1588 1588 1595_(2008) 1595_(2009) 1595_(2010) 1595_(2011) 1595_(2012) 1595_(2013)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950 0 (694,641)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768) (334,189) 1,020,143 (1,077,170)	92,929 4,259 (591,362) (163,385) 20,543	0 0 0	0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182 (334,189) 488,887 (966,884)	0 11 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488) (34,283)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793 (8,350) (4,427) (448) (4,874)	(5,610) 2,419 416 (24,673) (6,996) 573	000000000000000000000000000000000000000	0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684 (8,350)
24 LV Variance Account 25 Smart Metering Entity Charge Variance 26 RSVA - Wholesale Market Service Charge 27 RSVA - Retail Transmission Network Charge 28 RSVA - Retail Transmission Connection Charge 29 RSVA - Power (excluding Global Adjustment) 30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ 33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ 44 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 55 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ 66 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ 67 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴ 68 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 69 Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ 60 Total Group 1 Balance excluding Account 1589 - Global Adjustment 60 Total Group 1 Balance	1551 1580 1584 1586 1588 1589 1595_(2008) 1595_(2010) 1595_(2011) 1595_(2011) 1595_(2012) 1595_(2013) 1595_(2014)	0 4,098 (513,207) 151,387 1,259 (433,581) (694,641) 0 0 20,563 (47,709) 139,950 0 (694,641) (677,239) (1,371,880)	(3,118) (87,893) 71,183 15,116 (668,081) 1,020,143 (15) 158 (414) 44,852 (114,768) (334,189) 1,020,143 (1,077,170)	92,929 4,259 (591,362) (163,385) 20,543	0 0 0	0 980 (287,205) 129,641 12,116 (510,300) 488,887 0 (15) 158 (394) (2,857) 25,182 (334,189) 488,887 (966,884) (477,997)	0 11 (9,249) 2,408 (116) (11,997) (4,488) 0 11,006 0 473 (29,712) 2,892 0 (4,488) (34,283) (38,771)	48 (4,209) 1,948 73 (7,235) (4,427) (0) 100 16,384 793 (8,350) (4,427) (448) (4,874)	(5,610) 2,419 416 (24,673) (6,996) 573	000000000000000000000000000000000000000	0 60 (7,848) 1,938 (459) 5,441 (1,919) 0 11,006 0 (13,328) 3,684 (8,350) (1,919) (7,856) (9,775)

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Ontario Energy Board	<u> </u>								
4	1/4								
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🖞 Incentive Regulation Model for 2016 File	rs								
8 Incentive Regulation Model for 2010 File	-								
8 9	981 L								
<u>10</u>	_								
Please complete the following continuity schedule for the following Deferral / Variance Acco	ounts. Enter								
information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7									
12	_								
If you have received approval to dispose of balances from prior years, the starting point for									
schedule below will be the balance sheet date as per your G/L for which you received appro									
example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 3									
balances, the starting point for your entries below should be the 2012 year. This will allow f	or the correct								
starting point for the 2013 opening balance columns for both principal and interest.									
Please refer to the footnotes for further instructions.									
Trease refer to the foothous for further modulons.									
15									
			2	015		Projected	Interest on Dec-3	1 14 Palancos	,
19						Frojecteu	ilitelest on Dec-2	1-14 Dalances	•
20		Principal	Interest	Closing Principal Balances as of	Closing Interest	Projected Interest from Jan 1.	Projected Interest from January		
21 Account Decementions		Disposition	Disposition	Dec 31, 2014	Balances as of Dec	2015 to December 31, 2015 on	1, 2016 to April 30, 2016 on Dec		
²¹ Account Descriptions	Account Number	during 2015 - instructed by	during 2015 - instructed by	Adjusted for	31, 2014 Adjusted for Dispositions	Dec 31, 2014 balance adjusted for		Total Claim	
22		Board	Board	Dispositions during 2015	during 2015	disposition during 2015 ³	disposition during 2014 ³		
				during 2015					
23 Group 1 Accounts									
24 LV Variance Account	1550			0	0	0	0		(
25 Smart Metering Entity Charge Variance	1551	4,098	92	(3,118)	(32)	(37)	(11)		(3,199
26 RSVA - Wholesale Market Service Charge	1580	(199,312)	(7,546)	(87,893)	(/	(1,048)	(322)		(89,566
27 RSVA - Retail Transmission Network Charge	1584	58,458	1,135	71,183		849	261		73,09
28 RSVA - Retail Transmission Connection Charge	1586	(3,001)	(591)	15,116		180	55		15,48
29 RSVA - Power (excluding Global Adjustment)	1588	157,781	15,769	(668,081)		(7,967)	(2,450)		(688,825
30 RSVA - Global Adjustment 31 Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1589	(531,256)	(7,905)	1,020,143		12,165	3,741		1,042,03
31 Disposition and Recovery/Refund of Regulatory Balances (2008) 32 Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2008)		44.555	0		0	0		
' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	1595_(2009)		11,006	(15)		(0)	(0)		(15
33 Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			158		2	1	Charles Direction	16
34 Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	20	(100)	(414)		(5)	(2)		(321
35 Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(2,993)	601	136		2		✓ Check to Dispose of Account.	(13,791
36 Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			25,182	3,684	300	92	Check to Dispose of Account	29,259
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	4505 (004 "			(004 :==:	(0)			☐ Check to Dispose of Account	
37 Not to be disposed of unless rate rider has expired and balance has been audited 38	1595_(2014)	1		(334,189)	(8,350)	(3,985)	(1,225)		(
38 RSVA - Global Adjustment	1589	(531,256)	(7,905)	1,020,143	5.986	12.165	3,741		1,042,03
40 Total Group 1 Balance excluding Account 1589 - Global Adjustment	1303	15,052	20,367	(981,936)	(28,223)	(11,710)	(3.600)		(677.719
41 Total Group 1 Balance		(516,204)	12,462	38,207		456	(-,)		364,31
42		(,== 1)	, .52	22,207	(==,=01)				,
43 LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0				
44									
45 Total including Account 1568		(516,204)	12,462	38,207	(22,237)	456	140		364,310

	С	D	AZ	BA
1	:n 2			
2 3 4 5 6 7 8	Ontario Energy Board			
4		11/4		
5				
7	Incentive Regulation Model for 2016 File	rs		
8				
9		A 400		
10				
11				
	Please complete the following continuity schedule for the following Deferral / Variance Acco information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7			
	If you have received approval to dispose of balances from prior years, the starting point for	entries in the		
	schedule below will be the balance sheet date as per your G/L for which you received appro	oval. For		
	example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 3			
	balances, the starting point for your entries below should be the 2012 year. This will allow	for the correct		
14	starting point for the 2013 opening balance columns for both principal and interest.			
	Please refer to the footnotes for further instructions.		******	
	r lease refer to the foothotes for further manuctions.		**Auto-populated by Rate Generator**	
15			Nate Generator	
19				
20			As of Dec 31, 2014	Variance
21	Account Descriptions	Account Number	(RRR - 2.1.7)	RRR vs. 2014 Balance (Principal + Interest)
	Account Descriptions	Account Number	April 30, 2015	(1 Interpar + interest)
22				
22	Group 1 Accounts			
	LV Variance Account	1550	0	0
-	Smart Metering Entity Charge Variance	1550	1,040	1
	RSVA - Wholesale Market Service Charge	1580	(295,053)	0
	RSVA - Retail Transmission Network Charge	1584	131,578	(0)
28	RSVA - Retail Transmission Connection Charge	1586	11,657	(0)
	RSVA - Power (excluding Global Adjustment)	1588	(504,858)	0
-	RSVA - Global Adjustment	1589	486,968	0
	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0
	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	10,991	0
	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	158	(0)
_	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(394)	0
35	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(16,185)	(0)
36	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	28,866	(0)
1 7	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴			
	Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	(342,540)	(0)
38			486.968	0
	DCVA Clabal Adjustment			
39	RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment	1589	,	(0)
39 40	Total Group 1 Balance excluding Account 1589 - Global Adjustment	1589	(974,740)	(<mark>0)</mark>
39 40		1589	,	
39 40 41 42	Total Group 1 Balance excluding Account 1589 - Global Adjustment	1589	(974,740)	0
39 40 41 42 43 44	Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(974,740)	(0)



If you have identified any issues, please contact the Board by clicking HERE.

			** Auto Popu	ulated by Rate Ge	nerator from most	recent RRR Filing **				" Applicant to Enter							** Applica	nt to Enter **				" Auto Populated" (Q1-2015)
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers		Billed kWh for Billed kW for Wholesale Market Wholesale Market Participants (WMP) Participants (WMP)	less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMF Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) 1	1595 Recovery Share Proportion (2012) ¹		595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	69,164,029	0	2,029,970	0	0 (69,164,029					2,029,970	0		45%	55%	36%	49%	42%	13%		7,309
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,184,628	0	3,324,716	0	0 1	39,184,628	0				3,324,716	0		22%	26%	19%	24%	21%	15%		1,310
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,046,957	206,629	76,089,552	193,069	0 1	81,046,957	206,629				76,089,552	193,069		29%	18%	43%	24%	37%	72%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	237,520	0	0	0	0 (237,520					0	0		2%	0%	0%	1%	0%	0%		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,160,024	3,238	1,058,643	2,955	0 (1,160,024	3,238				1,058,643	2,955		190	0%	1%	2%	1%	1%		
	Total	190,793,158	209,867	82,502,881	196,024	0 (190,793,158	209,867	01	6 (82,502,881	196,024	0%	100%	100%	100%	100%	100%	100%	\$0.00	0 8,619

Residual Account balance to be allocated for net classes in proportion to the recovery share as established when rate riders were implemented.

The Threshold Text does not include the amount in 1586.
The proportion of outsomers for the Residential and GS-50 Classes will be used to allocate Account 1551.

The proportion of outsomers for the Residential and GS-50 Classes will be used to allocate Account 1551.

The treb percentage of the balance in account 1559 allocated to Count and Count 1551 of the count 1551 allocated to Count

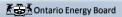


No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-	% of Customer	% of Total kWh adjusted for			allocated based on Total less WMP			allocated based on Total less WMP									
Rate Class	% of Total kWh		Numbers **	WMP	1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	36.3%	2.5%	84.8%	36.3%	0	(2,713)	(32,468)	26,498	5,613	(249,705)	25,639	0	(7)	88	(117)	(6,754)	12,169	0	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.5%	4.0%	15.2%	20.5%	0	(486)	(18,395)	15,012	3,180	(141,469)	41,992	0	(3)	42	(62)	(3,351)	6,026	0	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.5%	92.2%	0.0%	42.5%	0	0	(38,047)	31,050	6,577	(292,606)	961,032	0	(5)	29	(139)	(3,315)	10,864	0	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	(112)	91	19	(858)	0	0	(0)	0	(0)	(74)	49	0	
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.3%	0.0%	0.6%	0	0	(545)	444	94	(4,188)	13,371	0	(0)	0	(2)	(297)	151	0	
·																			
Total	100.0%	100.0%	100.0%	100.0%	0	(3,199)	(89,566)	73,095	15,484	(688,825)	1,042,035	0	(15)	161	(321)	(13,791)	29,259	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFT class.

Default Rate Rider Recovery Period (in months)

12
Proposed Rate Rider Recovery Period (in months)

12

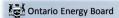
12		
12	Rate Rider Recover	y to be used below

											Allocation of		Metered KWII OI				
							Allocation of Group 1		Deferral/Variance		Balance in Account	Allocation of	kW for Non-RPP				
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for	Allocation of	1589 to Class A	Balance in Account	Customers	Metered kWh or	Global	Class A	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Balance in Account	Customers (if	1589 to Non-Class A	(less WMP if	kW for Class A	Adjustment	Rate Rider	Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Applicable)	Rider	(if applicable)	1589	applicable)	Customers	applicable)	Customers	Rate Rider	(if applicable)	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	69,164,029	0	69,164,029	0	(247,394)		(0.0036)		25,639		25,639	2,029,970		0.0126		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,184,628	0	39,184,628	0	(139,507)		(0.0036)		41,992		41,992	3,324,716		0.0126		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,046,957	206,629	81,046,957	206,629	(285,591)		(1.3821)		961,032		961,032	193,069		4.9777		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	237,520	0	237,520	0	(885)		(0.0037)		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,160,024	3,238	1,160,024	3,238	(4,342)		(1.3409)		13,371		13,371	2,955		4.5249		



Summary - Sharing of Tax Change Forecast Amounts

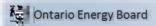
For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	12,000	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 24,483,958	\$ 24,483,958
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,483,958	\$ 9,483,958
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 254,434	\$ 254,434
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 27,437	\$ 55,425
Grossed-up Tax Amount	\$ 32,470	\$ 75,408
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 32,470	\$ 75,408
Total Tax Related Amounts	\$ 32,470	\$ 75,408
Incremental Tax Savings		\$ 42,938
Sharing of Tax Amount (50%)		\$ 21,469



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,083	67,753,410		17.94	0.0126	0.0000	1,524,828	853,693	0	2,378,521	64.1%	35.9%	0.0%	53.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,291	37,260,698		37.28	0.0112	0.0000	577,542	417,320	0	994,862	58.1%	41.9%	0.0%	22.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	125		201,178	266.42	0.0000	2.1025	399,630	0	422,977	822,607	48.6%	0.0%	51.4%	18.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22	240,322		20.05	0.0060	0.0000	5,293	1,442	0	6,735	78.6%	21.4%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,031		3,377	7.42	0.0000	29.0338	180,840	0	98,047	278,887	64.8%	0.0%	35.2%	6.2%
Total		10.552	105.254.430	204.555				2.688.133	1.272.455	521.024	4.481.612				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	69,164,029		11,394	0.13	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,184,628		4,766	0.0001	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,046,957	206,629	3,941	0.0191	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	237,520		32	0.0001	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,160,024	3,238	1,336	0.4126	kW
Total		190,793,158	209,867	\$21,469		



ection charge will notice that the cells are highlighted in green and unlocked.

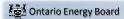
Loss

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Description	Unit	Rate	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Adjusted Billed kWh
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	69,164,029	0	1,0379	71,785,346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	69,164,029	0	1.0379	71,785,346
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	39,184,628	0	1.0379	40,669,725
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	39,184,628	0	1.0379	40,669,725
Retail Transmission Rate - Network Service Rate	\$/kW	2.8188	37,941,517	104,542		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4921	37,941,517	104,542		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0466	43,105,440	90,464		
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval 1	Λe \$/kW	1.1836	43,105,440	102,089		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	237,520	0	1.0379	246,522
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	237,520	0	1.0379	246,522
Retail Transmission Rate - Network Service Rate	\$/kW	2.1255	1,160,024	3,238		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3805	1,160,024	3,238		
	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate S/kWh Retail Transmission Rate - Network Service Rate S/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate S/kWh Retail Transmission Rate - Network Service Rate S/kWh Retail Transmission Rate - Network Service Rate S/kW Retail Transmission Rate - Network Service Rate - Interval Metered S/kW Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered S/kW Retail Transmission Rate - Network Service Rate - Interval Metered S/kW Retail Transmission Rate - Network Service Rate S/kW Retail Transmission Rate - Network Service Rate S/kWh Retail Transmission Rate - Network Service Rate S/kWh Retail Transmission Rate - Line and Transformation Connection Service Rate S/kWh Retail Transmission Rate - Network Service Rate	Rate Description Retail Transmission Rate - Network Service Rate \$/kWh 0.0076 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 Retail Transmission Rate - Network Service Rate \$/kWh 2.8188 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 3.0466 Retail Transmission Rate - Network Service Rate \$/kWh 1.1836 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0069 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 Retail Transmission Rate - Network Service Rate \$/kWh 0.0014 Retail Transmission Rate - Network Service Rate \$/kWh 0.0014 Retail Transmission Rate - Network Service Rate	Rate Description Metered kWh Retail Transmission Rate - Network Service Rate \$/kWh 0.0076 69,164,029 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 69,164,029 Retail Transmission Rate - Network Service Rate \$/kWh 0.0019 39,184,628 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 39,184,628 Retail Transmission Rate - Network Service Rate \$/kWh 2.8188 37,931,517 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.4921 37,941,517 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kWh 0.4921 37,941,517 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kWh 0.4921 43,105,440 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 237,520 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 237,520 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 237,520 Retail Transmission Rate - N	Rate Description Metered kW Metered kW Retail Transmission Rate - Network Service Rate \$/kWh 0.0076 69,164,029 0 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 69,164,029 0 Retail Transmission Rate - Network Service Rate \$/kWh 0.0069 39,184,628 0 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.0014 39,184,628 0 Retail Transmission Rate - Network Service Rate \$/kWh 2.8188 37,941,517 104,542 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.4921 37,941,517 104,542 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kWh 0.4921 37,941,517 104,542 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kWh 0.4921 37,941,517 104,542 Retail Transmission Rate - Network Service Rate - Interval Metered \$/kWh 0.4921 43,105,440 102,089 Retail Transmission Rate - Network Service Rate \$/kWh 0.0009 237,520 0	Rate Description Rate Network Service Rate Struct Retail Transmission Rate Network Service Rate Struct Retail Transmission Rate Network Service Rate Struct Str



Uniform Transmission Rates	Unit		ective ry 1, 2014		fective ery 1, 2015		fective ary 1, 2016
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	ective 71, 2014 to 30, 2015		fective 1, 2015		fective ary 1, 2016
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		ective ry 1, 2014		ffective ary 1, 2015		ffective ary 1, 2016
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ective ry 1, 2014		ffective ary 1, 2015		ffective ary 1, 2016
Rate Description		F	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		ective		ffective ary 1, 2015		ffective ary 1, 2016
Rate Description		<u></u>	Rate		Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	-	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	-	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	-	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$		\$	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	ical 2014	Curr	ent 2015	Fore	cast 2016



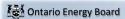
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, fi you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Lin	e Connecti	on	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
to a constant	04.000	#0.00	A 440.000	04.044	\$0.82			\$0.00		0.010
January February	31,333 29,707	\$3.82 \$3.82	\$ 119,692 \$ 113,481	31,641 32,054		\$ 25,946 \$ 26,284		\$0.00		\$ 25,946 \$ 26,284
March	27,985	\$3.82	\$ 106,903	30,213	\$0.82	\$ 24,775		\$0.00		\$ 24,775
April	22,372	\$3.82	\$ 85,461	23,309	\$0.82	\$ 19,113		\$0.00		\$ 19,113
May	26,449	\$3.82	\$ 101,035	26,771		\$ 21,952		\$0.00		\$ 24,775 \$ 19,113 \$ 21,952 \$ 30,796 \$ 30,464 \$ 31,057 \$ 31,563 \$ 21,186 \$ 28,758
June	37,556	\$3.82	\$ 143,464	37,556	\$0.82	\$ 30,796		\$0.00		\$ 30,796
July	36,699	\$3.82	\$ 140,190	37,151	\$0.82	\$ 30,464		\$0.00		\$ 30,464
August	37,608	\$3.82	\$ 143.663	37,874	\$0.82	\$ 31,057		\$0.00		\$ 31,057
September	38,456	\$3.82	\$ 146,902	38,491	\$0.82	\$ 31,563		\$0.00		\$ 31,563
October	22,486	\$3.82	\$ 85,897	25,837	\$0.82	\$ 21,186		\$0.00		\$ 21,186
November	33,016	\$3.82	\$ 126,121	35,071	\$0.82	\$ 28,758		\$0.00		\$ 28,758
December	21,470	\$3.82	\$ 82,015	30,227	\$0.82	\$ 24,786		\$0.00		\$ 24,786
Total	365,137	\$ 3.8	2 \$ 1,394,823	386,195	\$ 0.82	\$ 316,680		¢ .	· .	\$ 316,680
Hydro One	303,137	Network	2 9 1,004,020		e Connecti		Transfo	rmation Co	nnection	Total Line
		HOLHOIR			10 0011110011				iniootion	l Otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		
March		\$0.00			\$0.00			\$0.00		\$ - \$ - \$ - \$ -
April		\$0.00			\$0.00			\$0.00		š .
May		\$0.00			\$0.00			\$0.00		š .
luay										ş -
June		\$0.00			\$0.00			\$0.00		\$ - \$ - \$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ - \$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ - \$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		s -	¢		\$ -	·	\$ -
			• •			• -			-	
Add Extra Host Here (I) (if needed)		Network		Lin	e Connecti	on	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		e
February		\$0.00			\$0.00			\$0.00		\$ - \$ -
March		\$0.00 ©0.00			\$0.00			\$0.00		ş -
		\$0.00			\$0.00			\$0.00		\$ - \$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ - \$ - \$ - \$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		š -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
		ψ0.00						Ψ0.00		
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)		Network		Lin	e Connecti	on	Transfo	rmation Co	nnection	Total Line
Month	Units Billed	Rate								
to a constant		ruic	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			Amount	Units Billed		Amount	Units Billed		Amount	
		\$0.00	Amount	Units Billed	\$0.00	Amount	Units Billed	\$0.00	Amount	\$ -
February		\$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00	Amount	\$ -
February March		\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	\$ -
February March April		\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ -
February March April May		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ -
February March April May June		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ -
February March April May June		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ -
February March April May June July		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ -
February March April May June July August		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	
February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	
February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		999999999999
February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	
February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	9999999999999
February March April May June July August September October November December	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	999999999999999999999999999999999999999
February March April May June July August September October November December Total Month	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Lin Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Transfo	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ nnection Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November Total Total Month January	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 119,692	Lin Units Billed 31,641	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ nnection Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February	Units Billed 31,333 29,707	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 119,692		\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February	Units Billed 31,333 29,707 27,985	\$0.00 \$0.00	Amount \$ 119,692	Lin Units Billed 31,641 32,054 30,213	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April	Units Billed 31,333 29,707 27,985 22,372	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.30 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461	- Lin Units Billed 31,641 32,054 30,213 23,309	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May	Units Billed 31,333 29,707 27,985 22,372 26,449	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461	Linis Billed 31,641 32,054 30,213 23,309 26,771	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 142,464	Lin Units Billed 31,641 32,054 30,213 23,309 26,771 37,556	\$0.00 \$0.00	\$ Amount \$ 25,946 \$ 26,284 \$ 24,775 \$ 19,113 \$ 21,952 \$ 30,796	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 142,464	Linis Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699 37,608	\$0.00 \$0.00	Amount \$ 118,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,863	Units Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,878	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699 37,608 38,456	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,663 \$ 146,902	Linis Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,874	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699 37,608 38,456	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,663 \$ 146,902 \$ 88,897	Linis Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,874	\$0.00 \$0.00	\$ Amount \$ 25,946 \$ 26,284 \$ 24,775 \$ 19,113 \$ 21,952 \$ 30,796 \$ 30,464 \$ 31,563 \$ 31,563 \$ 31,563	Transfo	\$0.00 \$0.00	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699 37,608 38,456 22,486 33,016	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,663 \$ 146,902 \$ 88,897	Units Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,874 38,491 25,837	\$0.00 \$0.00	\$ Amount \$ 25,946 \$ 26,284 \$ 24,775 \$ 19,113 \$ 21,952 \$ 30,796 \$ 30,464 \$ 31,563 \$ 31,563 \$ 31,563	Transfo	\$0.00 \$0.00	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699 37,608 38,456 22,486 33,016	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,663 \$ 146,902 \$ 88,897	Linis Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,874	\$0.00 \$0.00	\$ Amount \$ 25,946 \$ 26,284 \$ 24,775 \$ 19,113 \$ 21,952 \$ 30,796 \$ 30,464 \$ 31,563 \$ 31,563 \$ 31,563	Transfo	\$0.00 \$0.00	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April More July August September Cotober November December	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,899 37,008 38,456 22,486 33,016 21,470	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,663 \$ 146,902 \$ 85,897 \$ 126,121 \$ 82,015	Linis Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,874 38,491 25,837 35,071 30,227	\$0.00 \$0.00	\$	Transfo	\$0.00 \$0.00	\$ nnection Amount \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
February March April May June July August September October November December Total Total Month January February March April May June July August September October November	Units Billed 31,333 29,707 27,985 22,372 26,449 37,556 36,699 37,608 38,456 22,486 33,016	\$0.00 \$0.00	Amount \$ 119,692 \$ 113,481 \$ 106,903 \$ 85,461 \$ 101,035 \$ 143,464 \$ 140,190 \$ 143,663 \$ 146,902 \$ 88,897	Units Billed 31,641 32,054 30,213 23,309 26,771 37,556 37,151 37,874 38,491 25,837 35,071 30,227	\$0.00 \$0.00	\$ Amount \$ 25,946 \$ 26,284 \$ 24,775 \$ 19,113 \$ 21,952 \$ 30,796 \$ 30,464 \$ 31,563 \$ 31,563 \$ 31,563	Transfo	\$0.00 \$0.00	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



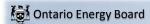
The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

Mooth Units Billed Rare Amount Units Billed Rare Amount Series Amount Series Amount Series Ser	IESO		Network		Line	e Connectio	n	Transfor	mation Cor	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	31.333 5	3.7800	\$ 118.439	31.641	\$ 0.8600	\$ 27.211		\$ 2,0000	s -	\$ 27.211
April 22,372 8 3,7800 8 8,4566 23,304 5 0,800 8 2,0046 3 2,000 8 1 2,000 8 3 2,000 8 4 1,000 8 3 2,000 8 3 2,000 8 3 2,000 8 4 1,000 8 3 3,000 8 3 2,000 8 2,000 8 3 2,000 8 2,000	February	29,707	3.7800	\$ 112,292	32,054	\$ 0.8600	\$ 27,566	-	\$ 2.0000	\$ -	\$ 27,566
August		27,985	3.7800	\$ 105,783	30,213	\$ 0.8600	\$ 25,983	-	\$ 2.0000	\$ -	\$ 25,983
August		22,372	3.7800	\$ 84,566	23,309	\$ 0.8600	\$ 20,046	-	\$ 2.0000		\$ 20,046
August				\$ 99,977	26,771	\$ 0.8600	\$ 23,023	-			\$ 23,023
August					37,556	\$ 0.8600	\$ 32,290 \$ 31,050				\$ 32,290 \$ 31,050
September 3.4.546 \$ 3.7100 \$ 1.45.546 \$ 3.6400 \$ 3.4.102 \$ 2.2000 \$ 3.5.102 \$ 3.5.10				\$ 142.158	37,874	\$ 0.8600	\$ 32,572				\$ 32,572
Conceined	September	38,456		\$ 145,364	38,491	\$ 0.8600	\$ 33,102	-		\$ -	\$ 33,102
Note	October	22,486	3.7800	\$ 84,997	25,837	\$ 0.8600	\$ 22,220	-	\$ 2.0000	\$ -	\$ 22,220
Note	November	33,016	3.7800		35,071	\$ 0.8600	\$ 30,161	-	\$ 2.0000	\$ -	\$ 30,161
Morth	December	21,470	3.7800	\$ 81,157	30,227	\$ 0.8600	\$ 25,995	-	\$ 2.0000	\$ -	\$ 25,995
Month	Total	365,137	3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128		\$ -	\$ -	\$ 332,128
April	Hydro One		Network		Line	e Connectio	n	Transfor	mation Cor	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	lanuany	_	3 3765	٠ .	_	\$ 0.7167	s -	_	\$ 1,6200	¢ .	٠ .
Match		- 3	3.3765	s -		\$ 0.7167	\$ -		\$ 1.6200	\$ -	s -
April			3.3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
June			3.3765	\$ -	-			-	\$ 1.6200		\$ -
July	May		3.4121	s -	-	\$ 0.7879		-	\$ 1.8018		\$ -
August	June			ş -	-	\$ 0.7879	5 -	-	\$ 1.8018	\$ -	\$ -
September S 3.4121 S	July		3.4121	5 -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Cotober S 3.4121 S			3.4121	φ - \$ -		\$ 0.7870	φ - \$ -	-	\$ 1.0018	\$ -	\$ -
November	October		3.4121	š -	-	\$ 0.7879	š -		\$ 1,8018	š -	\$ -
December S 3.412 S S S S S S S S S		- 3							\$ 1.8018		
Note	December	- 9						-			\$ -
Note National Na	Total			• -			¢ _		e .	•	•
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount						*		Transfor	*	<u> </u>	
February	(//	Units Billed		Amount							
February	lanuan	_		e -	_	¢ .	s .		٠.	٠ .	٠ .
April				s -		\$ -					s -
April		- 3	- :	\$ -	-	\$ - :		-			\$ -
June	April	- 5	- :	\$ -	-	\$ - :	\$ -	-	\$ -		\$ -
July	May		- :	\$ -	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
August			- :	s -	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
September				ş -	-	\$ - :		-	\$ -		\$ -
Cotcober S								-			
November S S S S S S S S S											
Total S											s -
Network Line Connection Total Line Connection Total Line	December		- :	\$ -	-	\$ - :	\$ -	-	š -		\$ -
Network Line Connection Total Line Connection Total Line											
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total		-	\$ <u>-</u>		\$ - :	\$		\$ -	\$	\$ -
January	Add Extra Host Here (II)		Network		Line	e Connectio	n	Transfor	mation Cor	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January			\$ -	-	\$ - :	\$ -	-	\$ -		\$ -
April	February	- 9	-	\$ -	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
May June S S - S S - S S - - S - S - - S - S - - S - - S - - - - - -		- \$	- :	\$ -	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
July			- :	\$ -	-	\$ - :	\$ -	-			\$ -
July			-	5 -	-	\$ - !		-			\$ -
August -								-			
September S	July August			s -	-	φ - \$ -	φ - \$ -	-	ş -		ъ - \$ -
October -	September		-	s -		\$ -	\$ -		š -		s -
November -			-	š -	-	\$ - :	\$ -		š -	\$ -	\$ -
Total Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Amount </td <td></td> <td>- 9</td> <td>- :</td> <td>\$ -</td> <td>-</td> <td>\$ - :</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td>		- 9	- :	\$ -	-	\$ - :	\$ -	-	\$ -	\$ -	\$ -
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August 37,608 \$3,78 \$142,158 37,874 \$0,86 \$3,2672 - \$0,00 - \$32,572 September 38,456 \$3,78 \$145,3644 38,491 \$0,86 \$3,102 - \$0,00 \$- \$3,7102 October 22,486 \$3,78 \$4,997 \$5,837 \$0,86 \$2,220 - \$0,00 \$- \$2,220 November 33,016 \$3,78 \$124,800 35,071 \$0,86 \$2,220 - \$0,00 \$- \$2,222 November 21,470 \$3,78 \$124,800 35,071 \$0,86 \$2,595 - \$0,00 \$- \$25,995 December 21,470 \$3,78 \$1,157 30,227 \$0,86 \$2,5995 - \$0,00 \$- \$25,995	July	36,699	\$3.78	\$ 138,722	37,151	\$0.86	\$ 31,950	-	\$0.00	\$ -	\$ 31,950
Öctober 22,486 \$3.78 \$ 84,997 25,837 \$0.86 \$ 22,220 - \$0.00 - \$2,220 November 33,016 \$3.78 \$ 124,800 35,071 \$0.86 \$ 22,220 - \$0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00	August	37,608	\$3.78	\$ 142,158	37,874	\$0.86	\$ 32,572	-	\$0.00	\$ -	\$ 32,572
								-			\$ 33,102
								-			\$ 22,220
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Total 365,137 \$ 3.78 \$ 1,380,218 386,195 \$ 0.86 \$ 332,128 - \$ - \$ \$ 332,128	December	21,470	φ3./0	φ 01,13/	30,227	⊕ U.00 3	φ 25,995	-	φυ.υυ	φ -	
	Total	365,137	3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128		\$ -	\$ -	\$ 332,128



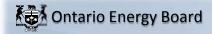
The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lin	e Connectio	on	Transfo	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$ 3.7800	\$ 118,439	31,641	\$ 0.8600	\$ 27,211		\$ 2.0000	s -	\$ 27,211
February	29,707	\$ 3.7800	\$ 112,292	32,054	\$ 0.8600	\$ 27,566		\$ 2.0000	\$ -	\$ 27,566
March	27,985	\$ 3.7800	\$ 105,783	30,213	\$ 0.8600	\$ 25,983	-	\$ 2.0000	\$ -	\$ 25,983
April	22,372	\$ 3.7800	\$ 84,566	23,309	\$ 0.8600	\$ 20,046	-	\$ 2.0000	\$ -	\$ 20,046
May	26,449	\$ 3.7800	\$ 99,977	26,771	\$ 0.8600	\$ 23,023	-		\$ -	\$ 23,023
June	37,556	\$ 3.7800	\$ 141,962	37,556		\$ 32,298	-	\$ 2.0000	\$ -	\$ 32,298
July	36,699		\$ 138,722	37,151		\$ 31,950	-		\$ -	\$ 31,950
August September	37,608 38,456	\$ 3.7800 \$ 3.7800	\$ 142,158 \$ 145.364	37,874 38.491		\$ 32,572 \$ 33,102	-		\$ - \$ -	\$ 32,572 \$ 33,102
September October	38,456 22,486		\$ 145,364 \$ 84,997			\$ 33,102 \$ 22,220	-		\$ - \$ -	\$ 33,102 \$ 22,220
November	33,016		\$ 124,800			\$ 30,161			\$ -	\$ 30,161
December	21,470		\$ 81,157			\$ 25,995			\$ -	\$ 25,995
Total	365,137	\$ 3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128	-	\$ -	\$ -	\$ 332,128
Hydro One		Network		Lin	e Connectio	on	Transfor	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
February	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
March	-	\$ 3.4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
April Mav	-		\$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
June	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
June July			\$ - \$ -			\$ - \$ -	-		\$ - \$ -	\$ - \$ -
August			\$ - \$ -			\$ - \$ -	-		\$ -	\$ -
September	-		\$ -			\$ -	-		\$ -	\$ -
October		\$ 3.4121	\$ -	-	\$ 0.7879	\$ -		\$ 1.8018	\$ -	\$ -
November			š -	-	\$ 0.7879	\$ -			\$ -	\$ -
December	-	\$ 3.4121	š -	-	\$ 0.7879	\$ -	-	\$ 1.8018	\$ -	\$ -
Total		•			•	•		•	•	\$ -
		Network	-		e Connectio	<u> </u>	Transfor	mation Con	φ -	
Add Extra Host Here (I)		Network		Lin	e Connectio	on	Transfol	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-		\$ -	-	\$ -	\$ -	-		\$ -	\$ -
February	-	\$ -	s -	-		\$ -	-		\$ -	\$ -
March	-		\$ -		~	\$ -	-		\$ -	\$ - \$ -
April May	-		\$ - \$ -			\$ - \$ -	-		\$ - \$ -	\$ - \$ -
June		\$ -	\$ -			\$ -			\$ -	\$ -
July		\$ -	\$ -	-	\$ -	\$ -			\$ -	\$ -
August		š -	š -		š -	\$ -			\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Lin	e Connectio	on	Transfo	mation Con	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	s -	s -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	-		š -	-		\$ -	-		\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$ -
June	-		\$ -	-		\$ -	-		\$ -	\$ -
July	-		\$ -	-		\$ -	-		\$ -	\$ -
August September	-		\$ - \$ -	-		\$ - \$ -	-		\$ - \$ -	\$ - \$ -
October			\$ - \$ -			\$ - \$ -			\$ -	\$ -
November			\$ -			\$ -			\$ -	\$ -
December	-		š -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		1	e Connectio	-	Transfer	mation Con	nection	Total Line
Total	_	Network			e-Connectio)II —	Transfol	matton con	meetion	- Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$ 3.78	\$ 118,439	31,641	\$ 0.86	\$ 27,211	-	\$ -	\$ -	\$ 27,211
February	29,707	\$ 3.78 \$ 3.78	\$ 112,292 \$ 105,783	32,054	\$ 0.86 \$ 0.86	\$ 27,566 \$ 25,983	-	\$ - \$ -	\$ - \$ -	\$ 27,566 \$ 25,983
March April	27.005			30,213	\$ 0.86	\$ 25,983 \$ 20,046	-	φ -	φ -	\$ 25,983
	27,985	\$ 3.79	\$ 84.566	33 300						
	22,372		\$ 84,566	23,309					\$ -	\$ 20,046 \$ 23,023
May	22,372 26,449	\$ 3.78	\$ 99,977	26,771	\$ 0.86	\$ 23,023	-	\$ -	\$ -	\$ 23,023
May June	22,372 26,449 37,556	\$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962	26,771 37,556	\$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298	-	\$ - \$ -	\$ - \$ -	\$ 23,023 \$ 32,298
May June July	22,372 26,449 37,556 36,699	\$ 3.78 \$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962 \$ 138,722	26,771 37,556 37,151	\$ 0.86 \$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298 \$ 31,950	-	\$ - \$ - \$ -	\$ -	\$ 23,023 \$ 32,298 \$ 31,950
May June	22,372 26,449 37,556 36,699 37,608 38,456	\$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962 \$ 138,722 \$ 142,158 \$ 145,364	26,771 37,556 37,151 37,874 38,491	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102	-	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102
May June July August September October	22,372 26,449 37,556 36,699 37,608 38,456 22,486	\$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962 \$ 138,722 \$ 142,158 \$ 145,364 \$ 84,997	26,771 37,556 37,151 37,874 38,491 25,837	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220	- - - - -	- - - - - - - - - - -	- - - - - - - - - -	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220
May June July August September October November	22,372 26,449 37,556 36,699 37,608 38,456 22,486 33,016	\$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962 \$ 138,722 \$ 142,158 \$ 145,364 \$ 84,997 \$ 124,800	26,771 37,556 37,151 37,874 38,491 25,837	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220 \$ 30,161		· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220 \$ 30,161
May June July August September October	22,372 26,449 37,556 36,699 37,608 38,456 22,486	\$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962 \$ 138,722 \$ 142,158 \$ 145,364 \$ 84,997	26,771 37,556 37,151 37,874 38,491 25,837	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220	- - - - - - -	· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220
May June July August September October November	22,372 26,449 37,556 36,699 37,608 38,456 22,486 33,016	\$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78 \$ 3.78	\$ 99,977 \$ 141,962 \$ 138,722 \$ 142,158 \$ 145,364 \$ 84,997 \$ 124,800	26,771 37,556 37,151 37,874 38,491 25,837 35,071 30,227	\$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86 \$ 0.86	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220 \$ 30,161	- - - - - -	· \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 23,023 \$ 32,298 \$ 31,950 \$ 32,572 \$ 33,102 \$ 22,220 \$ 30,161



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

ı	Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
F	Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	71,785,346	0	545,569	38.8%	535,921	0.0075
(General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	40,669,725	0	280,621	20.0%	275,659	0.0068
(General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8188		104,542	294,683	21.0%	289,472	2.7690
(General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0466		90,464	275,608	19.6%	270,734	2.9927
l	Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	246,522	0	1,701	0.1%	1,671	0.0068
5	Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1255		3,238	6,882	0.5%	6,761	2.0879
-	The purpose of this table is to re-align the current RTS	Connection Rates to recover current wholesale connection costs.								
ı	Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
F	Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	71,785,346	0	100,499	31.7%	105,119	0.0015
(General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	40,669,725	0	56,938	17.9%	59,555	0.0015
(General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4921		104,542	51,445	16.2%	53,810	0.5147
(General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1836		90,464	107,073	33.7%	111,995	1.2380
l	Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	246,522	0	345	0.1%	361	0.0015
5	Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3805		3,238	1,232	0.4%	1,289	0.3980
-	The purpose of this table is to update the re-aligned R	rs Network Rates to recover future wholesale network costs.								
ı	Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
	Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	Unit \$/kWh	•	•	Billed kW			Wholesale	RTSR-
F		·		Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
F	Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	Network 0.0075	Billed kWh 71,785,346	0	Amount 535,921	Amount % 38.8%	Wholesale Billing 535,921	RTSR- Network 0.0075
F	Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	Network 0.0075 0.0068	Billed kWh 71,785,346	0 0	Amount 535,921 275,659	Amount % 38.8% 20.0%	Wholesale Billing 535,921 275,659	RTSR- Network 0.0075 0.0068
F ()	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0075 0.0068 2.7690	Billed kWh 71,785,346	0 0 104,542	Amount 535,921 275,659 289,472	38.8% 20.0% 21.0% 19.6% 0.1%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671	RTSR- Network 0.0075 0.0068 2.7690
F () ()	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0075 0.0068 2.7690 2.9927	Billed kWh 71,785,346 40,669,725	0 0 104,542 90,464	535,921 275,659 289,472 270,734	38.8% 20.0% 21.0% 19.6%	Wholesale Billing 535,921 275,659 289,472 270,734	RTSR- Network 0.0075 0.0068 2.7690 2.9927
F () () ()	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW	0.0075 0.0068 2.7690 2.9927 0.0068	Billed kWh 71,785,346 40,669,725	0 0 104,542 90,464 0	535,921 275,659 289,472 270,734 1,671	38.8% 20.0% 21.0% 19.6% 0.1%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879
F () () () () () () () () () () () () ()	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Lo	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW	0.0075 0.0068 2.7690 2.9927 0.0068	Billed kWh 71,785,346 40,669,725 246,522	0 0 104,542 90,464 0	535,921 275,659 289,472 270,734 1,671	38.8% 20.0% 21.0% 19.6% 0.1%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068
F () () () () () () () () () (Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned R1	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Adjusted RTSR-	Billed kWh 71,785,346 40,669,725 246,522 Loss Adjusted Billed kWh 71,785,346	0 0 104,542 90,464 0 3,238	535,921 275,659 289,472 270,734 1,671 6,761 Billed Amount	38.8% 20.0% 21.0% 19.6% 0.1% 0.5%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761 Current Wholesale	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Proposed RTSR-
- -	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned RT Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Adjusted RTSR-Connection 0.0015 0.0015	Billed kWh 71,785,346 40,669,725 246,522 Loss Adjusted Billed kWh	0 0 104,542 90,464 0 3,238 Billed kW	535,921 275,659 289,472 270,734 1,671 6,761 Billed Amount	38.8% 20.0% 21.0% 19.6% 0.1% 0.5% Billed Amount % 31.7% 17.9%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761 Current Wholesale Billing 105,119 59,555	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Proposed RTSR- Connection 0.0015 0.0015
F ()	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned RT Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kWh \$/kWh	0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Adjusted RTSR-Connection 0.0015	Billed kWh 71,785,346 40,669,725 246,522 Loss Adjusted Billed kWh 71,785,346	0 0 104,542 90,464 0 3,238 Billed kW	535,921 275,659 289,472 270,734 1,671 6,761 Billed Amount	38.8% 20.0% 21.0% 19.6% 0.1% 0.5% Billed Amount % 31.7%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761 Current Wholesale Billing	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Proposed RTSR- Connection 0.0015
- - -	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned RT Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh \$/kWh	Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Adjusted RTSR-Connection 0.0015 0.0015	Billed kWh 71,785,346 40,669,725 246,522 Loss Adjusted Billed kWh 71,785,346	0 0 104,542 90,464 0 3,238 Billed kW	535,921 275,659 289,472 270,734 1,671 6,761 Billed Amount	38.8% 20.0% 21.0% 19.6% 0.1% 0.5% Billed Amount % 31.7% 17.9%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761 Current Wholesale Billing 105,119 59,555 53,810 111,995	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Proposed RTSR- Connection 0.0015 0.0015
I	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned RT Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate IS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Adjusted RTSR-Connection 0.0015 0.0015 0.5147 1.2380 0.0015	Billed kWh 71,785,346 40,669,725 246,522 Loss Adjusted Billed kWh 71,785,346	0 0 104,542 90,464 0 3,238 Billed kW 0 0 104,542 90,464 0	Amount 535,921 275,659 289,472 270,734 1,671 6,761 Billed Amount 105,119 59,555 53,810 111,995 361	38.8% 20.0% 21.0% 19.6% 0.1% 0.5% Billed Amount % 31.7% 17.9% 16.2% 33.7% 0.1%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761 Current Wholesale Billing 105,119 59,555 53,810 111,995 361	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Proposed RTSR- Connection 0.0015 0.0015 0.5147 1.2380 0.0015
I	Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Street Lighting Service Classification The purpose of this table is to update the re-aligned RT Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate TS Connection Rates to recover future wholesale connection costs. Rate Description Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Adjusted RTSR-Connection 0.0015 0.0015 0.5147 1.2380	Billed kWh 71,785,346 40,669,725 246,522 Loss Adjusted Billed kWh 71,785,346 40,669,725	0 0 104,542 90,464 0 3,238 Billed kW	535,921 275,659 289,472 270,734 1,671 6,761 Billed Amount 105,119 59,555 53,810 111,995	Amount % 38.8% 20.0% 21.0% 19.6% 0.1% 0.5% Billed Amount % 31.7% 17.9% 16.2% 33.7%	Wholesale Billing 535,921 275,659 289,472 270,734 1,671 6,761 Current Wholesale Billing 105,119 59,555 53,810 111,995	RTSR- Network 0.0075 0.0068 2.7690 2.9927 0.0068 2.0879 Proposed RTSR- Connection 0.0015 0.0015 0.5147 1.2380



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	7,158	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	67,753,410	
Associated Stretch Factor Value	0.30%			Rate Design Transition Years Left	4	

	Current	MFC Adjustment	Current	DVR Adjustment from	Price Cap Index to be Applied to MFC		Proposed Volumetric	
Rate Class	MFC	-	Volumetric Charge	•	and DVR	Proposed MFC	Charge	
RESIDENTIAL SERVICE CLASSIFICATION	18.17		0.0128		1.30%	20.96	0.0097	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.76		0.0113		1.30%	38.25	0.0114	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	269.88		2.1298		1.30%	273.39	2.1575	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	20.31		0.0061		1.30%	20.57	0.0062	
STREET LIGHTING SERVICE CLASSIFICATION	7.52		29.4112		1.30%	7.62	29.7935	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	18.17	1,560,730	64.3%	8.9%	2.52	73.2%	20.69	1,777,188
Current Residential Variable Rate (inclusive of R/C adj.)	0.0128	867,244	35.7%			26.8%	0.0096	650,433
		2,427,974						2,427,621

 $^{^{\}rm 1}$ These are the residential rates to which the Price Cap Index will be applied to.



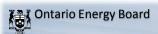
STREET LIGHTING SERVICE CLASSIFICATION

Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019

Incentive Regulation Model for 2016 Filers

Please note that existing SMIRR and SM $\,$

n column B, choose the associated unit from the drop-down menu. n column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal plac	es and all others round	ded to 4 decin
RESIDENTIAL SERVICE CLASSIFICATION		
Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	-0.00
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	-0.00
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		
Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kW	-0.14
JNMETERED SCATTERED LOAD SERVICE CLASSIFICATION Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	-0.00
	φ,	



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's residential customer at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

ATE CLASSES / CATEGORIES Units Non-RPP Retailer? Non-RPP Retaile	l able 1								
RPP Yes 1.0379 1.0379 1.0379 1.0379 2.000 N/A	RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Non-RPP	Applicable?	Loss Factor				
ENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION Non-RPP (Other) NO 1.0379 1.0379 56,000 150 DEMAND NIFETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP Yes 1.0379 1.0379 900 N/A TREET LIGHTING SERVICE CLASSIFICATION RPP Yes 1.0379 1.0379 50 0 DEMAND ESIDENTIAL SERVICE CLASSIFICATIO1 10th Percentile RPP Yes 1.0379 1.0379 288 N/A dd additional scenarios if required	RESIDENTIAL SERVICE CLASSIFICATION			Yes	1.0379	1.0379	800		N/A
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP Yes 1.0379 1.0379 900 NVA REET LIGHTING SERVICE CLASSIFICATION RPP Yes 1.0379 1.0379 50 0 DEMAND ESIDENTIAL SERVICE CLASSIFICATIOI 10th Percentile RPP Yes 1.0379 1.0379 288 NVA dd additional scenarios if required	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	2,000		N/A
TREET LIGHTING SERVICE CLASSIFICATION RPP Yes 1.0379 1.0379 50 0 DEMAND RPP Yes 1.0379 1.0379 288 N/A ESIDENTIAL SERVICE CLASSIFICATIOI 10th Percentile RPP Yes 1.0379 1.0379 288 N/A Edid additional scenarios if required RPP Yes 1.0379 1.0379 288 N/A Edid additional scenarios if required RPP Yes 1.0379 1.0379 288 N/A Edid additional scenarios if required RPP Yes 1.0379 1.0379 288 N/A Edid additional scenarios if required RPP Yes 1.0379 1.0379 288 N/A Edid additional scenarios if required RPP Yes 1.0379 288 PP Yes 1.037	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0379	1.0379	56,000	150	DEMAND
ESIDENTIAL SERVICE CLASSIFICATIOI 10th Percentile RPP Yes 1.0379 1.0379 288 NIA dd additional scenarios if required	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	900		N/A
dd additional scenarios if required	STREET LIGHTING SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	50	0	DEMAND
dd additional scenarios if required	RESIDENTIAL SERVICE CLASSIFICATIOI 10th Percentile		RPP	Yes	1.0379	1.0379	288		N/A
dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
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dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required dd additional scenarios if required dd additional scenarios if required	Add additional scenarios if required								
dd additional scenarios if required	Add additional scenarios if required								
	Add additional scenarios if required								
1d additional scenarios if required	Add additional scenarios if required								
	Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES				Sub-T	otal		Total	
(eg: Residential TOU, Residential Retailer)	Units	Α			В	C	A + B + C	
		\$	%	\$	%	\$ %	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP								
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP								
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)								
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP								
5 STREET LIGHTING SERVICE CLASSIFICATION - RPP								
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP								
7								
8								
9								
0								
11								
12								
13								
4								
15								
16								
7								
18								
9								
20								

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current B	oard-Approve	ed		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.17	1	\$ 18.17		1	\$ 20.96	\$ 2.79	15.35%
Distribution Volumetric Rate	\$ 0.0128	800	\$ 10.24	\$ 0.0097	800	\$ 7.76	-\$ 2.48	-24.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.97			\$ 29.41	\$ 0.44	1.52%
Line Losses on Cost of Power	\$ 0.1021	30	\$ 3.10	\$ 0.1021	30	\$ 3.10	\$ -	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0008	800	-\$ 0.64	-\$ 0.0050	800	-\$ 4.00	-\$ 3.36	525.00%
Riders	-\$ 0.0008		-\$ 0.04	-φ 0.0030		-φ 4.00	•	323.00 /6
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 32.22			\$ 29.30	-\$ 2.92	-9.06%
Total A)			•				•	
RTSR - Network	\$ 0.0076	830	\$ 6.31	\$ 0.0075	830	\$ 6.23	-\$ 0.08	-1.32%
RTSR - Connection and/or Line and	\$ 0.0014	830	\$ 1.16	\$ 0.0015	830	\$ 1.25	\$ 0.08	7.14%
Transformation Connection	0.0017	000	Ψ 1.10	ψ 0.0010	000	Ψ 1.20	Ψ 0.00	7.1470
Sub-Total C - Delivery (including Sub-			\$ 39.69			\$ 36.77	-\$ 2.92	-7.36%
Total B)			Ψ 00.00			Ψ 00.11	Ψ 2.02	7.0070
Wholesale Market Service Charge	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
(WMSC)	0.0044	000	ψ 0.00	Ψ 0.0044	000	ψ 0.00	Ψ	0.0070
Rural and Remote Rate Protection	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
(RRRP)	,	000	•		000	•	•	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25		1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program				s -	830	\$ -	\$ -	
(OESP)				*		•	*	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96		512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144		\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.98			\$ 123.46		-6.46%
HST	13%		\$ 17.16	13%		\$ 16.05		-6.46%
Total Bill (including HST)			\$ 149.14			\$ 139.51	-\$ 9.63	-6.46%
Ontario Clean Energy Benefit 1			-\$ 14.91				\$ 14.91	-100.00%
Total Bill on TOU			\$ 134.23			\$ 139.51	\$ 5.28	3.94%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current	Board-Approve	ed				Proposed				Imp	act
	Rate	Volume	CI	harge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)	•	\$ Change	% Change
Monthly Service Charge	\$ 37.76	1	\$	37.76	\$	38.25		\$	38.25	\$	0.49	1.30%
Distribution Volumetric Rate	\$ 0.0113	2000	\$	22.60	\$	0.0114	2000	\$	22.80	\$	0.20	0.88%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ 0.0012	2000	\$	2.40	\$	0.0013	2000	\$	2.60	\$	0.20	8.33%
Sub-Total A (excluding pass through)			\$	62.76				\$	63.65	44	0.89	1.42%
Line Losses on Cost of Power	\$ 0.1021	76	\$	7.74	\$	0.1021	76	\$	7.74	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$ 0.0008	2.000		1.60	-\$	0.0050	2.000	œ.	10.00	-\$	8.40	525.00%
Riders	-\$ 0.000	,	•	1.60	-\$	0.0050	,		10.00	-Ф	0.40	525.00%
Low Voltage Service Charge		2,000	\$	-			2,000	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			s	69.69				\$	62.18	-\$	7.51	-10.78%
Total A)			Ψ					*		7		
RTSR - Network	\$ 0.0069	2,076	\$	14.32	\$	0.0068	2,076	\$	14.12	\$	0.21	-1.45%
RTSR - Connection and/or Line and	\$ 0.0014	2,076	e	2.91	\$	0.0015	2,076	œ	3.11	\$	0.21	7.14%
Transformation Connection	\$ 0.0014	2,070	Ą	2.91	9	0.0013	2,070	þ	3.11	9	0.21	7.14/0
Sub-Total C - Delivery (including Sub-			s	86.92				\$	79.41	-\$	7.51	-8.64%
Total B)			Ÿ	00.52				•	70.41	•	7.01	0.0470
Wholesale Market Service Charge	\$ 0.0044	2.076	¢	9.13	\$	0.0044	2.076	\$	9.13	\$	_	0.00%
(WMSC)	0.0044	2,070	Ψ	3.13	Ψ	0.0044	2,070	Ψ	3.13	Ψ	-	0.0078
Rural and Remote Rate Protection	\$ 0.0013	2.076	¢	2.70	\$	0.0013	2,076	æ	2.70	\$	_	0.00%
(RRRP)	•	,	*	-				1		_	-	
Standard Supply Service Charge	\$ 0.2500		\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program					¢	_	2,076	æ	_	\$	_	
(OESP)					Ψ	-	2,070	Ψ	_	Ψ	-	
TOU - Off Peak	\$ 0.0800		\$	102.40	\$	0.0800	1,280		102.40	\$	-	0.00%
TOU - Mid Peak	\$ 0.1220		\$	43.92	\$	0.1220	360		43.92	\$	-	0.00%
TOU - On Peak	\$ 0.1610	360	\$	57.96	\$	0.1610	360	\$	57.96	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	317.28				\$	309.77	-\$	7.51	-2.37%
HST	139	6	\$	41.25		13%		\$	40.27	-\$	0.98	-2.37%
Total Bill (including HST)			\$	358.53				\$	350.04	-\$	8.49	-2.37%
Ontario Clean Energy Benefit 1		1	-\$	35.85						\$	35.85	-100.00%
Total Bill on TOU			\$	322.68				\$	350.04	\$	27.36	8.48%

Current Loss Factor 1.0379 Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0379 No

Curi	rent Board-Ap	proved				Proposed				Imp	act	
Rate (\$)	Volu	me	Charge (\$)		Rate (\$)	Volume		Charge (\$)	\$	Change	% Change	
\$ 26	69.88	1 \$	269.88	\$	273.39	1	\$	273.39	\$	3.51	1.309	
\$ 2.	1298	150 \$	319.47	\$	2.1575	150	\$	323.63	\$	4.16	1.309	
\$	-	1 \$	-	\$	-	1	\$	-	\$	-		
\$ 0.	3483	150 \$	52.25	\$	0.3674	150	\$	55.11	\$	2.87	5.489	
		9	641.60				\$	652.13	\$	10.53	1.649	
\$	-	- \$	-	\$	-	-	\$	-	\$	-		
	0645	150 6	144.60	•	2.0722	150	d.	460.00	d.	005.50	-203.63	
-\$ Z.	3043	150 -4	444.00	φ	3.0722	130	φ	400.02	φ	905.50	-203.03	
		150 \$	-			150	\$	-	\$	-		
\$	-	1 \$	-	\$	-	1	\$	-	\$	-		
		\$	196.92				\$	1,112.95	\$	916.03	465.18	
\$ 2	8188	150 9	422.82	\$	2 7690	150	\$	415.35	-\$	7 47	-1.77	
'			·	Ψ								
\$ 0.	4921	150 \$	73.82	\$	0.5147	150	\$	77.21	\$	3.39	4.59	
		٠	603.56				4	1 605 50	4	011 05	131.49	
		•	000.00				•	1,000.00	•	311.55	101.40	
\$ 0.	0044 58	122 9	255.74	\$	0.0044	58 122	\$	255 74	\$	_	0.00	
, ·		,,	200	Ι *	0.00	00,122	Ψ.	200	Ψ		0.00	
\$ 0.	0013 58	3.122 9	75.56	\$	0.0013	58.122	\$	75.56	\$	_	0.00	
'		,				,						
		1 \$				1				-	0.00	
\$ 0.	0070 56	5,000 \$	392.00	\$	0.0070	56,000	\$	392.00	\$	-	0.00	
				\$	_	58.122	\$	-	\$	_		
				T .								
\$ 0.	0954 58	3,122 \$	5,544.88	\$	0.0954	58,122	\$	5,544.88	\$	-	0.00	
		\$									13.10	
	13%	\$		1	13%						13.10	
		\$	7,867.04				\$	8,897.54	\$	1,030.50	13.10	
		\$	-						\$	-		
		9	7.867.04				\$	8,897.54	\$	1.030.50	13.10	
	Rate (\$) \$ 20 \$ 20 \$ 0. \$ 0. \$ 0. \$ 0. \$ 0. \$ 0.	Rate (\$) Volu \$ 269.88 \$ 2.1298 \$ 0.3483 \$ -\$ 2.9645 \$ -\$ 2.9645 \$ -\$ 0.4921 \$ 0.0013 58 \$ 0.2500 \$ 0.0070 56	Rate (\$) Volume (\$) \$ 269.88 1 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5	Rate (\$) Volume (\$) Charge (\$) \$ 269.88 1 \$ 269.88 \$ 2.1298 150 \$ 319.47 \$ 0.3483 150 \$ 52.25 \$ 0.3483 150 \$ 52.25 \$ 441.60 \$ 641.60 \$ - - \$ 2.9645 150 \$ 444.68 \$ 150 \$ \$ 196.92 \$ 2.8188 150 \$ 422.82 \$ 0.4921 150 \$ 73.82 \$ 693.56 \$ 693.56 \$ 0.0013 58,122 \$ 255.74 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.0954 58,122 \$ 5,544.88	Rate (\$) Volume (\$) Charge (\$) \$ 269.88 \$ 1 \$ \$269.88 \$ \$319.47 \$ \$ 150 \$ \$319.47 \$	Rate (\$) Volume (\$) Charge (\$) Rate (\$) \$ 269.88 \$ 273.39 1 \$ 269.88 \$ 273.39 \$ 273.39 \$ 2.1298 150 \$ 319.47 \$ 2.1575 \$ 2.1575 \$ 0.3483 150 \$ 52.25 \$ 0.3674 \$ 0.3483 150 \$ 52.25 \$ 0.3674 \$ 641.60 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) \$ 269.88 1 \$ 269.88 \$ 273.39 1 1 273.39 1 1 \$ 2.1298 150 \$ 319.47 \$ 2.1575 150 150 150 \$ 2.25 \$ 0.3674 150 150 \$ 0.3483 150 \$ 52.25 \$ 0.3674 150 150	Rate (s) Volume (s) Charge (s) Rate (s) Volume (s) \$ 269.88 1 \$ 269.88 \$ 273.39 1 \$ 273.39 1 \$ 150 \$ 319.47 \$ 2.1575 150 \$ 150	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) \$ 269.88 1 \$ 269.88 \$ 273.39 1 \$ 273.39 1 \$ 273.39 1 \$ 273.39 1 \$ 273.39 1 \$ 273.39 \$ 2.1575 150 \$ 323.63 \$ 1 \$	Rate (\$)	Rate (\$)	

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

	Current B	oard-Approve	ed			Proposed		Imp	pact
	Rate	Volume	Charge		Rate	Volume	Charge		
	(\$)		(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.31	1	\$ 20.3	31	\$ 20.57	1	\$ 20.57	\$ 0.26	1.28%
Distribution Volumetric Rate	\$ 0.0061	900	\$ 5.4	49	\$ 0.0062	900	\$ 5.58	\$ 0.09	1.64%
Fixed Rate Riders	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	900	\$ 0.4	45	\$ 0.0006	900	\$ 0.54	\$ 0.09	20.00%
Sub-Total A (excluding pass through)			\$ 26.2	25			\$ 26.69	\$ 0.44	1.68%
Line Losses on Cost of Power	\$ 0.1021	34	\$ 3.4	48	\$ 0.1021	34	\$ 3.48	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0001	900	\$ 0.0	20	-\$ 0.0051	900	-\$ 4.59	-\$ 4.68	-5200.00%
Riders	\$ 0.0001	900	Φ 0.0	J9 I	-\$ 0.0051	900	-\$ 4.59	-ф 4.00	-5200.00%
Low Voltage Service Charge		900	\$ -			900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -		\$ -	1	\$	\$ -	
Sub-Total B - Distribution (includes Sub-			\$ 29.8	22			\$ 25.58	-\$ 4.24	-14.22%
Total A)			•				•	•	
RTSR - Network	\$ 0.0069	934	\$ 6.4	45	\$ 0.0068	934	\$ 6.35	-\$ 0.09	-1.45%
RTSR - Connection and/or Line and	\$ 0.0014	934	\$ 1.3	21	\$ 0.0015	934	\$ 1.40	\$ 0.09	7.14%
Transformation Connection	\$ 0.0014	934	φ 1.0	3 I	\$ 0.0013	934	\$ 1.40	\$ 0.09	7.14/0
Sub-Total C - Delivery (including Sub-			\$ 37.5	58			\$ 33.34	-\$ 4.24	-11.28%
Total B)			Ψ 01.0	,,			ψ 00.04	Ψ 4.24	11.2070
Wholesale Market Service Charge	\$ 0.0044	934	\$ 4.1	11	\$ 0.0044	934	\$ 4.11	\$ -	0.00%
(WMSC)	0.0044	334	Ψ.1	٠. ا	Ψ 0.0044	334	Ψ.11	Ψ -	0.0070
Rural and Remote Rate Protection	\$ 0.0013	934	\$ 1.2	21	\$ 0.0013	934	\$ 1.21	\$ -	0.00%
(RRRP)	•	334	*			334	•	*	
Standard Supply Service Charge	\$ 0.2500	1		25		1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	900	\$ 6.3	30	\$ 0.0070	900	\$ 6.30	\$ -	0.00%
Ontario Electricity Support Program					¢	934	\$ -	\$ -	
(OESP)					Ψ -		Ψ -	Ψ -	
TOU - Off Peak	\$ 0.0800		\$ 46.0				\$ 46.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	162	\$ 19.7	76	\$ 0.1220	162	\$ 19.76	\$ -	0.00%
TOU - On Peak	\$ 0.1610	162	\$ 26.0	80	\$ 0.1610	162	\$ 26.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.3	38			\$ 137.14		-3.00%
HST	13%		\$ 18.3	38	13%		\$ 17.83	-\$ 0.55	-3.00%
Total Bill (including HST)			\$ 159.7	76			\$ 154.97	-\$ 4.79	-3.00%
Ontario Clean Energy Benefit 1			-\$ 15.9	98				\$ 15.98	-100.00%
Total Bill on TOU			\$ 143.7	78			\$ 154.97	\$ 11.19	7.78%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

50 kWh 0 kW 1.0379 1.0379 Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	ed		Proposed						Impact		
	Rate		Volume Charge			Rate Volume		Charge			•			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	7.52		\$	7.52		7.62		\$	7.62	\$	0.10	1.33%	
Distribution Volumetric Rate	\$	29.4112	0.14	\$	4.12	\$	29.7935	0.14	\$	4.17	\$	0.05	1.30%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	0.14	\$	-	\$	0.4126	0.14	\$	0.06	\$	0.06		
Sub-Total A (excluding pass through)				\$	11.64				\$	11.85	\$	0.21	1.82%	
Line Losses on Cost of Power	\$	0.1021	2	\$	0.19	\$	0.1021	2	\$	0.19	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	0.2938	0	-\$	0.04	-\$	1.8244	0	-\$	0.26	-\$	0.21	520.97%	
Riders	-9	0.2936	U	-φ	0.04	-φ	1.0244	U	-φ	0.20	-φ	0.21	320.97 /6	
Low Voltage Service Charge			0	\$	-			0		-	\$	-		
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				\$	11.79				\$	11.79	-\$	0.00	-0.03%	
Total A)				*					•		٠			
RTSR - Network	\$	2.1255	0	\$	0.30	\$	2.0879	0	\$	0.29	-\$	0.01	-1.77%	
RTSR - Connection and/or Line and	s	0.3805	0	\$	0.05	\$	0.3980	0	\$	0.06	\$	0.00	4.60%	
Transformation Connection	¥	0.3003	0	Ψ	0.00	Ψ	0.5500	0	9	0.00	9	0.00	4.0070	
Sub-Total C - Delivery (including Sub-				\$	12.14				\$	12.14	-\$	0.01	-0.05%	
Total B)				۳					*		•	0.0.	0.0070	
Wholesale Market Service Charge	s	0.0044	52	\$	0.23	\$	0.0044	52	\$	0.23	\$		0.00%	
(WMSC)	1*	0.0044	02	Ψ	0.20	۳	0.0044	02	Ψ	0.20	Ψ		0.0070	
Rural and Remote Rate Protection	4	0.0013	52	\$	0.07	\$	0.0013	52	\$	0.07	\$		0.00%	
(RRRP)	I.		02			1.					_			
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		0.25		\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	50	\$	0.35	\$	0.0070	50	\$	0.35	\$	-	0.00%	
Ontario Electricity Support Program						\$	_	52	\$		\$			
(OESP)						۳					_			
TOU - Off Peak	\$	0.0800	32	\$	2.56		0.0800	32	\$	2.56	\$	-	0.00%	
TOU - Mid Peak	\$	0.1220	9	\$	1.10		0.1220	9	\$	1.10	\$	-	0.00%	
TOU - On Peak	\$	0.1610	9	\$	1.45	\$	0.1610	9	\$	1.45	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	18.14	1			\$	18.14		0.01	-0.03%	
HST	1	13%		\$	2.36		13%		\$	2.36	-\$	0.00	-0.03%	
Total Bill (including HST)				\$	20.50				\$	20.50	-\$	0.01	-0.03%	
Ontario Clean Energy Benefit 1				-\$	2.05						\$	2.05	-100.00%	
Total Bill on TOU				\$	18.45				\$	20.50	\$	2.04	11.07%	

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile RPP / Non-RPP: RPP

		Current Board-Approved						Proposed	Impact				
		Rate		lume Charge		Rate		Volume	Charge				
		(\$)			(\$)		(\$)			(\$)	,	Change	% Change
Monthly Service Charge	\$	18.17		\$	18.17				\$	20.96		2.79	15.35%
Distribution Volumetric Rate	\$	0.0128	288	\$	3.69	\$	0.0097	288		2.79	-\$	0.89	-24.22%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.13	1	\$	0.13	\$	0.13	
Volumetric Rate Riders	\$	0.0007	288		0.20	\$	0.0007	288	\$	0.20	\$	-	0.00%
Sub-Total A (excluding pass through)				\$	22.06				\$	24.09		2.03	9.19%
Line Losses on Cost of Power	\$	0.1021	11	\$	1.11	\$	0.1021	11	\$	1.11	\$	-	0.00%
Total Deferral/Variance Account Rate	-\$	0.0008	288	-\$	0.23	-\$	0.0050	288	-\$	1.44	-\$	1.21	525.00%
Riders	ľ			1		_			_		_		
Low Voltage Service Charge	_		288	\$	-			288	\$	-	\$	-	
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	23.73				\$	24.55	\$	0.82	3.45%
Total A) RTSR - Network	s	0.0070	299	\$	2.27	•	0.0075	299		2.24	-\$	0.00	-1.32%
RTSR - Network RTSR - Connection and/or Line and	Þ	0.0076	299	Э	2.21	\$	0.0075	299	\$	2.24	-⊅	0.03	-1.32%
Transformation Connection	\$	0.0014	299	\$	0.42	\$	0.0015	299	\$	0.45	\$	0.03	7.14%
Sub-Total C - Delivery (including Sub-													
				\$	26.42				\$	27.24	\$	0.82	3.09%
Total B) Wholesale Market Service Charge						Н							
(WMSC)	\$	0.0044	299	\$	1.32	\$	0.0044	299	\$	1.32	\$	-	0.00%
Rural and Remote Rate Protection						١.							
(RRRP)	\$	0.0013	299	\$	0.39	\$	0.0013	299	\$	0.39	\$	-	0.00%
Standard Supply Service Charge	s	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	Š	0.0070	288	\$	2.02	\$	-	288	\$	-	-\$	2.02	-100.00%
Ontario Electricity Support Program	Ť			Ť		Ľ							
(OESP)						\$	-	299	\$	-	\$	-	
TOU - Off Peak	\$	0.0800	184	\$	14.75	\$	0.0800	184	\$	14.75	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	52	\$	6.32	\$	0.1220	52	\$	6.32	\$	-	0.00%
TOU - On Peak	\$	0.1610	52	\$	8.35	\$	0.1610	52	\$	8.35	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	59.81				\$	58.61	-\$	1.20	-2.00%
HST		13%		\$	7.78		13%		\$	7.62	-\$	0.16	-2.00%
Total Bill (including HST)				\$	67.58				\$	66.23	-\$	1.35	-2.00%
Ontario Clean Energy Benefit 1				-\$	6.76						\$	6.76	-100.00%
Total Bill on TOU				\$	60.82				\$	66.23	\$	5.41	8.89%