

Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Please indicate the last Cost of Service Re-Basing Year

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Incentive Regulation Model for 2016 Filers

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0097

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0128
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.76
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0113
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh	0.0012
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	269.88
Distribution Volumetric Rate	\$/kW	2.1298
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3801)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kW	0.3483
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.0619
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(2.6463)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8188
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4921
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0466
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1836

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	20.31
Distribution Volumetric Rate	\$/kWh	0.0061
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	(0.0010)
Rate Rider for Recovery of Incremental Capital - in effect until the effective date of the new cost of service-based rate order	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved OEB process. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.52
Distribution Volumetric Rate	\$/kW	29.4112
Rate Rider for Disposition of Account 1576 - effective until April 30, 2019	\$/kW	(0.3511)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.0573
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	(2.4157)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1255
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3805

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Incentive Regulation Model for 2016 Filers

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Incentive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of Account Charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Service Call - Customer-owned Equipment - During Regular Hours	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service - Install and Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install and Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install and Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year		
Note: Specific Charge for Bell Canada Access to the Power Pole is valid only until the existing joint-use agreement is terminated	\$	18.36
NOTE: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated		

Competitive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

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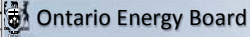
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

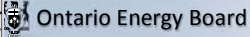
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS


If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.


Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0275

	C	D	O	P	Q	R	S	T	U	V	W	X
1	 <h2 style="text-align: center;">Incentive Regulation Model for 2016 Filers</h2> <p>Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.</p> <p>If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.</p> <p>Please refer to the footnotes for further instructions.</p>											
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19	2012											
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21	Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
22												
23	Group 1 Accounts											
24	LV Variance Account	1550	0			0	0	0			0	0
25	Smart Metering Entity Charge Variance	1551										
26	RSVA - Wholesale Market Service Charge	1580	0			(878,588)	(878,588)	0			(17,817)	(17,817)
27	RSVA - Retail Transmission Network Charge	1584	0			105,767	105,767	0			510	510
28	RSVA - Retail Transmission Connection Charge	1586	0			(68,972)	(68,972)	0			(2,411)	(2,411)
29	RSVA - Power (excluding Global Adjustment)	1588	0			(34,492)	(34,492)	0			6,625	6,625
30	RSVA - Global Adjustment	1589	0			259,902	259,902	0			6,564	6,564
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0			0	0	0			0	0
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0			4,985	4,985	0			18,426	18,426
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0			(22,790)	(22,790)	0			(3,329)	(3,329)
34	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0			20,543	20,543	0			170	170
35	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0			(155,115)	(155,115)	0			(28,415)	(28,415)
36	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
37	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
38												
39	RSVA - Global Adjustment	1589	0	0	0	259,902	259,902	0	0	0	6,564	6,564
40	Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	(1,028,661)	(1,028,661)	0	0	0	(26,240)	(26,240)
41	Total Group 1 Balance		0	0	0	(768,759)	(768,759)	0	0	0	(19,676)	(19,676)
42												
43	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
44												
45	Total including Account 1568		0	0	0	(768,759)	(768,759)	0	0	0	(19,676)	(19,676)

	C	D	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH
1	 <h2 style="text-align: center;">Incentive Regulation Model for 2016 Filers</h2> <p>Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.</p> <p>If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.</p> <p>Please refer to the footnotes for further instructions.</p>											
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21	Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13
22												
23	Group 1 Accounts											
24	LV Variance Account	1550	0	0	0		0	0	0	0		0
25	Smart Metering Entity Charge Variance	1551	0	4,098	0		4,098	0	11	0		11
26	RSVA - Wholesale Market Service Charge	1580	(878,588)	(199,312)	(564,693)		(513,207)	(17,817)	(9,792)	(18,360)		(9,249)
27	RSVA - Retail Transmission Network Charge	1584	105,767	58,458	12,838		151,387	510	1,811	(88)		2,408
28	RSVA - Retail Transmission Connection Charge	1586	(68,972)	(3,001)	(73,231)		1,259	(2,411)	(448)	(2,743)		(116)
29	RSVA - Power (excluding Global Adjustment)	1588	(34,492)	157,781	556,870		(433,581)	6,625	(3,539)	15,082		(11,997)
30	RSVA - Global Adjustment	1589	259,902	(531,256)	423,287		(694,641)	6,564	(694)	10,358		(4,488)
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0	0		0	0				0
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	4,985	(12,414)	0	7,429	0	18,426	9		(7,429)	11,006
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	(22,790)	0	(22,790)		0	(3,329)	(127)	(3,456)		0
34	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	20,543	20	0		20,563	170	302			473
35	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(155,115)	107,406	0		(47,709)	(28,415)	(1,297)			(29,712)
36	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0	139,950	0		139,950	0	2,892			2,892
37	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0	0				0
38												
39	RSVA - Global Adjustment	1589	259,902	(531,256)	423,287	0	(694,641)	6,564	(694)	10,358	0	(4,488)
40	Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,028,661)	252,987	(91,006)	7,429	(677,239)	(26,240)	(10,178)	(9,565)	(7,429)	(34,283)
41	Total Group 1 Balance		(768,759)	(278,270)	332,281	7,429	(1,371,880)	(19,676)	(10,873)	793	(7,429)	(38,771)
42												
43	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
44												
45	Total including Account 1568		(768,759)	(278,270)	332,281	7,429	(1,371,880)	(19,676)	(10,873)	793	(7,429)	(38,771)

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12	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.											
13	If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.											
14	Please refer to the footnotes for further instructions.											
15												
19	2014											
21	Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
23	Group 1 Accounts											
24	LV Variance Account	1550	0				0	0				0
25	Smart Metering Entity Charge Variance	1551	4,098	(3,118)			980	11	48			60
26	RSVA - Wholesale Market Service Charge	1580	(513,207)	(87,893)	(313,895)		(287,205)	(9,249)	(4,209)	(5,610)		(7,848)
27	RSVA - Retail Transmission Network Charge	1584	151,387	71,183	92,929		129,641	2,408	1,948	2,419		1,938
28	RSVA - Retail Transmission Connection Charge	1586	1,259	15,116	4,259		12,116	(116)	73	416		(459)
29	RSVA - Power (excluding Global Adjustment)	1588	(433,581)	(668,081)	(591,362)		(510,300)	(11,997)	(7,235)	(24,673)		5,441
30	RSVA - Global Adjustment	1589	(694,641)	1,020,143	(163,385)		488,887	(4,488)	(4,427)	(6,996)		(1,919)
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0	0				0
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0	(15)			(15)	11,006	(0)			11,006
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0	158			158	0				0
34	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	20,563	(414)	20,543		(394)	473	100	573		0
35	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(47,709)	44,852			(2,857)	(29,712)	16,384			(13,328)
36	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	139,950	(114,768)			25,182	2,892	793			3,684
37	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0	(334,189)			(334,189)	0	(8,350)			(8,350)
38												
39	RSVA - Global Adjustment	1589	(694,641)	1,020,143	(163,385)	0	488,887	(4,488)	(4,427)	(6,996)	0	(1,919)
40	Total Group 1 Balance excluding Account 1589 - Global Adjustment		(677,239)	(1,077,170)	(787,525)	0	(966,884)	(34,283)	(448)	(26,875)	0	(7,856)
41	Total Group 1 Balance		(1,371,880)	(57,027)	(950,910)	0	(477,997)	(38,771)	(4,874)	(33,870)	0	(9,775)
42												
43	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0
44												
45	Total including Account 1568		(1,371,880)	(57,027)	(950,910)	0	(477,997)	(38,771)	(4,874)	(33,870)	0	(9,775)

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12	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.									
13	If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.									
14	Please refer to the footnotes for further instructions.									
15										
19			2015				Projected Interest on Dec-31-14 Balances			
20										
21	Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014³	Total Claim	
22										
23	Group 1 Accounts									
24	LV Variance Account	1550			0	0	0	0	0	
25	Smart Metering Entity Charge Variance	1551	4,098	92	(3,118)	(32)	(37)	(11)	(3,199)	
26	RSVA - Wholesale Market Service Charge	1580	(199,312)	(7,546)	(87,893)	(302)	(1,048)	(322)	(89,566)	
27	RSVA - Retail Transmission Network Charge	1584	58,458	1,135	71,183	803	849	261	73,095	
28	RSVA - Retail Transmission Connection Charge	1586	(3,001)	(591)	15,116	132	180	55	15,484	
29	RSVA - Power (excluding Global Adjustment)	1588	157,781	15,769	(668,081)	(10,328)	(7,967)	(2,450)	(688,825)	
30	RSVA - Global Adjustment	1589	(531,256)	(7,905)	1,020,143	5,986	12,165	3,741	1,042,035	
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)			0	0	0	0	0	
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)		11,006	(15)	(0)	(0)	(0)	(15)	
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)			158	0	2	1	161	
34	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	20	(100)	(414)	100	(5)	(2)	(321) <input checked="" type="checkbox"/> Check to Dispose of Account	
35	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(2,993)	601	136	(13,929)	2	0	(13,791) <input checked="" type="checkbox"/> Check to Dispose of Account	
36	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)			25,182	3,684	300	92	29,259 <input checked="" type="checkbox"/> Check to Dispose of Account	
37	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)			(334,189)	(8,350)	(3,985)	(1,225)	0 <input type="checkbox"/> Check to Dispose of Account	
38										
39	RSVA - Global Adjustment	1589	(531,256)	(7,905)	1,020,143	5,986	12,165	3,741	1,042,035	
40	Total Group 1 Balance excluding Account 1589 - Global Adjustment		15,052	20,367	(981,936)	(28,223)	(11,710)	(3,600)	(677,719)	
41	Total Group 1 Balance		(516,204)	12,462	38,207	(22,237)	456	140	364,316	
42										
43	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			0	
44										
45	Total including Account 1568		(516,204)	12,462	38,207	(22,237)	456	140	364,316	

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7	Incentive Regulation Model for 2016 Filers			
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12	Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.			
13	If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.			
14	Please refer to the footnotes for further instructions.			
15			**Auto-populated by Rate Generator**	
19				
20				
21	Account Descriptions	Account Number	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
22				
23	Group 1 Accounts			
24	LV Variance Account	1550	0	0
25	Smart Metering Entity Charge Variance	1551	1,040	1
26	RSVA - Wholesale Market Service Charge	1580	(295,053)	0
27	RSVA - Retail Transmission Network Charge	1584	131,578	(0)
28	RSVA - Retail Transmission Connection Charge	1586	11,657	(0)
29	RSVA - Power (excluding Global Adjustment)	1588	(504,858)	0
30	RSVA - Global Adjustment	1589	486,968	0
31	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0	0
32	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	10,991	0
33	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	158	(0)
34	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	(394)	0
35	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	(16,185)	(0)
36	Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	28,866	(0)
37	Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴ <i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	(342,540)	(0)
38				
39	RSVA - Global Adjustment	1589	486,968	0
40	Total Group 1 Balance excluding Account 1589 - Global Adjustment		(974,740)	(0)
41	Total Group 1 Balance		(487,772)	0
42				
43	LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0
44				
45	Total including Account 1568		(487,772)	0

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below:

If you have identified any issues, please contact the Board by clicking [HERE](#).

Rate Class	Unit	** Auto Populated by Rate Generator from most recent RRR Filing **						** Applicant to Enter **						** Applicant to Enter **						** Auto Populated** (Q1-2015)				
		Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if allocable) ¹	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non-RPP Customers LESS Class A Demand	Billed kW for Non-RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2006)	1595 Recovery Share Proportion (2009)	1595 Recovery Share Proportion (2016)	1595 Recovery Share Proportion (2011) ²	1595 Recovery Share Proportion (2012) ³	1595 Recovery Share Proportion (2013) ³	1595 Recovery Share Proportion (2014) ³	1595 Recovery Share Proportion (2015) ³	1598 LRAM Variance Account Class Allocation (\$ amount)	Number of Customers for Residential and GS-50 classes ⁴
RESIDENTIAL SERVICE CLASSIFICATION	kWh	69,164,029	0	2,029,970	0	0	69,164,029	0			2,029,970	0			45%	55%	36%	49%	42%	13%				7,309
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,184,628	0	3,324,716	0	0	39,184,628	0			3,324,716	0			22%	26%	19%	24%	21%	15%				1,310
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,046,957	206,629	76,089,552	193,069	0	81,046,957	206,629			76,089,552	193,069			29%	18%	43%	24%	37%	72%				
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	235,520	0	0	0	0	235,520	0			0	0			2%	0%	0%	1%	0%	0%				
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,160,024	3,238	1,058,643	2,955	0	1,160,024	3,238			1,058,643	2,955			1%	0%	1%	2%	1%	1%				
Total		190,793,158	209,867	82,502,881	196,024	0	190,793,158	209,867	0%	0	82,502,881	196,024	0%	100%	100%	100%	100%	100%	100%	100%	100%	50.00		8,619

Threshold Test

Total Claim (including Account 1568)	\$364,316
Total Claim for Threshold Test (All Group 1 Accounts)	\$364,316
Threshold Test (Total claim per kWh) ⁵	\$0.0019

1598 Account Balance from Continuity Schedule	\$0.00
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule	

Account 1589 Memo Calculation: \$0.0126 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance in 1589 should be allocated to a distributor's Class A customers.

Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1588) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP										
					1550	1551	1580	1584	1586	1588	1589	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1595 (2013)	1595 (2014)
RESIDENTIAL SERVICE CLASSIFICATION	36.3%	2.5%	84.8%	36.3%	0	(2,713)	(32,468)	26,498	5,613	(249,705)	25,639	0	(7)	88	(117)	(6,754)	12,169	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.5%	4.0%	15.2%	20.5%	0	(486)	(18,395)	15,012	3,180	(141,469)	41,992	0	(3)	42	(62)	(3,351)	6,026	0
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	42.5%	92.2%	0.0%	42.5%	0	0	(38,047)	31,050	6,577	(292,606)	961,032	0	(5)	29	(139)	(3,315)	10,864	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%	0	0	(112)	91	19	(858)	0	0	(0)	0	(0)	(74)	49	0
STREET LIGHTING SERVICE CLASSIFICATION	0.6%	1.3%	0.0%	0.6%	0	0	(545)	444	94	(4,188)	13,371	0	(0)	0	(2)	(297)	151	0
Total	100.0%	100.0%	100.0%	100.0%	0	(3,199)	(89,566)	73,095	15,484	(688,825)	1,042,035	0	(15)	161	(321)	(13,791)	29,259	0

* RSVA - Power (Excluding Global Adjustment)

Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered KWh	Metered kW or KVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)	Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	69,164,029	0	69,164,029	0	(247,394)		(0.0036)		25,639		25,639	2,029,970		0.0126		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,184,628	0	39,184,628	0	(139,507)		(0.0036)		41,992		41,992	3,324,716		0.0126		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,046,957	206,629	81,046,957	206,629	(285,591)		(1.3821)		961,032		961,032	193,069		4.9777		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	237,520	0	237,520	0	(885)		(0.0037)		0		0	0		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,160,024	3,238	1,160,024	3,238	(4,342)		(1.3409)		13,371		13,371	2,955		4.5249		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

12,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2014	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 24,483,958	\$ 24,483,958
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 9,483,958	\$ 9,483,958
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 254,434	\$ 254,434
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 27,437	\$ 55,425
Grossed-up Tax Amount	\$ 32,470	\$ 75,408
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 32,470	\$ 75,408
Total Tax Related Amounts	\$ 32,470	\$ 75,408
Incremental Tax Savings		\$ 42,938
Sharing of Tax Amount (50%)		\$ 21,469

Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,083	67,753,410		17.94	0.0126	0.0000	1,524,828	853,693	0	2,378,521	64.1%	35.9%	0.0%	53.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,291	37,260,698		37.28	0.0112	0.0000	577,542	417,320	0	994,862	58.1%	41.9%	0.0%	22.2%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	125		201,178	266.42	0.0000	2.1025	399,630	0	422,977	822,607	48.6%	0.0%	51.4%	18.4%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	22	240,322		20.05	0.0060	0.0000	5,293	1,442	0	6,735	78.6%	21.4%	0.0%	0.2%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,031		3,377	7.42	0.0000	29.0338	180,840	0	98,047	278,887	64.8%	0.0%	35.2%	6.2%
Total		10,552	105,254,430	204,555				2,688,133	1,272,455	521,024	4,481,612				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	69,164,029		11,394	0.13 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	39,184,628		4,766	0.0001 kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	81,046,957	206,629	3,941	0.0191 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	237,520		32	0.0001 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,160,024	3,238	1,336	0.4126 kW
Total		190,793,158	209,867	\$21,469	



Incentive Regulation Model for 2016 Filers

If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	69,164,029	0	1.0379	71,785,346
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	69,164,029	0	1.0379	71,785,346
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	39,184,628	0	1.0379	40,669,725
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	39,184,628	0	1.0379	40,669,725
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8188	37,941,517	104,542		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4921	37,941,517	104,542		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0466	43,105,440	90,464		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1836	43,105,440	102,089		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	237,520	0	1.0379	246,522
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	237,520	0	1.0379	246,522
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1255	1,160,024	3,238		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3805	1,160,024	3,238		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.82	3.78	3.78
Line Connection Service Rate	kW	\$	0.82	0.86	0.86
Transformation Connection Service Rate	kW	\$	1.98	2.00	2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.23	3.4121	3.4121
Line Connection Service Rate	kW	\$	0.65	0.7879	0.7879
Transformation Connection Service Rate	kW	\$	1.62	1.8018	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	2.5897	2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	-	-

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	-	-

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	-	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	-	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	-	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	-	-
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	-	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	-	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	-	-

		Historical 2014	Current 2015	Forecast 2016
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$3.82	\$ 119,692	31,641	\$0.82	\$ 25,946				\$0.00			\$ 25,946
February	29,707	\$3.82	\$ 113,481	32,054	\$0.82	\$ 26,284				\$0.00			\$ 26,284
March	27,985	\$3.82	\$ 106,903	30,213	\$0.82	\$ 24,775				\$0.00			\$ 24,775
April	22,372	\$3.82	\$ 85,461	23,309	\$0.82	\$ 19,113				\$0.00			\$ 19,113
May	26,449	\$3.82	\$ 101,035	26,771	\$0.82	\$ 21,952				\$0.00			\$ 21,952
June	37,556	\$3.82	\$ 143,464	37,556	\$0.82	\$ 30,796				\$0.00			\$ 30,796
July	36,699	\$3.82	\$ 140,190	37,151	\$0.82	\$ 30,464				\$0.00			\$ 30,464
August	37,608	\$3.82	\$ 143,663	37,874	\$0.82	\$ 31,057				\$0.00			\$ 31,057
September	38,456	\$3.82	\$ 146,902	38,491	\$0.82	\$ 31,563				\$0.00			\$ 31,563
October	22,486	\$3.82	\$ 85,897	25,837	\$0.82	\$ 21,186				\$0.00			\$ 21,186
November	33,016	\$3.82	\$ 126,121	35,071	\$0.82	\$ 28,758				\$0.00			\$ 28,758
December	21,470	\$3.82	\$ 82,015	30,227	\$0.82	\$ 24,786				\$0.00			\$ 24,786
Total	365,137	\$ 3.82	\$ 1,394,823	386,195	\$ 0.82	\$ 316,680							\$ 316,680

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00				\$0.00			\$ -
February		\$0.00				\$0.00				\$0.00			\$ -
March		\$0.00				\$0.00				\$0.00			\$ -
April		\$0.00				\$0.00				\$0.00			\$ -
May		\$0.00				\$0.00				\$0.00			\$ -
June		\$0.00				\$0.00				\$0.00			\$ -
July		\$0.00				\$0.00				\$0.00			\$ -
August		\$0.00				\$0.00				\$0.00			\$ -
September		\$0.00				\$0.00				\$0.00			\$ -
October		\$0.00				\$0.00				\$0.00			\$ -
November		\$0.00				\$0.00				\$0.00			\$ -
December		\$0.00				\$0.00				\$0.00			\$ -
Total		\$ -	\$ -			\$ -				\$ -			\$ -

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00				\$0.00			\$ -
February		\$0.00				\$0.00				\$0.00			\$ -
March		\$0.00				\$0.00				\$0.00			\$ -
April		\$0.00				\$0.00				\$0.00			\$ -
May		\$0.00				\$0.00				\$0.00			\$ -
June		\$0.00				\$0.00				\$0.00			\$ -
July		\$0.00				\$0.00				\$0.00			\$ -
August		\$0.00				\$0.00				\$0.00			\$ -
September		\$0.00				\$0.00				\$0.00			\$ -
October		\$0.00				\$0.00				\$0.00			\$ -
November		\$0.00				\$0.00				\$0.00			\$ -
December		\$0.00				\$0.00				\$0.00			\$ -
Total		\$ -	\$ -			\$ -				\$ -			\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00				\$0.00				\$0.00			\$ -
February		\$0.00				\$0.00				\$0.00			\$ -
March		\$0.00				\$0.00				\$0.00			\$ -
April		\$0.00				\$0.00				\$0.00			\$ -
May		\$0.00				\$0.00				\$0.00			\$ -
June		\$0.00				\$0.00				\$0.00			\$ -
July		\$0.00				\$0.00				\$0.00			\$ -
August		\$0.00				\$0.00				\$0.00			\$ -
September		\$0.00				\$0.00				\$0.00			\$ -
October		\$0.00				\$0.00				\$0.00			\$ -
November		\$0.00				\$0.00				\$0.00			\$ -
December		\$0.00				\$0.00				\$0.00			\$ -
Total		\$ -	\$ -			\$ -				\$ -			\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$3.82	\$ 119,692	31,641	\$0.82	\$ 25,946				\$0.00			\$ 25,946
February	29,707	\$3.82	\$ 113,481	32,054	\$0.82	\$ 26,284				\$0.00			\$ 26,284
March	27,985	\$3.82	\$ 106,903	30,213	\$0.82	\$ 24,775				\$0.00			\$ 24,775
April	22,372	\$3.82	\$ 85,461	23,309	\$0.82	\$ 19,113				\$0.00			\$ 19,113
May	26,449	\$3.82	\$ 101,035	26,771	\$0.82	\$ 21,952				\$0.00			\$ 21,952
June	37,556	\$3.82	\$ 143,464	37,556	\$0.82	\$ 30,796				\$0.00			\$ 30,796
July	36,699	\$3.82	\$ 140,190	37,151	\$0.82	\$ 30,464				\$0.00			\$ 30,464
August	37,608	\$3.82	\$ 143,663	37,874	\$0.82	\$ 31,057				\$0.00			\$ 31,057
September	38,456	\$3.82	\$ 146,902	38,491	\$0.82	\$ 31,563				\$0.00			\$ 31,563
October	22,486	\$3.82	\$ 85,897	25,837	\$0.82	\$ 21,186				\$0.00			\$ 21,186
November	33,016	\$3.82	\$ 126,121	35,071	\$0.82	\$ 28,758				\$0.00			\$ 28,758
December	21,470	\$3.82	\$ 82,015	30,227	\$0.82	\$ 24,786				\$0.00			\$ 24,786
Total	365,137	\$ 3.82	\$ 1,394,823	386,195	\$ 0.82	\$ 316,680							\$ 316,680

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$ 3,780	\$ 118,439	31,641	\$ 0.8600	\$ 27,211	-	\$ 2,0000	\$ -	\$ 27,211
February	29,707	\$ 3,780	\$ 112,292	32,054	\$ 0.8600	\$ 27,566	-	\$ 2,0000	\$ -	\$ 27,566
March	27,985	\$ 3,780	\$ 105,783	30,213	\$ 0.8600	\$ 25,983	-	\$ 2,0000	\$ -	\$ 25,983
April	22,372	\$ 3,780	\$ 84,566	23,309	\$ 0.8600	\$ 20,046	-	\$ 2,0000	\$ -	\$ 20,046
May	26,449	\$ 3,780	\$ 99,977	26,771	\$ 0.8600	\$ 23,023	-	\$ 2,0000	\$ -	\$ 23,023
June	37,556	\$ 3,780	\$ 141,962	37,556	\$ 0.8600	\$ 32,298	-	\$ 2,0000	\$ -	\$ 32,298
July	36,699	\$ 3,780	\$ 138,722	37,151	\$ 0.8600	\$ 31,950	-	\$ 2,0000	\$ -	\$ 31,950
August	37,608	\$ 3,780	\$ 142,158	37,874	\$ 0.8600	\$ 32,572	-	\$ 2,0000	\$ -	\$ 32,572
September	38,456	\$ 3,780	\$ 145,364	38,491	\$ 0.8600	\$ 33,102	-	\$ 2,0000	\$ -	\$ 33,102
October	22,486	\$ 3,780	\$ 84,997	25,837	\$ 0.8600	\$ 22,220	-	\$ 2,0000	\$ -	\$ 22,220
November	33,016	\$ 3,780	\$ 124,800	35,071	\$ 0.8600	\$ 30,161	-	\$ 2,0000	\$ -	\$ 30,161
December	21,470	\$ 3,780	\$ 81,157	30,227	\$ 0.8600	\$ 25,995	-	\$ 2,0000	\$ -	\$ 25,995
Total	365,137	\$ 3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128	-	\$ -	\$ -	\$ 332,128

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
February	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
March	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
April	-	\$ 3,3765	\$ -	-	\$ 0.7167	\$ -	-	\$ 1,6200	\$ -	\$ -
May	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
June	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
July	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
August	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
September	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
October	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
November	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
December	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$3.78	\$ 118,439	31,641	\$0.86	\$ 27,211	-	\$0.00	\$ -	\$ 27,211
February	29,707	\$3.78	\$ 112,292	32,054	\$0.86	\$ 27,566	-	\$0.00	\$ -	\$ 27,566
March	27,985	\$3.78	\$ 105,783	30,213	\$0.86	\$ 25,983	-	\$0.00	\$ -	\$ 25,983
April	22,372	\$3.78	\$ 84,566	23,309	\$0.86	\$ 20,046	-	\$0.00	\$ -	\$ 20,046
May	26,449	\$3.78	\$ 99,977	26,771	\$0.86	\$ 23,023	-	\$0.00	\$ -	\$ 23,023
June	37,556	\$3.78	\$ 141,962	37,556	\$0.86	\$ 32,298	-	\$0.00	\$ -	\$ 32,298
July	36,699	\$3.78	\$ 138,722	37,151	\$0.86	\$ 31,950	-	\$0.00	\$ -	\$ 31,950
August	37,608	\$3.78	\$ 142,158	37,874	\$0.86	\$ 32,572	-	\$0.00	\$ -	\$ 32,572
September	38,456	\$3.78	\$ 145,364	38,491	\$0.86	\$ 33,102	-	\$0.00	\$ -	\$ 33,102
October	22,486	\$3.78	\$ 84,997	25,837	\$0.86	\$ 22,220	-	\$0.00	\$ -	\$ 22,220
November	33,016	\$3.78	\$ 124,800	35,071	\$0.86	\$ 30,161	-	\$0.00	\$ -	\$ 30,161
December	21,470	\$3.78	\$ 81,157	30,227	\$0.86	\$ 25,995	-	\$0.00	\$ -	\$ 25,995
Total	365,137	\$ 3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128	-	\$ -	\$ -	\$ 332,128

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$ 3,780	\$ 118,439	31,641	\$ 0.8600	\$ 27,211	-	\$ 2,0000	\$ -	\$ 27,211
February	29,707	\$ 3,780	\$ 112,292	32,054	\$ 0.8600	\$ 27,566	-	\$ 2,0000	\$ -	\$ 27,566
March	27,985	\$ 3,780	\$ 105,783	30,213	\$ 0.8600	\$ 25,983	-	\$ 2,0000	\$ -	\$ 25,983
April	22,372	\$ 3,780	\$ 84,566	23,309	\$ 0.8600	\$ 20,046	-	\$ 2,0000	\$ -	\$ 20,046
May	26,449	\$ 3,780	\$ 99,977	26,771	\$ 0.8600	\$ 23,023	-	\$ 2,0000	\$ -	\$ 23,023
June	37,556	\$ 3,780	\$ 141,962	37,556	\$ 0.8600	\$ 32,298	-	\$ 2,0000	\$ -	\$ 32,298
July	36,699	\$ 3,780	\$ 138,722	37,151	\$ 0.8600	\$ 31,950	-	\$ 2,0000	\$ -	\$ 31,950
August	37,608	\$ 3,780	\$ 142,158	37,874	\$ 0.8600	\$ 32,572	-	\$ 2,0000	\$ -	\$ 32,572
September	38,456	\$ 3,780	\$ 145,364	38,491	\$ 0.8600	\$ 33,102	-	\$ 2,0000	\$ -	\$ 33,102
October	22,486	\$ 3,780	\$ 84,997	25,837	\$ 0.8600	\$ 22,220	-	\$ 2,0000	\$ -	\$ 22,220
November	33,016	\$ 3,780	\$ 124,800	35,071	\$ 0.8600	\$ 30,161	-	\$ 2,0000	\$ -	\$ 30,161
December	21,470	\$ 3,780	\$ 81,157	30,227	\$ 0.8600	\$ 25,995	-	\$ 2,0000	\$ -	\$ 25,995
Total	365,137	\$ 3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128	-	\$ -	\$ -	\$ 332,128

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
February	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
March	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
April	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
May	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
June	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
July	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
August	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
September	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
October	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
November	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
December	-	\$ 3,4121	\$ -	-	\$ 0.7879	\$ -	-	\$ 1,8018	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,333	\$ 3.78	\$ 118,439	31,641	\$ 0.86	\$ 27,211	-	\$ -	\$ -	\$ 27,211
February	29,707	\$ 3.78	\$ 112,292	32,054	\$ 0.86	\$ 27,566	-	\$ -	\$ -	\$ 27,566
March	27,985	\$ 3.78	\$ 105,783	30,213	\$ 0.86	\$ 25,983	-	\$ -	\$ -	\$ 25,983
April	22,372	\$ 3.78	\$ 84,566	23,309	\$ 0.86	\$ 20,046	-	\$ -	\$ -	\$ 20,046
May	26,449	\$ 3.78	\$ 99,977	26,771	\$ 0.86	\$ 23,023	-	\$ -	\$ -	\$ 23,023
June	37,556	\$ 3.78	\$ 141,962	37,556	\$ 0.86	\$ 32,298	-	\$ -	\$ -	\$ 32,298
July	36,699	\$ 3.78	\$ 138,722	37,151	\$ 0.86	\$ 31,950	-	\$ -	\$ -	\$ 31,950
August	37,608	\$ 3.78	\$ 142,158	37,874	\$ 0.86	\$ 32,572	-	\$ -	\$ -	\$ 32,572
September	38,456	\$ 3.78	\$ 145,364	38,491	\$ 0.86	\$ 33,102	-	\$ -	\$ -	\$ 33,102
October	22,486	\$ 3.78	\$ 84,997	25,837	\$ 0.86	\$ 22,220	-	\$ -	\$ -	\$ 22,220
November	33,016	\$ 3.78	\$ 124,800	35,071	\$ 0.86	\$ 30,161	-	\$ -	\$ -	\$ 30,161
December	21,470	\$ 3.78	\$ 81,157	30,227	\$ 0.86	\$ 25,995	-	\$ -	\$ -	\$ 25,995
Total	365,137	\$ 3.78	\$ 1,380,218	386,195	\$ 0.86	\$ 332,128	-	\$ -	\$ -	\$ 332,128

Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	71,785,346	0	545,569	38.8%	535,921	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	40,669,725	0	280,621	20.0%	275,659	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8188		104,542	294,683	21.0%	289,472	2.7690
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0466		90,464	275,608	19.6%	270,734	2.9927
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	246,522	0	1,701	0.1%	1,671	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.1255		3,238	6,882	0.5%	6,761	2.0879

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	71,785,346	0	100,499	31.7%	105,119	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	40,669,725	0	56,938	17.9%	59,555	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4921		104,542	51,445	16.2%	53,810	0.5147
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1836		90,464	107,073	33.7%	111,995	1.2380
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	246,522	0	345	0.1%	361	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3805		3,238	1,232	0.4%	1,289	0.3980

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075	71,785,346	0	535,921	38.8%	535,921	0.0075
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	40,669,725	0	275,659	20.0%	275,659	0.0068
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7690		104,542	289,472	21.0%	289,472	2.7690
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9927		90,464	270,734	19.6%	270,734	2.9927
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	246,522	0	1,671	0.1%	1,671	0.0068
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.0879		3,238	6,761	0.5%	6,761	2.0879

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	71,785,346	0	105,119	31.7%	105,119	0.0015
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	40,669,725	0	59,555	17.9%	59,555	0.0015
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5147		104,542	53,810	16.2%	53,810	0.5147
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.2380		90,464	111,995	33.7%	111,995	1.2380
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015	246,522	0	361	0.1%	361	0.0015
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3980		3,238	1,289	0.4%	1,289	0.3980



Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	7,158	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	III	Price Cap Index	1.30%	Billed kWh	67,753,410	
Associated Stretch Factor Value	0.30%	Rate Design Transition Years Left			4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	18.17		0.0128		1.30%	20.96	0.0097
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	37.76		0.0113		1.30%	38.25	0.0114
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	269.88		2.1298		1.30%	273.39	2.1575
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	20.31		0.0061		1.30%	20.57	0.0062
STREET LIGHTING SERVICE CLASSIFICATION	7.52		29.4112		1.30%	7.62	29.7935
microFIT SERVICE CLASSIFICATION	5.40					5.40	

Rate Design Transition	Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split	
Current Residential Fixed Rate (inclusive of R/C adj.)	18.17	1,560,730	64.3%	8.9%	2.52	73.2%	20.69	1,777,188
Current Residential Variable Rate (inclusive of R/C adj.)	0.0128	867,244	35.7%			26.8%	0.0096	650,433
		<u>2,427,974</u>						<u>2,427,621</u>

¹ These are the residential rates to which the Price Cap Index will be applied to.

Incentive Regulation Model for 2016 Filers

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. proposed ICM rate riders). Please note that existing SMIRR and SM Entity Charge do not need to be included below.
 In column A, the rate rider descriptions must begin with "Rate Rider for".
 In column B, choose the associated unit from the drop-down menu.
 In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION

Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	-0.0004

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	-0.0004

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kW	-0.1433

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kWh	-0.0004

STREET LIGHTING SERVICE CLASSIFICATION

Rate rider for Additional Disposition of Account 1576 - effective until April 30, 2019	\$/kW	-0.1324
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Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015, page 20*) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? <i>Prior to Jan 1/16</i>	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION		Non-RPP (Other)	No	1.0379	1.0379	56,000	150	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	900		N/A
STREET LIGHTING SERVICE CLASSIFICATION		RPP	Yes	1.0379	1.0379	50	0	DEMAND
RESIDENTIAL SERVICE CLASSIFICATION 10th Percentile		RPP	Yes	1.0379	1.0379	288		N/A
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								
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<i>Add additional scenarios if required</i>								
<i>Add additional scenarios if required</i>								

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP									
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)									
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP									
5 STREET LIGHTING SERVICE CLASSIFICATION - RPP									
6 RESIDENTIAL SERVICE CLASSIFICATION - RPP									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.17	1	\$ 18.17	\$ 20.96	1	\$ 20.96	\$ 2.79	15.35%
Distribution Volumetric Rate	\$ 0.0128	800	\$ 10.24	\$ 0.0097	800	\$ 7.76	\$ 2.48	-24.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ 0.0007	800	\$ 0.56	\$ 0.0007	800	\$ 0.56	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 28.97			\$ 29.41	\$ 0.44	1.52%
Line Losses on Cost of Power	\$ 0.1021	30	\$ 3.10	\$ 0.1021	30	\$ 3.10	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	800	-\$ 0.64	-\$ 0.0050	800	-\$ 4.00	-\$ 3.36	525.00%
Low Voltage Service Charge		800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 32.22			\$ 29.30	-\$ 2.92	-9.06%
RTSR - Network	\$ 0.0076	830	\$ 6.31	\$ 0.0075	830	\$ 6.23	-\$ 0.08	-1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	830	\$ 1.16	\$ 0.0015	830	\$ 1.25	\$ 0.08	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 39.69			\$ 36.77	-\$ 2.92	-7.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	830	\$ 3.65	\$ 0.0044	830	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	830	\$ 1.08	\$ 0.0013	830	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)			\$ -		830	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 131.98			\$ 123.46	-\$ 8.52	-6.46%
HST	13%		\$ 17.16	13%		\$ 16.05	-\$ 1.11	-6.46%
Total Bill (including HST)			\$ 149.14			\$ 139.51	-\$ 9.63	-6.46%
Ontario Clean Energy Benefit ¹			-\$ 14.91			\$ 14.91	\$ 14.91	-100.00%
Total Bill on TOU			\$ 134.23			\$ 139.51	\$ 5.28	3.94%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.76	1	\$ 37.76	\$ 38.25	1	\$ 38.25	\$ 0.49	1.30%
Distribution Volumetric Rate	\$ 0.0113	2000	\$ 22.60	\$ 0.0114	2000	\$ 22.80	\$ 0.20	0.88%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0012	2000	\$ 2.40	\$ 0.0013	2000	\$ 2.60	\$ 0.20	8.33%
Sub-Total A (excluding pass through)			\$ 62.76			\$ 63.65	\$ 0.89	1.42%
Line Losses on Cost of Power	\$ 0.1021	76	\$ 7.74	\$ 0.1021	76	\$ 7.74	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	2,000	-\$ 1.60	-\$ 0.0050	2,000	-\$ 10.00	-\$ 8.40	525.00%
Low Voltage Service Charge		2,000	\$ -		2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.69			\$ 62.18	-\$ 7.51	-10.78%
RTSR - Network	\$ 0.0069	2,076	\$ 14.32	\$ 0.0068	2,076	\$ 14.12	-\$ 0.21	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	2,076	\$ 2.91	\$ 0.0015	2,076	\$ 3.11	\$ 0.21	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.92			\$ 79.41	-\$ 7.51	-8.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,076	\$ 9.13	\$ 0.0044	2,076	\$ 9.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,076	\$ 2.70	\$ 0.0013	2,076	\$ 2.70	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		2,076	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 317.28			\$ 309.77	-\$ 7.51	-2.37%
HST	13%		\$ 41.25	13%		\$ 40.27	\$ 0.98	-2.37%
Total Bill (including HST)			\$ 358.53			\$ 350.04	-\$ 8.49	-2.37%
Ontario Clean Energy Benefit ¹			-\$ 35.85			\$ -	\$ 35.85	-100.00%
Total Bill on TOU			\$ 322.68			\$ 350.04	\$ 27.36	8.48%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	56,000	kWh
Demand	150	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 269.88	1	\$ 269.88	\$ 273.39	1	\$ 273.39	\$ 3.51	1.30%
Distribution Volumetric Rate	\$ 2.1298	150	\$ 319.47	\$ 2.1575	150	\$ 323.63	\$ 4.16	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.3483	150	\$ 52.25	\$ 0.3674	150	\$ 55.11	\$ 2.87	5.48%
Sub-Total A (excluding pass through)			\$ 641.60			\$ 652.13	\$ 10.53	1.64%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 2.9645	150	-\$ 444.68	\$ 3.0722	150	\$ 460.82	\$ 905.50	-203.63%
Low Voltage Service Charge	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 196.92			\$ 1,112.95	\$ 916.03	465.18%
RTSR - Network	\$ 2.8188	150	\$ 422.82	\$ 2.7690	150	\$ 415.35	-\$ 7.47	-1.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.4921	150	\$ 73.82	\$ 0.5147	150	\$ 77.21	\$ 3.39	4.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 693.56			\$ 1,605.50	\$ 911.95	131.49%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	58,122	\$ 255.74	\$ 0.0044	58,122	\$ 255.74	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	58,122	\$ 75.56	\$ 0.0013	58,122	\$ 75.56	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	56,000	\$ 392.00	\$ 0.0070	56,000	\$ 392.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	58,122	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	58,122	\$ 5,544.88	\$ 0.0954	58,122	\$ 5,544.88	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,961.98			\$ 7,873.93	\$ 911.95	13.10%
HST	13%		\$ 905.06	13%		\$ 1,023.61	\$ 118.55	13.10%
Total Bill (including HST)			\$ 7,867.04			\$ 8,897.54	\$ 1,030.50	13.10%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 7,867.04			\$ 8,897.54	\$ 1,030.50	13.10%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	900	kWh
Demand	-	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.31	1	\$ 20.31	\$ 20.57	1	\$ 20.57	\$ 0.26	1.28%
Distribution Volumetric Rate	\$ 0.0061	900	\$ 5.49	\$ 0.0062	900	\$ 5.58	\$ 0.09	1.64%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0005	900	\$ 0.45	\$ 0.0006	900	\$ 0.54	\$ 0.09	20.00%
Sub-Total A (excluding pass through)			\$ 26.25			\$ 26.69	\$ 0.44	1.68%
Line Losses on Cost of Power	\$ 0.1021	34	\$ 3.48	\$ 0.1021	34	\$ 3.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0001	900	\$ 0.09	\$ 0.0051	900	\$ 4.59	\$ 4.68	-5200.00%
Low Voltage Service Charge		900	\$ -		900	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.82			\$ 25.58	\$ 4.24	-14.22%
RTSR - Network	\$ 0.0069	934	\$ 6.45	\$ 0.0068	934	\$ 6.35	\$ 0.09	-1.45%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	934	\$ 1.31	\$ 0.0015	934	\$ 1.40	\$ 0.09	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 37.58			\$ 33.34	\$ 4.24	-11.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	934	\$ 4.11	\$ 0.0044	934	\$ 4.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	934	\$ 1.21	\$ 0.0013	934	\$ 1.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	900	\$ 6.30	\$ 0.0070	900	\$ 6.30	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -		934	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	576	\$ 46.08	\$ 0.0800	576	\$ 46.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	162	\$ 19.76	\$ 0.1220	162	\$ 19.76	\$ -	0.00%
TOU - On Peak	\$ 0.1610	162	\$ 26.08	\$ 0.1610	162	\$ 26.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 141.38			\$ 137.14	\$ 4.24	-3.00%
HST	13%		\$ 18.38	13%		\$ 17.83	\$ 0.55	-3.00%
Total Bill (including HST)			\$ 159.76			\$ 154.97	\$ 4.79	-3.00%
Ontario Clean Energy Benefit ¹			\$ 15.98			\$ 15.98	\$ -	-100.00%
Total Bill on TOU			\$ 143.78			\$ 154.97	\$ 11.19	7.78%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	0	kW
Current Loss Factor	1.0379	
Proposed/Approved Loss Factor	1.0379	
Ontario Clean Energy Benefit Applied?	Yes	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.52	1	\$ 7.52	\$ 7.62	1	\$ 7.62	\$ 0.10	1.33%
Distribution Volumetric Rate	\$ 29.4112	0.14	\$ 4.12	\$ 29.7935	0.14	\$ 4.17	\$ 0.05	1.30%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.14	\$ -	\$ 0.4126	0.14	\$ 0.06	\$ 0.06	
Sub-Total A (excluding pass through)			\$ 11.64			\$ 11.85	\$ 0.21	1.82%
Line Losses on Cost of Power	\$ 0.1021	2	\$ 0.19	\$ 0.1021	2	\$ 0.19	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2938	0	-\$ 0.04	-\$ 1.8244	0	-\$ 0.26	-\$ 0.21	520.97%
Low Voltage Service Charge	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 11.79			\$ 11.79	-\$ 0.00	-0.03%
RTSR - Network	\$ 2.1255	0	\$ 0.30	\$ 2.0879	0	\$ 0.29	-\$ 0.01	-1.77%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.3805	0	\$ 0.05	\$ 0.3980	0	\$ 0.06	\$ 0.00	4.60%
Sub-Total C - Delivery (including Sub-Total B)			\$ 12.14			\$ 12.14	-\$ 0.01	-0.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -			\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	32	\$ 2.56	\$ 0.0800	32	\$ 2.56	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	9	\$ 1.10	\$ 0.1220	9	\$ 1.10	\$ -	0.00%
TOU - On Peak	\$ 0.1610	9	\$ 1.45	\$ 0.1610	9	\$ 1.45	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 18.14			\$ 18.14	-\$ 0.01	-0.03%
HST	13%		\$ 2.36	13%		\$ 2.36	\$ 0.00	-0.03%
Total Bill (including HST)			\$ 20.50			\$ 20.50	-\$ 0.01	-0.03%
Ontario Clean Energy Benefit ¹			-\$ 2.05			\$ -	\$ 2.05	-100.00%
Total Bill on TOU			\$ 18.45			\$ 20.50	\$ 2.04	11.07%

Customer Class: **RESIDENTIAL SERVICE CLASSIFICATION** 10th Percentile

RPP / Non-RPP:	RPP
Consumption	288 kWh
Demand	- kW
Current Loss Factor	1.0379
Proposed/Approved Loss Factor	1.0379
Ontario Clean Energy Benefit Applied?	Yes

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.17	1	\$ 18.17	\$ 20.96	1	\$ 20.96	\$ 2.79	15.35%
Distribution Volumetric Rate	\$ 0.0128	288	\$ 3.69	\$ 0.0097	288	\$ 2.79	-\$ 0.89	-24.22%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Volumetric Rate Riders	\$ 0.0007	288	\$ 0.20	\$ 0.0007	288	\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 22.06			\$ 24.09	\$ 2.03	9.19%
Line Losses on Cost of Power	\$ 0.1021	11	\$ 1.11	\$ 0.1021	11	\$ 1.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	288	-\$ 0.23	-\$ 0.0050	288	-\$ 1.44	-\$ 1.21	525.00%
Low Voltage Service Charge		288	\$ -		288	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.73			\$ 24.55	\$ 0.82	3.45%
RTSR - Network	\$ 0.0076	299	\$ 2.27	\$ 0.0075	299	\$ 2.24	-\$ 0.03	-1.32%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0014	299	\$ 0.42	\$ 0.0015	299	\$ 0.45	\$ 0.03	7.14%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.42			\$ 27.24	\$ 0.82	3.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	299	\$ 1.32	\$ 0.0044	299	\$ 1.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	299	\$ 0.39	\$ 0.0013	299	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	288	\$ 2.02	\$ -	288	\$ -	-\$ 2.02	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	299	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	184	\$ 14.75	\$ 0.0800	184	\$ 14.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	52	\$ 6.32	\$ 0.1220	52	\$ 6.32	\$ -	0.00%
TOU - On Peak	\$ 0.1610	52	\$ 8.35	\$ 0.1610	52	\$ 8.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 59.81			\$ 58.61	-\$ 1.20	-2.00%
HST	13%		\$ 7.78	13%		\$ 7.62	-\$ 0.16	-2.00%
Total Bill (including HST)			\$ 67.58			\$ 66.23	-\$ 1.35	-2.00%
Ontario Clean Energy Benefit ¹			-\$ 6.76			\$ 6.76	\$ 6.76	-100.00%
Total Bill on TOU			\$ 60.82			\$ 66.23	\$ 5.41	8.89%