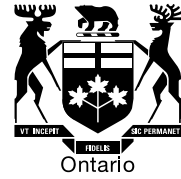


**Ontario Energy Board**

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**BY E-MAIL**

September 23, 2015

Joanne Tackaberry  
Wasaga Distribution Inc.  
950 River Road West  
Wasaga Beach, ON L9Z 1A2  
j.tackaberry@wasagadist.ca

Dear Ms. Tackaberry:

**Re: Wasaga Distribution Inc.  
Application for Rates  
OEB File Number EB-2015-0107**

A preliminary review of the Wasaga Distribution Inc.'s (Wasaga Distribution) application has identified that certain sections of the evidence supporting the application do not comply with the OEB's Filing Requirements<sup>1</sup> for cost of service applications and/or the associated spreadsheets, models and workforms. As a result, the OEB is unable to process your application at this time.

The missing information includes:

<b>Chapter 2 Filing Requirement Reference - page #</b>	<b>Description</b>
32	With respect to the applicant's requirement to demonstrate the historical accuracy of the load forecast approach, Wasaga Distribution's application does not include a schedule of revenues for at least the past 5 years for: <ul style="list-style-type: none"><li>• Historical Actual for the past 5 years</li><li>• Historical OEB-approved</li></ul>

<sup>1</sup> Chapter 2 of the *Filing Requirements for Electricity Distribution Rate Applications – 2015 Edition for 2016 Rate Applications*, dated July 16, 2015

Chapter 2 Filing Requirement Reference - page #	Description
	<ul style="list-style-type: none"> <li>• Historical Actual for the past 5 years – weather normalized, if available</li> <li>• Bridge Year</li> <li>• Bridge Year – weather normalized</li> <li>• Test Year.</li> </ul>
33	Details for the development of the billing kW value (e.g., approach for converting from kWh to kW) for applicable classes.
33	Revenues, provided on the basis of both existing and proposed rates.
33	<p>With respect to the requirement that the applicant provide variance analyses and relevant discussions, Wasaga Distribution has not provided these analyses for revenues for:</p> <ul style="list-style-type: none"> <li>• Historical OEB-approved vs. Historical Actual</li> <li>• Historical OEB-approved vs. Historical Actual – weather normalized</li> <li>• Historical Actual – weather-normalized vs. preceding year's Historical Actual – weather-normalized (for the necessary number of years)</li> <li>• Historical Actual – weather normalized vs. Bridge Year – weather-normalized</li> <li>• Bridge Year – weather-normalized vs. Test Year – weather-normalized.</li> </ul>
42	Explanation of how property tax amounts are derived.
45	<p>In support of its application for LRAMVA disposition, Wasaga Distribution has not provided the following:</p> <ul style="list-style-type: none"> <li>• Within each separate rate class table, include a list of all the CDM programs/initiatives applicable to that rate class and provide the energy savings (kWh) and peak demand (kW) savings assigned to those programs/initiatives.</li> <li>• Lost revenue calculations, determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's OEB-approved variable distribution charge appropriate to the class.</li> </ul>
60	Support for the forecast of LV costs: forecast volumes and actual or forecast host distributor(s) LV rates. For example, an applicant distributor whose host distributor is Hydro One would include the distributor's costs for Sub-Transmission lines, plus a Sub-Transmission service charge, plus any other charges such as facility charges for connection to a shared distribution station that apply to the embedded distributor's monthly bill from the host distributor, together with the applicable charge determinants.

The OEB expects that Wasaga Distribution will file the above listed required information as soon as possible.

If any of the information that is identified as missing is located in sections other than those identified in the Filing Requirements, or if any of the information is not applicable in your circumstances, please provide an explanation when filing the remainder of the required information.

Please direct any questions relating to this application to Georgette Vlahos, Analyst at 416-544-5169 or [georgette.vlahos@ontarioenergyboard.ca](mailto:georgette.vlahos@ontarioenergyboard.ca).

Yours truly,

*Original signed by*

Kristi Sebalj  
Registrar

cc: James Sidlofsky, applicant's legal counsel