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Rate Design

Ex.8/Tab 1/Sch.1 - Overview of Current Rates

The existing rate schedule is presented Ex. 8/Tab 1/Sch. 13. The current rates were approved as part of the proceeding EB-2014-0118. Wasaga Distribution Inc. ("WDI") applied for distribution rate adjustments pursuant to the IRM process. Notice of WDI's rate application was given through newspaper publication in WDI's service area, and advising how interested parties may intervene in the proceeding or comment on the application. No intervention requests or comments were received.

The Board found that WDI's rate application was filed in compliance with Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports. WDI's rates were approved by the Board and rendered effective May 1, 2015 and will remain in effect until new rates are approved.

The following matters were addressed in the decision.

- Rates were adjusted by a price escalator less a productivity factor less the stretch factor. The Board established the price escalator to be 1.6%, the productivity factor to be 0% and the stretch factor to be 0%, the resulting price cap index adjustment was determined to be 1.6% (i.e. $1.6\% - (0\% + 0\%)$).
- Other matters addressed in the decision include; Rural or Remote Electricity Rate Protection Charge, Retail Transmission Service Rates, and Review of Disposition of Group 1 Deferral and Variance Account Balances.

Table 8.1 below summarizes these revenue projections, showing the proportions attributable to fixed (monthly service) charges and variable (distribution volumetric) charges. Table 8.2 which follows the Revenues from Existing Fixed and Variable Charges shows the current customer classes. Wasaga Distribution Inc. is not proposing any changes to its customer class at this time.

Table 8.1: Distribution Revenues at Current Rates – 2016 Test Year Volumes

| <u>Test Year</u> | | | | | | | | |
|------------------------------------------------------------|----------------------------|-----|--------------------|------------------------|---------------------------|---------------------------|---------------------------|----------------------|
| Test Year Projected Revenue from Existing Variable Charges | | | | | | | | |
| Customer Class Name | Variable Distribution Rate | per | Test Year Volume | Gross Variable Revenue | Transform. Allowance Rate | Transform. Allowance kW's | Transform. Allowance \$'s | Net Variable Revenue |
| Residential | \$0.0144 | kWh | 87,540,339 | 1,264,082 | | | \$0 | \$1,264,082 |
| General Service < 50 kW | \$0.0137 | kWh | 17,037,738 | 233,417 | | | \$0 | \$233,417 |
| General Service > 50 to 4999 kW | \$4.7118 | kW | 51,946 | 244,758 | \$0.60 | 30,000 | \$18,000 | \$226,758 |
| Street Lighting | \$0.8798 | kW | 1,802 | 1,586 | | | \$0 | \$1,586 |
| Unmetered Scattered Load | \$0.0078 | kWh | 221,022 | 1,724 | | | \$0 | \$1,724 |
| Total Variable Revenue | | | 104,852,851 | 1,745,567 | \$0.60 | 30,000 | \$18,000 | \$1,727,567 |

| <u>Test Year</u> | | | | | | | | |
|---------------------------------------------------------|------------|-------------------------|----------------------|------------------|------------------|-----------------|--------------------|-----------------|
| Test Year Projected Revenue from Existing Fixed Charges | | | | | | | | |
| Customer Class Name | Fixed Rate | Customers (Connections) | Fixed Charge Revenue | Variable Revenue | TOTAL | % Fixed Revenue | % Variable Revenue | % Total Revenue |
| Residential | \$11.57 | 12,440 | 1,727,170 | 1,264,082 | 2,991,252 | 57.74% | 42.26% | 81.98% |
| General Service < 50 kW | \$13.54 | 789 | 128,197 | 233,417 | 361,614 | 35.45% | 64.55% | 9.91% |
| General Service > 50 to 4999 kW | \$31.05 | 38 | 14,159 | 226,758 | 240,916 | 5.88% | 94.12% | 6.60% |
| Street Lighting | \$1.47 | 2,819 | 49,729 | 1,586 | 51,315 | 96.91% | 3.09% | 1.41% |
| Unmetered Scattered Load | \$3.91 | 40 | 1,877 | 1,724 | 3,601 | 52.12% | 47.88% | 0.10% |
| Total Fixed Revenue | | 16,126 | 1,921,131 | 1,727,567 | 3,649,343 | | | |

Table 8.2: Customer Classes

| Customer Class Name | Existing | Proposed | Status | MSC Metric | Usage Metric |
|----------------------------------|----------|----------|-----------|------------|--------------|
| Residential | YES | YES | Continued | Customer | kWh |
| General Service < 50 kW | YES | YES | Continued | Customer | kWh |
| General Service > 50 to 4,999 kW | YES | YES | Continued | Customer | kW |
| Street Lighting | YES | YES | Continued | Connection | kW |
| Unmetered Scattered Load | YES | YES | Continued | Connection | kWh |

1 **Ex.8/Tab 1/Sch.2 - Rate Design Policy Consultation**

- 2 WDI has reviewed and considered the OEB's consultation on a fixed monthly charge for
3 distribution services by which abolishing the kilowatt hour charge paid, the customer would pay
4 a fixed amount to the local utility, no matter how much electricity is used.
- 5 WDI has implemented the fixed rate design policy in this application.

Ex.8/Tab 1/Sch.3 - Comparison of Fixed and Variable Charges under Current and Proposed Rates

Table 8.3 and Table 8.4 below shows the proposed monthly service charge and volumetric rate for each customer class, the resulting splits of fixed and variable charges including the fixed charge with floor to ceiling rates from the cost allocation study. The proposed rates comply with the New Rate Design Policy for Residential Customers. WDI has proposed a 4 year transition to a 100% fixed for the residential customer class which is consistent with The Board policy to transition to fully fixed month distribution service charge. Appendix 2-PA is provided below.

Table 8.3: Minimum and Maximum Fixed Charge as per the Cost Allocation Model

Cost Allocation Results - Minimum and Maximum MSC

| Customer Class Name | Cost Allocation - Minimum Fixed Rate (b) | | |
|---------------------------------|------------------------------------------|---------|------------|
| | Rate | Fixed % | Variable % |
| Residential | \$7.55 | 33.22% | 66.78% |
| General Service < 50 kW | \$8.47 | 19.53% | 80.47% |
| General Service > 50 to 4999 kW | \$65.64 | 10.89% | 89.11% |
| Street Lighting | \$0.26 | 15.38% | 84.62% |
| Unmetered Scattered Load | \$2.81 | 32.99% | 67.01% |
| TOTAL | | | |

| Cost Allocation - Maximum Fixed Rate (b) | | |
|------------------------------------------|---------|------------|
| Rate | Fixed % | Variable % |
| \$17.36 | 76.35% | 23.65% |
| \$20.72 | 47.80% | 52.20% |
| \$112.94 | 18.74% | 81.26% |
| \$1.63 | 97.35% | 2.65% |
| \$7.18 | 84.40% | 15.60% |
| | | |

Table 8.4: Current and Proposed Split

Existing Rates

| Customer Class Name | Current Rates and Fixed to Variable Split | | |
|---------------------------------|-------------------------------------------|---------|------------|
| | Rate | Fixed % | Variable % |
| Residential | \$11.57 | 57.74% | 42.26% |
| General Service < 50 kW | \$13.54 | 35.45% | 64.55% |
| General Service > 50 to 4999 kW | \$31.05 | 5.88% | 94.12% |
| Street Lighting | \$1.47 | 96.91% | 3.09% |
| Unmetered Scattered Load | \$3.91 | 52.12% | 47.88% |
| TOTAL | | | |

| MSC at Current Fixed to Variable Split | | |
|----------------------------------------|---------|------------|
| Rate | Fixed % | Variable % |
| \$13.13 | 57.74% | 42.26% |
| \$15.36 | 35.45% | 64.55% |
| \$35.43 | 5.88% | 94.12% |
| \$1.62 | 96.91% | 3.09% |
| \$4.44 | 52.12% | 47.88% |
| | | |

Proposed Rates

| Customer Class Name | Proposed Fixed Charge | | |
|---------------------------------|-----------------------|---------|------------|
| | Fixed Rate | Fixed % | Variable % |
| Residential | \$15.53 | 68.30% | 31.70% |
| General Service < 50 kW | \$15.36 | 35.45% | 64.55% |
| General Service > 50 to 4999 kW | \$35.43 | 5.88% | 94.12% |
| Street Lighting | \$1.62 | 96.91% | 3.09% |
| Unmetered Scattered Load | \$4.44 | 52.12% | 47.88% |
| TOTAL | | | |

| Resulting Variable | | |
|--------------------|-----------|-----|
| Variable (h) | Rate (i) | per |
| 1,075,875 | \$ 0.0123 | kWh |
| 264,860 | \$ 0.0155 | kWh |
| 276,723 | \$ 5.3272 | kW |
| 1,753 | \$ 0.9725 | kW |
| 1,956 | \$ 0.0089 | kWh |
| | | |

1 Although WDI made an adjustment of the revenue to cost ratios as described in Exhibit 7, the
2 GS>50 kW class still remains well outside of the minimum and maximum fixed charge
3 boundaries. However, WDI has made no adjustment to the GS>50 kW fixed variable split.

4 WDI proposes a Residential Monthly Service Charge (“MSC”) of \$15.53 which falls between the
5 minimum and maximum fixed charges calculated from the cost allocation model. WDI proposed
6 to maintain the current fixed to variable split of 57.74% and 42.26% prior to the new board policy
7 on fixed rate design. After WDI moved to the first part of the fixed rate design implementation
8 change (over four years) WDI’s new fixed variable split for the Residential class resulted in a
9 68.30% to 31.70% fixed to variable split. The total revenue collected from WDI’s Residential
10 class is \$3,394,193.

11 For the General Service less than 50kW rate class, the split at current rates is 35.45% fixed to
12 64.55% variable. WDI proposed to maintain the same ratio of 35.45% to 64.55% by rounding up
13 its MSC to the \$15.36 which falls between the minimum and maximum MSC. The total revenue
14 collected from this class is \$410,325.

15 The current proposed rate of \$35.43 for the GS>50 kW rate class fell below the minimum fixed
16 charged of \$65.64. Since the calculated rates at current levels split fell well outside the
17 minimum boundary, WDI opted to keep the same fixed rate split as the current rates. This
18 decision is in compliance with the requirements which stated that “(If a distributor’s current fixed
19 charge is higher than the calculated ceiling, there is no requirement to lower the fixed charge to
20 the ceiling, nor are distributors expected to raise the fixed charge further above the ceiling for
21 any non-residential class.)” The utility feels that the fixed charge of \$35.43 is low, but does not
22 need to be adjusted further. The total revenue recovered from this class is \$274,877.

23 The fixed charge rates for the Street Lighting classes were set so as to maintain its existing
24 fixed to variable split. The resulting MSC is a slight increase from the currently approved rates
25 and fall within the boundaries produced by the 2016 Cost Allocation model. The MSC is set at
26 \$1.62. The total revenue recovered from this class is \$56,720.

27 The fixed charge rates for the USL classes were set so as to maintain its existing fixed to
28 variable split. The resulting MSC is a slight increase from the currently approved rates and fall

1 well within the boundaries produced by the 2016 Cost Allocation model. The MSC is set at
2 \$4.44. The total revenue recovered from this class is \$4,086.

3 Ex.8/Tab 2/Sch.12 shows the reconciliation to the Base Revenue Requirement.

4 **Proposed Adjustment for Transformer Allowance:**

5
6 Currently, WDI provides a transformer allowance to those customers that own their
7 transformation facilities. WDI proposes to maintain the current approved transformer ownership
8 allowance of a credit \$0.60 per kW ("Transformer Allowance"). The Transformer Allowance is
9 intended to reflect the costs to a distributor of providing step down transformation facilities to the
10 customer's utilization voltage level. Since the distributor provides electricity at utilization voltage,
11 the cost of this transformation is captured in and recovered through the distribution rates.
12 Therefore, when a customer provides its own step down transformation from primary to
13 secondary, it should receive a credit of these costs already included in the distribution rates.
14 The amount of Transformer Allowance expected to be provided to the customers in the General
15 Service 50 to 4,999 kW class that own their transformer has been included in the volumetric
16 charge for this class. This means the General Service 50 to 4,999 kW volumetric charge of
17 \$4.9806 per kW will increase by \$0.3456 per kW to a total of \$5.3272 per kW to recover the
18 amount of the Transformer Allowance over all kW's in the General Service 50 to 4,999 kW class.

Appendix 2-PA New Rate Design Policy For Residential Customers

Please complete the following tables.

A) Data Inputs

| Test Year Billing Determinants for Residential Class | |
|------------------------------------------------------|------------|
| Customers | 12,440 |
| kWh | 87,540,339 |

| | |
|----------------------------------------------------------------------|-----------------|
| Proposed Residential Class Specific Revenue Requirement ¹ | \$ 3,394,193.05 |
|----------------------------------------------------------------------|-----------------|

| Residential Base Rates on Current Tariff | |
|------------------------------------------|---------|
| Monthly Fixed Charge (\$) | 11.57 |
| Distribution Volumetric Rate (\$/kWh) | 0.01444 |

B) Current Fixed/Variable Split

| | Base Rates | Billing Determinants | Revenue | % of Total Revenue |
|--------------|------------|----------------------|-----------------|--------------------|
| Fixed | 11.57 | 12,440 | \$ 1,727,169.60 | 57.74% |
| Variable | 0.01444 | 87,540,339 | \$ 1,264,082.49 | 42.26% |
| TOTAL | - | - | \$ 2,991,252.09 | - |

C) Calculating Test Year Base Rates

| | |
|---------------------------------------------------------------------|---|
| Number of Required Rate Design Policy Transition Years ² | 4 |
|---------------------------------------------------------------------|---|

| | Test Year Revenue @ Current F/V Split | Test Year Base Rates @ Current F/V Split | Reconciliation - Test Year Base Rates @ Current F/V Split |
|--------------|---------------------------------------|------------------------------------------|-----------------------------------------------------------|
| Fixed | \$ 1,959,830.49 | 13.13 | \$ 1,960,046.40 |
| Variable | \$ 1,434,362.56 | 0.0164 | \$ 1,435,661.56 |
| TOTAL | \$ 3,394,193.05 | - | \$ 3,395,707.96 |

| | New F/V Split | Revenue @ new F/V Split | Final Adjusted Base Rates | Reconciliation @ Adjusted Rates |
|--------------|---------------|-------------------------|---------------------------|---------------------------------|
| Fixed | 68.31% | \$ 2,318,421.13 | 15.53 | \$ 2,318,318.40 |
| Variable | 31.69% | \$ 1,075,771.92 | 0.01230 | \$ 1,076,746.17 |
| TOTAL | - | \$ 3,394,193.05 | - | \$ 3,395,064.57 |

| Checks ³ | |
|-------------------------------------------------------------------------------------|-----------|
| Change in Fixed Rate | \$ 2.40 |
| Difference Between Revenues @ Proposed Rates and Class Specific Revenue Requirement | \$ 871.52 |
| | 0.03% |

Ex.8/Tab 1/Sch.4 - Retail Transmission Service Rates (RTSRs)

Electricity distributors are charged for transmission costs at the wholesale level and subsequently pass these charges on to their distribution customers through the RTSRs. Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers.

WDI completed its 2016 proposed RTSR in accordance with the Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008 (and any subsequent updates). The RTSR model provided by the Board is being filed in conjunction with this application.

Table 8.4 below presents the Applicant's existing versus its proposed RTSR for the 2016 Test Year. The proposed rates are reflected in the Applicant's projected power supply expense for 2016 as shown in Exhibit 3. Table 8.5 at the next page shows a side by side comparison of historical, existing and proposed wholesale. Tables 8.5 through 8.7 shows the historical transmission costs and revenues and the derivation of the newly proposed rates.

1

Table 8.5: Current vs Proposed RTSR Rates

Transmission - Network

(volumes for the bridge and test year are automatically loss adjusted)

| Customer | | Revenue | Expense | 2015 | | | 2016 | | |
|---------------------------------|-----|---------|---------|--------------------|--------|------------------|--------------------|--------|------------------|
| | | | | Volume | Rate | Amount | Volume | Rate | Amount |
| Class Name | | USA # | USA # | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4066 | 4714 | 94,759,260 | 0.0059 | \$559,080 | 94,561,074 | 0.0073 | \$690,296 |
| General Service < 50 kW | kWh | 4066 | 4714 | 18,149,484 | 0.0053 | \$96,192 | 18,404,164 | 0.0065 | \$119,627 |
| General Service > 50 to 4999 kW | kW | 4066 | 4714 | 51,929 | 2.185 | \$113,464 | 51,946 | 2.6860 | \$139,526 |
| Street Lighting | kW | 4066 | 4714 | 3,604 | 1.648 | \$5,939 | 1,802 | 2.0255 | \$3,651 |
| Unmetered Scattered Load | kWh | 4066 | 4714 | 251,236 | 0.0053 | \$1,332 | 238,748 | 0.0065 | \$1,552 |
| TOTAL | | | | 113,215,513 | | \$776,007 | 113,257,734 | | \$954,651 |

Transmission - Connection

(volumes for the bridge and test year are automatically loss adjusted)

| Customer | | Revenue | Expense | 2015 | | | 2016 | | |
|---------------------------------|-----|---------|---------|--------------------|--------|------------------|--------------------|--------|------------------|
| | | | | Volume | Rate | Amount | Volume | Rate | Amount |
| Class Name | | USA # | USA # | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4068 | 4716 | 94,759,260 | 0.0044 | \$416,941 | 94,561,074 | 0.0039 | \$368,788 |
| General Service < 50 kW | kWh | 4068 | 4716 | 18,149,484 | 0.0038 | \$68,968 | 18,404,164 | 0.0033 | \$60,734 |
| General Service > 50 to 4999 kW | kW | 4068 | 4716 | 51,929 | 1.5069 | \$78,251 | 51,946 | 1.3248 | \$68,818 |
| Street Lighting | kW | 4068 | 4716 | 3,604 | 1.1649 | \$4,198 | 1,802 | 1.0241 | \$1,846 |
| Unmetered Scattered Load | kWh | 4068 | 4716 | 251,236 | 0.0053 | \$1,332 | 238,748 | 0.0033 | \$788 |
| TOTAL | | | | 113,215,513 | | \$569,690 | 113,257,734 | | \$500,973 |

2

Table 8.6: Historical, Current and Forecasted Wholesale Comparison

| Hydro One | | | |
|--------------|-------------------------|----------------------|-------------------------|
| | Historical Wholesale | Current Wholesale | Forecasted Wholesale |
| Month | Amount | Amount | Amount |
| 2014 Billed | | | |
| January | 41,728 | 46,411 | 46,411 |
| February | 40,466 | 45,007 | 45,007 |
| March | 36,439 | 40,529 | 40,529 |
| April | 31,496 | 35,030 | 35,030 |
| May | 25,914 | 28,822 | 28,822 |
| June | 49,435 | 54,983 | 54,983 |
| July | 44,524 | 49,521 | 49,521 |
| August | 42,244 | 46,985 | 46,985 |
| September | 28,537 | 31,739 | 31,739 |
| October | 31,080 | 34,569 | 34,569 |
| November | 36,499 | 40,595 | 40,595 |
| December | 40,050 | 44,544 | 44,544 |
| | | | |
| Total | 448,441 | 498,733 | 498,733 |

1

Table 8.7: Billed Amounts under existing and Proposed RTSR rates

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Network |
|---------------------------------|------------------|------|---------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|---------------------------|
| Residential | RTSR - Network | kWh | 0.0073 | 94,561,074 | | 685,713 | 72.2% | 685,713 | 0.0073 |
| General Service Less Than 50 kW | RTSR - Network | kWh | 0.0065 | 18,404,165 | | 119,886 | 12.6% | 119,886 | 0.0065 |
| General Service 50 to 4,999 kW | RTSR - Network | kW | 2.6855 | | 51,946 | 139,502 | 14.7% | 139,502 | 2.6855 |
| Unmetered Scattered Load | RTSR - Network | kWh | 0.0065 | 238,748 | | 1,555 | 0.2% | 1,555 | 0.0065 |
| Street Lighting | RTSR - Network | kW | 2.0255 | | 1,802 | 3,650 | 0.4% | 3,650 | 2.0255 |

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR- Connection |
|---------------------------------|-------------------|------|------------------------------|-----------------------------|-----------|---------------|-----------------------|------------------------------|------------------------------|
| Residential | RTSR - Connection | kWh | 0.0039 | 94,561,074 | | 365,788 | 73.3% | 365,788 | 0.0039 |
| General Service Less Than 50 kW | RTSR - Connection | kWh | 0.0033 | 18,404,165 | | 61,484 | 12.3% | 61,484 | 0.0033 |
| General Service 50 to 4,999 kW | RTSR - Connection | kW | 1.3248 | | 51,946 | 68,818 | 13.8% | 68,818 | 1.3248 |
| Unmetered Scattered Load | RTSR - Connection | kWh | 0.0033 | 238,748 | | 798 | 0.2% | 798 | 0.0033 |
| Street Lighting | RTSR - Connection | kW | 1.0241 | | 1,802 | 1,845 | 0.4% | 1,845 | 1.0241 |

2

Ex.8/Tab 1/Sch.5 - Retail Service Charges

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). WDI proposes to maintain most of its current Retail Service Charges and Specific Service Charges in this application.

The following chart shows the Retail Service Charges currently in effect and sought for approval in this proceeding:

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Ex.8/Tab 1/Sch.6 - Wholesale Market Service Rate

Wholesale Market Service Charges (“WMS Charges”) recover the cost of services required to operate the electricity system and administer the wholesale market. These charges include the costs of items such as operating reserve, certain market costs related to system congestion and imports, as well as other costs, such as losses on the IESO-controlled grid.

Individual electricity distributors recover the WMS Charges from their customers through the WMS rate, which is authorized by the Board under section 78 of the Act. The WMS rate appears on the tariff sheets for all electricity distributors. WMS Charges are paid by all customers of the wholesale electricity market, including electricity distributors, to the IESO

These charges and customer payments are recorded in Account 1580 of the Uniform System of Accounts. Any audited balances within Account 1580 are usually considered for disposition in the distributor’s next rates application.

On December 19, 2014, the Board issued a Decision with Reasons and Rate Order (EB-2014-0347) establishing that the Wholesale Market Service rate (“WMS rate”) used by rate regulated distributors to bill their customers shall be \$0.0044 per kilowatt hour effective January 1, 2015. This unit rate shall apply to a customer’s metered energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

In compliance with the Decision and Order above, WDI is proposing to maintain its existing Wholesale Market Service Charges at \$0.0044. WDI proposes to recover \$600,351 through wholesale market service charge. This is illustrated in Table 8.8.

1

Table 8.8: Pass-thru Revenues for Wholesale Market Service Rate

Wholesale Market Service

(volumes for the bridge and test year are automatically loss adjusted)

| Customer | | Revenue | Expense | 2015 | | | 2016 | | |
|---------------------------------|-----|---------|---------|--------------------|----------------|------------------|--------------------|----------------|------------------|
| | | | | | rate (\$/kWh): | 0.0052 | | rate (\$/kWh): | 0.0052 |
| Class Name | | USA # | USA # | Volume | | Amount | Volume | | Amount |
| Residential | kWh | 4062 | 4708 | 94,759,260 | 0.00440 | \$416,941 | 94,561,074 | 0.00440 | \$416,069 |
| General Service < 50 kW | kWh | 4062 | 4708 | 18,149,484 | 0.00440 | \$79,858 | 18,404,164 | 0.00440 | \$80,978 |
| General Service > 50 to 4999 kW | kWh | 4062 | 4708 | 22,608,377 | 0.00440 | \$99,477 | 22,579,151 | 0.00440 | \$99,348 |
| Street Lighting | kWh | 4062 | 4708 | 1,321,304 | 0.00440 | \$5,814 | 660,310 | 0.00440 | \$2,905 |
| Unmetered Scattered Load | kWh | 4062 | 4708 | 251,236 | 0.00440 | \$1,105 | 238,748 | 0.00440 | \$1,050 |
| TOTAL | | | | 137,089,662 | | \$603,195 | 136,443,448 | | \$600,351 |

2

3

Ex.8/Tab 1/Sch.7 - Rural or Remote Rate Plan;

The Rural or Remote Electricity Rate Protection (“RRRP”) program is designed to provide financial assistance to eligible customers located in rural or remote areas where the costs of providing electricity service to these customers greatly exceeds the costs of providing electricity to customers located elsewhere in the province of Ontario. The RRRP amounts collected by the IESO are remitted to Hydro One Networks Inc. (“Hydro One”). Hydro One is required by regulation to pay out the funds received from the IESO to distributors that have received approval for RRRP and to track any over or under collections.

In a Decision and Order issued on December 19, 2014, the Board established that the RRRP charge used by rate regulated distributors to bill their customers shall continue to be 0.13 cents per kilowatt-hour, effective January 1, 2015. This unit rate shall apply to a customer’s metered energy consumption adjusted by the distributor’s Board-approved Total Loss Factor.

In compliance with the Decision and Order above, WDI is proposing that the RPPP remains at \$0.0013. WDI proposes to recover \$177,376 through its RPPP charge as illustrated in Table 8.9.

Table 8.9: Pass-thru revenues from RPPP

Rural Rate Protection

(volumes for the bridge and test year are automatically loss adjusted)

(volumes for the bridge and test year are automatically loss adjusted)

| | | | | 2015 | | | 2016 | | |
|---------------------------------|-----|---------|---------|-------------|----------------|-----------|-------------|----------------|-----------|
| Customer | | Revenue | Expense | | rate (\$/kWh): | | | rate (\$/kWh): | |
| Class Name | | USA # | USA # | Volume | | Amount | Volume | | Amount |
| Residential | kWh | 4062 | 4730 | 94,759,260 | 0.00130 | \$123,187 | 94,561,074 | 0.00130 | \$122,929 |
| General Service < 50 kW | kWh | 4062 | 4730 | 18,149,484 | 0.00130 | \$23,594 | 18,404,164 | 0.00130 | \$23,925 |
| General Service > 50 to 4999 kW | kWh | 4062 | 4730 | 22,608,377 | 0.00130 | \$29,391 | 22,579,151 | 0.00130 | \$29,353 |
| Street Lighting | kWh | 4062 | 4730 | 1,321,304 | 0.00130 | \$1,718 | 660,310 | 0.00130 | \$858 |
| Unmetered Scattered Load | kWh | 4062 | 4730 | 251,236 | 0.00130 | \$327 | 238,748 | 0.00130 | \$310 |
| TOTAL | | | | 137,089,662 | | \$178,217 | 136,443,448 | | \$177,376 |

Ex.8/Tab 1/Sch.8 - Smart Metering Charge

WDI is proposing to maintain its existing Smart Meter Entity Charge (“SME”). The proposed rate remains at \$0.79/customer per month. Table 8.10 illustrates the projected revenues collected from the SME.

Table 8.10: Pass-thru Revenues from SME

Smart Meter Entity Charge

(per customer)

| | | 2015 | | | 2016 | | |
|---------------------------------|-----|---------------|----------|------------------|---------------|----------|------------------|
| Customer | | | Per bill | | | Per bill | |
| Class Name | | Volume | | Amount | Volume | | Amount |
| Residential | kWh | 12,256 | 0.79000 | \$116,187 | 12,440 | 0.79000 | \$117,931 |
| General Service < 50 kW | kWh | 786 | 0.79000 | \$7,451 | 789 | 0.79000 | \$7,480 |
| General Service > 50 to 4999 kW | kW | 38 | 0.00000 | \$0 | 38 | 0.00000 | \$0 |
| TOTAL | | 13,080 | | \$123,638 | 13,267 | | \$125,411 |

Ex.8/Tab 1/Sch.9 - Specific Service Charges

WDI anticipates no material changes to the following Specific Service Charge revenue and proposes to maintain the current rates at existing levels which are consistent with the OEB's Standard Rates. Table 8.11 illustrates the proposed Specific Service Charges.

Table 8.11: Proposed Retail and Specific Service Charges

Customer Administration

| | | |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears Certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/Credit Check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque Charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special Meter Reads | \$ | 30.00 |
| Meter Dispute Charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|-----------------------------------------------------------|----|--------|
| Late Payment Charge – per month | % | 1.50 |
| Late Payment Charge – per annum | % | 19.56 |
| Collection of Account Charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |

Other

| | | |
|---------------------------------------------------------------|----|--------|
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - per pole/year | \$ | 22.35 |

Ex.8/Tab 1/Sch.10 - Low Voltage Service Rates

Table 8.12 illustrates the derivation of proposed retail rates for Low Voltage (“LV”) service. The 2015-2016 estimates of total LV charges were determined based on 2014 Actual.

The projections were allocated to customer classes, according to each class’ share of projected Transmission-Connection revenue, in accordance with Board policy. The resulting allocated LV charges for each class were divided by the applicable 2016 volumes from the load forecast, as presented in Exhibit 3.

Current LV revenues are recovered through a separate rate adder and therefore are not embedded within the approved Distribution Volumetric rate. 2015 LV rates appear on a distinct line item on the proposed schedule of rates.

The 2016 projected LV charges are based on an internal review of the historical charges.

Table 8.12: Calculation of Proposed Low Voltage Charges

Low Voltage Charges - Historical and Proposed LV Charges

| | 2012 | 2013 | 2014 | 2015 | 2016 |
|-------------------|-------------|-------------|-------------|-----------|-----------|
| 4075-Billed - LV | (\$181,688) | (\$225,012) | (\$226,944) | \$226,944 | \$226,944 |
| 4750-Charges - LV | \$181,688 | \$225,012 | \$226,944 | \$226,944 | \$226,944 |

Low Voltage Charges - Allocation of LV Charges based on Transmission Connection Revenues
(volumes are not loss adjusted)

| ALLOCATION BASED ON TRANSMISSION-CONNECTION REVENUE | | | | | |
|-----------------------------------------------------|-----|-----------|----------------------|------------------|----------------|
| Customer Class Name | | RTSR Rate | Not Uplifted Volumes | Revenue | % Alloc |
| Residential | kWh | \$0.0039 | 94,561,074 | \$368,788 | 73.61% |
| General Service < 50 kW | kWh | \$0.0033 | 18,404,164 | \$60,734 | 12.12% |
| General Service > 50 to 4999 kW | kW | \$1.3248 | 51,946 | \$68,818 | 13.74% |
| Street Lighting | kW | \$1.0241 | 1,802 | \$1,846 | 0.37% |
| Unmetered Scattered Load | kWh | \$0.0033 | 238,748 | \$788 | 0.16% |
| TOTAL | | | 113,257,738 | \$500,973 | 100.00% |

Low Voltage Charges Rate Rider Calculations
(volumes are not loss adjusted)

| PROPOSED LOW VOLTAGE CHARGES & RATES | | | | | |
|--------------------------------------|----------------|----------------|----------------------|----------|-----|
| Customer Class Name | % Allocation | Charges | Not Uplifted Volumes | Rate | per |
| Residential | 73.61% | 167,063 | 94,561,074 | \$0.0018 | kWh |
| General Service < 50 kW | 12.12% | 27,513 | 18,404,164 | \$0.0015 | kWh |
| General Service > 50 to 4999 kW | 13.74% | 31,175 | 51,946 | \$0.6001 | kW |
| Street Lighting | 0.37% | 836 | 1,802 | \$0.4639 | kW |
| Unmetered Scattered Load | 0.16% | 357 | 238,748 | \$0.0015 | kWh |
| TOTAL | 100.00% | 226,944 | 113,257,738 | | |

Low Voltage Charges to be added to power supply expense for bridge and test year.
(volumes are not loss adjusted)

| Customer | | Revenue | Expense | 2015 | | | 2016 | | |
|---------------------------------|-----|----------|----------|--------------------|----------|------------------|--------------------|----------|------------------|
| Class Name | | USA # | USA # | Volume | Rate | Amount | Volume | Rate | Amount |
| Residential | kWh | 4075 | 4750 | 87,658,890 | \$0.0019 | \$166,552 | 94,561,074 | \$0.0018 | \$170,210 |
| General Service < 50 kW | kWh | 4075 | 4750 | 16,789,532 | \$0.0016 | \$26,863 | 18,404,164 | \$0.0015 | \$27,606 |
| General Service > 50 to 4999 kW | kW | 4075 | 4750 | 51,929 | \$0.5944 | \$30,866 | 51,946 | \$0.6001 | \$31,173 |
| Street Lighting | kW | 4075 | 4750 | 3,604 | \$0.4595 | \$1,656 | 1,802 | \$0.4639 | \$836 |
| Unmetered Scattered Load | kWh | 4075 | 4750 | 232,411 | \$0.0015 | \$349 | 238,748 | \$0.0015 | \$358 |
| TOTAL | | 0 | 0 | 104,736,370 | | \$226,286 | 113,257,738 | | \$230,183 |

Table 8.13 on the following pages provides the LV Charges from Hydro One to WDI for its Sub-Transmission Stations for the Stayner, Brocks Beach, WDI PME 1, WDI PME 2 and the addition of WDI PME 4 in 2014. These charts are shown for information purposes only as the methodology used to calculate the Low Voltage charges is described on page 19-20 (above) of this Exhibit.

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Table 8.13: Hydro One Low Voltage Charges 2012

| SUB-TRANSMISSION | | | | | |
|-------------------|--------------------|------------------------|---------|--------------------|---------------|
| Month/Year | Station | Description | kW | Rate | Total Charge |
| Jan-12 | Stayner | Common ST Lines | 22,911 | \$ 0.668 | \$ 15,304.55 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,705.85 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Feb-12 | Stayner | Common ST Lines | 21,947 | 0.668 | 14,660.60 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,643.64 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Mar-12 | Stayner | Common ST Lines | 19,556 | 0.668 | 13,063.41 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,445.35 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Apr-12 | Stayner | Common ST Lines | 16,843 | 0.668 | 11,251.11 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,223.74 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| May-12 | Stayner | Common ST Lines | 23,885 | 0.668 | 15,955.18 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,075.99 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Jun-12 | Stayner | Common ST Lines | 26,498 | 0.668 | 17,700.66 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,206.24 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Jul-12 | Stayner | Common ST Lines | 32,032 | 0.668 | 21,397.38 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,355.93 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Aug-12 | Stayner | Common ST Lines | 27,196 | 0.668 | 18,166.93 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,235.40 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Sep-12 | Stayner | Common ST Lines | 18,390 | 0.668 | 12,284.52 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,274.28 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Oct-12 | Stayner | Common ST Lines | 20,002 | 0.668 | 13,361.34 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,410.36 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Nov-12 | Stayner | Common ST Lines | 22,129 | 0.668 | 14,782.17 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,575.60 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 292.56 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 292.56 |
| Dec-12 | Stayner | Common ST Lines | 23,038 | Blended Blended | 15,433.97 |
| | Brocks Beach PME | Monthly Service Charge | | | 2,177.47 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 1,686.42 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 293.57 |
| TOTAL 2012 | | | 274,427 | kW | \$ 209,401.56 |

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Table 8.14: Hydro One Low Voltage Charges 2013

| SUB-TRANSMISSION | | | | | |
|-------------------|--------------------|------------------------|----------------|-----------|----------------------|
| Month/Year | Station | Description | kW | Rate | Total Charge |
| Jan-13 | Stayner | Common ST Lines | 23,177 | 0.675 | 15,644.48 |
| | | | | Blended | 6,767.69 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,810.70 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Feb-13 | Stayner | Common ST Lines | 23,909 | 0.675 | 16,138.58 |
| | | | | Blended | 6,981.43 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,848.03 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Mar-13 | Stayner | Common ST Lines | 19,875 | 0.675 | 13,415.63 |
| | | | | Blended | 5,803.50 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,504.16 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Apr-13 | Stayner | Common ST Lines | 18,092 | 0.675 | 12,211.88 |
| | | | | Blended | 5,282.76 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,357.13 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| May-13 | Stayner | Common ST Lines | 22,192 | 0.675 | 14,979.66 |
| | | | | Blended | 6,480.09 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,201.90 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Jun-13 | Stayner | Common ST Lines | 26,744 | 0.675 | 18,052.43 |
| | | | | Blended | 7,809.34 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,268.65 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Jul-13 | Stayner | Common ST Lines | 29,134 | 0.675 | 19,665.37 |
| | | | | Blended | 8,507.10 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,430.80 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Aug-13 | Stayner | Common ST Lines | 25,707 | 0.675 | 17,351.87 |
| | | | | Blended | 7,506.28 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,334.61 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Sep-13 | Stayner | Common ST Lines | 17,722 | 0.675 | 11,962.23 |
| | | | | Blended | 5,174.77 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,286.67 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Oct-13 | Stayner | Common ST Lines | 19,486 | 0.675 | 13,153.13 |
| | | | | Blended | 5,689.94 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,469.61 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Nov-13 | Stayner | Common ST Lines | 22,216 | 0.675 | 14,996.02 |
| | | | | Blended | 6,487.16 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,776.66 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 295.68 |
| Dec-13 | Stayner | Common ST Lines | 24,568 | Blended | 16,637.32 |
| | | | | Blended | 7,289.11 |
| | Brocks Beach PME | Monthly Service Charge | | | 2,082.44 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 296.69 |
| TOTAL 2013 | | | 272,822 | kW | \$ 289,457.43 |

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Table 8.15: Hydro One Low Voltage Charges 2014

| SUB-TRANSMISSION | | | | | |
|-------------------|--------------------|------------------------|----------------------------|-------|---------------|
| Month/Year | Station | Description | kW | Rate | Total Charge |
| Jan-14 | Stayner | Common ST Lines | 24,911 | 0.682 | 16,989.28 |
| | | | | | 7,647.67 |
| | Brocks Beach PME | Monthly Service Charge | | | 2,050.97 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| Feb-14 | Stayner | Common ST Lines | 24,158 | 0.682 | 16,475.50 |
| | | | | | 7,416.40 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,988.54 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| Mar-14 | Stayner | Common ST Lines | 21,754 | 0.682 | 14,836.11 |
| | | | | | 6,678.43 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,779.19 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| Apr-14 | Stayner | Common ST Lines | 18,802 | 0.682 | 12,823.28 |
| | | | | | 5,772.36 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,541.90 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| May-14 | Stayner | Common ST Lines | 15,470 | 0.682 | 10,550.77 |
| | | | | | 4,749.39 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,168.78 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| Jun-14 | Stayner | Common ST Lines | 29,512 | 0.682 | 20,127.21 |
| | | | | | 9,060.20 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,391.20 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 298.89 |
| Jul-14 | Stayner | Common ST Lines | 26,580 | 0.682 | 18,127.72 |
| | | | | | 8,160.13 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,359.03 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 298.89 |
| Aug-14 | Stayner | Common ST Lines | 25,219 | 0.682 | 17,199.45 |
| | | | | | 7,742.27 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,337.10 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 298.89 |
| Sep-14 | Stayner | Common ST Lines | 17,036 | 0.682 | 11,618.54 |
| | | | | | 5,230.04 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,182.97 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 189.29 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 189.29 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 189.29 |
| Oct-14 | Stayner | Common ST Lines | 18,554 | 0.682 | 12,654.01 |
| | | | | | 5,696.16 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,317.45 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 298.89 |
| Nov-14 | Stayner | Common ST Lines | 21,789 | 0.682 | 14,860.30 |
| | | | | | 6,631.30 |
| | Brocks Beach PME | Monthly Service Charge | | | 1,607.91 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 298.89 |
| Dec-14 | Stayner | Common ST Lines | 23,909 | 0.682 | 16,306.09 |
| | | | | | 7,292.99 |
| | Brocks Beach PME | Monthly Service Charge | | | 2,643.83 |
| | Wasaga Beach PME 1 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 2 | Monthly Service Charge | | | 298.89 |
| | Wasaga Beach PME 4 | Monthly Service Charge | | | 298.89 |
| TOTAL 2014 | | | 267,694 | kW | \$ 292,951.26 |
| Non-Loss Adjusted | | | TOTAL FORECAST 2015 | | \$ 226,286.00 |
| Non-Loss Adjusted | | | TOTAL FORECAST 2016 | | \$ 230,183.00 |

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Ex.8/Tab 1/Sch.11 - Loss Adjustment Factors

Table 8.16 at the next page presents the determination of the Applicant's loss adjustment factor.

WDI proposes a Total Loss Factor ("TLF") of 1.0802, using the historical average of the last four years as presented at Table 8.13. The proposed TLF represents a decrease from WDI's currently approved TLF of 1.0810. As in WDI's 2012 COS (EB-2011-0103), WDI removed the negative loss shown from 2010 data from the calculation of TLF.

WDI is an embedded distributor with Hydro One as its host distributor. WDI's system losses have remained stable over the last few years.

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Table 8.16: Calculation of Proposed Loss Factor

| | | Historical Years | | | | | 4-Year Average |
|-------------|-----------------------------------------------------------------------------------|------------------|-------------|-------------|-------------|-------------|----------------|
| | | 2010 | 2011 | 2012 | 2013 | 2014 | |
| | Losses Within Distributor's System | | | | | | |
| A(1) | "Wholesale" kWh delivered to distributor (higher value) | | | | | | - |
| A(2) | "Wholesale" kWh delivered to distributor (lower value) | 125,307,492 | 127,462,032 | 125,536,267 | 128,907,056 | 129,923,243 | 127,957,149 |
| B | Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s) | | | | | | - |
| C | Net "Wholesale" kWh delivered to distributor = A(2) - B | 125,307,492 | 127,462,032 | 125,536,267 | 128,907,056 | 129,923,243 | 127,957,149 |
| D | "Retail" kWh delivered by distributor | 125,814,571 | 124,253,328 | 119,062,595 | 122,447,326 | 123,557,924 | 122,330,293 |
| E | Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s) | | | | | | - |
| F | Net "Retail" kWh delivered by distributor = D - E | 125,814,571 | 124,253,328 | 119,062,595 | 122,447,326 | 123,557,924 | 122,330,293 |
| G | Loss Factor in Distributor's system = C / F | 0.9960 | 1.0258 | 1.0544 | 1.0528 | 1.0515 | 1.0460 |
| | Losses Upstream of Distributor's System | | | | | | |
| H | Supply Facilities Loss Factor | 1.034 | 1.034 | 1.033 | 1.032 | 1.032 | 1.0327 |
| | Total Losses | | | | | | |
| I | Total Loss Factor = G x H | 1.0294 | 1.0603 | 1.0889 | 1.0867 | 1.0855 | 1.0802 |

2

1 **Ex.8/Tab 1/Sch.12 - Revenue Reconciliation**

2 OEB Appendix 2-V below shows detailed calculations of revenue per rate class under current
3 rates and proposed rates by customer class; and detailed reconciliation of rate class revenue
4 and other revenue to total revenue requirement.

Appendix 2-V: Revenue Reconciliation

| Rate Class | Customers/ Connections | Number of Customers/Connections | | | Test Year Consumption | | Proposed Rates | | | Revenues at Proposed Rates | Class Specific Revenue Requirement | Transformer Allowance Credit | Total | Difference |
|--------------------------|---------------------------|---------------------------------|---------------------|---------|-----------------------|--------|------------------------------|------------|-----------|-------------------------------|------------------------------------------|------------------------------------|--------------|------------|
| | | Start of Test Year | End of Test Year | Average | kWh | kW | Monthly Service Charge | Volumetric | | | | | | |
| Residential | Customers | 12,347 | 12,533 | 12,440 | 87,540,339 | | \$ 15.53 | \$ 0.0123 | | \$ 3,395,064.57 | \$ 3,394,193 | | \$ 3,394,193 | \$ -872 |
| GS < 50 kW | Customers | 788.00 | 790.00 | 789 | 17,037,738 | | \$ 15.36 | \$ 0.0155 | | \$ 409,513.42 | \$ 410,325 | | \$ 410,325 | \$ -812 |
| GS > 50 to 4,999 kW | Customers | 38.00 | 38.00 | 38 | 20,902,751 | 51,946 | \$ 35.43 | | \$ 5.3272 | \$ 292,881.03 | \$ 274,877 | \$ 18,000 | \$ 292,877 | \$ -4 |
| Streetlighting | Connections | 2,828.00 | 2,886.00 | 2,857 | 611,285 | 1,802 | \$ 1.62 | | \$ 0.9725 | \$ 57,292.87 | \$ 56,720 | | \$ 56,720 | \$ -573 |
| Unmetered Scattered Load | Connections | 40.00 | 40.00 | 40 | 221,022 | | \$ 4.44 | \$ 0.0089 | | \$ 4,098.29 | \$ 4,086 | | \$ 4,086 | \$ -12 |
| Total | | | | | | | | | | \$ 4,158,850.18 | \$ 4,140,201 | \$ 18,000 | \$ 4,158,201 | \$ -649 |

1 **Ex.8/Tab 1/Sch.13 - Tariff of Rates and Charges**

2 The existing rate schedule is presented in Attachment A.

3 The proposed rate schedule is presented in Attachment B.

4

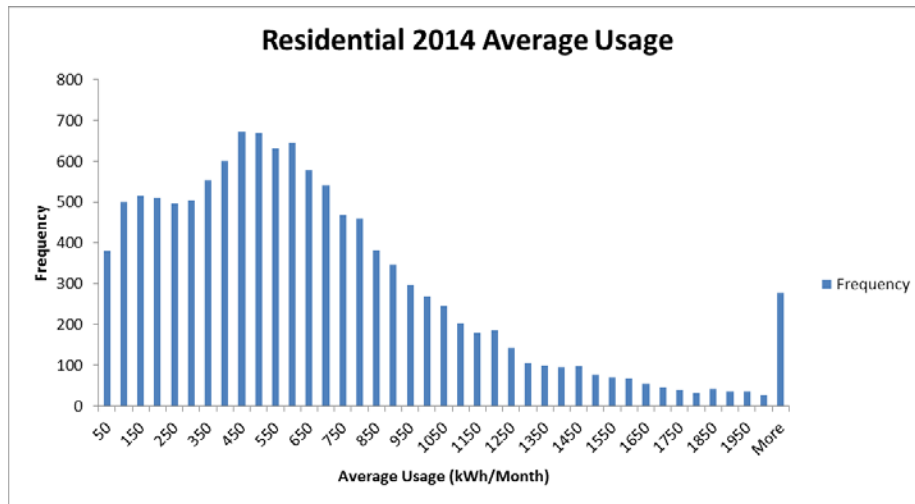
Ex.8/Tab 1/Sch.14 - Bill Impact Information

Bill impacts are presented in Attachment C. The following Bill Impacts are provided:

- Residential RPP with a monthly usage of 800 kWh
- Residential Non-RPP with a monthly usage of 800 kWh
- Residential RPP with a monthly usage of 132 kWh
- Residential Non-RPP with a monthly usage of 132 kWh
- Residential RPP with a monthly usage of 650 kWh
- GS<50 kW with a monthly usage of 2,000 kWh
- GS>50 kW with a monthly usage of 170,000 kWh and 300 kW
- Street Lighting with a monthly usage of 140,000 kWh and 400 kW
- Unmetered Scattered Load with a monthly usage of 250 kWh

Calculation of 10th Consumption Percentile Residential Customer:

WDI has provided bill impacts with monthly usage estimated to be 132 kWh for the Residential Customer that is the 10th consumption percentile for WDI's Residential Customer. The average usage was extracted from WDI's 2014 actual residential usage per customer, sorted. Subsequently, of WDI's 12,171 Residential customers - WDI selected the 1,217th lowest Residential Customer by average usage; determined to be 132 kWh per month. WDI also provided Bill Impacts with usage of 650 kWh for Residential RPP Customers that was determined to be the "average usage" of a WDI Residential Customer. WDI's residential average usage histogram is provided below:



1

2 **Bill Impact Summary:**

3 A summary of Bill impacts, with selected usage is provided in Table 8.17. WDI has chosen to
4 illustrate the total impact expected and the total impact expected if the OCEB and DRC charges
5 remained on the bill for 2016.

6

1

Table 8.17: Summary of Bill Impacts

Bill Impacts with the removal of OCEB and Debt Retirement Charge

| Rate Class | Usage | | Amount of 2015 Bill | Amount of 2016 Bill | Amount Difference | Total Bill Impact % |
|--------------------------|--------------------|-----|---------------------|---------------------|-------------------|---------------------|
| | kWh | kW | | | | |
| Residential - RPP | 132 (10th Percent) | | 31.91 | 39.86 | 7.95 | 24.91% |
| | 650 | | 106.82 | 122.79 | 15.97 | 14.95% |
| | 800 | | 128.52 | 146.81 | 18.29 | 14.23% |
| GS < 50 kW - RPP | 2,000 | | 306.12 | 342.67 | 36.55 | 11.94% |
| GS > 50 kW - Non RPP | 170,000 | 300 | 28,525.52 | 26,011.42 | -2,514.10 | -8.81% |
| Street Lighting | 140,000 | 400 | 11,002.08 | 11,734.03 | 731.95 | 6.65% |
| Unmetered Scattered Load | 250 | | 38.46 | 46.52 | 8.06 | 20.96% |

Bill Impacts including OCEB and Debt Retirement Charge to 2016 Bill

| Rate Class | Usage | | Amount of 2015 Bill | Amount of 2016 Bill | Amount Difference | Total Bill Impact % |
|--------------------------|--------------------|-----|---------------------|---------------------|-------------------|---------------------|
| | kWh | kW | | | | |
| Residential - RPP | 132 (10th Percent) | | 31.91 | 36.81 | 4.90 | 15.36% |
| | 650 | | 106.82 | 115.14 | 8.32 | 7.79% |
| | 800 | | 128.52 | 137.82 | 9.30 | 7.24% |
| GS < 50 kW - RPP | 2,000 | | 306.12 | 322.64 | 16.52 | 5.40% |
| GS > 50 kW - Non RPP | 170,000 | 300 | 28,525.52 | 27,356.12 | -1,169.40 | -4.10% |
| Street Lighting | 140,000 | 400 | 11,002.08 | 12,066.25 | 1,064.17 | 9.67% |
| Unmetered Scattered Load | 250 | | 38.46 | 43.65 | 5.19 | 13.49% |

2

3

Ex.8/Tab 1/Sch.15 - Rate Mitigation/Foregone Revenues

WDI is not proposing any rate mitigation strategies or addressing any foregone revenues for this application.

WDI has determined no mitigation strategies are necessary based on the exclusion of the removal of the OCEB and Debt Retirement Charge (“DRC”).

The Residential Customer Class would exceed the 10% threshold based on the analysis of low volume residential customers. The dollar increase for the 10th consumption percentile is less than \$5.00. WDI feels that the majority of the customers in this low volume consumption range are seasonal cottage customers and this can be demonstrated by the first dip in the histogram provided above (Ex. 8/Tab 1/Sch.14). Consequently, these customers may not be adversely affected to the rate increase as a typical low volume customer. Additionally, the increase in regulatory and the disposition of variances limits WDI’s control that compounded with the new fixed rate policy has resulted in WDI requesting that no rate mitigation strategies be undertaken in this application for this Rate Class.

Although the USL customer class for WDI is slightly over the 10% threshold of the overall bill impact, excluding the changes to the OCEB and DRC, is just slightly over \$5.00 per customer per month WDI does not feel any rate mitigation is necessary.

1 Attachments

- 2
- 3 Attachment A – Current Rate Schedule
- 4 Attachment B – Proposed Rate Schedule
- 5 Attachment C – Bill Impacts

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0118

DATED: March 19, 2015

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 11.57 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0144 |
| Low Voltage Service Rate | \$/kWh | 0.0019 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 | \$/kWh | (0.0020) |
| Rate Rider for Disposition of Global Adjustment Account (2011) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0141 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0048) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0069 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0091 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 13.54 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0137 |
| Low Voltage Service Rate | \$/kWh | 0.0016 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 | \$/kWh | (0.0020) |
| Rate Rider for Disposition of Global Adjustment Account (2011) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0141 |
| Rate Rider for Disposition of Deferral/variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0048) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0069 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 | | |
| Applicable only for Non RPP Customers | \$/kWh | 0.0091 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge | \$ | 31.05 |
| Distribution Volumetric Rate | \$/kW | 4.7118 |
| Low Voltage Service Rate | \$/kW | 0.5944 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 | \$/kW | (1.2127) |
| Rate Rider for Disposition of Global Adjustment Account (2011) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 8.5730 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (1.8780) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 2.7093 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | | |
| Applicable only for Non Wholesale Market Participants | \$/kW | 0.5000 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | | |
| Applicable only for Wholesale Market Participants | \$/kW | 0.6938 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 | | |
| Applicable only for Non RPP Customers, excluding Wholesale Market Participants | \$/kW | 3.3952 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1850 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.5069 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge (per connection) | \$ | 3.91 |
| Distribution Volumetric Rate | \$/kWh | 0.0078 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 | \$/kWh | (0.0020) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kWh | (0.0048) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0038 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge (per connection) | \$ | 1.47 |
| Distribution Volumetric Rate | \$/kW | 0.8798 |
| Low Voltage Service Rate | \$/kW | 0.4595 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2016 | \$/kW | (0.6695) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016 | \$/kW | (1.6907) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 | | |
| Applicable only for Non RPP Customers | \$/kW | 2.4391 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kW | 0.4405 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 | | |
| Applicable only for Non RPP Customers | \$/kW | 3.2300 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.6480 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.1649 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0118

ALLOWANCES

| | | |
|-------------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears Certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit Reference/Credit Check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque Charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special Meter Reads | \$ | 30.00 |
| Meter Dispute Charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|-----------------------------------------------------------|----|--------|
| Late Payment Charge – per month | % | 1.50 |
| Late Payment Charge – per annum | % | 19.56 |
| Collection of Account Charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |

Other

| | | |
|---------------------------------------------------------------|----|--------|
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - per pole/year | \$ | 22.35 |

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0118

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|-----------------------------------------------------------|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0810 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0702 |

Attachment B – WDI Proposed Tariff and Schedule Sheets

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| | |
|---------------------|--------------|
| File Number: | EB-2015-0107 |
| Exhibit: | 8 |
| Tab: | 1 |
| Schedule: | 13 |
| Page: | 25 |
| Date: | 11-Sep-15 |

Appendix 2-Z Proposed Tariff of Rates and Charges

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list**, please enter the description in the green shaded cells under the correct class exactly as it appears on Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Identify Your Rate Classes in the **Blue Cells** below. Rate class names can be selected from the pull-down menu. Please ensure that a rate class is assigned to each shaded cell.

List of Rate Classes

| |
|----------------------------------|
| Residential |
| General Service < 50 kW |
| General Service 50 kW - 4,999 kW |
| Unmetered Scattered Load |
| Street Lighting |
| Microfit Generation |

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Wasaga Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2016

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2015-0107

Residential SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 15.53 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.7900 |
| Distribution Volumetric Rate | \$/kWh | 0.0123 |
| Low Voltage Service Rate | \$/kWh | 0.0018 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers | \$/kWh | 0.0091 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers | \$/kWh | 0.0120 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0073 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

General Service < 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|--------|----------|
| Service Charge | \$ | 15.36 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0155 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers | \$/kWh | 0.0091 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | (0.0023) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers | \$/kWh | 0.0120 |
| Rate Rider for Disposition of LRAM Account (2016) - effective until April 30, 2017 | \$/kWh | 0.0003 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 kW - 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge | \$ | 35.43 |
| Distribution Volumetric Rate | \$/kW | 5.3272 |
| Low Voltage Service Rate | \$/kW | 0.6001 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for non-Wholesale Market Participants | \$/kW | 0.5000 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 Applicable only for Wholesale Market Participants | \$/kW | 0.6938 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers, excluding Wholesale Market Participants | \$/kW | 3.3952 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for non-Wholesale Market Participants | \$/kW | (0.8973) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 Applicable only for Wholesale Market Participants | \$/kW | (0.6950) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers, excluding Wholesale Market Participants | \$/kW | 4.5527 |
| Rate Rider for Disposition of LRAM Account (2016) - effective until April 30, 2017 | \$/kW | 0.1757 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6860 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.3248 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--------------------------------------------------------------------------------------------------|--------|--------|
| Service Charge (per connection) | \$ | 4.44 |
| Distribution Volumetric Rate | \$/kWh | 0.0089 |
| Low Voltage Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kWh | 0.0098 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0033 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------------------------------------------------------------------------------------------------------------------------|-------|----------|
| Service Charge (per connection) | \$ | 1.62 |
| Distribution Volumetric Rate | \$/kW | 0.9725 |
| Low Voltage Service Rate | \$/kW | 0.4639 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2017 | \$/kW | 0.4405 |
| Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2017 Applicable for Non-RPP Customers | \$/kW | 3.2300 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017 | \$/kW | (0.7665) |
| Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017 Applicable for Non-RPP Customers | \$/kW | 4.0861 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0255 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.0241 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-----------------------------------------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Microfit Generation SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|-------|
| Service Charge | \$ | 10.00 |
|----------------|----|-------|

ALLOWANCES

| | | |
|-------------------------------------------------------------------------------------------|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|-------------------------------------------------------------------------------------------|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Income Tax Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Legal letter charge | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--------------------------------------------------------------|----|---------|
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | \$ | 30.00 |
| Service call – after regular hours | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.5000 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.3000 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.3000) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|-----------------------------------------------------------|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0802 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0702 |

Attachment C – Bill Impacts

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File Number: EB-2015-0107
Exhibit: 8
Tab: 1
Schedule: 14
Page: 26
Date: 11-Sep-15

Appendix 2-W Bill Impacts

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. In addition, distributors must provide a range that is relevant to their service territory, class by class. A general guideline of consumption is provided below:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 (for customers on TOU and customers on retailer contracts)
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 (for customers on TOU and customers on retailer contracts)
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: The Ontario Clean Energy Benefit is applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010. Effective until December 31, 2015.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | | | Units | RPP? Non-RPP Retailer? Non-RPP Other? | OCEB Applicable? | Current Loss Factor (eg: 1.0351) | Proposed/ Approved Loss Factor (eg: 1.0351) | Consumption (kWh) | Demand kW (if applicable) |
|--------------------------------------------------------------------------|--------------------------|--|-------|------------------------------------------------|---------------------|----------------------------------------|------------------------------------------------------|----------------------|------------------------------|
| 1 | Residential | | kWh | RPP | Yes | 1.081 | 1.0802 | 800 | |
| 2 | Residential | | kWh | Non-RPP (Retailer) | Yes | 1.081 | 1.0802 | 800 | |
| 3 | Residential | | kWh | RPP | Yes | 1.081 | 1.0802 | 132 | |
| 4 | Residential | | kWh | Non-RPP (Retailer) | Yes | 1.081 | 1.0802 | 132 | |
| 5 | Residential | | kWh | RPP | Yes | 1.081 | 1.0802 | 650 | |
| 6 | GS<50 kW | | kWh | RPP | Yes | 1.081 | 1.0802 | 2,000 | |
| 7 | GS>50 kW | | kW | Non-RPP (Other) | No | 1.081 | 1.0802 | 170,000 | 300 |
| 8 | Street Lighting | | kW | Non-RPP (Other) | No | 1.081 | 1.0802 | 42,000 | 125 |
| 9 | Unmetered Scattered Load | | kWh | RPP | No | 1.081 | 1.0802 | 250 | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |

Table 2

| RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer) | | | Units | Sub-Total | | | | | |
|--------------------------------------------------------------------------|--------------------------|--|-------|-----------|-------|-------------|--------|-------------|--------|
| | | | | A | | B | | C | |
| | | | | \$ | % | \$ | % | \$ | % |
| 1 | Residential | | kWh | \$ 14.42 | 86.3% | \$ 16.90 | 84.3% | \$ 27.75 | 106.6% |
| 2 | Residential | | kWh | \$ 14.42 | 86.3% | \$ 16.90 | 84.3% | \$ 27.75 | 106.6% |
| 3 | Residential | | kWh | \$ 14.42 | 86.3% | \$ 16.90 | 84.3% | \$ 27.75 | 106.6% |
| 4 | Residential | | kWh | \$ 14.42 | 86.3% | \$ 16.90 | 84.3% | \$ 27.75 | 106.6% |
| 5 | Residential | | kWh | \$ 14.42 | 86.3% | \$ 16.90 | 84.3% | \$ 27.75 | 106.6% |
| 6 | GS<50 kW | | kWh | \$ 6.11 | 14.9% | \$ 14.75 | 29.2% | \$ 16.25 | 23.2% |
| 7 | GS>50 kW | | kW | \$ 241.71 | 16.7% | \$ 1,117.44 | -21.3% | \$ 1,021.77 | -16.1% |
| 8 | Street Lighting | | kW | \$ 509.75 | 12.2% | \$ 915.39 | 19.4% | \$ 944.98 | 18.6% |
| 9 | Unmetered Scattered Load | | kWh | \$ 0.79 | 13.5% | \$ 4.92 | 78.4% | \$ 5.11 | 58.5% |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |

| | | Current Board-Approved | | | Proposed | | | Impact | |
|---------------------------------------------------|---------|------------------------|--------|-------------|------------|-----------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.5700 | 1 | \$ 11.57 | \$ 15.5300 | 1 | \$ 15.53 | \$ 3.96 | 34.23% |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | per kWh | \$ 0.0144 | 800 | \$ 11.55 | \$ 0.0123 | 800 | \$ 9.84 | -\$ 1.71 | -14.82% |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 23.12 | | \$ 25.37 | \$ 2.25 | 9.72% | |
| Rate Rider for Disposition (2011) | per kWh | -\$ 0.0020 | 800 | -\$ 1.60 | | 800 | \$ - | \$ 1.60 | -100.00% |
| Rate Rider for Disposition (2014) | per kWh | -\$ 0.0048 | 800 | \$ 3.84 | | 800 | \$ - | \$ 3.84 | -100.00% |
| Rate Rider for Disposition (2015) | per kWh | \$ 0.0013 | 800 | \$ 1.04 | \$ 0.0013 | 800 | \$ 1.04 | \$ - | 0.00% |
| Rate Rider for Disposition (2016) | per kWh | | 800 | \$ - | \$ 0.0023 | 800 | -\$ 1.84 | \$ 1.84 | |
| Low Voltage Service Charge | per kWh | \$ 0.0019 | 800 | \$ 1.52 | \$ 0.0018 | 800 | \$ 1.44 | -\$ 0.08 | -5.26% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 65 | \$ 6.62 | \$ 0.1021 | 64 | \$ 6.55 | \$ 0.07 | -0.99% |
| Smart Meter Entity Charge | Monthly | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 27.65 | | \$ 33.35 | \$ 5.70 | 20.62% | |
| RTSR - Network | per kWh | \$ 0.0059 | 865 | \$ 5.10 | \$ 0.0073 | 864 | \$ 6.31 | \$ 1.21 | 23.64% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0013 | 865 | \$ 1.12 | \$ 0.0039 | 864 | \$ 3.37 | \$ 2.25 | 199.78% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 33.88 | | \$ 43.03 | \$ 9.15 | 27.02% | |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 865 | \$ 3.81 | \$ 0.0044 | 864 | \$ 3.80 | -\$ 0.00 | -0.07% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 865 | \$ 1.12 | \$ 0.0013 | 864 | \$ 1.12 | -\$ 0.00 | -0.07% |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 800 | \$ 5.60 | | | | | 0.00% |
| Ontario Electricity Support Program (OESP) | | | | | | 864 | \$ - | | |
| TOU - Off Peak | per kWh | \$ 0.0800 | 512 | \$ 40.96 | \$ 0.0800 | 512 | \$ 40.96 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 144 | \$ 17.57 | \$ 0.1220 | 144 | \$ 17.57 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 144 | \$ 23.18 | \$ 0.1610 | 144 | \$ 23.18 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 126.37 | | \$ 129.92 | \$ 3.55 | 2.81% | |
| HST | | 13% | | \$ 16.43 | 13% | \$ 16.89 | \$ 0.46 | 2.81% | |
| Total Bill (including HST) | | | | \$ 142.80 | | \$ 146.81 | \$ 4.01 | 2.81% | |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 14.28 | | | | | |
| Total Bill on TOU | | | | \$ 128.52 | | \$ 146.81 | \$ 18.29 | 14.23% | |

| | | Current Board-Approved | | | Proposed | | | Impact | |
|---------------------------------------------------|---------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 11.5700 | 1 | \$ 11.57 | \$ 15.5300 | 1 | \$ 15.53 | \$ 3.96 | 34.23% |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | per kWh | \$ 0.0144 | 800 | \$ 11.55 | \$ 0.0123 | 800 | \$ 9.84 | -\$ 1.71 | -14.82% |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| | | | 800 | \$ - | | 800 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 23.12 | | | \$ 25.37 | \$ 2.25 | 9.72% |
| Rate Rider for Disposition (2011) | per kWh | \$ 0.0121 | 800 | \$ 9.68 | | 800 | \$ - | -\$ 9.68 | -100.00% |
| Rate Rider for Disposition (2014) | | \$ 0.0021 | 800 | \$ 1.68 | | 800 | \$ - | -\$ 1.68 | -100.00% |
| Rate Rider for Disposition (2015) | | \$ 0.0104 | 800 | \$ 8.32 | \$ 0.0104 | 800 | \$ 8.32 | \$ - | 0.00% |
| Rate Rider for Disposition (2016) | | | 800 | \$ - | \$ 0.0097 | 800 | \$ 7.76 | \$ 7.76 | |
| Low Voltage Service Charge | per kWh | \$ 0.0019 | 800 | \$ 1.52 | \$ 0.0018 | 800 | \$ 1.44 | -\$ 0.08 | -5.26% |
| Line Losses on Cost of Power | per kWh | \$ 0.0860 | 65 | \$ 5.57 | \$ 0.0860 | 64 | \$ 5.52 | -\$ 0.06 | -0.99% |
| Smart Meter Entry Charge | Monthly | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 50.68 | | | \$ 49.20 | -\$ 1.49 | -2.93% |
| RTSR - Network | per kWh | \$ 0.0059 | 865 | \$ 5.10 | \$ 0.0073 | 864 | \$ 6.31 | \$ 1.21 | 23.64% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0013 | 865 | \$ 1.12 | \$ 0.0039 | 864 | \$ 3.37 | \$ 2.25 | 199.78% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 56.91 | | | \$ 58.88 | \$ 1.96 | 3.45% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 865 | \$ 3.81 | \$ 0.0044 | 864 | \$ 3.80 | -\$ 0.00 | -0.07% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 865 | \$ 1.12 | \$ 0.0013 | 864 | \$ 1.12 | -\$ 0.00 | -0.07% |
| Standard Supply Service Charge | per kWh | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 800 | \$ 5.60 | | | | | 0.00% |
| Ontario Electricity Support Program (OESP) | | | | | | 864 | \$ - | | |
| Non-RPP Retailer Avg. Price | per kWh | \$ 0.0860 | 800 | \$ 68.80 | \$ 0.0860 | 800 | \$ 68.80 | \$ - | 0.00% |
| Total Bill on Non-RPP Avg. Price | | | | \$ 177.45 | | | \$ 173.81 | -\$ 3.64 | -2.05% |
| HST | | 13% | | \$ 23.07 | 13% | | \$ 22.60 | -\$ 0.47 | -2.05% |
| Total Bill (including HST) | | | | \$ 200.52 | | | \$ 196.41 | -\$ 4.11 | -2.05% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 20.05 | | | | | |
| Total Bill on Non-RPP Avg. Price | | | | \$ 180.47 | | | \$ 196.41 | \$ 15.94 | 8.83% |

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| | |
|---------------------------------------|-----------|
| Customer Class: | GS<50 kW |
| RPP / Non-RPP: | RPP |
| Consumption | 2,000 kWh |
| Demand | - kW |
| Current Loss Factor | 1.0810 |
| Proposed/Approved Loss Factor | 1.0802 |
| Ontario Clean Energy Benefit Applied? | Yes |

| | | Current Board-Approved | | | Proposed | | | Impact | |
|----------------------------------------------------------|---------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 13.5400 | 1 | \$ 13.54 | \$ 15.3639 | 1 | \$ 15.36 | \$ 1.82 | 13.47% |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | per kWh | \$ 0.0137 | 2,000 | \$ 27.40 | \$ 0.0155 | 2,000 | \$ 31.09 | \$ 3.69 | 13.47% |
| | | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| LRAMVA Rate Rider | per kWh | \$ - | 2,000 | \$ - | \$ 0.0003 | 2,000 | \$ 0.60 | \$ 0.60 | |
| | per kWh | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | per kWh | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | per kWh | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | per kWh | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| | | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 40.94 | | | \$ 47.05 | \$ 6.11 | 14.94% |
| Rate Rider for Disposition (2011) | per kWh | -\$ 0.0020 | 2,000 | -\$ 4.00 | | 2,000 | \$ - | \$ 4.00 | -100.00% |
| Rate Rider for Disposition (2014) | per kWh | -\$ 0.0048 | 2,000 | -\$ 9.60 | | 2,000 | \$ - | \$ 9.60 | -100.00% |
| Rate Rider for Disposition (2015) | per kWh | \$ 0.0013 | 2,000 | \$ 2.60 | \$ 0.0013 | 2,000 | \$ 2.60 | \$ - | 0.00% |
| Rate Rider for Disposition (2016) | per kWh | | 2,000 | \$ - | -\$ 0.0023 | 2,000 | -\$ 4.60 | \$ 4.60 | |
| Low Voltage Service Charge | per kWh | \$ 0.0016 | 2,000 | \$ 3.20 | \$ 0.0015 | 2,000 | \$ 3.00 | \$ 0.20 | -6.25% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 162 | \$ 16.55 | \$ 0.1021 | 160 | \$ 16.38 | \$ 0.16 | -0.99% |
| Smart Meter Entity Charge | Monthly | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 50.48 | | | \$ 65.23 | \$ 14.75 | 29.22% |
| RTSR - Network | per kWh | \$ 0.0053 | 2,162 | \$ 11.46 | \$ 0.0065 | 2,160 | \$ 14.04 | \$ 2.58 | 22.55% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0038 | 2,162 | \$ 8.22 | \$ 0.0033 | 2,160 | \$ 7.13 | \$ 1.09 | -13.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 70.15 | | | \$ 86.40 | \$ 16.25 | 23.16% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 2,162 | \$ 9.51 | \$ 0.0044 | 2,160 | \$ 9.51 | \$ 0.01 | -0.07% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 2,162 | \$ 2.81 | \$ 0.0013 | 2,160 | \$ 2.81 | \$ 0.00 | -0.07% |
| Standard Supply Service Charge | per kWh | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2,000 | \$ 14.00 | | | | | 0.00% |
| Ontario Electricity Support Program (OESP) | | | | | | 2,160 | \$ - | | |
| TOU - Off Peak | per kWh | \$ 0.0800 | 1,280 | \$ 102.40 | \$ 0.0800 | 1,280 | \$ 102.40 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 360 | \$ 43.92 | \$ 0.1220 | 360 | \$ 43.92 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 360 | \$ 57.96 | \$ 0.1610 | 360 | \$ 57.96 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 301.00 | | | \$ 303.24 | \$ 2.24 | 0.74% |
| HST | | 13% | | \$ 39.13 | 13% | | \$ 39.42 | \$ 0.29 | 0.74% |
| Total Bill (including HST) | | | | \$ 340.13 | | | \$ 342.67 | \$ 2.53 | 0.74% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 34.01 | | | | | |
| Total Bill on TOU | | | | \$ 306.12 | | | \$ 342.67 | \$ 36.54 | 11.94% |

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| | | Current Board-Approved | | | Proposed | | | Impact | |
|---------------------------------------------------|---------|------------------------|--------|-------------|------------|----------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 3.9100 | 1 | \$ 3.91 | \$ 4.4400 | 1 | \$ 4.44 | \$ 0.53 | 13.55% |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| | | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Distribution Volumetric Rate | per kWh | \$ 0.0078 | 250 | \$ 1.95 | \$ 0.0089 | 250 | \$ 2.21 | \$ 0.26 | 13.47% |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| | | | 250 | \$ - | | 250 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | | \$ 5.86 | | \$ 6.65 | \$ 0.79 | 13.53% | |
| Rate Rider for Disposition (2011) | per kWh | -\$ 0.0020 | 250 | -\$ 0.50 | | 250 | \$ - | \$ 0.50 | -100.00% |
| Rate Rider for Disposition (2014) | per kWh | \$ 0.0048 | 250 | \$ 1.20 | | 250 | \$ - | \$ 1.20 | -100.00% |
| Rate Rider for Disposition (2015) | per kWh | -\$ 0.0013 | 250 | \$ 0.33 | -\$ 0.0013 | 250 | \$ 0.33 | \$ - | 0.00% |
| Rate Rider for Disposition (2016) | per kWh | | 250 | \$ - | \$ 0.0098 | 250 | \$ 2.45 | \$ 2.45 | |
| Low Voltage Service Charge | per kWh | \$ 0.0015 | 250 | \$ 0.38 | \$ 0.0015 | 250 | \$ 0.38 | \$ - | 0.00% |
| Line Losses on Cost of Power | per kWh | \$ 0.1021 | 20 | \$ 2.07 | \$ 0.1021 | 20 | \$ 2.05 | -\$ 0.02 | -0.99% |
| Smart Meter Entity Charge | Monthly | \$ 0.7900 | | \$ - | \$ 0.7900 | | \$ - | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 6.28 | | \$ 11.20 | \$ 4.92 | 78.40% | |
| RTSR - Network | per kWh | \$ 0.0053 | 270 | \$ 1.43 | \$ 0.0065 | 270 | \$ 1.76 | \$ 0.32 | 22.55% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0038 | 270 | \$ 1.03 | \$ 0.0033 | 270 | \$ 0.89 | -\$ 0.14 | -13.22% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 8.74 | | \$ 13.85 | \$ 5.11 | 58.48% | |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 270 | \$ 1.19 | \$ 0.0044 | 270 | \$ 1.19 | \$ - | -0.07% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0013 | 270 | \$ 0.35 | \$ 0.0013 | 270 | \$ 0.35 | -\$ 0.00 | -0.07% |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 250 | \$ 1.75 | | | | | 0.00% |
| Ontario Electricity Support Program (OESP) | | | | | | 270 | \$ - | | |
| TOU - Off Peak | per kWh | \$ 0.0800 | 160 | \$ 12.80 | \$ 0.0800 | 160 | \$ 12.80 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1220 | 45 | \$ 5.49 | \$ 0.1220 | 45 | \$ 5.49 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1610 | 45 | \$ 7.25 | \$ 0.1610 | 45 | \$ 7.25 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 37.81 | | \$ 41.17 | \$ 3.36 | 8.88% | |
| HST | | 13% | | \$ 4.92 | 13% | \$ 5.35 | \$ 0.44 | 8.88% | |
| Total Bill (including HST) | | | | \$ 42.73 | | \$ 46.52 | \$ 3.79 | 8.88% | |
| Ontario Clean Energav Benefit ¹ | | | | -\$ 4.27 | | | | | |
| Total Bill on TOU | | | | \$ 38.46 | | \$ 46.52 | \$ 8.06 | 20.97% | |