



September 25<sup>th</sup>, 2015

**OEB WEB PORTAL**

Krisiti Sebalj  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Sebalj:

**Re: Wasaga Distribution Inc. Application for Rates (EB-2015-0107)**

Wasaga Distribution Inc. has received correspondence from the Ontario Energy Board regarding incomplete evidence filed September 10<sup>th</sup>, 2015 of our rate application. The following chart provides comments as to where this information was found in the original submission and/or the revised submission.

Chapter 2 Filing Requirement Reference – Page #	Description	Wasaga Distribution Inc. Comments
32	With respect to the applicant's requirement to demonstrate the historical accuracy of the load forecast approach, Wasaga Distribution's application does not include a schedule of revenues for at least the past 5 years for: <ul style="list-style-type: none"><li>• Historical Actual for the past 5 years</li><li>• Historical OEB-approved</li><li>• Historical Actual for the past 5 years – weather normalized, if available</li><li>• Bridge Year</li><li>• Bridge Year-weather normalized</li><li>• Test Year</li></ul>	In reference to page 32. WDI had a different interpretation of the wording "as applicable" (which was excluded from the description provided).  Revenues were provided in Table 3.1 of Exhibit 3.  WDI has submitted revised evidence in Ex. 3/Tab 4/Sch. 1 Pg. 54-57.
33	Details for the development of the billing kW value (e.g., approach for converting from kWh to kW) for applicable classes.	This was originally provided in Ex. 3/Tab 1/Sch. 13.  WDI has revised wording found in Ex. 3/Tab 1/Sch. 13.

Chapter 2 Filing Requirement Reference/Pg. #	Description	Wasaga Distribution Inc. Comments
33	Revenues, provided on the basis of both existing and proposed rates.	Revenues were originally provided in Exhibit 6 Table 6.1, Table 6.2.  Distribution Revenues at proposed rates could also be found in Exhibit 3. Table 3.1 and Distribution Revenues at existing rates could originally be found in Exhibit 8 Table 8.1.  WDI has submitted revised evidence in Ex. 3/Tab 4/Sch. 1 Pg. 54.
33	With respect to the requirement that the applicant provide variance analysis and relevant discussions, Wasaga Distribution has not provided these analysis for revenues for: <ul style="list-style-type: none"> <li>• Historical OEB-approved vs. Historical Actual</li> <li>• Historical OEB-approved vs. Historical Actual – weather normalized</li> <li>• Historical Actual – weather-normalized vs. preceding year's Historical Actual weather-normalized (for the necessary number of years)</li> <li>• Historical Actual – weather-normalized vs. Bridge Year – weather-normalized</li> <li>• Bridge Year – weather-normalized vs. Test Year – Weather-normalized.</li> </ul>	WDI has submitted revised evidence in Ex. 3/Tab 4/Sch. 1 Pg. 54-57.
42	Explanation of how property tax amounts are derived.	WDI has submitted revised evidence in Ex. 4/Tab 5/Sch. 6 Pg. 67.
45	In support of its application for LRAMVA disposition, Wasaga Distribution has not provided the following: <ul style="list-style-type: none"> <li>• Within each separate rate class table, include a list of all the CDM programs/initiatives applicable to that rate class and provide the energy savings (kWh) and peak demand (kW) savings assigned to those programs/initiatives.</li> <li>• Lost revenue calculations, determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's OEB-approved variable distribution charge appropriate to the class.</li> </ul>	WDI has submitted revised evidence in Ex. 4/Tab 6/Sch. 2 Pg. 71 and Attachment G of Ex. 4.
60	Support for the forecast of LV costs: forecast volumes and actual or forecast host distributor(s) LV rates. For example, an applicant distributor whose host distributor is Hydro One would include the service charge, plus any other charges such as facility charges for connection to a shared distribution station that apply to the embedded distributor's monthly bill from the host distributor, together with the applicable charge determinants.	In reference to page 60. WDI had a different interpretation of the wording "For example" as WDI had provided documentation required in the first sentence.  WDI has submitted revised evidence in Ex. 8/Tab 1/Sch. 10 Pg. 20-23



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Wasaga Distribution has filed a revised Exhibit 3, Exhibit 4 and Exhibit 8 through the OEB web portal as of the date of this letter.

Sincerely,

A handwritten signature in black ink that reads "Joanne Tackaberry". The signature is written in a cursive, flowing style.

Joanne Tackaberry, CPA, CGA  
Director of Finance  
Wasaga Distribution Inc.