



September 28, 2015

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
2300 Yonge Street, Suite 2700
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: E.L.K. Energy Inc.
Distribution License ED- ED-2003-0015
2016 Incentive Regulation Mechanism ("IRM") Distribution Rate
Application EB-2015-0064**

In accordance with the instructions released by the Ontario Energy Board ("the Board") dated July 16, 2015, E.L.K. Energy Inc. ("E.L.K.") submits its application for approval for 2016 incentive regulation mechanism based on rates effective May 1, 2016.

An electronic copy of this Application has been filed with the Board RESS Filing System and two (2) hard copies have been sent to the Board Secretary as well as a PDF copy of the current Tariff Sheet. We would be pleased to provide any further information or details that you may require relative to this application.

Please do not hesitate to contact myself if I can be of further assistance.

Regards

Mark Danelon, CPA, CA
Director, Finance & Regulatory Affairs
Telephone (519) 776-5291 ext 204
Fax (519) 776-5640
Email mdanelon@elkenenergy.com

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, C15
(Schedule B);

AND IN THE MATTER OF an application by E.L.K. Energy for an order or
orders approving or fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2016.

Manager's Summary

Filed September 28, 2015

E.L.K. hereby applies to the Board for approval of its 2016 Distribution Rate adjustments effective May 1, 2016. E.L.K. applies for an order approving the proposed distribution rates and other charges as set out in this application as just and reasonable rates and charges pursuant to Sect 78 of the OEB Act.

E.L.K. carries on the business of distributing electricity within the Towns of Essex, Lakeshore and Kingsville as described in its distribution license. Within these towns, which cover a large geographic area in Southwestern Ontario, E.L.K. has six non-contiguous service areas, serving the communities of Belle River, Comber, Cottam, Essex, Harrow and Kingsville. These are the customers that will be affected by the application.

Unless otherwise identified in the Application, E.L.K. followed Chapter 3 of the OEB's Filing Requirements for Electricity Distribution Rate Applications dated July 16, 2015 (the "Filing Requirements") in order to prepare this application.

E.L.K. Energy Inc. submits its application for approval for the 4th generation 2016 incentive regulation mechanism based on rates effective May 1, 2016. This application has been prepared in accordance with the process for 4th generation 2016 incentive regulation distribution rate applications.

E.L.K. has used the 4th generation IRM models provided by the Board including:

- 2016 IRM Rate Generator (V1.0) issued on September 14, 2015.

This Manager's Summary will address the following topics:

- Annual Adjustment Mechanism
- Revenue to Cost Ratio Adjustment
- Rate Design for Residential Electricity Customers
- Electricity Distribution Retail Transmission Service Rates
- Review and Disposition of Group 1 Deferral and Variance Account Balances
- Global Adjustment
- LRAM Variance Accounts
- Tax Changes
- Incremental Capital Module and Z Factor Claims
- Schedule of Proposed Rates and Charges
- Specific Service Charge & Loss Factors
- MicroFIT Generator Service Charge
- Current and Proposed Tariff Sheets
- Conclusion

Annual Adjustment Mechanism

Under the IRM4 plan, E.L.K.'s electricity distribution rates for 2016 have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. For the purposes of preparing the 2016 rate application, the Board expects E.L.K. to use a proxy for the price cap adjustment. The price cap index is 1.6%. The price cap index is based on the following default values:

Price Cap Index

Price Escalator (GDP-IPI)	1.60%
Less Productivity Factor	0.00%
Less Stretch Factor (Group I)	0.00%

Price Cap Index **1.60%**

E.L.K. understands the final price cap index will be based on actual GDP-IPI data published by the Board, the productivity factor will remain fixed and the stretch factor based upon which Group the local distribution company was put in.

Revenue to Cost Ratio Adjustment

No revenue to cost ratio adjustments required.

Rate Design for Residential Electricity Customers

The OEB released Board Policy, EB-2014-0210, A New Distribution Rate Design for Residential Electricity Customers. The report required that electricity distributor's transition to a fully fixed monthly distribution service charge for residential customers over a four year period beginning in 2016. E.L.K. is proposing residential rate changes consistent with the new policy. E.L.K. has followed the approach set out in Sheet 15 of the 2016 IRM Rate Generator model as provided below.

<u>Rate Design Transition</u>		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates¹
Current Residential Fixed Rate (inclusive of R/C adj.)	11.44	1,375,957	63.9%	9.0%	1.62	72.9%	13.06
Current Residential Variable Rate (inclusive of R/C adj.)	0.0081	777,433	36.1%			27.1%	0.0061
		2,153,391					

Tab 15, Rate Design Transition, increases the monthly fixed charge by \$1.62 and decreases the variable charge by \$0.002 per kWh (before applying the 2016 price cap index). The fixed/variable revenue split changes from 64%/36% to 73%/27%. The \$1.62 incremental monthly increase is less than the \$4.00 per month per year referenced on page 9 of the OEB Chapter 3 Incentive Rate-Setting Applications issued July 16, 2015 and therefore an extension of the four year transitioning period is not required.

Due to system limitations, E.L.K. was not able to obtain the residential consumption at the 10th percentile. E.L.K. attempted through both our CIS system as well as Cognos and was not able to generate the desired results. Of approximately 10,834 residential customers, E.L.K. estimates the residential consumption at the 10th percentile is approximately 300 kWh per month. The total bill impact is not greater than 10% and therefore E.L.K. is not proposing a rate mitigation plan.

Electricity Distribution Retail Transmission Service Rates (“RTSR”)

E.L.K. is applying for an adjustment to the RTSR rates based upon the results of the 2016 IRM Rate Generator and per OEB’s Guideline G-2008-001: Electricity Distribution Retail Transmission Service Rates (RTSR), Revision 4.0, issued June 28, 2012.

E.L.K. has used the 2016 RTSR Adjustment worksheets embedded into the IRM Rate Generator to determine the proposed RTSR adjustments. The table below details the new RTSR rates.

Rate Class	Rate Description	Unit	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7189
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7103
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2677
Rate Class	Rate Description	Unit	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5350
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2123
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1875
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5350

Review and Disposition of Group 1 Deferral and Variance Account Balances

Chapter 3 of the Board’s Filing Requirement for Electricity Distribution Rate Applications, Report of the Board on Electricity Distributors’ Deferral and Variance Account Report (the “EDDVAR Report”) provides that under the Price Cap IR, the distributors’ Group 1 audited balances be reviewed and disposed if the present distribution threshold of \$0.0010 per kWh (debit or credit) is exceeded. Distributors are required to file the group 1 balances as of December 31, 2014 to determine if the threshold has been exceeded.

E.L.K. has completed the Board’s 2016 IRM Rate Generator – Tab 3 2015 Continuity Schedule. The threshold test shown in Tab 4 Billing Det. for Def-Var indicates a total claim per kWh of (\$0.0014) which exceeds the threshold of \$0.001 per kWh (debit or credit). As a result, E.L.K. is seeking to dispose its Group 1 deferral and variance account balances in this application. The total amount requested for disposition is a credit to customers of \$324,154.

E.L.K. is proposing a rate rider recovery period of one-year. Forecasted interest for the period January 1, 2015 to April 30, 2016 is based upon the last Board-prescribed rate of 1.10%.

The detailed calculations supporting the requested amount for disposition and the proposed rate riders are provided in Tabs 3, 4, 5 and 6 of the Board's 2016 IRM Rate Generator.

The 2014 year end deferral and variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with the following exception. The balance for account 1595 Disposition and Recovery/Refund of Regulatory Balances shown in Tab 3 reflect those balances for which the disposition period has been completed. This only includes the 2009 amounts. The balance for account 1595 Disposition and Recovery/Refund of Regulatory Balances provided in the 2.1.7 RRR Trial Balances also includes amounts associated with the 2011 balances. The disposition period for the 2011 values will not be completed until April 30, 2016. If this amount was included in Tab 3 it would incorrectly be reflected in the claim amount.

The disposition period for the 2009 value was completed on April 30, 2012. The remaining balance at the end of the 2014 is a credit owing to the customer of \$205,050. E.L.K. is seeking approval to dispose of this amount in this application.

For reference purposes a snapshot of the E.L.K. deferral and variance account balances provided in the 2.1.7 Trial Balance for 2014, is presented below.

RCVASTR	1548	-122.09
LV Variance Account	1550	2,173.10
Smart Metering Entity Charge Variance Account	1551	28,470.04
Smart Meter Capital and Recovery Offset Variance Account	1555	-98,258.63
Smart Meter OM&A Variance	1556	384,268.69
Meter Cost Deferral Account	1557	0.00
Deferred Development Costs	1560	0.00
Deferred Payments in Lieu of Taxes	1562	289,752.64
Deferred PILs Contra Account	1563	0.00
Board-Approval CDM Variance Account	1567	0.00
LRAM Variance Account	1568	0.00
Extraordinary Event Costs	1572	0.00
Deferred Rate Impact Amounts	1574	0.00
IFRS-CGAAP Transitional PP&E Amounts	1575	20,475.00
CGAAP Accounting Changes	1576	-337,537.20
RSVA - Wholesale Market Service Charge	1580	-520,002.58
RSVAONE-TIME	1582	0.00
RSVA - Retail Transmission Network Charge	1584	149,250.63
RSVA - Retail Transmission Connection Charge	1586	-242,517.92
RSVA - Power (excluding Global Adjustment)	1588	-464,300.95
RSVA - Global Adjustment	1589	952,508.92
2006 PILs & Taxes Variance	1592	-12,624.02

Global Adjustment

E.L.K. is proposing a global adjustment rate rider as provided in the Disposition of Group 1 Deferral and Variance Account Balances.

E.L.K.'s settlement process with the IESO is as follows:

At month end E.L.K. has 4 business days to settle with the IESO on its RPP settlement and other related settlements. Upon receipt of the IESO, E.L.K. ensures the settlement charges on the IESO invoice agree to the settlement information submitted by E.L.K.

E.L.K. purchases energy from two sources, the IESO and Hydro One, at the spot market price (Hourly Ontario Energy Price "HOEP"). This energy is then sold to the retail customers using RPP, weighted average and spot market prices. When billing customers directly for Global Adjustment, E.L.K. uses the first estimate for all rate classes.

E.L.K. is required to settle its commodity pricing with the IESO for RPP customers. E.L.K. receives payments from its RPP customers based on the three level TOU pricing and the two tiered RPP pricing. E.L.K. must then settle with the IESO on the difference between revenues collected from customers and the

wholesale cost of power, which includes the amount of the global adjustment allocated to this portion of a distributors load. At this time the actual rate of the Global Adjustment is available and used. This settlement process achieves the objective of settling with the IESO based on wholesale costs, with the over/under collected amounts from customers being recovered from/remitted to the IESO.

E.L.K. also reports the RPP Final Variance amount via the IESO portal. This is a one-time charge or credit that will appear on the electricity bill if you leave the Regulated Price Plan. For customers who exit the RPP price plan and either go to a retailer or spot pricing, there is a true-up settlement applied to their final bill. The OEB posts the monthly RPP final variance rate to be used to calculate and charge this amount to customers, which is entered into E.L.K.'s CIS system and the programming calculates the amount of charge or credit.

LRAM Variance Accounts

E.L.K. is not requesting disposal of the LRAM variance at this time.

Tax Changes

The Board determined there would be a 50/50 sharing of the impact of currently known legislative tax changes. As part of E.L.K.'s 2016 Electricity Rate Application, E.L.K. has completed sheets 7-8 of the 2016 IRM Rate Generator model. The model generated a 2016 tax payment of \$11,942.

ICM/Z-Factor

E.L.K. is not applying for recovery of incremental or Z-factor in this proceeding.

Schedule of Proposed Rates and Charges

E.L.K. has completed the 2016 IRM Rate Generator Model in accordance with Board Staff instructions.

Specific Service Charge & Loss Factors

E.L.K. is applying to continue the current Specific Charges and Loss Factors as approved by the Board EB-2014-0067 and obtain clarity by adding the description: "including Street Lighting Attachments" to Specific Charge for Access

to the Power Poles to state Specific Charge for Access to the Power Poles Including Streetlight Attachments.

MicroFIT Generator Service Charge

E.L.K. is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0326) and amended by the Board on September 20, 2012.

Current and Proposed Tariff Sheets

E.L.K.'s proposed and current tariff sheets are presented in the body of the application under Appendix I and Appendix II respectively.

Conclusion

In summary, the total bill impact for E.L.K. largest number of consumers, a Residential customer, with a monthly electricity consumption of 800 kWh, will be - 4.15% or \$-5.77 per month. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 800 kWh, will be -0.76% or \$-2.48 per month. E.L.K. submits the proposed Distribution rates and other charges as set out in this application are just and reasonable rates and seek approval for these rates effective May 1, 2016.



Incentive Regulation Model for 2016 Filers

Version 1.0

Utility Name E.L.K. Energy Inc.

Assigned EB Number EB-2015-0064

Name of Contact and Title Mark Danelon, Director Finance & Regulatory Affairs

Phone Number 519-776-5291 ext 204



Email Address mdanelon@elkenenergy.com

We are applying for rates effective May-01-16

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2011Please indicate the last Cost of Service
Re-Basing Year 2012

Notes

 Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Incentive Regulation Model for 2016 Filers

E.L.K. Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0067

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.44
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0013)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0049
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0004)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	183.22
Distribution Volumetric Rate	\$/kW	1.5501
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1556)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.2407)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3153)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0136)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.28
Distribution Volumetric Rate	\$/kWh	0.0019
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kWh	(0.0008)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kWh	(0.0010)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.07
Distribution Volumetric Rate	\$/kW	5.7687
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.1156)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.1788)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3733)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.1338)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2949
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9307

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	11.2028
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2016	\$/kW	(0.0059)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.0092)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.3703)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.1083)
Retail Transmission Rate - Network Service Rate	\$/kW	1.2884
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,811.63
Distribution Volumetric Rate	\$/kW	0.2694
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2016	\$/kW	(0.0212)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2nd Installment - 2012) - effective until April 30, 2016	\$/kW	(0.0328)
Rate Rider for Disposition of Accounting Changes Under CGAAP Account 1576 - effective until April 30, 2016	\$/kW	(0.4532)
Rate Rider for Application of Tax Change (2015) - effective until April 30, 2016	\$/kW	(0.0076)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Incentive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Incentive Regulation Model for 2016 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Incentive Regulation Model for 2016 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	23,366	(61,278)			(37,912)					0
Smart Metering Entity Charge Variance	1551										0
RSVA - Wholesale Market Service Charge	1580	0	(526,104)		(8,201)	(534,305)					0
RSVA - Retail Transmission Network Charge	1584	0	(72,340)		(13,619)	(85,959)					0
RSVA - Retail Transmission Connection Charge	1586	0	(154,282)		3,297	(150,985)					0
RSVA - Power (excluding Global Adjustment)	1588	0	(3,222,070)		(112,090)	(3,334,160)					0
RSVA - Global Adjustment	1589	0	3,468,464		5,481	3,473,945					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(179,251)	78,159			(101,092)					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	1,532,961	(945,397)			587,564	15,543			(15,543)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)					0					0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)					0					0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)					0					0
RSVA - Global Adjustment	1589	0	3,468,464	0	5,481	3,473,945	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		1,377,076	(4,903,312)	0	(130,613)	(3,656,849)	15,543	0	0	(15,543)	0
Total Group 1 Balance		1,377,076	(1,434,848)	0	(125,132)	(182,904)	15,543	0	0	(15,543)	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		1,377,076	(1,434,848)	0	(125,132)	(182,904)	15,543	0	0	(15,543)	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2012									
		Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts											
LV Variance Account	1550	(37,912)	(53,821)			(91,733)	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(534,305)	(329,753)			(864,058)	0				0
RSVA - Retail Transmission Network Charge	1584	(85,959)	(5,787)			(91,746)	0				0
RSVA - Retail Transmission Connection Charge	1586	(150,985)	(81,035)			(232,020)	0				0
RSVA - Power (excluding Global Adjustment)	1588	(3,334,160)	31,009			(3,303,151)	0				0
RSVA - Global Adjustment	1589	3,473,945	0			3,473,945	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(101,092)				(101,092)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	587,564	(792,614)			(205,050)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>											
RSVA - Global Adjustment	1589	3,473,945	0	0	0	3,473,945	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,656,849)	(1,232,001)	0	0	(4,888,850)	0	0	0	0	0
Total Group 1 Balance		(182,904)	(1,232,001)	0	0	(1,414,905)	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0
Total including Account 1568		(182,904)	(1,232,001)	0	0	(1,414,905)	0	0	0	0	0

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2015 EDR process (CoS or IRM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013										2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	
Group 1 Accounts																	
LV Variance Account	1550	(91,733)	50,699	18,956		(59,900)	0	(209)	(209)		0	(59,900)	43,207	(18,956)		2,173	
Smart Metering Entity Charge Variance	1551	0	26,162			26,162	0	(2,900)	(2,900)		0	26,162	2,308			28,470	
RSVA - Wholesale Market Service Charge	1580	(864,058)	(182,389)	(263,052)		(783,395)	0	(399)	(399)		0	(783,395)	(7,861)	(271,253)		(520,003)	
RSVA - Retail Transmission Network Charge	1584	(91,746)	156,295	36,170		28,379	0	(850)	(850)		0	28,379	71,083	(49,789)		149,251	
RSVA - Retail Transmission Connection Charge	1586	(232,020)	(87,976)	(77,141)		(242,855)	0	(17,762)	(17,762)		0	(242,855)	(73,508)	(73,845)		(242,518)	
RSVA - Power (excluding Global Adjustment)	1588	(3,303,151)	(6,129,577)	(1,611,035)		(7,821,693)	0	19,120	19,120		0	(7,821,693)	5,614,267	(1,723,125)		(484,301)	
RSVA - Global Adjustment	1589	3,473,945	5,712,626	1,734,232		7,452,339	0	(557)	(557)		0	7,452,339	(4,760,117)	1,739,713		952,509	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	(101,092)		(50,546)		(50,546)	0				0	(50,546)		(50,546)		0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	(205,050)				(205,050)	0				0	(205,050)				(205,050)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0	0				0	0				0	
Not to be disposed of unless rate rider has expired and balance has been audited																	
RSVA - Global Adjustment	1589	3,473,945	5,712,626	1,734,232	0	7,452,339	0	(557)	(557)	0	0	7,452,339	(4,760,117)	1,739,713	0	952,509	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,888,850)	(6,166,786)	(1,946,648)	0	(9,108,988)	0	(3,000)	(3,000)	0	0	(9,108,988)	5,649,496	(2,187,514)	0	(1,271,978)	
Total Group 1 Balance		(1,414,905)	(454,160)	(212,416)	0	(1,656,649)	0	(3,557)	(3,557)	0	0	(1,656,649)	889,379	(447,801)	0	(319,469)	
LRAM Variance Account (only input amounts if applying for disposition of this account)																	
	1568	0				0	0				0	0				0	
Total including Account 1568		(1,414,905)	(454,160)	(212,416)	0	(1,656,649)	0	(3,557)	(3,557)	0	0	(1,656,649)	889,379	(447,801)	0	(319,469)	

Incentive Regulation Model for 2016 Filers

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filing.

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****Auto-populated by Rate Generator****

Account Descriptions	Account Number						2015				Projected Interest on Dec-31-14 Balances			As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
		Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Interest Amounts as of Dec-31-14	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Closing Principal Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ²	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim		
Group 1 Accounts															
LV Variance Account	1550	0				0			2,173	0	24	8	2,205	2,173	(0)
Smart Metering Entity Charge Variance	1551	0				0			28,470	0	313	104	28,888	28,470	(0)
RSVA - Wholesale Market Service Charge	1580	0				0			(520,003)	0	(5,720)	(1,907)	(527,629)	(520,003)	(0)
RSVA - Retail Transmission Network Charge	1584	0				0			149,251	0	1,642	547	151,440	149,251	0
RSVA - Retail Transmission Connection Charge	1586	0				0			(242,518)	0	(2,668)	(889)	(246,075)	(242,518)	(0)
RSVA - Power (excluding Global Adjustment)	1588	0				0			(484,301)	0	(5,327)	(1,776)	(491,404)	(484,301)	(0)
RSVA - Global Adjustment	1589	0				0			952,509	0	10,478	3,493	966,479	952,509	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595_(2008)	0				0			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595_(2009)	0				0			(205,050)	0	(2,256)	(752)	(208,057)	0	205,050
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595_(2010)	0				0			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595_(2011)	0				0			0	0			0	804,779	804,779
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595_(2012)	0				0			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595_(2013)	0				0			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴	1595_(2014)	0				0			0	0			0	0	0
<i>Not to be disposed of unless rate rider has expired and balance has been audited</i>	1595_(2014)	0				0			0	0			0	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	952,509	0	10,478	3,493	966,479	952,509	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	0	0	(1,271,978)	0	(13,992)	(4,664)	(1,290,633)	(262,149)	1,009,829
Total Group 1 Balance		0	0	0	0	0	0	0	(319,469)	0	(3,514)	(1,171)	(324,154)	690,360	1,009,829
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0	0	0	0			0		0
Total including Account 1568		0	0	0	0	0	0	0	(319,469)	0	(3,514)	(1,171)	(324,154)	690,360	1,009,829



Ontario Energy Board

Incentive Regulation Model for 2016 Filers

Data on this worksheet has been populated using your most recent filing.

Click on the checkbox to confirm accuracy of the data below:

If you have identified any issues, contact the Board by clicking [HERE](#).

**** Auto Populated by Rate Generator from most recent RRR Filing ****

Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,130,958	0	5,347,858	1	0	0	89,130,958
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	29,746,584	0	3,272,124	0	0	0	29,746,584
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	57,346,380	186,064	55,052,525	178,621	0	0	57,346,380
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	259,677	0	259,677	0	0	0	259,677
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	180,687	471	180,687	471	0	0	180,687
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,302,093	6,451	2,302,093	6,451	0	0	2,302,093
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	52,151,234	115,371	52,151,234	115,371	0	0	52,151,234
Total		231,117,613	308,357	118,566,199	300,915	0	0	231,117,613

Threshold Test

Total Claim (including Account 1568)	(\$324,154)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$324,154)
Threshold Test (Total claim per kWh) ²	(\$0.0014)

Account 1589 Memo Calculation

\$0.0082 Balance in Account 1589 divided by Non-RPP kWh less Class A kWh (column N)

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

⁴ Enter the percentage of the balance in account 1589 allocated to Class A customers. Distributors typically settle GA costs with Class A customers on the basis of actual (i.e. non-estimated) costs. If this is the case, no amount of the balance

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Total Metered kW less WMP consumption (if applicable)	** Applicant to Enter **				Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	** Applicant to Enter **				
	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)				1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹
0					5,347,858	1		42%			
0					3,272,124	0		10%			
186,064					55,052,525	178,621		48%			
0					259,677	0		0%			
471					180,687	471		0%			
6,451	0%	0	0		2,302,093	6,451	0%	0%	0%	0%	0%
115,371					52,151,234	115,371					
308,357	0%	0	0		118,566,199	300,915	0%	100%	0%	0%	0%

ce in 1589 should be allocated to a distributor’s Class A customers.

			** Auto Populated** (Q1-2015)
1595 Recovery Share Proportion (2013) ¹	1595 Recovery Share Proportion (2014) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
			10,834
			1,373
0%	0%	\$0.00	
0%	0%	\$0.00	12,207
1568 Account Balance from Continuity Schedule			\$0.00
Total Balance of Account 1568 in Column W matches the amount entered on the Continuity Schedule			



Incentive Regulation Model for 2016 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP				
					1550	1551	1580	1584	1586
RESIDENTIAL SERVICE CLASSIFICATION	38.6%	4.5%	88.8%	38.6%	850	25,638	(203,481)	58,403	(94,899)
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.9%	2.8%	11.2%	12.9%	284	3,249	(67,910)	19,491	(31,672)
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	24.8%	46.4%	0.0%	24.8%	547	0	(130,919)	37,576	(61,058)
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.2%	0.0%	0.1%	2	0	(593)	170	(276)
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.1%	0.2%	0.0%	0.1%	2	0	(412)	118	(192)
STREET LIGHTING SERVICE CLASSIFICATION	1.0%	1.9%	0.0%	1.0%	22	0	(5,256)	1,508	(2,451)
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	22.6%	44.0%	0.0%	22.6%	498	0	(119,059)	34,172	(55,526)
Total	100.0%	100.0%	100.0%	100.0%	2,205	28,888	(527,629)	151,440	(246,075)

allocated based on
Total less WMP

1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
(189,511)	43,592	0	(87,088)	0	0	0	0	0	
(63,247)	26,672	0	(20,335)	0	0	0	0	0	
(121,930)	448,754	0	(100,617)	0	0	0	0	0	
(552)	2,117	0	(2)	0	0	0	0	0	
(384)	1,473	0	(1)	0	0	0	0	0	
(4,895)	18,765	0	(14)	0	0	0	0	0	0
(110,884)	425,105	0	0	0	0	0	0	0	
(491,404)	966,479	0	(208,057)	0	0	0	0	0	0



Incentive Regulation Model for 2016 Filers

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will for the microFIT class.

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

12
12

Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/Variance Account Rate Rider	Deferral/Variance Account Rate Rider for Non-WMP (if applicable)
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,130,958	0	89,130,958	0	(490,088)		(0.0055)	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	29,746,584	0	29,746,584	0	(160,140)		(0.0054)	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	57,346,380	186,064	57,346,380	186,064	(376,401)		(2.0230)	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	259,677	0	259,677	0	(1,251)		(0.0048)	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	180,687	471	180,687	471	(870)		(1.8474)	
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,302,093	6,451	2,302,093	6,451	(11,085)		(1.7183)	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	52,151,234	115,371	52,151,234	115,371	(250,800)		(2.1739)	



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Allocation of Balance in Account 1589	Allocation of Balance in Account 1589 to Class A Customers (if applicable)	Allocation of Balance in Account 1589 to Non-Class A Customers	Metered kWh or kW for Non-RPP Customers (less WMP if applicable)	Metered kWh or kW for Class A Customers	Global Adjustment Rate Rider	Class A Rate Rider (if applicable)	Account 1568 Rate Rider
43,592		43,592	5,347,858		0.0082		
26,672		26,672	3,272,124		0.0082		
448,754		448,754	178,621		2.5123		
2,117		2,117	259,677		0.0082		
1,473		1,473	471		3.1271		
18,765	0	18,765	6,451	0	2.9089	0.0000	0.0000
425,105		425,105	115,371		3.6847		



Incentive Regulation Model for 2016 Filers

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 12,324,592	\$ 12,324,592
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 2,675,408	-\$ 2,675,408
Rate	22.12%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 801,283	\$ 801,283
Corporate Tax Rate	22.12%	20.614%
Tax Impact	\$ 180,649	\$ 165,177
Grossed-up Tax Amount	\$ 231,952	\$ 208,069
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 231,952	\$ 208,069
Total Tax Related Amounts	\$ 231,952	\$ 208,069
Incremental Tax Savings		-\$ 23,883
Sharing of Tax Amount (50%)		-\$ 11,942



Incentive Regulation Model for 2016 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12
RESIDENTIAL SERVICE CLASSIFICATION	kWh	10,023	95,979,438		12.72	0.0090	0.0000	1,529,911
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,214	32,594,962		14.97	0.0076	0.0000	218,083
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	93	66,668,106	214,067	195.61	0.0000	1.8515	218,301
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	32	188,991		7.46	0.0023	0.0000	2,865
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	7	5,564	15	3.79	0.0000	7.1055	318
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,801	2,225,084	6,083	1.50	0.0000	14.6485	50,418
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	42,996,782	96,049	2473.48	0.0000	0.3679	118,727
Total		14,174	240,658,927	316,214				2,138,622

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	89,130,958		-7,579	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	29,746,584		-1,475	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	57,346,380	186,064	-1,946	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	259,677		-10	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	180,687	471	-1	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,302,093	6,451	-442	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	52,151,234	115,371	-488	kW
Total		231,117,613	308,357	-\$11,942	

Distribution Volumetric Rate Revenue kWh $H = B * E$	Distribution Volumetric Rate Revenue kW $I = C * F$	Revenue Requirement from Rates $J = G + H + I$	Service Charge % Revenue $K = G / J$	Distribution Volumetric Rate % Revenue kWh $L = H / J$	Distribution Volumetric Rate % Revenue kW $M = I / J$	Total % Revenue $N = J / R$
863,815	0	2,393,726	63.9%	36.1%	0.0%	63.5%
247,722	0	465,805	46.8%	53.2%	0.0%	12.4%
0	396,345	614,646	35.5%	0.0%	64.5%	16.3%
435	0	3,299	86.8%	13.2%	0.0%	0.1%
0	107	425	74.9%	0.0%	25.1%	0.0%
0	89,107	139,525	36.1%	0.0%	63.9%	3.7%
0	35,336	154,063	77.1%	0.0%	22.9%	4.1%
1,111,971	520,895	3,771,489				100.0%



Incentive Regulation Model for 2016 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	89,130,958	0	1.0810	96,350,566
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	89,130,958	0	1.0810	96,350,566
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041	29,746,584	0	1.0810	32,156,057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	29,746,584	0	1.0810	32,156,057
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083	57,346,380	186,064		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784	57,346,380	186,064		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041	259,677	0	1.0810	280,711
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	259,677	0	1.0810	280,711
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2949	180,687	471		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9307	180,687	471		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2884	2,302,093	6,451		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116	2,302,093	6,451		
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083	52,151,234	115,371		
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784	52,151,234	115,371		

Incentive Regulation Model for 2016 Filers

Uniform Transmission Rates		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.82	\$ 3.78	\$ 3.78
Line Connection Service Rate		kW	\$ 0.82	\$ 0.86	\$ 0.86
Transformation Connection Service Rate		kW	\$ 1.98	\$ 2.00	\$ 2.00

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2014 to April 30, 2015	Effective May 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.23	\$ 3.4121	\$ 3.4121
Line Connection Service Rate		kW	\$ 0.65	\$ 0.7879	\$ 0.7879
Transformation Connection Service Rate		kW	\$ 1.62	\$ 1.8018	\$ 1.8018
Both Line and Transformation Connection Service Rate		kW	\$ 2.27	\$ 2.5897	\$ 2.5897

If needed, add extra host here. (I)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2014	Effective January 1, 2015	Effective January 1, 2016
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584		kW	\$ 0.1465	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586		kW	\$ 0.0667	\$ -	\$ -
RSVA LV – 4750 – which affects 1550		kW	\$ 0.0475	\$ -	\$ -
RARA 1 – 2252 – which affects 1590		kW	\$ 0.0419	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2008)		kW	-\$ 0.0270	\$ -	\$ -
RARA 1 – 2252 – which affects 1590 (2009)		kW	-\$ 0.0006	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ 0.2750	\$ -	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)			Historical 2014	Current 2015	Forecast 2016
		\$			

Incentive Regulation Model for 2016 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00			\$0.00		\$ -
February					\$0.00			\$0.00			\$0.00		\$ -
March					\$0.00			\$0.00			\$0.00		\$ -
April					\$0.00			\$0.00			\$0.00		\$ -
May					\$0.00			\$0.00			\$0.00		\$ -
June					\$0.00			\$0.00			\$0.00		\$ -
July					\$0.00			\$0.00			\$0.00		\$ -
August					\$0.00			\$0.00			\$0.00		\$ -
September					\$0.00			\$0.00			\$0.00		\$ -
October					\$0.00			\$0.00			\$0.00		\$ -
November					\$0.00			\$0.00			\$0.00		\$ -
December					\$0.00			\$0.00			\$0.00		\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				34,242	\$3.23	\$ 110,601	24,618	\$0.65	\$ 16,001	34,242	\$1.62	\$ 55,472	\$ 71,473
February				31,233	\$3.23	\$ 100,884	22,812	\$0.65	\$ 14,828	31,358	\$1.62	\$ 50,800	\$ 65,628
March				28,456	\$3.23	\$ 91,914	21,012	\$0.65	\$ 13,658	29,168	\$1.63	\$ 47,456	\$ 61,114
April				27,202	\$3.23	\$ 87,861	19,745	\$0.65	\$ 12,834	28,375	\$1.62	\$ 45,967	\$ 58,802
May				34,396	\$3.23	\$ 111,099	23,123	\$0.65	\$ 15,030	34,396	\$1.62	\$ 55,721	\$ 70,751
June				41,889	\$3.23	\$ 135,301	27,636	\$0.65	\$ 17,963	42,060	\$1.62	\$ 68,136	\$ 86,100
July				43,105	\$3.23	\$ 139,228	28,621	\$0.65	\$ 18,604	43,240	\$1.62	\$ 70,048	\$ 88,652
August				45,532	\$3.23	\$ 147,070	28,756	\$0.65	\$ 18,692	45,532	\$1.62	\$ 73,763	\$ 92,454
September				45,654	\$3.23	\$ 147,464	30,005	\$0.65	\$ 19,503	45,654	\$1.62	\$ 73,960	\$ 93,463
October				27,637	\$3.23	\$ 89,269	19,213	\$0.65	\$ 12,488	28,061	\$1.62	\$ 45,458	\$ 57,947
November				34,426	\$3.23	\$ 111,196	23,318	\$0.65	\$ 15,157	34,486	\$1.62	\$ 55,867	\$ 71,024
December				34,207	\$3.23	\$ 110,487	23,405	\$0.65	\$ 15,213	34,864	\$1.62	\$ 56,479	\$ 71,693
Total				427,979	\$ 3.23	\$ 1,382,373	292,264	\$ 0.65	\$ 189,971	431,435	\$ 1.62	\$ 699,129	\$ 889,101

Add Extra Host Here (I) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00				\$0.00	\$ -
February					\$0.00			\$0.00				\$0.00	\$ -
March					\$0.00			\$0.00				\$0.00	\$ -
April					\$0.00			\$0.00				\$0.00	\$ -
May					\$0.00			\$0.00				\$0.00	\$ -
June					\$0.00			\$0.00				\$0.00	\$ -
July					\$0.00			\$0.00				\$0.00	\$ -
August					\$0.00			\$0.00				\$0.00	\$ -
September					\$0.00			\$0.00				\$0.00	\$ -
October					\$0.00			\$0.00				\$0.00	\$ -
November					\$0.00			\$0.00				\$0.00	\$ -
December					\$0.00			\$0.00				\$0.00	\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January					\$0.00			\$0.00				\$0.00	\$ -
February					\$0.00			\$0.00				\$0.00	\$ -
March					\$0.00			\$0.00				\$0.00	\$ -
April					\$0.00			\$0.00				\$0.00	\$ -
May					\$0.00			\$0.00				\$0.00	\$ -
June					\$0.00			\$0.00				\$0.00	\$ -
July					\$0.00			\$0.00				\$0.00	\$ -
August					\$0.00			\$0.00				\$0.00	\$ -
September					\$0.00			\$0.00				\$0.00	\$ -
October					\$0.00			\$0.00				\$0.00	\$ -
November					\$0.00			\$0.00				\$0.00	\$ -
December					\$0.00			\$0.00				\$0.00	\$ -
Total				-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				34,242	\$3.23	\$ 110,601	24,618	\$0.65	\$ 16,001	34,242	\$1.62	\$ 55,472	\$ 71,473
February				31,233	\$3.23	\$ 100,884	22,812	\$0.65	\$ 14,828	31,358	\$1.62	\$ 50,800	\$ 65,628
March				28,456	\$3.23	\$ 91,914	21,012	\$0.65	\$ 13,658	29,168	\$1.63	\$ 47,456	\$ 61,114
April				27,202	\$3.23	\$ 87,861	19,745	\$0.65	\$ 12,834	28,375	\$1.62	\$ 45,967	\$ 58,802
May				34,396	\$3.23	\$ 111,099	23,123	\$0.65	\$ 15,030	34,396	\$1.62	\$ 55,721	\$ 70,751
June				41,889	\$3.23	\$ 135,301	27,636	\$0.65	\$ 17,963	42,060	\$1.62	\$ 68,136	\$ 86,100
July				43,105	\$3.23	\$ 139,228	28,621	\$0.65	\$ 18,604	43,240	\$1.62	\$ 70,048	\$ 88,652
August				45,532	\$3.23	\$ 147,070	28,756	\$0.65	\$ 18,692	45,532	\$1.62	\$ 73,763	\$ 92,454
September				45,654	\$3.23	\$ 147,464	30,005	\$0.65	\$ 19,503	45,654	\$1.62	\$ 73,960	\$ 93,463
October				27,637	\$3.23	\$ 89,269	19,213	\$0.65	\$ 12,488	28,061	\$1.62	\$ 45,458	\$ 57,947
November				34,426	\$3.23	\$ 111,196	23,318	\$0.65	\$ 15,157	34,486	\$1.62	\$ 55,867	\$ 71,024
December				34,207	\$3.23	\$ 110,487	23,405	\$0.65	\$ 15,213	34,864	\$1.62	\$ 56,479	\$ 71,693
Total				427,979	\$ 3.23	\$ 1,382,373	292,264	\$ 0.65	\$ 189,971	431,435	\$ 1.62	\$ 699,129	\$ 889,101

Transformer Allowance Credit (if applicable)													\$ -
Total including deduction for Transformer Allowance Credit													\$ 889,101

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
February	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
March	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
April	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
May	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
June	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
July	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
August	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
September	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
October	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
November	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
December	-	\$ 3,7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,242	\$ 3,3765	\$ 115,618	24,618	\$ 0.7167	\$ 17,643	34,242	\$ 1.6200	\$ 55,472	\$ 73,115
February	31,233	\$ 3,3765	\$ 105,460	22,812	\$ 0.7167	\$ 16,349	31,358	\$ 1.6200	\$ 50,800	\$ 67,150
March	28,456	\$ 3,3765	\$ 96,083	21,012	\$ 0.7167	\$ 15,059	29,168	\$ 1.6200	\$ 47,253	\$ 62,312
April	27,202	\$ 3,3765	\$ 91,846	19,745	\$ 0.7167	\$ 14,151	28,375	\$ 1.6200	\$ 45,967	\$ 60,119
May	34,396	\$ 3,4121	\$ 117,362	23,123	\$ 0.7879	\$ 18,219	34,396	\$ 1.8018	\$ 61,974	\$ 80,193
June	41,889	\$ 3,4121	\$ 142,929	27,636	\$ 0.7879	\$ 21,774	42,060	\$ 1.8018	\$ 75,783	\$ 97,557
July	43,105	\$ 3,4121	\$ 147,077	28,621	\$ 0.7879	\$ 22,551	43,240	\$ 1.8018	\$ 77,909	\$ 100,460
August	45,532	\$ 3,4121	\$ 155,361	28,756	\$ 0.7879	\$ 22,657	45,532	\$ 1.8018	\$ 82,040	\$ 104,697
September	45,654	\$ 3,4121	\$ 155,777	30,005	\$ 0.7879	\$ 23,641	45,654	\$ 1.8018	\$ 82,260	\$ 105,901
October	27,637	\$ 3,4121	\$ 94,302	19,213	\$ 0.7879	\$ 15,138	28,061	\$ 1.8018	\$ 50,560	\$ 65,697
November	34,426	\$ 3,4121	\$ 117,465	23,318	\$ 0.7879	\$ 18,372	34,486	\$ 1.8018	\$ 62,136	\$ 80,509
December	34,207	\$ 3,4121	\$ 116,716	23,405	\$ 0.7879	\$ 18,441	34,864	\$ 1.8018	\$ 62,818	\$ 81,258
Total	427,979	\$ 3.40	\$ 1,455,996	292,264	\$ 0.77	\$ 223,996	431,435	\$ 1.75	\$ 754,973	\$ 978,969

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,242	\$3.38	\$ 115,618	24,618	\$0.72	\$ 17,643	34,242	\$1.62	\$ 55,472	\$ 73,115
February	31,233	\$3.38	\$ 105,460	22,812	\$0.72	\$ 16,349	31,358	\$1.62	\$ 50,800	\$ 67,150
March	28,456	\$3.38	\$ 96,083	21,012	\$0.72	\$ 15,059	29,168	\$1.62	\$ 47,253	\$ 62,312
April	27,202	\$3.38	\$ 91,846	19,745	\$0.72	\$ 14,151	28,375	\$1.62	\$ 45,967	\$ 60,119
May	34,396	\$3.41	\$ 117,362	23,123	\$0.79	\$ 18,219	34,396	\$1.80	\$ 61,974	\$ 80,193
June	41,889	\$3.41	\$ 142,929	27,636	\$0.79	\$ 21,774	42,060	\$1.80	\$ 75,783	\$ 97,557
July	43,105	\$3.41	\$ 147,077	28,621	\$0.79	\$ 22,551	43,240	\$1.80	\$ 77,909	\$ 100,460
August	45,532	\$3.41	\$ 155,361	28,756	\$0.79	\$ 22,657	45,532	\$1.80	\$ 82,040	\$ 104,697
September	45,654	\$3.41	\$ 155,777	30,005	\$0.79	\$ 23,641	45,654	\$1.80	\$ 82,260	\$ 105,901
October	27,637	\$3.41	\$ 94,302	19,213	\$0.79	\$ 15,138	28,061	\$1.80	\$ 50,560	\$ 65,697
November	34,426	\$3.41	\$ 117,465	23,318	\$0.79	\$ 18,372	34,486	\$1.80	\$ 62,136	\$ 80,509
December	34,207	\$3.41	\$ 116,716	23,405	\$0.79	\$ 18,441	34,864	\$1.80	\$ 62,818	\$ 81,258
Total	427,979	\$ 3.40	\$ 1,455,996	292,264	\$ 0.77	\$ 223,996	431,435	\$ 1.75	\$ 754,973	\$ 978,969

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 978,969

Incentive Regulation Model for 2016 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
February	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
March	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
April	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
May	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
June	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
July	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
August	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
September	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
October	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
November	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
December	-	\$ 3.7800	\$ -	-	\$ 0.8600	\$ -	-	\$ 2.0000	\$ -	\$ -		\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,242	\$ 3.4121	\$ 116,837	24,618	\$ 0.7879	\$ 19,396	34,242	\$ 1.8018	\$ 61,697	\$ 81,093			
February	31,233	\$ 3.4121	\$ 106,571	22,812	\$ 0.7879	\$ 17,973	31,358	\$ 1.8018	\$ 56,501	\$ 74,475			
March	28,456	\$ 3.4121	\$ 97,096	21,012	\$ 0.7879	\$ 16,556	29,168	\$ 1.8018	\$ 52,556	\$ 69,111			
April	27,202	\$ 3.4121	\$ 92,814	19,745	\$ 0.7879	\$ 15,557	28,375	\$ 1.8018	\$ 51,126	\$ 66,683			
May	34,396	\$ 3.4121	\$ 117,362	23,123	\$ 0.7879	\$ 18,219	34,396	\$ 1.8018	\$ 61,974	\$ 80,193			
June	41,889	\$ 3.4121	\$ 142,929	27,636	\$ 0.7879	\$ 21,774	42,060	\$ 1.8018	\$ 75,783	\$ 97,557			
July	43,105	\$ 3.4121	\$ 147,077	28,621	\$ 0.7879	\$ 22,551	43,240	\$ 1.8018	\$ 77,909	\$ 100,460			
August	45,532	\$ 3.4121	\$ 155,361	28,756	\$ 0.7879	\$ 22,657	45,532	\$ 1.8018	\$ 82,040	\$ 104,697			
September	45,654	\$ 3.4121	\$ 155,777	30,005	\$ 0.7879	\$ 23,641	45,654	\$ 1.8018	\$ 82,260	\$ 105,901			
October	27,637	\$ 3.4121	\$ 94,302	19,213	\$ 0.7879	\$ 15,138	28,061	\$ 1.8018	\$ 50,560	\$ 65,697			
November	34,426	\$ 3.4121	\$ 117,465	23,318	\$ 0.7879	\$ 18,372	34,486	\$ 1.8018	\$ 62,136	\$ 80,509			
December	34,207	\$ 3.4121	\$ 116,716	23,405	\$ 0.7879	\$ 18,441	34,864	\$ 1.8018	\$ 62,818	\$ 81,258			
Total	427,979	\$ 3.41	\$ 1,460,308	292,264	\$ 0.79	\$ 230,275	431,435	\$ 1.80	\$ 777,360	\$ 1,007,635			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	34,242	\$ 3.41	\$ 116,837	24,618	\$ 0.79	\$ 19,396	34,242	\$ 1.80	\$ 61,697	\$ 81,093			
February	31,233	\$ 3.41	\$ 106,571	22,812	\$ 0.79	\$ 17,973	31,358	\$ 1.80	\$ 56,501	\$ 74,475			
March	28,456	\$ 3.41	\$ 97,096	21,012	\$ 0.79	\$ 16,556	29,168	\$ 1.80	\$ 52,556	\$ 69,111			
April	27,202	\$ 3.41	\$ 92,814	19,745	\$ 0.79	\$ 15,557	28,375	\$ 1.80	\$ 51,126	\$ 66,683			
May	34,396	\$ 3.41	\$ 117,362	23,123	\$ 0.79	\$ 18,219	34,396	\$ 1.80	\$ 61,974	\$ 80,193			
June	41,889	\$ 3.41	\$ 142,929	27,636	\$ 0.79	\$ 21,774	42,060	\$ 1.80	\$ 75,783	\$ 97,557			
July	43,105	\$ 3.41	\$ 147,077	28,621	\$ 0.79	\$ 22,551	43,240	\$ 1.80	\$ 77,909	\$ 100,460			
August	45,532	\$ 3.41	\$ 155,361	28,756	\$ 0.79	\$ 22,657	45,532	\$ 1.80	\$ 82,040	\$ 104,697			
September	45,654	\$ 3.41	\$ 155,777	30,005	\$ 0.79	\$ 23,641	45,654	\$ 1.80	\$ 82,260	\$ 105,901			
October	27,637	\$ 3.41	\$ 94,302	19,213	\$ 0.79	\$ 15,138	28,061	\$ 1.80	\$ 50,560	\$ 65,697			
November	34,426	\$ 3.41	\$ 117,465	23,318	\$ 0.79	\$ 18,372	34,486	\$ 1.80	\$ 62,136	\$ 80,509			
December	34,207	\$ 3.41	\$ 116,716	23,405	\$ 0.79	\$ 18,441	34,864	\$ 1.80	\$ 62,818	\$ 81,258			
Total	427,979	\$ 3.41	\$ 1,460,308	292,264	\$ 0.79	\$ 230,275	431,435	\$ 1.80	\$ 777,360	\$ 1,007,635			

Transformer Allowance Credit (if applicable)													\$ -
Total including deduction for Transformer Allowance Credit													\$ 1,007,635



Incentive Regulation Model for 2016 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046	96,350,566	0	443,213	40.3%	586,615	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041	32,156,057	0	131,840	12.0%	174,497	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083		186,064	317,853	28.9%	420,695	2.2610
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0041	280,711	0	1,151	0.1%	1,523	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2949		471	610	0.1%	807	1.7139
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.2884		6,451	8,311	0.8%	11,001	1.7053
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7083		115,371	197,088	17.9%	260,857	2.2610

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	96,350,566	0	317,957	41.1%	402,389	0.0042
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	32,156,057	0	93,253	12.1%	118,016	0.0037
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784		186,064	219,258	28.3%	277,481	1.4913
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0029	280,711	0	814	0.1%	1,030	0.0037
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9307		471	438	0.1%	555	1.1778
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9116		6,451	5,881	0.8%	7,442	1.1537
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1784		115,371	135,953	17.6%	172,055	1.4913

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061	96,350,566	0	586,615	40.3%	588,353	0.0061
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	32,156,057	0	174,497	12.0%	175,014	0.0054
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2610		186,064	420,695	28.9%	421,941	2.2677
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	280,711	0	1,523	0.1%	1,528	0.0054
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7139		471	807	0.1%	810	1.7189
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.7053		6,451	11,001	0.8%	11,033	1.7103
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.2610		115,371	260,857	17.9%	261,629	2.2677

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR-Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	96,350,566	0	402,389	41.1%	414,172	0.0043
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	32,156,057	0	118,016	12.1%	121,471	0.0038
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4913		186,064	277,481	28.3%	285,606	1.5350
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037	280,711	0	1,030	0.1%	1,060	0.0038
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1778		471	555	0.1%	571	1.2123
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1537		6,451	7,442	0.8%	7,660	1.1875
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4913		115,371	172,055	17.6%	177,093	1.5350

Incentive Regulation Model for 2015 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.

Price Escalator	1.60%	Productivity Factor	0.00%	# of Residential Customers	10,023	(last CoS Approved Billing Determinants)
Choose Stretch Factor Group	I	Price Cap Index	1.60%	Billed kWh	95,979,438	
Associated Stretch Factor Value	0.00%			Rate Design Transition Years Left	4	

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	11.44		0.0081		1.60%	13.27	0.0062	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.45		0.0049		1.60%	15.70	0.0050	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	183.22		1.5501		1.60%	186.15	1.5749	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.28		0.0019		1.60%	6.38	0.0019	
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.07		5.7687		1.60%	3.12	5.8610	
STREET LIGHTING SERVICE CLASSIFICATION	1.15		11.2028		1.60%	1.17	11.3820	
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1,811.63		0.2694		1.60%	1,840.62	0.2737	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	11.44	1,375,957	63.9%	9.0%	1.62	72.9%	13.06	1,570,805
Current Residential Variable Rate (inclusive of R/C adj.)	0.0081	777,433	36.1%			27.1%	0.0061	585,475
		2,153,391						2,156,279

		Proposed
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Ontario Electricity Support Program (OESP)	\$/kWh	N/A

RESIDENTIAL SERVICE CLASSIFICATION

E.L.K. Energy Inc.
TARIFF OF RATES AND CHARGES
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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to a service which is less than 50 kW supplied to a single family dwelling unit that is for domestic or household purposes, including seasonal occupancy. At E.L.K.'s discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0055)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0012
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$	(0.06)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to premises other than those designated as residential and do not exceed 50 kW in any month of the year. This includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0054)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	186.15
Distribution Volumetric Rate	\$/kW	1.5749
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(2.0230)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	2.5123
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0105)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5350

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.38
Distribution Volumetric Rate	\$/kWh	0.0019
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kWh	(0.0048)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. E.L.K. is not in the practice of connecting new unmetered scattered load services. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.12
Distribution Volumetric Rate	\$/kW	5.8610
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.8474)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	3.1271
Low Voltage Service Rate	\$/kW	0.3421
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0029)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2123

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to supply to street lighting equipment owned by and operated for a municipal corporation. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.17
Distribution Volumetric Rate	\$/kW	11.3820
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(1.7183)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	2.9089
Low Voltage Service Rate	\$/kW	0.3351
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0685)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7103
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1875

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of E.L.K. Energy Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,840.62
Distribution Volumetric Rate	\$/kW	0.2737
Rate Rider for Disposition of Deferral/Variance Accounts (2016) - effective until April 30, 2017	\$/kW	(2.1739)
Rate Rider for Disposition of Global Adjustment Account (2016) - effective until April 30, 2017	\$/kW	3.6847
Low Voltage Service Rate	\$/kW	0.4332
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	(0.0042)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2677
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5350

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

E.L.K. Energy Inc.
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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary Service - Install & Remove - Overhead - No Transformer	\$	500.00
Temporary Service - Install & Remove - Underground - No Transformer	\$	300.00
Temporary Service - Install & Remove - Overhead - With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0810
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0703



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. **To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the *weighted average price including Class B GA through end of May 2015* of \$0.0954/kWh (IESO's *Monthly Market Report for May 2015*, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	No	1.081	1.081	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	No	1.081	1.081	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.081	1.081	40,000	100	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.081	1.081	150		N/A
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.081	1.081	150	1	DEMAND
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.081	1.081	150	1	DEMAND
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.0703	1.0703	52,151,234	115,371	DEMAND
Add additional scenarios if required		RPP	No	1.081	1.081	300		
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
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Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		A + B + C	
		\$	%	\$	%	\$	%	\$	%
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.93	11.9%	-\$ 1.67	-7.0%	\$ 0.49	1.6%	-\$ 5.77	-4.1%
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.85	7.8%	-\$ 6.95	-16.8%	-\$ 2.19	-3.9%	-\$ 2.48	-0.8%
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 43.99	14.7%	\$ 124.45	40.1%	\$ 216.05	36.1%	\$ 244.14	4.1%
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.30	4.6%	\$ 2.19	29.0%	\$ 2.54	29.3%	\$ 2.87	10.1%
5 SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.43	5.1%	\$ 2.09	21.6%	\$ 2.79	23.5%	\$ 3.16	9.8%
6 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.15	1.2%	\$ 1.71	12.7%	\$ 2.40	15.4%	\$ 2.72	7.5%
7 EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 6,270.56	23.5%	\$ 232,859.21	956.1%	\$ 338,539.04	94.7%	\$ 382,549.12	5.3%
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	800	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.44	1	\$ 11.44	\$ 13.27	1	\$ 13.27	\$ 1.83	16.00%
Distribution Volumetric Rate	\$ 0.0081	800	\$ 6.48	\$ 0.0062	800	\$ 4.96	-\$ 1.52	-23.46%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.06	1	-\$ 0.06	\$ 0.06	0.06%
Volumetric Rate Riders	-\$ 0.0021	800	-\$ 1.68	\$ -	800	\$ -	\$ 1.68	-100.00%
Sub-Total A (excluding pass through)			\$ 16.24			\$ 18.17	\$ 1.93	11.88%
Line Losses on Cost of Power	\$ 0.1021	65	\$ 6.62	\$ 0.1021	65	\$ 6.62	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	800	-\$ 0.80	-\$ 0.0055	800	-\$ 4.40	-\$ 3.60	450.00%
Low Voltage Service Charge	\$ 0.0012	800	\$ 0.96	\$ 0.0012	800	\$ 0.96	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.81			\$ 22.14	-\$ 1.67	-7.01%
RTSR - Network	\$ 0.0046	865	\$ 3.98	\$ 0.0061	865	\$ 5.28	\$ 1.30	32.61%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0033	865	\$ 2.85	\$ 0.0043	865	\$ 3.72	\$ 0.86	30.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.64			\$ 31.13	\$ 0.49	1.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	865	\$ 3.81	\$ 0.0044	865	\$ 3.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	865	\$ 1.12	\$ 0.0013	865	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program (OESP)				\$ -	865	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 123.13			\$ 118.02	-\$ 5.11	-4.15%
HST	13%		\$ 16.01	13%		\$ 15.34	-\$ 0.66	-4.15%
Total Bill (including HST)			\$ 139.14			\$ 133.37	-\$ 5.77	-4.15%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 139.14			\$ 133.37	-\$ 5.77	-4.15%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.45	1	\$ 15.45	\$ 15.70	1	\$ 15.70	\$ 0.25	1.62%
Distribution Volumetric Rate	\$ 0.0049	2000	\$ 9.80	\$ 0.0050	2000	\$ 10.00	\$ 0.20	2.04%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0007	2000	-\$ 1.40	\$ -	2000	\$ -	\$ 1.40	-100.00%
Sub-Total A (excluding pass through)			\$ 23.85			\$ 25.70	\$ 1.85	7.76%
Line Losses on Cost of Power	\$ 0.1021	162	\$ 16.55	\$ 0.1021	162	\$ 16.55	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	2,000	-\$ 2.00	-\$ 0.0054	2,000	-\$ 10.80	-\$ 8.80	440.00%
Low Voltage Service Charge	\$ 0.0011	2,000	\$ 2.20	\$ 0.0011	2,000	\$ 2.20	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 41.39			\$ 34.44	-\$ 6.95	-16.79%
RTSR - Network	\$ 0.0041	2,162	\$ 8.86	\$ 0.0054	2,162	\$ 11.67	\$ 2.81	31.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	2,162	\$ 6.27	\$ 0.0038	2,162	\$ 8.22	\$ 1.95	31.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.52			\$ 54.33	-\$ 2.19	-3.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,162	\$ 9.51	\$ 0.0044	2,162	\$ 9.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,162	\$ 2.81	\$ 0.0013	2,162	\$ 2.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)			\$ -	\$ -	2,162	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	1,280	\$ 102.40	\$ 0.0800	1,280	\$ 102.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1610	360	\$ 57.96	\$ 0.1610	360	\$ 57.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 287.37			\$ 285.18	-\$ 2.19	-0.76%
HST	13%		\$ 37.36	13%		\$ 37.07	-\$ 0.29	-0.76%
Total Bill (including HST)			\$ 324.73			\$ 322.25	-\$ 2.48	-0.76%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on TOU			\$ 324.73			\$ 322.25	-\$ 2.48	-0.76%

Customer Class:	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	40,000	kWh
Demand	100	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 183.22	1	\$ 183.22	\$ 186.15	1	\$ 186.15	\$ 2.93	1.60%
Distribution Volumetric Rate	\$ 1.5501	100	\$ 155.01	\$ 1.5749	100	\$ 157.49	\$ 2.48	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.3963	100	-\$ 39.63	-\$ 0.0105	100	-\$ 1.05	\$ 38.58	-97.35%
Sub-Total A (excluding pass through)			\$ 298.60			\$ 342.59	\$ 43.99	14.73%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.3153	100	-\$ 31.53	\$ 0.4893	100	\$ 48.93	\$ 80.46	-255.19%
Low Voltage Service Charge	\$ 0.4332	100	\$ 43.32	\$ 0.4332	100	\$ 43.32	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 310.39			\$ 434.84	\$ 124.45	40.09%
RTSR - Network	\$ 1.7083	100	\$ 170.83	\$ 2.2677	100	\$ 226.77	\$ 55.94	32.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	100	\$ 117.84	\$ 1.5350	100	\$ 153.50	\$ 35.66	30.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 599.06			\$ 815.11	\$ 216.05	36.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	43,240	\$ 190.26	\$ 0.0044	43,240	\$ 190.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	43,240	\$ 56.21	\$ 0.0013	43,240	\$ 56.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	40,000	\$ 280.00	\$ 0.0070	40,000	\$ 280.00	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	43,240	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	43,240	\$ 4,125.10	\$ 0.0954	43,240	\$ 4,125.10	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 5,250.87			\$ 5,466.92	\$ 216.05	4.11%
HST	13%		\$ 682.61	13%		\$ 710.70	\$ 28.09	4.11%
Total Bill (including HST)			\$ 5,933.49			\$ 6,177.62	\$ 244.14	4.11%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 5,933.49			\$ 6,177.62	\$ 244.14	4.11%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.28	1	\$ 6.28	\$ 6.38	1	\$ 6.38	\$ 0.10	1.59%
Distribution Volumetric Rate	\$ 0.0019	150	\$ 0.29	\$ 0.0019	150	\$ 0.29	\$ -	0.00%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0013	150	-\$ 0.20	\$ -	150	\$ -	\$ 0.20	-100.00%
Sub-Total A (excluding pass through)			\$ 6.37			\$ 6.67	\$ 0.30	4.63%
Line Losses on Cost of Power	\$ 0.0954	12	\$ 1.16	\$ 0.0954	12	\$ 1.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0010	150	-\$ 0.15	\$ 0.0116	150	\$ 1.74	\$ 1.89	-1260.00%
Low Voltage Service Charge	\$ 0.0011	150	\$ 0.17	\$ 0.0011	150	\$ 0.17	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.54			\$ 9.73	\$ 2.19	28.96%
RTSR - Network	\$ 0.0041	162	\$ 0.66	\$ 0.0054	162	\$ 0.88	\$ 0.21	31.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0029	162	\$ 0.47	\$ 0.0038	162	\$ 0.62	\$ 0.15	31.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8.68			\$ 11.22	\$ 2.54	29.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	162	\$ 0.71	\$ 0.0044	162	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	162	\$ 0.21	\$ 0.0013	162	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	162	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	150	\$ 14.31	\$ 0.0954	150	\$ 14.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 25.21			\$ 27.76	\$ 2.54	10.08%
HST	13%		\$ 3.28	13%		\$ 3.61	\$ 0.33	10.08%
Total Bill (including HST)			\$ 28.49			\$ 31.36	\$ 2.87	10.08%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 28.49			\$ 31.36	\$ 2.87	10.08%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.07	1	\$ 3.07	\$ 3.12	1	\$ 3.12	\$ 0.05	1.63%
Distribution Volumetric Rate	\$ 5.7687	1	\$ 5.77	\$ 5.8610	1	\$ 5.86	\$ 0.09	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.2944	1	-\$ 0.29	-\$ 0.0029	1	\$ 0.00	\$ 0.29	-99.01%
Sub-Total A (excluding pass through)			\$ 8.54			\$ 8.98	\$ 0.43	5.08%
Line Losses on Cost of Power	\$ 0.0954	12	\$ 1.16	\$ 0.0954	12	\$ 1.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3733	1	-\$ 0.37	\$ 1.2797	1	\$ 1.28	\$ 1.65	-442.81%
Low Voltage Service Charge	\$ 0.3421	1	\$ 0.34	\$ 0.3421	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9.67			\$ 11.76	\$ 2.09	21.58%
RTSR - Network	\$ 1.2949	1	\$ 1.29	\$ 1.7189	1	\$ 1.72	\$ 0.42	32.74%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9307	1	\$ 0.93	\$ 1.2123	1	\$ 1.21	\$ 0.28	30.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11.90			\$ 14.69	\$ 2.79	23.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	162	\$ 0.71	\$ 0.0044	162	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	162	\$ 0.21	\$ 0.0013	162	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	162	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	150	\$ 14.31	\$ 0.0954	150	\$ 14.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 28.43			\$ 31.22	\$ 2.79	9.82%
HST	13%		\$ 3.70	13%		\$ 4.06	\$ 0.36	9.82%
Total Bill (including HST)			\$ 32.13			\$ 35.28	\$ 3.16	9.82%
<i>Ontario Clean Energy Benefit ¹</i>			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 32.13			\$ 35.28	\$ 3.16	9.82%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	1	kW
Current Loss Factor	1.0810	
Proposed/Approved Loss Factor	1.0810	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.15	1	\$ 1.15	\$ 1.17	1	\$ 1.17	\$ 0.02	1.74%
Distribution Volumetric Rate	\$ 11.2028	1	\$ 11.20	\$ 11.3820	1	\$ 11.38	\$ 0.18	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0151	1	-\$ 0.02	-\$ 0.0685	1	-\$ 0.07	-\$ 0.05	353.64%
Sub-Total A (excluding pass through)			\$ 12.34			\$ 12.48	\$ 0.15	1.18%
Line Losses on Cost of Power	\$ 0.0954	12	\$ 1.16	\$ 0.0954	12	\$ 1.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.3703	1	-\$ 0.37	\$ 1.1906	1	\$ 1.19	\$ 1.56	-421.52%
Low Voltage Service Charge	\$ 0.3351	1	\$ 0.34	\$ 0.3351	1	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13.46			\$ 15.17	\$ 1.71	12.68%
RTSR - Network	\$ 1.2884	1	\$ 1.29	\$ 1.7103	1	\$ 1.71	\$ 0.42	32.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.9116	1	\$ 0.91	\$ 1.1875	1	\$ 1.19	\$ 0.28	30.27%
Sub-Total C - Delivery (including Sub-Total B)			\$ 15.66			\$ 18.07	\$ 2.40	15.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	162	\$ 0.71	\$ 0.0044	162	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	162	\$ 0.21	\$ 0.0013	162	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	162	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	150	\$ 14.31	\$ 0.0954	150	\$ 14.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 32.20			\$ 34.60	\$ 2.40	7.47%
HST	13%		\$ 4.19	13%		\$ 4.50	\$ 0.31	7.47%
Total Bill (including HST)			\$ 36.38			\$ 39.10	\$ 2.72	7.47%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 36.38			\$ 39.10	\$ 2.72	7.47%

Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,151,234	kWh
Demand	115,371	kW
Current Loss Factor	1.0703	
Proposed/Approved Loss Factor	1.0703	
Ontario Clean Energy Benefit Applied?	No	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,811.63	1	\$ 1,811.63	\$ 1,840.62	1	\$ 1,840.62	\$ 28.99	1.60%
Distribution Volumetric Rate	\$ 0.2694	115371	\$ 31,080.95	\$ 0.2737	115371	\$ 31,577.04	\$ 496.10	1.60%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-\$ 0.0540	115371	-\$ 6,230.03	-\$ 0.0042	115371	-\$ 484.56	\$ 5,745.48	-92.22%
Sub-Total A (excluding pass through)			\$ 26,662.54			\$ 32,933.10	\$ 6,270.56	23.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	-\$ 0.4532	115,371	-\$ 52,286.14	\$ 1.5108	115,371	\$ 174,302.51	\$ 226,588.64	-433.36%
Low Voltage Service Charge	\$ 0.4332	115,371	\$ 49,978.72	\$ 0.4332	115,371	\$ 49,978.72	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24,355.12			\$ 257,214.33	\$ 232,859.21	956.10%
RTSR - Network	\$ 1.7083	115,371	\$ 197,088.28	\$ 2.2677	115,371	\$ 261,626.82	\$ 64,538.54	32.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.1784	115,371	\$ 135,953.19	\$ 1.5350	115,371	\$ 177,094.49	\$ 41,141.30	30.26%
Sub-Total C - Delivery (including Sub-Total B)			\$ 357,396.59			\$ 695,935.63	\$ 338,539.04	94.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	55,817,466	\$ 245,596.85	\$ 0.0044	55,817,466	\$ 245,596.85	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	55,817,466	\$ 72,562.71	\$ 0.0013	55,817,466	\$ 72,562.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	52,151,234	\$ 365,058.64	\$ 0.0070	52,151,234	\$ 365,058.64	\$ -	0.00%
Ontario Electricity Support Program (OESP)				\$ -	55,817,466	\$ -	\$ -	-
Average IESO Wholesale Market Price	\$ 0.0954	55,817,466	\$ 5,324,986.23	\$ 0.0954	55,817,466	\$ 5,324,986.23	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 6,365,601.26			\$ 6,704,140.31	\$ 338,539.04	5.32%
HST	13%		\$ 827,528.16	13%		\$ 871,538.24	\$ 44,010.08	5.32%
Total Bill (including HST)			\$ 7,193,129.43			\$ 7,575,678.55	\$ 382,549.12	5.32%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	-
Total Bill on Average IESO Wholesale Market Price			\$ 7,193,129.43			\$ 7,575,678.55	\$ 382,549.12	5.32%

Customer Class:	Add additional scenarios if required	
RPP / Non-RPP:		
Consumption		kWh
Demand		kW
Current Loss Factor		
Proposed/Approved Loss Factor		
Ontario Clean Energy Benefit Applied?		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		1	\$ -		1	\$ -	\$ -	
Volumetric Rate Riders		0	\$ -		0	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ -			\$ -	\$ -	
Line Losses on Cost of Power	\$ 0.0954	-	\$ -	\$ 0.0954	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders		-	\$ -		-	\$ -	\$ -	
Low Voltage Service Charge		-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ -			\$ -	\$ -	
RTSR - Network		-	\$ -		-	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection		-	\$ -		-	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ -			\$ -	\$ -	
Wholesale Market Service Charge (WMSC)		-	\$ -	\$ 0.0044	-	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)		-	\$ -	\$ 0.0013	-	\$ -	\$ -	
Standard Supply Service Charge		1	\$ -	\$ 0.25	1	\$ 0.25	\$ 0.25	
Debt Retirement Charge (DRC)	\$ 0.0070	-	\$ -	\$ 0.0070	-	\$ -	\$ -	
Ontario Electricity Support Program (OESP)			\$ -	\$ -	-	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	-	\$ -	\$ 0.0800	-	\$ -	\$ -	
TOU - Mid Peak	\$ 0.1220	-	\$ -	\$ 0.1220	-	\$ -	\$ -	
TOU - On Peak	\$ 0.1610	-	\$ -	\$ 0.1610	-	\$ -	\$ -	
Non-RPP Retailer Avg. Price	\$ 0.0954	-	\$ -	\$ 0.0954	-	\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.0954	-	\$ -	\$ 0.0954	-	\$ -	\$ -	
Total Bill on TOU (before Taxes)			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill (including HST)			\$ -			\$ 0.28	\$ 0.28	
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on TOU			\$ -			\$ 0.28	\$ 0.28	
Total Bill on Non-RPP Avg. Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill (including HST)			\$ -			\$ 0.28	\$ 0.28	
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Non-RPP Avg. Price			\$ -			\$ 0.28	\$ 0.28	
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.25	\$ 0.25	
HST	13%		\$ -	13%		\$ 0.03	\$ 0.03	
Total Bill (including HST)			\$ -			\$ 0.28	\$ 0.28	
Ontario Clean Energy Benefit ¹			\$ -					
Total Bill on Average IESO Wholesale Market Price			\$ -			\$ 0.28	\$ 0.28	