

Collus PowerStream 43 Stewart Road Collingwood ON L9Y 4M7

Phone: (705) 445-1800

Operations Department Fax: (705) 445-0791 Finance Department Fax: (705) 445-8267

www.colluspowerstream.ca

September 28, 2015

Board Secretary
Ontario Energy Board
PO Box 2319
27th Floor 2300 Yonge Street
Toronto ON M4P 1E4

Attn: Kirsten Walli

RE: Collus PowerStream Corp (License ED-2002-0518) 2016 4th Generation IRM Application EB-2015-0062

In accordance with instructions released by the Ontario Energy Board updating Chapter 3 of the filing requirements for Electricity Distribution Rate Applications, Collus PowerStream submits its application for approval for 4th Generation Incentive Rate-setting Mechanism (IRM4) based rates effective May 1, 2016.

An electronic copy of this Application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies are enclosed.

If you have any questions please do not hesitate to contact the undersigned at gmcallister@collus.com or (705)445-1800 ext 2274.

Yours truly,

Glen McAllister, B.Sc., CPA, CMA Manager, Billing & Regulatory

Collus PowerStream

Encl

Collus PowerStream Corp. ED-2002-0518 2016 Electricity Distribution Rate Application Board File Number EB-2015-0062

Management Summary

Tabl	e of Contents	
1. INT	TRODUCTION	3
2. SUI	MMARY OF APPLICATION	6
	ICE CAP ADJUSTMENT	
4. TA	X CHANGES	8
5. LO	ST REVENUE ADJUSTMENT MECHANISM VARIANCE (LRAMVA)	9
6. RE	TAIL TRANSMISSION SERVICE RATES	11
	ECTRICITY DISTRIBUTION DEFERRAL AND VARIANCE ACCOUNTS	
8. GL	OBAL ADJUSTMENT	14
9. RA	TE CHANGE SUMMARY AND BILL IMPACTS	14
	<u>Appendices</u>	
Α	Proposed 2016 Tariff Sheet (from Rate Generator file)	
В	Bill Impacts Summary (from Rate Generator file)	
С	IRM Rate Generator	

Collus PowerStream Approved 2015 Tariff Sheet

D

1. Introduction

1

- 2 Collus PowerStream Corp. ("Collus") filed a 4th Generation Incentive Regulation
- 3 Mechanism ("4th GIRM") rate application resulting in the current Board approved rates
- 4 that were effective May 1, 2015. Collus is submitting a 4th GIRM rate application, for
- 5 2016 electricity distribution rates, effective May 1, 2016.
- 6 This application has been prepared in accordance with all the relevant Ontario Energy
- 7 Board ("OEB" or "Board") guidelines and requirements.
- 8 Collus has adhered to the Board's directions in completing the Board-approved 2016
- 9 IRM models, and is filing the Board's 2016 IRM Rate Generator model. Collus is not
- 10 filing the Board's 2016 Capital Module applicable to ACM and ICM this is not
- applicable, as Collus is not proposing an Incremental Capital Module for 2016.

12 **Publication of Notice**

- 13 Upon receipt of the Board's Letter of Direction and the form of Notice of Application and
- 14 Hearing, Collus will arrange to have the Notice of Application and Hearing posted in a
- 15 newspaper which has the highest circulation in Collus' service area, in order to reach the
- 16 greatest number of customers. This will be done in accordance with the schedule
- 17 established by the Board.
- 18 The Notice of Application and Hearing will appear in the following newspaper:
- the Collingwood Connection, which is the local newsprint media outlet with the greatest circulation numbers servicing the Collus distribution area.
- 21 Once the Notice of Application and Hearing has been published in the above listed
- 22 newspaper, Collus will file an Affidavit of Publication with proof, as directed by the Board.

1 Applicant Contact Information

- 2 The primary contact for this Application is:
- 3 Mr. Glen McAllister
- 4 Manager, Billing & Regulatory
- 5 Collus PowerStream Corp.
- 6 Address for personal service and mailing address
- 7 43 Stewart Road
- 8 Collingwood, ON
- 9 L9Y 4M7
- 10 Telephone: 705-445-1800 ext 2274
- 11 Facsimile: 705-445-8267
- 12 E-mail: gmcallister@collus.com
- 13 The secondary contact for this Application is:
- 14 Ms. Cindy Shuttleworth
- 15 Chief Financial Officer
- 16 Collus PowerStream Corp.
- 17 Address for personal service and mailing address:
- 18 43 Stewart Road
- 19 Collingwood, ON
- 20 L9Y 4M7
- 21 Telephone: 705-445-1800 ext 2270
- 22 Facsimile: 705-445-8267
- 23 E-mail: cshuttleworth@collus.com
- 24 Collus' legal counsel for this Application is:
- 25 Mr. James Sidlofsky
- 26 Partner
- 27 Borden Ladner Gervais LLP
- 28 Address for personal service and mailing address:
- 29
- 30 40 King Street West
- 31 Suite 4100
- 32 Toronto, ON
- 33 M5H 3Y4
- 34 Telephone: 416-367-6277
- 35 Facsimile: 416-361-2751
- 36 E-mail: <u>jsidlofsky@blg.com</u>

EB-2015-0062 Collus PowerStream Corp. 2016 IRM Application Filed: September 28, 2015 Page 5 of 16

1	DATED AT COLLINGWOOD, ONTARIO THIS 28th DAY OF September, 2015
2	
3	
4	
5	Collus PowerStream Corp.
6	_
7	
8	The huffettet
9	La Mullion
10	O by March & a co
11	Cindy Shuttleworth, BAccS, CPA, CGA
12	Chief Financial Officer
13	

1 2. Summary of Application

- 2 Collus' current rates, effective May 1, 2015, were approved by the Board in its Decision
- 3 dated March 19, 2015 on Collus' 2015 4th GIRM Application (EB-2014-0065).
- 4 Collus is submitting a 4th GIRM Application for rates effective May 1, 2016.
- 5 Collus requests an Order or Orders approving:

- Monthly Service Charge and Distribution Volumetric rates adjusted by the
 Board's price cap formula effective May 1, 2016;
- 8 2. Updated Retail Transmission Service rates effective May 1, 2016; and
- 3. An order declaring Collus' current (i.e. 2015) rates as interim rates effective May 1, 2016, and a rider that would allow for the recovery of any forgone incremental revenue between May 1, 2016 and the effective date of the Board's Rate Order if and only if the preceding approvals cannot be issued in time to implement final rates, effective May 1, 2016.

1 3. Price Cap Adjustment

- 2 The rates and tariffs entered in the Rate Generator Model are taken from the Board-
- 3 approved 2015 Tariff of Rates and Charges, as per the Board Rate Order (EB-2014-
- 4 0065) dated May 1, 2015 and attached to this Application as Appendix D.
- 5 As shown in Sheet 3 "Rate Classes" of the Rate Generator Model, Collus has the
- 6 following rate classes:
- 7 Residential
- General Service Less Than 50 kW
- 9 General Service 50 to 4,999 kW
- Unmetered Scattered Load
- 11 Street Lighting
- 12 The Price Cap index of 1.30% is calculated in the Board's Rate Generator model, based
- 13 on the preliminary 4th GIRM parameters. Collus recognizes that certain parameter
- values, including the price escalator (GDP-IPI) of 2.1%, Total Productivity Factor ("TPF")
- of 0.00% and the stretch factor of 0.3% are proxy values that will be adjusted to the
- 16 Board approved values at the time of preparing the 2016 Rate Order.

4. Tax Changes

- 2 The Board's 4th GIRM Supplemental Report determined that a 50/50 sharing of the
- 3 impact of currently known legislated tax changes, as applied to the tax level reflected in
- 4 the Board-approved base rates for a distributor, is appropriate. The tax costs to be
- 5 shared in 2016 are related to the income tax rate changes as shown on schedule 7 -
- 6 "STS-Tax Changes" in the 2015 IRM Rate Generator model for 2015 Filers.
- 7 At the time of filing this Application the legislated tax rates for 2016 are changed from the
- 8 tax rates which underpin the current distribution rates with respect to the availability of
- 9 the Small Business Deduction which increases the tax rate. The additional tax cost is
- 10 \$65,617 is calculated by the Board's rate model. Under the Board's guidelines any tax
- savings or cost is shared 50% 50% with ratepayers resulting in an amount of \$32,809
- to be recovered through the following the tax change rate riders:
- \$0.12 per customer for Residential
- \$0.0001 per kWh for General Service less than 50 kW
- \$0.0206 per kW for General Service greater than 50kW
- \$0.0001 per kWh for Unmetered Scattered Load
- \$0.1812 per kW for Street lighting
- 18 Collus recognizes that should further legislated tax changes for 2016 occur during the
- 19 course of this proceeding, the tax change calculation may be updated and rate riders
- 20 updated as part of the draft Rate Order process.

5. Lost Revenue Adjustment Mechanism Variance (LRAMVA)

- 3 In the Guidelines for Electricity Distributor Conservation and Demand Management (EB-
- 4 2012-0003) (the "CDM Guidelines"), the Board approved the generic variance account,
- 5 Account 1568 LRAM Variance Account. This account was created in relation to the
- 6 CDM programs for the 4-year period January 1, 2011 to December 31, 2014, in
- 7 recognition of the new CDM targets assigned to distributors.
- 8 Distributors are required to calculate the variance between the actual CDM savings
- 9 achieved and the level of CDM savings assumed in the setting of their rates. The
- 10 variance in the CDM savings is to be calculated for each customer class and the
- 11 approved rates applied to determine a dollar amount. These amounts are to be recorded
- 12 in Account 1568 and reported in the annual trial balance filed under electricity Reporting
- and Record-keeping Requirements ("RRR") section 2.1.7.
- 14 Collus had new cost of service ("COS") rates approved for 2013. This was the first COS
- 15 filing where the load forecast incorporated the anticipated CDM savings related to the
- 16 new CDM targets assigned to distributors.
- 17 The previous COS application was filed for 2009 rates and there was no load reduction
- 18 with respect to the new CDM targets assigned to distributors for the 2011 to 2014 time
- 19 period.
- 20 As the 2011 and 2012 rates do not contain any reduction for these programs, the entire
- 21 amount of the OPA reported savings represents the variance between CDM in rates and
- 22 actual CDM results.
- 23 Collus has calculated the LRAMVA for 2011, 2012 and 2013 and 2014 based on the
- 24 Board's guidance. The amounts booked are summarized in Table 5.1 below.

Table 5.1: LRAMVA Amounts as at December 31, 2014

Rate Class	2011 Amount		2012 Amount		2013 Amount		201	2014 Amount		Total
Residential	\$	4,777	\$	4,638	\$	3,385	\$	12,309	\$	25,109
GS<50	\$	2,174	\$	2,193	\$	6,137	\$	14,946	\$	25,450
GS>50	\$	151	\$	152	\$	444	\$	681	\$	1,428
Total	\$	7,102	\$	6,983	\$	9,966	\$	27,936	\$	51,987

- 2 The 2011 amount is based on the OPA report issued in September 2012. The 2012
- 3 amount is based on the OPA report issued in September 2013. The 2013 amount is
- 4 based on the OPA report issued in September 2014. The 2014 amount is based on the
- 5 OPA report issued in September 2015.
- 6 Section 13.4 of the CDM Guidelines provides that "At a minimum, distributors must apply
- 7 for disposition of the balance in the LRAMVA the time of their Cost of Service rate
- 8 applications. Distributors may apply for the disposition of the balance in the LRAMVA on
- 9 an annual basis, as part of their Incentive Regulation Mechanism rate applications, if the
- balance is deemed significant by the applicant." Given the size of the LRAMVA balance,
- 11 Collus is not requesting disposition of the LRAMVA balance at this time. Collus will
 - provide an updated LRAMVA balance in its next rate application (for 2017 rates) and will
- 13 consider disposition of the balance at that time.

12

6. Retail Transmission Service Rates

- 2 Collus has adjusted its Retail Transmission Service Rates (RTSR) to recover the
- 3 wholesale transmission costs that it will be charging. Collus used the Board's 2015
- 4 RTSR worksheets included in the 2016 IRM Rate Generator model and followed the
- 5 direction in the Board's Guideline: Electricity Distribution Retail Transmission Service
- 6 Rates, G-2008-0001, Revision 4.0, June 28, 2013.
- 7 Collus has used the 2015 Uniform Transmission Rates (UTR) as listed in G-2008-0001
- 8 and assumed no change in the wholesale transmission rates that it will be charged for
- 9 2015. Collus is billed for transmission costs for all delivery points by Hydro One
- 10 Networks Inc. (HONI) and has entered HONI's approved rates into the model. Collus
- 11 anticipates that information regarding 2016 wholesale transmission rates will be
- 12 available and that the RTSR Model will be updated with 2016 wholesale rates at the time
- 13 of the draft Rate Order filing.
- 14 Collus has determined the 2014 wholesale quantities billed. The 2014 wholesale
- 15 quantities and the 2015 approved wholesale rates were used to calculate the estimated
- wholesale transmission costs for 2015 and for 2016.
- 17 The 2014 billing determinants and current 2015 approved RTSRs were used in the
- 18 RTSR Models to estimate the amounts that would be billed to customers for 2015 and
- 19 2016. The Network and Connection rates were then adjusted to bring the estimated
- 20 amounts billed to customers equal to the estimated wholesale cost for 2016.

Table 6.1: Proposed RTSR Changes

Transmission Rates	Billed at Current Rates	Forecast Wholesale Cost	Change \$	Change %
Network	\$ 2,053,308	\$ 1,971,812	\$ (81,496)	(3.97)%
Connection	\$ 1,020,905	\$ 1,047,697	\$ (26,792)	(2.62)%

7. Electricity Distribution Deferral and Variance

2 Accounts

11

- 3 On July 31, 2009 the Board issued its Report on Electricity Distributors' Deferral and
- 4 Variance Account Review Initiative (EDDVAR). The EDDVAR Report sets out the policy
- 5 framework for the review and disposition of deferral and variance accounts ("DVA") for
- 6 electricity distributors. As part of this framework, the Board has decided to review certain
- 7 deferral and variance accounts within a distributor's IRM application.
- 8 Collus has entered the data for the Group 1 Accounts into the appropriate schedules of
- 9 the IRM Rate Generator model (Appendix C). Table 7.1 below summarizes the Group 1
- Account balances as at December 31, 2014, as per the model.

Table 7.1: Summary of the Group 1 Account Balances for Disposition at December 31, 2014

Description	Account	Amount
RSVA - LOW VOLTAGE	1550	\$ 223,930
SMART METERING ENTITY CHARGE	1551	\$ (7,753)
RSVA WHOLESALE MARKET SERVICE	1580	\$ (500,318)
RSVA TRANSMISSION NETWORK SERVICE	1584	\$ (38,976)
RSVA TRANSMISSION CONNECTION SERV	1586	\$ (12,694)
RSVA – POWER	1588	\$ (522,383)
RSVA - GLOBAL ADJUSTMENT	1589	\$ 738,341
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595-(2010)	\$ 58,571
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595-(2012)	\$ (11,415)
Group 1 sub-total		\$ (72,696)
2014 kWhs		297,778,933
Threshold Test (total claim per kWh)		0.0002

- Note: includes 2015 accrued interest
- 14 As shown in Table 7.1 above, the threshold of \$0.0010 per kWh debit or (credit) has not
- been exceeded and Collus is not requesting disposition of the Group 1 balances.
- 16 The Board has also given distributors the opportunity to request disposition of the
- 17 balances in Account 1568 Lost Revenue Adjustment Variance account (LRAMVA).
- 18 This is discussed in Section 5, LRAMVA, above. Collus is not proposing to dispose of
- 19 the Account 1568 balance in this Application.

EB-2015-0062 Collus PowerStream Corp. 2016 IRM Application Filed: September 28, 2015 Page 13 of 16

- 1 As per the Board's guidance in EDDVAR, only residual balances in Account 1595 for
- 2 which the rate riders have expired and whose balances have been audited are to be
- 3 included in the amount to be disposed. The balances in Account 1595 at December 31,
- 4 2014, for the 2010 and 2012 approved dispositions for which disposition rate riders
- 5 expired, have been included in the Account 1595 balance for disposition in this
- 6 Application. The balance in Account 1595 at December 31, 2014 for the 2013 approved
- 7 disposition for which a disposition rate rider was still active, has been excluded from the
- 8 Account 1595 balance for disposition.
- 9 Schedule 3, "2015 Continuity Schedule", in the 2016 IRM Rate Generator model,
- 10 compares the December 31, 2014 balances amounts listed to those reported in the 2.1.7
- 11 RRR filing of the December 31, 2014 trial balance. As can be seen in the "Variance"
- 12 column, the net total variance is \$(2) and is due to rounding.

8. Global Adjustment

- 2 Collus completes and files the "Regulated Price Plan vs. Market Price Variance for
- 3 Conventional Meters" and Regulated Price Plan vs Market Price Variance for Smart
- 4 Meters" data submission with the Independent Electricity System Operator ("IESO") by
- 5 the fourth business day of each month as required. Collus uses a comprehensive
- 6 spreadsheet which takes into consideration all billing data for the month, including
- 7 Standard Service Supply customers, Weighted Average Price customers and retail
- 8 customers. That billing data is used to estimate the RPP vs. Non-RPP breakdown. This
- 9 data submission as filed uses the 2nd monthly estimate of the Global Adjustment ("GA").
- 10 When Collus receives the IESO invoice on the tenth business day of the month, the
- 11 actual GA charged to COLLUS is reconciled to the estimate as filed. The calculated
- difference is then entered as an adjustment in the following month's data submission.
- 13 Collus receives the Global Adjustment calculations for each non-RPP customer from
- 14 Utilismart who provides Collus with Settlement Services. The Class B Global
- 15 Adjustment is brought into the billing system daily. Collus only has one Class A Global
- 16 Adjustment customer. The Class A Global Adjustment is calculated using actual from
- 17 line 147 of the IESO's invoice.
- 18 Collus also completes the IESO's Embedded Generation Information submission, Which
- 19 provides the total kWh generated as well the total billed to Class A customers. Prior to
- 20 July 1, 2015 Collus did not have any registered Class A Global Adjustment customers.
- 21 Beginning July 1, 2015 Collus registered one Class A Global Adjustment customer with
- the IESO. Collus has included its Class A Global Adjustment customer in the calculation
- 23 for the disposition of the DVA balances. Collus is not proposing to dispose of the
- 24 balances at this time. Collus will estimate the proportion attributed to the Class A Global
- 25 Adjustment customer prior to July 1, 2015 on its next rate setting application.

9. Rate Change Summary and Bill Impacts

- 2 Appendix A shows the proposed Tariff of Rates and Charges, incorporating the effect of
- 3 the 2016 price cap adjustment and updated transmission rates.
- 4 Appendix B shows the resulting bill impacts, as calculated by the Board's Rate
- 5 Generator model.

- 6 Pursuant to EB-2012-0410 Collus will be transitioning its residential fixed and variable
- 7 distribution rates to a fully fixed distribution rate over the next four years completing the
- 8 transition with rates effective May 1, 2019. Currently the split between fixed and variable
- 9 is 42.5% and 57.5%. With rates effective May 1, 2016 the fixed and variable split will be
- 10 56.9% and 43.1%. Per section 3.2.3 of the Filing Requirements for Electricity
- 11 Distribution Rates Applications 2015 Edition for 2016 Rate Applications, Collus has
- 12 calculated the impact of the above change on its 10th percentile customers. Collus
- 13 extracted its billing data for all customers who had 12 months of consumption in 2014.
- 14 Once the data was extracted all customers whose consumption was less than 50 kWh
- per month were removed from the group. From the data set Collus calculated the 10th
- 16 percentile customers. The 10th percentile was calculated to be those customers with
- 17 monthly consumption of 270 kWh or less. When the bill impact on these customers was
- 18 calculated, their total bill impact was \$6.13 or 11.3% which is above the OEB's threshold
- 19 of 10%. The total bill impact in excess of 10% translates to a dollar impact of
- 20 approximately \$0.13. Collus is not proposing a rate mitigation plan due to the small
- 21 nature of the overage (the total impact of the change in the fixed rate is \$3.62 well
- 22 below the Board's guideline of \$4.00 per month), and the fact that the changes in
- 23 distribution rates in total contributes only 3.7% to the total bill impact for these
- 24 customers.
- 25 Bill impacts for Collus:
- A typical Residential customer using 800 kWh per month will see a decrease of
- \$1.55 or 3.5% in the Delivery line and an increase of \$7.39 or 5.3% on the total
- 28 monthly bill.

EB-2015-0062 Collus PowerStream Corp. 2016 IRM Application Filed: September 28, 2015 Page 16 of 16

- A typical General Service less than 50 kW demand customer using 2,000 kWh
 per month will see a decrease of \$2.54 or 2.9% in the Delivery line and an increase of \$33.25 or 10.2% on the total monthly bill.
- 4 The typical bill impacts calculated for other classes range from a decrease of 7.3% for
- 5 Unmetered Scattered Load, decrease of 4.4% for General Service greater than 50 kW
- 6 and a decrease of 3.4% for Street Lighting on the total monthly bill.

Appendix A

1

3

2 Proposed 2016 Tariff Sheet (from Rate Generator File)

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate	\$ \$ \$/kWh \$/kWh \$	13.77 0.79 0.0151 0.0016 0.12 0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate MONTHLY RATES AND CHARGES - Regulatory Component	\$/kWh	0.0038
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	20.54 0.79 0.0137 0.0014 0.0001 0.0062 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	98.16 3.2101 0.5215 0.0206 2.4568 1.3252
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	0.49 0.0118 0.0014 0.0001 0.0062 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.60
Distribution Volumetric Rate	\$/kW	14.9706
Low Voltage Service Rate	\$/kW	0.4031
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1812
Retail Transmission Rate - Network Service Rate	\$/kW	1.8528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0245
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

(1.00)

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Transferring Time transferring per titt of binning demand transferring	Ψ
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Charge to certify cheque	\$	15.00
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of Account Charge - no disconnection	\$	20.00
Collection of Account Charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole during regular hours	\$	185.00
Disconnect/Reconnect at pole after regular hours	\$	415.00
Other		
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

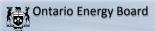
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5.000 kW	1.0603

1	Appendix B
2	Bill Impacts Summary (from Rate Generator file)



Incentive Regulation Model for 2016 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (in other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

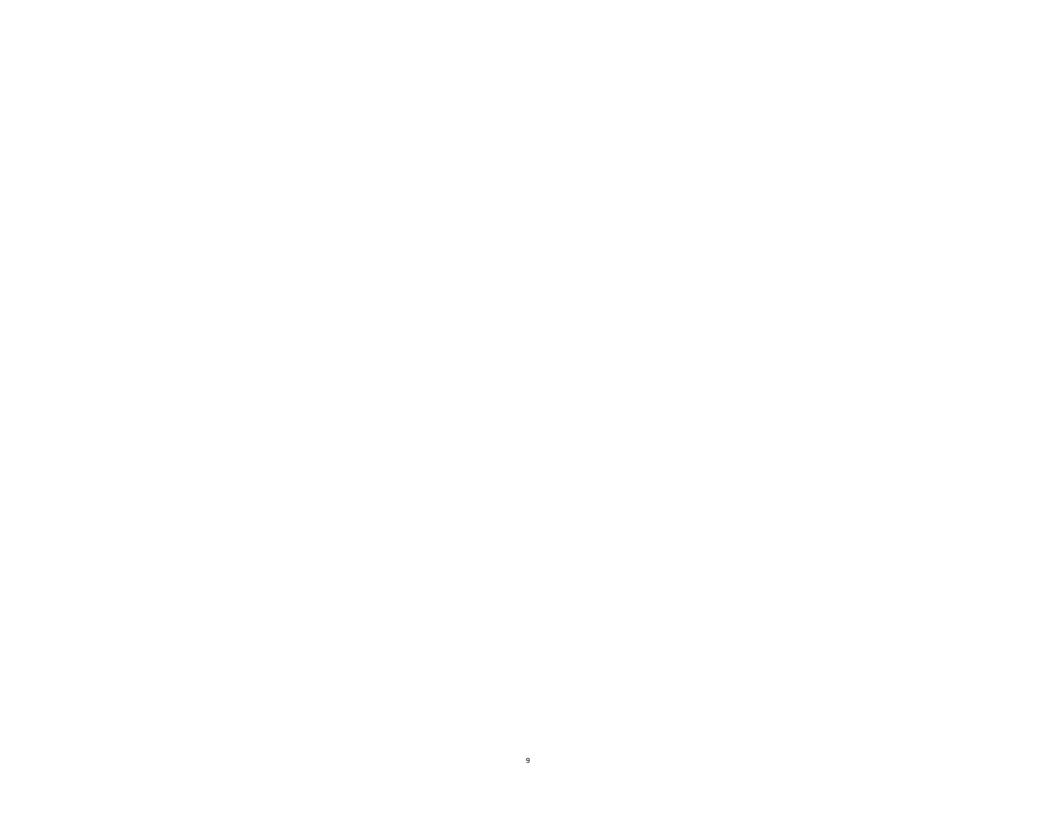
Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

lable 1								
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.071	1.071	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.071	1.071	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.071	1.071	86,000	250	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.071	1.071	150		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.071	1.071	280	1	N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.071	1.071	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.071	1.071	270		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.071	1.071	2,000		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								•
Add additional scenarios if required								
Add additional scenarios if required								<u> </u>
Add additional scenarios if required								

Table 2

	RATE CLASSES / CATEGORIES		Sub-Total								Total				
	(eg: Residential TOU, Residential Retailer)	Units		Α				В		(C		A + B + C		
	, ,			\$	%		\$	%		\$	%		\$	%	
1	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.10	-0.4%	-\$	1.46	-4.1%	-\$	1.55	-3.5%	\$	7.39	5.3%	
2	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.86	1.8%	-\$	2.54	-3.7%	-\$	2.54	-2.9%	\$	33.25	10.2%	
3	GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.71	1.9%	-\$	548.62	-34.6%	-\$	551.44	-21.8%	-\$	623.13	-4.4%	
4	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.06	2.5%	-\$	1.70	-32.7%	-\$	1.70	-25.3%	-\$	1.92	-7.3%	
5	STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.42	2.3%	-\$	1.89	-8.2%	-\$	1.90	-7.3%	-\$	2.14	-3.4%	
6	RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	0.10	-0.4%	-\$	9.46	-22.0%	-\$	9.55	-18.4%	-\$	1.40	-1.0%	
7	RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.44	15.7%	\$	1.99	10.4%	\$	1.96	8.8%	\$	6.13	11.3%	
8	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.86	1.8%	-\$	22.54	-25.7%	-\$	22.54	-20.9%	\$	11.28	3.4%	
9															
10															
11															
12															
13															
14															
15															
16															
17															
18					•										
19															
20				g											



Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

800 kWh - kW Demand 1.0710 1.0710

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	Curren	Board-Approve	ed				Proposed				Imp	act
	Rate	Volume	Ch	arge		Rate	Volume		Charge			
	(\$)		((\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 10.1		\$	10.15		13.77	1	\$	13.77	\$	3.62	35.67%
Distribution Volumetric Rate	\$ 0.019	9 800	\$	15.92	\$	0.0151	800	\$	12.08	-\$	3.84	-24.12%
Fixed Rate Riders	\$ -	1	\$	-	\$	0.12	1	\$	0.12	\$	0.12	
Volumetric Rate Riders	\$ -	800		-	\$	-	800		-	\$	-	
Sub-Total A (excluding pass through)			\$	26.07				\$	25.97	-\$	0.10	-0.38%
Line Losses on Cost of Power	\$ 0.102	1 57	\$	5.80	\$	0.1021	57	\$	5.80	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.001	7 800	\$	1.36	\$	_	800	\$	_	-\$	1.36	-100.00%
Riders	\$ 0.001		φ	1.30	Φ	-		Φ	-	-φ	1.30	-100.00%
Low Voltage Service Charge	\$ 0.001		\$	1.28	\$	0.0016	800	\$	1.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.790	0 1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	35.30				\$	33.84	٠.	1.46	-4.14%
Total A)			*								-	**
RTSR - Network	\$ 0.007	0 857	\$	6.00	\$	0.0067	857	\$	5.74	-\$	0.26	-4.29%
RTSR - Connection and/or Line and	\$ 0.003	6 857	\$	3.08	\$	0.0038	857	\$	3.26	¢	0.17	5.56%
Transformation Connection	\$ 0.003	657	Ą	3.06	9	0.0038	657	9	3.20	Ф	0.17	5.50 /6
Sub-Total C - Delivery (including Sub-			\$	44.38				\$	42.84	٠.	1.55	-3.48%
Total B)			Ψ	44.50				Ψ	72.07	-ψ	1.55	-3.4070
Wholesale Market Service Charge (WMSC)	\$ 0.004	4 857	\$	3.77	\$	0.0044	857	\$	3.77	\$		0.00%
	0.004	007	Ψ	0.77	Ψ.	0.0044	007	Ψ	0.77	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$ 0.001	857	\$	1.11	\$	0.0013	857	\$	1.11	\$		0.00%
	,		Ψ		Ψ.		007	Ψ		Ψ		
Standard Supply Service Charge	\$ 0.250		\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.007	0 800	\$	5.60	\$	-	800	\$	-	-\$	5.60	-100.00%
Ontario Electricity Support Program					\$	_	857	\$		\$		
(OESP)					Ψ.					_		
TOU - Off Peak	\$ 0.080		\$	40.96	\$	0.0800	512	\$			-	0.00%
TOU - Mid Peak	\$ 0.122		\$	17.57	\$	0.1220	144	\$	17.57	\$	-	0.00%
TOU - On Peak	\$ 0.161	0 144	\$	23.18	\$	0.1610	144	\$	23.18	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	136.83			·	\$	129.68		7.15	-5.22%
HST	13	%	\$	17.79	1	13%		\$	16.86		0.93	-5.22%
Total Bill (including HST)			\$	154.62				\$	146.54	-\$	8.07	-5.22%
Ontario Clean Energy Benefit 1			-\$	15.46								
Total Bill on TOU			\$	139.16				\$	146.54	\$	7.39	5.31%

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

2,000 kWh kW Current Loss Factor 1.0710 1.0710

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

Total Bill on TOU

Current Board-Approved Proposed Impact Rate Volume Rate Volume Charge (\$) (\$) (\$) (\$) \$ Change Monthly Service Charge 20.28 20.28 20.54 20.54 0.26 0.0135 2000 27.00 0.0137 2000 27.40 Distribution Volumetric Rate \$ 0.40 Fixed Rate Riders 0.0001 Volumetric Rate Riders 2000 2000 0.20 0.20 47.28 Sub-Total A (excluding pass through) 48.14 \$ 0.86 Line Losses on Cost of Power 0.1021 142 14.50 0.1021 142 14.50 Total Deferral/Variance Account Rate \$ -\$ 0.0017 2,000 3.40 2,000 3.40 Riders \$ Low Voltage Service Charge 0.0014 2,000 2.80 0.0014 2,000 2.80 Smart Meter Entity Charge (if applicable) 0.7900 0.79 0.79 Sub-Total B - Distribution (includes Sub-68.77 66.23 -\$ 2.54 Total A) RTSR - Network 0.0064 2,142 13.71 0.0062 2,142 13.28 -\$ 0.43 RTSR - Connection and/or Line and 0.0030 2,142 6.43 0.0032 2,142 \$ 6.85 \$ 0.43 Transformation Connection Sub-Total C - Delivery (including Sub-88.91 86.37 -\$ 2.54 Total B) Wholesale Market Service Charge (WMSC)

2,142

0.0044

Rural and Remote Rate Protection (RRRP) \$ 2.78 \$ 0.0013 2,142 2.78 0.0013 2,142 \$ 0.00% Standard Supply Service Charge 0.2500 0.25 0.25 0.25 0.00% Debt Retirement Charge (DRC) 0.0070 2,000 14.00 0.0070 2,000 14.00 \$ 0.00% Ontario Electricity Support Program 2,142 \$ (OESP) TOU - Off Peak 0.0800 1,280 102.40 \$ 0.0800 1,280 102.40 0.00% TOU - Mid Peak 360 0.1220 360 43.92 0.1220 43.92 0.00% \$ \$ TOU - On Peak 0.1610 57.96 \$ 0.1610 360 57.96 360 0.00% Total Bill on TOU (before Taxes) 319.65 317.11 -\$ 2.54 -0.79% 41.55 13% 41.22 -\$ 0.33 -0.79% HST 13% Total Bill (including HST) 358.33 -\$ 361.20 2.87 -0.79% Ontario Clean Energy Benefit 1

9.42

325.08

0.0044

2,142 \$

9.42 \$

358.33 \$

% Change

1.28%

1.48%

1.82%

0.00%

0.00%

0.00%

-3.69%

-3.13%

6.67%

-2.86%

0.00%

10.23%

-100.00%

Customer Class:

RPP / Non-RPP:
Non-RPP (Other)
Consumption

86,000 kWh

250 kW Demand 1.0710

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0710 No

	Current B	oard-Approve	ed		Proposed					Impact			
	Rate	Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$ 96.90	1	Ψ		\$	98.16	1	\$	98.16	\$	1.26	1.30%	
Distribution Volumetric Rate	\$ 3.1689	250		792.23	\$	3.2101	250	\$	802.53		10.30	1.30%	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$ -	250		-	\$	0.0206	250	\$	5.15	\$	5.15		
Sub-Total A (excluding pass through)			\$	889.13				\$	905.84	\$	16.71	1.88%	
Line Losses on Cost of Power	\$ -	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$ 2.2613	250	\$	565.33	\$		250	\$		-\$	565.33	-100.00%	
Riders	•		1		Ψ.			*		_	000.00		
Low Voltage Service Charge	\$ 0.5215	250	\$	130.38	\$	0.5215	250	\$	130.38	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-			\$	1,584.83				\$	1.036.21	-\$	548.62	-34.62%	
Total A)								-	,				
RTSR - Network	\$ 2.5488	250	\$	637.20	\$	2.4568	250	\$	614.20	-\$	23.00	-3.61%	
RTSR - Connection and/or Line and	\$ 1.2445	250	\$	311.13	\$	1.3252	250	\$	331.30	\$	20.18	6.48%	
Transformation Connection	*		*		Ť			Ť		Ť			
Sub-Total C - Delivery (including Sub-			\$	2,533.15				\$	1.981.71	-\$	551.44	-21.77%	
Total B)			Ť	_,				٠	.,	Ť			
Wholesale Market Service Charge (WMSC)	\$ 0.0044	92,106	\$	405.27	\$	0.0044	92,106	\$	405.27	\$	_	0.00%	
	•		ľ		1		, , , , ,						
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	92,106	\$	119.74	\$	0.0013	92,106	\$	119.74	\$	-	0.00%	
				0.05		0.05			0.05			0.000/	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	86,000	\$	602.00	\$	0.0070	86,000	\$	602.00	\$	-	0.00%	
Ontario Electricity Support Program					\$	-	92,106	\$	-	\$	-		
(OESP)								Ĺ		Ĺ			
Average IESO Wholesale Market Price	\$ 0.0954	92,106	\$	8,786.91	\$	0.0954	92,106	\$	8,786.91	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price			\$	12,447.32				\$	11,895.88		551.44	-4.43%	
HST	13%		\$	1,618.15	1	13%		\$	1,546.46		71.69	-4.43%	
Total Bill (including HST)			\$	14,065.47				\$	13,442.34	-\$	623.13	-4.43%	
Ontario Clean Energy Benefit 1			\$										
Total Bill on Average IESO Wholesale Market Price			\$	14,065.47	_			\$	13,442.34	-\$	623.13	-4.43%	

Customer Class:

RPP / Non-RPP:

Non-RPP (Other)

Consumption

150 kWh

- kW Demand Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0710

No

	Current B	oard-Approve	ed		Proposed					Impact		
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 0.48	1	Ψ		\$		1	\$	0.49	\$	0.01	2.08%
Distribution Volumetric Rate	\$ 0.0116	150		1.74	\$	0.0118	150	\$	1.77	\$	0.03	1.72%
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$ -	150		-	\$	0.0001	150		0.02	\$	0.02	
Sub-Total A (excluding pass through)			\$	2.22				\$	2.28	\$	0.06	2.48%
Line Losses on Cost of Power	\$ 0.0954	11	\$	1.02	\$	0.0954	11	\$	1.02	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.0117	150	\$	1.76	\$	_	150	\$	_	-\$	1.76	-100.00%
Riders	•		Ψ	_	Ψ			Ψ	-	-ψ	1.70	
Low Voltage Service Charge	\$ 0.0014	150	\$	0.21	\$	0.0014	150	\$	0.21	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-			\$	5.20				\$	3.50	-\$	1.70	-32.69%
Total A)			·		Ļ.,			*		*	-	
RTSR - Network	\$ 0.0064	161	\$	1.03	\$	0.0062	161	\$	1.00	-\$	0.03	-3.13%
RTSR - Connection and/or Line and	\$ 0.0030	161	\$	0.48	\$	0.0032	161	\$	0.51	\$	0.03	6.67%
Transformation Connection	<u> </u>	101	Ψ.	0.10	Ť	0.0002		Ψ.	0.01	۳	0.00	0.07,0
Sub-Total C - Delivery (including Sub-			\$	6.71				\$	5.01	-\$	1.70	-25.33%
Total B)			Ť	****	₩			*		_		
Wholesale Market Service Charge (WMSC)	\$ 0.0044	161	\$	0.71	\$	0.0044	161	\$	0.71	\$	-	0.00%
	•		ľ	-	Ľ				-	ľ		
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	161	\$	0.21	\$	0.0013	161	\$	0.21	\$	-	0.00%
	•				Ľ	2.05						0.000/
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$		1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
Ontario Electricity Support Program					\$	-	161	\$	-	\$	-	
(OESP)	• • • • • • • • • • • • • • • • • • • •	450		44.04		0.0054	450		4404			0.000/
Average IESO Wholesale Market Price	\$ 0.0954	150	\$	14.31	\$	0.0954	150	\$	14.31	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			\$	23.24	1			\$	21.54		1.70	-7.32%
HST	13%		\$	3.02	1	13%		\$	2.80	-\$	0.22	-7.32%
Total Bill (including HST)			\$	26.26				\$	24.34	-\$	1.92	-7.32%
Ontario Clean Energy Benefit 1			\$									
Total Bill on Average IESO Wholesale Market Price			\$	26.26	_			\$	24.34	-\$	1.92	-7.32%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 280 kWh

		Current B	oard-Approve	ed				Proposed				Imp	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	•	Change	% Change
Monthly Service Charge	\$	3.55	1	\$	3.55	\$	3.60	1	\$	3.60	\$	0.05	1.41%
Distribution Volumetric Rate	\$	14.7785	1	\$	14.78	\$	14.9706	1	\$	14.97	\$	0.19	1.30%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		1	\$	-	\$	0.1812	1	\$	0.18	\$	0.18	
Sub-Total A (excluding pass through)				\$	18.33				\$	18.75	\$	0.42	2.31%
Line Losses on Cost of Power	\$	0.0954	20	\$	1.90	\$	0.0954	20	\$	1.90	\$	-	0.00%
Total Deferral/Variance Account Rate	e	2.3140	4	\$	2.31	\$		1	\$		-\$	2.31	-100.00%
Riders	a a	2.3140	'	φ	2.31	φ	-	'	φ	•	-φ	2.31	-100.00%
Low Voltage Service Charge	\$	0.4031	1	\$	0.40	\$	0.4031	1	\$	0.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-				\$	22.94				\$	21.05	٠.	1.89	-8.24%
Total A)				Τ.					*				
RTSR - Network	\$	1.9222	1	\$	1.92	\$	1.8528	1	\$	1.85	-\$	0.07	-3.61%
RTSR - Connection and/or Line and	\$	0.9621	1	\$	0.96	\$	1.0245	1	\$	1.02	\$	0.06	6.49%
Transformation Connection	¥	0.3021		Ψ	0.30	9	1.0243	'	÷	1.02	9	0.00	0.4370
Sub-Total C - Delivery (including Sub-				\$	25.83				\$	23.93	. د	1.90	-7.35%
Total B)				۳	20.00				•	20.00	•	1.50	1.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	300	\$	1.32	\$	0.0044	300	\$	1.32	\$	_	0.00%
	1*	0.00	000	Ψ.		_	0.0011	000	Ψ	1.02	Ψ		0.0070
Rural and Remote Rate Protection (RRRP)	\$	0.0013	300	\$	0.39	\$	0.0013	300	\$	0.39	\$	_	0.00%
	I.		000	Ť		I i		000					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	280	\$	1.96	\$	0.0070	280	\$	1.96	\$	-	0.00%
Ontario Electricity Support Program						s	_	300	\$	-	\$	_	
(OESP)						Ť							
Average IESO Wholesale Market Price	\$	0.0954	280	\$	26.71	\$	0.0954	280	\$	26.71	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$	56.46	1			\$	54.56		1.90	-3.36%
HST		13%		\$	7.34		13%		\$	7.09	-\$	0.25	-3.36%
Total Bill (including HST)	1			\$	63.80				\$	61.65	-\$	2.14	-3.36%
Ontario Clean Energy Benefit 1				\$	-								
Total Bill on Average IESO Wholesale Market Price				\$	63.80				\$	61.65	-\$	2.14	-3.36%

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied? 1.0710 Yes

	Current I	Board-Approve	d	Current Board-Approved Proposed							
	Rate	Volume	Charge	Rate	Volume	Charge	¢ 04	0/ Ch			
M #1 0 : 01	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change			
Monthly Service Charge	\$ 10.15		\$ 10.15		1		\$ 3.62	35.67%			
Distribution Volumetric Rate	\$ 0.0199	800		\$ 0.0151	800		-\$ 3.84	-24.12%			
Fixed Rate Riders	-	1	-	\$ 0.12	1	\$ 0.12	\$ 0.12				
Volumetric Rate Riders		800		\$ -	800		\$ -				
Sub-Total A (excluding pass through)			\$ 26.07				-\$ 0.10	-0.38%			
Line Losses on Cost of Power	\$ 0.0954	57	\$ 5.42	\$ 0.0954	57	\$ 5.42	\$ -	0.00%			
Total Deferral/Variance Account Rate	\$ 0.0117	800	\$ 9.36	\$ -	800	s -	-\$ 9.36	-100.00%			
Riders	1			*		•	*				
Low Voltage Service Charge	\$ 0.0016	800	\$ 1.28	\$ 0.0016	800	\$ 1.28	\$ -	0.00%			
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%			
Sub-Total B - Distribution (includes Sub-			\$ 42.92			\$ 33.46	-\$ 9.46	-22.04%			
Total A)			*			•	•				
RTSR - Network	\$ 0.0070	857	\$ 6.00	\$ 0.0067	857	\$ 5.74	-\$ 0.26	-4.29%			
RTSR - Connection and/or Line and	\$ 0.0036	857	\$ 3.08	\$ 0.0038	857	\$ 3.26	\$ 0.17	5.56%			
Transformation Connection	\$ 0.0030	657	ý 3.06	\$ 0.0036	657	φ 3.20	Φ 0.17	5.50 %			
Sub-Total C - Delivery (including Sub-			\$ 52.00			\$ 42.46	-\$ 9.55	-18.36%			
Total B)			\$ 32.00			\$ 42.40	-ş	-10.30 /6			
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%			
	0.0044	037	Ψ 5.77	9 0.0044	037	ψ 5.77	Ψ -	0.0076			
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857	\$ 1.11	\$ -	0.00%			
	0.0013	657	Φ 1.11	\$ 0.0013	657	Φ 1.11	φ -	0.0076			
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%			
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%			
Ontario Electricity Support Program					057	•	c				
(OESP)				\$ -	857	\$ -	\$ -				
Non-RPP Retailer Avg. Price	\$ 0.0954	800	\$ 76.32	\$ 0.0954	800	\$ 76.32	\$ -	0.00%			
			,			,	,				
Total Bill on Non-RPP Avg. Price			\$ 139.05			\$ 123.91	-\$ 15.15	-10.89%			
HST	13%	.l	\$ 18.08	13%		\$ 16.11	-\$ 1.97	-10.89%			
Total Bill (including HST)	10%	1	\$ 157.13	1070		\$ 140.02	-\$ 17.11	-10.89%			
Ontario Clean Energy Benefit 1			-\$ 15.71				-	10.0070			
Total Bill on Non-RPP Avg. Price			\$ 141.42			\$ 140.02	-\$ 1.40	-0.99%			
Total bill on North L Avg. File			Ψ 171.72			Ψ 170.02	Ψ 1.70	-0.3376			

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption

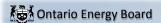
sumption 270 kWh
Demand - kW
ss Factor 1.0710
ss Factor 1.0710

Current Loss Factor
Proposed/Approved Loss Factor
Ontario Clean Energy Benefit Applied?

			red				Proposed			l	IME	act
	Rate	Volume		Charge		Rate	Volume		Charge		•	
	(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$ 10.		1 \$	10.15		13.77		\$	13.77	\$	3.62	35.67%
Distribution Volumetric Rate	\$ 0.01	99 27		5.37	\$	0.0151	270		4.08	-\$	1.30	-24.12%
Fixed Rate Riders	\$ -		1 \$	-	\$	0.12	1	\$	0.12	\$	0.12	
Volumetric Rate Riders	\$ -	27		<u> </u>	\$	-	270			\$		
Sub-Total A (excluding pass through)			\$	15.52	Ψ.			\$	17.97	\$	2.44	15.74%
Line Losses on Cost of Power	\$ 0.10	21 19	\$	1.96	\$	0.1021	19	\$	1.96	\$	-	0.00%
Total Deferral/Variance Account Rate	\$ 0.00	17 270	\$	0.46	\$	_	270	\$	-	-\$	0.46	-100.00%
Riders	,		1		1.					_		
Low Voltage Service Charge	\$ 0.00		\$	0.43	\$	0.0016	270	\$	0.43		-	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.79	00	1 \$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-			\$	19.16				\$	21.15	\$	1.99	10.36%
Total A) RTSR - Network	\$ 0.00	70 289	\$	2.02	\$	0.0067	289	\$	1.94	-\$	0.09	-4.29%
RTSR - Connection and/or Line and	,		1		Ψ			Ψ		_		
Transformation Connection	\$ 0.00	289	\$	1.04	\$	0.0038	289	\$	1.10	\$	0.06	5.56%
Sub-Total C - Delivery (including Sub-												
Total B)			\$	22.23				\$	24.18	\$	1.96	8.80%
Wholesale Market Service Charge (WMSC)		44 000	_	1.07	_	0.0044	200	•	4.07			0.000/
3 , ,	\$ 0.00	14 289	\$	1.27	\$	0.0044	289	\$	1.27	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.00	13 289	\$	0.38	\$	0.0013	289	\$	0.38	\$		0.00%
	\$ 0.00	208	Ф	0.36	Ф	0.0013	209	Ф	0.36	Ф	-	0.00%
Standard Supply Service Charge	\$ 0.25		1 \$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.00	70 270	\$	1.89	\$	-	270	\$	-	-\$	1.89	-100.00%
Ontario Electricity Support Program					¢		289	\$	_	\$		
(OESP)					•					Ψ		
TOU - Off Peak	\$ 0.08			13.82	\$	0.0800	173	\$	13.82	\$	-	0.00%
TOU - Mid Peak	\$ 0.12	-		5.93	\$	0.1220	49	\$	5.93	\$	-	0.00%
TOU - On Peak	\$ 0.16	10 49	\$	7.82	\$	0.1610	49	\$	7.82	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	53.59				\$	53.66	\$	0.07	0.12%
HST	1	3%	\$	6.97		13%		\$	6.98	\$	0.01	0.12%
Total Bill (including HST)			\$	60.56				\$	60.64	\$	0.07	0.12%
Ontario Clean Energy Benefit 1			-\$	6.06								
Total Bill on TOU			\$	54.50				\$	60.64	\$	6.13	11.26%

		Current B	oard-Approve	d				Proposed	Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	20.28	1	\$	20.28	\$	20.54	1	\$	20.54	\$	0.26	1.28%
Distribution Volumetric Rate	\$	0.0135	2000	\$	27.00	\$	0.0137	2000	\$	27.40	\$	0.40	1.48%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	0.0001	2000	\$	0.20	\$	0.20	
Sub-Total A (excluding pass through)				\$	47.28				\$	48.14	\$	0.86	1.82%
Line Losses on Cost of Power	\$	0.0954	142	\$	13.55	\$	0.0954	142	\$	13.55	\$	-	0.00%
Total Deferral/Variance Account Rate	«	0.0117	2,000	\$	23.40	\$		2,000	\$	_	-\$	23.40	-100.00%
Riders	*					•		·	Ψ		_	20.40	
Low Voltage Service Charge	\$	0.0014	2,000	\$	2.80	\$	0.0014	2,000	\$	2.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	87.82				\$	65.28	-\$	22.54	-25.67%
Total A) RTSR - Network	s	0.0064	2,142	\$	13.71	\$	0.0062	2,142	\$	13.28	-\$	0.43	-3.13%
RTSR - Connection and/or Line and	a a		,	φ		φ		,	φ		_		
Transformation Connection	\$	0.0030	2,142	\$	6.43	\$	0.0032	2,142	\$	6.85	\$	0.43	6.67%
Sub-Total C - Delivery (including Sub-				\$	107.95				\$	85.41	-\$	22.54	-20.88%
Total B)				Ą	107.93				Ф	65.41	9	22.34	-20.86 /6
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,142	\$	9.42	\$	0.0044	2,142	\$	9.42	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)													
Nural and Nemote Nate Flotection (NNN)	\$	0.0013	2,142	\$	2.78	\$	0.0013	2,142	\$	2.78	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program								2,142	ď		\$	_	
(OESP)						a a	-	2,142	Ф	-	Ф	-	
Non-RPP Retailer Avg. Price	\$	0.0954	2,000	\$	190.80	\$	0.0954	2,000	\$	190.80	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	325.21				\$	302.67		22.54	-6.93%
HST		13%		\$	42.28		13%		\$	39.35		2.93	-6.93%
Total Bill (including HST)				\$	367.49				\$	342.02	-\$	25.47	-6.93%
Ontario Clean Energy Benefit 1				-\$	36.75								
Total Bill on Non-RPP Avg. Price				\$	330.74				\$	342.02	\$	11.28	3.41%

Appendix C IRM Rate Generator



Quick Links

Version

1.0

Ontario Energy Board's 2016 Electricity Distribution Rates Webpage

Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2016 rates.

Utility Name	Collus PowerStream Corp.	
Assigned EB Number	EB-2015-0062	
Name of Contact and Title	Glen McAllister, Manager, Billing	g & Regulatory
Phone Number	(705)445-1800 ext 2274	
Email Address	gmcallister@collus.com	
We are applying for rates effective	Sunday, May 01, 2016	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2014	
Please indicate the last Cost of Service Re-Basing Year	2013	
<u>Notes</u>		
Pale green cells represent input c	ells.	
Pale blue cells represent drop-do	own lists. The applicant should selec	t the appropriate item from the drop-
White cells contain fixed values,	automatically generated values or fo	rmulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

COLLUS PowerStream Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month)	\$	10.15
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0199
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ \$	20.28 0.79
Distribution Volumetric Rate Low Voltage Service Rate	\$/kWh \$/kWh	0.0135 0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0050 0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

centive Regulation Model for 2016 Filers GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month)	\$	96.90
Distribution Volumetric Rate	\$/kW	3.1689
Low Voltage Service Rate	\$/kW	0.5215
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Not applicable to Wholesale Market Participants	\$/kW	0.5678
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016		
Applicable only to Wholesale Market Participants	\$/kW	1.5335
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers and excluding Wholesale Market Participants	\$/kW	1.6935
Retail Transmission Rate - Network Service Rate	\$/kW	2.5488
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2445
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month)	\$	0.48
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Icentive Regulation Model for 2016 Filers STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.55
Distribution Volumetric Rate	\$/kW	14.7785
Low Voltage Service Rate	\$/kW	0.4031
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.5811
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.7329
Retail Transmission Rate - Network Service Rate	\$/kW	1.9222
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9621
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

centive Regulation Model for 2016 Filers

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

centive Regulation Model for 2016 Filers SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Charge to certify cheque	\$	15.00
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of Account Charge - no disconnection	\$	20.00
Collection of Account Charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole during regular hours	\$	185.00
Disconnect/Reconnect at pole after regular hours	\$	415.00
Other		
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Icentive Regulation Model for 2016 Filers RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

o.oomionj.		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EDR process (CoS or RM) you neceived approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011										2012					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Adjustments during 2012 - other ¹	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other ²	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts																					
LV Variance Account	1550	(96,439)	165,144			68,705	5.775	(1.247)			4,528	68,705	143.038	(96.439)		308.182	4.528	2.830	3.885		3,473
Smart Metering Entity Charge Variance	1551																				
RSVA - Wholesale Market Service Charge	1580	(540,698)	(477,597)			(1,018,295)	(10,703)	(11,612)			(22,316)	(1,018,295)	(614,023)			(1,091,620)	(22,316)	(15,081)	(21,301)		(16,096)
RSVA - Retail Transmission Network Charge	1584	(92,224)	(1,152)			(93,377)	(9,693)	(3,182)			(12,875)	(93,377)	(109)			(1,262)	(12,875)	(812)	(11,500)		(2,187)
RSVA - Retail Transmission Connection Charge	1586	(42,659)	(24,816)			(67,475)	(12,379)	(1,886)			(14,266)	(67,475)	24,395	(42,658)		(422)	(14,266)	(588)	(13,216)		(1,637)
RSVA - Power (excluding Global Adjustment)	1588	(726,693)	138,154			(588,539)	(3,160)	(14,270)			(17,430)	(588,539)	376,230	(726,694)		514,385	(17,430)	(4,980)	(17,402)		(5,008)
RSVA - Global Adjustment	1589	547,484	559,826			1,107,310	19,942	11,480			31,422	1,107,310	(121,867)	547,484		437,959	31,422	12,915	30,674		13,663
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595 (2008)					0					0	0				0	0				. 0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595 (2009)					0					0	0				0	0				. 0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595 (2010)	(2,238,711)	875,073			(1,363,638)	(210,658)	(27,632)			(238,289)	(1,363,638)	665,844			(697,795)	(238,289)	(15,624)			(253,913)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595 (2011)					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595 (2012)					0					0	0	385,650	1,275,993		(890,344)	0	(9,514)			(9,514)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595 (2013)					0					0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴																					4
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)					0					0	0				0	0				0
RSVA - Global Adjustment	1589	547,484	559,826	0	0	1.107.310	19.942	11,480	0		31,422	1,107,310	(121,867)	547.484	0	437.959	31,422	12.915	30,674	0	13,663
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,737,424)	674,805	0	0	(3,062,619)	(240,818)	(59,830)	0		(300,648)	(3,062,619)	981,025	(222,720)	0	(1,858,875)	(300,648)	(43,768)	(59,534)	0	(284,882)
Total Group 1 Balance		(3,189,941)	1,234,631	0	0	(1,955,309)	(220,876)	(48,350)	0		(269,226)	(1,955,309)	859,158	324,764	0	(1,420,916)	(269,226)	(30,853)	(28,860)	0	(271,219)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568					0					0					0					0
Total including Account 1568		(3,189,941)	1,234,631	0	0	(1,955,309)	(220,876)	(48,350)	0		(269,226)	(1,955,309)	859,158	324,764	0	(1,420,916)	(269,226)	(30,853)	(28,860)	0	(271,219)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide episorations for the status of the adjustments. If the adjustment induces to proviously board deposed deposed believes, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only report the rest status on the account facilities supporting documentations or For RSVA accounts of report the rest accounts, record the transactions during the year.

If the LDCs is any bet beginn or always 1, 2016, the projected interest is recorded from January 1, 2015 to December 3, 2016 or the December 3, 2016 to the common of the year.

So, 2016 on the December 3, 2014 believes adjusted for the degocate balances approachly the Board in the 2016 rate 2016 rate and the properties of the



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EBP process (CoS or RM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2013										2014					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Adjustments during 2013 - other ¹	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Opening Principal Amounts as of Jan-1-14	Transactions Debit / (Credit) during 2014 excluding interest and adjustments ²	Board-Approved Disposition during 2014	Adjustments during 2014 - other ¹	Closing Principal Balance as of Dec-31-14	Opening Interest Amounts as of Jan-1-14	Interest Jan-1 to Dec-31-14	Board- Approved Disposition during 2014	Adjustments during 2014 - other ²	Closing Interest Amounts as of Dec-31-14
Group 1 Accounts																					
LV Variance Account	1550	308,182	299,127	165,144		442,165	3.473	6.198	4,689		4,982	442,165	220,370			662,535	4,982	7,908			12,890
Smart Metering Entity Charge Variance	1551	0	7,703			7,703	0	119			119	7,703	(7,522)			181	119	67			186
RSVA - Wholesale Market Service Charge	1580	(1,091,620)	(441,436)	(477,597)		(1,055,459)	(16,096)	(19,168)	(12,716)		(22,547)	(1,055,459)	(494,655)			(1,550,114)	(22,547)	(16,654)			(39,201)
RSVA - Retail Transmission Network Charge	1584	(1,262)	255,989	(1,152)		255,880	(2,187)	1,598	(1,403)		814	255,880	(36,000)			219,880	814	2,745			3,559
RSVA - Retail Transmission Connection Charge	1586	(422)	72,903	(24,816)		97,297	(1,637)	323	(1,658)		343	97,297	(11,474)			85,824	343	912			1,255
RSVA - Power (excluding Global Adjustment)	1588	514,385	379,233	138,155		755,462	(5,008)	2,332	3,357		(6,034)	755,462	(495,936)			259,526	(6,034)	(1,920)			(7,954)
RSVA - Global Adjustment	1589	437,959	768,917	559,826		647,049	13,663	11,729	14,463		10,929	647,049	722,828			1,369,878	10,929	14,028			24,957
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595 (2008)	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595 (2009)	0				0	0				0	0				0	0				. 0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595 (2010)	(697,795)	719,941			22,146	(253,913)	(5,153)			(259,066)	22,146	285,659			307,805	(259,066)	3,799			(255,267)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595 (2011)	0				0	0				0	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595 (2012)	(890,344)	631,156			(259,188)	(9,514)	(8,537)			(18,051)	(259,188)	266,240			7,053	(18,051)	(555)			(18,606)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595 (2013)	0	(9.195)	(209.732)		200.537	0	517			517	200.537	(74.339)			126,199	517	(10.669)			(10.152)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴																					4 1 1
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)	0				0	0				0	0				0	0				0
RSVA - Global Adjustment	1589	437,959	768,917	559,826	0	647,049	13,663	11,729	14,463		0 10,929	647,049	722,828	0	0	1,369,878	10,929	14,028	0	0	24,957
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,858,875)	1,915,420	(409,999)	0	466,544	(284,882)	(21,772)	(7,731)		(298,923)	466,544	(347,656)	0	0	118,888	(298,923)	(14,367)	0	0	(313,290)
Total Group 1 Balance		(1,420,916)	2,684,337	149,827	0	1,113,593	(271,219)	(10,042)	6,732		0 (287,994)	1,113,593	375,172	0	0	1,488,765	(287,994)	(340)	0	0	(288,333)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0				0	0				0	0				0	0				0
Total including Account 1568		(1,420,916)	2,684,337	149,827	0	1,113,593	(271,219)	(10,042)	6,732		0 (287,994)	1,113,593	375,172	0	0	1,488,765	(287,994)	(340)	0	C	(288,333)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment initiate to previously Board Approved disposed balances, because provide amounts for adjustments and include supporting documentations.

For RRVIA accounts (viv.) report the returnation to the account during leves. For all other accounts, record the stransactions during the year.

If all LDCs state year legal accounts (Fig. 10), the purposed interest is recorded from January 1, 2015 to Discontine 18 of LDCs acts year begins on Alley 1, 2016, the projected interest is recorded from January 1, 2015 to Discontine 18 of LDCs acts year begins on Alley 1, 2016, the projected interest is recorded the January 1, 2015 to April 20, 2016 on the December 3, 2014 failures designed from 6 places previously the Board in the 2015 task decision. The LDCs rately year begins on May 1, 2016, the projected interest is recorded from January 1, 2016 to April 20, 2016 on the December 31, 2016 the later of subject on 10, 2016 the projected interest later on the proposed by the Board in the April 2016 task decision. See the April 2016 task decision. See the April 2016 task decision. See the April 2016 task decision in the recovery (or refund) projected from January 1, 2016 the projected interest later completed. See not include the respective salates on Account 1056 for disposition at the time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only. COLUMN AZ has been prepopulated from the latest 2.1.7 RRR filling.

If you have received approval to dispose of balances from prior years, the starting point for entries in the schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2015 EBP process (CoS or RM) you received approval for the December 31, 2013 balances, the starting point for your entries below should be the 2012 year. This will allow for the correct starting point for the 2013 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

									Rate Generator	
			2	015		Projected	Interest on Dec-3	11-14 Balances		
Account Descriptions	Account Number	Principal Disposition during 2015 - instructed by Board	Interest Disposition during 2015 - instructed by Board	Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Closing Interest Balances as of Dec 31, 2014 Adjusted for Dispositions during 2015	Projected Interest from Jan 1, 2015 to December 31, 2015 on Dec 31, 2014 balance adjusted for disposition during 2015 ³	Projected Interest from January 1, 2016 to April 30, 2016 on Dec 31, 2014 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31, 2014 (RRR - 2.1.7) April 30, 2015	Variance RRR vs. 2014 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	442,165	13,649	220,370	(759)	3,239	1,080	223,930	675,425	(0)
Smart Metering Entity Charge Variance	1551	7,703	270	(7,522)	(84)	(111)	(37)	(7,753)	367	(0)
RSVA - Wholesale Market Service Charge	1580	(1,055,459)	(43,234)	(494,655)	4,033	(7,271)	(2,424)		(1,589,316)	(1)
RSVA - Retail Transmission Network Charge	1584	255,880	5,829	(36,000)	(2,270)	(529)	(176)		223,439	0
RSVA - Retail Transmission Connection Charge	1586	97,297	2,250	(11,473)	(995)	(169)	(56)	(12,694)	87,078	(0)
RSVA - Power (excluding Global Adjustment)	1588	755,462	8,773	(495,936)	(16,727)	(7,290)	(2,430)	(522,383)	251,572	
RSVA - Global Adjustment	1589	647,049	23,612	722,829	1,345	10,626	3,542	738,341	1,394,834	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595 (2008)			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595 (2009)			0	0			C	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595 (2010)			307,805	(255,267)	4,525	1,508		52,538	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595 (2011)			0	0			Theck to Dispose of Account	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595 (2012)			7,053	(18,606)	104	35	eck to Dispose of Account (11,415)	(11,553)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2013) ⁴	1595 (2013)			126,199	(10.152)			Cleck to Dispose of Account	116.046	(0)
Disposition and Recovery/Refund of Regulatory Balances (2014) ⁴								Check to Dispose of Account		***
Not to be disposed of unless rate rider has expired and balance has been audited	1595_(2014)			0	0				0	0
RSVA - Global Adjustment	1589	647,049	23,612	722,829	1,345	10,626	3,542	738,341	1,394,834	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		503,048 1,150,097	(12,463) 11,149	(384,160)	(300,827)	(7,502) 3.123	(2,501) 1.041	(811,037) (72,696)	(194,404) 1,200,430	(2)
,		,	11,140		(259,402)	3,123	1,041	(12,080)	1,200,430	(2)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0	0	0			C		0
Total including Account 1568		1,150,097	11,149	338,668	(299,482)	3,123	1,041	(72,696)	1,200,430	(2)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g.: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please, provide explorations for the nature of the adjustments. If the adjustment values to previously bland Approved disposed sharces, please provide amounts for adjustment and include supporting documentations.

For RSVA accounts, viv, proof the ret variance to the account afting year. For all other accounts, record the transactions during the year.

If all DCS is they set buggins of January 1, 2015, the projected interest is recorded from January 1, 1,101 to be control.

If the LDC's rating year buggins on January 1, 2015, the projected interest is recorded from January 1, 1,101 to be control.

Journal of the LDC's rating year buggins on May 1, 2015, the projected interest is recorded from January 1, 1015 to April adjustment of the LDC's rating year buggins on May 1, 2015, the projected interest after section problety the Board in the 2015 fast decision.

Local control of the LDC's rating year buggins on May 1, 2015, the projected interest after one approved by the Board in the 2015 fast decision.

Local control of the LDC's rating year buggins on May 1, 2015, the projected interest stateurs approved by the Board in the 2015 fast decision.

Local control of the LDC's rating year buggins on May 1, 2015, the projected interest stateurs approved by the Board in the Count Stoppe of County 1, 2015, the projected interest after deposition if the recovery (or refund projected to the County 1, 2015, or projected interest after completed, the controllate the expective balance in Account 1995 for deposition at the stime.

**Auto-populated by



Data on this worksheet has been populated using your most recent RRR filing.

Click on the checkbox to confirm the accuracy of the data below.

If you have identified any issues, please contact the part by clicking MERE.

			** Auto Pop	ulated by Rate Ge	nerator from most	recent RRR Filing **					* Applicant to Enter							** Applic	cant to Enter **				** Auto Populated** (Q1-2015)	Alloc	cation of 1589	
Rate Class	Unit	Total Metered kWh	Total Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Billed kWh for Wholesale Market Participants (WMP)	Billed kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	GA Allocator for Class A, Non-WMP Customers (if applicable) ⁴	Billed kWh for Class A, Non-WMP Customers (if applicable)	Billed kW for Class A, Non-WMP Customers (if applicable)	Billed kWh for Non- RPP Customers LESS Class A Consumption	Billed kW for Non- RPP Customers LESS Class A Demand	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) 1	1595 Recovery Share Proportion (2013) 1		1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³	Non-RPP kWh Less WMP kWh Less Class A	Non-RPP KW Less WMP kW Less Class A	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	126,841,012	0	8,297,897	0	0	0	126,841,012	0				8,297,897	0			38%		436%	-3%			14,636	8,297,897	0	6.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,496,763	4,637	8,727,863	3,571	0	0	48,496,763	4,637				8,727,863	3,571			14%		161%	0%			1,711	8,727,863	3,571	6.9%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,833,154	296,318	110,394,147	267,490	2,962,175	5,380	116,870,979	290,938				110,394,147	267,490			46%		-506%	101%				107,431,972	262,110	84.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,729	0	21,996	0	0	0	427,729	0				21,996	0			1%		2%	0%				21,996	0	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,180,275	6,127	2,180,275	6,127	0	0	2,180,275	6,127				2,180,275	6,127			1%	09	6 8%	2%				2,180,275	6,127	1.7%
	Total	297,778,933	307,082	129,622,178	277,188	2,962,175	5,380	294,816,758	301,702	0%	. 0		0 129,622,178	277,188	0%	0%	100%	09	6 100%	100%	0%	\$0.00	16,347	126,660,003	271,808	

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.3 or the zuris Hang Requirements for Electricity
Distribution Rate Applications, an applicant may elect to dispose of the
Group 1 account balances below the threshold. If doing so, please select
YES from the adjacent drop-down cell and also indicate so in the Manag

NO

² The Threshold Test does not include the amount in 1568.

The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4 Foter the presentage of the balance in account 1589 allocated for 1584 chustomers betreated in Class 4 mixtures revisible settle 64 costs with Class 4 mixtures on the basic of actual file non-estimated costs. If this is the case no amount of the balance in 1589 should be allocated to a distributor's Class 4 mixtures on the basic of actual file non-estimated costs.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-		% of Total kWh adjusted for			cated based on Fotal less WMP			cated based on Total less WMP									
Rate Class	% of Total kWh		Numbers **		1550	1551	1580	1584	1586	1588	1589	1595_(2008)	1595_(2009)	1595_(2010)	1595_(2011)	1595_(2012)	1595_(2013)	1595_(2014)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	6.4%	89.5%	43.0%															
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	16.3%	6.7%	10.5%	16.4%															
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	40.2%	85.2%	0.0%	39.6%															
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.0%	0.1%															
STREET LIGHTING SERVICE CLASSIFICATION	0.7%	1.7%	0.0%	0.7%															
Total	100.0%	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)
** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.



Input required at cell C15 only. This workshaset calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFT class.

Default Rate Rider Recovery Period (in months

12 Rate Rider Recovery to be used below

							Allocation of Group 1		Deferral/Variance		Balance in Account	Allocation of	kW for Non-RPP				
				Total Metered	Total Metered	Allocation of Group 1	Account Balances to Non-	Deferral/Variance	Account Rate Rider for	Allocation of	1589 to Class A	Balance in Account	Customers	Metered kWh or	Global	Class A	
		Total Metered	Metered kW	kWh less WMP	kW less WMP	Account Balances to All	WMP Classes Only (If	Account Rate	Non-WMP	Balance in Account	Customers (if	1589 to Non-Class A	(less WMP if	kW for Class A	Adjustment		Account 1568
Rate Class	Unit	kWh	or kVA	consumption	consumption	Classes	Applicable)	Rider	(if applicable)	1589	applicable)	Customers	applicable)	Customers	Rate Rider	(if applicable)	Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	126,841,012	0	126,841,012	0	0		0.0000	0.0000	0		0	8,297,897		0.0000		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	48,496,763	4,637	48,496,763	4,637	0		0.0000	0.0000	0		0	8,727,863		0.0000		
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	119,833,154	296,318	116,870,979	290,938	0		0.0000	0.0000	0		0	262,110		0.0000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	427,729	0	427,729	0	0		0.0000	0.0000	0		0	21,996		0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,180,275	6,127	2,180,275	6,127	0		0.0000	0.0000	0		0	6,127		0.0000		



Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

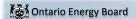
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013	2016
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 19,642,856	\$ 19,642,856
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 19,642,856	\$ 19,642,856
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 370,482	\$ 370,482
Corporate Tax Rate	15.50%	26.500%
Tax Impact	\$ 57,425	\$ 98,178
Grossed-up Tax Amount	\$ 67,958	\$ 133,575
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 67,958	\$ 133,575
Total Tax Related Amounts	\$ 67,958	\$ 133,575
Incremental Tax Savings		\$ 65,617
Sharing of Tax Amount (50%)		\$ 32,809



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last Board-Approved Cost of Service application in columns C through H. As per the Chapter 3 Filing Guidelines, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-baed Service Charge D	Re-based Distribution Volumetric Rate kWh E	Re-based Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F		Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL SERVICE CLASSIFICATION	kWh	14,233	117,956,589		9.88	0.0193	0.0000	1,687,464	2,276,562	0	3,964,027	42.6%	57.4%	0.0%	62.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,717	47,173,865		19.74	0.0131	0.0000	406,723	617,978	0	1,024,701	39.7%	60.3%	0.0%	16.0%
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	117	116,404,810	342,409	94.34	0.0000	3.0850	132,453	0	1,056,332	1,188,785	11.1%	0.0%	88.9%	18.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	30	403,504		0.46	0.0113	0.0000	166	4,560	0	4,725	3.5%	96.5%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	3,045	2,165,737	6,285	3.45	0.0000	14.3874	126,063	0	90,425	216,488	58.2%	0.0%	41.8%	3.4%
Total	•	19,142	284,104,505	348,694				2,352,869	2,899,099	1,146,757	6,398,725			•	100.0%

Rate Class	Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION kWh	126,841,012		20,325	0.12	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION KWh	48,496,763	4,637	5,254	0.0001	kWh
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION KW	119,833,154	296,318	6,095	0.0206	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION kWh	427,729		24	0.0001	kWh
STREET LIGHTING SERVICE CLASSIFICATION kW	2,180,275	6,127	1,110	0.1812	kW
Total	297,778,933	307,082	\$32,809		



Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Sheet 2.

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	126,841,012	0	1.0710	135,846,724
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	126,841,012	0	1.0710	135,846,724
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	48,496,763	4,637	1.0710	51,940,033
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	48,496,763	4,637	1.0710	51,940,033
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.5488	119,833,154	296,318		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2445	119,833,154	296,318		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	427,729	0	1.0710	458,098
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030	427,729	0	1.0710	458,098
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	1.9222	2,180,275	6,127		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9621	2,180,275	6,127		

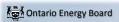


Uniform Transmission Rates	Unit		ective y 1, 2014		fective ary 1, 2015		fective ry 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW	\$	3.82	\$	3.78	\$	3.78
Line Connection Service Rate	kW	\$	0.82	\$	0.86	\$	0.86
Transformation Connection Service Rate	kW	\$	1.98	\$	2.00	\$	2.00
Hydro One Sub-Transmission Rates	Unit	January	ective 1, 2014 to 30, 2015		fective / 1, 2015		fective ery 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW	\$	3.23	\$	3.4121	\$	3.4121
Line Connection Service Rate	kW	\$	0.65	\$	0.7879	\$	0.7879
Transformation Connection Service Rate	kW	\$	1.62	\$	1.8018	\$	1.8018
Both Line and Transformation Connection Service Rate	kW	\$	2.27	\$	2.5897	\$	2.5897
If needed, add extra host here. (I)	Unit		ective y 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit		ective y 1, 2014		ffective ary 1, 2015		fective ary 1, 2016
Rate Description		R	ate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		ective		ffective		fective
Rate Description			y 1, 2014 ate		ary 1, 2015 Rate		ary 1, 2016 Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	-	\$	-
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	_	\$	-
RSVA LV – 4750 – which affects 1550	kW	\$	0.0475	\$	_	\$	-
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	_	\$	
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	\$	_	\$	-
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	\$	_	\$	-
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$		\$	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	cal 2014	Curi	rent 2015	Fore	cast 2016



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet 9. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total L Amou	Amount		Rate \$0.00	Transfor Units Billed	Amount	e Connection Rate	Units Billed	Amount		Network Rate	Units Billed	IESO Month
\$ \$ \$ \$ \$ \$	Amount			Units Billed	Amount		Units Billed	Amount		Rate	Units Billed	Month
\$ \$ \$ \$ \$			\$0.00			60.00						
\$ \$ \$ \$ \$			\$0.00									
\$ \$ \$ \$			20.00			\$0.00				\$0.00		January
\$ \$ \$			\$0.00			\$0.00 \$0.00				\$0.00 \$0.00		February March
\$ \$			\$0.00			\$0.00				\$0.00		
\$			\$0.00 \$0.00			\$0.00				\$0.00		April
			\$0.00			\$0.00				\$0.00		May June
			\$0.00			\$0.00				\$0.00		July
S			\$0.00			\$0.00				\$0.00		August
			\$0.00							\$0.00		
s			\$0.00			\$0.00 \$0.00				\$0.00		September
s												October
S			\$0.00			\$0.00				\$0.00		November
\$			\$0.00			\$0.00				\$0.00		December
\$		e	s -			s - s			e	e .		Total
Total L	otion	Ψ	rmation Co	Transfer		e Connection	130		,	Network		
	CHOIL	Jilliec		Transion								Hydro One
Amou	Amount	4	Rate	Units Billed	Amount	Rate	Units Billed	Amount		Rate	Units Billed	Month
\$ 97	94,606	\$	\$1.62	58,399	3,260	\$0.65 \$	5,016	188,629	\$	\$3.23	58,399	January
\$ 91	88,943	\$	\$1.62	54,903	2,987	\$0.65 \$	4,595	175,750	\$	\$3.23	54,412	February
\$ 89	86,322	\$	\$1.62	53,285	2,882	\$0.65 \$	4,434	169,487	\$	\$3.23	52,473	March
\$ 72	70,460	\$	\$1.62	43,494	2,210	\$0.65 \$	3,400	136,537	\$	\$3.23	42,271	April
\$ 62	60,617	\$	\$1.62	37,418	1,816	\$0.65 \$	2,794	120,442	\$	\$3.23	37,288	Mav
\$ 8	79,214	\$	\$1.62	48,898	2,187	\$0.65 \$	3,365	156,500	\$	\$3.23	48,452	June
\$ 8	79,402	\$	\$1.62	49,014	2,388	\$0.65 \$	3,674	158,314	Š	\$3.23	49.014	July
\$ 78	75,909	\$	\$1.62	46,858		\$0.65 \$	3,433	151,350	\$	\$3.23	49,014	
												August
\$ 80	78,116	\$	\$1.62	48,220	2,350	\$0.65 \$	3,615	155,750	\$	\$3.23	48,220	September
\$ 67	65,905	\$	\$1.62	40,682		\$0.65 \$	3,131	130,589	\$	\$3.23	40,430	October
\$ 83	81,160	\$	\$1.62	50,099	2,396	\$0.65 \$	3,686	161,820	\$	\$3.23	50,099	November
\$ 87	84,464	\$	\$1.62	52,138	2,915	\$0.65 \$	4,484	168,406	\$	\$3.23	52,138	December
\$ 974	945,119	\$	\$ 1.62	583,407	29,658	\$ 0.65 \$	45,627	1,873,574	3 \$	\$ 3.23	580,054	Total
Total L	ction	nnec	rmation Co	Transfor	l .	e Connection	Lir			Network		Add Extra Host Here (I)
Amou	Amount		Rate	Units Billed	Amount	Rate	Units Billed	Amount		Rate	Units Billed	(if needed) Month
\$			\$0.00			\$0.00				\$0.00		January
\$			\$0.00			\$0.00				\$0.00		February
S			\$0.00			\$0.00				\$0.00		March
s			\$0.00			\$0.00				\$0.00		April
\$			\$0.00			\$0.00				\$0.00		May
\$			\$0.00			\$0.00				\$0.00		June
\$			\$0.00			\$0.00				\$0.00		July
\$			\$0.00			\$0.00				\$0.00		August
\$			\$0.00			\$0.00				\$0.00		September
\$			\$0.00			\$0.00				\$0.00		October
			\$0.00									
\$			\$0.00			\$0.00				\$0.00		November
\$			\$0.00			\$0.00				\$0.00		December
\$		\$	\$ -			\$ - \$			\$	\$ -		Total
Total L	ction	nnec	rmation Co	Transfor		e Connection	Lir			Network		Add Extra Host Here (II) (if needed)
Amou	Amount		Rate	Units Billed	Amount	Rate	Units Billed	Amount		Rate	Units Billed	Month
\$			\$0.00			\$0.00				\$0.00		January
Š			\$0.00			\$0.00				\$0.00		February
Š			\$0.00			\$0.00				\$0.00		March
\$			\$0.00			\$0.00				\$0.00		April
3			\$0.00			\$0.00				\$0.00		April
S S			\$0.00			\$0.00				\$0.00		May
			\$0.00			\$0.00				\$0.00		June
s			\$0.00			\$0.00				\$0.00		July
S			\$0.00			\$0.00				\$0.00		August
\$			\$0.00			\$0.00				\$0.00		September
S			\$0.00			\$0.00				\$0.00		October
s			\$0.00			\$0.00				\$0.00		November
\$			\$0.00			\$0.00				\$0.00		December
\$		\$	\$ -		-	s - s		-	\$	\$ -		Total
Total L	ction	nnec	rmation Co	Transfor	l .	e Connection	Lir			Network		Total
Amou	Amount		Rate	Units Billed	Amount	Rate	Units Billed	Amount		Rate	Units Billed	Month
\$ 97	04 606	•	\$1 en	E0 200	3 260	\$0.65 A	E 040	188 620		\$2.22	E0 200	lanuary
\$ 97	94,000		\$1.02	58,399	3,200	\$ 00.00	5,016	188,629		\$3.23	58,399	January
\$ 91	88,943	9	\$1.02	54,903	2,987	\$ 00.00	4,595	1/5,/50	3	\$3.23	54,412	repruary
\$ 89		Þ			2,882				3			
\$ 72		\$			2,210				5			
\$ 62												
\$ 81		\$			2,187				\$			
\$ 81		\$										
\$ 78	75,909	\$	\$1.62	46,858		\$0.65 \$	3,433	151,350	\$	\$3.23	46,858	August
\$ 80	78,116	\$	\$1.62	48,220	2,350	\$0.65 \$	3,615	155,750	\$	\$3.23	48,220	September
\$ 67	65.905	\$	\$1.62	40.682	2.035	\$0.65 \$	3,131	130.589	Š	\$3.23	40.430	October
\$ 83	81 160	Š			2 396	\$0.65						
\$ 87	84 464	\$	\$1.62	52.138	2.915	\$0.65 \$		168,406	Š	\$3.23	52.138	
\$ 974						φ U.65 \$	45,627	1,873,574	o \$	a 3.23	580,054	i otai
\$	applicable)	dit (if	wance Cred	Transformer Allov								
	94,606 88,943 86,322 70,460 60,617 79,214 79,402 75,909		Rate \$1.62 \$1.62 \$1.62 \$1.62 \$1.62 \$1.62 \$1.62 \$1.62 \$1.62	Units Billed 58.399 54.903 53.285 43.494 48.898 49.014 46.858 48.220 40.682 50.099 52.138	3,260 2,987 2,882 2,210 1,816 2,187 2,388 2,231 2,350 2,035 2,396	\$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$ \$0.65 \$	5.016 4.595 4.434 3,400 2,794 3.365 3.674 3.433 3.615	188,629 175,750 169,487 136,537 120,442 156,500 158,314 151,350 155,750	****	\$3.23 \$3.23 \$3.23 \$3.23 \$3.23 \$3.23 \$3.23 \$3.23 \$3.23	58.399 54.412 52,473 42,271 37,288 48,452 49,014 46,858 48,220	Month January February March April May June July August September



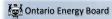
The purpose of this sheet is to calculate the expected billing when current 2015 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- \$ 3.7800 \$ -	- \$ 0.8600 \$ -	- \$ 2.0000 \$ -	s -
February	- \$ 3.7800 \$ - - \$ 3.7800 \$ -	- \$ 0.8600 \$ -	- \$ 2.0000 \$ -	\$ -
March	- \$ 3.7800 \$ -	- \$ 0.8600 \$ -	- \$ 2.0000 \$ -	\$ -
April	- \$ 3.7800 \$ -	- \$ 0.8600 \$ -	- \$ 2.0000 \$ -	\$ -
May	- \$ 3.7800 \$ -	- \$ 0.8600 \$ - - \$ 0.8600 \$ -	- \$ 2.0000 \$ - - \$ 2.0000 \$ -	\$ - \$ -
June	- \$ 3.7800 \$ -			
July August	- \$ 3.7800 \$ - - \$ 3.7800 \$ -	- \$ 0.8600 \$ - - \$ 0.8600 \$ -	- \$ 2.0000 \$ - - \$ 2.0000 \$ -	\$ - \$ -
September			- \$ 2.0000 \$ -	
October	- \$ 3.7800 \$ - - \$ 3.7800 \$ -	- \$ 0.8600 \$ - - \$ 0.8600 \$ -	- \$ 2.0000 \$ -	\$ - \$ -
November	- \$ 3.7800 \$ -	- \$ 0.8600 \$ -	- \$ 2.0000 \$ -	\$ -
December	- \$ 3.7800 \$ -	- \$ 0.8600 \$ -	- \$ 2.0000 \$ -	\$ -
Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Hydro One	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	58,399 \$ 3.3765 \$ 197,1		58,399 \$ 1.6200 \$ 94,606	\$ 98,201
February	54,412 \$ 3.3765 \$ 183,7	1 4,595 \$ 0.7167 \$ 3,293	54,903 \$ 1.6200 \$ 88,943	\$ 92,236
March	52,473 \$ 3.3765 \$ 177,1	5 4,434 \$ 0.7167 \$ 3,178	53,285 \$ 1.6200 \$ 86,322	\$ 89,500
April	42,271 \$ 3.3765 \$ 142,7		43,494 \$ 1.6200 \$ 70,460	\$ 72,897
May	37,288 \$ 3.4121 \$ 127,2	2 2,794 \$ 0.7879 \$ 2,201	37,418 \$ 1.8018 \$ 67,420	\$ 69,621
June	48,452 \$ 3.4121 \$ 165,3	3 3,365 \$ 0.7879 \$ 2,651	48,898 \$ 1.8018 \$ 88,104	\$ 90,755
July	49,014 \$ 3.4121 \$ 167,2	0 3,674 \$ 0.7879 \$ 2,894	49,014 \$ 1.8018 \$ 88,313	\$ 90,755 \$ 91,207 \$ 87,133
August	46,858 \$ 3.4121 \$ 159,8		46,858 \$ 1.8018 \$ 84,428	\$ 87,133
September	48,220 \$ 3.4121 \$ 164,5	1 3,615 \$ 0.7879 \$ 2,848	48,220 \$ 1.8018 \$ 86,883	\$ 89,731
October	40,430 \$ 3.4121 \$ 137,9	1 3,131 \$ 0.7879 \$ 2,467	40,682 \$ 1.8018 \$ 73,301	\$ 75,768
November		3 3.686 \$ 0.7879 \$ 2.904	50,099 \$ 1.8018 \$ 90,268	\$ 93,173
December	50,099 \$ 3.4121 \$ 170,9 52,138 \$ 3.4121 \$ 177,9	4,484 \$ 0.7879 \$ 3,533	52,138 \$ 1.8018 \$ 93,942	\$ 93,173 \$ 97,475
Total	580,054 \$ 3.40 \$ 1,971,8		583,407 \$ 1.74 \$ 1,012,989	\$ 1,047,697
Add Extra Host Here (I)	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
February	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
March	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
April	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
May	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
June	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
July	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
August	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
September	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
October	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
November	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ - \$ -
December	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Add Extra Host Here (II)	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
February	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
March	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
April	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
May	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
June	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
July	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
August	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
September	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
October	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
November	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
December	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -
Total	- \$ - \$ -	- s · s ·	- \$ - \$ -	\$ -
Total	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amount	Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	58,399 \$3.38 \$ 197,1		58,399 \$1.62 \$ 94,606	\$ 98,201
January February	58,399 \$3.38 \$ 197,1 54,412 \$3.38 \$ 183,7	14 5,016 \$0.72 \$ 3,595 11 4,595 \$0.72 \$ 3,293	58,399 \$1.62 \$ 94,606 54,903 \$1.62 \$ 88,943	\$ 98,201 \$ 92,236
March	52,473 \$3.38 \$ 177,1	5 4,434 \$0.72 \$ 3,293	53,285 \$1.62 \$ 86,322	\$ 92,236 \$ 89,500
April	52,473 \$3.36 \$ 177,1 42,271 \$3.38 \$ 142,7	5 4,434 \$0.72 \$ 3,176 0 3,400 \$0.72 \$ 2,437	43,494 \$1.62 \$ 70,460	\$ 72,897
April May	42,2/1 \$3.38 \$ 142,7 37,288 \$3.41 \$ 127,2	0 3,400 \$0.72 \$ 2,437 12 2,794 \$0.79 \$ 2,201	43,494 \$1.62 \$ 70,460 37,418 \$1.80 \$ 67,420	\$ 72,897 \$ 69,621 \$ 90,755
June	48,452 \$3.41 \$ 165,3	3 3,365 \$0.79 \$ 2,201	48,898 \$1.80 \$ 88,104	\$ 90,755
July	49,014 \$3.41 \$ 165,3 49,014 \$3.41 \$ 167,2	0 3,674 \$0.79 \$ 2,894	49,014 \$1.80 \$ 88,313	\$ 91,207
	49,014 \$3.41 \$ 167,2 46,858 \$3.41 \$ 159,8	3,674 \$0.79 \$ 2,894 3 3.433 \$0.79 \$ 2,705	45,014 \$1.00 \$ 88,313	\$ 91,207 \$ 87,133
August		3 3,433 \$0.79 \$ 2,705	46,858 \$1.80 \$ 84,428	\$ 87,133
September	48,220 \$3.41 \$ 164,5		48,220 \$1.80 \$ 86,883	\$ 89,731 \$ 75,768
October	40,430 \$3.41 \$ 137,9		40,682 \$1.80 \$ 73,301	\$ 75,768
November	50,099 \$3.41 \$ 170,9		50,099 \$1.80 \$ 90,268	\$ 93,173
December	52,138 \$3.41 \$ 177,9	0 4,484 \$0.79 \$ 3,533	52,138 \$1.80 \$ 93,942	\$ 97,475
Total	580,054 \$ 3.40 \$ 1,971,8	2 45,627 \$ 0.76 \$ 34,708	583,407 \$ 1.74 \$ 1,012,989	\$ 1,047,697
			Transformer Allowance Credit (if applicable)	\$ -
			deduction for Transformer Allowance Credit	\$ 1,047,697
		I otal including	deduction for fransionner Allowance Credit	Ψ 1,047,037



The purpose of this sheet is to calculate the expected billing when forecasted 2016 Uniform Transmission Rates are applied against historical 2014 transmission units.

IESO		Network		Lir	e Connectio	n	Transfor	mation Con	nection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January			\$ -		\$ 0.8600	\$ -		\$ 2.0000	\$ -	\$
February		\$ 3.7800	\$ -		\$ 0.8600	-		\$ 2.0000	\$ -	\$
March		\$ 3.7800	\$ -		\$ 0.8600	-		\$ 2.0000	\$ -	\$
April		\$ 3.7800	\$ -		\$ 0.8600	-		\$ 2.0000	\$ -	\$
May		\$ 3.7800	\$ -	-	\$ 0.8600	-		\$ 2.0000	\$ -	\$
June		\$ 3.7800	\$ -	-	\$ 0.8600	-		\$ 2.0000	\$ -	\$
July		\$ 3.7800	\$ -		\$ 0.8600	-			\$ -	\$
August		\$ 3.7800	\$ -	-	\$ 0.8600	-		\$ 2.0000	\$ -	\$
September		\$ 3.7800	\$ - \$ -		\$ 0.8600 \$ \$ 0.8600 \$				\$ - \$ -	\$
October November				-						\$ \$
November December		\$ 3.7800 \$ 3.7800	\$ - \$ -		\$ 0.8600 \$ 0.8600 \$	-			\$ - \$ -	\$ \$
December		\$ 3.7000	• -		\$ 0.0000			\$ 2.0000	φ -	φ
Total	_	\$ -	\$ -		\$ - 5		-	\$ -	\$ -	\$
Hydro One		Network		Lin	e Connectio	n	Transfor	mation Con	nection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	58.399	\$ 3.4121	\$ 199,263	5.016	\$ 0.7879	3.952	58.399	\$ 1.8018	\$ 105,223	\$ 10
February	54,412		\$ 199,263 \$ 185,658	4.595	\$ 0.7879				\$ 98,924	\$ 10
March	52,473		\$ 179,043	4,595	\$ 0.7879				\$ 96,924	\$ 10.
March April	52,473 42,271			4,434 3,400	\$ 0.7879					\$ 9
Aprii Mav	42,271 37,288		\$ 144,235 \$ 127,232	3,400 2,794	\$ 0.7879		43,494 37.418		\$ 78,367 \$ 67,420	\$ 6
May June	37,288 48,452		\$ 127,232 \$ 165.323	2,794 3.365	\$ 0.7879		37,418 48.898		\$ 67,420 \$ 88.104	\$ 6
June July	48,452 49,014		\$ 165,323 \$ 167,240	3,365	\$ 0.7879				\$ 88,104 \$ 88.313	
	49,014 46,858									
August September	46,858 48,220		\$ 159,883 \$ 164,531	3,433 3.615	\$ 0.7879 \$ \$ 0.7879 \$				\$ 84,428 \$ 86.883	\$ 8
October	40,430		\$ 137,951	3,131	\$ 0.7879 \$ \$ 0.7879 \$				\$ 73,301	\$ 75
November	50,099		\$ 170,943	3,686					\$ 90,268	\$ 9:
December	52,138	\$ 3.4121	\$ 177,900	4,484	\$ 0.7879	3,533	52,138	\$ 1.8018	\$ 93,942	\$ 9
Total	580,054	\$ 3.41	\$ 1,979,201	45,627	\$ 0.79	35,950	583,407	\$ 1.80	\$ 1,051,182	\$ 1,08
Add Extra Host Here (I)		Network		Lin	e Connectio	n	Transfor	mation Con	nection	Total Li
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	-		\$ -	-	\$ - 5				\$ -	\$
February	-	\$ -	\$ - \$ -		\$ - 5	-			\$ -	\$
March		\$ -	\$ -	-	\$ - 5	3 -		\$ -	\$ -	\$
April	-	\$ -	\$ -		\$ - 5	-		\$ -	\$ -	\$
May			\$ -		\$ - 5				\$ -	\$
June		\$ -	\$ -		\$ - 5	-			\$ -	\$
July		\$ -	\$ -	-	\$ - 5	-			\$ -	\$
August	-	s -	\$ -		\$ - 5				\$ -	\$
September		s -	\$ -	-	\$ - 5				\$ -	\$
October			\$ -		\$ - 5				\$ -	\$
November	-	\$ - \$ -	\$ - \$ -		\$ - S				\$ - \$ -	\$ \$
			Ψ -	-					\$ -	\$
December			•							
Total		*	\$ -				- -	•	_	
Total Add Extra Host Here (II)	-	Network			e Connectio	n		mation Con	nection	Total Li
Total Add Extra Host Here (II) Month	Units Billed	Network Rate	Amount	- Lin Units Billed	e Connection	Amount	Units Billed	mation Con Rate	nection	Total Li
Total Add Extra Host Here (II) Month January	Units Billed	Network Rate	Amount		Rate	Amount	Units Billed	mation Con Rate	Amount	Total Lin
Total Add Extra Host Here (II) Month January February	Units Billed	Network Rate \$ - \$ -	Amount		Rate	Amount	Units Billed	mation Con Rate \$ - \$ -	nection Amount \$ - \$ -	Total Lin Amoun
Total Add Extra Host Here (II) Month January February March	Units Billed	Network Rate S - S - S -	Amount \$ - \$ - \$ -		Rate	Amount	Units Billed	mation Con Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	Total Lin Amoun
Total Add Extra Host Here (II) Month January February March April	Units Billed	Network Rate S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ -		Rate \$ - 5 \$ - 5 \$ - 5 \$ - 5 \$ - 5	Amount	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ -	Amoun
Total Add Extra Host Here (II) Month January February March April May	Units Billed	Network Rate S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$	Amount 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lin Amoun \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (ii) Month January February March April May June	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - ! \$ - !	Amount 6 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount S	Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April May June July	Units Billed	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$	Amount 6 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount \$	Amoun \$ \$ \$ \$ \$
Total Add Extra Host Here (ii) Month January February March April Mav June July August	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		© Connection Rate \$ -	Amount 6 - 6 - 6 - 6 - 6 - 6 - 6 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount S	Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April May June July August September	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		© Connection Rate \$	Amount 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	### Amount \$	Total Lit Amount \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (ii) Month January February March April Mav June July August September October	Units Billed	Network Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -		Rate \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !! \$ - !!	Amount 5	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	### Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lit Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November	Units Billed	Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		Rate \$ - \$ 5	Amount 5	Units Billed	mation Con Rate \$ -	Amount S - S - S - S - S - S - S - S - S - S	Total Lift Amount S S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate S	Amount S - S - S - S - S - S - S - S - S - S		© Connection Rate \$ -	Amount	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ -	Total Lift Amount S S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December	Units Billed	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Connection Rate	Amount 5	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	Amoun S S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total	-	Network Rate	Amount S	Units Billed	Connection Rate S - !	Amount 5	Units Billed	### Rate S	Amount S - S - S - S - S - S - S - S - S - S	Total Lift Amoun S S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Total Month	Units Billed	Network Rate S	Amount S	Units Billed	Connection Rate \$	Amount Amount Amount Amount	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount S - S - S - S - S - S - S - S - S - S	Total Lift Amount S S S S S S S S S S S S Amount Total Lift
Total Add Extra Host Here (II) Month January Pebruary March April May June July August September October November December Total Total Month January	Units Billed 58,399	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	Connectio Rate \$	Amount Amount Amount Amount Amount Amount Amount Amount	Units Billed Transfor Units Billed 58,399	### ##################################	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Lif Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Total Month January February	Units Billed 58,399	Network Rate \$ -	Amount \$ -	Units Billed	Connection Rate S - !	Amount S - S - S - S - S - S - S - S - S - S	Units Billed	mation Con Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amoun S S S S S S S Total Lif Amoun S 100 S 100
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March	Units Billed 58,399 54,412 52,473	Network Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	© Connection Rate \$	Amount Amount Amount Amount Amount Amount Amount S 3,952 S 3,620 S 3,494	Units Billed Transfor Units Billed 58,399 54,903 53,285	Rate \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Lif Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Total Month January February March April	Units Billed 58,399 54,412 52,473 42,271	Network Rate \$ - \$ 5 -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S - : : : : : : : : : : : : : : : : : :	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Mation Con Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amoun S S S S S S S Total Lif Amoun S 100 S 10
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May	Units Billed 58,399 54,412 52,473 42,271 37,288	Network Rate \$ - \$ 5 -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$	Amount Amount Amount Amount Amount Amount 5 3,952 5 3,620 5 3,494 5 2,679 5 2,201	Transfor Units Billed 58,399 54,903 53,285 43,494 37,418	Mation Con	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Total Lif Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August July August July August August August April Month January February March April May June	Units Billed 58,399 54,412 52,473 42,271 37,288 48,452	Network Rate \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amoun S S S S S S S S S Total Lif Amoun S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July	Units Billed Units Billed 58,399 54,412 52,473 42,271 37,288 48,452 49,014	Network Rate \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	Rate \$ -	Amount Amount Amount Amount Amount Amount 5 3,952 5 3,620 5 3,620 5 2,659 5 2,620 5 2,681	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Li Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Li \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Total Month January February March April May June July August	Units Billed 58,399 54,412 52,473 42,271 37,288 48,452 49,014 46,858	Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed	S	Amount \$ - - - - - - - - - -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amoun S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Month January February March April My August September July August September September	Units Billed 58,399 54,412 52,473 42,271 37,288 48,452 49,014 46,858	Network Rate S - S - S - S - S - S - S - S - S - S	Amount \$	Units Billed	S	Amount \$ - - - - - - - - - -	Units Billed	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Li Amoun S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April May June July August September October November December Total Total Month January February March April May June July August September October Somewher April May June July August September October	Units Billed 58,399 54,412 52,473 42,271 37,288 48,4522 49,014 46,688	Notwork Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - 1	Amount Amount Amount Amount Amount 3, 952 3, 952 3, 952 3, 952 4, 947 5, 948 5, 948 5, 948 6, 948	Units Billed	Mation Cor	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Month January February March April My August September October October November December Total Month January February March April Mav June July August September October November	Units Billed Units Billed 58,399 54,412 52,473 42,271 37,288 48,452 49,014 46,858 48,250 40,430 50,099	Notwork Rate S - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed	S	Amount Amount	Units Billed	Rate \$ - \$ 5 - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lift Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Lift Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Month January February March Agril Month January February March Agril Month January February March Agril July August September October November December	Units Billed 58,399 54,412 37,271 37,42,271 44,44,46,858 48,452 49,040,430 50,099 52,138	Notwork Rate S - S - S - S - S - S - S - S - S - S -	Amount \$ -	Units Billed Units Billed Units Billed 5.016 4.595 4.494 3.365 3.674 3.433 3.615 3.131 3.686 4.484	Connection Rate	Amount Amount	Units Billed Transfor Units Billed \$1,000 Transfor Units Billed \$8,399 \$4,903 \$4,7418 48,898 49,914 46,858 48,200 40,882 50,099 52,138	Rate \$ - \$ 5 - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amount S S S S S S S S S S S S S S S S S S
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Month January February March April My August September October October November December Total Month January February March April Mav June July August September October November	Units Billed Units Billed 58,399 54,412 52,473 42,271 37,288 48,452 49,014 46,858 48,250 40,430 50,099	Notwork Rate S - S - S - S - S - S - S - S - S - S -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed Units Billed Units Billed 5.016 4.595 4.494 3.365 3.674 3.433 3.615 3.131 3.686 4.484	S	Amount Amount	Units Billed	Rate \$ - \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lift Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ Total Lift Amoun \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
Total Add Extra Host Here (II) Month January February March April Mav June July August September October November December Total Month January Hebruary March Agril Month January Hebruary March Agril July August September October November December November December July August September October November December	Units Billed 58,399 54,412 37,271 37,42,271 44,44,46,858 48,452 49,040,430 50,099 52,138	Notwork Rate S - S - S - S - S - S - S - S - S - S -	Amount \$ -	Units Billed Units Billed Units Billed 5.016 4.595 4.494 3.365 3.674 3.433 3.615 3.131 3.686 4.484	Connection Rate	Amount Amount	Units Billed Transfor Units Billed \$1,000 Transfor Units Billed \$8,399 \$4,903 \$4,7418 48,898 49,914 46,858 48,200 40,882 50,099 52,138	Rate S - S - S - S - S - S - S - S - S - S	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Total Lif Amount S S S S S S S S S S S S S S S S S S



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description		
Residential Service Classification	Retail Transmission Rate - Network Service Rate		
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate		
General Service 50 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate		

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description
Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate

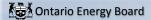
The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 4,999 kW Service Classification Ummetered Scattered Load Service Classification Street Lightin Service Classification	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	

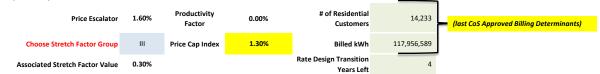
The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate

Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
\$/kWh	0.0070	135,846,724	0	950,927	46.3%	913,185	0.0067
S/kWh	0.0064	51,940,033	4.637	332.416	16.2%	319.223	0.0061
\$/kW	2.5488		296,318	755,255	36.8%	725,279	2.4476
\$/kWh	0.0064	458,098	0	2,932	0.1%	2,815	0.0061
\$/kW	1.9222		6,127	11,777	0.6%	11,310	1.8459
Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
S/kWh	0.0036	135.846.724	0	489.048	47.9%	501,882	0.0037
S/kWh	0.0030	51,940,033	4.637	155,820	15.3%	159,909	0.0031
\$/kW	1,2445	. ,,	296.318	368,768	36.1%	378.445	1,2772
S/kWh	0.0030	458.098	0	1.374	0.1%	1.410	0.0031
\$/kW	0.9621		6,127	5,895	0.6%	6,049	0.9873
Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale	Proposed RTSR-
	Network	Billed KWII		Amount	Amount /6	Billing	Network
\$/kWh	0.0067	135,846,724	0	913,185	46.3%	916,607	0.0067
\$/kWh	0.0061	51,940,033	4,637	319,223	16.2%	320,419	0.0062
\$/kW	2.4476		296,318	725,279	36.8%	727,997	2.4568
\$/kWh	0.0061	458,098	0	2,815	0.1%	2,826	0.0062
\$/kW	1.8459		6,127	11,310	0.6%	11,352	1.8528
Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR- Connection
S/kWh	0.0037	135.846.724	0	501.882	47.9%	520.773	0.0038
S/kWh	0.0031	51,940,033	4.637	159,909	15.3%	165.928	0.0032
\$/kW	1,2772	. ,. ,,====	296.318	378,445	36.1%	392,690	1,3252
S/kWh	0.0031	458.098	0	1,410	0.1%	1.463	0.0032
			6 127	6.040	0.69/	6 277	1.0245



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2015 values and will be updated by Board staff at a later date.



Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL SERVICE CLASSIFICATION	10.15		0.0199		1.30%	13.77	0.0151	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	20.28		0.0135		1.30%	20.54	0.0137	
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	96.90		3.1689		1.30%	98.16	3.2101	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.48		0.0116		1.30%	0.49	0.0118	
STREET LIGHTING SERVICE CLASSIFICATION	3.55		14.7785		1.30%	3.60	14.9706	
microFIT SERVICE CLASSIFICATION	5.40					5.40		
Rate Design Transition		Revenue from Rates	Current F/V Split	Decoupling MFC Split	Incremental Fixed Charge (\$/month/year)	New F/V Split	Adjusted Rates ¹	Revenue at New F/V Split
Current Residential Fixed Rate (inclusive of R/C adj.)	10.15	1,733,579	42.5%	14.4%	3.44	56.9%	13.59	2,321,118
Current Residential Variable Rate (inclusive of R/C adj.)	0.0199	2,347,336	57.5%			43.1%	0.0149	1,757,553
		4,080,916	•					4,078,671

 $^{^{\}rm 1}$ These are the residential rates to which the Price Cap Index will be applied to.



Update the following rates if a Board Decision is issued at the time of completing this applications.

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate	
Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative	
Charge (if applicable)	\$
Ontario Electricity Support Program	
(OESP)	\$/kWh

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$ \$/kWh	13.77 0.79 0.0151 0.0016 0.12 0.0067 0.0038
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh \$/kWh	20.54 0.79 0.0137 0.0014 0.0001 0.0062 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	98.16 3.2101 0.5215 0.0206 2.4568 1.3252
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (Based on 30 Day Month) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	0.49 0.0118 0.0014 0.0001 0.0062 0.0032
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.60
Distribution Volumetric Rate	\$/kW	14.9706
Low Voltage Service Rate	\$/kW	0.4031
Rate Rider for Application of Tax Change (2016) – effective until April 30, 2017	\$/kW	0.1812
Retail Transmission Rate - Network Service Rate	\$/kW	1.8528
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0245
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

(1.00)

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

Transferring Tallet and Television Programming administration	Ψ
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Charge to certify cheque	\$	15.00
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account History	\$	15.00
Credit Reference/Credit Check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account Set Up Charge/Change of Occupancy Charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.5000
Late Payment - per annum	%	19.5600
Collection of Account Charge - no disconnection	\$	20.00
Collection of Account Charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole during regular hours	\$	185.00
Disconnect/Reconnect at pole after regular hours	\$	415.00
Other		
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 1, 2016
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0603



The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 800 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for non-rpp (retailer) as well. To assess the combined effects of the shift to fixed rates and other bill impacts associated with changes in the cost of distribution service, applicants are to include a total bill impact for a residential customer at the distributor's 10th consumption percentile (In other words, 10% of a distributor's residential customers consume at or less than this level of consumption on a monthly basis). Refer to page 9 of the Filing Requirements For Electricity Distribution Rate Applications issued July 16, 2015.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note: For those classes that are not eligible for the RPP price, the weighted average price including Class B GA through end of May 2015 of \$0.0954/kWh (IESO's Monthly Market Report for May 2015, page 20) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact chart for the specific class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	OCEB Applicable? Prior to Jan 1/16	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.071	1.071	800		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	Yes	1.071	1.071	2,000		N/A
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.071	1.071	86,000	250	DEMAND
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	No	1.071	1.071	150		N/A
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	No	1.071	1.071	280	1	N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.071	1.071	800		N/A
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	Yes	1.071	1.071	270		N/A
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	Yes	1.071	1.071	2,000		N/A
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								
Add additional scenarios if required								

Table 2

DATE OF ACCES (CATECODIES		Sub-Total										Total		
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units A			A B				С			A + B + C			
[1 5 · · · · · · · · · · · · · · · · · ·			\$	%		\$	%		\$	%		\$	%	
1 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	-\$	0.10	-0.4%	-\$	1.46	-4.1%	-\$	1.55	-3.5%	\$	7.39	5.3%	
2 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	0.86	1.8%	-\$	2.54	-3.7%	-\$	2.54	-2.9%	\$	33.25	10.2%	
3 GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	16.71	1.9%	-\$	548.62	-34.6%	-\$	551.44	-21.8%	-\$	623.13	-4.4%	
4 UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$	0.06	2.5%	-\$	1.70	-32.7%	-\$	1.70	-25.3%	-\$	1.92	-7.3%	
5 STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	0.42	2.3%	-\$	1.89	-8.2%	-\$	1.90	-7.3%	-\$	2.14	-3.4%	
6 RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	-\$	0.10	-0.4%	-\$	9.46	-22.0%	-\$	9.55	-18.4%	-\$	1.40	-1.0%	
7 RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	2.44	15.7%	\$	1.99	10.4%	\$	1.96	8.8%	\$	6.13	11.3%	
8 GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$	0.86	1.8%	-\$	22.54	-25.7%	-\$	22.54	-20.9%	\$	11.28	3.4%	
9														
10														
11														
12														
13														
14														
15														
16														
17														
18										•				
19														
20										•				

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

800 kWh Consumption - kW 1.0710 1.0710 Demand

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

	Current I	Board-Approve	d		Proposed		Imp	act
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.15	1	\$ 10.15		1	\$ 13.77	\$ 3.62	35.67%
Distribution Volumetric Rate	\$ 0.0199	800	\$ 15.92	\$ 0.0151	800	\$ 12.08	-\$ 3.84	-24.12%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.12	1	\$ 0.12	\$ 0.12	
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800		\$ -	
Sub-Total A (excluding pass through)			\$ 26.07			\$ 25.97	-\$ 0.10	-0.38%
Line Losses on Cost of Power	\$ 0.1021	57	\$ 5.80	\$ 0.1021	57	\$ 5.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	800	\$ 1.36	\$ -	800	\$ -	-\$ 1.36	-100.00%
			·	7		*	-ψ 1.50	
Low Voltage Service Charge	\$ 0.0016	800	\$ 1.28	\$ 0.0016	800	\$ 1.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-			\$ 35.30			\$ 33.84	-\$ 1.46	-4.14%
Total A)			•			•	-	
RTSR - Network	\$ 0.0070	857	\$ 6.00	\$ 0.0067	857	\$ 5.74	-\$ 0.26	-4.29%
RTSR - Connection and/or Line and	\$ 0.0036	857	\$ 3.08	\$ 0.0038	857	\$ 3.26	\$ 0.17	5.56%
Transformation Connection	\$ 0.0036	657	φ 3.00	\$ 0.0036	657	φ 3.20	Φ 0.17	3.30%
Sub-Total C - Delivery (including Sub-			\$ 44.38			\$ 42.84	-\$ 1.55	-3.48%
Total B)			φ 44.30			φ 4 2.04	-\$ 1.55	-3.40 /
Wholesale Market Service Charge (WMSC)	\$ 0.0044	857	\$ 3.77	\$ 0.0044	857	\$ 3.77	\$ -	0.00%
	\$ 0.0044	007	\$ 3.11	\$ 0.0044	007	э 3.77	Φ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	857	\$ 1.11	\$ 0.0013	857		\$ -	0.00%
	\$ 0.0013	007	\$ 1.11	\$ 0.0013	007	\$ 1.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ -	800	\$ -	-\$ 5.60	-100.00%
Ontario Electricity Support Program				e .	857	•		
(OESP)				-	857	\$ -	\$ -	
TOU - Off Peak	\$ 0.0800	512	\$ 40.96	\$ 0.0800	512	\$ 40.96	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	144	\$ 17.57	\$ 0.1220	144	\$ 17.57	\$ -	0.00%
TOU - On Peak	\$ 0.1610	144	\$ 23.18	\$ 0.1610	144	\$ 23.18	\$ -	0.00%
	•							
Total Bill on TOU (before Taxes)			\$ 136.83			\$ 129.68	-\$ 7.15	-5.22%
HST	13%	.[\$ 17.79			\$ 16.86		-5.22%
Total Bill (including HST)	10,1		\$ 154.62			\$ 146.54		-5.22%
Ontario Clean Energy Benefit 1			-\$ 15.46			Ţ 110.01	Ţ 0.07	0.2270
Total Bill on TOU			\$ 139.16			\$ 146.54	\$ 7.39	5.31%
			, 100110			Ţ 110101	,	0.0170

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

		Current B	oard-Approve	ed				Proposed				Imp	act
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	20.28		\$	20.28		20.54	1		20.54	\$	0.26	1.28%
Distribution Volumetric Rate	\$	0.0135	2000		27.00	\$	0.0137	2000		27.40	\$	0.40	1.48%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1		-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$	0.0001	2000		0.20	\$	0.20	
Sub-Total A (excluding pass through)				\$	47.28				\$		\$	0.86	1.82%
Line Losses on Cost of Power	\$	0.1021	142	\$	14.50	\$	0.1021	142	\$	14.50	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0017	2,000	\$	3.40	\$	_	2,000	\$		-\$	3.40	-100.00%
	*					1		•			Ψ	0.40	
Low Voltage Service Charge	\$	0.0014	2,000	\$	2.80		0.0014	2,000		2.80	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				\$	68.77				\$	66.23	٠.	2.54	-3.69%
Total A)									٠				
RTSR - Network	\$	0.0064	2,142	\$	13.71	\$	0.0062	2,142	\$	13.28	-\$	0.43	-3.13%
RTSR - Connection and/or Line and	s	0.0030	2,142	\$	6.43	\$	0.0032	2,142	\$	6.85	\$	0.43	6.67%
Transformation Connection	*	0.0000	2,112	Ψ.	0.10	*	0.0002	2,112	•	0.00	•	0.10	0.01 70
Sub-Total C - Delivery (including Sub-				\$	88.91				\$	86.37	-\$	2.54	-2.86%
Total B)				*	00.01				*	00.01	٠		2.0070
Wholesale Market Service Charge (WMSC)	s	0.0044	2,142	\$	9.42	\$	0.0044	2,142	\$	9.42	\$	_	0.00%
	*	0.0011	2,	Ι Ψ	02	_	0.0011	2,2	Ψ	0.12	Ψ.		0.0070
Rural and Remote Rate Protection (RRRP)	s	0.0013	2,142	\$	2.78	\$	0.0013	2,142	\$	2.78	\$	_	0.00%
	Ĭ.		_,	1	_	1.		·			Ť		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.25		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	\$	-	0.00%
Ontario Electricity Support Program						\$	_	2,142	\$	-	\$	-	
(OESP)						Ľ		·			Ė		
TOU - Off Peak	\$	0.0800	1,280	\$	102.40		0.0800	1,280		102.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1220	360	\$	43.92		0.1220			43.92	\$	-	0.00%
TOU - On Peak	\$	0.1610	360	\$	57.96	\$	0.1610	360	\$	57.96	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	319.65				\$	317.11	-\$	2.54	-0.79%
HST		13%		\$	41.55		13%		\$	41.22	-\$	0.33	-0.79%
Total Bill (including HST)				\$	361.20				\$	358.33	-\$	2.87	-0.79%
Ontario Clean Energy Benefit 1				-\$	36.12								
Total Bill on TOU				\$	325.08				\$	358.33	\$	33.25	10.23%

Customer Class: GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 86,000 kWh

250 kW Demand 1.0710 No

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	d			Proposed				Imp	act
		tate (\$)	Volume	Charge (\$)		Rate (\$)	Volume		Charge (\$)	¢	Change	% Change
Monthly Service Charge	\$	96.90	1	\$ 96.9	90	\$ 98.16	1	\$	98.16		1.26	1.30%
Distribution Volumetric Rate	\$	3.1689	250	\$ 792.2		\$ 3,2101	250	\$	802.53		10.30	1.30%
Fixed Rate Riders	Š	-	1	\$ -		\$ -	1	\$	-	\$	-	
Volumetric Rate Riders	\$	_	250	\$ -		\$ 0.0206	250	\$	5.15	\$	5.15	
Sub-Total A (excluding pass through)	T			\$ 889.1	13	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$	905.84		16.71	1.88%
Line Losses on Cost of Power	\$	-	-	\$ -		\$ -	-	\$	-	\$	-	
Total Deferral/Variance Account Rate Riders	\$	2.2613	250	\$ 565.3	33	\$ -	250	\$		-\$	565.33	-100.00%
Law Vallage Oracine Observe		0.5215	250	\$ 130.3		\$ 0.5215	250	\$	130.38	ė.		0.00%
Low Voltage Service Charge Smart Meter Entity Charge (if applicable)	\$	0.5215	250	\$ 130.3 \$ -	00	\$ 0.5215	250	\$	130.36	\$	- 1	0.00%
Sub-Total B - Distribution (includes Sub-	*			*		Ψ		_		Ť		
Total A)				\$ 1,584.8	33			\$	1,036.21	-\$	548.62	-34.62%
RTSR - Network	\$	2.5488	250	\$ 637.2	20	\$ 2.4568	250	\$	614.20	-\$	23.00	-3.61%
RTSR - Connection and/or Line and	s	1.2445	250	\$ 311.1	13	\$ 1.3252	250	\$	331.30	¢	20.18	6.48%
Transformation Connection	P	1.2443	250	φ 311.1	13	φ 1.323Z	250	Ф	331.30	Ф	20.16	0.467
Sub-Total C - Delivery (including Sub- Total B)				\$ 2,533.1	15			\$	1,981.71	-\$	551.44	-21.77%
Wholesale Market Service Charge (WMSC)	\$	0.0044	92,106	\$ 405.2	27	\$ 0.0044	92,106	\$	405,27	s	-	0.00%
	Ť		,	*			,	_		*		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	92,106	\$ 119.7	74	\$ 0.0013	92,106	\$	119.74	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$ 0.2	25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	86,000	\$ 602.0	00	\$ 0.0070	86,000	\$	602.00	\$	-	0.00%
Ontario Electricity Support Program (OESP)						\$ -	92,106	\$		\$	-	
Average IESO Wholesale Market Price	\$	0.0954	92,106	\$ 8,786.9	91	\$ 0.0954	92,106	\$	8,786.91	\$	-	0.00%
TWO lago 1200 Who locale market The			0=,100	-		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	32,100	Ť		Ť		
Total Bill on Average IESO Wholesale Market Price	T			\$ 12,447.3	32			\$	11,895.88	-\$	551.44	-4.43%
HST		13%		\$ 1,618.1	15	13%		\$	1,546.46		71.69	-4.43%
Total Bill (including HST)				\$ 14,065.4	17			\$	13,442.34	-\$	623.13	-4.43%
Ontario Clean Energy Benefit 1				\$ -								
Total Bill on Average IESO Wholesale Market Price				\$ 14,065.4	17			\$	13,442.34	-\$	623.13	-4.43%

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
RPP / Non-RPP: (Non-RPP) (Other)
Consumption 150 kWh
Demand - kW

1.0710 1.071 1.0710 No

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	d	Т		Proposed			In	pact
	Rate (\$)		Volume	Charge (\$)		Rate (\$)	Volume	Char		\$ Change	% Change
Monthly Service Charge	\$	0.48	1	\$ 0.4	8	\$ 0.49	1	\$	0.49	\$ 0.01	2.08%
Distribution Volumetric Rate	\$	0.0116	150	\$ 1.7		\$ 0.0118	150	\$	1.77	\$ 0.03	
Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$	-	\$ -	
Volumetric Rate Riders	\$	-	150	\$ -		\$ 0.0001	150	\$	0.02	\$ 0.02	
Sub-Total A (excluding pass through)	Î			\$ 2.2	2			\$	2.28	\$ 0.06	2.48%
Line Losses on Cost of Power	\$	0.0954	11	\$ 1.0	2	\$ 0.0954	11	\$	1.02	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0117	150	\$ 1.7	6	\$ -	150	\$	-	-\$ 1.76	-100.00%
Low Voltage Service Charge	\$	0.0014	150	\$ 0.2	1 :	\$ 0.0014	150	\$	0.21	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -		\$ -	1	\$	-	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 5.2	:0			\$	3.50	-\$ 1.70	-32.69%
Total A) RTSR - Network	\$	0.0064	161	\$ 1.0	13	\$ 0.0062	161	\$	1.00	-\$ 0.03	-3.13%
RTSR - Connection and/or Line and	1		_	•	-			*			
Transformation Connection	\$	0.0030	161	\$ 0.4	8	\$ 0.0032	161	\$	0.51	\$ 0.03	6.67%
Sub-Total C - Delivery (including Sub- Total B)				\$ 6.7	1			\$	5.01	-\$ 1.70	-25.33%
Wholesale Market Service Charge (WMSC)	\$	0.0044	161	\$ 0.7	1 :	\$ 0.0044	161	\$	0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	161	\$ 0.2	1 :	\$ 0.0013	161	\$	0.21	\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$ 0.2	5	\$ 0.25	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$ 1.0	5	\$ 0.0070	150	\$	1.05	\$ -	0.00%
Ontario Electricity Support Program (OESP)						\$ -	161	\$	-	\$ -	
Average IESO Wholesale Market Price	\$	0.0954	150	\$ 14.3	1	\$ 0.0954	150	\$	14.31	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 23.2	4			\$	21.54	-\$ 1.70	-7.32%
HST		13%		\$ 3.0		13%		\$		-\$ 0.22	
Total Bill (including HST)				\$ 26.2	6			\$	24.34	-\$ 1.92	-7.32%
Ontario Clean Energy Benefit 1				\$ -							
Total Bill on Average IESO Wholesale Market Price				\$ 26.2	6			\$	24.34	-\$ 1.92	-7.32%

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

Consumption 280 kWh

Current Board-Approved Proposed Impact Rate Charge Charge Volume Rate Volume \$ Change % Change (\$) (\$) (\$) (\$) Monthly Service Charge 3.55 3.55 3.60 3.60 0.05 1.41% Distribution Volumetric Rate 14.7785 14.78 14.9706 14.97 0.19 1.30% Fixed Rate Riders Volumetric Rate Riders 0.1812 0.18 0.18 Sub-Total A (excluding pass through) 18.33 2.31% 18.75 \$ 0.42 0.0954 Line Losses on Cost of Power 20 \$ 1.90 0.0954 20 1.90 0.00% Total Deferral/Variance Account Rate Riders \$ 2.3140 2.31 \$ \$ -\$ 2.31 -100.00% Low Voltage Service Charge 0.4031 0.40 0.4031 0.40 0.00% Smart Meter Entity Charge (if applicable) Sub-Total B - Distribution (includes Sub-\$ 22.94 \$ 21.05 -\$ 1.89 -8.24% Total A) RTSR - Network 1.9222 1.92 1.8528 1.85 0.07 -3.61% RTSR - Connection and/or Line and 0.9621 \$ 1.0245 \$ 1.02 6.49% 0.96 \$ 0.06 Transformation Connection Sub-Total C - Delivery (including Sub-25.83 23.93 -\$ 1.90 -7.35% Total B)
Wholesale Market Service Charge (WMSC) 300 \$ 0.0044 300 1.32 \$ 0.0044 1.32 0.00% Rural and Remote Rate Protection (RRRP) 0.0013 300 0.39 \$ 0.0013 300 0.39 0.00% 0.2500 Standard Supply Service Charge 0.25 0.25 0.25 0.00% Debt Retirement Charge (DRC) 0.0070 280 1.96 0.0070 280 1.96 0.00% Ontario Electricity Support Program \$ 300 (OESP) 0.0954 Average IESO Wholesale Market Price 0.0954 280 26.71 280 \$ 26.71 0.00% Total Bill on Average IESO Wholesale Market Price 56.46 54.56 -\$ -3.36% 13% 7.34 13% 7.09 -\$ 0.25 -3.36% Total Bill (including HST) 63.80 61.65 2.14 -3.36% Ontario Clean Energy Benefit ¹
Total Bill on Average IESO Wholesale Market Price 63.80 61.65 -\$ -3.36%

1.0710 1.0710 Yes

Current Loss Factor Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

		Current B	oard-Approve	d				Proposed				Imp	act
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	10.15	1	\$			13.77		\$	13.77		3.62	35.67%
Distribution Volumetric Rate	\$	0.0199	800	\$	15.92	\$	0.0151	800	\$	12.08		3.84	-24.12%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.12	1	\$	0.12	\$	0.12	
Volumetric Rate Riders	\$	-	800	\$	-	\$	-	800	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	26.07				\$	25.97		0.10	-0.38%
Line Losses on Cost of Power	\$	0.0954	57	\$	5.42	\$	0.0954	57	\$	5.42	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	0.0117	800	\$	9.36	\$	-	800	\$	-	-\$	9.36	-100.00%
Low Voltage Service Charge	s	0.0016	800	\$	1.28	\$	0.0016	800	\$	1.28	\$	_	0.00%
Smart Meter Entity Charge (if applicable)	Š	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-				s	42.92				\$	33.46	-\$	9.46	-22.04%
Total A)				Ţ					*		•		
RTSR - Network	\$	0.0070	857	\$	6.00	\$	0.0067	857	\$	5.74	-\$	0.26	-4.29%
RTSR - Connection and/or Line and	s	0.0036	857	\$	3.08	\$	0.0038	857	\$	3.26	\$	0.17	5.56%
Transformation Connection				Ť		*			*		,		
Sub-Total C - Delivery (including Sub- Total B)				\$	52.00				\$	42.46	-\$	9.55	-18.36%
Wholesale Market Service Charge (WMSC)	\$	0.0044	857	\$	3.77	\$	0.0044	857	\$	3.77	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	857	\$	1.11	\$	0.0013	857	\$	1.11	\$	-	0.00%
Standard Supply Service Charge		0.2500	- 1	\$	0.25	\$	0.25	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	ě	0.2300	800	\$	5.60	\$	0.23	800	\$	0.25	۰\$	5.60	-100.00%
Ontario Electricity Support Program	y .	0.0070	000	Ψ	3.00	Ψ	-		Ψ			3.00	-100.0078
(OESP)						\$	-	857	\$	-	\$	-	
Non-RPP Retailer Avg. Price	\$	0.0954	800	\$	76.32	\$	0.0954	800	\$	76.32	\$	-	0.00%
Total Bill on Non-RPP Avg. Price				\$	139.05				\$	123.91	-\$	15.15	-10.89%
HST		13%		\$	18.08		13%		\$		-\$	1.97	-10.89%
Total Bill (including HST)		1070		\$	157.13		. 370		\$	140.02		17.11	-10.89%
Ontario Clean Energy Benefit 1				-\$	15.71								
Total Bill on Non-RPP Avg. Price				\$	141.42				\$	140.02	-\$	1.40	-0.99%
													

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION

Yes

RPP / Non-RPP: RPP

| Consumption | 270 kWh
| Demand | - kW
Current Loss Factor	1.0710
Demand	1.0710
Demand	1.0710

Proposed/Approved Loss Factor Ontario Clean Energy Benefit Applied?

Current Board-Approved Proposed Impact Charge Rate Rate Charge Volume Volume % Change \$ Change (\$) (\$) Monthly Service Charge 10.15 10.15 13.77 13.77 3.62 35.67% Distribution Volumetric Rate 0.0199 270 \$ 5.37 0.0151 270 4.08 1.30 -24.12% Fixed Rate Riders 0.12 0.12 0.12 270 Volumetric Rate Riders 270 Sub-Total A (excluding pass through) 15.52 17.97 \$ 2.44 15.74% 0.1021 Line Losses on Cost of Power 1.96 0.1021 1.96 0.00% Total Deferral/Variance Account Rate Riders 0.0017 270 270 \$ -100.00% 0.46 \$ -\$ 0.46 Low Voltage Service Charge 0.0016 270 0.43 \$ 0.0016 270 \$ 0.43 \$ 0.00% Smart Meter Entity Charge (if applicable) 0.7900 0.79 0.79 0.00% Sub-Total B - Distribution (includes Sub-19.16 \$ 21.15 \$ 1.99 10.36% Total A) RTSR - Network 0.0070 289 2.02 \$ 0.0067 289 \$ 1.94 -\$ 0.09 -4.29% RTSR - Connection and/or Line and 289 \$ 0.0036 \$ 1.04 0.0038 289 1.10 \$ 0.06 5.56% Transformation Connection Sub-Total C - Delivery (including Sub-22.23 \$ 24.18 \$ 1.96 8.80% Total B) Wholesale Market Service Charge (WMSC) 0.0044 1.27 0.00% 0.0044 289 1.27 \$ 289 Rural and Remote Rate Protection (RRRP) 0.0013 289 0.38 0.0013 289 0.38 0.00% 0.2500 0.25 \$ 0.25 0.00% Standard Supply Service Charge 0.25 \$ 270 270 \$ Debt Retirement Charge (DRC) 0.0070 1.89 1.89 -100.00% Ontario Electricity Support Program 289 \$ \$ (OESP) TOU - Off Peak 0.0800 173 \$ 13.82 \$ 0.0800 173 13.82 \$ 0.00% TOU - Mid Peak 0.1220 49 5.93 \$ 0.1220 49 \$ 5.93 \$ 0.00% TOU - On Peak 0.1610 49 7.82 0.1610 49 7.82 0.00% Total Bill on TOU (before Taxes) 53.59 53.66 0.07 0.12% 13% 13% 6.97 6.98 0.01 0.12% 60.56 60.64 \$ 0.07 0.12% Total Bill (including HST) Ontario Clean Energy Benefit ¹ Total Bill on TOU 54.50 6.13 11.26% 60.64 \$

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Retailer)

Consumption 2,000 kWh

Rate (S)	
Monthly Service Charge	
Distribution Volumetric Rate \$ 0.0135 2000 \$ 27.00 \$ 0.0137 2000 \$ 27.40 \$ 0.40 1.5	
Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ \$ - \$ \$ - \$ \$	
Volumetric Rate Riders \$ - 2000 \$ - \$ 0.0001 2000 \$ 0.20 \$ 0.20 \$	
Sub-Total A (excluding pass through) \$ 47.28 \$ 48.14 \$ 0.86 1.	
Line Losses on Cost of Power \$ 0.0954	
Total Deferral/Variance Account Rate Riders \$ 0.0117 2,000 \$ 23.40 \$ - 2,000 \$\$ 23.40 -100. Low Voltage Service Charge \$ 0.0014 2,000 \$ 2.80 \$ 0.0014 2,000 \$ 2.80 \$ - 0. Smart Meter Entity Charge (if applicable) \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0. Sub-Total B - Distribution (includes Sub- Total A) \$ 87.82 \$ 65.28 \$ 22.54 -25. RTSR - Network \$ 0.0064 2,142 \$ 13.71 \$ 0.0062 2,142 \$ 13.28 \$ 0.43 -3. RTSR - Connection and/or Line and Transformation Connection \$ 0.0030 2,142 \$ 6.43 \$ 0.0032 2,142 \$ 6.85 \$ 0.43 6. Sub-Total C - Delivery (including Sub- Total B) \$ 107.95 \$ 85.41 \$ 22.54 -20.	
\$ 0.0117 2,000 \$ 23.40 \$ - 2,000 \$ 2.80 \$ - \$ 23.40 -100. Low Voltage Service Charge \$ 0.0014 2,000 \$ 2.80 \$ 0.0014 2,000 \$ 2.80 \$ - 0. Smart Meter Entity Charge (if applicable) \$ 0.7900 1 \$ 0.79 0 1 \$ 0.79 0 1 \$ 0.79 0 \$ - 0. Sub-Total B - Distribution (includes Sub-Total A) \$ 87.82 \$ 65.28 \$ 22.54 -25. RTSR - Network \$ 0.0064 2,142 \$ 13.71 \$ 0.0062 2,142 \$ 13.28 \$ 0.43 -3. RTSR - Connection and/or Line and \$ 0.0030 2,142 \$ 6.43 \$ 0.0032 2,142 \$ 6.85 \$ 0.43 6. Sub-Total C - Delivery (including Sub-Total B) \$ 107.95 \$ 85.41 \$ 22.54 -20.	
Smart Meter Entity Charge (if applicable) \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.5	Total Deferral/Variance Account Rate Riders
Smart Meter Entity Charge (if applicable) \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.5	Low Voltage Service Charge
Sub-Total B - Distribution (includes Sub-Total A) \$ 87.82 \$ 65.28 -\$ 22.54 -25.	
Total A RTSR - Network	Sub-Total B - Distribution (includes Sub-
RTSR - Connection and/or Line and \$ 0.0030 2,142 \$ 6.43 \$ 0.0032 2,142 \$ 6.85 \$ 0.43 6. Transformation Connection Sub-Total B) \$ 107.95 \$ 85.41 -\$ 22.54 -20.	
Transformation Connection \$ 0.0030 2,142 \$ 6.43 \$ 0.0032 2,142 \$ 6.85 \$ 0.43 6. Sub-Total C - Delivery (including Sub-Total B) \$ 107.95 \$ 85.41 -\$ 22.54 -20.	
Iransformation Connection	
Total B) 9 107.95 9 03.41 -\$ 22.94 -20.	
Whalesels Madiat Carries Charas (MMCC)	
Wholesale Market Service Charge (WMSC) \$ 0.0044 2 142 \$ 9.42 \$ 0.0044 2 142 \$ 9.42 \$ - 0.0044	
	Wholesale Market Service Charge (WMSC)
Post and Post Pat Patricia (1990)	Described Describe Described (DDDD)
Rural and Remote Rate Protection (RRRP) \$ 0.0013 2,142 \$ 2.78 \$ 0.0013 2,142 \$ 2.78 \$ - 0.	Rural and Remote Rate Protection (RRRP)
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.	Standard Supply Saniga Chargo
Standard Supply Service Critique \$ 0.2300 1 3 0.22 \$ 0.23 1 3 0.22 \$ - 1 0.25 \$ - 2.25 \$ -	
Ontario Floatrigity Cupport Brogram	
(OESP)	
(Non-RPP Retailer Avg. Price \$ 0.0954 2,000 \$ 190.80 \$ 0.0954 2,000 \$ 190.80 \$ - 0.	
North T Retailer Avg. Title 9 0.0004 2,000 9 190.00 9 190.00 9 100.00 9 - 0.	Non-Ki i Ketaliei Avg. i lice
Total Bill on Non-RPP Avg. Price \$ 325.21 \$ 302.67 -\$ 22.54 -6.	Total Pill on Non PRP Avg. Price
HST 13% \$ 42.28 13% \$ 39.35 - \$ 2.93 - 6.	
Total Bill (including HST) \$ 342.02 \$ 25.47 - 6.	* ***
Ontario Clean Energy Benefit 1	
Untario Liean Eneraty Benefirit Total Bill on Non-RPP Avg. Price \$ 330.74	
10th Bill Of ROLL 1120 112	Total Bill of North Ref. 1 Neg. 1 Nee

1	
2	Appendix D
3	Collus PowerStream Approved 2015 Tariff Sheet
4	
5	
6	

Appendix A

To Decision and Rate Order

Tariff of Rates and Charges

Board File No: EB-2014-0065

DATED: March 19, 2015

COLLUS PowerStream Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (Based on 30 Day Month)	\$	20.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

COLLUS PowerStream Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (Based on 30 Day Month)	\$	0.48
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0017
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

COLLUS PowerStream Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

COLLUS PowerStream Corp. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0065

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0710
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0603